Rajiv Kumar
Director(Planning & Commercial)

U.P. Power Transmission Corporation Ltd.
(U.P. Govt. Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg, Lucknow-226001
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CIN No.U40101UP2004SGC028687
GSTIN- 09AAACU8823E1Z9

No.39 Dir(P&C)/UPPTCL/2023 Date: 30 January, 2023

To,

The Secretary,
U.P. Electricity Regulatory Commission,
Vidyut Niyamak Bhawan,
Vibhuti Khand, Gomti Nagar,
Lucknow.

Sub: Data Gaps in respect of Petition No.1907 /2022 in the matter of True-up of FY 2021-22, APR FY 2022-23 & ARR/Tariff for FY 2023-24.

Sir,

Please refer Hon'ble UPERC letter no. UPERC/D(T&S)/JD(T)/1413 dated 05.01.2023 vide which Data Gaps, in the subject matter, were intimated and UPPTCL was directed to submit the reply.

In this context, kindly find attached the reply of UPPTCL in six hard copies and soft copy.

Hope it will clarify the issues. In case of any further query, the same may kindly be intimated or could be discussed personally as per convenience of the Hon'ble Commission.

Regards,

Encl: As above in six copies.

Yours faithfully,

Rajiv Kumar

(Rajiv Kumar)

CC:

1. Managing Director, UPPTCL, Lucknow.

भारतीय गैर न्यायिक

Rs.10

INDIA NON JUDICIAL

उत्तर प्रदेश UTTAR PRADESH

65AE 644992

AFFIDAVIT

I, Satyendra Kumar, Son of Shri S. R. Singh aged 56 years, having my office at 5th Floor, Shakti Bhawan, 14 Ashok Marg, Lucknow – 226001 (Uttar Pradesh) do hereby solemnly affirm and state as under:

1. I am the Superintending Engineer, attach to Director (Planning & Commercial) of the Uttar Pradesh Power Transmission Corporation Limited, the Petitioner in the above matter and am duly authorized by the said Petitioner to swear the present affidavit.

2. That I have read the contents of the reply to the 1st Data Gaps as per the Hon'ble UPERC's Letter dated 5th January 2023 in the matter of TRUE-UP PETITION FOR FY 2021-22, ANNUAL PERFORMANCE REVIEW FOR FY 2022-23 & AGGREGATE REVENUE REQUIREMENT & TARIFF FOR FY 2023-24 filed by the Petitioner and I have understood the contents of the same.

3. That the contents of the reply filed by the Petitioner are based on the information available with the Petitioner in the normal course of business and believed by me to be true.

4. I say that the Text, Appendixes and Annexure to this reply are the true and correct copies of their original.

Identify the Deponent/Executant/Signatory who has signed/put T.I. before me

Sworn and Verified Before me

DEPONENT

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

VERIFICATION

I, the deponent above named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom. Verified at Lucknow on the 30th day of January 2023.

R.C. VERMA
Adv. & NOTARY
Lucknow U.P. INDIA
Regd No 11/64/20
30/1/2023

DEPONENT

अधीक्षण अभियन्ता
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क्रमांक संख्या 8248 दिनांक

स्टाम्प क्रय करने का प्रयोजन

स्टाम्प क्रेता का नाम व पता

स्टाम्प की धनराशि

शालिनी चौधरी

ला0 नं0-269 / ला0 की अवधि 31-03-2027

U.P. P.T.C.L

UPPTCL's Response to UPERC's 1st Information Requirement / Discrepancies/ Data Gaps in Petition No. 1907 of 2022 for Truing up of FY 2021-22, APR of FY 2022-23, ARR & Tariff of FY 2023-24

B. General

1 It is observed that the Petitioner has not considered the approved closing value for FY 2020-21, while computing the normative opening of components like equity, loan etc. for FY 2021-22. The Petitioner is required to provide the justification for the same.

UPPTCL's Reply:

The Petitioner respectfully submits that the Hon'ble Commission in the tariff orders dated 10th November 2020 and 29th June 2021 has disallowed 25% of the capital investment for FY 2017-18 to FY 2019-20 as the Petitioner has not taken prior approval of the assets/schemes of value above Rs. 10 crore. Subsequently, the Hon'ble Commission has also made disallowance in the gross fixed asset (GFA) and capital work in progress (CWIP) for the period from FY 2017-18 to FY 2019-20. Further, the same closing value was considered while truing up for FY 2020-21 in the UPERC tariff order dated 20.07.2022. The Petitioner had filed a review petition seeking the review of the disallowance in the capital investment in the tariff orders dated 10th November 2020 and 29th June 2021 and subsequent disallowance in the GFA & CWIP. However, the same was disposed and rejected by the Hon'ble Commission on the grounds of maintainability. Further, the Petitioner has challenged the said tariff order's dated 10th November 2020, 29th June 2021 and 20th July 2022 before the Hon'ble APTEL. The same is pending before the Hon'ble APTEL.

Accordingly, the Petitioner has considered the Capital Work in Progress balances (CWIP) and Gross Fixed Asset (GFA) balances as per annual accounts and Loan & Equity balances as per the past ARR petitions.

2 The Petitioner is required to provide the CAG Report of FY 2021-22 in soft and hard copy.

UPPTCL's Reply: CAG Audit for FY 2021-22 is yet to start. Further, the Statutory audit report for FY 2021-22 is already provided alongwith the Petition. A copy of the same is attached herewith this letter as **Annexure 1**.

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3 The Petitioner is directed to submit the actual transmission availability for FY 2021-22 duly certified by UPSLDC.

UPPTCL's Reply: The details of the Annual Transmission System Availability for FY 2021-22 are provided in the **Annexure 2**.

C. True-Up of FY 2021-22

1 It is observed that the Petitioner has considered the CPI Inflation index as 6.00% and WPI Inflation index as 2.41% while truing up for FY 2021-22, whereas the Commission has computed the CPI inflation factor as 6.00% & WPI factor as 2.57% for FY 2021-22 as tabulated below.

Inflation Indices									
Month	WPI					CPI			
	2019-20	2020-21	2021-22	2022-23		2019-20	2020-21	2021-22	2022-23
April	121.10	119.20	132.00	152.30		312.00	329.00	345.89	367.776
May	121.60	117.50	132.90	155.00		314.00	330.00	347.33	371.52
June	121.50	119.30	133.70	155.40		316.00	332.00	350.50	372.096
July	121.30	121.00	135.00	154.00		319.00	336.00	353.66	372.096
August	121.50	122.00	136.20	153.20		320.00	338.00	354.24	374.976
September	121.30	122.90	137.40	152.10		322.00	340.13	355.10	378.144
October	122.00	123.60	140.70	152.50		325.00	344.16	359.71	381.6
November	122.30	125.10	143.70			328.00	345.31	362.02	
December	123.00	126.50	143.30			330.00	342.14	361.15	
January	123.40	128.10	143.80			330.00	340.42	360.29	
February	122.20	129.90	145.30			328.00	342.72	360.00	
March	120.40	132.00	148.90			326.00	344.45	362.88	
Average	121.80	123.93	139.41	153.50		322.50	338.69	356.06	374.03
Calculation of Inflation	1.68%	1.74%	12.49%	10.11%		7.53%	5.02%	5.13%	5.05%
CPI Index						4.22%	5.35%	6.00%	5.89%
WPI Index	2.98%	2.96%	2.57%	5.31%					

The Petitioner is required to provide the excel computation for the same along with supporting documents.

UPPTCL's Reply: The WPI and CPI inflation rates are considered as per the table mentioned below:

Particulars	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
WPI Inflation Rate (%)	*2.96%*	*4.26%*	*1.67%*	*1.29%*	*13.00%*
Avg. WPI Inflation Rate last 3 years (%)				*2.96%*	*2.41%*
CPI Inflation Rate (%)	*3.08%*	*5.45%*	*7.36%*	*5.18%*	*5.13%*
Avg. CPI Inflation Rate last 3 years (%)				*5.30%*	*6.00%*

Further, the comparison of the WPI index as mentioned above by Hon'ble UPERC and that claimed by the Petitioner in the current petition as follows:

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Month	As per the UPERC				Month	As claimed by UPPTCL in the Petition			
	WPI					WPI			
	2019-20	2020-21	2021-22	2022-23		2019-20	2020-21	2021-22	2022-23
April	121.10	119.20	132.00	152.30	April	121.10	119.20	132.00	152.30
May	121.60	117.50	132.90	155.00	May	121.60	117.50	132.90	155.00
June	121.50	119.30	133.70	155.40	June	121.50	119.30	133.70	155.40
July	121.30	121.00	135.00	154.00	July	121.30	121.00	135.00	154.00
August	121.50	122.00	136.20	153.20	August	121.50	122.00	136.20	153.10
September	121.30	122.90	137.40	152.10	September	121.30	122.90	137.40	152.10
October	122.00	123.60	140.70	152.50	October	122.00	123.60	140.70	
November	122.30	125.10	143.70		November	122.30	125.10	143.70	
December	123.00	126.50	143.30		December	123.00	125.40	143.30	
January	123.40	128.10	143.80		January	123.40	126.50	143.80	
February	122.20	129.90	145.30		February	122.20	128.10	145.30	
March	120.40	132.00	148.90		March	120.40	129.90	148.90	
Average	121.80	123.93	139.41	153.50	Average	121.80	123.38	139.41	153.65
Calculation of Inflation	1.68%	1.74%	12.49%	10.11%	Calculation of Inflation	1.67%	1.29%	13.00%	10.22%
WPI Index	2.98%	2.96%	2.57%	5.31%	WPI Index Inflation	2.98%	2.96%	2.41%	5.32%

The detailed computation of the same in excel is provided in the **Annexure 3**. The Petitioner has considered the WPI and CPI indices as per the Office of the Economic Adviser website (https://eaindustry.nic.in) and Labour Bureau (http://labourbureau.gov.in) respectively. Further, the copy of the WPI indices for past years as per the Office of the Economic Adviser website is attached herewith this letter as **Annexure 4** as supporting documents.

2 The Petitioner has considered the Employee expenses capitalised as Rs. 192.89 Crore for FY 2021-22 as per audited account. It is observed that the Employee Expenses Capitalization ratio w.r.t Employee Expenses has reduced drastically from 41% (FY2020-21) to 27% (FY2021-22). The Petitioner is required to provide the reason for such change.

UPPTCL's Reply: The Petitioner has considered the Employee Expenses Capitalization as per the actuals based on the audited annual accounts for the FY 2021-22. The employee expense capitalization percentage depends on employee expenses loaded onto capital expenditures incurred during the year as per the accounting policy in vogue.

The capital expenditure claimed during the FY 2020-21 was Rs. 3,246.08, whereas the capital expenditure claimed during the FY 2021-22 was Rs. 2,514.07, hence employee expenses accounted for are broadly in sync with capital expenditure during the year. Further, the actual employee expenses for the FY 2021-22 has also increased by ~22% as compared to the previous year.

3 The Commission observed that there is large variation in the O&M Expenses (Employee Expenses,

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A&G Expenses & R&M Expenses) between the audited accounts and the claimed values in the petition. The Petitioner is required to provide the reason for such variation.

<u>UPPTCL's Reply:</u> The Petitioner has claimed the O&M Expenses (Employee Expenses, A&G Expenses & R&M Expenses) on normative basis, in line with the MYT Regulations 2019. For computation of the normative O&M expenses, the Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20. The Hon'ble Commission in its order dated 10th November 2020, 29th June 2021 and 20th July 2022 while truing-up of the O&M expenses for the FY 2017-18, FY 2018-19, FY 2019-20 and FY 2020-21 had considered the lower of the normative and actual O&M expenses. The Petitioner has also filed a review petition in this regard for the FY 2017-18 to FY 2019-20. However, the same was disposed and rejected by the before the Hon'ble Commission on the grounds of maintainability. Further, the Petitioner has challenged the UPERC's tariff order's dated 10th November 2020, 29th June 2021 before the Hon'ble APTEL. Further, the Petitioner has also challenged the order in the order dated 20th July 2022 before the Hon'ble APTEL. In light of the same, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20 for arriving at the base year norms and accordingly arriving at the normative expenses for the FY 2021-22.

4 It is observed that the Petitioner has considered the opening CWIP for FY 2021-22 (Rs. 7958.32 Crore), which is not evening matching with the trued up closing value of FY 2020-21 (Rs. 6564.14 Crore) or the balance sheet figure. (Rs. 7946.78 Crore). The Petitioner is required to provide the calculation and basis for the same.

<u>UPPTCL's Reply:</u> The Petitioner has considered the opening CWIP for FY 2021-22 (Rs. 7958.32 Crore) as per the closing of the audited accounts for FY 2020-21. However, due to the restatement of the closing CWIP for FY 2020-21 in the annual accounts of FY 2021-22, there is variation in the closing figure as per the annual accounts for FY 2020-21.

5 The Petitioner has claimed the investment for FY 2021-22 as Rs. 2514.07 Crore. The Petitioner is required to provide the list of project/ scheme and documentary evidence to support the claim.

<u>UPPTCL's Reply:</u> The Petitioner is in process of compiling the same and the same shall be submitted before the Hon'ble Commission within 10 days.

6 The Petitioner is required to provide the details that out of Rs. 3888.09 Crore, how much projects/schemes were above 20 Crore and which of them is approved by the Commission in

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compliance to Regulations 32.3 of the MYT Regulations, 2019.

UPPTCL's Reply: The Petitioner submits the details of the capitalisation of Rs. 3888.09 crore as per the **Annexure 5**. Further, the projects/schemes above Rs. 20 crore commissioned during the FY 2021-22 which are part of the MYT Business Plan for the Control Period from FY 2020-21 to FY 2024-25 are provided in the table below:

S. No.	Name of Zone	Substation /Lines	Length (in km.)/ Capacity (in MVA)	Date of Energization
1	TC	400 kV Jehta (GIS) Hardoi Road, Lucknow S/s	2x500	24.08.2021
2	TSE	400 kV Basti (GIS) S/s	2x500	03.09.2021
3	TW	220 kV IITGNL (GIS) , Noida S/s	1x60	13.08.2021
4	TC	220 kV Ajijpur, Shahjahanpur S/s	1x160	08.09.2021
5	TC	220 kV Gola, Lakhimpur S/s	2x160	26.11.2021/14.03.2022
6	TSW	220 kV Tundla, Agra S/s	2x160	28.11.2021/31.03.2022
7	TC	220/33 kV Satrikh Road, Lucknow S/s	2x60	03.12.2021/24.03.2022
8	TNE	220 kV Dulhipar, Sant Kabir Nagar S/s	1x160	03.03.2022
9	TSC	132 kV Madhogarh S/s	2x40	13.04.2021/08.07.2021
10	TSE	132 kV Campierganj S/s	2x40	28.04.2021/29.09.2021
11	TSW	132 kV Koshikalan (UPSIDC) S/s	2x40	22.06.2021/25.12.2021
12	TW	132 kV BSR-II, Ghaziabad (GIS) S/s	2x40	28.07.2021
13	TW	132 kV Bilochpur S/s	1x40	29.12.2021
14	TSE	132 kV Mandhata, Pratapgarh S/s	1x40	07.02.2022
15	TSE	132 kV Chhanbey, Mirzapur S/s	1x40	31.03.2022

It is further submitted that the Petitioner in line with the Regulation 32 of the MYT Regulations 2019 is seeking prior approval of the Hon'ble Commission for the new schemes/projects planned or to be undertaken during the control period from FY 2020-21 to FY 2024-25. The details of the assets/projects where the Petitioner has approached the Hon'ble Commission for prior approval was submitted before the Hon'ble Commission alongwith the Petition as *"Annexure 4"*.

7 It is observed that the opening balance of Consumer Contribution, Grants and Subsidies towards capital assets claimed as Rs. 1914.63 Crore is not matching with the trued up closing balance for FY 2020-21 (Rs. 2000.45 Crore). The Petitioner is required to provide the reason for the same.

UPPTCL's Reply: The actual opening balance of the Consumer Contributions, Grants & Subsidies for 2021-22 is Rs. 1,914.63 Crore as per the audited annual accounts FY 2021-22. The Petitioner has considered the same as per the audited accounts in the true-up petition for FY 2021-22.

8 It is observed that the Petitioner has claimed the amortisation as Rs. 163.94 Crore as shown in the balance sheet. The Petitioner is required to provide the basis for computation of the same.

UPPTCL's Reply: The details of the amortisation amount of Rs. 163.94 Crore is provided in **Annexure 6** (The zone-wise summary/break-up of the same is submitted herewith in hard copy and detailed zone-wise break-up is submitted in excel).

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9 The Petitioner has claimed de-capitalisation of Rs. 188.96 Crore for FY 2021-22. The Petitioner is required to provide the details of such assets and accumulated depreciation of such assets till date.

UPPTCL's Reply: The details of the decapitalisation amount of Rs. 188.96 Crore is provided in the **Annexure 7.**

10 The Petitioner is required to provide the detailed justification for claiming Rs. 5.94 Crores and Rs. 0.06 Crores towards Licensee fee and finance fee respectively for FY 2021-22 over and above the normative A&G expense. The Petitioner is also required to confirm whether the licensee fee and finance charge is part of A&G expenses or not while deriving the Base value.

UPPTCL's Reply: It is humbly submitted that, UPPTCL was granted the transmission license in FY 2011-12, the base year expenses did not cover the transmission license fee applicable for the Petitioner. Moreover, the applicable license fee was defined in 2010 vide the Uttar Pradesh Electricity Regulatory Commission (Fees and Fines) Regulations 2010 (Fee & Fine Regulations). Further, the License fee was finalised only after the Hon'ble Commission's letter dated 29th November 2018. Hence, the Petitioner had claimed the license fee while truing up for FY 2016-17 for the first time. It is also apposite to mention that the Hon'ble Commission had allowed the actual license fee paid to UPERC under the A&G expenses over and above the normative A&G expenses.

The Hon'ble Commission had also allowed the same on actual basis in its subsequent tariff orders. Accordingly, the Petitioner has claimed the actual license fee paid for FY 2021-22 over and above the normative A&G expenses. Thus, it is humbly submitted the actual license fee for FY 2021-22 may be allowed over and above the normative A&G expenses being considered by the Hon'ble Commission.

Further, prior to FY 2020-21 the finance and banking charges were claimed separately on actual basis while truing up. However, in the MYT Regulations 2019 the finance and banking charges are considered as a part of the A&G expenses.

> *"Provided that Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges shall be a part of A&G expenses. "*

Accordingly, the same has been claimed as part of the A&G expenses. It is important to note that while computing the normative A&G expenses, the base year A&G expenses do not include the finance charges or bank charges. Therefore, the same has been claimed over and above the normative A&G expenses.

11 It is observed that the Petitioner has not calculated Depreciation as per the methodology adopted

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by the Commission in the Tariff Order for FY 2021-22 for assets that were capitalized before 01.04.2020. The Petitioner is required to submit the same as per the methodology approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

> *"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.*
>
> *7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR`s depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."*

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020, 29th June 2021 and 20th July 2022.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019

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is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative deprecation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.

12 The Commission observed that the Petitioner has not considered the de-capitalization during the year, while computing the net equity and debt addition during the FY 2021-22. The Petitioner is required to provide the reason for the same.

UPPTCL's Reply: The Petitioner has not considered the de-capitalization during the year, while computing the net equity and debt addition during the FY 2021-22, the Petitioner requests the Hon'ble Commission that the same may be considered as per the table below:

Particulars	Amount (in Rs. crore)
Capitalisation	3,888.09
Decapitalisation	188.94
Net Capitalisation	**3,699.15**
Less:	
Consumer Contribution/Grant	618.56
Investment funded by debt and equity	3,080.59
Debt Funded	**2,156.41**
Equity Funded	**924.18**

13 The Petitioner is required to provide details of Budget allocation and release of the same by GoUP for UPPTCL for FY 2021-22.

UPPTCL's Reply: The details of the budget allocation and release of the same are provided in **Annexure 8**.

14 The Petitioner is required to clarify, what does the "Current Maturity for Long term debt as on 31.03.2021" denotes in Annexure A to Note 13 (Page: 22) of audit accounts of FY 2021-22.

UPPTCL's Reply: The long term debt payable during the year is considered as the "Current Maturity for Long term debt as on 31.03.2021".

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15 The Annexure A to Note 13 (Page: 22) of balance sheet shows two values for the opening balance as on 01.04.2021 and closing balance as on 31.03.2022 (highlighted in yellow) as follows:

Lender	Opening as on 01.04.2021	Current Maturity from long term debt	Opening as on 01.04.2021	Addition	Repayment	Closing as on 31.03.2022	Current Maturity from long term debt	Closing as on 31.03.2022	Interest
PFC	5,790.63	645.96	5,144.67	980.86	634.25	6,137.23	645.96	5,491.27	629.47
REC	7,486.45	808.96	6,677.49	890.65	826.86	7,550.23	808.96	6,741.28	809.37
Indian Bank	0.00	0.00	0.00	211.82	0.00	211.82	0.00	211.82	11.15
IREDA	0.00	0.00	0.00	3.80	0.00	3.80	0.00	3.80	0.05

The Petitioner is required to clarify what is the actual opening and closing value for FY 2021-22 for each bank for FY 2021-22 along with proper justification.

UPPTCL's Reply: The updated table with only one closing and opening is provided as below:

S. No.	Lender	**Opening as on 01.04.2021**	**Addition**	**Repayment**	**Closing as on 31.03.2022**	**Interest**
1	PFC	5,790.63	980.86	634.25	6,137.23	629.47
2	REC	7,486.45	890.65	826.86	7,550.23	809.37
3	Indian Bank	0.00	211.82	0.00	211.82	11.15
4	IREDA	0.00	3.80	0.00	3.80	0.05

16 The Petitioner is required to provide the certificate duly certificate by banks that the interest and principle paid during the FY 2021-22 does not contain any penalty/ surcharge/DPS etc.

UPPTCL's Reply: The Bank's certificate towards no penalty/ surcharge/DPS etc. in FY 2021-22 is provided in the **Annexure 9**. Further, the Annexure B to Note 13 of the Audited Annual Accounts for FY 2021-22 also provide there are no penalty/ surcharge/DPS etc. in FY 2021-22. The relevant pages of the Audited Annual Accounts for FY 2021-22 are attached herewith as **Annexure 10**.

17 It is observed that the Petitioner has claimed interest rate as 11.65% for FY 2021-22 which is higher than the approved true up value of FY 2020-21 (10.56%). The Petitioner is required to provide the reason for such increase in the interest rate.

UPPTCL's Reply: The Petitioner has claimed the interest rate of 11.65% based on the weighted average interest rate of the actual long term loan portfolio of UPPTCL for the FY 2021-22. The computation of the same is already provided in the Annexure 6 of the Petition. Further, the Petitioner had claimed the interest rate of 11.84% for FY 2020-21 in its Petition No. 1839/2022 based on the weighted average

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interest rate of the actual long term loan portfolio of UPPTCL for FY 2020-21. Therefore, the interest rate claimed has reduced as compared to the previous year.

18 It is observed that apart from PFC & REC, the Petitioner has taken loan from Indian Bank and IREDA during the FY 2021-22. The Petitioner is required to provide the details of project/scheme for which the loan is taken. Further, the Petitioner is required to provide the details whether the loan taken from Indian Bank and IREDA is approved by any competent authority or not.

UPPTCL's Reply: The details of the approval of Board of Directors of UPPTCL availing loan from Indian Bank and IREDA is provided in the **Annexure 11**.

19 The Petitioner is required to provide the details of loan taken to finance its working capital.

UPPTCL's Reply: It is respectfully submitted that UPPTCL have availed CC limit/OD limit facility from ICICI Bank amounting to Rs. 30 crore for working capital, the details of the same is provided in **Annexure 12**.

20 It is observed that the Petitioner has claimed the interest capitalised during the FY 2021-22 as Rs. 174.63 Crore. The Petitioner is required to provide basis for computation of the same.

UPPTCL's Reply: The details of the interest capitalised during the FY 2021-22 is provided in **Annexure 13** (The detailed breakup of the same is submitted herewith in excel).

21 It is observed that the Petitioner had claimed the energy Supplied to Discoms and LTTC's as 124074.64 MU, whereas, the Annexure-8 (approved by Executive Engineer, UPSLDC, Lucknow) shows the units as 120079.85 MU (124736.92-2068.59-2588.47). The Petitioner is required to provide the reason for the difference.

UPPTCL's Reply: It is to mention that total drawl from the intra-state transmission system, in the six Discom area and one deemed licensee i.e. Northern Railway (U.P.) is 124736.92 MU. Accordingly, the transmission loss has been calculated by the UPSLDC considering the above mentioned total drawl and total injection of 129036.11 MU.

It is also to mention that total T-D drawl quantum of 116885.13 MU for state Discoms has been considered after the adjustment of quantum for open access energy of their consumer and banking withdrawal of con-gen. Similarly, total T-D drawl quantum of 2,532.44 MU for NPCL has been considered after the adjustment of open access energy of their consumer. Further, total T-D drawl quantum of

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2,068.60 MU for Northern Railway has been considered for open access in UP control area. In this regard it is also to submit that open access energy of 2588.47 MU for Discoms consumers of six Discom area has been considered as per the drawl energy account for the same provided by the UPSLDC.

22 It is observed that the Petitioner has claimed zero Security Deposit from Consumers for FY 2021-22. The Petitioner is required to confirm the same. Also, inform the opening balance under this head for FY 2021-22.

UPPTCL's Reply: It is respectfully submitted that payment security mechanism for the customer of the transmission licensee is in the form of Letter of Credit (LC) in case of LTOA and by the BG/FDR in case of STOA if advance payment is not being made. Since UPPTCL is not supplying electricity directly to consumers, therefore there is no security deposit for consumers for FY 2021-22.

23 The balance sheet (Note -27) for FY 2021-22 shows the cumulative A&G Expenses as Rs. 79.41 Crore. The Petitioner is required to clarify the nature and purpose of expenses under the head of Tariff Assessment & License Fee, Expenditure on Trust, Corporate Social Responsibility, Interest on GPF & CPF Balance, Rate & Taxes, Water Charges and Common Expenditure (Charged by UPPCL).

UPPTCL's Reply: The petitioner respectfully submits the details of the A&G Expenses as mentioned below:

- Tariff Assessment & License Fee: Expenses related to Transmission license fee & tariff petition filing fee to UPERC.
- Expenditure on Trust: Debit note issued by UPPCL for Common administrative expenses incurred on behalf of UPPTCL.
- Corporate Social responsibility: Section 135 of Companies Act, 2013 requires that the company should spend at least 2% of the average net profits made during the three immediately preceding financial years in every FY in pursuance of CSR.
- Interest on GPF & CPF Balance: Interest on balance liability towards GPF/CPF trust.
- Rates & Taxes/Water charges: Rate, tax & charges paid to local authority, municipal department, Jal Nigam etc.
- Common expenditure (charged by UPPCL): Common expenses incurred on joint services & assets with UPPCL.

24 The Petitioner is required to provide the detail of revenue, if any collected on account of Inter State Transmission Charges as per CERC tariff for lines constructed by UPPTCL. Further, the Petitioner is required to provide the detail of refund amount, if any by PGCIL on account of POC charges of the

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State.

UPPTCL's Reply: As per the CERC Regulations the STU is required to submit the petition before Hon'ble CERC for approval of tariff for ISTS assets. In view of non-availability of CERC approved tariff for FY 2019-20 onwards for these UPPTCL lines included in the ISTS pool, the billing by CTU for UPPTCL lines as per CERC Sharing Regulations,2020, has been stopped since October 2019 onwards. However, UPPTCL has filed the True-up Petition for 2014-19 tariff period, alongwith tariff petition for 2019-24 tariff period before the Hon'ble CERC as per the respective CERC Tariff Regulations and the same is pending before the Hon'ble CERC.

25 It is observed the NPCL units as claimed in NPCL Petition (2540.05 MU) is not matching with the value in the Petition (2532.44 MU). The Petitioner is required to provide the reason for variation.

UPPTCL's Reply: As per the DSM account total actual drawl of 2534.576 MU has been reported. Further, considering the open access energy quantum of 2.136 MU of Discom consumer, the net delivered energy to NPCL of 2532.44 MU has been considered. Further, the details of the energy reported by NPCL may please be sought from NPCL itself.

D. APR of FY 2022-23

26 Regulation 34.1, 34.2 & 34.3 of MYT Regulations, 2019 specifies the methodology for computation of CPI and WPI however, the Petitioner has adopted different methodology for computation of the same. The Petitioner is required to provide the reason for such variance and revise the computation in line to above said Regulations.

UPPTCL's Reply: The Petitioner respectfully submits that with regard to the CPI & WPI Inflation the Regulations 34.1, 34.2 & 34.3 of MYT Regulations, 2019 provides as follows:

> "....
>
> *CPI inflation is the average of Consumer Price Index (CPI) for immediately preceding three Financial Years.*
>
> ...
>
> .....
>
> *WPI inflation is the average of Wholesale Price Index (WPI) for immediately preceding three Financial Years."*

The petitioner while computing the CPI or WPI inflation for FY 2021-22 to FY 2023-24 has considered the

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average of yearly change (%) in the CPI or WPI (Index) for immediately preceding three Financial Years. The computation of the same is provided in the **Annexure 3**. Further, the Hon'ble UPERC has also considered the same approach while computing the CPI or WPI inflation rate.

27 The Petitioner is required to provide the reason why finance charge is claimed separately over and above normative A&G expenses.

UPPTCL's Reply: The Petitioner respectfully submits that, prior to FY 2020-21 the finance and banking charges were claimed separately on actual basis while truing up. However, in the MYT Regulations 2019 the finance and banking charges are considered as a part of the A&G expenses.

> *"Provided that Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges shall be a part of A&G expenses. "*

Accordingly, the same has been claimed as part of the A&G expenses. It is important to note that while computing the normative A&G expenses, the base year A&G expenses do not include the finance charges or bank charges. Therefore, the same has been claimed over and above the normative A&G expenses.

28 It is observed that the Petitioner has claimed the capital investment of Rs. 4369.13 Crore against the approved value of Rs. 5216.90 Crore in ARR Order for FY 2022-23. Further, the Petitioner is required to provide the documentary evidence that the capital expenditure/ capitalization claimed for FY 2022-23 is duly approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that details or the documentary evidence of the capital expenditure/ capitalisation shall be submitted on actual basis at the time of truing up.

29 It is observed that the Petitioner has not calculated Depreciation as per the methodology adopted by the Commission in the Tariff Order for FY 2020-21 dated 10.11.2020 for assets that were capitalized before 01.04.2020. The Petitioner is required to submit the same as per the methodology approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st

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March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

> *"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.*
>
> *7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR`s depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."*

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020, 29th June 2021 and 20th July 2022.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019 is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative deprecation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has

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also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.

30 It is observed that the Petitioner has claimed the revenue to the tune of Rs. 9.49 Crore from leasing of dark fibres cable. The Petitioner is required to clarify whether the same is projected net or gross revenue.

UPPTCL's Reply: The Petitioner respectfully submits that the net revenue has been considered for the leasing of dark fibres cables.

31 The Petitioner has projected the energy Supplied to Discoms and LTC's as 137796.71 MU against the approved value of 125638.50 MU. The Petitioner is required to provide the detail basis and computation of the claim and reason for the variation from the approved value.

UPPTCL's Reply: The Petitioner respectfully submits that the energy to be delivered to the Discoms for FY 2022-23 has been considered as per the projections made by the Discoms and their requirement at the Discom periphery. Further, in case of the Railways and the Open access consumers the Petitioner has assumed a growth rate of 5% (w.r.t the previous year) in the energy delivered.

32 The Petitioner is required to provide details of Budget allocation and release of the same by GoUP for UPPTCL for FY 2022-23.

UPPTCL's Reply: The details of the budget allocation and release of the same are provided in **Annexure 8**.

E. ARR & Tariff of FY 2023-24

33 The Petitioner is required to provide the reason why finance charge is claimed separately over and above normative A&G expenses.

UPPTCL's Reply: The Petitioner respectfully submits that, prior to FY 2020-21 the finance and banking charges were claimed separately on actual basis while truing up. However, in the MYT Regulations 2019 the finance and banking charges are considered as a part of the A&G expenses.

> *"Provided that Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges shall be a part of A&G expenses. "*

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Accordingly, the same has been claimed as part of the A&G expenses. It is important to note that while computing the normative A&G expenses, the base year A&G expenses do not include the finance charges or bank charges. Therefore, the same has been claimed over and above the normative A&G expenses.

34 The Petitioner is directed to provide documentary evidence that the capital expenditure/ capitalisation projected for FY 2023-24 is duly approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that details or the documentary evidence of the capital expenditure/ capitalisation shall be submitted on actual basis at the time of truing up.

35 It is observed that there is large variation in the value of claimed Consumer Contribution/ Deposits works (Rs. 718.55 Crore) against the projected in MYT Business Plan (zero). The Petitioner is required to provide the reason for the same.

UPPTCL's Reply: The Petitioner respectfully submits that the estimated expenditure for the GEC-II scheme for FY 2023-24 is Rs. 2,177.43 crore. Accordingly, the grant component computed @33% is Rs. 718.55 Crore. Further, the Petitioner has estimated the Consumer Contribution/ Deposits works of Rs. 618.56 crore for the FY 2023-24.

36 The Petitioner against the projected Grant towards the Green Energy Corridor (@ 33%) in MYT Business Plan (Rs. 403.00 Crore) claimed the value of Rs. 718.55 Crore in the instant petition for FY 2023-24. The Petitioner is required to provide the copy of the approval of the Commission for the same.

UPPTCL's Reply: The Petitioner respectfully submits that the estimated expenditure for the GEC-II scheme for FY 2023-24 is Rs. 2,177.43 crore. Accordingly, the grant component computed @33% is Rs. 718.55 Crore.

37 It is observed that the Petitioner has not calculated Depreciation as per the methodology adopted by the Commission in the Tariff Order for FY 2020-21 dated 10.11.2020 for assets that were capitalized before 01.04.2020. The Petitioner is required to submit the same as per the methodology approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating

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depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

> *"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.*
>
> *7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR`s depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."*

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020, 29th June 2021 and 20th July 2022.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019 is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative deprecation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation

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are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.

38 The Petitioner is required to provide details of Budget allocation by GoUP for UPPTCL for FY 2023-24.

<u>UPPTCL's Reply:</u> The Budget for the FY 2023-24 is yet to be allocated by the GoUP.

39 The Petitioner has projected the energy Supplied to Discoms and LTC's as 143581.90 MU for FY 2023-24. The Petitioner is required to provide the detail basis for the same.

<u>UPPTCL's Reply:</u> The Petitioner respectfully submits that the energy to be delivered to the Discoms for FY 2023-24 has been considered as per the projections made by the Discoms and their requirement at the Discoms periphery. Further, in case of the Railways and the Open access consumers the Petitioner has assumed a growth rate of 5% (w.r.t the previous year) in the energy delivered.

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F. Compliance to Directives (vide Commission's Order dated 20.07.2022 for ARR for FY 2022-23)

S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
1	As per Section 17(4) of EA 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.	**Petitioner is directed to provide the copy of directives issued to filed units.**	The Petitioner has issued directives to the field units for compliance of the same in the future. The copy of the letter is attached as **Annexure 15**. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.
2	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis preferably based on load flow study, IRR computations, if any.	Started taking the prior approval of the schemes from 1st April 2020 onwards.	**Yes**	**Complied.**

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
3	The Commission directs the Petitioner to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 and second for assets after 1.4.2020) and two separate FAR`s depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation.	Submitted the FAR detailing the assets provides the details of assets capitalised each year including those capitalised 1st April 2020 onwards.	**Yes, FAR is submitted.**	**Complied.**
4	The Commission directs the Petitioner to expedite the process to separate the SLDC from UPPTCL in order to make SLDC as an independent body. Also, SLDC shall ensure to file its ARR Petition in accordance with UPERC SLDC Regulations, 2020.	The GoUP vide GO dated 22nd July 2022 had approved the segregation of UPSLDC and UPPTCL. Accordingly, UPSLDC has incorporated a separate company under the name "UPSLDC LIMITED" (incorporation certificate enclosed).	**UPSLDC & UPPTCL is segregated, whereas the Petition of UPSLDC is still pending.**	UPSLDC shall file its ARR petition in accordance with UPERC SLDC regulations, 2020 after finalization of Transfer Scheme.

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
		Currently, UPSLDC is in process of finalising the transfer scheme and the same shall be submitted before the GoUP for approval and subsequent notification and subsequently, UPSLDC shall file a separate Petition for ARR of SLDC before the Commission.		
5	The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the MYT Regulations. 2019.	The Petitioner shall endeavour to comply with the timelines in future also.	**Yes. Timely filed.**	**Complied.**
6	The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the	The Petitioner shall upload the petitions as per the directions of the Commission at the time of the admittance.	**No, still pending**	The Petitioner understands that the Petitions are required to be uploaded on the website subsequent to the admittance of the Petition by the Hon'ble Commission, as provided in the Regulation 5.7 & 5.8 of the MYT Regulations 2019. Accordingly, the Petitioner shall upload petitions as per the directions of the Commission at the time of the admittance.

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
	Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded.			
7	The Licensee is directed to seek innovative solutions based on energy storage systems, virtual transmission, other cutting edge technologies at the transmission level to address issues such as congestion in networks, to support voltage & frequency control, serve as the N-1 redundancy etc.	The Ministry of Power, GoI has released the "Guidelines for Procurement and Utilization of Battery Energy Storage Systems (BESS) as part of Generation, Transmission and Distribution assets, along with Ancillary Services". The BESS shall help in addressing issues such as congestion in networks, to support voltage & frequency control, etc. The Petitioner is in process of examining the above policy and suggested models for BESS, its implementation and the	**No, still pending**	UPPCL has planned to procure 500 MW/1000 MWh from Battery Energy Storage Systems projects to be established in Uttar Pradesh. Accordingly, UPPTCL has done feasibility of selected 132/33 kV Substations identified by UPPPCL based on land availability and load requirement, for the purpose of installation of BESS. Subsequently, the UPPCL has floated a RfS for "Setting up of Projects of 5X10 MW/200MWh Standalone Battery Energy Storage Systems in Uttar Pradesh" and has decided to deploy BESS at below mentioned five 132/33 kV substations: ▪ Hasayan (Hathras) ▪ Boner (Aligarh) ▪ Jalesar (Etah) ▪ Vrindavan (Mathura) ▪ Dasna (Ghaziabad)

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
		role of UPPTCL as a transmission licensee.		
8	The Commission observed that the Transmission Licensee has not filled a few formats like P3, P10 etc. and in the few formats the data is incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.	The Petitioner submits that the information required as per the Format P3 and P10 is under compilation at various transmission zones. Information available from Jhansi and Agra Zone for P3 and P10 format is being submitted along with linked tariff formats in the current petition.	**No, still pending**	The iinformation from Jhansi and Agra Zone for P3 and P10 format are being submitted as **Annexure 14** alongwith this letter.
9	Recently, Central Electricity Regulatory Commission has notified CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022. The Regulations specifies among others the duties and responsibilities of STU to effectively implement and meet the	The Petitioner is complying with the duties and responsibilities of STU as specified in the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.	**Yes. Complied.**	**Complied.**

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	objective of the General Network Access (GNA) on behalf of intra-State entities including distribution licensees. UPPTCL while acting as STU of Uttar Pradesh need to comply and adhere with the Regulations. Therefore, it shall simultaneously prepare itself to ensure smooth transition/ implementation of the Regulations in order to give effect when it comes into force.			
10	Central Electricity Regulatory Commission had issued the draft CERC (Indian Electricity Grid Code) Regulations, 2022. As per Section 86(1)(h) of the Electricity Act 2003, the State Grid Code should be consistent with the Grid Code specified by CERC. Accordingly, the Commission is also in process to amend/formulate the State Grid Code. Therefore, UPPTCL shall simultaneously prepare itself to ensure	The final CERC (Indian Electricity Grid Code) Regulations, 2022 is yet to be notified. The Petitioner shall follow and comply with the requirements as per the final regulations on the Grid Code as applicable to UPPTCL.	CERC (Indian Electricity Grid Code) Regulations, 2022 is yet to be notified.	

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	smooth transition/ implementation of Central Grid Code in order to give effect when it comes into force.			
11	STU is mandated to plan an efficient, reliable and economical intra-State transmission system through a transparent process of extensive, informed and inclusive consultation with distribution licensees and other stakeholders and get it developed as per the provisions of the Act and Policies formulated thereunder. Therefore, as per the provisions of UPEGC, STU shall submit to the Commission an updated long term Transmission System Plan for time span of 5 years on rolling basis every year by 28th February identifying specific transmission projects which are required to be taken up along with their implementation time lines.	The Petitioner shall submit the updated transmission plan as per the timelines specified by the Commission.	**No, still pending**	The Petitioner shall submit the updated transmission plan as per the timelines specified by the Commission.

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
12	The Licensee is directed to ensure implementation of reliable communication and data acquisition system of 132 kV and above voltage level sub-stations and submit the quarterly compliance before the Commission.	In line with the Data Communication and Tele-Protection, CERC (Communication System for Inter-State transmission of Electricity) Regulations, 2017 the Petitioner is planning & constructing all the new transmission lines with OPGW and also replacing the earth wire with OPGW on existing older lines, wherever required.	**No, still pending.**	In line with the Data Communication and Tele-Protection, CERC (Communication System for Inter-State transmission of Electricity) Regulations, 2017 the Petitioner is planning & constructing all the new transmission lines with OPGW and also replacing the earth wire with OPGW on existing older lines, wherever required. Further, under the Reliable Communication Scheme 663 kms of OPGW will be laid and will cover all old 132kV and 220 kV substations. Presently, data of 346 nos. sub-stations are being received at SLDC.
13	The Licensee is directed to ensure calibration, periodical testing and maintenance of the ABT interface metering system including replacement of existing conventional/TOO metering installed at 33kV and above feeders (T-D interface) for smooth implementation of DSM framework in the State.	The calibration, periodical testing and maintenance of the ABT interface metering system is being carried out as per the Central Electricity Authority (Installation and Operation of meters) Regulations 2006 and amendments thereof.	**The petitioner is directed to provide the status report.**	There are total 1591 T-D interface points and ABT meters are installed at all these interface points.

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
14	For preparing consolidated DSM accounts at UPPCL level for all the State-owned distribution licensees, the Commission in Suo Moto Proceeding No. 59, 60 & 61 of 2022 had directed UPSLDC and UPPTCL in the capacity of STU that, in case, ABT meters are not installed at T-D interface points of 33 kV feeders located in its premises, metered data of available ABT meters installed at LV (33 kV) side of 132/33 kV and 220/33 kV transformers shall be used for DSM purpose, till installation of ABT complaint meters at respective 33 kV feeders. UPPTCL/transmission licensee in whose premises interface meters at T-D points are installed, shall regularly provide metered data to UPSLDC for preparation of weekly DSM accounts.	In line with the direction of the Hon'ble Commission, the metered data is being provided to UPSLDC for preparation of DSM accounts. Further, LoI has been placed for installation of 4573 meters under SAMAST project and survey works is in progress and the installation of meters is expected to be completed by March 2024.	**No, still pending.**	Trial DSM bills of UPPCL have already been submitted to commission (from 04.04.2022 onward) in compliance to order dated 13.06.2022. Also in compliance to commission's order dated 29.09.2022, DSM bills of UPPCL (from 01.10.2022 to 27.11.2022) with monthly transmission loss statement have been submitted to UPERC on 20.12.2022.

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
15	Central Electricity Authority had issued the draft CEA (Manual on Transmission Planning Criteria), 2022 covering the planning philosophy, information required from various entities, permissible limits, reliability criteria, broad scope of system studies, modelling and analysis etc. and gives guidelines for transmission planning. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/ implementation of the same in order to give effect when it comes into force.	The final CEA (Manual on Transmission Planning Criteria), 2022 is yet to be notified. The Petitioner shall follow and comply with the requirements as per the final planning criteria applicable for the UPPTCL.	CEA (Manual on Transmission Planning Criteria), 2022 is yet to be notified.	
16	The Commission implemented the Intra-State ABT Mechanism in the State of U.P. in line with the ABT (DSM) Mechanism introduced by Central Electricity Regulatory Commission at the national level. Also, the Commission vide its various regulations/orders from	The Intra-State ABT Mechanism in the State of U.P. in line with the ABT (DSM) Mechanism introduced by Central Electricity Regulatory Commission is being taken up by UPSLDC.	Yes.	

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
	time to time has directed that principles and methodologies in respect of scheduling, dispatch, energy accounting and UI (DSM) related matters for intra-State entities to be governed as per provisions specified under CERC DSM Regulations and UPEGC/IEGC except for solar and wind generator which Ls governed by UPERC (Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources) Regulation 2018. Recently, Central Electricity Regulatory Commission has notified CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022. Therefore, UPSLDC shall simultaneously prepare itself to ensure smooth transition/ implementation of the			

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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
	Regulations in order to give effect when it comes into force.			

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Annexure 1

R.M. LALL & CO.
CHARTERED ACCOUNTANTS

Head Office:
4/10, Vishal Khand, Gomti Nagar,
Lucknow-226 010, INDIA

Tel.: +91-522-4043793
+91-522-2304172
e-mail: rmlallco@rmlallco.com

INDEPENDENT AUDITOR'S REPORT

To,
The Members,
Uttar Pradesh Power Transmission Corporation Limited,
Shakti Bhawan,
Lucknow.

Report on Standalone Financial Statements

Qualified Opinion:

We have audited the accompanying Standalone Financial Statements of Uttar Pradesh Power Transmission Corporation Limited ("the Company"), which comprise the Balance Sheet as at 31st March,2022, the Statement of Profit and Loss (including other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information ("the Standalone Financial Statements") in which are incorporated accounts of six transmission zones ("Zones"), which have been audited by other auditors.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in the "Basis for Qualified Opinion" section of our report, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards ("Ind AS") prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, and the Loss, including other comprehensive income, its cash flows and changes in equity for the year ended on that date.

Basis for Qualified Opinion:

We draw attention to the matters described in *'Annexure I'*, the effect of which, individually or in aggregate, are material but not pervasive to the financial statement and matters where we are unable to obtain sufficient and appropriate audit evidence. Our opinion is qualified in respect of these matters.

We conducted our audit of the Standalone Financial Statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Financial Statements.

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Key Audit Matter:

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters except for the matters described in Annexure I to the "Basis for Qualified Opinion" section. We have determined that there are no other key audit matters to communicate in our report.

Emphasis of Matter Paragraph:

U P Power Corporation Anshdayee Bhavishy Nidhi Trust and U P State Power Sector Employees Trust invested surplus accumulated fund in Fixed Deposits of Dewan Housing Finance Corporation ltd. Due to the bankruptcy of the said company, the amount, invested in it, has been lost along with unrealized interest and notional interest thereon.

In view of the above, it has been decided that the amount lost in DHFL will be received by trust from U P Power Corporation Ltd., U P Power Transmission Corporation Ltd. DISCOMs, U P Rajya Utpadan Nigam Ltd. & U P Jal Vidyut Nigam Ltd. in the ratio of their GPF / CPF Contribution.

In this context, the company has made provision of Rs. 33444.27 Lacs and disclosed in financial statement as Exceptional Item. Same has been approved by Board of Directors in their meetings held on 29/08/2022 (refer note no.33 para 20).

Our opinion is not modified in respect of these matters.

Information other than the Standalone Financial Statements and Auditor's Report thereon:

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Annual Report but does not include the Standalone Financial Statements and our auditor's report thereon. The above report is expected to be made available to us after the date of this Auditor's Report.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance and conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the above identified reports, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions necessitated by the circumstances and the applicable laws and regulations.

Management's Responsibility for the Standalone Financial Statements:

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance, cash flows and changes in equity of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate

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accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Standalone Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with Governance are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility for the Audit of the Standalone Financial Statements:

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

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- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Standalone Financial Statements that individually or in aggregate makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstance, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters:

We did not audit the Books of accounts/ information of Zones located at Prayagraj Zone (LC: 11 & 12), Gorakhpur Zone (LC: 13 & 14), Lucknow Zone (LC: 15, 16 & 17), Meerut Zone (LC: 18 & 19), Agra Zone (LC: 20 & 21) and Jhansi Zone (LC: 22 & 23) included in the Standalone Financial Statements of the Company. The Books of accounts/ information of these Zones have been audited by the Zone auditors whose reports have been furnished to us, and our opinion in so far as it relates to the amounts and disclosures included in respect of Zones, is based solely on the reports of such Zone auditors.

Report on Other Legal and Regulatory Requirements:

1. As required by the Companies (Auditor's Report) Order, 2021 ("the Order") issued by the Government of India in terms of sub-section (11) of Section 143 of the Act, we give in "Annexure-II", a statement on the matters specified in the paragraphs 3 and 4 of the said Order, to the extent applicable.

2. As required by directions issued by the Comptroller & Auditor General of India under section 143(5) of the Act, we give in "Annexure - III (a) and III (b)", a statement on the matters specified in the directions and sub-directions.

3. As per Notification No. GSR 463(E) dated 5 June 2015 issued by the Ministry of Corporate Affairs, Government of India, and Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable on the Company.

4. As required by section 143(3) of the Act, based on our audit, we report that:

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a. Except for the matters described in the "Basis for Qualified Opinion" section, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

b. In our opinion and except for the matters described in "Basis for Qualified Opinion" section, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and proper returns adequate for the purposes of our audit have been received from the Zones of the Company not visited and not audited by us.

c. The reports on the accounts of the Zones of the Company audited under Section 143(8) of the Act by Zone auditors have been sent to us and have been properly dealt with by us in preparing this report.

d. The Balance Sheet, the Statement of Profit and Loss, the Cash Flow Statement and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account and with the returns received from the Zones not visited and not audited by us.

e. Except for the matters described in the "Basis for Qualified Opinion" section, in our opinion, the aforesaid Standalone Financial Statements comply with the Indian Accounting Standards "Ind AS" prescribed under Section 133 of the Act read with relevant rules issued there under.

f. Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India; provisions of sub-section (2) of section 164 of the Act, regarding disqualification of the directors are not applicable to the Company.

g. With respect to the adequacy of the internal financial controls system in place and the operating effectiveness of such controls, refer to our report in "Annexure–IV".

h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

   i. Except for the effects of the matters described in the "Basis of Qualified Opinion" section, the Company has disclosed the impact of pending litigations on its financial position in its financial statements.

   ii. The Company did not have any long-term contracts including derivative contracts entailing any material foreseeable losses.

   iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

   iv. (a) The management has represented that, to the best of its knowledge and belief, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other persons or entities, including foreign entities ("Intermediaries") with the understanding, whether recorded in writing or otherwise, that the Intermediary shall:

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- Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the Company or
- Provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

(b) The management has represented, that, to the best of its knowledge and belief, no funds have been received by the Company from any persons or entities, including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall:

- Directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the Funding Party or
- Provide any guarantee, security or the like from or on behalf of the Ultimate Beneficiaries.

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under clause (a) and (b) above contain any material misstatement.

v. During the year, no dividend has been declared / paid by the company.

For R.M. LALL & CO..
Chartered Accountants
(FRN: 000932C)

R.M. LALL & CO. CHARTERED ACCOUNTANTS

(CA Anchal Rastogi)
Partner
M. No. 076935
UDIN: 22076935AVEUAE9835

Place: Lucknow
Date: 26-09-2022

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Annexure I

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2022.

On the basis of such checks as we considered appropriate and according to the information and explanations given to us during the course of our audit, we report that:

1. The Company has not complied with the following Ind AS notified under Section 133 of the Companies Act, 2013, read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 (as amended):

   a. *Trade Receivable (Note-9), Other Current Assets (Note-11) and Other Current Liabilities (Note-20)* have been classified as current assets/liabilities include balances which are outstanding for realisation/settlement since previous financial years and in the absence of adequate information/explanations regarding the realisability/settlement of such amounts within twelve months after the year end, reasons for not classifying them as non-current assets/liabilities ***is inconsistent with Ind AS 1 Presentation of Financial Statements***. This has resulted in over statement of respective current assets/liabilities and understatement of the corresponding non-current assets/liabilities.

   b. The *Note – 8 Inventories – (a) Stock of Materials - Capital Works*, has not been classified as part of property, plant and equipment and recognised, measured and disclosed in accordance with ***Ind AS 16 Property, Plant and Equipment***.

   c. Recognition of insurance and other claims, refunds of Custom Duty, interest on Income Tax & Trade Tax, interest on loans to staff and other items of income covered by *Significant Accounting Policy No. 2(VI)(f) of Note -1* has been done on cash basis. ***This is not in accordance with the provisions of Ind AS 1 Presentation of Financial Statements.***

   d. **Accounting for employee benefits:** Actuarial valuation of gratuity liability of the employees covered under GPF scheme has not been obtained. (*Refer foot note no. 1 of Note – 24*). ***This is inconsistent with Ind AS 19***.

   e. Assessment of the Impairment of Assets has not been done by the company, ***which is inconsistent with Ind As- 36 Impairment of Assets.***

   f. The *Financial Assets- Trade Receivables (Note-9), Advances to Employees, Advances to Suppliers/Contractors (O&M), Receivables (Note- 11)* have not been measured at fair value as required by ***Ind AS 109 Financial Instruments*** *(Refer Para 2(XII) of Note-1 "Significant Accounting Policies")* and proper disclosures as required in ***Ind AS 107 Financial Instruments: Disclosures*** have not been done for the same. *(Refer Para 3 of Note – 33 "Notes on Accounts")*

2. No documentary evidence in respect of ownership/title of land, land rights and buildings were made available to us and hence ownership as well as accuracy of balances could not be verified.

3. The Company has transferred its 2.2250 hectares of land to the Department of Tourism, Etawah in the earlier financial years. However, the appropriate accounting adjustment under the head 'Property, Plant & Equipment' in this regard is still pending (note no.33 para 16).

R.M. LALL & CO. CHARTERED ACCOUNTANTS

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

4. The Company has transferred its land measuring 5.9 acres, located at Taj Mahal, East Gate Road to Tourism Department for construction of Mughal Museum. However, the appropriate accounting adjustment under the head 'Property, Plant & Equipment' in this regard is still pending (note no.33 para 16).

5. The Company has transferred its land measuring 993 square meter located at 132/33 KV G/S Sub-station Neembu Park, Lucknow to Madhyanchal Vidyut Vitran Nigam Limited. However, the appropriate accounting adjustment under the head 'Property, Plant & Equipment' in this regard is still pending (note no.33 para 16).

6. Inter unit transfers amounting Rs. 25287.59 Lacs (*Refer Note-11 & 33 Para 18*) are subject to reconciliation and consequential adjustments.

7. Advances to Suppliers/Contractors (Capital) *(Note-3)*, Trade Receivables *(Note-9)*, Advances to Employees, Suppliers & Contractors (O&M) and Receivables from Employees and Others *(Note-11)*, Liability for Capital/O&M Suppliers/Works, Deposits from Suppliers, DISCOMS, Electrification works, PSDF, Inter Company Balances *(Note-20)* are subject to confirmation and reconciliation.

8. It was observed that the maintenance of party-wise & accounts-wise subsidiary ledgers and its reconciliation with primary books of accounts i.e., cash books and sectional journal are not proper and effective.

9. Sufficient and appropriate documentary audit evidence in respect of Contingent liabilities disclosed in *Para 6 of Note – 29 "Notes on Accounts"* were not provided to us.

10. In Significant accounting policy *(Para 2(II) (c) of Note-1)* supervision charges received against deposit work has been considered as revenue income (non-tariff income) and on the other side it has also been considered as capital receipt by crediting to capital reserve. As per Generally Accepted Accounting Practices, when the receipt and related expenses are being considered as revenue nature then it cannot be considered again as capital nature. Therefore, capital reserve & capital expenditure both are overstated by Rs. 3665.74 Lacs.

11. Against CWIP of Rs. 6,95,180.87 Lacs (Note No. 3), ageing schedule has not been given, hence we are unable to comment thereon (Note 33(14)(c).

12. **Audit observations in Zones' Audit Reports, excluding those which have been appropriately dealt with elsewhere in the report.**

i) Prayagraj Zone (LC: 11 & 12)

(a) Material Stock [AG-22] includes "material stock Excess/short pending investigation" which are lying old since very long and pending for reconciliation and necessary adjustments, if any, arising thereof. Unit-wise details of excess material are as hereunder

S. No.	Name of the unit	New LC	Account Head	Amount (In Rs.)
1.	E- 765 KV S/s Anpara	113	22 810	64,78,120.17 Cr.

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(b) Rs. 61.48 crore in respect of ten-year-old capital works where work has to be discontinued and yet to be resumed on account of disputes with contractors. The cost of the project is subject to the risk and liability attached to such discontinued projects.

ii) Gorakhpur Zone (LC: 13 & 14)

Material Stock [AG-22] includes "material stock Excess/short pending investigation" which are lying old pending for reconciliations and necessary adjustments, if any, arising thereof.

iii) Lucknow Zone (LC: 15, 16 & 17)

Zone has inventory of Rs.355.32 crores however only quantity is being physically verified by concerned units but the inventory records with valuation were not available for audit and item wise details of valuation of inventory as at end of the financial year were not available.

iv) Meerut Zone (LC: 18 & 19)

a. Zone had discarded the Assets worth Rs. 62.71 crores under transmission division and Rs. 0.05 crores under civil division and shown Rs. 40.72 crores and Rs. 0.005 crores respectively in the material stock account of transmission and civil zone, after charging the depreciation up to the month of discard of the assets. In our opinion such method is in contravention to the IND AS-36 of Impairment of assets and IND AS-2 of the inventory. Value of assets discarded and Depreciation on such assets can't be obtained individually from fixed assets schedule in the absence of the complete records at the zone.

b. Zone had shown the capital WIP Rs. 518.03 crores and Rs. 113.77 crores respectively in transmission division and Civil division and out of such CWIP, no reason for the delay in completion of project which was started before 3 Years of Rs. 118.24 Crores and Rs. 45.23 crores is not provided to audit hence suitable provision is required to be made.

c. CWIP Movement i.e., Work wise Balance in the beginning of the year, work done during the year, capitalisation and closing balance detail was not available for verification and only closing balances and ageing of CWIP as on 31.03.2022 was available. CWIP in the zone consist of Rs. 245.31 crores and Rs. 47.30 Crores which is outstanding for more than 3 years respectively in transmission division and civil division in the absence of current status of the CWIP we are unable to comment on the same.

d. Zone is showing the inventory of Rs. 348.35 crores in transmission division and Rs. 0.001 crores in Civil division. No Inventory Records are available for the verification and no physical verification of Inventory is carried out by the zone. In the absence of inventory records we are unable to verify the valuation of inventory, identification of Slow/Non-moving inventory and the existence of inventory hence we are unable to comments on the accuracy of Inventory. Zone is not following IND AS-2 in this regard.

e. Zone had received Deposit/Grant from the various govt / Non govt organization of Rs. 577.88 crores in transmission division for doing the various work. IND AS-20 with regard to the Government grant is also not followed by the Zone. Adjustment, if any, arises at the time of reconciliation is not ascertainable at this stage.

f. An amount of Rs. 0.76 crores paid on the lease rent/ rent for use of land. The company had not followed IND AS-116 for lease accounting.

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g. Depreciation on assets is charged on the basis of category of the assets instead of charging individual asset wise depreciation as defined in the accounting policy of the company which stipulates the policy of retaining the 10% of the salvage value and the charging of the depreciation maximum of 90% of the total cost.

13. For want of complete information, the cumulative impact of our observations in *paras 1 to 12* above and in the *Annexure II* to this report on assets, liabilities, income and expenditure is not ascertained.

For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)

(CA Anchal Rastogi)
Partner
M. No. 076935
UDIN: 22076935AVEUAE9835

Place: Lucknow
Date: 26-09-2022

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Annexure II

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March 2022.

i) (a) (A) The company has not maintained proper records showing full particulars including quantitative details and situation of Property, Plants & Equipment's.

(B) The company has not maintained proper records showing full particulars of Intangible Assets.

(b) The company has not carried out physical verification of the Property, Plants & Equipment's except Agra & Jhansi zone, hence we are unable to comment whether any material discrepancy was noticed as such or not. Agra & Jhansi zone where auditors has reported as below: -

Agra Zone:
"As explained to us, the Fixed Asset of the Transmission Zone (South west), has been physically verified by the management at reasonable intervals having regard to the size of the company and the nature of its assets."

Jhansi Zone:
"As explained to us, the Fixed Asset of the Transmission Zone (South central), has been physically verified by the management at reasonable intervals having regard to the size of the company and the nature of its assets."

(c) The title deeds of immovable properties have not been provided, except Agra & Jhansi zone. Hence, we are unable to comment on the matter whether the title deeds of immovable properties are held in the name of the company or not.

(d) (a) Revaluation of Property, Plant & Equipment is not applicable on the company (Refer Note-1 Para 2.1.e).

(b) During the year, Revaluation of Intangible Assets has not been done by the company.

(e) According to the information and explanations given to us by the Management, no proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year. (Refer Note-33(f).

ii). (a) (i) The physical verification for inventories has been conducted by the management at reasonable interval during the year

(ii) Auditors of Lucknow, Meerut, Gorakhpur & Prayagraj Zone have reported as below: -

Meerut Zone
In the absence of Physical verification of inventory clause pertaining to treatment of any discrepancies of 10% or more found is not ascertainable.

Lucknow
We are unable to comment on valuation part of inventory as the same is not being reflected with physical verification of quantity.

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Gorakhpur & Prayagraj Zone

"As per information and explanations given to us, the Physical verification of inventory has been conducted by the management (SDO of the units) at reasonable intervals during the year. Physically verified balance needs to be compared with book balances discrepancies to be identified, recorded, and reconciled. The procedure of physical verification of Inventories followed by the management is required to be strengthened in relation to the size of the units and nature of its business. Since the Units/Zone is not maintaining proper records of inventory, we can't comment whether the discrepancies between physical and book balances of stocks have been properly dealt with in the books of account"

Hence, we are unable to comment whether any material discrepancies were noticed and if so, whether they have been properly dealt within the books of accounts.

(b) To the best of our knowledge and according to the information and explanations given to us by the Management, during any point of time no working capital limits has been sanctioned in excess of five crore rupees, in aggregate, from banks or financial institutions on the basis of security of current assets.

iii). During the year the company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or secured, to companies, firms, Limited Liability Partnerships or any other parties, paragraph 3(iii) of "the Order" is not applicable.

iv). The Company has not made any loans, investments, guarantees and security under provisions of section 185 and 186 of the Companies Act 2013. Accordingly, paragraph 3(iv) of "the Order" is not applicable.

v). To the best of our knowledge and according to the information and explanations given to us by the Management, the company have not accepted any deposit (including deemed deposit). Accordingly, paragraph 3(v) of "the Order" is not applicable.

vi). The cost records prescribed under section 148(1) of the Companies Act, 2013 have been made by the company. We have not, however, made a detailed examination of the same.

vii). a) According to the information and explanation given to us, the company is generally regular in depositing the undisputed statutory dues including Goods and Service Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities.

b) According to information and explanations given to us by the Management, there are no statutory dues including Goods and Service Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities except the following dues, which have not been deposited on account of any dispute:

Nature of the Statute	Name of the dues	Amount (Rs.)	Period to which the amount relates.	Forum where dispute is pending
Service Tax Act	Service Tax	32,49,,201.00	2014-15 To 2017-18	Allahabad High Court, Prayagraj

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Nature of the Statute	Name of the dues	Amount (Rs.)	Period to which the amount relates.	Forum where dispute is pending
Code of Civil Procedure,1908	Expenditure	29,87,847.79	1986-1987	Allahabad High Court, Prayagraj
VAT	UP VAT	2,22,91,317.00	2011-12 To 2012-13	Deputy commissioner, Division Varanasi.
Uttar Pradesh, Value Added Tax Act, 2008.	VAT	17,73,045.00	2011-12	Addl. Commissioner Grade-2 (Appeal) Commercial Department, Varanasi
Uttar Pradesh, Value Added Tax Act, 2008.	VAT	17,42,678.00	2012-13	Addl. Commissioner Grade-2 (Appeal) Commercial Department, Varanasi
Uttar Pradesh, Value Added Tax Act, 2008.	VAT	47,75,873.00	2014-15	Addl. Commissioner Grade-2 (Appeal) Commercial Department, Varanasi
Uttar Pradesh, Value Added Tax Act, 2008.	VAT	46,91,721.00	2015-16	Addl. Commissioner Grade-2 (Appeal) Commercial Department, Varanasi

viii). To the best of our knowledge and according to information and explanations given to us by the Management, the Company has not surrendered or disclosed any transaction, previously unrecorded in the books of account in the tax assessments under the Income Tax Act, 1961, as income during the year. Accordingly, requirement to report on clause 3(viii) of "the Order" is not applicable to the Company.

ix) (a) According to information and explanations given to us by the management, the company has not defaulted in repayment of loans or other borrowing or in the payment of interest thereon to any lender.

(b) According to information and explanations given to us by the management, the company is not declared wilful defaulter by any bank or financial institution or other lender.

(c) According to information and explanations given to us by the management, Term loans were applied for the purpose for which the loans were obtained.

(d) According to information and explanations given to us by the management, funds raised on short term basis have not been utilised for long term purposes.

(e) According to information and explanations given to us by the management, the company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

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(f) According to information and explanations given to us by the management, the company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

x). (a). As per the information given and explanations provided, no moneys were raised by the company by way of initial public offer or further public offer (including debt instruments). Accordingly, paragraph 3(x.a) of "the Order" is not applicable.

(b) The company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year Accordingly, paragraph 3(x.b) of "the Order" is not applicable.

xi). (a). Based upon the audit procedures performed the purpose of reporting the true and fair view of the standalone financial statements and to the best of our knowledge and according to the information and explanations given to us by the Management, no fraud by the company or no material fraud on the company have been noticed or reported for the year ended 31st March 2022.

(b) any report under sub-section (12) of section 143 of the Companies Act has not been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government;

(c) According to information and explanation given to us by management, whistle-blower complaints have not been received during the year by the company;

xii.) The Company is not Nidhi Company; hence clause 3(xii) of the order is not applicable.

xiii). In our opinion and according to the information and explanation given to us, the company is in compliance with section 177 and 188 of the Companies Act, 2013 wherever applicable, for all transactions with the related party and the details of related party transactions have been disclosed in the standalone financial statements as required by the Ind AS.

xiv). (a) The company has an internal audit system commensurate with the size and nature of its business which needs to be strengthened.

(b) The reports of the Internal Auditors for the period under audit were considered.

xv). According to information and explanation given to us by management, The Company has not entered into any non-cash transactions with directors or persons connected with them as referred to under section 192 of the Companies Act, 2013.

xvi). (a). According to information and explanation given to us by management, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

(b). According to information and explanation given to us by management, the company has not conducted any Non-Banking Financial or Housing Finance activities without a valid Certificate of Registration (CoR) from the Reserve Bank of India as per the Reserve Bank of India Act 1934;

(c) According to information and explanation given to us by management, the company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India.

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(d) According to information and explanation given to us by management, since the company is not a Core Investment Company (CIC), therefore para 3(xvi.d) is not applicable

xvii). Company has not incurred cash losses in the financial year and in the immediately preceding financial year.

xviii). There has been no instance resignation of the statutory auditors during the year.

xix). On the basis of the financial ratios disclosed in the note 33(i) to the standalone financial statement, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, the Auditor's knowledge of the Board of Directors and management plans, in our opinion that no material uncertainty exists as on the date of the audit report that company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.

xx). (a) In respect of other than ongoing projects, the company has not transferred any unspent amount to a Fund specified in Schedule VII to the Companies Act within a period of six months of the expiry of the financial year in compliance with second proviso to sub-section (5) of section 135 of the said Act:

(b) No amount remaining unspent under sub-section (5) of section 135 of the Companies Act, pursuant to any ongoing project, has been transferred to special account in compliance with the provision of sub-section (6) of section 135 of the said Act.

xxi). Since the company does not have any subsidiaries or associates, therefore the company is not required to prepare consolidated financial statement, so the clause (xxi) of paragraph 3 of CARO 2020 is not applicable

For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)

R.M. LALL & CO. CHARTERED ACCOUNTANTS

(CA Anchal Rastogi)
Partner
M. No. 076935
UDIN: 22076935AVEUAE9835

Place: Lucknow
Date: 26-09-2022

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Annexure III (a)

As referred to in, and forming part of, our audit report of even date to the members U.P. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2022.

Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

S.No.	Directions	Reply
1.	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts for with the financial implications, if any, may be stated.	The Company has no system in place to process the accounting transactions through IT system. The Cash book and Sectional Journals in SJ1, SJ2, SJ3 & SJ4 are maintained but ledgers/sub ledgers are not maintained.
2.	Whether there is any restructuring of an existing loans or cases of waiver/write off debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan? If yes, the financial implant may be stated.	There are no cases of restructuring of an existing loan or cases of waiver/write off debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan during the year.
3.	Whether fund received/receivable for specific schemes from Central/State Agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation.	Funds received at HO are properly accounted for/utilized as per its term and conditions and remitted to respective zones for utilization thereof. Zone auditors have not reported any case of deviation in this regard.

For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)

R.M. LALL & CO. CHARTERED ACCOUNTANTS

(CA Anchal Rastogi)
Partner
M. No. 076935
UDIN: 22076935AVEUAE9835

Place: Lucknow
Date: 26-09-2022

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Annexure III (b)

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2022.

Sub-Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

S. No.	Sub – Directions	Remarks
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the company is encroached, under litigation, not put to use or declared surplus, details may be provided.	As per the information provided by the management of the company, they have not declared any land as surplus and further no incidence of encroachment was reported by any unit during the year under audit. Suitable steps are being taken to prevent encroachment of idle land owned by the Company.
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	Land acquisition is involved in setting up new projects and settlements of dues are done expeditiously. No case of deviation was reported by the Zone Auditors.
3.	Is the system of evacuation of Power commensurate with power available for transmission with the generating company? If not, loss, if any, claimed by the generating company may be commented.	The Transmission system of evacuation of power is commensurate with power available for transmission with state owned generating company.
4.	How much transmission loss in excess of prescribed norms has been incurred during the year and whether the same has been properly accounted for in the books of accounts?	UPERC, a state commission, has approved intra-state transmission loss of 3.33% for the FY 2021-2022. UPPTCL incurred actual intra-state transmission loss of 3.33% which is within the limit of approved intra-state transmission loss for the FY 2021-2022.
5.	Whether the assets constructed and completed on behalf of other agencies and handed over to them has been properly accounted for in the financial statements.	The constructions of assets are carried out by the company on the request of the beneficiary agency. As per terms of Agreement, if the assets become the property of the agency on completion of deposit works, it is handed over to the agency along with a statement showing item or work wise total expenditure incurred.

For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)

(CA Anchal Rastogi)
Partner
M. No. 076935
UDIN: 22076935AVEUAE9835

Place: Lucknow
Date: 26-09-2022

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Annexure IV

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2022.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013.

We have audited the internal financial controls over financial reporting of U.P. Power Transmission Corporation Limited ("the Company") as of 31st March, 2022 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The management of the company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the presentation of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A

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company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of un-authorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion:

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Control over Financial Reporting issued by the Institute of Chartered Accountants of India except for the deficiencies reported by us in '*Annexure I* and '*Annexure II*' to our audit report of even date on the Standalone Financial Statements of the Company for the year ended 31st March, 2022, and as reported by the branch auditors.

a. **Prayagraj and Gorakhpur Zone:**

i. Dual control over banking and cash transactions is necessitated at all the units of the Zone.

ii. Daily cash balancing of cash book is recommended to ascertain cash balance at a particular date.

b. **Prayagraj Zone:**

(i) Periodical review, accounting and adjustments relating to high value old balances relating to advances liabilities, deposits, inter unit transactions/balances.

(ii) Periodical review of high value contract works at appropriate level with timely completion/Closure of completed but pending works and pending accounting for related materials with adjustment of advances etc..

(iii) Physical verification of raw materials and finished goods to be conducted by an independent person, instead of persons of the same unit/department.

c. **Lucknow Zone:**

i. The Zone does not have an appropriate internal control system for inventory. Only quantitative Physical verification of inventory is done. Item wise inventory valuation at the end of financial year is not prepared.

R.M. LALL & CO. CHARTERED ACCOUNTANTS

अधीक्षण अभियन्ता
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ii. There is no system of reconciliation and/or balance confirmation with suppliers, contractors, staffs and other parties and in some cases the accounts reflect adverse balances. This could potentially result in misstatements of balances of suppliers, contractors, staffs and other parties in MTB.

iii. The system of reconciliation of inter-unit accounts at unit/ zone level needs improvement as there is huge pendency of Opening Balances outstanding earlier than FY 2015-16.

iv. There is no apparent internal control system to ensure timely receipt of internal audit reports and action on points raised in internal audit reports needs improvement.

For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)

R.M. LALL & CO. CHARTERED ACCOUNTANTS

(CA Anchal Rastogi)
Partner
M. No. 076935
UDIN: 22076935AVEUAE9835

Place: Lucknow
Date: 26-09-2022

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Annexure 2

Uttar Pradesh Power Transmission Corporation Limited, Transmission System Availability for FY 2020-2021																			
Sr. No	Element Type	Line					ICT					Reactor							
	Month	Total No. (L)	ΣOH_l	$\Sigma(CktKm_l * NSC_l)$	$\Sigma(OH_l * CktKm_l * NSC_l)$	100-E/D*THM*100 Availability of L no. of AC lines	Total no. (T)	ΣOH_t	$\Sigma(MVA_t * 2.5)$	$\Sigma(OH_t * MVA_t * 2.5)$	100-E/D*THM*100 Availability of T no. of T/F,ICTs	Total no. (R)	ΣOH_r	$\Sigma(MVAr_r * 4)$	$\Sigma(OH_r * MVAr_r * 4)$	100-E/D*THM*100 Availability of R no. of Switchable Reactors	THM	Transmission system availability factor for a calendar month(TAFM=100-100*NAFM) $[\Sigma^{L}_{l=1}(OH_l * CktKm_l * NSC_l) + [\Sigma^{T}_{t=1}(OH_t * MVAR_t * 2.5) + [\Sigma^{R}_{r=1}(OH_r * MVAR_r * 4)] / THM * [\Sigma^{L}_{l=1}(CktKm_l * NSC_l) + \Sigma^{T}_{t=1}(MVA^{R}_{t} * 2.5) + \Sigma R_{r=1}(MVAR_r * 4)]$
1	April	1371	3211	80239	124846.6167	99.67468663	1613	930	397437.5	110745.2917	99.91988703	28	96	10532	24192	99.52380952	720	99.9261
2	May	1374	11127	80360	799699.1833	98.91156586	1617	3061	398187.5	627263.0417	99.74554077	28	141	10532	38536.2	99.32459677	744	99.5973
3	June	1377	9831	80599	1026996.767	99.00840864	1624	4385	398845	823063.375	99.62502423	28	59	10532	18997.33333	99.70552249	720	99.4702
4	July	1380	13307	80633	1176539.25	98.70389688	1631	2511	400045	600800.8333	99.79309234	28	0	10532	0	100	744	99.5137
5	August	1381	11894	80640	1211285.667	98.84235036	1634	3401	400695	489776.2083	99.72023845	28	0	10532	0	100	744	99.5352
6	September	1387	8339	80816	603098.4333	99.16500107	1649	2496	403325	486054.375	99.78973789	28	6	10532	1623.333333	99.96866733	720	99.6937
7	October	1388	10322	80833	943051.2833	99.00047966	1654	2942	404432.5	834173.75	99.76095612	28	0	10532	20	99.99975998	744	99.5182
8	November	1392	9858	80926	1374264.15	99.01641989	1661	11796	405697.5	2622187	99.01366591	28	0	10532	0	100	720	98.8835
9	December	1400	10482	81132	1295492.95	98.99371	1669	7939	407947.5	2068361.917	99.3606612	29	4	11032	1900	99.98238784	744	99.0954
10	January	1403	8730	81191	1069222.267	99.16367449	1675	6643	408555	1354233.208	99.4669288	29	0	11032	0	100	744	99.3495
11	February	1407	7110	81481	1323029.533	99.24797075	1684	5443	409812.5	1048410.5	99.51899207	29	0	11032	0	100	672	99.2975
12	March	1425	6292	82276	817607.45	99.40651921	1694	3599	412112.5	623200.875	99.71444387	31	1	12032	650	99.99436351	744	99.6174
	Annual Average	1390	9209	80927	980428	99.09456	1650	4596	403924	974023	99.6190974	29	26	10782	7160	99.87493	730	99.4581

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Annexure 3

Computation of WPI Inflation Rate

Month	As per the UPERC				Month	As claimed by UPPTCL in the Petition			
	WPI					WPI			
	2019-20	2020-21	2021-22	2022-23		2019-20	2020-21	2021-22	2022-23
April	121.10	119.20	132.00	152.30	April	121.10	119.20	132.00	152.30
May	121.60	117.50	132.90	155.00	May	121.60	117.50	132.90	155.00
June	121.50	119.30	133.70	155.40	June	121.50	119.30	133.70	155.40
July	121.30	121.00	135.00	154.00	July	121.30	121.00	135.00	154.00
August	121.50	122.00	136.20	153.20	August	121.50	122.00	136.20	153.10
September	121.30	122.90	137.40	152.10	September	121.30	122.90	137.40	152.10
October	122.00	123.60	140.70	152.50	October	122.00	123.60	140.70	
November	122.30	125.10	143.70		November	122.30	125.10	143.70	
December	123.00	126.50	143.30		December	123.00	125.40	143.30	
January	123.40	128.10	143.80		January	123.40	126.50	143.80	
February	122.20	129.90	145.30		February	122.20	128.10	145.30	
March	120.40	132.00	148.90		March	120.40	129.90	148.90	
Average	**121.80**	**123.93**	**139.41**	**153.50**	Average	**121.80**	**123.38**	**139.41**	**153.65**
Calculation of Inflation	**1.68%**	**1.74%**	**12.49%**	**10.11%**	Calculation of Inflation	**1.67%**	**1.29%**	**13.00%**	**10.22%**
WPI Index	**2.98%**	**2.96%**	**2.57%**	**5.31%**	WPI Index Inflation	**2.98%**	**2.96%**	**2.41%**	**5.32%**

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Annexure 4

COMM_NAME	COMM_CODE	COMM_WT	INDX042019	INDX052019	INDX062019	INDX072019	INDX082019	INDX092019	INDX102019	INDX112019	INDX122019	INDX012020	INDX022020
All commodities	1000000000	100.00000	121.10	121.60	121.50	121.30	121.50	121.30	122.00	122.30	123.00	123.40	122.20
I PRIMARY ARTICLES	1100000000	22.61756	139.30	140.30	141.00	142.80	144.00	143.00	145.50	147.20	148.90	147.20	142.80
(A). FOOD ARTICLES	1101000000	15.25585	148.80	150.60	152.20	154.30	156.10	155.40	160.20	162.60	162.60	160.50	154.70
a. FOOD GRAINS (CEREALS+PULSES	1101010000	3.46238	153.50	154.30	155.40	157.50	159.20	160.10	160.80	162.50	163.50	165.00	163.40
a1. CEREALS	1101010100	2.82378	157.00	157.10	157.90	160.40	162.40	163.50	164.10	164.80	165.70	167.50	165.70
Paddy	1101010101	1.43052	157.00	157.60	158.40	159.90	160.80	161.90	162.70	162.10	162.00	162.30	162.30
Wheat	1101010102	1.02823	151.50	150.70	150.80	153.40	156.50	158.30	160.40	164.50	165.70	168.70	167.30
Jowar	1101010103	0.06764	150.90	151.10	151.20	157.60	163.60	160.00	159.60	165.00	173.20	177.10	165.60
Bajra	1101010104	0.08637	188.00	194.70	195.30	199.60	200.40	195.90	184.90	188.40	194.70	201.60	193.70
Maize	1101010105	0.18927	171.30	171.30	174.00	181.50	184.80	185.80	183.60	172.40	175.60	178.80	167.00
Barley	1101010106	0.01437	159.00	160.90	167.00	169.00	173.40	175.40	174.40	174.90	176.80	180.40	181.70
Ragi	1101010107	0.00738	221.70	223.10	220.30	221.40	228.90	233.10	226.90	220.90	213.50	213.80	211.90
a2. PULSES	1101010200	0.63860	138.10	141.90	144.60	144.60	145.10	145.30	146.30	152.60	153.70	154.10	153.20
Gram	1101010201	0.26377	144.10	146.20	146.50	145.90	145.10	145.50	146.60	148.30	146.30	145.60	142.00
Arhar	1101010202	0.12914	136.80	143.70	149.50	150.20	153.00	150.50	150.40	153.60	154.60	152.00	152.80
Moong	1101010203	0.07088	128.20	130.90	135.60	137.10	137.20	138.70	139.70	146.70	149.60	151.30	156.60
Masur	1101010204	0.05299	131.80	134.90	137.10	137.50	137.30	137.30	137.00	140.50	143.20	147.90	147.10
Urad	1101010205	0.09165	123.50	128.50	132.10	131.50	131.80	133.00	136.10	162.10	177.00	180.90	179.60
Peas/Chawali	1101010206	0.02444	179.00	185.10	189.90	190.70	194.90	199.90	200.60	202.40	177.40	182.40	182.30
Rajma	1101010207	0.00573	131.90	132.20	133.00	132.90	134.30	135.90	137.70	142.50	141.30	141.80	142.70
b. FRUITS & VEGETABLES	1101020000	3.47508	158.50	163.70	166.80	175.50	180.10	175.20	194.20	199.50	195.60	180.90	157.20
b1. VEGETABLES	1101020100	1.87448	162.20	174.70	183.50	192.70	197.80	191.00	227.50	244.30	243.20	216.10	172.60
Potato	1101020101	0.27737	143.10	157.90	170.10	176.20	175.70	170.40	187.00	206.30	250.60	262.30	211.20
Sweet Potato	1101020102	0.02051	68.10	68.10	68.10	68.10	68.10	68.10	68.10	74.70	65.70	70.80	69.10
Onion	1101020103	0.16445	118.60	134.20	157.80	181.90	217.20	328.70	356.80	478.70	729.80	468.50	276.20
Tapioca	1101020104	0.07213	152.40	155.50	156.50	155.20	155.70	156.50	153.00	166.50	175.40	181.20	186.10
Ginger (Fresh)	1101020105	0.02124	285.50	299.00	336.10	414.50	440.60	378.70	346.60	307.70	248.20	238.50	218.80
Peas (Green)	1101020106	0.13654	193.90	0.00	0.00	0.00	0.00	0.00	0.00	309.20	154.40	151.30	147.30
Tomato	1101020107	0.28446	208.80	287.20	318.90	326.30	299.30	217.80	341.90	302.70	191.50	200.00	158.40
Cauliflower	1101020108	0.16697	178.90	0.00	0.00	0.00	0.00	191.10	227.70	246.10	196.60	198.30	154.70
Brinjal	1101020109	0.24125	172.50	166.40	164.50	160.50	194.30	203.50	227.20	190.00	190.00	167.70	158.80
Okra (Lady finger)	1101020110	0.14592	142.40	119.60	87.00	91.80	87.60	80.30	110.20	156.70	196.20	191.90	191.10
Cabbage	1101020111	0.12251	150.20	157.90	157.50	190.90	213.10	182.10	192.20	216.10	193.60	155.10	101.50
Carrot	1101020112	0.01874	110.90	123.00	131.10	154.50	168.40	176.30	214.30	248.90	202.30	177.80	141.50
Radish	1101020113	0.03942	135.50	154.70	166.70	164.30	151.80	158.30	157.10	124.80	109.90	96.40	104.30
Cucumber	1101020114	0.00906	143.60	136.60	151.70	185.40	202.60	193.70	184.10	182.50	181.00	189.30	145.30
Pointed gourd	1101020115	0.00210	174.00	147.10	99.80	82.50	99.40	112.30	136.00	136.10	126.90	157.90	226.50
Bitter gourd	1101020116	0.02261	171.70	153.10	145.50	141.10	132.90	127.90	129.90	152.20	154.10	155.30	162.00
Bottle gourd	1101020117	0.02323	151.20	131.90	127.20	136.50	161.40	168.80	190.70	192.40	164.10	142.20	128.20
Beans	1101020118	0.08309	134.10	142.80	157.40	150.40	143.10	134.00	142.10	134.90	136.10	145.20	117.80
Pumpkin	1101020119	0.00465	165.00	174.30	156.10	151.80	134.30	139.50	154.10	165.30	196.10	190.50	176.10
Drumstick	1101020120	0.01823	79.50	95.90	120.40	192.50	161.80	156.80	178.70	321.40	601.40	472.00	248.90
b2. FRUITS	1101020200	1.60060	154.20	150.90	147.40	155.30	159.30	156.70	155.10	147.20	139.90	139.70	139.30
Banana	1101020201	0.32937	132.20	133.80	137.80	143.30	141.20	138.10	137.30	126.40	123.60	127.20	131.90
Mango	1101020202	0.46209	179.50	155.90	138.20	142.80	160.60	0.00	0.00	0.00	0.00	0.00	0.00
Apple	1101020203	0.07505	112.20	116.20	124.70	131.00	117.50	92.90	90.30	83.50	87.00	91.60	98.90
Orange	1101020204	0.12653	112.30	117.70	120.10	0.00	0.00	0.00	0.00	120.20	111.40	111.60	99.00

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COMM_NAME	COMM_CODE	COMM_WT	INDX032020	INDX042020	INDX052020	INDX062020	INDX072020	INDX082020	INDX092020	INDX102020	INDX112020	INDX122020	INDX012021
All commodities	1000000000	100.00000	120.40	119.20	117.50	119.30	121.00	122.00	122.90	123.60	125.10	125.40	126.50
I PRIMARY ARTICLES	1100000000	22.61756	137.40	137.80	137.30	140.90	145.10	146.70	148.80	151.80	152.80	148.00	144.90
(A). FOOD ARTICLES	1101000000	15.25585	151.20	154.50	153.10	155.40	161.30	163.00	168.40	171.50	170.10	161.10	155.80
a. FOOD GRAINS (CEREALS+PULSES	1101010000	3.46238	159.80	161.80	162.10	161.60	161.10	159.70	158.60	158.10	158.80	157.40	157.20
a1. CEREALS	1101010100	2.82378	161.70	162.70	162.70	162.20	161.50	159.80	157.40	155.50	155.70	154.90	155.10
Paddy	1101010101	1.43052	159.30	162.70	163.10	165.60	165.80	165.40	165.00	163.70	163.10	162.20	162.00
Wheat	1101010102	1.02823	162.90	161.20	161.50	158.50	157.30	154.20	150.00	147.40	147.90	147.30	149.10
Jowar	1101010103	0.06764	158.20	159.10	164.70	161.30	157.50	154.30	148.00	147.80	155.20	154.60	151.90
Bajra	1101010104	0.08637	187.50	188.90	185.00	176.10	167.30	161.10	155.70	155.40	154.20	150.00	148.30
Maize	1101010105	0.18927	158.50	155.40	152.00	148.40	147.60	146.90	142.50	137.90	139.80	140.50	137.40
Barley	1101010106	0.01437	182.30	177.80	166.30	157.40	153.10	150.30	149.10	148.60	149.40	152.00	151.60
Ragi	1101010107	0.00738	215.00	224.50	229.60	228.20	232.70	231.90	225.10	223.90	228.40	230.10	226.20
a2. PULSES	1101010200	0.63860	151.40	158.30	159.70	159.20	159.40	159.40	163.50	169.80	172.50	168.60	166.30
Gram	1101010201	0.26377	138.50	146.70	144.80	143.80	144.30	144.80	154.80	163.60	164.30	159.80	155.60
Arhar	1101010202	0.12914	150.90	155.70	157.00	158.60	160.10	160.90	165.80	173.60	174.50	169.10	166.80
Moong	1101010203	0.07088	162.00	174.20	179.70	176.10	173.60	170.40	164.30	162.60	165.10	168.50	166.70
Masur	1101010204	0.05299	146.00	149.70	150.80	155.10	157.50	158.00	159.00	162.80	166.30	163.80	165.40
Urad	1101010205	0.09165	176.90	180.60	187.70	184.00	181.70	180.90	177.60	181.50	188.10	191.00	194.00
Peas/Chawali	1101010206	0.02444	180.10	187.80	194.90	199.60	200.00	202.40	205.10	213.50	230.20	187.10	172.90
Rajma	1101010207	0.00573	142.20	142.20	142.90	145.50	145.90	145.50	147.80	153.40	155.60	167.40	179.50
b. FRUITS & VEGETABLES	1101020000	3.47508	148.70	161.40	152.80	159.30	181.80	187.60	211.10	223.90	218.80	180.70	158.30
b1. VEGETABLES	1101020100	1.87448	158.10	167.30	153.30	166.60	208.50	212.10	263.80	288.30	281.60	213.90	170.60
Potato	1101020101	0.27737	215.90	231.90	240.90	265.70	297.90	322.30	372.60	410.00	491.10	364.40	200.70
Sweet Potato	1101020102	0.02051	66.10	68.10	68.10	68.10	68.10	68.10	68.10	68.10	73.90	80.30	67.10
Onion	1101020103	0.16445	229.30	204.40	142.00	133.70	135.40	142.40	224.70	387.10	442.30	330.70	316.00
Tapioca	1101020104	0.07213	188.60	198.90	188.60	179.40	166.10	162.80	163.00	163.30	156.20	150.00	152.80
Ginger (Fresh)	1101020105	0.02124	213.10	231.30	232.80	252.10	256.10	258.80	225.50	201.80	156.50	130.90	127.80
Peas (Green)	1101020106	0.13654	129.40	156.40	0.00	0.00	0.00	0.00	0.00	0.00	253.10	164.00	106.50
Tomato	1101020107	0.28446	135.70	146.70	125.80	173.50	388.40	345.30	434.00	389.90	339.60	268.50	175.70
Cauliflower	1101020108	0.16697	142.90	160.70	0.00	0.00	0.00	0.00	226.40	239.60	215.10	162.20	141.10
Brinjal	1101020109	0.24125	154.40	171.10	162.60	159.70	151.10	169.40	230.60	211.10	203.00	155.60	155.70
Okra (Lady finger)	1101020110	0.14592	173.00	156.00	97.50	87.60	82.60	93.70	131.60	161.00	131.40	152.20	194.10
Cabbage	1101020111	0.12251	79.60	89.50	92.30	115.70	126.90	141.30	186.80	307.60	252.30	124.00	92.40
Carrot	1101020112	0.01874	140.00	138.90	139.30	139.80	138.80	141.00	167.30	193.40	226.00	164.40	121.00
Radish	1101020113	0.03942	114.10	121.20	135.60	152.80	169.30	188.20	231.50	213.50	122.90	87.90	78.70
Cucumber	1101020114	0.00906	134.60	146.10	157.00	171.10	169.10	152.70	193.20	193.00	145.10	127.50	159.00
Pointed gourd	1101020115	0.00210	195.20	181.90	92.40	78.80	68.20	85.20	170.20	145.30	143.70	114.60	188.00
Bitter gourd	1101020116	0.02261	133.70	127.60	112.20	113.70	114.00	112.50	135.50	140.60	128.70	119.10	130.20
Bottle gourd	1101020117	0.02323	130.20	138.10	138.50	142.80	134.50	135.80	189.80	201.60	160.00	131.20	132.00
Beans	1101020118	0.08309	108.40	146.50	149.30	143.90	108.40	124.30	173.10	196.00	166.50	134.40	137.70
Pumpkin	1101020119	0.00465	167.00	172.30	150.40	157.60	166.50	170.40	175.90	190.20	169.80	177.10	153.60
Drumstick	1101020120	0.01823	127.30	105.30	98.70	138.80	157.10	173.60	228.70	228.20	255.70	208.20	345.80
b2. FRUITS	1101020200	1.60060	137.80	154.60	152.20	150.80	150.60	158.90	149.50	148.50	145.20	141.80	144.00
Banana	1101020201	0.32937	132.70	128.00	130.20	132.50	134.10	140.20	136.70	130.90	129.90	123.10	124.90
Mango	1101020202	0.46209	0.00	196.40	185.80	177.00	163.10	181.80	0.00	0.00	0.00	0.00	0.00
Apple	1101020203	0.07505	102.90	107.90	109.90	126.90	130.40	127.30	108.10	95.00	94.70	103.10	110.00
Orange	1101020204	0.12653	96.70	104.70	115.00	121.00	0.00	0.00	0.00	0.00	130.40	110.80	117.70

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COMM_NAME	COMM_CODE	COMM_WT	INDX022021	INDX032021	INDX042021	INDX052021	INDX062021	INDX072021	INDX082021	INDX092021	INDX102021	INDX112021	INDX122021
All commodities	1000000000	100.00000	128.10	129.90	132.00	132.90	133.70	135.00	136.20	137.40	140.70	143.70	143.30
I PRIMARY ARTICLES	1100000000	22.61756	147.10	147.40	151.50	150.20	153.00	154.30	155.40	157.70	163.00	168.40	168.40
(A). FOOD ARTICLES	1101000000	15.25585	157.50	156.40	161.60	159.60	160.50	161.50	161.70	164.10	171.60	178.30	176.70
a. FOOD GRAINS (CEREALS+PULSES	1101010000	3.46238	157.40	158.10	161.00	162.20	161.30	159.70	161.10	163.00	163.70	164.70	165.10
a1. CEREALS	1101010100	2.82378	154.80	155.10	157.70	158.50	157.70	156.80	158.00	159.50	160.40	161.90	162.90
Paddy	1101010101	1.43052	161.70	161.50	162.00	162.20	161.70	161.20	161.80	162.30	162.80	162.80	162.60
Wheat	1101010102	1.02823	149.60	150.30	156.10	157.40	155.70	152.80	153.90	156.60	159.40	162.90	164.10
Jowar	1101010103	0.06764	148.70	149.00	150.50	148.80	144.70	142.60	140.30	138.40	136.80	135.40	136.40
Bajra	1101010104	0.08637	145.70	146.90	146.60	149.10	150.10	153.90	161.10	166.40	164.80	172.60	183.40
Maize	1101010105	0.18927	135.40	135.70	139.90	141.50	142.60	147.60	153.60	154.80	151.60	150.40	154.20
Barley	1101010106	0.01437	149.10	150.00	150.00	154.60	156.00	156.70	160.00	166.40	170.70	174.80	179.90
Ragi	1101010107	0.00738	226.80	232.00	231.80	233.70	235.20	233.10	230.10	227.80	227.10	229.30	229.60
a2. PULSES	1101010200	0.63860	168.90	171.30	175.30	179.00	177.60	172.80	174.50	178.70	178.30	177.40	175.20
Gram	1101010201	0.26377	156.30	159.60	165.10	171.50	169.50	165.00	167.60	172.60	170.90	168.80	166.00
Arhar	1101010202	0.12914	173.20	175.00	177.40	179.70	178.80	174.40	177.40	179.90	180.80	176.20	176.50
Moong	1101010203	0.07088	169.70	169.20	169.70	169.60	167.40	163.50	162.50	164.90	166.30	164.70	165.10
Masur	1101010204	0.05299	166.30	168.40	171.90	176.10	179.60	179.90	184.00	197.30	203.30	203.40	201.70
Urad	1101010205	0.09165	196.60	196.70	195.30	196.20	194.20	182.90	179.90	181.50	179.50	179.70	181.00
Peas/Chawali	1101010206	0.02444	178.60	188.70	217.70	219.00	216.50	214.00	217.60	219.00	209.70	237.00	199.20
Rajma	1101010207	0.00573	183.70	197.20	199.80	200.00	201.90	206.10	217.40	220.30	224.00	227.20	250.30
b. FRUITS & VEGETABLES	1101020000	3.47508	160.50	154.60	170.10	159.40	163.50	170.10	171.50	174.00	208.20	234.40	226.90
b1. VEGETABLES	1101020100	1.87448	167.50	149.90	152.30	142.30	165.30	191.20	185.30	178.50	238.00	291.30	281.20
Potato	1101020101	0.27737	147.50	143.80	162.30	178.00	183.10	188.60	201.80	190.20	204.60	254.50	209.60
Sweet Potato	1101020102	0.02051	69.70	71.30	77.90	77.90	76.50	77.90	77.90	77.90	77.90	83.80	98.00
Onion	1101020103	0.16445	362.60	241.10	164.10	175.00	219.70	232.90	231.80	220.40	293.10	290.20	267.60
Tapioca	1101020104	0.07213	154.30	151.40	154.40	154.30	149.90	149.30	146.80	143.50	142.50	151.90	168.90
Ginger (Fresh)	1101020105	0.02124	109.10	113.40	119.60	125.40	148.70	168.00	153.50	156.00	158.50	155.20	129.80
Peas (Green)	1101020106	0.13654	115.40	151.30	251.90	0.00	0.00	0.00	0.00	0.00	0.00	335.40	192.90
Tomato	1101020107	0.28446	163.40	142.10	147.20	132.20	145.20	228.50	235.70	214.30	415.30	560.90	520.10
Cauliflower	1101020108	0.16697	137.30	139.10	159.70	0.00	0.00	0.00	0.00	231.20	250.10	293.10	282.00
Brinjal	1101020109	0.24125	156.00	143.20	147.20	139.80	200.30	229.60	200.00	173.90	228.80	243.60	257.60
Okra (Lady finger)	1101020110	0.14592	225.90	190.40	149.70	120.50	129.40	153.00	113.00	97.80	129.20	195.60	274.40
Cabbage	1101020111	0.12251	72.10	68.30	68.20	92.00	104.90	136.60	145.90	146.40	163.20	201.20	262.30
Carrot	1101020112	0.01874	108.00	113.00	124.00	119.10	144.50	164.70	176.90	183.60	176.60	209.10	198.70
Radish	1101020113	0.03942	90.80	102.20	117.10	135.00	146.80	173.10	175.70	173.60	214.40	220.90	195.60
Cucumber	1101020114	0.00906	170.20	180.60	169.00	151.10	165.10	167.10	130.90	131.80	163.60	205.50	218.30
Pointed gourd	1101020115	0.00210	245.00	228.60	168.60	128.20	112.20	83.30	75.10	95.20	153.90	171.20	156.40
Bitter gourd	1101020116	0.02261	135.70	134.80	121.00	113.00	124.70	137.80	118.60	134.50	148.50	209.40	247.90
Bottle gourd	1101020117	0.02323	128.80	134.80	119.40	125.30	151.50	162.50	141.90	137.80	180.20	204.50	212.90
Beans	1101020118	0.08309	165.80	147.20	152.10	152.30	181.20	141.10	129.90	130.20	158.70	172.50	200.50
Pumpkin	1101020119	0.00465	163.00	158.30	151.20	145.70	147.90	177.70	167.00	131.40	129.80	144.20	160.10
Drumstick	1101020120	0.01823	307.70	232.50	102.60	103.20	194.00	181.90	147.20	161.50	251.60	335.60	581.40
b2. FRUITS	1101020200	1.60060	152.40	160.10	191.00	179.30	161.30	145.40	155.30	168.60	173.30	167.70	163.30
Banana	1101020201	0.32937	122.40	125.60	129.20	133.40	136.00	135.10	138.90	167.30	163.90	152.50	146.20
Mango	1101020202	0.46209	0.00	0.00	227.80	175.70	126.10	120.80	160.90	0.00	0.00	0.00	0.00
Apple	1101020203	0.07505	121.80	131.20	149.00	167.00	185.50	173.60	119.20	96.60	99.30	106.40	110.10
Orange	1101020204	0.12653	154.40	186.10	253.80	285.70	284.90	0.00	0.00	0.00	0.00	168.20	177.70

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उ०प्र०पा०ट्रा०का०लि०

COMM_NAME	COMM_CODE	COMM_WT	INDX012022	INDX022022	INDX032022	INDX042022	INDX052022	INDX062022	INDX072022	INDX082022	INDX092022
All commodities	1000000000	100.00000	143.80	145.30	148.90	152.30	155.00	155.40	154.00	153.10	152.10
I PRIMARY ARTICLES	1100000000	22.61756	167.50	167.50	170.90	174.50	178.50	181.50	177.10	178.60	176.20
(A). FOOD ARTICLES	1101000000	15.25585	172.00	170.40	169.60	175.30	178.40	182.50	178.90	181.70	182.20
a. FOOD GRAINS (CEREALS+PULSES	1101010000	3.46238	165.50	165.90	169.10	171.20	171.70	170.70	172.60	177.00	178.50
a1. CEREALS	1101010100	2.82378	163.60	164.20	167.70	170.40	171.30	170.30	172.10	176.60	178.50
Paddy	1101010101	1.43052	162.90	161.70	163.10	164.40	165.10	165.50	166.20	168.80	171.70
Wheat	1101010102	1.02823	164.60	166.10	171.40	173.30	174.10	171.80	173.60	180.60	181.80
Jowar	1101010103	0.06764	142.70	148.90	153.90	161.90	162.70	161.70	167.00	171.70	173.40
Bajra	1101010104	0.08637	183.20	187.70	196.40	205.40	209.30	207.00	208.00	214.30	212.80
Maize	1101010105	0.18927	157.40	162.40	169.50	181.10	182.30	178.30	186.10	192.40	193.40
Barley	1101010106	0.01437	183.60	188.40	187.00	219.30	233.40	234.90	235.00	234.00	234.40
Ragi	1101010107	0.00738	232.20	235.40	234.90	233.40	231.10	225.90	219.40	209.70	203.90
a2. PULSES	1101010200	0.63860	174.00	173.50	175.10	174.70	173.50	172.60	175.10	179.00	178.20
Gram	1101010201	0.26377	165.40	163.40	165.90	164.80	162.00	161.30	163.20	165.90	163.10
Arhar	1101010202	0.12914	175.80	176.40	177.90	176.10	175.70	174.20	180.30	188.80	191.20
Moong	1101010203	0.07088	164.10	166.10	168.80	167.70	166.30	165.10	166.20	167.60	166.20
Masur	1101010204	0.05299	202.90	204.90	205.50	202.80	202.50	200.60	202.10	204.40	199.70
Urad	1101010205	0.09165	178.00	175.90	176.70	176.30	174.30	175.30	177.40	178.30	179.90
Peas/Chawali	1101010206	0.02444	191.40	195.10	187.90	209.60	223.50	220.60	218.30	230.10	238.20
Rajma	1101010207	0.00573	248.70	244.90	246.70	246.30	246.80	245.00	250.40	257.10	253.30
b. FRUITS & VEGETABLES	1101020000	3.47508	201.80	192.10	179.00	198.00	208.40	225.90	209.00	216.50	215.60
b1. VEGETABLES	1101020100	1.87448	236.00	212.70	180.00	186.70	224.20	259.80	226.50	226.60	249.30
Potato	1101020101	0.27737	171.70	170.60	181.70	194.50	232.00	259.10	291.40	289.70	284.90
Sweet Potato	1101020102	0.02051	86.10	83.50	96.00	106.20	106.90	106.90	106.90	106.90	106.90
Onion	1101020103	0.16445	265.50	266.80	218.60	157.50	139.30	150.90	172.50	174.40	174.20
Tapioca	1101020104	0.07213	180.70	181.10	196.30	211.10	214.50	223.00	242.50	255.90	265.70
Ginger (Fresh)	1101020105	0.02124	110.60	107.60	129.20	132.70	134.70	137.40	157.40	158.20	169.80
Peas (Green)	1101020106	0.13654	152.00	158.70	159.60	216.10	0.00	0.00	0.00	0.00	0.00
Tomato	1101020107	0.28446	272.80	194.10	162.10	204.00	421.90	553.30	301.80	249.80	354.30
Cauliflower	1101020108	0.16697	245.70	208.70	184.50	209.20	0.00	0.00	0.00	0.00	291.70
Brinjal	1101020109	0.24125	283.80	275.30	198.70	199.10	204.90	202.30	201.80	216.90	230.80
Okra (Lady finger)	1101020110	0.14592	279.80	273.70	212.10	179.60	106.60	88.70	102.80	113.70	125.30
Cabbage	1101020111	0.12251	269.00	215.90	136.20	129.30	165.90	231.10	245.90	298.30	257.50
Carrot	1101020112	0.01874	186.10	170.30	155.20	180.30	171.90	189.10	218.60	247.60	259.10
Radish	1101020113	0.03942	166.10	179.30	180.30	208.10	234.70	258.80	260.50	262.10	226.90
Cucumber	1101020114	0.00906	181.10	179.80	154.60	163.50	138.80	165.50	167.20	174.50	172.00
Pointed gourd	1101020115	0.00210	253.80	323.40	291.30	203.60	131.30	125.60	128.50	151.10	136.80
Bitter gourd	1101020116	0.02261	289.90	279.20	231.30	212.20	146.70	156.90	159.20	178.00	183.70
Bottle gourd	1101020117	0.02323	207.30	177.40	156.30	139.10	133.90	154.70	170.80	200.60	177.70
Beans	1101020118	0.08309	181.30	148.60	133.40	152.90	184.20	188.50	198.80	204.50	200.10
Pumpkin	1101020119	0.00465	189.90	204.70	190.20	158.80	146.60	146.70	185.90	212.60	212.20
Drumstick	1101020120	0.01823	698.30	525.50	275.80	129.90	150.90	208.40	153.30	159.90	223.70
b2. FRUITS	1101020200	1.60060	161.80	168.00	177.90	211.20	189.90	186.20	188.50	204.60	176.20
Banana	1101020201	0.32937	144.20	150.20	158.10	163.40	146.50	157.20	162.60	166.10	159.60
Mango	1101020202	0.46209	0.00	0.00	0.00	245.10	195.20	179.90	202.80	257.50	0.00
Apple	1101020203	0.07505	115.00	118.10	125.10	140.70	148.70	159.30	156.10	129.00	118.00
Orange	1101020204	0.12653	184.70	201.20	223.60	254.00	259.00	265.40	0.00	0.00	0.00

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उ०प्र०गा०ट्रा०कार्पो०लि०

Annexure 5

Summary

Zone	Amount (Rs. crore)
PRAYAGRAJ	1,305.55
GORAKHPUR	393.66
LUCKNOW	730.28
MEERUT	843.24
AGRA	400.76
JHANSI	209.68
HPU	4.87
Grand Total	**3,888.06**

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Capitalization Detail for FY - 2021-22 for Prayagraj Zone

Unit code	Name of Unit	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
	2	4	5	6.00	7	8	9	10	11	13	14A	14B	14C	14D	(14A+B+C+D)
105	ETD I Prayagraj	765 KV Jhusi-Unnao Line	-	3,28,62,03,501.74	4/1/2010	11/1/2021	11/1/2021	3/31/2022	REC	10 601	3,28,62,03,501.74	1,49,37,07,137.94	16,43,10,175.09	-	4,94,42,20,814.77
105	ETD I Prayagraj	Diversion work of 400 kv Obra-Rewa road line at Mirzapur by NHAI	-	2,04,26,820.38	6/30/2018	7/3/2021	7/3/2021	3/31/2022	DEPOSIT	10 601	2,04,26,820.39	-	20,42,682.04	-	2,24,69,502.43
105	ETD I Prayagraj	Constr. Of 33 kv bay at 132 kv jhusi Devria Bay deposit by puvvnl	-	10,53,741.57	3/1/2021	8/1/2021	8/1/2021	3/31/2022	DEPOSIT	10 541	10,53,741.57	-	1,58,061.24	-	12,11,802.81
105	ETD I Prayagraj	Const. of 33 KV Thanapur bay on deposit by puvvnl	-	21,62,076.43	9/4/2021	1/1/2022	1/1/2022	3/31/2022	DEPOSIT	10 541	20,63,844.35	-	3,09,576.65	-	23,73,421.00
105	ETD I Prayagraj	Const. of 33 KV bay at Katra Gulab Singh Bay at 132KV S/S Soraon deposit by puvvnl	-	24,88,915.38	9/7/2021	1/1/2022	1/1/2022	3/31/2022	DEPOSIT	10 541	23,31,587.43	-	3,49,738.12	-	26,81,325.55
105	ETD I Prayagraj	Increasing capacity of T/F from 40mva to 63 mva at 132 kv s/s Soraon	-	1,77,59,223.00	11/23/2021	12/1/2021	12/1/2021	3/31/2022	REC	10 541	1,77,59,223.00	-	15,98,330.07	-	1,93,57,553.07
105	ETD I Prayagraj	400 KV OBRA REWA ROAD DIVERSION AT BHADRAUMARGANJ	-	-	6/22/2016	5/31/2018	5/31/2018	3/31/2022	-	10 601	3,72,69,785.93	-	55,90,467.89	-	4,28,60,253.81
105	ETD I Prayagraj	Diversion Work of 132 kv Rewa road naini line at chainage no.3200	-	-	11/16/2016	3/20/2017	3/20/2017	3/31/2022	-	10 601	11,29,699.13	-	1,69,454.87	-	12,99,154.00
105	ETD I Prayagraj	Other Deposit Work Diversion of 400 kv Obra Rewa road by MUNL	-	-	6/22/2016	5/31/2018	5/31/2018	3/31/2022	-	10 601	2,62,14,379.23	-	39,32,156.88	-	3,01,46,536.11
106	ETD Pratapgarh	132 KV Soaron-Mandhata-Pratapgarh LILO Line	15.795	8,65,75,939.00	9/13/2019	3/13/2020	26-08-2021	2/28/2022	PFC	10 601	7,94,27,466.86	-	71,48,472.02	-	8,65,75,938.88
106	ETD Pratapgarh	2*5 MVAR Capicitor Bank at 132 kv s/s Bhupiamau Pratapgarh	2*5 MVAR	50,41,427.00	7/22/2020	1/22/2021	4/14/2021	7/31/2021	REC	10 543	45,54,036.00	1,13,202.48	4,09,863.24	-	50,77,101.72
106	ETD Pratapgarh	220 KV S/S BHUPIAMAU ,WORK OF 160 MVA T/F BAY	160 MVA	9,19,07,186.00	2/20/2020	5/19/2021	11/11/2021	3/31/2022	REC	10 541	8,38,57,304.16	4,03,080.22	75,47,157.37	-	9,18,07,541.75
106	ETD Pratapgarh	1*40 MVA T/F -I AT 220 KV S/S SANGIPUR	40 MVA	2,66,27,361.00	8/25/2020	12/25/2020	13-04-2021	31-02-2022	PFC	10 541	2,44,28,771.98	15,05,842.82	21,98,589.48	-	2,81,33,204.28
106	ETD Pratapgarh	40 MVA T/F -I AT 132 KV SUB-STATION MANDHATA	40 MVA	5,04,73,150.00	8/25/2020	12/25/2020	2/7/2022	3/31/2022	PFC	10 541	4,63,05,641.98	-	41,67,507.78	-	5,04,73,149.76
106	ETD Pratapgarh	Const. of residence type iv no.1 ,type ii no. 2 at 132 kv s/s Lalganj	Residance	52,48,863.00	-	-	3/2/2022	3/31/2022	IR	10 222	48,15,471.00	-	4,33,392.39	-	52,48,863.39
106	ETD Pratapgarh	Construction of 03 Nos. 132 KV Bays at 132 KV S/S Gadwara	03 No	1,75,09,102.00	1/3/2019	4/3/2021	4/13/2021	6/30/2021	PFC	10 543	-	22,54,780.51	-	-	22,54,780.51

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Unit code	Name of Unit	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
108	ETD Fatehpur	220 KV S/S MALWAN	40.34	11,51,39,069.00	9/9/2016	7/31/2017	11/25/2019	11/25/2019	PFC	10 541	1,64,07,792.00	-	14,76,701.28	-	1,78,84,493.28
108	ETD Fatehpur	PSDF(Relay Panel)	Residance	1,62,34,190.00		3/31/2019	4/30/2018	4/30/2018	PSDF	10 545	(21,075.89)	-	(1,896.83)	-	(22,972.72)
108	ETD Fatehpur	160 MVA Transformer at 220 KV S/S Malwan	160MVA	5,99,14,390.00	4/10/2018	1/13/2022	1/13/2022	1/13/2022	PFC	10 541	5,99,14,390.00	-	53,92,295.10	-	6,53,06,685.10
108	ETD Fatehpur	40 MVA Transformer at 220 KV S/S Malwan	40MVA	2,39,23,304.00	4/10/2018	12/15/2021	12/15/2021	12/15/2021	PFC	10 541	2,39,23,304.00	-	21,53,097.36	-	2,60,76,401.36
108	ETD Fatehpur	Fatehpur-Malwa CKT-I &II	16.7KM	2,43,43,194.00	9/23/2017	8/15/2018	8/15/2018	8/15/2018	DEPOSIT	10 601	2,04,46,254.96	-	30,66,938.24	-	2,35,13,193.20
109	ETD II Prayagraj	Construction of 400 KV Masauli	400 KV	1,49,48,42,000.00	8/20/2015	8/19/2017	2/5/2019	3/31/2022	REC/4710143	10 541	1,24,804.00	-	8,736.28	-	1,33,540.28
109	ETD II Prayagraj	ERECTION OF 40 MVA T/F AT 220 KV R/R	40 MVA	Departmental	5/20/2021	6/2/2021	6/2/2021	3/31/2022	REC/04713866	10 541	2,25,85,651.28	-	20,32,708.62	-	2,46,18,359.90
109	ETD II Prayagraj	Diversion of 132 KV Rewa Road TGW line	132 KV / 7 Km.	78,14,402.00	11/2/2020	3/16/2021	3/16/2021	3/31/2022	Deposit (DFCC)	10 601	48,98,065.83	-	4,40,825.92	-	53,38,891.75
109	ETD II Prayagraj	erection of 200 mva T/F at 220 kv R/R	200 MVA	5,36,84,000.00	1/5/2020	1/5/2020	1/5/2020	3/31/2022	REC/04713866	10 541	4,36,199.00	-	39,257.91	-	4,75,456.91
109	ETD II Prayagraj	CONSTRUCTION OF 132 KV S/S JARI	132 KV	17,00,00,000.00	8/20/2015	8/19/2016	6/23/2017	3/31/2022	REC/4710286	10 541	9,34,19,558.44	-	84,07,760.26	-	10,18,27,318.70
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 101	-	-	-	(150.00)	(150.00)
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 222	-	-	-	(14,29,668.00)	(14,29,668.00)
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	4/1/2016	4/1/2016	3/31/2022	PFC/88103060	10 233	-	-	-	(4,25,865.00)	(4,25,865.00)
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 233	-	-	-	(1,91,28,441.61)	(1,91,28,441.61)
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 567	-	-	-	(8,07,166.80)	(8,07,166.80)
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 577	-	-	-	(11,02,489.61)	(11,02,489.61)
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 561	-	-	-	(38,80,046.85)	(38,80,046.85)
109	ETD II Prayagraj	132 KV S/s Salyakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 563	-	-	-	(5,46,473.03)	(5,46,473.03)
109	ETD II Prayagraj	132 Kv Koraon salaykhurd line rewa road	132 KV /18.7 Km.	3,64,75,000.00	6/30/2016	10/21/2016	10/21/2016	3/31/2022	REC/4710373	10 601	-	-	-	(2,65,70,861.56)	(2,65,70,861.56)
109	ETD II Prayagraj	132KV Naini-Karchhana @ Masauli	132 KV /27.81 Km.	91,66,00,000.00	8/18/2015	10/31/2016	2/9/2018	3/31/2022	REC/4710143	10 601	-	-	-	(13,28,55,682.06)	(13,28,55,682.06)
109	ETD II Prayagraj	132KV TSS-Shankargarh Line	132 KV /5 Km.	-	1/31/2017	4/8/2017	4/8/2017	3/31/2022	Deposit	10 601	-	-	-	(3,65,82,281.56)	(3,65,82,281.56)
109	ETD II Prayagraj	132KV Meja-Masauli Line	132 KV /33.655 Km.	91,66,00,000.00	8/18/2015	10/31/2016	6/13/2017	3/31/2022	REC/4710143	10 601	-	-	-	(11,05,42,522.69)	(11,05,42,522.69)
109	ETD II Prayagraj	132KV Kosada Kala line	132 KV/30 Km.	-	7/8/2016	2/3/2018	2/3/2018	3/31/2022	DepositUPNEDA	10 601	-	-	-	(16,36,45,966.70)	(16,36,45,966.70)
109	ETD II Prayagraj	132KV Jari-Shankargarh line	132 KV/29.3 Km.	16,51,05,000.00	8/18/2015	8/7/2016	4/20/2017	3/31/2022	REC/4710286	10 601	-	-	-	(11,65,89,333.53)	(11,65,89,333.53)
109	ETD II Prayagraj	132KV Masauli-Salayakhurd line	132 KV/27.4 Km.	91,66,00,000.00	2/28/2015	5/30/2016	4/24/2017	3/31/2022	REC/4710143	10 601	-	-	-	(15,20,06,333.11)	(15,20,06,333.11)
109	ETD II Prayagraj	132KV Masauli-Jari line	132 KV /57.1 Km.	91,66,00,000.00	9/8/2015	10/31/2016	7/20/2018	3/31/2022	REC/4710143	10 601	-	-	-	(27,80,53,219.46)	(27,80,53,219.46)
109	ETD II Prayagraj	132KV S/S Salayakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 543	-	-	-	(13,50,265.04)	(13,50,265.04)
109	ETD II Prayagraj	132KV S/S Salayakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 542	-	-	-	(84,07,470.21)	(84,07,470.21)
109	ETD II Prayagraj	132KV S/S Salayakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 541	-	-	-	(11,54,34,959.75)	(11,54,34,959.75)

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Unit code	Name of Unit	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
109	ETD II Prayagraj	132KV S/S Salayakhurd	132 KV	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 541	-	-	-	(1,19,334.07)	(1,19,334.07)
109	ETD II Prayagraj	132KV S/S Jari	132 KV	17,00,00,000.00	8/20/2015	8/19/2016	6/23/2017	3/31/2022	REC/4710286	10 541	-	-	-	(13,56,85,082.22)	(13,56,85,082.22)
109	ETD II Prayagraj	132KV S/S Jari	132 KV	17,00,00,000.00	8/20/2015	8/19/2016	6/23/2017	3/31/2022	REC/4710286	10 233	-	-	-	(35,06,887.00)	(35,06,887.00)
109	ETD II Prayagraj	132KV S/S Jari	132 KV	17,00,00,000.00	8/20/2015	8/19/2016	6/23/2017	3/31/2022	REC/4710286	10 233	-	-	-	(1,99,52,417.00)	(1,99,52,417.00)
109	ETD II Prayagraj	132KV S/S Salayakhurd	132 KV	14,22,06,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 207	-	-	-	(1,09,34,664.07)	(1,09,34,664.07)
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 101	-	-	-	150.00	150.00
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 222	-	-	-	14,29,668.00	14,29,668.00
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	4/1/2016	4/1/2016	3/31/2022	PFC/88103060	10 233	-	-	-	4,25,865.00	4,25,865.00
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 233	-	-	-	1,91,28,441.61	1,91,28,441.61
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 567	-	-	-	8,07,166.80	8,07,166.80
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 577	-	-	-	11,02,489.61	11,02,489.61
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 561	-	-	-	38,80,046.85	38,80,046.85
110	ETD III Prayagraj	132 KV S/s Salyakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 563	-	-	-	5,46,473.03	5,46,473.03
110	ETD III Prayagraj	132 Kv Koraon salaykhurd line rewa road	-	3,64,75,000.00	6/30/2016	10/21/2016	10/21/2016	3/31/2022	REC/4710373	10 601	-	-	-	2,65,70,861.56	2,65,70,861.56
110	ETD III Prayagraj	132KV Naini-Karchhana @ Masauli	-	91,66,00,000.00	8/18/2015	10/31/2016	2/9/2018	3/31/2022	REC/4710143	10 601	-	-	-	13,28,55,682.06	13,28,55,682.06
110	ETD III Prayagraj	132KV TSS-Shankargarh Line	-	-	1/31/2017	4/8/2017	4/8/2017	3/31/2022	Deposit	10 601	-	-	-	3,65,82,281.56	3,65,82,281.56
110	ETD III Prayagraj	132KV Meja-Masauli Line	-	91,66,00,000.00	8/18/2015	10/31/2016	6/13/2017	3/31/2022	REC/4710143	10 601	-	-	-	11,05,42,522.69	11,05,42,522.69
110	ETD III Prayagraj	132KV Kosada Kala line	-	-	7/8/2016	2/3/2018	2/3/2018	3/31/2022	DepositUPNEDA	10 601	-	-	-	16,36,45,966.70	16,36,45,966.70
110	ETD III Prayagraj	132KV Jari-Shankargarh line	-	16,51,05,000.00	8/18/2015	8/7/2016	4/20/2017	3/31/2022	REC/4710286	10 601	-	-	-	11,65,89,333.53	11,65,89,333.53
110	ETD III Prayagraj	132KV Masauli-Salayakhurd line	-	91,66,00,000.00	2/28/2015	5/30/2016	4/24/2017	3/31/2022	REC/4710143	10 601	-	-	-	15,20,06,333.11	15,20,06,333.11
110	ETD III Prayagraj	132KV Masauli-Jari line	-	91,66,00,000.00	9/8/2015	10/31/2016	7/20/2018	3/31/2022	REC/4710143	10 601	-	-	-	27,80,53,219.46	27,80,53,219.46
110	ETD III Prayagraj	132KV S/S Salayakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 543	-	-	-	13,50,265.04	13,50,265.04
110	ETD III Prayagraj	132KV S/S Salayakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 542	-	-	-	84,07,470.21	84,07,470.21
110	ETD III Prayagraj	132KV S/S Salayakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 541	-	-	-	11,54,34,959.75	11,54,34,959.75
110	ETD III Prayagraj	132KV S/S Salayakhurd	-	17,00,00,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 541	-	-	-	1,19,334.07	1,19,334.07
110	ETD III	132KV S/S Jari	-	17,00,00,000.00	8/20/2015	8/19/2016	6/23/2017	3/31/2022	REC/4710286	10 541	-	-	-	13,56,85,082.22	13,56,85,082.22
110	ETD III	132KV S/S Jari	-	17,00,00,000.00	8/20/2015	8/19/2016	6/23/2017	3/31/2022	REC/4710286	10 233	-	-	-	35,06,887.00	35,06,887.00
110	ETD III	132KV S/S Jari	-	17,00,00,000.00	8/20/2015	8/19/2016	6/23/2017	3/31/2022	REC/4710286	10 233	-	-	-	1,99,52,417.00	1,99,52,417.00
110	ETD III Prayagraj	132KV S/S Salayakhurd	-	14,22,06,000.00	10/9/2015	10/29/2016	10/29/2016	3/31/2022	PFC/88103060	10 207	-	-	-	1,09,34,664.07	1,09,34,664.07
110	ETD III Prayagraj	132 KV Railway-TSS Bay at 132 KV S/S shankargh	-	-	-	4/8/2017	4/8/2017	3/31/2022	Deposit	10 601	23,75,080.93	-	3,56,262.14	-	27,31,343.07
110	ETD III Prayagraj	132 KV Rewa Road-Koraon DC Line (new work) 132 KV S/S Koraon	-	-	-	6/13/2018	6/13/2018	3/31/2022	O&M	10 601	1,04,02,530.53	-	9,36,227.75	-	1,13,38,758.28

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Unit code	Name of Unit	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
110	ETD III Prayagraj	Construction of CRB, Residence, Extra Items Civil Work at 132KV S/S Jari	-	-	-	3/31/2020	3/31/2020	3/31/2022	O&M	10 541	20,87,378.00	-	1,87,864.02	-	22,75,242.02
110	ETD III Prayagraj	Erection of P.T for metering at 33 KV EMC solar Feeder emerging from 132 KV S/S naini complex	-	-	-	2/2/2019	2/2/2019	3/31/2022	O&M	10 541	1,03,001.83	-	9,270.17	-	1,12,272.00
110	ETD III Prayagraj	R&R at 132 KV S/S Meja road	-	-	-	1/23/2019	1/23/2019	3/31/2022	O&M	10 541	12,62,567.94	-	1,13,631.11	-	13,76,199.05
110	ETD III	R&R of 132 KV S/S NIC	-	-	-	2/2/2019	2/2/2019	3/31/2022	O&M	10 541	52,990.83	-	4,769.17	-	57,760.00
110	ETD III Prayagraj	R&R of 132 KV S/S Shankargarh	-	-	-	2/2/2019	2/2/2019	3/31/2022	O&M	10 541	95,832.11	-	8,624.89	-	1,04,457.00
110	ETD III Prayagraj	T/F Bay at 132 KV S/S Koraon	-	-	-	1/14/2019	1/14/2019	3/31/2022	O&M	10 541	1,29,800.00	-	11,682.00	-	1,41,482.00
110	ETD III Prayagraj	R & R Work against 33KV TBC Bay & 33KV Transfer Bus	-	-	-	2/24/2020	2/24/2020	3/31/2022	O&M	10 541	2,51,969.88	-	22,677.29	-	2,74,647.17
110	ETD III Prayagraj	Installation of Relay Panel at 132KV S/S Koraon	-	-	-	4/5/2021	4/5/2021	9/30/2021	O&M	10 541	8,02,400.00	-	72,216.00	-	8,74,616.00
110	ETD III Prayagraj	Installation of 20Mtr High Mast at 132KV S/S Meja Road	-	-	-	3/15/2021	3/15/2021	10/31/2021	O&M	10 599	5,52,470.46	-	55,247.05	-	6,07,717.51
110	ETD III Prayagraj	Installation of 20Mtr High Mast at 132KV S/S Karchhana	-	-	-	2/8/2021	2/8/2021	10/31/2021	O&M	10 599	5,55,569.04	-	55,556.90	-	6,11,125.94
110	ETD III Prayagraj	Installation of 20Mtr High Mast at 132KV S/S Shankargarh	-	-	-	2/25/2021	2/25/2021	10/31/2021	O&M	10 599	5,55,569.04	-	55,556.90	-	6,11,125.94
110	ETD III Prayagraj	Installation of High Mast at 132KV S/S Koraon	-	-	-	4/15/2021	4/15/2021	3/31/2022	O&M	10 599	5,55,569.04	-	55,556.90	-	6,11,125.94
110	ETD III Prayagraj	Erection & Commissioning of 40MVA T/F and associated works at 132KV S/S Koraon	-	-	-	3/9/2022	3/9/2022	3/31/2022	IR	10 541	3,39,63,577.24	-	30,56,721.95	-	3,70,20,299.19
110	ETD III Prayagraj	Construction of 132KV Bay for Tata Solar Power System at 132KV S/S Jari	-	-	-	1/3/2022	1/3/2022	3/31/2022	Deposit	10 541	77,22,861.37	-	11,58,429.20	-	88,81,290.57
110	ETD III Prayagraj	Installation of 250KVA 33/0.415KV Station Transformer with all accessories at 132KV S/S Naini Complex	-	-	-	1/8/2022	1/8/2022	3/31/2022	O&M	10 541	5,88,340.00	-	52,950.60	-	6,41,290.60
110	ETD III Prayagraj	Installation of 250KVA 33/0.415KV Station Transformer with all accessories at 132KV S/S Meja Road	-	-	-	1/8/2022	1/8/2022	3/31/2022	O&M	10 541	4,88,761.04	-	43,988.49	-	5,32,749.53
110	ETD III Prayagraj	Installation of 250KVA 33/0.415KV Station Transformer with all accessories at 132KV S/S Karchhana	-	-	-	1/8/2022	1/8/2022	3/31/2022	O&M	10 541	7,92,196.81	-	71,297.71	-	8,63,494.52

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Unit code	Name of Unit	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
110	ETD III Prayagraj	R & R Work of 33KV Main Bus against sectionalising of 33KV Bus at 132KV S/S Salayakhurd	-	-	-	1/21/2022	1/21/2022	3/31/2022	O&M	10 541	3,21,907.40	-	28,971.67	-	3,50,879.07
110	ETD III Prayagraj	Construction of damaged Security wall at 132KV S/S Koraon	-	-	-	12/30/2021	12/30/2021	3/31/2022	O&M	10 541	2,89,500.00	-	26,055.00	-	3,15,555.00
110	ETD III Prayagraj	Reversal of capitalization of done in earlier year	-	-	-	-	-	3/31/2022	-	10 601	(8,34,38,520.92)	-	-	-	(8,34,38,620.92)
111	ETD IV Prayagraj	220 KV Lilo Rewa Raod-Fatehpur Line Kaushambi	3.22	3,25,00,000.00	12/23/2011	9/15/2014	8/14/2014	3/1/2022	REC	10 601	18,22,669.29	-	1,64,040.24	-	19,86,709.53
111	ETD IV Prayagraj	CONSTRUCTION OF 132 KV S/S SARAI AKIL KAUSHAMBI	2*20mva	16,60,00,000.00	1/29/2013	8/15/2015	7/6/2015	3/1/2022	REC	10 541	3,74,05,336.68	-	33,66,480.30	-	4,07,71,816.98
111	ETD IV Prayagraj	Const. of 132 KV DC Sirathu-Bharwari Line	15.894	12,26,00,000.00	7/31/2015	6/19/2016	4/29/2018	3/1/2022	REC	10 601	2,64,18,310.00	-	23,77,647.90	-	2,87,95,957.90
111	ETD IV Prayagraj	Const. of 220 KV S/S Sirathu	2*160MVA	52,85,00,000.00	11/25/2010	6/30/2014	6/30/2014	3/1/2022	REC	10 541	1,88,30,412.18	-	16,94,737.10	-	2,05,25,149.28
111	ETD IV Prayagraj	Const. of Lilo of 132 KV DC Manjhanpur-Rewa Road Line at 132 KV S/S Sarai Akil	10.12	16,60,00,000.00	9/8/2014	9/7/2015	7/4/2015	3/1/2022	REC	10 601	3,11,69,274.95	-	28,05,234.75	-	3,39,74,509.70
111	ETD IV Prayagraj	132 KB Sub station Bharwari	2*20MVA	10,82,00,000.00	Dep- Const-	5/25/2016	4/2/2016	3/1/2022	REC	10 541	2,07,95,804.50	-	18,71,622.40	-	2,26,67,426.90
111	ETD IV Prayagraj	220 kb Sirathu riwa road fatehpur lilo line	3.22	3,25,00,000.00	12/23/2011	9/15/2014	8/14/2014	3/1/2022	REC	10 601	2,32,19,214.77	-	20,89,729.33	-	2,53,08,944.10
111	ETD IV Prayagraj	Construction of 2 No 33kv bay at 132 kv Manauri kaushambi	1	27,00,000.00	5/16/2018	8/15/2018	8/18/2018	7/1/2018	Deposit	10 543	9,84,104.00	-	88,569.36	-	10,72,673.36
112	ETD Robertsganj	132KV OBRA HYDEL ROBERTSGANJ LINE OPGW	28 Km	54,94,535.49	3/19/OPGW/Ad	1/7/2020	1/29/2021	3/31/2022	REC	10 601	48,77,679.00	-	4,38,991.11	-	53,16,670.11
112	ETD Robertsganj	ROBERTSGANJ TSS 132KV LINE	7.38 Km	4,31,91,30,000.00	0/ETC/MZP date	11/25/2019	3/31/2021	3/31/2022	DEPOSIT	10 601	1,45,25,601.31	-	21,78,840.20	-	1,67,04,441.51
112	ETD Robertsganj	TSS BAY AT 220KV CIVIL WORK	160 MVA	2,14,88,000.00	ETC(M)/TD-11-1	4/10/2020	3/31/2021	3/31/2022	DEPOSIT	10 543	1,91,12,567.00	-	28,66,885.05	-	2,19,79,452.05
114	ETD Mirzapur	132KV Lalganj Chhanbe Line	25 Km	16,16,55,000.00	5/27/2019	10/11/2021	10/11/2021	3/31/2022	PFC	10 601	13,78,34,556.16	-	1,24,05,110.05	-	15,02,39,666.21
114	ETD Mirzapur	Constn. Of 765KV AnparaD toJhunsi line	182 Km	5,56,19,000.00	6/16/2010	11/1/2021	11/1/2021	3/31/2022	REC	10 601	4,17,13,10,690.33	1,89,60,22,735.49	20,85,65,534.52	-	6,27,58,98,960.34
114	ETD Mirzapur	Increasing capacity of 132 kv S/S GurudeoNagar From 1X20 + 1X40 MVA to 1X63+1X40 MVA	63 MVA	3,49,95,000.00	12/26/2021	1/5/2022	1/4/2022	3/31/2022	IR	10 541	3,70,12,179.83	-	33,31,096.19	-	4,03,43,276.02
114	ETD Mirzapur	40 MVA Transformer bay at 132KV S/S Chhanbey	40 MVA	20,53,85,000.00	10/14/2020	3/31/2022	3/31/2022	3/31/2022	PFC	10 543	2,89,29,597.08	14,17,361.36	26,03,663.74	-	3,29,50,622.18
114	ETD Mirzapur	INSTALLATION OF 240 MVA III ICT TRANSFORMER	240 MVA	4,69,89,000.00	2/9/2019	5/10/2019	5/10/2019	3/31/2022	REC	10 541	5,52,56,934.25	-	38,67,985.40	-	5,91,24,919.65
114	ETD Mirzapur	Installation Of 315MVA T/F ICT -II	315 MVA	7,40,92,000.00	6/18/2018	9/28/2018	9/28/2018	3/31/2022	REC	10 543	8,28,43,986.73	-	57,99,079.07	-	8,86,43,065.80

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Unit code	Name of Unit	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
114	ETD Mirzapur	220KV Obra- Allahabad D/C line MUNPL	6.55 KM.	7,18,74,000.00	3/3/2016	4/20/2018	4/20/2018	3/31/2022	Deposit	10 601	5,10,09,029.58	-	76,51,354.44	-	5,86,60,384.02
114	ETD Mirzapur	220 KV Obra-Allahabad S/C Line for MUNPL	2.223 Km	2,21,80,000.00	4/18/2016	2/9/2017	12/9/2017	3/31/2022	Deposit	10 601	1,56,78,313.85	-	23,51,747.08	-	1,80,30,060.93
114	ETD Mirzapur	Shifting of 132KV Vijaypur (Dadarkala) - Jigna line NEDA	18	10,82,63,000.00	12/27/2016	3/7/2018	3/7/2018	3/31/2022	Deposit	10 601	29,56,764.39	-	4,43,514.66	-	34,00,279.05
114	ETD Mirzapur	Shifting of 132KV Mirzapur- Jigna line between tower location no. 8-11	1.819 Km.	1,05,84,000.00	12/24/2014	4/22/2015	4/22/2015	3/31/2022	Deposit	10 601	79,72,037.36	-	11,95,805.60	-	91,67,842.96
114	ETD Mirzapur	Shifiting 220KV DC Obra-Allahabad D.C. between tower location 302-303	2.638 Km.	3,68,08,000.00	12/3/2014	5/22/2016	5/22/2016	3/31/2022	Deposit	10 601	2,64,53,429.39	-	39,68,014.41	-	3,04,21,443.80
114	ETD Mirzapur	Shifiting 220 KV SC Obra-Allahabad Between Tower Location 234-235	1.595 Km	1,80,41,000.00	12/24/2014	5/4/2016	5/4/2016	3/31/2022	Deposit	10 601	29,53,732.22	-	4,43,059.83	-	33,96,792.05
114	ETD Mirzapur	Shifiting 132 KV DC Rbobertsganj-Mirzapur between tower location No. 208-209	0.997 Km.	1,06,07,000.00	12/3/2014	2/21/2016	2/21/2016	3/31/2022	Deposit	10 601	64,71,920.00	-	9,70,788.00	-	74,42,708.00
114	ETD Mirzapur	Shifting of 132KV Mirzapur- Jigna CKT II Lillo line	1.130 Km.	90,86,000.00	3/31/2016	2/15/2017	2/15/2017	3/31/2022	Deposit	10 601	10,62,561.00	-	1,59,384.15	-	12,21,945.15
114	ETD Mirzapur	Shifiting 220KV DC Obra-Allahabad D.C. between tower location 317-318	4.292 Km.	5,74,86,000.00	7/5/2014	5/22/2016	5/22/2016	3/31/2022	Deposit	10 601	3,66,34,295.71	-	54,95,144.36	-	4,21,29,440.07
114	ETD Mirzapur	Shifiting 220KV DC Obra-Allahabad D.C. between tower location 8A-9A	1.8 Km.	1,70,21,000.00	12/17/2014	4/6/2016	4/6/2016	3/31/2022	Deposit	10 601	54,28,633.00	-	8,14,294.95	-	62,42,927.95
114	ETD Mirzapur	Shifiting 220 KV SC Obra-Allahabad Between Tower Location 241-242	2.038 Km	2,41,05,000.00	12/24/2014	4/6/2016	4/6/2016	3/31/2022	Deposit	10 601	40,16,388.29	-	6,02,458.24	-	46,18,846.53
114	ETD Mirzapur	Shifting of 132KV Mirzapur- Jigna CKT I Lillo line	1.476 Km.	1,02,59,000.00	3/31/2016	1/18/2017	1/18/2017	3/31/2022	Deposit	10 601	44,85,834.00	-	6,72,875.10	-	51,58,709.10
114	ETD Mirzapur	Constn. Of 765KV Anpara C to D line	10 Km.	-	6/16/2010	8/22/2014	8/22/2014	3/31/2022	REC	10 601	62,97,604.27	-	3,14,880.21	-	66,12,484.48
114	ETD Mirzapur	Constr. Of 132KV S/S Lalganj	2x20 MVA	13,76,88,000.00	9/14/2015	2/14/2017	2/14/2017	3/31/2022	REC	10 543	16,20,449.22	-	1,45,840.43	-	17,66,289.65
114	ETD Mirzapur	RESTROTATION OF UNIT 9 ,10 ,11 OBRA	-	2,10,43,000.00	11/3/2018	12/18/2018	12/18/2018	3/31/2022	Deposit	10 543	2,11,16,498.45	-	31,67,474.77	-	2,42,83,973.22
115	ETD IV Varanasi	CONTRUTION OF 132 KV KACHHWA MATERIAL SUPPLY	1no	-	ESD-285	12/20/2021	12/20/2021	31/03/2022	PFC	10 541	1,29,11,377.00	-	11,62,023.93	-	1,40,73,400.93
115	ETD IV Varanasi	Construstion of 132 kv s/s kachhwa (erection of 40 mva trasnformer)	1no	4,74,000.00	/2021-22/ETC/M	3/31/2021	3/31/2021	31/03/2022	PFC	10 541	5,65,704.43	-	50,913.40	-	6,16,617.83
115	ETD IV Varanasi	Testing & commissioning at 132 kv s/s kachhwa	1no	85,000.00	-	3/31/2021	3/31/2021	31/03/2022	PFC	10 541	1,00,300.00	-	9,027.00	-	1,09,327.00
115	ETD IV Varanasi	132 KV S/S Bhadohi	-	-	-	10/2/2021	10/2/2021	31/03/2022	-	10 543	-	2,38,403.62	-	-	2,38,403.62

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117	E-400 KV Varanasi	R&R work under PSDF Scheme	1 no	-	-	4/4/2017	10/29/2020	31/03/2022	REC	10 544	1,23,55,356.99	-	8,64,874.99	-	1,32,20,231.98
117	E-400 KV Varanasi	CWIP- Renovation& Upgradation (PSDF Funded)	1 no	54,09,000.00	SDC-I /SD-869 d	7/23/2020	10/27/2020	31/03/2022	REC	10 544	87,64,058.71	-	6,13,484.11	-	93,77,542.82
117	E-400 KV Varanasi	220 kv Gajokher Bay	1 no	2,22,61,000.00	/2016-17/ETC/N	5/13/2020	10/29/2020	31/03/2022	PFC	10 541	-	-	-	(6,44,065.10)	(6,44,065.10)
117	E-400 KV	220 kv Bay	-	-I(D)/SD-768/198kv S	10/16/2019	10/16/2019	10/16/2019	2/28/2022	PSDF	10 541	-	-	-	(57,188.29)	(57,188.29)
117	E-400 KV	125 MVAR Reactor	-	SDC-8/67/ Lamco/39	11/11/2017	11/11/2017	11/11/2017	2/28/2022	PSDF	10 541	-	-	-	(4,85,409.78)	(4,85,409.78)
117	E-400 KV	125 MVAR Reactor	-	-I(D)/SD-768/198kv S	10/31/2017	10/31/2017	10/31/2017	2/28/2022	PSDF	10 541	-	-	-	(1,93,219.53)	(1,93,219.53)
117	E-400 KV	220 kv Bus Cuplor Bay	-	(D) / SD-758/245KV D	10/30/2017	10/31/2017	10/31/2017	2/28/2022	PSDF	10 541	-	-	-	(13,02,423.26)	(13,02,423.26)
117	E-400 KV	220 kv Azamgarh Bay	-	-I(D)/SD-768/198kv S	1/21/2018	1/21/2018	1/21/2018	2/28/2022	PSDF	10 541	-	-	-	(1,93,219.53)	(1,93,219.53)
117	E-400 KV	315 MVA ICT-I	-	(D} / SD-758/245KV D	1/20/2018	1/21/2018	1/21/2018	2/28/2022	PSDF	10 541	-	-	-	(13,66,623.26)	(13,66,623.26)
117	E-400 KV	315 MVA ICT-I	-	-I(D)/SD-768/198kv S	4/5/2019	4/5/2019	4/5/2019	2/28/2022	PSDF	10 541	-	-	-	(1,71,568.08)	(1,71,568.08)
117	E-400 KV	315 MVA ICT-I	-	)/SD-8/67 / Lamco D	5/30/2019	5/30/2019	5/30/2019	2/28/2022	PSDF	10 541	-	-	-	(5,21,708.46)	(5,21,708.46)
117	E-400 KV	315 MVA ICT-I	-	8/65/Mehru / CT Dt.	10/11/2019	10/12/2019	10/12/2019	2/28/2022	PSDF	10 541	-	-	-	(18,70,416.99)	(18,70,416.99)
117	E-400 KV	315 MVA ICT-I	-	)/SD-759 / 245KV CT	10/15/2019	10/16/2019	10/16/2019	2/28/2022	PSDF	10 541	-	-	-	(7,22,965.83)	(7,22,965.83)
117	E-400 KV	315 MVA ICT-I	-	8/65/Mehru / CT Dt.	12/16/2019	12/17/2019	12/17/2019	2/28/2022	PSDF	10 541	-	-	-	(18,70,415.64)	(18,70,415.64)
117	E-400 KV	315 MVA IV	-	-8/70/Simens/420kv	3/26/2020	3/28/2020	3/28/2020	2/28/2022	PSDF	10 541	-	-	-	(28,18,553.36)	(28,18,553.36)
117	E-400 KV	315 MVA IV	-	(D) / SD-758/245KV D	3/27/2020	3/28/2020	3/28/2020	2/28/2022	PSDF	10 541	-	-	-	(13,66,623.26)	(13,66,623.26)
117	E-400 KV	315 MVA IV	-	)/SD-759 / 245KV CT	3/27/2020	3/28/2020	3/28/2020	2/28/2022	PSDF	10 541	-	-	-	(7,64,502.14)	(7,64,502.14)
117	E-400 KV	220 kv Gajokher Bay	-	)/SD-8/67 / Lamco D	9/5/2019	10/29/2020	10/29/2020	2/28/2022	PSDF	10 544	-	-	-	6,44,065.10	6,44,065.10
117	E-400 KV	220 kv Bay	-	-I(D)/SD-768/198kv S	10/16/2019	10/16/2019	10/16/2019	2/28/2022	PSDF	10 544	-	-	-	57,188.29	57,188.29
117	E-400 KV	125 MVAR Reactor	-	SDC-8/67/ Lamco/39	11/11/2017	11/11/2017	11/11/2017	2/28/2022	PSDF	10 544	-	-	-	4,85,409.78	4,85,409.78
117	E-400 KV	125 MVAR Reactor	-	-I(D)/SD-768/198kv S	10/31/2017	10/31/2017	10/31/2017	2/28/2022	PSDF	10 544	-	-	-	1,93,219.53	1,93,219.53
117	E-400 KV	220 kv Bus Cuplor Bay	-	(D) / SD-758/245KV D	10/30/2017	10/31/2017	10/31/2017	2/28/2022	PSDF	10 544	-	-	-	13,02,423.26	13,02,423.26
117	E-400 KV	220 kv Azamgarh Bay	-	-I(D)/SD-768/198kv S	1/21/2018	1/21/2018	1/21/2018	2/28/2022	PSDF	10 544	-	-	-	1,93,219.53	1,93,219.53
117	E-400 KV	315 MVA ICT-I	-	(D) / SD-758/245KV D	1/20/2018	1/21/2018	1/21/2018	2/28/2022	PSDF	10 544	-	-	-	13,66,623.26	13,66,623.26
117	E-400 KV	315 MVA ICT-I	-	-I(D)/SD-768/198kv S	4/5/2019	4/5/2019	4/5/2019	2/28/2022	PSDF	10 544	-	-	-	1,71,568.08	1,71,568.08
117	E-400 KV	315 MVA ICT-I	-	67/ Lamco/390kv LA D	5/30/2019	5/30/2019	5/30/2019	2/28/2022	PSDF	10 544	-	-	-	5,21,708.46	5,21,708.46
117	E-400 KV	315 MVA ICT-I	-	8/65/Meheru/CT Dt. 1	10/11/2019	10/12/2019	10/12/2019	2/28/2022	PSDF	10 544	-	-	-	18,70,416.99	18,70,416.99
117	E-400 KV	315 MVA ICT-I	-	8/65/Meheru/CT Dt. 0	10/15/2019	10/16/2019	10/16/2019	2/28/2022	PSDF	10 544	-	-	-	7,22,965.83	7,22,965.83
117	E-400 KV	315 MVA ICT-I	-	8/65/Meheru/CT Dt. 1	12/16/2019	12/17/2019	12/17/2019	2/28/2022	PSDF	10 544	-	-	-	18,70,415.64	18,70,415.64
117	E-400 KV	315 MVA IV	-	Siemens - 420KV SF6	3/26/2020	3/28/2020	3/28/2020	2/28/2022	PSDF	10 544	-	-	-	28,18,553.36	28,18,553.36
117	E-400 KV	315 MVA IV	-	(D) / SD-758/245KV D	3/27/2020	3/28/2020	3/28/2020	2/28/2022	PSDF	10 544	-	-	-	13,66,623.26	13,66,623.26
117	E-400 KV	315 MVA IV	-	)/SD-759 / 245KV CT	3/27/2020	3/28/2020	3/28/2020	2/28/2022	PSDF	10 544	-	-	-	7,64,502.14	7,64,502.14
118	ETD I Varanasi	Constr. Of 20 MVA T/F & bay at 132 KV DLW	20MVA	2,00,60,000.00	(V)/20-21 DT 27	4/15/2021	1/22/2022	3/31/2022	IR	10 541	1,84,02,618.00	-	16,56,235.62	-	2,00,58,853.62
118	ETD I Varanasi	Height Raising of 132 kv Gajokhar-Mdh Line Tower no.38 DA+0 & 43BA +0	1.2KM	2,89,20,366.00	/ETC(V) DT 7-5-2	6/27/2021	7/29/2021	3/31/2022	DEPOSIT	10 601	1,70,56,608.32	-	25,58,491.25	-	1,96,15,099.57
118	ETD I Varanasi	Supervision of erection & commissioning rotational unde frequency panel chages	NA	39,000.00	SD-766/HY-TECH	9/11/2021	9/30/2021	2/28/2022	PSDF	10 545	35,400.00	-	3,186.00	-	38,586.00
118	ETD I Varanasi	R&R of 60 MVA -I 220/33KV GEC Alschom@ 220kv S/S bhelupur	NA	11,00,000.00	)/2020-21 DT 12	12/31/2020	9/30/2021	9/30/2021	O&M	10 541	9,85,198.00	-	88,667.82	-	10,73,865.82
118	ETD I Varanasi	Installation of 33 Kv transfer Bus isolator at 132 Kv S/S Sarnath varanasi	NA	25,00,000.00	/T-89/19-20 DT	1/15/2020	4/2/2021	3/31/2022	O&M	10 541	22,49,768.00	-	2,02,479.12	-	24,52,247.12
118	ETD I Varanasi	High Mask 220 KV S/S bhelupur	NA	10,00,000.00	C(V)20-21 DT 16	4/30/2021	4/15/2021	12/31/2021	O&M	10 541	8,81,552.00	-	79,339.68	-	9,60,891.68

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118	ETD I Varanasi	High Mask at 132 KV S/S DLW	NA	10,00,000.00	C(V)20-21 DT 16	4/30/2021	4/30/2021	12/31/2021	O&M	10 541	8,81,552.00	-	79,339.68	-	9,60,891.68
118	ETD I Varanasi	High Mask at 132 KV Substation BHU	NA	10,00,000.00	V)/2020-21 DT 1	4/16/2021	6/29/2021	2/28/2022	O&M	10 541	8,84,044.00	-	79,563.96	-	9,63,607.96
118	ETD I Varanasi	Construction of 1No Nagwa 33KV bay at 132KV S/S BHU	NA	35,00,000.00	/T-89/2021-22 D	3/24/2022	3/12/2022	3/31/2022	DEPOSIT	10 541	17,59,345.96	-	1,58,341.14	-	19,17,687.11
118	ETD I Varanasi	Construction of Madan Mohan Malviaya Cancer Center 33KV BHU Bay at 132 KV S/S BHU	NA	3,64,72,255.00	/ETC/VNS DT 30	1/19/2022	2/10/2022	3/31/2022	DEPOSIT	10 541	18,08,220.96	-	1,62,739.89	-	19,70,960.85
118	ETD I Varanasi	Purchase of tharmal scanner at 220 KV Bhelupur	NA	44,00,000.00	E)/T-49/19-20 DT	3/15/2022	3/31/2022	3/31/2022	O&M	10 599	43,15,260.00	-	4,31,526.00	-	47,46,786.00
118	ETD I Varanasi	Construction of 2 No. suit & 1 No. Meeting room at 1st floor of Erector Hostel at 132 KV S/s Manduadih, Varanasi	NA	28,00,000.00	ATD FROM CIVIL	3/31/2022	3/31/2022	3/31/2022	IR	10 212	24,99,370.00	-	2,24,943.30	-	27,24,313.30
118	ETD I Varanasi	Construction of Office Building EE,ECTD at 132 KV S/s Manduadih, Varanasi	NA	40,00,000.00	ATD FROM CIVIL	3/31/2022	3/31/2022	3/31/2022	IR	10 207	36,46,726.00	-	3,28,205.34	-	39,74,931.34
118	ETD I Varanasi	Construction of 132 KV splitting bus foundation at 132 KV S/s cantt,sarnath,varanasi	NA	6,00,000.00	ATD FROM CIVIL	10/5/2020	10/5/2020	3/31/2022	O&M	10 541	5,35,311.00	-	48,177.99	-	5,83,488.99
118	ETD I Varanasi	14 SS 220 KV Construction	NA	2,04,00,000.00	DC/TD-317 DT 17	5/25/2016	5/25/2016	3/31/2022	PFC	10 541	1,86,67,667.34	-	16,80,090.06	-	2,03,47,757.40
118	ETD I Varanasi	Installation of Capacitor Bank at 132 KV Kursato	NA	5,00,000.00	T-40/2018-19 DT	12/5/2019	6/8/2019	2/28/2022	PSDF	10 544	(4,34,429.84)	-	(39,098.69)	-	(4,73,528.53)
118	ETD I Varanasi	Installation of Capacitor Bank at 220 KV RKT	NA	52,00,000.00	V)T-32/18-19 DT	4/12/2019	12/10/2019	2/28/2022	PSDF	10 544	46,85,000.00	-	4,21,650.00	-	51,06,650.00
119	ETD III Varanasi	Const. of 132 KV Mirzapur Bay	132KV	2,07,43,871.03	5/25/2020	8/18/2020	8/18/2020	7/30/2021	REC	10 599	1,90,31,074.34	-	17,12,796.69	-	2,07,43,871.03
119	ETD III Varanasi	Const. of 132 KV. CHUNAR-MZP Line	49 KM	1,12,16,00,000.00	2/28/2016	8/18/2020	8/18/2020	7/30/2021	REC	10 601	61,84,532.81	-	5,56,607.95	-	67,41,140.76
119	ETD III Varanasi	Const. of 132 KV. S/S. Chakia	132 KV	3,46,044.60	4/8/2021	4/8/2021	4/8/2021	4/8/2021	O&M	10 599	3,17,472.11	-	28,572.49	-	3,46,044.60
119	ETD III Varanasi	Const. of 132 KV. S/S., Mughalsarai	132 KV	69,58,714.63	4/22/2021	4/22/2021	4/22/2021	4/22/2021	O&M	10 599	63,84,141.86	-	5,74,572.77	-	69,58,714.63
119	ETD III Varanasi	const. of 33 kv pirallipur bay	33 KV	7,38,813.82	4/8/2021	4/8/2021	4/8/2021	4/8/2021	R&R	10 599	6,77,810.84	-	61,002.98	-	7,38,813.82
119	ETD III Varanasi	Instalation of Capacitor bank at 220 KV S/S Sahupuri	220 KV	1,09,05,713.18	9/30/2021	9/30/2021	9/30/2021	9/30/2021	R&R	10 599	1,00,05,241.45	-	9,00,471.73	-	1,09,05,713.18
119	ETD III Varanasi	Instalation of ABT Meter on Mahamaya Feeder at 132 KV S/S Chunar	132 KV	12,22,040.93	4/2/2021	4/2/2021	4/2/2021	4/2/2021	R&R	10 599	11,21,138.47	-	1,00,902.46	-	12,22,040.93
119	ETD III Varanasi	Const of 132 KV RBJ-SHP LILO line at 132 KV. S/S Mughalsarai	132 KV	1,59,99,113.28	11/17/2014	8/18/2021	8/18/2021	8/18/2021	REC	10 601	1,32,87,120.82	-	11,95,840.87	-	1,44,82,961.69

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118	ETD I Varanasi	Installation of Capacitor Bank at 220 KV RKT	40MVA	73,49,369.63	4/17/2021	4/24/2021	12/10/2019	4/24/2021	IR	10 541	(46,85,000.00)	-	(4,21,650.00)	-	(51,06,650.00)
118	ETD I Varanasi	Installation of Capacitor Bank at 132 KV Kursato	132 KV	7,18,54,052.00	7/16/2018	9/25/2020	6/8/2019	7/23/2021	REC	10 541	4,34,429.84	-	39,098.69	-	4,73,528.53
119	ETD III Varanasi	Installation of 40 MVA Tranformer of BBL make at 132 KV S/S Dhanapur	36 KV	4,32,923.54	7/11/2021	7/11/2021	4/24/2021	7/11/2021	O&M	10 541	67,42,540.44	-	6,06,828.64	-	73,49,369.08
119	ETD III Varanasi	Construction of 132 KV S/S Ahraura	36 KV	2,69,368.43	6/29/2021	6/29/2021	9/25/2020	6/29/2021	O&M	10 541	93,68,255.62	-	8,43,143.01	-	1,02,11,398.63
119	ETD III Varanasi	Installation of 36 KV VCB	36 KV	2,69,368.43	7/10/2021	7/10/2021	7/11/2021	7/10/2021	O&M	10 599	3,97,177.56	-	35,745.98	-	4,32,923.54
119	ETD III Varanasi	Installation fo 1600 AMP, VCB (I)	33KV	2,16,548.12	8/22/2021	8/22/2021	6/29/2021	8/22/2021	O&M	10 599	2,47,127.00	-	22,241.43	-	2,69,368.43
119	ETD III Varanasi	Installation fo 1600 AMP, VCB (II)	132 KV	1,36,801.54	7/31/2021	7/31/2021	7/10/2021	7/31/2021	O&M	10 599	2,47,127.00	-	22,241.43	-	2,69,368.43
119	ETD III Varanasi	Installation of 33KV VCB	132 KV	2,69,368.43	8/12/2021	8/12/2021	8/22/2021	8/12/2021	O&M	10 599	1,98,668.00	-	17,880.12	-	2,16,548.12
119	ETD III Varanasi	Installation of DCDB	110 V	5,32,988.20	9/15/2021	9/15/2021	7/31/2021	9/15/2021	O&M	10 599	1,25,506.00	-	11,295.54	-	1,36,801.54
119	ETD III Varanasi	Installatin of 1600 AMP, VCB (III)	110 V	7,01,674.42	10/5/2021	10/5/2021	8/12/2021	10/5/2021	O&M	10 599	2,47,127.00	-	22,241.43	-	2,69,368.43
119	ETD III Varanasi	Installation of Battery charger 110 V 200AH	48 V	6,82,335.64	10/6/2021	10/6/2021	9/15/2021	10/6/2021	O&M	10 599	4,88,980.00	-	44,008.20	-	5,32,988.20
119	ETD III Varanasi	Installation of 110 v, 300 AH Battery set	110 V	5,24,874.24	10/15/2021	10/15/2021	10/5/2021	10/15/2021	O&M	10 599	6,43,738.00	-	57,936.42	-	7,01,674.42
119	ETD III Varanasi	Installation of 48 V, 300 AH battery set	36KV	2,69,368.87	10/21/2021	10/21/2021	10/6/2021	10/21/2021	O&M	10 599	6,25,996.00	-	56,339.64	-	6,82,335.64
119	ETD III Varanasi	Installation of 110 V, 200 AH Battery set	110 V	5,24,874.24	10/16/2021	10/16/2021	10/15/2021	10/16/2021	O&M	10 599	4,81,536.00	-	43,338.24	-	5,24,874.24
119	ETD III Varanasi	Installation of 36 KV 1600 A , VCB	110V	5,24,874.24	10/11/2021	10/11/2021	10/21/2021	10/11/2021	O&M	10 599	2,47,127.40	-	22,241.47	-	2,69,368.87
119	ETD III Varanasi	Installation of 110 V, 200AH Battery set (I)	20 MVA	90,63,722.42	11/3/2021	11/17/2021	10/16/2021	12/17/2021	IR	10 599	4,81,536.00	-	43,338.24	-	5,24,874.24
119	ETD III Varanasi	Installation of 110 V, 200AH Battery set (II)	63 MVA	1,98,63,786.35	06-012-21	12/18/2021	10/11/2021	12/18/2021	REC	10 599	4,81,536.00	-	43,338.24	-	5,24,874.24
119	ETD III Varanasi	Installation of 20 MVA 132/33 KV T/F (Technical Associates)	36KV	1,29,025.48	12/22/2021	12/22/2021	11/17/2021	12/22/2021	O&M	10 541	83,15,341.67	-	7,48,380.75	-	90,63,722.42
119	ETD III Varanasi	Installation of 63 MVA 132/33 KV Power Transformer	36KV	2,78,165.19	12/29/2021	12/29/2021	12/18/2021	12/29/2021	O&M	10 541	1,82,23,657.20	-	16,40,129.15	-	1,98,63,786.35
119	ETD III Varanasi	Installation of VCB	132KV	2,03,285.00	2/11/2022	2/11/2022	12/22/2021	2/11/2022	O&M	10 599	1,18,372.00	-	10,653.48	-	1,29,025.48
119	ETD III Varanasi	Installation of 36KV 1600 AM , VCB	132KV	4,78,980.88	2/3/2022	2/3/2022	12/29/2021	2/3/2022	O&M	10 599	2,55,197.42	-	22,967.77	-	2,78,165.19
119	ETD III Varanasi	Installation of DCDB	33KV	3,31,839.60	2/3/2022	2/3/2022	2/11/2022	2/3/2022	O&M	10 599	1,86,500.00	-	16,785.00	-	2,03,285.00
119	ETD III Varanasi	Installation of Distance Protection Panel	33KV	3,31,839.60	2/26/2022	2/26/2022	2/3/2022	2/26/2022	O&M	10 599	4,39,432.00	-	39,548.88	-	4,78,980.88
119	ETD III Varanasi	Installation of 33KV Tripple feeder control & Relay Panel	33 KV	3,31,839.60	3/1/2022	3/1/2022	2/3/2022	3/1/2022	O&M	10 599	3,04,440.00	-	27,399.60	-	3,31,839.60
119	ETD III Varanasi	Installation of 33 KV Tripple feeder control & relay panel (I)	132 KV	3,92,309.24	3/11/2022	3/11/2022	2/26/2022	3/11/2022	O&M	10 599	3,04,440.00	-	27,399.60	-	3,31,839.60

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119	ETD III Varanasi	Installation of 33 KV Tripple feeder control & relay panel (II)	0.167 KM	23,90,525.87	1/17/2022	3/31/2022	3/1/2022	3/31/2022	IR	10 599	3,04,440.00	-	27,399.60	-	3,31,839.60
119	ETD III Varanasi	Installation of LT Distribution Panel	132 KV	1,07,939.43	3/20/2022	3/25/2022	3/11/2022	3/31/2022	O&M	10 599	3,59,916.73	-	32,392.51	-	3,92,309.24
119	ETD III Varanasi	Construction of RCC Road	132 KV	24,729.92	3/20/2022	3/25/2022	3/31/2022	3/31/2022	O&M	10 401	21,93,143.00	-	1,97,382.87	-	23,90,525.87
119	ETD III Varanasi	Construction of PT Foundation	132 KV	4,41,337.73	2/5/2020	2/5/2020	3/31/2022	2/5/2020	PSDF	10 599	99,027.00	-	8,912.43	-	1,07,939.43
119	ETD III Varanasi	Construction of PT Foundation (I)	132 KV	4,41,337.73	2/5/2020	2/5/2020	3/31/2022	2/5/2020	PSDF	10 599	22,688.00	-	2,041.92	-	24,729.92
119	ETD III Varanasi	245 KV CT Renovation and upgradation under PSDF	132 KV	4,41,337.73	2/5/2020	2/5/2020	2/5/2020	2/5/2020	PSDF	10 543	-	-	-	-	(4,41,337.73)
119	ETD III Varanasi	245 KV CT Renovation and upgradation under PSDF	132 KV	4,41,337.73	2/5/2020	2/5/2020	2/5/2020	2/5/2020	PSDF	10 545	-	-	-	-	4,41,337.73
136	ET & CD I Allahabad	DCP - B7535DW (PRINTER)	-	18,497.00	2/6/2021	4/22/2021	2/19/2021	4/22/2021	NIL	10 906	18,497.00	-	-	-	18,497.00
136	ET & CD I Allahabad	SANDS CMRI NEXT GENERATION WITH ACCESSORIES	-	1,73,460.00	4/30/2021	6/30/2021	4/23/2021	6/30/2021	NIL	10 599	1,73,460.00	-	17,346.00	-	1,90,806.00
136	ET & CD I Allahabad	DELL OPTIPLEX 5080 INTEL I7-(MONITOR)	-	79,440.00	7/5/2021	8/31/2021	7/5/2021	8/31/2021	NIL	10 906	79,440.00	-	-	-	79,440.00
136	ET & CD I	DCP-B7535DW	-	23,496.00	7/5/2021	8/31/2021	7/5/2021	8/31/2021	NIL	10 906	23,496.00	-	-	-	23,496.00
136	ET & CD I Allahabad	UPS 1000 VA (1KVS) LEGEND MICROTECK	-	10,700.00	7/5/2021	8/31/2021	7/14/2021	8/31/2021	NIL	10 906	10,700.00	-	-	-	10,700.00
136	ET & CD I Allahabad	POTABLE PRIMARY INJECTIONS KIT WITH ALL ACCESSORIES	-	6,72,600.00	7/27/2021	8/31/2021	7/24/2021	8/31/2021	NIL	10 685	6,72,600.00	-	67,260.00	-	7,39,860.00
136	ET & CD I Allahabad	Earth Leakage Clam Meter	-	2,43,675.86	1/29/2022	2/28/2022	1/29/2022	2/28/2022	NIL	10 599	2,43,675.86	-	24,367.59	-	2,68,043.45
136	ET & CD I Allahabad	3-Phase Numerical Relay Testing Numerical and Static Relays Kit	-	73,08,920.00	1/30/2022	2/28/2022	1/27/2022	2/28/2022	PFC SHCEME	10 599	73,08,920.00	-	7,30,892.00	-	80,39,812.00
136	ET & CD I	UPS 1000	-	9,600.00	7/14/2021	3/23/2022	2/27/2022	3/23/2022	NIL	10 906	9,600.00	-	-	-	9,600.00
137	ET & CD Varanasi	Metering Equipment(SANDS CMRI)	-	1,15,640.00	4/7/2021	4/8/2021	4/8/2021	6/30/2021	O & M	10 631	1,15,640.00	-	11,564.00	-	1,27,204.00
137	ET & CD Varanasi	Metering Equipment(SANDS CMRI)	-	57,820.00	4/7/2021	7/3/2021	7/3/2021	7/31/2021	O & M	10 631	57,820.00	-	5,782.00	-	63,602.00
137	ET & CD Varanasi	Portable Primary Injection Kit	-	3,36,300.00	6/15/2021	7/23/2021	8/12/2021	8/30/2021	N.A	10 581	3,36,300.00	-	33,630.00	-	3,69,930.00
137	ET & CD Varanasi	Three phase relay kit (make-magger)	-	39,66,265.00	3/6/2021	7/18/2021	8/12/2021	8/30/2021	IR	10 581	39,66,265.00	-	3,96,626.50	-	43,62,891.50
137	ET & CD Varanasi	Three phase relay kit (make-magger)	-	39,66,265.00	3/6/2021	7/18/2021	8/18/2021	8/30/2021	IR	10 581	39,66,265.00	-	3,96,626.50	-	43,62,891.50
137	ET & CD Varanasi	UPS (1KVA) Legend microtech	-	10,700.00	7/13/2021	7/31/2021	7/31/2021	8/30/2021	O & M	10 906	10,700.00	-	-	-	10,700.00
137	ET & CD Varanasi	Printer (make-brother)	-	47,433.00	7/14/2021	7/31/2021	7/31/2021	8/30/2021	O & M	10 906	47,433.00	-	-	-	47,433.00
137	ET & CD Varanasi	HP intel core HDD window10 professional	-	1,60,794.00	7/5/2021	7/31/2021	7/31/2021	8/30/2021	O & M	10 906	1,60,794.00	-	-	-	1,60,794.00
137	ET & CD Varanasi	Portable Primary Injection Kit	-	3,36,300.00	6/15/2021	7/23/2021	8/28/2021	8/30/2021	-	10 581	3,36,300.00	-	33,630.00	-	3,69,930.00
137	ET & CD	Desk Telephone set	-	-	-	9/27/2021	10/1/2021	10/31/2021	-	10 572	1,089.00	-	-	-	1,089.00

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137	ET & CD Varanasi	Earth Leakage Clamp Meter	-	81,225.29	-	1/24/2022	1/24/2022	2/28/2022	O & M	10 581	81,225.29	-	8,122.53	-	89,347.82
138	ET & CD Obra	General Equipment	-	N/A	12/29/2438	4/8/2021	12/28/2021	12/30/2021	O&M	10 631	1,96,865.29	-	19,686.53	-	2,16,551.82
138	ET & CD Obra	Computer and printer	-	N/A	10/28/2181	7/8/2021	7/8/2021	12/30/2021	O&M	10 906	1,02,936.00	-	-	-	1,02,936.00
141	ET & CD II Allahabad	DIZITAL MULTI METER	-	2,415.00	20/03/2021	10/4/2021	4/1/2021	10/4/2021	O&M	10 599	2,415.00	-	241.50	-	2,656.50
141	ET & CD II Allahabad	SANDS CMRI METER	-	57,820.00	20/03/2021	10/4/2021	4/1/2021	10/4/2021	O&M	10 599	57,820.00	-	5,782.00	-	63,602.00
141	ET & CD II Allahabad	DIZITAL MULTI METER	-	2,415.00	20/03/2021	10/4/2021	4/1/2021	10/4/2021	O&M	10 599	2,415.00	-	241.50	-	2,656.50
141	ET & CD II Allahabad	SANDS CMRI METER	-	57,820.00	20/03/2021	10/4/2021	4/1/2021	10/4/2021	O&M	10 599	57,820.00	-	5,782.00	-	63,602.00
141	ET & CD II Allahabad	PORTEBLE PRIMARY INJECTION	-	3,36,300.00	9/4/2021	10/7/2021	7/7/2021	10/7/2021	O&M	10 599	3,36,300.00	-	33,630.00	-	3,69,930.00
141	ET & CD II Allahabad	DIZITAL MULTI METER	-	2,415.00	20/03/2021	10/9/2021	4/1/2021	10/9/2021	O&M	10 599	2,415.00	-	241.50	-	2,656.50
141	ET & CD II Allahabad	UPS	-	10,700.00	5/7/2021	10/10/2021	7/5/2021	10/10/2021	O&M	10 599	10,700.00	-	-	-	10,700.00
141	ET & CD II Allahabad	PORTEBLE PRIMARY INJECTION	-	33,36,300.00	9/4/2021	10/12/2021	12/15/2021	10/12/2021	O&M	10 599	3,36,300.00	-	33,630.00	-	3,69,930.00
141	ET & CD II Allahabad	SANDS CMRI METER	-	86,730.00	3/3/2021	10/12/2021	12/15/2021	10/12/2021	O&M	10 599	86,730.00	-	8,673.00	-	95,403.00
142	ET & CD	computer set	-	1,47,176.00	4/30/2021	4/30/2021	4/30/2021	3/31/2021	O & M	10 906	1,47,176.00	-	-	-	1,47,176.00
142	ET & CD	SCAN DISK CMRI	-	1,15,640.00	4/30/2021	4/30/2021	4/30/2021	3/31/2021	O & M	10 631	1,15,640.00	-	11,564.00	-	1,27,204.00
142	ET & CD	COMPUTER PRINTER	-	39,859.00	4/30/2021	4/30/2021	4/30/2021	3/31/2021	O & M	10 906	39,859.00	-	-	-	39,859.00
142	ET & CD	MICROTEK UPS	-	10,700.00	9/30/2021	9/30/2021	9/30/2021	3/31/2021	O & M	10 906	10,700.00	-	-	-	10,700.00
142	ET & CD Mirzapur	PRIMARY INJECTION KIT	-	3,36,300.00	12/31/2021	12/31/2021	12/31/2021	3/31/2021	O & M	10 631	3,36,300.00	-	33,630.00	-	3,69,930.00
142	ET & CD	EARTH CLAMP METER	-	81,225.29	2/28/2022	2/28/2022	2/28/2022	3/31/2021	O & M	10 631	81,225.29	-	8,122.52	-	89,347.81
106	ETD Pratapgarh	132 KV Lalganj-Kunda Line	40.34	11,51,39,069.00	9/9/2016	7/31/2017	7/10/2017	3/31/2022	REC	10 601	3,53,27,991.79	-	31,79,519.26	-	3,85,07,511.05
106	ETD Pratapgarh	220 KV Bhupiyamau Pratapgarh	Residance	1,62,34,190.00		3/31/2019	3/31/2022	3/31/2022	-	10 222	1,48,93,752.29	-	13,40,437.71	-	1,62,34,190.00
115	ETD IV,Varanasi	Increasing capacity of 132KV S/S Chauri	1 no	-	-	4/4/2017	3/31/2022	3/31/2022	REC	10 543	3,43,78,897.59	-	30,94,100.78	-	3,74,72,998.37
115	ETD IV,Varanasi	R&R work capacitor bank at 132 KV S/S Bhadohi	1 no	54.09	SDC-I /SD-869 d	7/23/2020	3/31/2022	3/31/2022	REC	10 543	54,09,061.00	-	4,86,815.49	-	58,95,876.49
115	ETD IV,Varanasi	Construction of 132 KV Kachhawa TSS line & bays	1 no	222.61	/2016-17/ETC/N	5/13/2020	3/31/2022	3/31/2022	PFC	10 543	1,72,32,690.81	-	25,84,903.62	-	1,98,17,594.43
											9,11,22,44,754.42	3,39,56,62,544.44	54,75,56,307.43	(0.00)	13,05,54,63,506.29

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Capitalization Detail for FY - 2021-22 for Gorakhpur Zone

Profitcenter	Name of Unit	AC Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
1	2	-	4	5	6	7	8	9	10	11	12	14A	14B	14C	14D	(14A+B+C+D)
13104123	E-400kv S/s Kasara, Mau	10.101	Land Construction	-	-	4/8/2021	4/8/2021	4/8/2021	6/30/2022	IR	-	1,32,698.00	-	-	-	1,32,698.00
13104123	E-400kv S/s Kasara, Mau	10.541	145KV, 3150Amp. 40KA, SF6 Circuit Breaker (C.V, 220V)-OPH	40MVA	-	8/26/2021	8/28/2021	8/28/2021	9/30/2021	IR	-	6,44,026.69	-	45,081.87	-	6,89,108.56
13104123	E-400kv S/s Kasara, Mau	10.541	420 KV CT (1 - Phase)	40MVA	-	1/5/2021	1/26/2022	1/26/2022	2/28/2022	IR	-	32,49,223.64	-	2,27,445.65	-	34,76,669.29
13104123	E-400kv S/s Kasara, Mau	10.541	Twin moose to Quad moose-III	40MVA	-	12/30/2021	1/24/2022	1/24/2022	3/31/2022	IR	-	5,62,204.75	-	39,354.33	-	6,01,559.08
13104123	E-400kv S/s Kasara, Mau	10.541	145KV, 3150Amp. 40KA, SF6 Circuit Breaker (C.V, 220V)-Haldharpur	40MVA	-	9/4/2021	9/6/2021	9/6/2021	9/30/2021	IR	-	6,44,026.68	-	45,081.87	-	6,89,108.55
13104123	E-400kv S/s Kasara, Mau	10.541	145KV, 3150Amp. 40KA, SF6 Circuit Breaker (C.V, 220V)-Rasra	40MVA	-	9/6/2021	9/6/2021	9/7/2021	9/30/2021	IR	-	6,44,026.68	-	45,081.87	-	6,89,108.55
13104123	E-400kv S/s Kasara, Mau	10.541	145KV, 3150Amp. 40KA, SF6 Circuit Breaker (C.V, 220V)-semari-I	40MVA	-	9/7/2021	9/6/2021	9/8/2021	9/30/2021	IR	-	6,44,026.68	-	45,081.87	-	6,89,108.55
13104123	E-400kv S/s Kasara, Mau	10.541	145KV, 3150Amp. 40KA, SF6 Circuit Breaker (C.V, 220V)-Bus Transfer	40MVA	-	9/8/2021	9/6/2021	9/10/2021	9/30/2021	IR	-	6,44,026.69	-	45,081.87	-	6,89,108.56
13104123	E-400kv S/s Kasara, Mau	10.541	Civil Work Againest construction of Circit braker at 400 KV Azamgarh	-	-	-	8/19/2021	8/19/2021	3/31/2022	REC	-	2,54,727.00	-	17,830.89	-	2,72,557.89
13105127	Electricity 400KV S/S Division Gorakhpur	10.541	Constr. Of 20MVA T/F (TELK) at 220 KV S/S Motiram Adda	20MVA	-	3/26/2021	6/6/2021	6/6/2021	6/30/2021	O&M	-	62,52,315.00	-	5,62,708.35	-	68,15,023.35
13105127	Electricity 400KV S/S Division Gorakhpur	10.541	Constr. Of 20MVA T/F (NGEF) at 220 KV S/S Motiram Adda	20MVA	-	-	-	07.01.2021	3/31/2022	REC 4713541	-	23,02,416.00	-	2,07,217.44	17,70,966.63	42,80,600.07
13105127	Electricity 400KV S/S Division Gorakhpur	10.541	Installation of LVS System at 220 KV S/S Motiram Adda	-	-	7/6/2021	1/4/2022	1/4/2022	3/31/2022	O&M	85.72 lac	1,00,72,905.00	-	9,06,561.45	-	1,09,79,466.45
13105127	Electricity 400KV S/S Division Gorakhpur	10.541	WIP of 400KV TBC Bay	400KV	-	-	-	2/10/2020	3/31/2022	REC 479864	-	53,100.00	-	3,717.00	-	56,817.00
13105127	Electricity 400KV S/S Division Gorakhpur	10.541	Installation of 110V 300AH Exide Make Battery	110V	-	9/6/2021	9/10/2021	9/10/2021	3/31/2022	O&M	-	6,81,537.20	-	61,338.35	-	7,42,875.55
13105127	Electricity 400KV S/S Division Gorakhpur	10.541	Installation of 48V 300AH Exide Make Battery	48V	-	9/6/2021	9/10/2021	9/10/2021	3/31/2022	O&M	-	3,42,261.92	-	30,803.57	-	3,73,065.49
13104121	ETD MAU	10.541	1 NO .132 kv CB	-	8.43 Lakh	-	-	9/11/2021	9/30/2021	O&M	-	7,73,590.00	-	69,623.10	-	8,43,213.10
13104121	ETD MAU	10.541	1 NOS 40 MVA -II TRANSFORMER AND RELATED 2NOS BAYS	40 MVA	19.28 Cr	11/17/2018	12/17/2019	09-2021 / 09-07-2	9/30/2021	PFC	19.28 Cr	3,15,46,961.56	-	28,39,226.54	-	3,43,86,188.10
13104121	ETD MAU	10.541	1 NO.33 kv hadharpur New bay	-	32.43 Lakh	6/29/2018	10/28/2018	9/12/2021	9/30/2021	Deposit	32.43 Lakh	6,04,557.21	-	90,683.58	-	6,95,240.79
13104121	ETD MAU	10.101	132 kv s/s Baragaon Land Free Hold	-	3.77 Cr	-	-	9/6/2021	2/28/2022	PFC	3.77 Cr	3,69,58,700.20	-	-	-	3,69,58,700.20
13104121	ETD MAU	10.102	132 kv s/s Baragaon Land Lease Hold	-	-	-	-	9/6/2021	2/28/2022	PFC	-	948.00	-	-	-	948.00
13104121	ETD MAU	10.541	132 kv s/s Baragaon civil work	-	-	-	-	3/31/2022	3/31/2022	PFC	19.28 Cr	26,29,956.00	-	2,36,696.04	-	28,66,652.04
13104121	ETD MAU	10.207	132 kv s/s Baragaon civil work	-	-	-	-	3/31/2022	3/31/2022	PFC	-	2,33,16,911.00	-	20,98,521.99	-	2,54,15,432.99
13105128	ETD Deoria	10.601	R&R WORK 132 KV DEORIA SALEMPUR LINE FY 21-22	-	-	-	-	12/10/2021	12/31/2021	IR	-	21,63,367.00	-	1,94,703.03	-	23,58,070.03
13105128	ETD Deoria	10.541	2 Nos CAPACITOR BANK & BAY AT 220 KV SUB STATION DEORIA	2 Nos	-	-	-	7/15/2020	7/31/2020	REC	-	43,27,132.00	-	3,89,441.88	-	47,16,573.88
13105128	ETD Deoria	10.541	R & R WORKS AT 220 KV SUB STATION KATRARI DEORIA FY 21-22	-	-	-	-	2/28/2022	3/31/2022	IR	-	2,05,047.00	-	18,454.23	-	2,23,501.23

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Profitcenter	Name of Unit	AC Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
13105128	ETD Deoria	10.541	ADDITION OF CONSTRUCTION OF 1 NOS 132 KV PURNACHHAPAR BAY AT SALEMPUR	1 Nos	-	-	-	7/15/2019	10/12/2019	REC	-	2,93,527.00	-	26,417.43	-	3,19,944.43
13105128	ETD Deoria	10.541	Const.2*5 MVA New Capiciter Bank at 132 KV S/S Salempur, Distt. Deoria	1 Nos	-	-	-	12/12/2019	2/2/2020	REC	-	45,49,672.00	-	4,09,470.48	-	49,59,142.48
13105128	ETD Deoria	10.541	INSTALATION OF 40 MVA TRANSFORMER AT 132 KV RUDRAPUR	40 MVA	-	-	-	12/12/2019	2/12/2021	REC	-	2,03,42,461.00	-	18,30,821.49	-	2,21,73,282.49
13105128	ETD Deoria	10.541	R & R WORKS AT 132 KV SUB STATION DEORIA FY 21-22	-	-	-	-	1/5/2022	3/31/2022	IR	-	5,37,613.00	-	48,385.17	-	5,85,998.17
13105128	ETD Deoria	10.541	R & R WORKS AT 132 KV SUB STATION SALEMPUR FY 21-22	-	-	-	-	1/5/2022	3/31/2022	IR	-	16,77,723.60	-	1,50,995.12	-	18,28,718.72
13105128	ETD Deoria	10.541	Addition of Const.2*5 MVA New Capiciter Bank at 132 KV S/S deoria, Distt. Deoria	1 Nos	-	-	-	1/15/2019	4/9/2019	REC	-	21,83,868.00	-	1,96,548.12	-	23,80,416.12
13105126	ETD-II Gorakhpur	10.601	220KV PGCIL Gola Line at 220KV S/s Gola	-	-	-	-	3/31/2022	3/31/2022	PFC	-	42,479.00	-	3,823.11	-	46,302.11
13105126	ETD-II Gorakhpur	10.601	132KV Bansi-Nautanwan Line	-	-	-	-	3/31/2022	3/31/2022	REC	-	4,36,943.00	-	39,324.87	-	4,76,267.87
13105126	ETD-II Gorakhpur	10.401	Approach Road for 220KV S/S Gola	-	-	-	-	3/31/2022	3/31/2022	PFC	-	26,11,952.00	-	2,35,075.68	-	28,47,027.68
13105126	ETD-II Gorakhpur	10.541	Installation of 40MVA T/F at 132KV GIDA Gorakhpur	40MVA	-	-	-	6/21/2021	6/21/2021	REC	-	1,97,83,854.09	-	17,80,546.87	-	2,15,64,400.96
13105126	ETD-II Gorakhpur	10.541	Installation of 40MVA T/F at 132KV S/S Barhalganj Gorakhpur	40MVA	-	-	-	12/13/2021	12/13/2021	REC	-	2,50,62,010.79	-	22,55,580.97	-	2,73,17,591.76
13105126	ETD-II Gorakhpur	10.601	Shifting/Height Raising of 400KV Azamgarh-MotiramAdda Line	-	-	-	-	3/31/2022	3/31/2022	Deposit	-	63,231.00	-	9,484.65	-	72,715.65
13105126	ETD-II Gorakhpur	10.601	Shifting/Height Raising of 132KV Barahuwa-Anandnagar Line	-	-	-	-	3/31/2022	3/31/2022	Deposit	-	84,014.00	-	12,602.10	-	96,616.10
13105126	ETD-II Gorakhpur	10.601	Shifting of Towers of 132KV Bansi-Nautanwan Line (Rapti Nahar)	-	-	-	-	3/31/2022	3/31/2022	Deposit	-	7,11,282.00	-	1,06,692.30	-	8,17,974.30
13105126	ETD-II Gorakhpur	10.601	132KV Anandnagar-TSS Line	-	-	-	-	3/31/2022	3/31/2022	Deposit	-	2,15,74,071.00	-	32,36,110.65	-	2,48,10,181.65
13105126	ETD-II Gorakhpur	10.541	132KV TSS Bay at 132KV S/S Anandnagar	-	-	-	-	3/31/2022	3/31/2022	Deposit	-	10,38,465.00	-	1,55,769.75	-	11,94,234.75
13105126	ETD-II Gorakhpur	10.599	Pressure Guage, Coupling Device and T/F Oil BDV Test Set	-	-	-	-	3/31/2022	3/31/2022	O&M	-	1,70,000.00	-	17,000.00	-	1,87,000.00
13107132	ETD AZAMGARH	10.601	132 KV Lalgang Dobhi Line Railway (Deposit)	22.25	-	-	-	2/17/2022	3/31/2022	Deposit	-	2,63,68,309.19	-	39,55,246.38	-	3,03,23,555.57
13107132	ETD AZAMGARH	10.601	132 kv phoolpur line UPEIDA Deposit Work	2.1	-	-	-	1/15/2019	3/31/2022	Deposit	-	34,60,187.83	-	5,19,028.17	-	39,79,216.00
13107132	ETD AZAMGARH	10.601	132 KOIKLSA ATRULIA LINE(UPIDA)	2.2	-	-	-	1/7/2019	3/31/2022	Deposit	-	29,42,066.00	-	4,41,309.90	-	33,83,375.90
13107132	ETD AZAMGARH	10.541	132 KV Atruliya Bay at 132 Kv S/s Phoolpur	1NOS	-	-	-	1/15/2019	3/31/2022	TC/047/13301/202	-	1,69,122.00	-	15,220.98	-	1,84,342.98
13107132	ETD AZAMGARH	10.601	132 KV Azamgarh -koisa line (UPEIDA Deposit Work)	7.8	-	-	-	1/7/2019	3/31/2022	Deposit	-	61,78,672.00	-	9,26,800.80	-	71,05,472.80
13107132	ETD AZAMGARH	10.601	132 KV Azamgarh -Mehnagar DIVERSION Works	4.2	-	-	-	2/20/2021	3/31/2022	Deposit	-	40,541.00	-	6,081.15	-	46,622.15
13107132	ETD AZAMGARH	10.601	132 KV Azamgarh to Lalgang Line	20	-	-	-	2/13/2021	3/31/2022	PEC/88103081	-	1,29,114.00	-	11,620.26	-	1,40,734.26
13107132	ETD AZAMGARH	10.601	132 KV Azh-II Sidhari Line	56.6	-	-	-	9/9/2016	3/31/2022	PEC/88103064	-	11,453.00	-	1,030.77	-	12,483.77
13107132	ETD AZAMGARH	10.601	132 KV Mubarakpur line(UPEIDA Deposit Work)	4.2	-	-	-	12/25/2018	3/31/2022	Deposit	-	12,435.00	-	1,865.25	-	14,300.25
13107132	ETD AZAMGARH	10.541	132 KV S/s Bindhwal Jairajpur	1NOS	-	-	-	9/30/2016	3/31/2022	PEC/88103089	-	2,83,194.00	-	25,487.46	-	3,08,681.46
13107132	ETD AZAMGARH	10.541	132 KV S/S KOILSA	1NOS	-	-	-	4/6/2016	3/31/2022	/TC/02/0013/2021	-	5,71,379.60	-	51,424.16	-	6,22,803.76
13107132	ETD AZAMGARH	10.541	132 KV S/s Lalgang	1NOS	-	-	-	9/5/2016	3/31/2022	REC	-	16,78,924.36	-	1,51,103.19	821.86	18,30,849.41
13107132	ETD AZAMGARH	10.541	132 KV S/S MEHNAGAR	1NOS	-	-	-	3/4/2022	3/31/2022	/TC/02/0007/2020	-	2,43,33,566.26	-	21,90,020.96	46,45,769.66	3,11,69,356.88
13107132	ETD AZAMGARH	10.541	132 KV S/s Mubarakpur	1NOS	-	-	-	9/30/2016	3/31/2022	/TC/02/47-201374	-	2,20,221.90	-	19,819.97	-	2,40,041.87
13107132	ETD AZAMGARH	10.541	132 KV S/s Phoolpur	1NOS	-	-	-	12/7/2021	3/31/2022	/TC/02/0008/2020	-	2,50,96,260.19	-	22,58,663.42	58,78,041.91	3,32,32,965.52

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Profitcenter	Name of Unit	AC Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
13107132	ETD AZAMGARH	10.601	132 KV SC Phoolpur-Arualia line	20	-	-	-	10/15/2019	3/31/2022	Deposit	-	13,19,331.00	-	1,97,899.65	-	15,17,230.65
13107132	ETD AZAMGARH	10.601	400 KV Mau- azamgarh line (UPEIDA Deposit Work)	7.9	-	-	-	5/21/2019	3/31/2022	Deposit	-	7,47,940.00	-	1,12,191.00	-	8,60,131.00
13109140	ET&CD GORAKHPUR	10.599	Other miss Equipments	-	30,03,100.00	-	-	6/30/2021	3/31/2022	O&M	-	30,03,100.00	-	3,00,310.00	-	33,03,410.00
13109140	ET&CD GORAKHPUR	10.631	Metering Equipments	-	5,84,100.00	-	-	6/30/2021	3/31/2022	O&M	-	5,84,100.00	-	58,410.00	-	6,42,510.00
13109140	ET&CD GORAKHPUR	10.631	Metering Equipments	-	27,553.00	-	-	9/30/2021	3/31/2022	O&M	-	27,553.00	-	2,755.00	-	30,308.00
13109140	ET&CD GORAKHPUR	10.906	Printer	-	13,500.00	-	-	3/31/2022	3/31/2022	O&M	-	13,500.00	-	1,350.00	-	14,850.00
13104120	ETD-Ballia	10.101	400 KV Substation Rasra (Land)	0.46 HCT	475 crore	-	-	3/22/2022	3/22/2022	PFC	-	47,16,49,990.00	-	-	-	47,16,49,990.00
13104120	ETD-Ballia	10.541	Installation of 40 mva transformer 2 at s/s bansdih	40 MVA	-	-	-	1/15/2022	3/22/2022	IR	-	1,19,93,476.00	-	10,79,412.84	-	1,30,72,888.84
13104120	ETD-Ballia	10.541	63 mva t/f at 132 kv s/s rasra IR no IR/TC/02/000/2019-20	63 MVA	-	-	-	12/12/2022	3/22/2022	IR	-	2,61,60,325.69	-	23,54,429.31	-	2,85,14,755.00
13104120	ETD-Ballia	10.541	400 KV Substation Rasra (capital Work)	400 KV	-	-	-	12/27/2022	3/22/2022	PFC	-	14,83,63,450.47	-	1,03,85,441.53	-	15,87,48,892.00
13104120	ETD-Ballia	10.601	132 KV DC Rasara -Ballia (35 km)	35KM	-	-	-	11/18/2022	3/22/2022	PFC	-	16,19,82,112.29	1,17,68,735.97	1,45,78,390.11	-	18,83,29,238.37
13106129	ETD-I Basti	10.541	63MVA T/F HARRAIYA	63 MVA	-	-	-	4/7/2021	2/28/2022	REC047-10681	-	2,75,51,605.19	-	24,79,644.46	-	3,00,31,249.65
13106129	ETD-I Basti	10.541	Const. of 400/220KV GIS S/S at Bhoukhari Basti	1	-	10/10/2018	-	3/17/2021	3/31/2022	REC4714713	-	54,98,15,670.55	-	3,84,87,096.94	-	58,83,02,767.49
13106129	ETD-I Basti	10.541	Const. of 220KV S/S Dulahipar	1	-	6/21/2019	-	11/20/2021	3/31/2022	REC(740)REC IR 740	-	25,97,88,883.03	3,97,897.84	2,33,80,999.47	2,26,14,007.64	30,61,81,787.98
13106129	ETD-I Basti	10.601	Const. of LILO of 132 KV SC Harraiya - Darshan Nagar Line @ 400 KV S/S Bhoukhari, Basti	1	-	3/5/2019	-	5/22/2021	3/31/2022	REC4714713	-	7,43,56,292.83	30,38,006.63	66,92,066.35	-	8,40,86,365.81
13106129	ETD-I Basti	10.601	Const. of LILO of 220 KV S/C Gonda-Basti Bhoukhari Line	1	-	4/24/2019	-	3/16/2022	3/31/2022	REC4714713	-	8,17,41,949.70	56,18,975.86	73,56,775.47	-	9,47,17,701.03
13106129	ETD-I Basti	10.601	CONSTRUCTION OF LILO OF 3RD CKT OF 400 KV D/C TWIN MOOSE GKP(PGCIL)-LKO(PGCIL) BHAUKHARI-BASTI	1	-	11/1/2018	-	7/31/2021	3/31/2022	REC4714713	-	7,14,477.00	-	50,013.41	-	7,64,490.41
13106129	ETD-I Basti	10.601	Const. of 220 KV Bhoukhari Dulahipar Line	1	-	-	-	3/2/2022	3/31/2022	REC4714713	-	34,14,27,468.15	3,66,17,539.64	3,07,28,472.13	-	40,87,73,479.92
13106129	ETD-I Basti	10.541	Part Capitalization of 400 KV GIS S/S Bhoukhari Basti	1	-	10/10/2018	-	26-02-2022	3/31/2022	REC4714713	-	18,80,03,500.34	-	1,31,60,245.02	95,12,154.48	21,06,75,899.85
13106129	ETD-I Basti	10.541	Capitalization of 63 MVA T/F-III at 220 KV S/S Basti (Additional)	63 MVA	-	-	-	9/30/2020	3/31/2022	RECREC	-	1,08,256.88	-	9,743.12	-	1,18,000.00
13106129	ETD-I Basti	10.541	Const. of 220KV S/S Dulahipar	1	-	6/21/2019	-	11/20/2021	3/31/2022	REC(740)REC IR 740	-	1,41,75,365.06	-	12,75,782.86	-	1,54,51,147.92
13106129	ETD-I Basti	10.541	Const. of 132 Kv S/S Kalwari	1	-	12/18/2018	-	11/23/2019	3/31/2022	RECPFC	-	27,82,136.00	-	2,50,392.24	-	30,32,528.24
13106129	ETD-I Basti	10.601	Const. of 400 KV DC Line Quad Moose Tanda NTPC to Bhoukhari Basti	1	-	10/2/2018	-	3/16/2021	3/31/2022	REC4714713	-	2,35,00,126.78	-	16,45,008.87	-	2,51,45,135.65
13106129	ETD-I Basti	10.601	Const. of LILO of 220 KV Gonda-Basti Line @ 400 KV Bhoukhari, Basti	1	-	4/24/2019	-	3/16/2022	3/31/2022	REC4714713	-	94,400.00	-	8,496.26	-	1,02,896.26
13106129	ETD-I Basti	10.601	Construction of 132kv Munderaw Sugar Mill Line	1	-	24.11.2018	-	28.02.2019	3/31/2022	Deposit	-	50,62,207.00	-	7,59,331.18	-	58,21,538.18
13107135	ETD-II Jaunpur	10.541	Adding 40 MVA T/F and Its Bay at 132 KV S/S Siddiquepur, Jaunpur	40 MVA	348.52	12/22/2020	-	2/21/2022	3/31/2022	IR	3.49cr	2,60,86,529.00	-	23,47,787.61	-	2,84,34,316.61
13107135	ETD-II Jaunpur	10.541	Adding 40 MVA T/F and Its Bay at 132 KV S/S Badlapur, Jaunpur	40 MVA	356.08	10/3/2019	-	10/25/2021	3/31/2022	IR	3.58 Cr	2,53,22,207.00	-	22,78,998.63	-	2,76,01,205.63
13107135	ETD-II Jaunpur	10.541	Increasing Capacity of 132 KV S/S Kerakat (1X40+1x20) to 1x40+1x63) MVA	63 MVA	357.5	5/25/2021	-	3/31/2022	3/31/2022	IR	3.58 Cr	3,83,61,189.00	-	34,52,507.01	-	4,18,13,696.01
13107135	ETD-II Jaunpur	10.601	Constr. Of 132 KV Railway Line & Its TSS Bay (at 132 KV S/s Shahganj)	2.3 KM	325.51	-	-	10/17/2018	3/31/2022	Deposit	-	23,55,338.84	-	3,53,300.82	-	27,08,639.66
13107135	ETD-II Jaunpur	10.541	Installation of 2x5 MVAR 33 KV Capacitor Bank ABB Make at 132 KV S/S Badlapur	2x5 MVAR	-	-	-	5/17/2019	3/31/2022	IR	-	2,14,875.00	-	19,338.75	-	2,34,213.75

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Profitcenter	Name of Unit	AC Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
13107135	ETD-II Jaunpur	10.541	Incresing Capacity of 132 S/S Shahganj for 2x40 MVA to 1x63+1x40 MVA T/F	40 MVA	-	-	-	1/26/2021	3/31/2022	IR	-	1,18,000.00	-	10,620.00	-	1,28,620.00
13104122	ETD- Ghazipur	10.543	Installation of new 63 MVA 132/33 KV Transformer (M/s Transformers & Rectifires India Ltd. Make) at 132 KV S/S Kundesar	63MVA	264.49 Lac	-	-	12/7/2021	2/28/2022	I.R	-	2,84,54,475.00	-	25,60,902.75	-	3,10,15,377.75
13104122	ETD- Ghazipur	10.543	Construction of New 132KV Rasara Bay I at 132KV S/S kasimabad	1 No.	73.38 lac	-	-	1/11/2022	2/28/2022	PFC-88103132	-	73,75,641.55	-	6,63,807.74	26,69,710.84	1,07,09,160.13
13104122	ETD- Ghazipur	10.543	Construction of New 132KV Rasara Bay II at 132KV S/S kasimabad	1 No.	71.55 lac	-	-	1/11/2022	2/28/2022	PFC-88103132	-	71,92,728.25	4,58,562.20	6,47,345.54	26,69,710.84	1,09,68,346.83
13104122	ETD- Ghazipur	10.543	Construction of New 132KV Kundesar Bay at 132KV S/S kasimabad	1 No.	74.23 lac	-	-	3/16/2021	3/31/2022	PFC-88103174	-	94,61,338.70	17,38,010.21	8,51,520.48	-	1,20,50,869.39
13104122	ETD- Ghazipur	10.543	Installation of Old 20 MVA , 132/33 KV Transformer(CGL Make) at 132 KV S/S Kasimabad	20MVA	11.49 lac	-	-	11/18/2021	2/28/2022	O&M	-	31,85,167.00	-	2,86,665.03	-	34,71,832.03
13104122	ETD- Ghazipur	10.543	Installation of new 40 MVA 132/33 KV Transformer (M/s ECE Make) & New T/F Bay at 132 KV S/S Kasimabad	40 MVA	264.49 lac	-	-	8/16/2021	3/31/2022	I.R	-	2,55,16,755.00	-	22,96,507.95	35,93,279.83	3,14,06,542.78
13104122	ETD- Ghazipur	10.601	Construction of 132 KV Rasada-Kasimabad DC Line	26.926 KM	1643.63 lac	-	-	1/11/2022	3/31/2022	PFC-88103132	7.71 Lac	4,38,35,586.36	-	39,45,202.77	-	4,77,80,789.13
13104122	ETD- Ghazipur	10.601	construction of 400 KV obra B to obra C for providing startup power to 2x660 MW obra C thermal project	2.354	518.25 lac	-	-	8/26/2021	3/31/2022	-	-	14,82,97,038.46	14,19,977.72	1,03,80,792.69	-	16,00,97,808.87
13104122	ETD- Ghazipur	10.601	Reversal of capitalization of done in earlier year	-	-	-	-	-	3/31/2022	-	-	(6,71,42,347.94)	-	-	-	(6,71,42,347.94)
13106130	ETD-II BASTI	10.601	LILO OF 132 KV BASTI - BANSI@RUDHAULI TRANSMISSION LINE	-	-	-	-	11/23/2021	11/23/2021	REC/IR/262	-	2,40,12,802.31	-	21,61,152.21	-	2,61,73,954.52
13106130	ETD-II BASTI	10.541	33 KV MEDICAL BAY AT 132 KV S/S NAUGARH	-	30 L	-	-	7/24/2021	7/24/2021	Deposit	-	5,05,617.81	-	75,842.67	-	5,81,460.48
13106130	ETD-II BASTI	10.541	132 KV BASTI BAY AT 132 KV S/S DUMARIYAGANJ	-	80 L	-	-	5/9/2018	5/9/2018	O&M	-	18,03,727.71	-	1,62,335.49	-	19,66,063.20
13106130	ETD-II BASTI	10.541	132 KV BASTI BANSI BAY	-	-	-	-	7/4/2021	7/4/2021	O&M	-	22,95,229.34	-	2,06,570.64	-	25,01,799.98
13106130	ETD-II BASTI	10.541	132 KV S/S ITWA	-	13 CR	-	-	5/9/2018	5/9/2018	PFC-88103099	-	4,20,10,734.39	31,831.62	37,80,966.10	-	4,58,23,532.11
13106130	ETD-II BASTI	10.541	INCREASING CAPACITY AT 132 KV S/S ITWA	-	3.64 CR	-	-	11/19/2021	11/19/2021	IR/TC/02/009/2021	-	3,24,14,432.60	-	29,17,298.93	-	3,53,31,731.53
13106130	ETD-II BASTI	10.601	132 KV DC BANSI DUMARIYAGANJ LILO AT ITWA LINE	-	5 CR	-	-	9/5/2018	9/5/2018	PFC-88103099	-	3,06,14,379.50	-	27,55,294.16	-	3,33,69,673.66
13107133	Electy 400kv s/s Azamgarh	10.541	Installation of 500MVA T/F at 400kv s/s Azamgarh	500 MVA	19.3cr	4/20/2021	-	12/31/2021	3/31/2022	REC	-	6,77,15,716.59	-	47,40,100.16	-	7,24,55,816.75
13107133	Electy 400kv s/s Azamgarh	10.541	Installation & Commisining of New Battery set at 400kv s/s Azamgarh	-	0.27	9/24/2021	-	1/31/2022	3/31/2022	IR	-	25,25,338.81	-	1,76,773.72	-	27,02,112.53
13107133	Electy 400kv s/s Azamgarh	10.541	Installation of 40MVA T/F at 220kv s/s Azamgarh	40MVA	1.31cr	5/28/2021	-	9/28/2021	3/31/2022	IR	-	1,22,01,682.03	-	8,54,117.74	-	1,30,55,799.77
13107133	Electy 400kv s/s Azamgarh	10.541	Increasing Capecity of 200 MVA T/F at 220kv s/s Azamgarh	200 MVA	7.2cr	11/23/2019	-	5/15/2020	3/31/2022	REC	-	7,37,618.00	-	66,385.62	-	8,04,003.62
13107133	Electy 400kv s/s Azamgarh	10.541	Erection & Commisining of 36kv VCB at 220kv s/s Azamgarh	36 KV	0.24	9/30/2021	-	12/31/2021	3/31/2022	IR	-	2,22,377.00	-	20,013.93	-	2,42,390.93
13107133	Electy 400kv s/s Azamgarh	10.545	Replacement of New 390kv LA Azamgarh - Mau Li ne at 400kv s/s Azamgarh	390 KV	0.2	4/17/2021	-	6/30/2021	3/31/2022	PSDF	-	1,43,200.00	-	10,024.00	-	1,53,224.00
13107133	Electy 400kv s/s Azamgarh	10.545	Replacement of 420kv CVT at 400kv s/s Azamgarh	400 KV	0.2	4/20/2021	-	6/30/2021	3/31/2022	PSDF	-	1,76,914.50	-	12,384.02	-	1,89,298.52
13107133	Electy 400kv s/s Azamgarh	10.541	Installation of PLCC cabinet at 400kv s/s Azamgarh	-	0.8	1/12/2022	-	2/25/2022	3/31/2022	IR	-	7,72,843.00	-	54,099.01	-	8,26,942.01

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Profitcenter	Name of Unit	AC Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
13107133	Electy 400kv s/s Azamgarh	10.541	Replacement of 390kv LA with Terminal Connecter at 400kv	-	0.7	30-02-2022	-	3/31/2022	3/31/2022	IR	-	6,63,596.00	-	46,451.72	-	7,10,047.72
13107133	Electy 400kv s/s Azamgarh	10.541	Installation of 500MVA T/F Civil work at 400kv s/s Azamgarh	500 MVA	19.3	4/20/2021	-	12/31/2021	3/31/2022	REC	-	7,58,840.00	-	53,118.80	-	8,11,958.80
13107133	Electy 400kv s/s Azamgarh	10.541	Replacement of 400kv CT at 400kv s/s Azamgarh	-	0.37	11/10/2020	-	2/18/2021	3/31/2022	PSDF	-	-36,33,560.77	-	-2,54,349.25	-	-38,87,910.02
13107133	Electy 400kv s/s Azamgarh	10.545	Replacement of 400kv CT at 400kv s/s Azamgarh	-	0.37	11/10/2020	-	2/18/2021	3/31/2022	PSDF	-	36,33,560.77	-	2,54,349.25	-	38,87,910.02
13105125	ETD-I GORAKHPUR	10.601	132 kv FCI- Line at 132 kv S/S Bhathat	-	-	-	-	3/31/2022	3/31/2022	PFC	-	-	51,12,422.18	-	-	51,12,422.18
13105125	ETD-I GORAKHPUR	10.601	132 Kv Maharaajgang - Laxmipur Kushinagar Line	16.5 km	36.65Lac	1/15/2019	7/22/2019	12/26/2020	3/31/2022	REC	-	8,60,885.79	10,77,064.70	77,479.72	-	20,15,430.21
13105125	ETD-I GORAKHPUR	10.601	R/R Height Raising Of Mohaddipur Barahuaa Line	0.03km	-	-	-	3/31/2022	3/31/2022	IR	-	18,71,285.00	-	1,68,415.65	-	20,39,700.65
13105125	ETD-I GORAKHPUR	10.601	R/R Motiramadd- kasia Line	-	-	-	-	3/31/2022	3/31/2022	REC	-	58,06,059.00	-	5,22,545.31	-	63,28,604.31
13105125	ETD-I GORAKHPUR	10.601	R/R 132 kv HATA to LAXMIPUR LINE	42 km	-	-	-	3/31/2022	3/31/2022	IR	-	5,72,366.00	-	51,512.94	-	6,23,878.94
13105125	ETD-I GORAKHPUR	10.541	R/R of 220 KV S/S Hata	1 nos	-	-	-	3/31/2022	3/31/2022	REC	-	1,21,23,785.55	8,50,872.46	10,91,140.70	-	1,40,65,798.71
13105125	ETD-I GORAKHPUR	10.541	R/R132 kv S/S Mohaddipur Old	1 nos	-	-	-	3/31/2022	3/31/2022	IR	-	16,80,486.00	-	1,51,243.74	62,90,115.32	81,21,845.06
13105125	ETD-I GORAKHPUR	10.521	R/R132 kv S/S Mohaddipur New	1 nos	-	-	-	3/31/2022	3/31/2022	IR	-	6,43,920.87	-	57,952.88	-	7,01,873.75
13105125	ETD-I GORAKHPUR	10.541	R/R 132 kv S/S Laxmipur (Kurmipatti)	1 nos	-	-	-	3/31/2022	3/31/2022	IR	-	4,48,839.00	-	40,395.51	43,89,904.15	48,79,138.66
13105125	ETD-I GORAKHPUR	10.541	R/R 132 KV S/S FCI	1 nos	-	-	-	11/22/2021	11/22/2021	IR	-	18,76,049.00	-	1,68,844.41	19,34,675.88	39,79,569.29
13105125	ETD-I GORAKHPUR	10.541	R/R 132 KV S/S KASIA	1 nos	-	-	-	3/31/2022	3/31/2022	IR	-	26,38,613.00	-	2,37,475.17	-	28,76,088.17
13105125	ETD-I GORAKHPUR	10.541	Const of 63MVA T/F 132 KV S/S Mohaddipur -old	1 nos	415.85 Lac	-	-	11/22/2021	3/31/2022	REC	-	3,44,32,682.00	-	30,98,941.38	-	3,75,31,623.38
13105125	ETD-I GORAKHPUR	10.541	R/R 132kv S/S Rajapakar , Kushinagar	1 nos	-	-	-	3/31/2022	3/31/2022	IR	-	23,44,859.00	-	2,11,037.31	-	25,55,896.31
13105125	ETD-I GORAKHPUR	10.541	R/R 132 KV S/S Satrudhanpur	1 nos	-	-	-	4/28/2021	4/28/2021	IR	-	5,88,414.00	-	52,957.26	-	6,41,371.26
13105125	ETD-I GORAKHPUR	10.541	R/R 132 kv S/S FCI -II	1 nos	-	-	-	3/31/2022	3/31/2022	REC	-	4,84,62,638.02	20,38,371.64	43,61,637.42	36,86,242.66	5,85,48,889.74
13105125	ETD-I GORAKHPUR	10.541	Const of 132kv s/s Compiyargang	1 nos	988 Lac	9/23/2019	2/24/2021	4/28/2021	3/31/2022	PFC	-	13,07,56,323.00	8,42,061.32	1,17,68,069.07	-	14,33,66,453.39
13105125	ETD-I GORAKHPUR	10.541	PSDF Bill Payment	1 nos	-	-	-	3/31/2022	3/31/2022	IR	-	9,37,893.00	-	84,410.37	-	10,22,303.37
13105125	ETD-I GORAKHPUR	10.601	R/R 132 KV Rajapakar Trayasujan railway Traction Gorakhpur	1 nos	-	-	-	3/31/2022	3/31/2022	Deposit	-	56,56,549.00	-	8,48,482.35	-	65,05,031.35
13105125	ETD-I GORAKHPUR	10.601	R/R 132 Kv Mohaddipur Tss Line	1 nos	-	-	-	3/31/2022	3/31/2022	Deposit	-	3,19,286.00	-	47,892.90	-	3,67,178.90
13105125	ETD-I GORAKHPUR	10.601	R/R 132 KV Motiram -Add kapatanganj railway Traction Gorakhpur	1 nos	-	-	-	3/31/2022	3/31/2022	Deposit	-	1,02,60,197.00	-	15,39,029.55	-	1,17,99,226.55
13105125	ETD-I GORAKHPUR	10.541	Const of 33 kv Aishpra Bay At 132 kv Mohaddipur	1 nos	38.99 Lac	-	-	9/23/2021	3/31/2022	Deposit	-	22,92,977.00	-	3,43,946.55	-	26,36,923.55
13107134	ETD-JAUNPUR	10.541	63 MVA T/F	63 MVA	-	9/11/2021	11/27/2021	11/27/2021	3/31/2022	REC	-	2,80,32,547.00	-	25,22,929.23	-	3,05,55,476.23
13107134	ETD-JAUNPUR	10.601	220 KV Azamgarh-Jaunpur line	1.35 Km.	-	-	1/27/2021	1/27/2021	3/31/2022	Deposit	-	1,60,410.00	-	24,061.50	-	1,84,471.50
13107134	ETD-JAUNPUR	10.601	132 KV Jaunpur-Jaunpur line	-	-	-	5/2/2020	5/2/2020	3/31/2022	Deposit	-	15,903.00	-	2,385.45	-	18,288.45
13107134	ETD-JAUNPUR	10.541	33 KV Barsathi Bay	-	-	1/10/2021	7/10/2021	7/10/2021	7/10/2021	Deposit	-	5,19,744.00	-	77,961.60	-	5,97,705.60
13107134	ETD-JAUNPUR	10.233	Store building at 132 KV S/S Jaunpur	-	-	-	-	2/20/2019	2/20/2019	REC	-	3,08,787.00	-	27,790.83	-	3,36,577.83
13107134	ETD-JAUNPUR	10.541	Tubewell at 132 KV S/S Machhalishahar (Civil Works)	-	-	-	-	4/22/2019	4/22/2019	REC	-	7,64,782.00	-	68,830.38	-	8,33,612.38
13107134	ETD-JAUNPUR	10.541	63 MVA T/F at 132 KV S/S Jaunpur (Civil works)	63 MVA	3,81,39,000.00	7/12/2020	12/21/2020	12/21/2020	12/21/2020	REC	-	16,47,211.00	-	1,48,248.99	-	17,95,459.99
13107134	ETD-JAUNPUR	10.583	Thermal Image Camera	-	-	1/11/2022	1/21/2022	1/21/2022	1/21/2022	O&M	-	4,12,855.00	-	41,285.50	-	4,54,140.50
13107134	ETD-JAUNPUR	10.583	20 KL Capacity oil storage tank.	-	-	1/11/2022	1/21/2022	1/21/2022	1/21/2022	O&M	-	11,09,200.00	-	1,10,920.00	-	12,20,120.00
13107134	ETD-JAUNPUR	10.583	Earth restivity & soil restivity tester	-	-	1/11/2022	1/21/2022	1/21/2022	1/21/2022	O&M	-	2,53,929.00	-	25,392.90	-	2,79,321.90
13107134	ETD-JAUNPUR	10.583	500 B Megar	-	-	1/11/2022	1/21/2022	1/21/2022	1/21/2022	O&M	-	4,000.00	-	400.00	-	4,400.00
13107134	ETD-JAUNPUR	10.601	Remaining Exp. 220 KV Azamgarh-Jaunpur line	-	-	-	7/31/1987	7/31/1987	3/25/2022	REC	-	17,14,744.00	-	1,54,326.96	-	18,69,070.96
																-
																-
					Grand Total							3,53,50,04,311.70	7,10,10,329.99	26,09,79,935.83	6,96,55,401.70	3,93,66,49,979.22

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Capitalization Detail for FY - 2021-22 for Lucknow Zone

Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
1	-	4	5	6	7	8	9	10	11	12	13	14A	14B	14C	14D	(14A+B+C+D)
15112151	151	Armed Chairs	6	35,862.00	6/29/2019	6/29/2019	6/29/2019	3/31/2022	IR	0.00	10.8	35,862.00	-	-	-	35,862.00
15112152	152	132 KV Amawan Jagdishpur Lilo Line	7.836 Km	10,44,00,000.00	1/30/2020	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.601	45,04,507.00	-	4,05,405.63	-	49,09,912.63
15112152	152	DIVERSION OF 400 KV SLN AZM LINE (UPIEDA)	6.132 Km	9,93,10,000.00	1/22/2019	6/6/2020	6/6/2020	3/31/2022	Deposit	0.00	10.601	1,20,88,083.46	-	10,56,214.85	-	1,31,44,298.31
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.543	1,86,55,931.71	-	-	-	1,86,55,931.71
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.233	7,63,140.61	-	-	-	7,63,140.61
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.233	78,17,262.00	-	-	-	78,17,262.00
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.401	1,24,09,435.86	-	-	-	1,24,09,435.86
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.211	87,64,162.43	-	-	-	87,64,162.43
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.543	2,95,58,718.22	-	26,60,284.64	-	3,22,19,002.86
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.102	7.00	-	-	-	7.00
15112152	152	132 KV S/S TILOI	2*40 MVA	22,95,46,000.00	9/27/2019	3/16/2021	3/16/2021	3/31/2022	REC-4715343	0.00	10.8	3,63,377.46	-	-	-	3,63,377.46
15112152	152	132 KV S/S Lambhuaa	2*40 MVA	30,22,00,000.00	9/6/2018	10/24/2019	10/24/2019	3/31/2022	REC-88103205	0.00	10.233	1,70,05,284.02	-	-	-	1,70,05,284.02
15112152	152	132 KV S/S Lambhuaa	2*40 MVA	30,22,00,000.00	9/6/2018	10/24/2019	10/24/2019	3/31/2022	REC-88103205	0.00	10.543	2,54,818.02	-	-	-	2,54,818.02
15112152	152	132 KV S/S Lambhuaa	2*40 MVA	30,22,00,000.00	9/6/2018	10/24/2019	10/24/2019	3/31/2022	REC-88103205	0.00	10.222	92,50,734.80	-	-	-	92,50,734.80
15112152	152	132 KV S/S Lambhuaa	2*40 MVA	30,22,00,000.00	9/6/2018	10/24/2019	10/24/2019	3/31/2022	REC-88103205	0.00	10.211	2,12,51,545.64	-	-	-	2,12,51,545.64

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
15112152	152	132 KV S/S Mushaphirkhana	2*40 MVA	-	-	3/22/2018	3/22/2018	3/31/2022	-	0.00	10.233	1,05,294.00	-	-	-	1,05,294.00
15112152	152	220 KV D/C Raebareli (400)-Amethi (220) line	44.724 Km	16,20,00,000.00	2/19/2020	10/28/2021	10/28/2021	3/31/2022	PFC-88103109	0.00	10.601	35,42,87,115.22	5,05,82,026.77	3,18,85,840.37	-	43,67,54,982.36
15112152	152	Civil Work at 132 KV S/S Jagdishpur	-	-	-	9/19/2017	9/19/2017	3/31/2022	-	0.00	10.543	1,09,074.12	-	-	-	1,09,074.12
15112152	152	Capacitor bank	2*40 MVA	-	-	4/23/2019	4/23/2019	3/31/2022	-	0.00	10.543	3,47,823.00	-	-	-	3,47,823.00
15112152	152	Civil Work at 132 KV S/S Gauriganj	-	-	-	11/6/2014	11/6/2014	3/31/2022	-	0.00	10.521	3,99,496.99	-	-	-	3,99,496.99
15112153	153	Old and Used 40 MVA Tranformer 220 KV	1	-	1/18/2022	12/7/2021	12/7/2021	3/31/2022	IR	0.00	10.543	47,65,726.75	-	-	4,28,915.41	51,94,642.16
15112153	153	Remaining Work of 80 MVA Reactor Foundation @400 KV S/S Sultanpur	1	4,95,596.80	-	7/16/2015	7/16/2015	3/31/2022	IR	0.00	10.543	5,62,056.00	-	-	-	5,62,056.00
15112153	153	Construction of 160 MVA T/F Plinth Work@ 220 KV S/S Sultanpur (CIVIL ATD)	1	1,34,56,000.00	-	9/20/2021	9/20/2021	3/31/2022	REC-04710593	13456000.00	10.543	1,28,37,103.00	-	-	-	1,28,37,103.00
15112153	153	Construction of ECTD office Building @ 400 KV S/S Sultanpur	1	27,39,628.00	-	8/20/2016	8/20/2016	3/31/2022	IR	0.00	10.211	32,68,557.93	-	-	-	32,68,557.93
15113154	154	Energy Meter at 132 KV S/S Tulsipur	33 KV	20,66,000.00	5/2/2021	11/12/2021	11/12/2021	3/31/2022	Deposit	2066000.00	10.543	8,82,133.19	-	1,32,319.72	-	10,14,452.91
15113154	154	33 KV Chini Mill Bay at 132 KV S/S Tulsipur	33 KV	42,29,000.00	1/22/2021	11/12/2021	11/12/2021	3/31/2022	Deposit	4229000.00	10.543	11,41,536.07	-	1,71,230.41	-	13,12,766.48
15113154	154	33 KV Bay Chini mill Bay At 132 KV S/s Tulsipur (Civil Works)	33 KV	42,29,000.00	-	5/11/2021	5/11/2021	3/31/2022	Deposit	4229000.00	10.543	4,77,451.34	-	71,617.70	-	5,49,069.04
15113154	154	33 KV Maizapur Chini mill Bay at 132 Kv S/s Cogoneganj (Electrical Works)	33 KV	35,95,000.00	6/30/2021	12/8/2021	12/8/2021	3/31/2022	Deposit	3595000.00	10.543	16,59,551.52	-	2,48,932.73	-	19,08,484.25
15113154	154	33 KV Maizapur Chini mill Bay at 132 Kv S/s Cogoneganj(Civil Works)	33 KV	35,95,000.00	-	10/14/2021	10/14/2021	3/31/2022	Deposit	3595000.00	10.543	3,38,331.30	-	50,749.70	-	3,89,081.00
15113154	154	40 MVA TF -II Agaist Damage at 132 KV S/S Mankapur	132 KV S/S	1,19,00,000.00	6/26/2021	7/6/2021	7/6/2021	3/31/2022	IR	11900000.00	10.543	1,07,54,747.79	-	9,67,927.30	-	1,17,22,675.09
15113154	154	132 KV S/S Mankapur (I/C 2x40 to 3x40 MVA)	132 KV S/S	2,45,30,000.00	4/9/2019	4/28/2021	4/28/2021	3/31/2022	IR	24530000.00	10.543	2,24,40,867.56	-	20,19,678.08	-	2,44,60,545.64

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
15113154	154	Construction of 02 Nos 132 KV Kaisar Ganj Bay at 132 KV S/S Colonelganj	2 No. 132 KV S/S	42,60,00,000.00	7/4/2019	4/9/2021	4/9/2021	3/31/2022	REC-4715336	426000000.00	10.543	81,46,617.69	7,76,011.33	7,33,195.59	-	96,55,824.61
15113154	154	40 MVA T/F 2-II At 132 KV S/S Utraula	40 MVA	3,58,00,000.00	8/19/2020	1/15/2019	1/15/2019	3/31/2022	REC-4713542	35800000.00	10.543	14,52,975.00	-	1,30,767.75	-	15,83,742.75
15113154	154	132 KV S/S Tulsipur	132 KV	25,24,00,000.00	2/15/2018	1/18/2019	1/18/2019	3/31/2022	PFC-88103107	252400000.00	10.543	9,750.00	-	877.50	-	10,627.50
15113154	154	132 KV S/S Itiyathok	132 KV	20,35,00,000.00	12/13/2018	1/30/2021	1/30/2021	3/31/2022	PFC-88103248	203500000.00	10.543	6,69,878.72	-	60,289.08	-	7,30,167.80
15113154	154	220 KVGonda-Sohawal(PGCIL) Bay at 220 KV S/s Gonda	220 KV	60,96,00,000.00	7/28/2017	7/11/2020	7/11/2020	3/31/2022	REC-4715176	609600000.00	10.543	58,37,507.40	-	5,25,375.67	-	63,62,883.07
15113154	154	Construction of Two no. 132 KV Bay at 132 KV S/S Tulsipur	220 KV	1,88,00,000.00	8/26/2020	6/30/2021	6/30/2021	3/31/2022	REC-4714742	18800000.00	10.543	77,86,985.00	5,74,202.50	7,00,828.65	-	90,62,016.15
15113154	154	02 Nos 132 KV Bay at 132 kv Tulsipur (Civil Work)	220 KV	1,88,00,000.00	-	1/15/2021	1/15/2021	3/31/2022	REC-4714742	18800000.00	10.543	25,05,585.00	-	3,75,837.75	-	28,81,422.75
15113154	154	200 MVA TF Foundation Work (Civil) at 220 KV Gonda	220 KV	10,30,00,000.00	-	8/15/2020	8/15/2020	3/31/2022	REC-4715474	103000000.00	10.543	18,79,740.23	-	1,69,176.62	-	20,48,916.85
15113154	154	Air Conditioners at 132 KV S/S Balrampur	132 KV S/S	5,95,000.00	10/26/2020	6/18/2021	6/18/2021	3/31/2022	IR	595000.00	10.576	5,94,783.01	-	53,530.46	-	6,48,313.47
15113154	154	132 KV Nawabganj-Katra TSS line	132 KV	12,64,46,000.00	6/30/2018	12/28/2020	12/28/2020	3/31/2022	Deposit	126446000.00	10.601	7,03,778.93	-	1,05,562.18	-	8,09,341.11
15113154	154	220 KV Gonda- Sohawal 400 KV (PGCIL) line	132 KV	60,96,00,000.00	7/28/2017	4/27/2020	4/27/2020	3/31/2022	REC-4715176	609600000.00	10.601	18,71,743.11	-	1,68,456.88	-	20,40,199.99
15113154	154	Lilo of 132 KV Balrampur (132) Bhinga (Shrawsti) Line at 220 KV S/S Balrampur	132 KV	1,70,00,000.00	9/2/2020	2/28/2021	2/28/2021	3/31/2022	REC-4714742	17000000.00	10.601	1,79,816.54	-	16,183.46	-	1,96,000.00
15112155	155	Inceasing Capacity of 1*40+1*63 MVA TF to 1*40+2*63MVA TF(Additional T&R Make) at 220KV S/S Sohawal,Ayodhya	40 MVA	4,92,00,000.00	8/10/2021	10/30/2021	10/30/2021	3/31/2022	IR/TC/03/0004 /2020-21	0.00	10.541	4,37,38,441.37	-	35,77,642.95	-	4,73,16,084.32
15112155	155	Replacement of damaged 63MVA TF(Technical Associate Make) With 40MVA TF(Atlanta Make) at 132KV S/S Darshan Nagar,Ayodhya	40 MVA	-	8/2/2021	8/9/2021	8/9/2021	3/31/2022	IR	0.00	10.541	2,40,62,830.50	-	21,51,185.00	-	2,62,14,015.50
15112155	155	Replacement of damaged 160MVA TF(BBL Make) With 100MVA TF(BHEL Make) at 220KV S/S New Tanda,Ambedkar Nagar	100 MVA	-	1/21/2021	4/7/2021	4/7/2021	3/31/2022	IR	0.00	10.541	38,50,489.00	-	3,46,544.03	-	41,97,033.03

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
15112155	155	Increasing Capacity of 2*20 to 2*20+1*40MVA TF(Atlanta Make) at 132KV S/S Aalapur, Ambedkar Nagar	40 MVA	3,75,00,000.00	1/21/2021	9/2/2021	9/2/2021	3/31/2022	IR/TC/03/0013 /2020-21	0.00	10.541	3,37,56,674.02	-	26,51,774.13	-	3,64,08,448.15
15112155	155	Increasing Capacity of 1*20+1*40MVA TF to 2*20+1*40MVA TF(Technical Associate Make) at 220KV S/S New Tanda,Ambedkar Nagar	40 MVA	3,75,00,000.00	3/3/2021	9/1/2021	9/1/2021	3/31/2022	IR/TC/03/0007 /2020-21	0.00	10.541	2,55,45,109.31	-	19,11,210.78	-	2,74,56,320.09
15112155	155	Withdrawal of Capitalization of 220 KV NTPC Tanda-New Tanda DC Line	21.40 Km	-	4/23/2018	2/19/2019	2/19/2019	3/31/2022	PFC-88103195	0.00	10.601	(6,15,29,680.02)	-	(55,37,671.20)	-	(6,70,67,351.22)
15113156	156	Additional work of Lilo of 132 KV GD-Brh Line	20.15 Km	8,76,00,000.00	11/20/2018	05-03-2020	05-03-2020	3/31/2022	REC-4715176	609586000.00	10.601	7,65,517.00	-	68,896.53	-	8,34,413.53
15113156	156	Additional work of 132 KV Bahraich-Kaiserganj Line	35.515 Km	22,91,40,000.00	6/28/2019	04-03-2021	04-03-2021	3/31/2022	REC-4715336	229140000.00	10.601	18,68,036.00	-	1,68,123.24	-	20,36,159.24
15113156	156	132 KV Colonelganj-Kaiserganj DC Line	25.989 Km	16,54,90,000.00	6/28/2019	13-04-2021	13-04-2021	3/31/2022	REC-4715336	165490000.00	10.601	19,56,45,846.63	55,86,391.51	1,76,08,126.20	-	21,88,40,364.34
15113156	156	Addition work of 132 KV Bahraich-Nanpara Line	46 Km	14,56,00,000.00	3/4/2014	12/26/2017	12/26/2017	3/31/2022	REC-3058	1006001000.00	10.601	5,46,199.00	-	49,157.91	-	5,95,356.91
15113156	156	Const. of 132 KV S/S Kaiserganj	01 S/S	17,56,45,000.00	9/23/2019	6/22/2021	6/22/2021	3/31/2022	REC-4715336	175645000.00	10.541	13,62,47,494.00	79,89,147.48	1,22,62,274.73	-	15,64,98,916.21
15113156	156	Const. 132 KV Bay at 132 KV S/S Bhinga	01 No. 132 KV Bay	1,98,00,000.00	8/26/2020	6/8/2021	6/8/2021	3/31/2022	REC-4714742	878920000.00	10.543	40,72,296.00	2,71,298.97	3,66,506.64	-	47,10,101.61
15113156	156	Additional work I/C of 1X100 to 1X160 MVA T/F-II	160 MVA T/F	11,51,00,000.00	8/13/2019	22-06-2020	22-06-2020	3/31/2022	REC-4714857	77980000.00	10.543	3,50,242.00	-	31,521.78	-	3,81,763.78
15113156	156	Additional Work 132KV 2X20 MVAR Capacitor Bank	2X20 MVAR	1,75,00,000.00	22.06.2020	25-06-2020	25-06-2020	3/31/2022	REC-047-2019-15628	17500000.00	10.543	54,625.00	-	4,916.25	-	59,541.25
15113156	156	Additional Work 02 No. 33 KV Solor Bay @ 132 KV S/S Payagpur	02No. 33 KV Bay	79,20,000.00	2/13/2020	10/31/2020	10/31/2020	3/31/2022	Deposit	7920000.00	10.543	4,48,624.00	-	67,293.60	-	5,15,917.60
15113156	156	Civil ATD against Pahunch Marg and Security Wall	01 S/S	1,13,00,000.00	9/23/2019	6/22/2021	6/22/2021	3/31/2022	REC-4715336	11300000.00	10.233	1,12,69,522.94	-	10,14,257.06	-	1,22,83,780.00
15113156	156	Civil ATD against Control Room	01 S/S	2,87,39,000.00	1/18/2021	6/22/2021	6/22/2021	3/31/2022	REC-4715336	28739000.00	10.207	50,20,568.51	-	-	-	50,20,568.51

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15113156	156	Civil ATD against Store Room,Pump House, Switchyard.	01 S/S	2,87,39,000.00	1/18/2021	6/22/2021	6/22/2021	3/31/2022	REC-4715336	28739000.00	10.233	2,03,57,641.76	-	-	-	2,03,57,641.76
15113156	156	Civil ATD against RCC Road(Pakka Road)	01 S/S	2,87,39,000.00	1/18/2021	6/22/2021	6/22/2021	3/31/2022	REC-4715336	28739000.00	10.401	30,35,179.32	-	-	-	30,35,179.32
15113156	156	Civil ATD Air - Conditioning Plant Portable	01 S/S	2,87,39,000.00	1/18/2021	6/22/2021	6/22/2021	3/31/2022	REC-4715336	28739000.00	10.577	3,26,041.41	-	-	-	3,26,041.41
15113156	156	33 KV Solor Bay @ 132 KV S/S Begampur	01 No. 33 KV Bay	39,39,000.00	12/27/2019	3/8/2021	3/8/2021	3/31/2022	Deposit	3939000.00	10.543	20,30,171.27	-	3,04,525.69	-	23,34,696.96
15113156	156	Civil ATD against 33 KV Solor Bay @ 132 KV S/S Begampur	01 No. 33 KV Bay	39,39,000.00	2/5/2020	3/8/2021	3/8/2021	3/31/2022	Deposit	3939000.00	10.233	6,49,413.00	-	-	-	6,49,413.00
15113156	156	Civil ATD against 132 KV S/S Begampur ,Light, Fan, Furniture in Control Room	Civil ATD	7,36,000.00	2/1/2018	2/28/2018	2/28/2018	3/31/2022	PFC-88103078	736000.00	10.8	7,36,001.00	-	-	-	7,36,001.00
15113156	156	Civil ATD against 132 KV S/S Payagpur ,Light ,Fan, Furniture in Control Room	Civil ATD	7,34,000.00	2/1/2018	2/28/2018	2/28/2018	3/31/2022	REC-4710210	734000.00	10.8	7,34,349.00	-	-	-	7,34,349.00
15113156	156	Civil ATD against 220 KV S/S Bahraich ,Light, Fan, Furniture in Control Room	Civil ATD	4,24,000.00	2/10/2018	2/9/2018	2/9/2018	3/31/2022	REC-3058	424000.00	10.8	4,24,476.00	-	-	-	4,24,476.00
15113156	156	132 KV Dhurahra Bay at 132 KV S/S Nanpara	01 No. 132 KV Bay	87,50,000.00	7/7/2012	07-03-2019	07-03-2019	3/31/2022	REC-473035	181250000.00	10.543	14,73,614.10	-	1,32,625.27	-	16,06,239.37
15112157	157	63 MVA T.A Make T/F At Amawan (Replacement 40 MVA T.A. Make)	1	-	9/19/2021	9/26/2021	9/26/2021	3/31/2022	IR	0.00	10.543	1,67,98,471.00	-	15,11,862.00	-	1,83,10,333.00
15112157	157	132 KV Hybrid bus Coupler Bay At 132 KV S/S Sareni	1	1,32,73,00,000.00	10/26/2020	10/26/2021	10/26/2021	3/31/2022	PFC-88103101	929100000.00	10.543	61,12,507.00	- -	5,50,126.00	-	66,62,633.00
15112157	157	Omax Auto Bay-II At 132 Bachhrawan	1	-	6/26/2018	6/26/2021	6/26/2021	3/31/2022	Deposit	0.00	10.543	54,92,294.00	-	8,23,844.00	-	63,16,138.00
15112157	157	33 KV RCF Bay At Daimau	1	-	11/28/2020	9/9/2021	9/9/2021	3/31/2022	Deposit	0.00	10.543	6,28,085.00	-	94,212.00	-	7,22,297.00
15112157	157	Omax Auto Bay-II At 132 Bachhrawan (Civil Work)	1	-	6/26/2018	6/26/2021	6/26/2021	3/31/2022	Deposit	0.00	10.543	3,08,347.00	-	-	-	3,08,347.00
15112157	157	RINL Bay	1	-	5/4/2018	5/4/2018	5/4/2018	3/31/2022	Deposit	0.00	10.543	13,156.00	-	1,973.00	-	15,129.00

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15112157	157	33 KV Open Access Birla bay (Civil ATD)	1	-	11/26/2020	1/15/2021	1/15/2021	3/31/2022	Deposit	0.00	10.543	2,44,837.00	-	-	-	2,44,837.00
15112157	157	132 KV Harchandpur Bachhrawan TSS Line	-	-	4/4/2018	11/27/2018	11/27/2018	3/31/2022	Deposit	0.00	10.543	72,19,592.00	-	10,82,939.00	-	83,02,531.00
15112157	157	Const. of Office Building through Civil ATD (220 KV Bachhrawan)	1	1,32,73,00,000.00	7/11/2016	5/26/2018	5/26/2018	3/31/2022	PFC-88103101	929100000.00	10.211	55,70,854.00	-	-	-	55,70,854.00
15112157	157	Const. of Residential Colony Staff Civil IUT (220 KV Bachhrawan)	1	1,32,73,00,000.00	7/11/2016	5/26/2018	5/26/2018	3/31/2022	PFC-88103101	929100000.00	10.222	58,23,336.00	-	-	-	58,23,336.00
15112157	157	Const. of Other Building Civil IUT (220 KV Bachhrawan)	1	1,32,73,00,000.00	7/11/2016	5/26/2018	5/26/2018	3/31/2022	PFC-88103101	929100000.00	10.233	13,37,005.00	-	-	-	13,37,005.00
15112157	157	Const. of Other Building Civil IUT (220 KV Bachhrawan)	1	1,32,73,00,000.00	7/11/2016	5/26/2018	5/26/2018	3/31/2022	PFC-88103101	929100000.00	10.233	3,56,594.00	-	-	-	3,56,594.00
15112157	157	Const. of Other Building Civil IUT (220 KV Bachhrawan)	1	1,32,73,00,000.00	7/11/2016	5/26/2018	5/26/2018	3/31/2022	PFC-88103101	929100000.00	10.233	2,85,15,500.00	-	-	-	2,85,15,500.00
15112157	157	Sweet Water arrangement through Civil IUT (220 KV Bachhrawan)	1	1,32,73,00,000.00	7/11/2016	5/26/2018	5/26/2018	3/31/2022	PFC-88103101	929100000.00	10.315	5,70,882.00	-	-	-	5,70,882.00
15112157	157	Const. of Pucca Road through Civil IUT (220 KV Bachhrawan)	1	1,32,73,00,000.00	7/11/2016	5/26/2018	5/26/2018	3/31/2022	PFC-88103101	929100000.00	10.401	20,05,506.00	-	-	-	20,05,506.00
15112157	157	Entry Reversal 2X5 MVR Capacitor Bank At Sareni	1	27,00,00,000.00	-	9/22/2019	9/22/2019	3/31/2022	REC-4715628	270000000.00	10.543	(13,200.00)	-	-	-	(13,200.00)
15114159	159	63 MVA T/F-III AT 132 KV S/S MEHTABBAGH	63 MVA	2,14,36,00,000.00	-	5/27/2021	6/5/2021	3/31/2022	IR	0.00	10.541	2,14,36,135.21	-	19,29,252.17	-	2,33,65,387.38
15114159	159	63 MVA T/F-I AT 132 KV S/S MEHTABBAGH	63 MVA	2,86,35,00,000.00	-	4/26/2021	5/4/2021	3/31/2022	IR	0.00	10.541	2,86,34,948.90	-	25,77,145.40	-	3,12,12,094.30
15114159	159	COMPUTER AT 132 KV MEHTAB BAGH (T&P Item)	COMPUTER	77,563.00	-	7/5/2021	7/5/2021	3/31/2022	IR	0.00	10.906	77,563.00	-	-	-	77,563.00
15114159	159	CEILING FAN AT 132 KV HANUMAN SETU (T&P Item)	CEILING FAN	1,350.00	-	7/16/2021	7/16/2021	3/31/2022	IR	0.00	10.8	1,350.00	-	-	-	1,350.00
15114159	159	MOBILE AT 220 KV S/S BUNAUR (T&P Item)	MOBILE	8,975.00	-	1/24/2022	1/24/2022	3/31/2022	IR	0.00	10.909	8,975.00	-	-	-	8,975.00
15114159	159	60 MVA T/F -I AT 220 KV S/S KANPUR RD	60 MVA	3,73,42,00,000.00	-	6/26/2021	7/18/2021	3/31/2022	IR	0.00	10.541	3,73,41,689.80	-	33,60,752.08	-	4,07,02,441.88

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15114159	159	2 TON SPILIT AIR CONDITIONER AT 220 KV S/S HRD RD	AC PLANT	6,87,00,000.00	-	8/26/2021	8/28/2021	3/31/2022	IR	0.00	10.576	6,87,350.00	-	-	-	6,87,350.00
15114159	159	2 NO 220 KV JEHTA FEEDER BAY -I & II WITH EXTENTION OF SWITCH YARD	BAY-I &II	4,30,00,00,000.00	-	7/3/2019	3/6/2022	3/31/2022	PFC	0.00	10.601	1,21,97,631.00	-	10,97,786.79	-	1,32,95,417.79
15114159	159	10 MVA DEFECTIVE CAP. BANK AT 33 KV	CAP.BANK	22,00,000.00	-	6/8/2021	9/11/2021	3/31/2022	IR	0.00	10.543	22,17,780.00	-	1,99,600.20	-	24,17,380.20
15114159	159	400 KV SWITCHYARD	SWITCHYARD	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.207	7,38,77,150.00	-	-	-	7,38,77,150.00
15114159	159	220 KV SWITCHYARD	SWITCHYARD	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.207	4,72,44,156.00	-	-	-	4,72,44,156.00
15114159	159	132 KV SWITCHYARD	SWITCHYARD	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.207	2,72,47,923.00	-	-	-	2,72,47,923.00
15114159	159	OFFICE BUILDING OF JEHTA	BUILDING	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.233	7,44,27,135.00	-	-	-	7,44,27,135.00
15114159	159	MAIN CONTROL ROOM BUILDING	BUILDING	-	-	11/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.211	4,73,79,834.00	-	-	-	4,73,79,834.00
15114159	159	400 KV GIS BUILDING	BUILDING	-	-	11/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.211	6,64,43,360.00	-	-	-	6,64,43,360.00
15114159	159	220 KV GIS BUILDING	BUILDING	-	-	11/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.211	4,08,24,456.00	-	-	-	4,08,24,456.00
15114159	159	200 KV GIS BUILDING	BUILDING	-	-	11/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.211	5,72,77,753.00	-	-	-	5,72,77,753.00
15114159	159	T/F	2X500 MVA	-	-	12/22/2020	8/24/2021	3/31/2022	PFC- 88103087	0.00	10.541	26,41,87,220.00	2,24,56,295.07	1,84,93,105.40	-	30,51,36,620.47
15114159	159	T/F	1X200 MVA	-	-	12/22/2020	8/4/2021	3/31/2022	PFC- 88103087	0.00	10.541	6,72,36,751.50	57,15,220.94	47,06,572.61	-	7,76,58,545.05
15114159	159	T/F	1X200 MVA	-	-	11/22/2020	1/7/2022	3/31/2022	PFC- 88103087	0.00	10.541	6,72,36,751.50	57,15,220.94	47,06,572.61	-	7,76,58,545.05
15114159	159	T/F	63 MVAR	-	-	12/22/2020	8/24/2021	3/31/2022	PFC- 88103087	0.00	10.541	5,04,42,654.47	42,87,698.45	35,30,985.81	-	5,82,61,338.73
15114159	159	T/F	630 KVA	-	-	22-11-20220	8/26/2021	3/31/2022	PFC- 88103087	0.00	10.541	10,65,762.38	90,591.34	74,603.37	-	12,30,957.09

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15114159	159	T/F	630 KVA	-	-	12/22/2022	8/26/2021	3/31/2022	PFC- 88103087	0.00	10.541	10,65,762.38	90,591.34	74,603.37	-	12,30,957.09
15114159	159	FFPH BUILDING	BUILDING	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.543	23,13,802.00	-	-	-	23,13,802.00
15114159	159	WATER TANK(50,000 LTR)	2 nos	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.543	1,04,10,278.00	-	-	-	1,04,10,278.00
15114159	159	OTHER TRANSMISSION PLANT;-kiosks ,s/s equipment,bat & other fixed apparatus	OTHER	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.543	1,02,43,21,608.37	-	7,17,02,512.59	-	1,09,60,24,120.96
15114159	159	BATTERIES CHARGER	BATTERY CHARGER	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.563	39,38,152.00	-	2,75,670.64	-	42,13,822.64
15114159	159	LIGHTING WORK	LIGHTING	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.567	62,40,809.80	-	4,36,856.69	-	66,77,666.49
15114159	159	COMMUNICATION EQUIPMENT	COMMUNICATI ON EQUPMENT	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.572	2,12,87,776.47	-	14,90,144.35	-	2,27,77,920.82
15114159	159	AIR CONDITION PLANT AT JEHTA	AC	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.576	12,86,313.00	-	90,041.91	-	13,76,354.91
15114159	159	TOOL & TACLKELS AT JEHTA	TOOL & TRACKELS	-	-	12/22/2020	8/3/2021	3/31/2022	PFC- 88103087	0.00	10.583	54,75,270.25	-	3,83,268.92	-	58,58,539.17
15114159	159	FURNITUE OF JEHTA	FURNITURE	-	-	10/11/2021	11/10/2021	3/31/2022	PFC- 88103087	0.00	10.8	29,21,580.00	-	-	-	29,21,580.00
15114159	159	BUILDING CONTAINING	PARKING SHADE	-	-	11/10/2019	10/29/2020	3/31/2022	IR	0.00	10.207	20,88,087.00	-	-	-	20,88,087.00
15114159	159	GUEST/ INSPECTION HOUSE	ERRECTOR HOSTEL	-	-	11/25/2016	12/16/2019	3/31/2022	IR	0.00	10.212	94,23,612.00	-	-	-	94,23,612.00
15114159	159	FURNITURE AND FIXTURE	FURNITURE	-	-	11/12/2018	1/11/2019	3/31/2022	IR	0.00	10.8	23,29,085.00	-	-	-	23,29,085.00
15114159	159	FURNITURE AND FIXTURE	FURNITURE	-	-	10/11/2021	11/10/2021	3/31/2022	IR	0.00	10.8	8,81,900.00	-	-	-	8,81,900.00
15114160	160	220 KV BARABANKI - SATRIKH ROAD LINE	-	-	-	12/29/2021	12/29/2021	3/31/2022	PFC-88103219	0.00	10.601	3,91,99,560.00	41,38,501.30	35,27,960.40	-	4,68,66,021.70

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15114160	160	220KV S/S SATRIKH ROAD	-	-	-	11/30/2021	11/30/2021	3/31/2022	PFC-88103219	0.00	10.541	6,17,31,522.91	-	55,55,837.06	-	6,72,87,359.97
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	11/30/2021	11/30/2021	3/31/2022	PFC-88103219	0.00	10.543	49,90,620.19	-	4,49,155.87	-	54,39,776.06
15114160	160	220 KV S/S SATRIKH ROAD	-	-	-	11/30/2021	11/30/2021	3/31/2022	PFC-88103219	0.00	10.563	29,70,513.76	2,07,697.34	2,67,346.23	-	34,45,557.33
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	12/3/2021	12/3/2021	3/31/2022	PFC-88103219	0.00	10.541	4,23,16,181.05	-	38,08,456.30	-	4,61,24,637.35
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	2/7/2022	2/7/2022	3/31/2022	PFC-88103219	0.00	10.541	10,13,220.45	-	91,189.86	-	11,04,410.31
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.521	14,63,927.18	1,02,357.30	1,31,753.44	-	16,98,037.92
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.541	6,64,82,345.75	1,19,94,248.74	59,83,411.12	-	8,44,60,005.61
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.543	1,61,56,698.67	14,78,613.55	14,54,102.88	-	1,90,89,415.10
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.401	4,30,250.46	14,81,918.85	38,722.54	-	19,50,891.85
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.576	4,83,453.21	33,802.89	43,511.77	-	5,60,767.87
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.233	7,39,891.74	51,732.99	66,589.27	-	8,58,214.00
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.207	55,43,021.10	3,87,566.20	4,98,871.90	-	64,29,459.20
15114160	160	220KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.315	4,85,555.05	33,949.85	43,699.95	-	5,63,204.85
15114160	160	CAPITALISATION OF 245 KV SF-6CB ABB MAKEAT 220 KV CG CITY BAY AT 220 KV S/S CHINHAT DOC-23.11.2021 WORK THROUGH-M/S IAI BAHRAT ENGG. WORKS	-	-	-	11/23/2021	11/23/2021	3/31/2022	IR	0.00	10.543	16,55,413.51	-	1,48,987.32	-	18,04,400.83

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
15114160	160	CAPITALISATION OF REPLACEMENT OF DAMAGE 60 MVA T/F-THROUGH-R.S ENTERPRISES LKO ORDER NO-1990/ETC-I (L) 20-21 DT-29.12.21	-	-	-	1/19/2022	1/19/2022	3/31/2022	IR	0.00	10.541	2,68,64,157.90	-	24,17,774.31	-	2,92,81,932.21
15114160	160	CAPTALSATION OF 63 MVA T/F ATLANTA MAKE REPLACEMENT OF EXISTING DEFECTIVE 63 MVA ADITYA MAKE ORDER NO-1735/ETC-II (L) DT-12.11.2021 R.S ENETRPRISES	-	-	-	12/3/2021	12/3/2021	3/31/2022	IR	0.00	10.541	3,72,99,636.00	-	33,56,967.24	-	4,06,56,603.24
15114160	160	CAPITALISATION OF EXTENTION OF FIRE HYDRENT SYSTEM & MULSIFIRE SYSTEM WORK THROUGH PROGRESSIVE ENGINEERING	-	-	-	5/27/2021	5/27/2021	3/31/2022	IR	0.00	10.521	21,90,408.00	-	1,97,135.00	-	23,87,543.00
15114160	160	REPLACEMENT FOF NEW 14S KV SF-6 CIRCUIT BREKER IN PLACE OF DEFECTIVE CB AT 132 KV BARABANKI BAY	-	-	-	3/16/2022	3/16/2022	3/31/2022	IR	0.00	10.543	5,76,982.00	-	51,928.38	-	6,28,910.38
15114160	160	CONSTRUCTION OF 220 KV S/S SATRIKH ROAD	-	-	-	3/24/2022	3/24/2022	3/31/2022	PFC-88103219	0.00	10.401	2,26,33,132.00	-	-	-	2,26,33,132.00
15114160	160	RAISING OF EXISTING BOUNDRYWALL AT 220 KV S/S GOMTI NAGAR	-	-	-	9/18/2021	9/18/2021	3/31/2022	-	0.00	10.233	17,05,348.00	-	-	-	17,05,348.00
15114160	160	ERECTION OF 245 KV SF-6 CB (GE MAKE) AT 220 KV KURSI ROAD FEEDER WORK THROUGH M/S HARE KROSHNA ENERGY PROJECTS	-	-	-	9/14/2021	9/14/2021	3/31/2022	IR	0.00	10.543	16,75,382.93	-	1,50,784.53	-	18,26,167.46
15114160	160	CAPITALISATION OF REPLACEMENT OF EXSITING 40 MVA T/F-BY 63 MVA T/F	-	-	-	10/27/2021	10/27/2021	3/31/2022	IR/TC/03/0011/2021	0.00	10.541	3,57,02,810.28	-	32,13,252.92	-	3,89,16,063.20
15114160	160	IC FROM 40 TO 63 MVA THROUGH M/S SHILPA ENTERPRISES	-	-	-	2/21/2022	2/21/2022	3/31/2022	-	0.00	10.541	4,00,02,721.83	-	36,00,244.97	-	4,36,02,966.80
15114160	160	CONSTRUCTION OF 01 NO.33 KV FEEDER BAY (33 KV DR. RML BAY AT 220 KV CHT WORK THROUGH M/S JAI BHARAT ENGG. WORKS	-	-	-	6/6/2021	6/6/2021	3/31/2022	MVVNL DEPOSIT	0.00	10.543	16,68,858.38	-	1,09,935.51	-	17,78,793.89
15114160	160	CONSTRUTION OF STP BAY	-	-	-	9/9/2021	9/9/2021	3/31/2022	MVVNL DEPOSIT	0.00	10.543	17,99,052.30	-	2,69,857.85	-	20,68,910.15

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15114160	160	WORK OF LED LIGHT AT 220 KV CG CITY THROUGH DBS ENGG. WORKS. DEPOSIT BY LDA	-	-	-	7/5/2020	7/5/2020	3/31/2022	LDA DEPOSIT	0.00	10.522	70,726.15	-	-	-	70,726.15
15114160	160	01 NO33 KV VIBHUTI KHAND FEEDER BAY ONLY CIVIL WORK	-	-	-	6/15/2021	6/15/2021	3/31/2022	MVVNL DEPOSIT	0.00	10.543	5,62,721.74	-	84,408.87	-	6,47,130.61
15114160	160	CONSTRUCTION OF 33 KV AWADH VIHAR YOJNA SEC-8 FEEDER BAY	-	-	-	7/9/2021	7/9/2021	3/31/2022	DEPOSIT BY AWAS VIKAS PARISHAD	0.00	10.543	12,47,986.97	-	1,87,198.00	-	14,35,184.97
15114161	161	Land Purchase of 132 KV Mohanlalganj	-	-	10/4/2018	3/31/2022	3/31/2022	3/31/2022	PFC-88103249	0.00	10.102	1,906.00	-	-	-	1,906.00
15114161	161	Land Purchase of 220 KV Barabanki	-	-	4/13/2015	3/31/2022	3/31/2022	3/31/2022	PFC-881030669	0.00	10.102	22.00	-	-	-	22.00
15114161	161	220 KV S/S Barabanki	40 MVA 2x160+2x40	68,28,27,000.00	9/15/2015	4/14/2018	4/14/2018	3/31/2022	PFC-881030669	570568000.00	10.541	(31,68,073.00)	-	(2,85,124.59)	-	(34,53,197.59)
15114161	161	33 KV IPDS Bay	33 KV	38,08,000.00	11/15/2019	12/12/2019	12/12/2019	3/31/2022	Deposit	0.00	10.541	8,78,764.00	-	1,31,814.60	-	10,10,578.60
15114161	161	Const. of 132 KV S/S Mohanlal ganj	2*63 MVA	17,94,01,000.00	10/4/2018	7/9/2020	7/9/2020	3/31/2022	PFC-88103249	183587000.00	10.541	1,84,90,744.90	-	16,64,167.04	-	2,01,54,911.94
15114161	161	Const. of Lilo of 132 KV Barabanki- R.S. Ghat line	5.875 Km	2,29,15,000.00	7/25/2017	5/25/2017	5/25/2017	3/31/2022	PFC-8103069	19148000.00	10.601	1,66,49,374.00	-	14,98,443.66	-	1,81,47,817.66
15114161	161	220 KV Sathrik Bay	220 KV	3,87,26,000.00	5/30/2020	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	30800000.00	10.601	1,51,63,689.02	7,69,534.11	10,52,441.46	-	1,69,85,664.59
15114161	161	Const. of 132 KV Barabanki Haidargarh Lilo Line at Mohanlalgang (BST)	20.23	10,59,71,000.00	2/9/2018	2/9/2020	2/9/2020	3/31/2022	PFC-88103249	110213000.00	10.601	(13,45,767.00)	-	(1,21,119.03)	-	(14,66,886.03)
15114161	161	132 Nindura BKT TSS Line (maan)	19.13 Km	9,35,14,000.00	10/22/2018	12/21/2020	12/21/2020	3/31/2022	Deposit	0.00	10.601	1,05,65,532.00	-	15,84,829.80	-	1,21,50,361.80
15115163	163	Const. LILO of 220 KV Bareilly(400)-Shahjahanpur Line at 220 KV S/S Faridpur (Crop. Comp.)	220 KV	1,13,25,00,000.00	9/20/2018	2/29/2020	2/29/2020	3/31/2022	REC-4714741	792700000.00	10.601	3,33,149.00	-	29,983.41	-	3,63,132.41
15115163	163	Const. of 132 KV D/C Amaria-Richa Line (Crop. Comp.)	132 KV	1,70,40,00,000.00	5/27/2019	5/27/2020	5/27/2020	3/31/2022	PFC-88103232	1192800000.00	10.601	6,56,927.00	-	59,123.43	-	7,16,050.43
15115163	163	Const. of LILO 132 KV C.B. Ganj-Gulab Bari line	132 KV	31,62,00,000.00	9/10/2020	2/7/2021	2/7/2021	3/31/2022	REC-047-2019-15335	221400000.00	10.601	74,04,244.60	58,728.02	6,66,382.01	-	81,29,354.63

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15115163	163	Const. of LILO 132 KV C.B. Ganj-Bilaspur line	132 KV	31,62,00,000.00	9/10/2020	2/7/2021	2/7/2021	3/31/2022	REC-047-2019-15335	221400000.00	10.601	74,06,937.41	-	6,66,624.37	-	80,73,561.78
15115163	163	Const. of 132 KV S/S Meerganj (new)	132 KV	31,62,00,000.00	9/23/2019	3/6/2021	3/6/2021	3/31/2022	REC-047-2019-15335	221400000.00	10.541	3,11,96,368.64	-	28,07,673.18	-	3,40,04,041.82
15115163	163	Const. of 2x40 MVA 132/33 KV S/S Meerganj, Bareilly (Civil Work)	132 KV	31,62,00,000.00	9/23/2019	3/31/2022	3/31/2022	3/31/2022	REC-047-2019-15335	221400000.00	10.541	2,15,71,158.72	-	19,41,404.28	-	2,35,12,563.00
15115163	163	Const. of 2 no.132 KV feeder bay & C/R extension at 132 KV S/S Richha, Bareilly (Civil Work)	132 KV	1,70,40,00,000.00	16-01-2019	3/31/2022	3/31/2022	3/31/2022	PFC-88103232	1192800000.00	10.541	26,17,741.28	-	2,35,596.72	-	28,53,338.00
15115163	163	Construction of 04 Room Erector Hostel at Transmission Premises, Rampur Bagh, Bareilly (Civil Work)	-	98,00,000.00	5/13/2018	3/31/2022	3/31/2022	3/31/2022	IR	7700000.00	10.212	57,04,062.39	-	5,13,365.61	-	62,17,428.00
15115163	163	Construction of Security wall in Transmission Premises, at Hydel colony, Rampur Bagh, Bareilly (Civil Work)	-	35,00,000.00	2/10/2020	3/31/2022	3/31/2022	3/31/2022	IR	2500000.00	10.233	29,62,258.72	-	2,66,603.28	-	32,28,862.00
15115163	163	Construction of road draining & sewerage system at transmission campus Rampur bagh, Bareilly. (Civil Work)	-	47,00,000.00	2/10/2020	3/31/2022	3/31/2022	3/31/2022	IR	3600000.00	10.401	37,12,341.28	-	3,34,110.72	-	40,46,452.00
15115163	163	Testing of construction work at under construction of 132 KV S/S Meerganj, Bareilly (Civil Work)	132 KV	31,62,00,000.00	9/23/2019	3/31/2022	3/31/2022	3/31/2022	REC-047-2019-15335	221400000.00	10.541	5,90,000.00	-	53,100.00	-	6,43,100.00
15115163	163	Height Raising & Diversion of exiting 132KV Various line	132 KV	4,78,00,000.00	1/14/2021	3/31/2022	3/31/2022	3/31/2022	Deposit	19500000.00	10.601	1,93,04,805.31	-	28,95,720.80	-	2,22,00,526.11
15115164	164	Additional R&R 220KV Pilibhit-Bareilly (400) IInd Ckt Line	39.4 Km	11,47,000.00	11/15/2021	9/7/2019	9/7/2019	3/31/2022	IR	1251000.00	10.601	11,47,073.00	-	1,03,236.57	-	12,50,309.57
15115164	164	R&R of 220 KV BLY (400)-Dohna CKT Ist Line	7.85 Km	11,32,000.00	12/8/2021	3/31/2022	3/31/2022	3/31/2022	IR	1132000.00	10.601	10,37,760.81	-	93,398.47	-	11,31,159.28
15115164	164	R&R of 220 KV BLY (400)-Dohna CKT IInd Line	10 Km	28,54,000.00	12/1/2021	3/31/2022	3/31/2022	3/31/2022	IR	2854000.00	10.601	26,17,708.99	-	2,35,593.81	-	28,53,302.80
15115164	164	R&R of 220KV Dohna - Roza Line	108.06 Km	61,31,000.00	12/31/2021	3/31/2022	3/31/2022	3/31/2022	IR	6131000.00	10.601	56,24,213.63	-	5,06,179.23	-	61,30,392.86

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15115164	164	R&R 220KV Pilibhit-Bareilly (400) Line	39.4 Km	15,09,000.00	9/16/2021	3/31/2022	3/31/2022	3/31/2022	IR	1509000.00	10.601	13,83,810.00	-	1,24,542.90	-	15,08,352.90
15115164	164	Constn. of 132 KV Amaria-Pooranpur Line (including loading Civil Work)	61.543 Km	8,05,000.00	9/15/2021	3/17/2022	3/17/2022	3/31/2022	PFC-88103232	469020000.00	10.601	8,05,750.00	-	-	-	8,05,750.00
15115164	164	Structural Drawing & Desing of specials foundation for RC Tower Location 212&213 of 132 KV (D/c) Amariya-pooranpur Trans. Line Including Loading	61.543 Km	3,85,000.00	9/3/2020	3/17/2022	3/17/2022	3/31/2022	PFC-88103232	469020000.00	10.601	3,85,860.00	-	-	-	3,85,860.00
15115164	164	Const of Well Foundation for Devha River RC Tower Location 212-213 at 132 KV Amariya Pooranpur Line. (Civil Including Loading)	61.543 Km	55,00,000.00	9/15/2021	3/17/2022	3/17/2022	3/31/2022	PFC-88103232	469020000.00	10.601	5,55,29,114.00	-	-	-	5,55,29,114.00
15115164	164	Constn. of 132 KV Amaria-Pooranpur Line	61.543 Km	48,00,000.00	6/26/2019	3/17/2022	3/17/2022	3/31/2022	PFC-88103232	469020000.00	10.601	48,00,51,785.02	2,42,53,976.71	4,32,04,660.65	-	54,75,10,422.38
15115164	164	R&R of Dohna Pilibhit IIIrd Line (Nawabganj Dohna Section)	17 Km	21,86,000.00	10/17/2021	3/31/2022	3/31/2022	3/31/2022	IR	2384000.00	10.601	21,86,672.00	-	1,96,800.48	-	23,83,472.48
15115164	164	R&R of Dohna Pilibhit IIIrd Line (Nawabganj Pilibhit Section)	-	13,65,000.00	11/29/2021	3/31/2022	3/31/2022	3/31/2022	IR	1365000.00	10.601	12,51,984.00	-	1,12,678.56	-	13,64,662.56
15115164	164	R&R of Dohna - Pilibhit Ckt Ist Line	47 Km	50,000.00	10/20/2021	3/31/2022	3/31/2022	3/31/2022	IR	50000.00	10.601	43,296.00	-	3,896.64	-	47,192.64
15115164	164	R&R of 132 KV Bisalpur Balipur (BLY-II)	33.553 Km	8,12,000.00	11/23/2021	3/31/2022	3/31/2022	3/31/2022	IR	812000.00	10.601	7,44,547.00	-	67,009.23	-	8,11,556.23
15115164	164	R&R of 132 KV Dohna-C.B Ganj Inter Connector Ist Line	9.73	4,28,000.00	12/2/2021	3/31/2022	3/31/2022	3/31/2022	IR	428000.00	10.601	3,92,756.32	-	35,348.07	-	4,28,104.39
15115164	164	R&R of 132 KV Dohna-C.B Ganj Inter Connector IInd Line	9.73	1,81,000.00	12/2/2021	3/31/2022	3/31/2022	3/31/2022	IR	181000.00	10.601	1,65,771.32	-	14,919.42	-	1,80,690.74
15115164	164	R&R of 132 KV Amariya - Pooranpur Line	-	4,20,000.00	3/15/2022	3/31/2022	3/31/2022	3/31/2022	IR	420000.00	10.601	3,85,374.00	-	34,683.66	-	4,20,057.66
15115164	164	Additional Expenditure on Constn. of 132 KV Faridpur-Bisalpur Line	31.78 Km	19,38,000.00	4/29/2021	3/8/2020	3/8/2020	3/31/2022	REC-4744741	1938000.00	10.601	17,77,593.50	-	1,59,983.42	-	19,37,576.92

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15115164	164	Additional Expenditure on Constn. of 132 KV Pilibhit-Bisalpur Line	45.359	5,84,000.00	11/11/2021	3/8/2020	3/8/2020	3/31/2022	REC-473345	584000.00	10.601	5,35,856.00	-	48,227.04	-	5,84,083.04
15115164	164	R&R on Constn. of 132 KV Pilibhit-Bisalpur Line	45.359	1,75,000.00	9/16/2021	3/8/2020	3/8/2020	3/31/2022	IR	175000.00	10.601	1,60,574.00	-	14,451.66	-	1,75,025.66
15115164	164	220 KV S/S Amariya Land (From AG-10 to AG-14)	61.543 Km	4,77,40,000.00	2/28/2019	1/19/2021	1/19/2021	3/31/2022	PFC-88103232	47740000.00	10.101	4,37,98,219.27	-	39,41,839.73	-	4,77,40,059.00
15115164	164	Contouring, Leveling & Soil Testing at 220 KV S/S Amariya (Civil Work including loading from ECTD BLY)	61.543 Km	1,06,000.00	7/21/2020	1/19/2021	1/19/2021	3/31/2022	PFC-88103232	105000.00	10.541	1,05,036.00	-	-	-	1,05,036.00
15115164	164	Const. of Security wall Related Retaning wall & main Gate at 220 KV S/S Amariya Pilibhit (Civil work) Including Loading	61.543 Km	15,45,000.00	6/27/2019	1/19/2021	1/19/2021	3/31/2022	PFC-88103232	1544000.00	10.233	1,54,38,282.00	-	-	-	1,54,38,282.00
15115164	164	Contturing survey & Soil Testing at 220 KV S/S Amariya Pilibhit (Civil work) Including Loading	61.543 Km	77,000.00	7/8/2019	1/19/2021	1/19/2021	3/31/2022	PFC-88103232	77000.00	10.541	76,804.00	-	-	-	76,804.00
15115164	164	Const of 50 KL 15M Staging RCC OverHead Tank at 220 KV S/S Pilibhit. (Civil work) Including Loading	2x160 MVA T/F	26,94,000.00	3/23/2021	3/31/2022	3/31/2022	3/31/2022	REC-4715645	2694000.00	10.233	26,93,684.00	-	-	-	26,93,684.00
15115164	164	I/C from (2x100MVA) to (2x160MVA) at 220/132 KV S/S Pilibhit. (Civil work) Including Loading	2x160 MVA T/F	17,95,22,000.00	12/3/2021	1/1/2022	1/1/2022	3/31/2022	REC-4715645	179522000.00	10.541	3,18,240.00	-		-	3,18,240.00
15115164	164	Const of I/C 1x160 MVA TF at 220KV S/S Pilibhit	I 160 MVA at PBT	8,97,61,000.00	2/15/2021	12/14/2019	12/14/2019	3/31/2022	REC-4715645	89761000.00	10.541	86,85,100.93	-	7,81,659.08	-	94,66,760.01
15115164	164	Const of I/C 2x160 MVA TF at 220KV S/S Pilibhit	II 160 MVA at PBT	8,97,61,000.00	12/8/2021	1/1/2022	1/1/2022	3/31/2022	REC-4715645	89761000.00	10.541	7,73,32,479.00	3,86,756.46	69,59,923.12	-	8,46,79,158.58
15115164	164	Modification of 220 KV S/S Dohna (Installation of CCTV Camera)	2x160 MVA T/F	26,52,000.00	2/12/2021	2/28/2021	2/28/2021	3/31/2022	IR	2652000.00	10.909	24,33,136.00	-	2,18,982.24	-	26,52,118.24
15115164	164	Syst Improvmnt agnt monitoring of Electric Parameteres at 220 KV S/S Dohna	2x160 MVA T/F	78,54,000.00	2/22/2022	3/6/2022	3/6/2022	3/31/2022	IR	7854000.00	10.909	72,04,944.00	-	6,48,444.96	-	78,53,388.96
15115164	164	Const of Mulsifire System agnt lind 160 MVA T/F at 220 KV S/S Pilibhit	2x160 MVA T/F	7,03,000.00	12/2/2021	1/1/2022	1/1/2022	3/31/2022	REC-4715645	703000.00	10.521	6,44,289.00	-	57,986.01	-	7,02,275.01

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15115164	164	R&R of IInd 160 MVA T/F at 220 KV S/S Dohna	2x160 MVA T/F	67,75,000.00	3/13/2022	7/9/2021	7/9/2021	3/31/2022	IR	6775000.00	10.541	62,14,695.00	-	5,59,322.55	-	67,74,017.55
15115164	164	Const. Of 1 & 2 No. TBC 132 KV Amariya Bay at 132 KV Pooranpur.	2x40 MVA T/F	15,96,000.00	7/7/2021	3/17/2022	3/17/2022	3/31/2022	PFC-88103232	15963000.00	10.541	62,85,602.00	-	5,65,704.18	-	68,51,306.18
15115164	164	Repairing of Transformer Road at 132 KV S/S Dohna, Bareilly (Civil work) including Loading	2x40+63 MVA	-	6/1/2020	3/31/2022	3/31/2022	3/31/2022	IR	15963000.00	10.401	15,62,098.00	-	-	-	15,62,098.00
15115164	164	Const. Of 1 & 2 No. 132 KV Amariya Feeder Bay at 132 KV Pooranpur.	2x40 MVA	-	2/12/2022	3/17/2022	3/17/2022	3/31/2022	PFC-88103232	15963000.00	10.541	1,33,901.00	8,27,427.78	12,051.09	-	9,73,379.87
15115164	164	Const. Of 33KV T/F Bus & 33 KV TBC Bay at 132 KV S/S Pilibhit	2x40 + 2x63	1,40,000.00	4/14/2020	7/19/2020	7/19/2020	3/31/2022	IR	140000.00	10.541	1,39,736.00	-	12,576.24	-	1,52,312.24
15115164	164	R&R 132 KV Pooranpur	2x40 MVA	2,41,000.00	7/6/2021	3/31/2022	3/31/2022	3/31/2022	IR	241000.00	10.541	2,21,079.00	-	19,897.11	-	2,40,976.11
15115164	164	R&R 132 KV Bisalpur	2x20+63	36,00,000.00	8/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	3599000.00	10.541	33,01,089.00	-	2,97,098.01		35,98,187.01
15115164	164	R&R 132 KV Pilibhit	2x63 MVA	7,85,000.00	8/6/2021	3/31/2022	3/31/2022	3/31/2022	IR	783000.00	10.541	7,18,369.00	-	64,653.21	-	7,83,022.21
15115164	164	R&R 132 KV Dohna	2x40+63 MVA	5,34,000.00	7/25/2021	3/31/2022	3/31/2022	3/31/2022	IR	534000.00	10.541	4,89,147.00	-	44,023.23	-	5,33,170.23
15115164	164	Modification of 132 KV S/S Dohna (Installation of CCTV Camera)	2x40+63 MVA	26,02,000.00	2/12/2021	2/28/2021	2/28/2021	3/31/2022	IR	2602000.00	10.541	23,86,727.00	-	2,14,805.43	-	26,01,532.43
15115164	164	R&R of 33 KV 1x10 MVAR Cap at 132 KV S/S Pilibhit	2x63 MVA	-	7/4/2021	7/9/2021	7/9/2021	3/31/2022	IR	2912000.00	10.541	26,71,563.00	-	2,40,440.67	-	29,12,003.67
15115164	164	Installation of 250 KVA Station Transformer at Exctioning 132 KV S/S Pilibhit	2x63 MVA	4,72,000.00	11/18/2020	3/31/2022	3/31/2022	3/31/2022	IR	472000.00	10.541	4,32,328.00	-	38,909.52		4,71,237.52
15115164	164	Addnl work of 132/33 KV SAS Pilibhit S/S (Work of Main Bus Bar)	2x20 MVA	23,70,000.00	6/17/2021	8/11/2019	8/11/2019	3/31/2022	PFC-88103171	2370000.00	10.541	21,74,031.00	-	1,95,662.79	-	23,69,693.79
15115164	164	Addnl work of I/C of 63MVA T/F at 132 KV S/S Bisalpur	2x20+63 MVA	38,000.00	6/25/2019	5/27/2020	5/27/2020	3/31/2022	IR/TC/03/002/ 19-20	38000.00	10.541	34,852.00	-	3,136.68	-	37,988.68
15115164	164	ADD. Constn. of 132 KV Bhojipura TSS Bay.	132 KV Feeder	7,46,80,000.00	6/13/2019	1/21/2020	1/21/2020	3/31/2022	Deposit RLY	74684000.00	10.541	15,53,687.00	-	2,33,053.05	-	17,86,740.05

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15115164	164	ADD. Constn. of 132 KV Bhojipura TSS Line	2.734	-	6/13/2019	1/21/2020	1/21/2020	3/31/2022	Deposit RLY	74684000.00	10.601	1,131.90	-	169.79	-	1,301.69
15115164	164	Constn. of 132 KV Pooranpur TSS Bay.	2x40 MVA	8,16,64,000.00	7/1/2019	8/31/2020	8/31/2020	3/31/2022	Deposit RLY	81664000.00	10.541	34,63,800.60	-	5,19,570.09	-	39,83,370.69
15115164	164	Const. of 132 KV Hybird Pooranpur TSS Bay at 132 KV S/S Pooranpur Pilibhit (Civil work) Including Loading	2x40 MVA	81,53,000.00	6/7/2019	8/31/2020	8/31/2020	3/31/2022	Deposit RLY	81664000.00	10.541	81,53,020.00	-	-	-	81,53,020.00
15115164	164	Constn. of 132 KV Pooranpur TSS Line.	2x40 MVA	-	7/1/2019	8/31/2020	8/31/2020	3/31/2022	Deposit RLY	86664000.00	10.601	4,07,99,338.03	-	61,19,900.70	-	4,69,19,238.73
15115164	164	33 KV Airport Enclave Bay at 132 KV S/S Dohna	33 KV Feeder	68,25,000.00	7/20/2021	10/8/2021	10/8/2021	3/31/2022	Deposit RLY	6824000.00	10.541	23,74,510.66	-	3,56,176.60	-	27,30,687.26
15115164	164	132 KV Oswal Bay at 132 KV S/S Dohna	2x40 MVA	3,48,000.00	4/9/2021	3/23/2020	3/23/2020	3/31/2022	Deposit RLY	9072000.00	10.541	3,48,853.00	-	52,327.95	-	4,01,180.95
15115164	164	Const. Of 01 No. 33 KV Bay for Civil Enclave Airport at 132 KV S/S Dohna Bareilly. (Civil work) Including Loading	33 KV Feeder	-	5/10/2021	10/8/2021	10/8/2021	3/31/2022	Deposit RLY	6824000.00	10.541	9,48,190.00	-	-	-	9,48,190.00
15115166	166	Construction of 132 KV S/S Sahaswan (CIVIL WORK)	132 KV	-	-	11/15/2022	11/15/2021	3/31/2022	-	0.00	10.541	74,59,947.71	-	6,71,395.29	-	81,31,343.00
15115166	166	Construction of 132 KV Budaun-Budaun TSS Transmission Line	132 KV	-	-	11/24/2020	11/24/2020	3/31/2022	Deposit	0.00	10.601	33,17,125.00	-	4,97,568.75	-	38,14,693.75
15115166	166	Construction of 132 KV Budaun-Budaun TSS Transmission 132 KV BAY	132 KV	-	-	11/24/2020	11/24/2020	3/31/2022	Deposit	0.00	10.541	4,19,594.00	-	62,939.10	-	4,82,533.10
15115166	166	132 KV ASAFPUR TSS Railway Line at 132 KV S/S Bisauli	132 KV	-	-	6/23/2021	6/23/2021	3/31/2022	Deposit	0.00	10.601	2,98,33,685.21	-	44,75,052.78	-	3,43,08,737.99
15115166	166	Increasing Capacity of 1x63+1x40 MVA to 1x63+2x63 MVA at 132 KV S/S Aonla	40 MVA	-	-	11/16/2021	11/16/2021	3/31/2022	REC-047-2019-15309	0.00	10.541	1,38,41,857.35	-	12,45,767.16	-	1,50,87,624.51
15115166	166	Increasing Capacity of 132 KV S/S Sahaswaan (Badaun) from (2x20) MVA to(2x20+1x40) MVA & Parivartak bay	40 MVA	-		6/14/2021	6/14/2021	3/31/2022	IR/TC/03/0019/2020-21	0.00	10.541	2,68,53,092.99	-	24,16,778.37	-	2,92,69,871.36
15115166	166	Increasing Capacity of 132 KV S/S Sahaswaan (Badaun) from (2x20) MVA to(2x20+1x40) MVA (CIVIL WORK)	Civil Work	-	-	6/14/2021	6/14/2021	3/31/2022	IR/TC/03/0019/2020-21	0.00	10.541	30,84,696.33	-	2,77,622.67	-	33,62,319.00

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15115166	166	Increasing Capacity of 1x20+1x40 MVA to 1x20+2x40 MVA at 132 KV S/S Bilsi	40 MVA	-	-	6/19/2021	6/19/2021	3/31/2022	IR/TC/03/0018 /2020-21	0.00	10.541	3,11,30,793.78	-	28,01,771.44	-	3,39,32,565.22
15115166	166	Increasing Capacity of 1x20+1x40 MVA to 1x20+2x40 MVA at 132 KV S/S Bilsi, (CIVIL WORK)	Civil Work	-	-	6/19/2021	6/19/2021	3/31/2022	IR/TC/03/0018 /2020-21	0.00	10.541	15,04,740.37	-	1,35,426.63	-	16,40,167.00
15115166	166	Increasing Capacity of 40 MVA T/F to 63 MVA T/F at 132 KV S/S Usawan	63 MVA	-	-	2/25/2022	2/25/2022	3/31/2022	IR/TC/03/0020 /2020-21	0.00	10.541	4,33,64,656.58	-	39,02,819.09	-	4,72,67,475.67
15115166	166	132 KV ASAFPUR TSS BAY at 132 KV S/S Bisauli	132 KV	-	-	6/23/2021	6/23/2021	3/31/2022	Deposit	0.00	10.543	49,96,662.51	-	7,49,499.38	-	57,46,161.89
15115166	166	Replacement of 33 KV Main Bus by changing the single moose conductor with double moose conductor alongwith associated material and works at 132 KV S/S Bisauli	33 KV	-	-	10/30/2021	10/30/2021	3/31/2022	REC-047-2019-15301	0.00	10.543	9,01,165.42	-	81,104.89	-	9,82,270.31
15115166	166	Replacement of 33 KV Main Bus by changing the single moose conductor with double moose conductor alongwith associated material and works at 132 KV S/S Aonla	33 KV	-	-	10/26/2021	10/26/2021	3/31/2022	REC-047-2019-15309	0.00	10.543	8,61,546.46	-	77,539.18	-	9,39,085.64
15115166	166	132 KV Awaada Solar Power Bay at 132 KV S/S USAWAN	132 KV	-	-	2/9/2021	2/9/2021	3/31/2022	Deposit	0.00	10.543	9,56,685.00	-	1,43,502.75	-	11,00,187.75
15115166	166	Increasing Capacity of 1x63+1x40 MVA to 1x63+2x63 MVA at 132 KV S/S Bisauli	63 MVA	-	-	11/27/2020	11/27/2020	3/31/2022	REC-047-2019-15301	0.00	10.541	6,54,771.00	-	58,929.39	-	7,13,700.39
15116168	168	FUJITSU LAPTOP WITH ALL ACCESSORIES	1	65,000.00	3/18/2021	3/18/2021	3/18/2021	3/31/2022	IR	0.00	10.906	65,000.00	-	-	-	65,000.00
15116168	168	1000 A PRIMARY CURRENT INJECTION SET	1	3,52,820.00	2/5/2021	6/22/2021	6/22/2021	3/31/2022	IR	0.00	10.581	3,52,820.00	-	-	-	3,52,820.00
15116168	168	HP DESKTOP WITH PRINTER & LUMINOUS UPS	1	1,02,394.91	3/8/2019	3/8/2019	3/8/2019	3/31/2022	IR	0.00	10.906	1,02,394.91	-	-	-	1,02,394.91

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15116168	168	Relay Test Kit With All Accessories , (Sr. No.19/1274001)(Make : ISA) (a) Laptop , CD,Microsoft CD With bag & Charger, - 1 No (Sr. No. CND9481NDQ),(b) USB Software- 2Nos.,© Manual	1	21,70,856.00	10/12/2021	11/16/2021	11/16/2021	3/31/2022	IR	0.00	10.906	21,70,856.00	-	-	-	21,70,856.00
15116168	168	DIGITAL MULTIMETER & CLIP ON METER	1	50,860.00	10/24/2021	11/24/2021	11/24/2021	3/31/2022	IR	0.00	10.581	50,860.00	-	-	-	50,860.00
15116169	169	Primary Injection Kit	1	3,52,820.00	12/7/2021	12/7/2021	12/7/2021	3/31/2022	IR	0.00	10.581	3,51,325.00	-	-	-	3,51,325.00
15116169	169	Laptop alongwith Charger	1	1,12,997.03	6/5/2021	10/8/2021	10/8/2021	3/31/2022	IR	0.00	10.906	1,12,997.03	-	-		1,12,997.03
15116171	171	Primary Injection Kit	1	3,51,325.00	31-12-2021	1/29/2021	1/29/2021	3/31/2022	IR	0.00	10.581	3,51,325.00	-	-	-	3,51,325.00
15116171	171	ISA Three phase Relay Test Kit	1	27,61,200.00	31-03-2022	12/25/2020	12/25/2020	3/31/2022	IR	0.00	10.581	27,61,200.00	-	-	-	27,61,200.00
15117172	172	220 KV Paina- Ajeejpur line	28.452 Km.SC Line	13,09,20,000.00	9/20/2018	2/5/2021	2/5/2021	3/31/2022	PFC-88103158	922900000.00	10.601	1,22,76,294.43	-	11,04,866.50	-	1,33,81,160.93
15117172	172	220 KVPGCIL- Ajeejpur line	24.412 Km. DC Line	16,84,40,000.00	9/20/2018	7/26/2021	7/26/2021	3/31/2022	PFC-88103158	922900000.00	10.601	21,68,57,194.50	1,31,75,497.92	1,95,17,147.50	-	24,95,49,839.92
15117172	172	220 KV Roza -SPN Line	OPGW 220 KV line	55,77,000.00	5/11/2016	8/16/2021	8/16/2021	3/31/2022	PSDF	0.00	10.545	45,92,903.91	-	4,13,361.35	-	50,06,265.26
15117172	172	132 KV DC Ajeejpur-Srimau line	37.813 Km DC Line	22,08,35,000.00	9/20/2018	6/9/2020	6/9/2020	3/31/2022	PFC-88103158	922900000.00	10.601	42,73,474.38	-	3,84,612.69	-	46,58,087.07
15117172	172	Const. of 132 KV Spn-Powayan -II Line	17 Km SC Lne	11,19,20,000.00	12/17/2019	9/20/2021	9/20/2021	3/31/2022	PFC-88103228	88400000.00	10.601	5,86,70,869.23	-	52,80,378.23	-	6,39,51,247.46
15117172	172	132 KV Ajijpur-Jalalabad Line	07 Km SC Line	2,71,43,000.00	12/17/2019	7/30/2021	7/30/2021	3/31/2022	PFC-88103158	922900000.00	10.601	3,21,97,904.58	21,36,497.12	28,97,811.41	-	3,72,32,213.11
15117172	172	132 KV I/C -I & II Line	OPGW 132KV line	55,77,000.00	5/11/2016	8/16/2021	8/16/2021	3/31/2022	PSDF	0.00	10.545	9,84,128.00	-	88,571.52	-	10,72,699.52
15117172	172	Increasing Capacity at 220 KV S/S SPN.	160 MVA T/F	9,07,47,000.00	1/8/2020	5/19/2020	5/19/2020	3/31/2022	IR	0.00	10.543	79,37,454.13	-	7,14,370.87	-	86,51,825.00
15117172	172	Increasing Capacity at 220 KV S/S SPN.	160 MVA T/F	9,07,47,000.00	1/8/2020	5/29/2020	5/29/2020	3/31/2022	IR	0.00	10.541	38,71,042.48	-	3,48,393.82	-	42,19,436.30

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15117172	172	Increasing Capacity at 220 KV S/S SPN.	160 MVA T/F	9,07,47,000.00	-	5/29/2020	5/29/2020	3/31/2022	IR	0.00	10.543	1,35,700.00	-	12,213.00	-	1,47,913.00
15117172	172	Const. of 220 kv Azizpur Bay at 220 KV S/S Spn.	220 KV S/S	40,67,000.00	-	2/5/2021	2/5/2021	3/31/2022	PFC-88103158	922900000.00	10.543	34,42,845.87	-	3,09,856.13	-	37,52,702.00
15117172	172	220 KV S/S Ajeejpur	220 KV S/S	71,18,49,000.00	9/28/2018	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.543	11,39,81,839.93	3,28,28,650.03	1,02,58,365.59	-	15,70,68,855.55
15117172	172	220 KV S/S Ajeejpur	40 MVA T/F	71,18,49,000.00	9/28/2018	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.541	1,90,66,610.00	54,91,498.18	17,15,994.90	-	2,62,74,103.08
15117172	172	220 KV S/S Ajeejpur	160 MVA T/F	71,18,49,000.00	9/28/2018	12/31/2021	12/31/2021	3/31/2022	PFC-88103158	922900000.00	10.541	5,62,05,706.00	-	50,58,513.54	-	6,12,64,219.54
15117172	172	220 KV S/S Ajeejpur	40 MVA T/F	71,18,49,000.00	9/28/2018	9/8/2021	9/8/2021	3/31/2022	PFC-88103158	922900000.00	10.541	2,48,74,613.00	-	22,38,715.17	-	2,71,13,328.17
15117172	172	220 KV S/S Ajeejpur	220 KV S/S	71,18,49,000.00	9/28/2018	1/31/2019	1/31/2019	3/31/2022	PFC-88103158	922900000.00	10.102	74,113.00	-	-	-	74,113.00
15117172	172	Const.of Security wall at 220 KV S/S Ajeejpur	220 KV S/S	2,21,29,000.00	-	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.233	1,70,95,101.83	55,58,387.53	15,38,559.17	-	2,41,92,048.53
15117172	172	Const. of main culvert at 220KV S/S Ajeejpur CIVIL	220 KV S/S	22,10,29,000.00	-	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.233	20,66,719.27	-	1,86,004.73	-	22,52,724.00
15117172	172	Const.Security and Soil testing at 220 KV S/S Ajeejpur	220 KV S/S	22,10,29,000.00	-	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.233	1,37,030.28	-	12,332.72	-	1,49,363.00
15117172	172	Const. of civil work for Approach road at 220 KV S/S Ajeejpur	220 KV S/S	22,10,29,000.00	-	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.401	1,37,72,248.17	31,62,637.79	12,39,502.33	-	1,81,74,388.29
15117172	172	Control Room Building and others at 220KV S/S Ajeejpur	220 KV S/S	22,10,29,000.00	-	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.211	55,69,988.26	-	5,01,298.94	-	60,71,287.20
15117172	172	Switchyard at 220 KV S/S Ajeejpur	220 KV S/S	22,10,29,000.00	-	4/30/2021	4/30/2021	3/31/2022	PFC-88103158	922900000.00	10.211	2,47,38,970.00	-	22,26,507.30	-	2,69,65,477.30
15117172	172	Const. of 132 KV Spn-Powayan -II Line Bay at 220 KV S/S SPN	220 KV S/S SPN	98,73,000.00	2/20/2020	6/22/2021	6/22/2021	3/31/2022	PFC-88103228	88400000.00	10.543	44,37,623.00	-	3,99,386.07	-	48,37,009.07
15117172	172	Const. of 132 KV Spn-Powayan -II Line Bay at 220 kv s/s spn Civil work	220 KV S/S SPN	24,84,000.00	-	6/22/2021	6/22/2021	3/31/2022	PFC-88103228	88400000.00	10.543	20,50,185.32	-	1,84,516.68	-	22,34,702.00
15117172	172	Const. of 01 No. 132 KV powaya II Line Feeder bay Feeder Bay at 132 KV S/S Powayan	132 KV Feeder Bay	29,55,000.00	-	6/23/2021	6/23/2021	3/31/2022	PFC-88103228	88400000.00	10.543	15,19,680.73	-	1,36,771.27	-	16,56,452.00

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15117172	172	Const. of 01 No. 132 KV powaya II Line Feeder bay Feeder Bay at 132 KV S/S Powayan	132 KV Feeder Bay	1,25,93,000.00	2/4/2020	6/23/2021	6/23/2021	3/31/2022	PFC-88103228	88400000.00	10.543	43,23,884.24	-	3,89,149.58	-	47,13,033.82
15117172	172	incrsing Cap. 132 KV S/S Banda	40 MVA T/F	3,58,31,000.00	9/9/2019	6/27/2020	6/27/2020	3/31/2022	REC-4715329	26900000.00	10.541	14,18,535.05	-	1,27,668.15	-	15,46,203.20
15117172	172	132 KV S/S Banda	132 KV S/S	7,23,00,000.00	8/25/2014	6/4/2017	6/4/2017	3/31/2022	REC-047-2012, 6689	56000000.00	10.543	31,825.01	-	2,864.25	-	34,689.26
15117172	172	132 KV S/S lalalabad	-	12,67,00,000.00	5/17/2016	7/13/2017	7/13/2017	3/31/2022	REC-047-2015, 10149	271900000.00	10.543	1,56,100.00	-	14,049.00	-	1,70,149.00
15117172	172	132 KV S/S Shahjahanpur	-	-	3/26/2021	7/31/2021	7/31/2021	3/31/2022	IR	0.00	10.8	18,703.00	-	-	-	18,703.00
15117172	172	33 KV Kakra Bay at 132 KV S/S Spn. (Civil Work)	33 KV Bay	32,44,000.00	-	5/27/2020	5/27/2020	3/31/2022	Deposit	0.00	10.543	1,90,208.70	-	28,531.30	-	2,18,740.00
15117172	172	33 KV AMP Solar bay at 132 KV S/S Tilhar	33 KV Bay	5,15,000.00	-	11/24/2020	11/24/2020	3/31/2022	Deposit	0.00	10.543	3,79,498.26	-	56,924.74	-	4,36,423.00
15117172	172	33 KV AMP Solar bay at 132 KV S/S Tilhar	33 KV Bay	53,81,000.00	11/20/2019	11/24/2020	11/24/2020	3/31/2022	Deposit	0.00	10.543	2,45,011.00	-	36,751.65	-	2,81,762.65
15117172	172	TATA Solar Bay at 132 kv s/s Banda	132 KV Bay	1,72,59,000.00	5/16/2020	12/2/2021	12/2/2021	3/31/2022	Deposit	0.00	10.543	71,31,118.89	-	10,69,667.83	-	82,00,786.72
15117172	172	TATA Solar Bay at 132 kv s/s Banda (Civil Work)	132 KV Bay	1,72,59,000.00	-	12/2/2021	12/2/2021	3/31/2022	Deposit	0.00	10.543	16,81,134.78	-	2,52,170.22	-	19,33,305.00
15117172	172	132 KV Tilhar Osama line diversion	132 KV line	4,07,67,000.00	12/21/2018	7/8/2021	7/8/2021	3/31/2022	Deposit	0.00	10.601	62,33,530.22	-	9,35,029.53	-	71,68,559.75
15117172	172	132 KV Tilhar -Spn Line	132 KV line	4,07,67,000.00	6/15/2019	11/26/2021	11/26/2021	3/31/2022	Deposit	0.00	10.601	96,82,449.17	-	14,52,367.38	-	1,11,34,816.55
15117172	172	33 Virndavan packaging bay at 132 KV S/S Tilhar	33 KV Bay	65,05,000.00	6/21/2021	5/22/2021	5/22/2021	3/31/2022	Deposit	0.00	10.543	16,70,745.60	-	2,50,611.84	-	19,21,357.44
15117172	172	33 Virndavan packaging bay at 132 KV S/S Tilhar	33 KV Bay	65,05,000.00	-	5/22/2021	5/22/2021	3/31/2022	Deposit	0.00	10.543	15,46,778.26	-	2,32,016.74	-	17,78,795.00
15117172	172	132 KV Bay Kilaj Solar at S/S Jalalabad	132 KV Bay	1,58,91,000.00	5/16/2020	11/3/2020	11/3/2020	3/31/2022	Deposit	0.00	10.543	4,50,144.40	-	67,521.66	-	5,17,666.06
15117172	172	33 KV Banda a Bay at 132 KV S/S Powayan (Civil Work)	33 KV Bay	32,44,000.00	-	4/13/2020	4/13/2020	3/31/2022	Deposit	0.00	10.543	2,86,158.26	-	42,923.74	-	3,29,082.00

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15117173	173	Const. of 132 KV Railway TSS Line	6.3 Km	8,95,89,000.00	4/21/2020	6/14/2021	6/14/2021	3/31/2022	Deposit	0.00	10.601	7,79,03,116.00	-	1,16,85,467.00	-	8,95,88,583.00
15117173	173	Const. of 132 KV Railway TSS Bay	01 No.	82,41,000.00	11/29/2019	8/5/2021	8/5/2021	3/31/2022	Deposit	0.00	10.543	71,66,433.00	-	10,74,965.00	-	82,41,398.00
15117173	173	Const. of 132 KV Railway TSS Bay (Civil Work)	01 No.	1,58,80,000.00	8/31/2019	8/5/2021	8/5/2021	3/31/2022	Deposit	0.00	10.543	1,38,08,680.00	-	20,71,302.00	-	1,58,79,982.00
15117173	173	Const. of 33 KV Gondlamau Bay at 132KV S/S Shidholi	01 No.	50,06,000.00	3/28/2018	11/8/2021	11/8/2021	3/31/2022	Deposit	0.00	10.543	43,53,438.00	-	6,53,016.00	-	50,06,454.00
15117173	173	Const. of 33 KV Gondlamau Bay at 132KV S/S Shidholi (Civil Work)	01 No.	94,000.00	12/31/2017	11/8/2021	11/8/2021	3/31/2022	Deposit	0.00	10.543	81,582.00	-	12,237.00	-	93,819.00
15117174	174	132 KV Mallawan TSS (Rly) Line	4.985 Km	2,31,16,000.00	4/17/2021	3/11/2022	3/11/2022	3/31/2022	Deposit	0.00	10.601	1,58,18,188.60	-	23,72,728.38	-	1,81,90,916.98
15117174	174	T&P Items (Bench & Chair)	-	20,000.00	10/18/2021	12/20/2021	12/20/2021	3/31/2022	IR	0.00	10.8	19,777.00	-	-	-	19,777.00
15117174	174	Construction of 33 KV Haldiram Bay @ 132 KV Asha S/S	1No.	51,89,000.00	1/18/2020	8/11/2021	8/11/2021	3/31/2022	Deposit	0.00	10.543	13,53,498.08	-	2,03,024.71	-	15,56,522.79
15117174	174	Construction of 33 KV DCM Shriram Lit. Suger mile Unit Rupapur Bay @ 132 KV S/S Shrimau	1No.	33,81,000.00	9/30/2021	6/23/2021	6/23/2021	3/31/2022	Deposit	0.00	10.543	3,31,448.00	-	49,717.20	-	3,81,165.20
15117174	174	Construction of 33 KV Haldiram Bay @ 132 KV Asha S/S (Civil Work)	1No.	51,89,000.00	1/18/2020	8/30/2020	8/30/2020	3/31/2022	Deposit	0.00	10.543	1,34,406.84	-	20,161.04	-	1,54,567.88
15117174	174	Contruction of 132 KV S/S Asha	1No.	31,11,00,000.00	7/28/2017	9/22/2018	9/22/2018	3/31/2022	REC-04711866	2177000.00	10.543	(43,56,777.00)	-	(3,92,109.93)	-	(47,48,886.93)
15117175	175	132 KV S/S OEL	132 KV	-	-	5/23/2021	5/23/2021	3/31/2022	PFC-88103220	0.00	10.543	16,10,30,035.25	10,02,819.60	1,44,92,703.17	-	17,65,25,558.02
15117175	175	PURCHASED OF LAND AT 220 KV S/S GOLA	-	-	-	12/1/2020	12/1/2020	3/31/2022	REC-15626	0.00	10.101	(3,10,197.00)	-	-	-	(3,10,197.00)
15117175	175	132 KV S/S Gola (Increasing Capacity)	63 MVA TRANSFORMER	-	-	3/2/2020	3/2/2020	3/31/2022	IR	0.00	10.541	(3,49,706.00)	-	-	-	(3,49,706.00)
15117175	175	132 KV S/S LAKHIMPUR (Increasing Capacity)	63 MVA TRANSFORMER	-	-	11/26/2020	11/26/2020	3/31/2022	IR	0.00	10.543	5,83,524.00	-	52,517.16	-	6,36,041.16
15117175	175	132 KV GOLA - NIGHASAN LINE	132 KV LINE	-	-	7/12/2020	7/12/2020	3/31/2022	REC-3035 (601)	0.00	10.601	(4,98,112.00)	-	(44,830.00)	-	(5,42,942.00)
15117175	175	132 KV GOLA - NIGHASAN LINE	132 KV LINE	-	-	7/12/2020	7/12/2020	3/31/2022	REC-3035 (601)	0.00	10.601	(3,00,000.00)	-	(27,000.00)	-	(3,27,000.00)
15117175	175	220 KV Shahjahanpur-Nighasan LILO @220 Gola S/S	220 KV LINE	-	-	7/31/2021	11/26/2021	3/31/2022	REC-15626	0.00	10.601	2,22,94,397.00	6,09,078.15	20,06,495.90	-	2,49,09,971.05

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15117175	175	220 KV S/S GOLA	220 KV S/S GOLA	-	-	7/31/2021	11/17/2021	3/31/2022	REC-15626	0.00	10.543	30,01,41,389.00	35,22,209.14	2,70,12,724.85	1,99,23,153.00	35,05,99,475.99
15117175	175	132 KV Railway TSS GOLA - Phardhan LINE	132 KV LINE	-	-	23-01-2021	15-01-2022	3/31/2022	Deposit	0.00	10.601	6,16,71,058.05	-	-	25,66,347.00	6,42,37,405.05
15117175	175	33 KV 10 MVAR Capicator Bank ABB make	33 KV 10 MVAR	-	-	2/28/2022	2/28/2022	3/31/2022	-	0.00	10.543	23,73,544.00	-	2,13,618.96	-	25,87,162.96
15117175	175	33 KV 10 MVAR Capicator Bank ABB make	33 KV 10 MVAR	-	-	2/28/2022	2/28/2022	3/31/2022	-	0.00	10.543	23,75,123.00	-	2,13,761.07	-	25,88,884.07
15117175	175	160 MVA T/F	160 MVA	-	-	1/29/2022	1/29/2022	3/31/2022	REC-Temp- 356	0.00	10.541	7,23,68,898.00	-	65,13,200.82	-	7,88,82,098.82
15117175	175	63 MVA T/F	63 MVA TRANSFORMER	-	-	9/1/2021	8/9/2021	3/31/2022	IR 0021	0.00	10.541	3,48,34,706.00	-	31,35,123.54	-	3,79,69,829.54
15117175	175	132 KV Gola -Banda LILO Line	132 KV	-	-	1/29/2022	1/29/2022	3/31/2022	REC-15626	0.00	10.601	3,40,03,865.00	5,96,276.90	30,60,347.85	-	3,76,60,489.75
15118177	177	110 V 300 AH Battery Charger	1	5,14,000.00	11/2/2020	4/8/2021	4/8/2021	3/31/2022	IR	0.00	10.563	5,14,247.00	-	46,282.00	-	5,60,529.00
15118177	177	Distance Protection Panel	1	4,39,000.00	12/10/2020	12/12/2020	12/12/2020	3/31/2022	IR	0.00	10.541	4,39,432.00	-	39,549.00	-	4,78,981.00
15118177	177	New Jack Bus Bar	1	3,21,000.00	3/18/2020	4/9/2021	4/9/2021	3/31/2022	IR	0.00	10.541	3,21,779.00	-	28,960.00	-	3,50,739.00
15118177	177	145 kV SF-6 CB	1	1,80,000.00	6/10/2021	6/20/2021	6/20/2021	3/31/2022	IR	0.00	10.541	1,80,000.00	-	16,200.00	-	1,96,200.00
15118177	177	245 kV CT	1	1,29,000.00	6/13/2021	6/13/2021	6/13/2021	3/31/2022	IR	0.00	10.541	1,29,519.00	-	11,657.00	-	1,41,176.00
15118177	177	Laying of Cable for 200 MVA T/F	1	5,00,455.00	6/10/2021	7/3/2021	7/3/2021	3/31/2022	IR	0.00	10.541	5,00,455.00	-	45,041.00	-	5,45,496.00
15118177	177	220 KV T/F Control Pannel	1	2,81,000.00	6/10/2021	7/3/2021	7/3/2021	3/31/2022	IR	0.00	10.541	2,81,739.00	-	25,357.00	-	3,07,096.00
15118177	177	110 V 300 AH Battery Set	1	6,31,000.00	8/12/2021	8/19/2021	8/19/2021	3/31/2022	IR	0.00	10.563	6,31,066.00	-	56,796.00	-	6,87,862.00
15118177	177	MV Bushing (245 KV) for GE make 500MVA T/F	1	4,75,000.00	10/14/2021	10/14/2021	10/14/2021	3/31/2022	IR	0.00	10.541	4,75,339.00	-	33,274.00	-	5,08,613.00

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उ०प्र०पा०ट्रा०का०लि०

Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
15118177	177	Installation work of 110 V 300 AH Battery Charger	1	34,000.00	4/8/2021	8/19/2021	8/19/2021	3/31/2022	IR	0.00	10.563	34,810.00	-	3,133.00	-	37,943.00
15118177	177	Replacement of 220 KV Jack Bus	1	2,38,000.00	3/30/2016	12/20/2021	12/20/2021	3/31/2022	IR	0.00	10.541	2,38,540.00	-	21,469.00	-	2,60,009.00
15118177	177	420 KV Pentograph Isolator	1	6,75,000.00	1/5/2022	1/16/2022	1/16/2022	3/31/2022	IR	0.00	10.541	6,75,786.00	-	47,305.00	-	7,23,091.00
15118177	177	420 KV Pentograph Isolator	2	14,60,000.00	3/10/2022	3/21/2022	3/21/2022	3/31/2022	IR	0.00	10.541	14,61,872.00	-	1,02,331.00	-	15,64,203.00
15118177	177	Bay Monitoring System	1	1,14,60,000.00	9/12/2021	2/23/2022	2/23/2022	3/31/2022	IR	0.00	10.541	1,14,64,698.00	-	10,31,823.00	-	1,24,96,521.00
15118177	177	Replacement of 220 KV Jack Bus	1	-	3/30/2016	12/20/2021	12/20/2021	3/31/2022	REC-10108	0.00	10.541	2,05,524.00	-	18,497.00	-	2,24,021.00
15118177	177	Retrofitting of New 415V ACB	1	12,80,000.00	5/3/2021	11/25/2021	11/25/2021	3/31/2022	IR	0.00	10.541	12,83,604.00	-	89,852.00	-	13,73,456.00
15118177	177	245 KV Isolator	1	14,41,000.00	10/27/2020	3/30/2022	3/30/2022	3/31/2022	IR	0.00	10.541	14,41,294.00	-	1,29,717.00	-	15,71,011.00
15118177	177	Correction of PSDF A/c Head from FY 17-18	1	1,10,75,000.00	4/1/2017	4/1/2017	4/1/2017	3/31/2022	PSDF	0.00	10.544	1,10,75,476.35	-	-	-	1,10,75,476.35
15118177	177	Correction of PSDF A/c Head from FY 17-18	1	23,32,000.00	4/1/2017	4/1/2017	4/1/2017	3/31/2022	PSDF	0.00	10.545	23,32,763.50	-	-	-	23,32,763.50
15118177	177	Correction of PSDF A/c Head from FY 17-18	1	-	4/1/2017	4/1/2017	4/1/2017	3/31/2022	PSDF	0.00	10.546	(1,34,08,239.85)	-	-	-	(1,34,08,239.85)
15118179	179	Furnituere & Fixtures	-	-	-	6/17/2021	6/17/2021	3/31/2022	IR	0.00	10.8	2,938.00	-	-	-	2,938.00
15118179	179	Furnituere & Fixtures	-	-	-	2/28/2022	2/28/2022	3/31/2022	IR	0.00	10.8	1,20,326.75	-	-	-	1,20,326.75
15118180	180	Const. of 132 kv SC2 sonik-achalganj TSS line	-	-	-	4/17/2021	4/17/2021	3/31/2022	Deposit	0.00	10.601	6,19,08,930.29	-	92,86,339.54	-	7,11,95,269.83
15118180	180	LILO of 132 kv SC Bangermau Mallawn@NTPC solar power plant Bilhour	-	-	-	3/18/2021	3/18/2021	3/31/2022	Deposit	0.00	10.601	1,07,71,092.93	-	16,15,663.94	-	1,23,86,756.87
15118180	180	LILO of 132 kv SC Bangermau Mallawn@NTPC solar power plant Bilhour (Diffence of loading 6% on amt. 13,74,15,610.08)	-	-	-	3/18/2021	3/18/2021	3/31/2022	Deposit	0.00	10.601	-	-	82,44,936.60	-	82,44,936.60

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15118180	180	Height raising of 132 kv kundan road-sarojininagar line	-	-	-	11/15/2020	11/15/2020	3/31/2022	Deposit	0.00	10.601	2,50,028.00	-	37,504.20	-	2,87,532.20
15118180	180	Height raising (railway crossing) of 132 kv Bangarmau-Sandila single circuit line	-	-	-	2/29/2020	2/29/2020	3/31/2022	Deposit	0.00	10.601	33,854.00	-	5,078.10	-	38,932.10
15118180	180	63 MVA T/F with all accessories sr. no 0000631 at 132 kv Bighapur	-	-	-	9/23/2021	9/23/2021	3/31/2022	IR	0.00	10.541	1,99,32,767.56	-	17,93,949.08	-	2,17,26,716.64
15118180	180	60 MVA T/F-III at 220kv s/s Dahi chowki	-	-	-	11/2/2021	11/2/2021	3/31/2022	IR	0.00	10.541	3,92,04,840.49	-	35,28,435.65	-	4,27,33,276.14
15118180	180	Installation&commissioning of emulsifire sustem on 60mva t/f I,II,III and connecting to emulsifire at 220/33 kv s/s dahi chowki	-	-	-	11/2/2021	11/2/2021	3/31/2022	PFC-88103139	0.00	10.541	6,85,388.00	-	61,684.92	-	7,47,072.92
15118180	180	63 MVA T/F with all accessories sr no. SP-1222-S(5th unit) at 132 kv Maurawn	-	-	-	3/9/2022	3/9/2022	3/31/2022	IR/TC/03/0023/2020-21	0.00	10.541	4,30,05,308.53	-	38,70,477.77	-	4,68,75,786.30
15118180	180	Replacement of 2*40 MVA T/F to 2*40+1*63 MVA at 132 kv s/s maurawn (CIVIL ATD)	-	-	-	1/18/2022	1/18/2022	3/31/2022	IR/TC/03/0023/2020-21	0.00	10.541	33,44,193.00	-	-	-	33,44,193.00
15118180	180	Foundation of plinth for Installation of 60MVA T/F III at 220/33 kv s/s Dahi chowki, unnao (CIVIL ATD)	-	-	-	10/21/2021	10/21/2021	3/31/2022	PFC-88103139	0.00	10.207	6,01,882.00	-	-	-	6,01,882.00
15118180	180	construction of 132 kv s/s hasanganj	-	-	-	2/28/2020	2/28/2020	3/31/2022	REC- 4714740	0.00	10.543	2,34,41,660.20	-	21,09,749.42	-	2,55,51,409.62
15118180	180	const. of 132 kv achalganj tss bay at 132 kv s/s sonik	-	-	-	4/17/2021	4/17/2021	3/31/2022	Deposit	0.00	10.543	27,25,964.01	-	4,08,894.60	-	31,34,858.61
15118180	180	Foundation of const. of 132 kv sonik-achalganj tss bay at 132 kv s/s sonik(CIVIL ATD)	-	-	-	4/17/2021	4/17/2021	3/31/2022	Deposit	0.00	10.543	9,27,490.00	-	-	-	9,27,490.00
15118180	180	construction of security hut at 132 kv s/s sonik(civil ATD)	-	-	-	4/29/2021	4/29/2021	3/31/2022	IR	0.00	10.543	2,28,184.00	-	-	-	2,28,184.00
15118180	180	Erection of 145 kv CT and PT for 132 kv sandila bay(NTPC BAY) at 132 kv s/s Bangarmau	-	-	-	3/18/2021	3/18/2021	3/31/2022	Deposit	0.00	10.543	42,337.00	-	6,350.55	-	48,687.55
15118180	180	Replacement of earth wire by OPGW on 132 kv kundan road-sarojininagar line	-	-	-	5/11/2021	5/11/2021	3/31/2022	PSDF	0.00	10.545	35,87,719.00	-	3,22,894.71	-	39,10,613.71

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15118180	180	132 KV Kundan Road-Sarojini Nagar Line for stringing & Installation of OPGW system	-	-	-	5/11/2021	5/11/2021	3/31/2022	PSDF	0.00	10.545	14,61,375.30	-	2,19,206.30	-	16,80,581.60
15118180	180	Stringing & Installation of OPGW System of 132kv Sonik-Kundan Road Line	-	-	-	5/11/2021	5/11/2021	3/31/2022	PSDF	0.00	10.545	18,72,941.26	-	2,80,941.19	-	21,53,882.45
15118180	180	Stringing & Installation of OPGW System of 132kv Kundan Road-Sarojini Nagar Line	-	-	-	5/11/2021	5/11/2021	3/31/2022	PSDF	0.00	10.545	55,22,702.91	-	8,28,405.44	-	63,51,108.35
15118180	180	Stringing & Installation of OPGW System of 132kv Kundan Road-Sarojini Nagar Line	-	-	-	5/11/2021	5/11/2021	3/31/2022	PSDF	0.00	10.545	11,10,717.00	-	99,964.53	-	12,10,681.53
15118180	180	General equipment(T&P) at 220/33 kv s/s Dahi chowki	-	-	-	3/31/2022	3/31/2022	3/31/2022	-	0.00	10.8	1,35,700.00	-	-	-	1,35,700.00
16119181	181	Computer & Printer	6	1,82,200.00	3/1/2022	3/1/2022	3/1/2022	3/31/2022	IR	0.00	10.906	1,82,200.00	-	-	-	1,82,200.00
16119185	185	SOFA 3 SEATER COLUMBIA - 3 - GEEKEN	1	80,877.50	9/1/2021	9/1/2021	9/1/2021	3/31/2022	IR	0.00	10.8	80,877.50	-	-	-	80,877.50
16119185	185	SOFA 2 SEATER COLUMBIA - GEEKEN	2	1,36,000.00	9/1/2021	9/1/2021	9/1/2021	3/31/2022	IR	0.00	10.8	1,36,000.00	-	-	-	1,36,000.00
16119185	185	CENTER TABLE LEXIA - GEEKEN	1	13,302.50	9/1/2021	9/1/2021	9/1/2021	3/31/2022	IR	0.00	10.8	13,302.50	-	-	-	13,302.50
16119185	185	TABLE GC-904 GEEKEN	2	15,555.00	9/1/2021	9/1/2021	9/1/2021	3/31/2022	IR	0.00	10.8	15,555.00	-	-	-	15,555.00
16119185	185	GC- 944 CHAIR - GEEKEN	4	29,410.00	9/1/2021	9/1/2021	9/1/2021	3/31/2022	IR	0.00	10.8	29,410.00	-	-	-	29,410.00
16119187	187	FURNITURE AND FIXTURE	1	1,52,016.00	6/11/2021	7/1/2021	7/1/2021	3/31/2022	IR	0.00	10.8	1,49,394.00	-	-	-	1,49,394.00
16119187	187	COMPUTER AND RELATED ITEM	1	18,809.00	6/18/2021	7/1/2021	7/1/2021	3/31/2022	IR	0.00	10.906	17,980.00	-	-	-	17,980.00
16119187	187	COMPUTER AND RELATED ITEM	1	1,18,696.00	6/18/2021	8/1/2021	8/1/2021	3/31/2022	IR	0.00	10.906	1,16,722.54	-	-	-	1,16,722.54
16119187	187	COMPUTER AND RELATED ITEM	1	7,600.00	8/3/2021	9/1/2021	9/1/2021	3/31/2022	IR	0.00	10.906	1,780.00	-	-	-	1,780.00

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16119187	187	OTHER OFFICE MATERIAL	1	2,400.00	12/13/2021	12/1/2021	12/1/2021	3/31/2022	IR	0.00	10.909	2,400.00	-	-	-	2,400.00
16119187	187	OTHER OFFICE MATERIAL	1	11,100.00	2/9/2022	2/1/2022	2/1/2022	3/31/2022	IR	0.00	10.909	11,100.00	-	-	-	11,100.00
17120189	189	Based eqpt (Tejas) for 4 dir with all assy	1	6,08,300.00	3/22/2021	4/2/2021	4/2/2021	3/31/2022	IR	0.00	11.60	6,08,300.00	-	60,830.00	-	6,69,130.00
17120189	189	Based eqpt (Tejas) for 4 dir with all assy	1	6,08,300.00	3/22/2021	4/2/2021	4/2/2021	3/31/2022	IR	0.00	11.60	6,08,300.00	-	60,830.00	-	6,69,130.00
17120189	189	Based eqpt (Tejas) for 4 dir with all assy	1	5,75,300.00	4/2/2021	4/5/2021	4/5/2021	3/31/2022	IR	0.00	11.60	5,75,300.00	-	57,530.00	-	6,32,830.00
17120189	189	OPGW/LPCC based RTU with assy	1	7,66,644.00	3/24/2021	4/9/2021	4/9/2021	3/31/2022	IR	0.00	11.60	7,66,644.00	-	76,665.00	-	8,43,309.00
17120189	189	RTU Husky with all accessories	1	5,52,864.00	3/26/2021	4/9/2021	4/9/2021	3/31/2022	IR	0.00	11.60	5,52,864.00	-	55,286.00	-	6,08,150.00
17120189	189	Based eqpt (Tejas) for 4 dir with all assy	1	5,75,300.00	6/2/2021	6/14/2021	6/14/2021	3/31/2022	IR	0.00	11.60	5,75,300.00	-	57,530.00	-	6,32,830.00
17120189	189	OPGW/PLCC based RTU with all assy	1	7,66,644.00	6/3/2021	6/14/2021	6/14/2021	3/31/2022	IR	0.00	11.60	7,66,644.00	-	76,664.00	-	8,43,308.00
17120189	189	Maintenance Eqpt (Laptop with all assy)	1	1,80,155.00	6/13/2021	6/14/2021	6/14/2021	3/31/2022	IR	0.00	11.60	1,80,155.00	-	18,016.00	-	1,98,171.00
17120189	189	Based eqpt (Tejas) for 4 dir with all assy	1	5,75,300.00	6/12/2021	6/16/2021	6/16/2021	3/31/2022	IR	0.00	11.60	5,75,300.00	-	57,530.00	-	6,32,830.00

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17120189	189	Central Processing Unit	1	10,030.00	12/1/2015	6/9/2021	6/9/2021	3/31/2022	IR	0.00	11.60	10,030.00	-	1,003.00	-	11,033.00
17120189	189	RTU Husky with all accessories	1	5,52,864.00	6/21/2021	6/24/2021	6/24/2021	3/31/2022	IR	0.00	11.60	5,52,864.00	-	55,286.00	-	6,08,150.00
17120189	189	RTU Husky with all accessories	1	1,90,060.00	6/25/2021	6/28/2021	6/28/2021	3/31/2022	IR	0.00	11.60	1,90,060.00	-	19,006.00	-	2,09,066.00
17120189	189	RTU Husky with all accessories	1	1,90,060.00	6/25/2021	6/28/2021	6/28/2021	3/31/2022	IR	0.00	11.60	1,90,060.00	-	19,006.00	-	2,09,066.00
17120189	189	RTU Husky with all accessories	1	6,52,380.00	9/3/2019	6/29/2021	6/29/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17120189	189	RTU Husky with all accessories	1	6,52,380.00	9/3/2019	7/13/2021	7/13/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17120189	189	Optical to Ethernet Converter	1	25,016.00	8/3/2021	8/3/2021	8/3/2021	3/31/2022	IR	0.00	11.60	25,016.00	-	2,502.00	-	27,518.00
17120189	189	Optical to Ethernet Converter	1	25,016.00	8/3/2021	8/3/2021	8/3/2021	3/31/2022	IR	0.00	11.60	25,016.00	-	2,502.00	-	27,518.00
17120189	189	RTU Husky with all accessories	1	6,52,380.00	9/3/2019	7/24/2021	7/24/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17120189	189	RTU Husky with all accessories	1	6,52,380.00	9/3/2019	7/26/2021	7/26/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00

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17120189	189	RTU Husky with all accessories	1	5,52,864.00	8/21/2021	8/26/2021	8/26/2021	3/31/2022	IR	0.00	11.60	5,52,864.00	-	55,286.00	-	6,08,150.00
17120189	189	Optical Ethernet Convertor	1	25,016.00	10/18/2021	10/18/2021	10/18/2021	3/31/2022	IR	0.00	11.60	25,016.00	-	2,501.00	-	27,517.00
17120189	189	Optical Ethernet Convertor	1	25,016.00	10/18/2021	10/18/2021	10/18/2021	3/31/2022	IR	0.00	11.60	25,016.00	-	2,502.00	-	27,518.00
17120189	189	Based eqpt for 4 directions with assy	1	6,78,854.00	11/24/2020	11/2/2021	11/2/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.00	-	7,46,739.00
17120189	189	Based eqpt for 4 directions with assy	1	6,78,854.00	11/24/2020	11/16/2021	11/16/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.00	-	7,46,739.00
17120189	189	Based eqpt for 4 directions with assy	1	6,78,854.00	11/24/2020	11/18/2021	11/18/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.00	-	7,46,739.00
17120189	189	Based eqpt for 4 directions with assy	1	6,78,854.00	11/24/2020	11/23/2021	11/23/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.00	-	7,46,739.00
17120189	189	Based eqpt(Tejas) for 4 dir with assy	1	6,78,854.00	11/24/2020	11/1/2021	11/1/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.00	-	7,46,739.00
17120189	189	Based eqpt(Tejas) for 4 dir with assy	1	6,78,854.00	11/24/2020	10/26/2021	10/26/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.00	-	7,46,739.00
17120189	189	Based eqpt(Tejas) for 4 dir with assy	1	6,78,854.00	11/24/2020	11/1/2021	11/1/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.00	-	7,46,739.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17120189	189	Optical to Ethernet Convertor	1	25,016.00	11/20/2021	11/20/2021	11/20/2021	3/31/2022	IR	0.00	11.60	25,016.00	-	2,502.00	-	27,518.00
17120189	189	Optical to Ethernet Convertor	1	25,016.00	11/20/2021	11/20/2021	11/20/2021	3/31/2022	IR	0.00	11.60	25,016.00	-	2,502.00	-	27,518.00
17120189	189	Base eqpt suitable for 4 dirs with all assy	1	6,78,554.00	11/24/2021	12/28/2021	12/28/2021	3/31/2022	IR	0.00	11.60	6,78,554.00	-	67,855.00	-	7,46,409.00
17120189	189	OPGW/PLCC based RTU with all assy	1	7,34,132.00	8/18/2021	1/10/2022	1/10/2022	3/31/2022	IR	0.00	11.60	7,34,132.00	-	73,413.00	-	8,07,545.00
17120189	189	04 Command standalone DTPC with all assy	1	6,83,541.00	8/26/2021	1/28/2022	1/28/2022	3/31/2022	IR	0.00	11.60	6,83,541.00	-	68,354.00	-	7,51,895.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	7/22/2020	8/3/2021	8/3/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	11/3/2020	8/7/2021	8/7/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	11/3/2020	8/10/2021	8/10/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	6/3/2019	3/3/2021	3/3/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	6/3/2019	10/7/2021	10/7/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	6/3/2019	8/19/2021	8/19/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	6/3/2019	10/10/2021	10/10/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	OPGW/PLCC based RTU	1	7,34,132.00	8/16/2021	2/16/2022	2/16/2022	3/31/2022	IR	0.00	11.60	7,34,132.00	-	73,413.00	-	8,07,545.00
17120189	189	Ultra Long haul	2	2,43,333.00	2/16/2022	2/17/2022	2/17/2022	3/31/2022	IR	0.00	11.60	2,43,333.00	-	24,334.00	-	2,67,667.00
17120189	189	04 Command stand alone DTPC	2	4,56,170.00	1/22/2022	1/24/2022	1/24/2022	3/31/2022	IR	0.00	11.60	4,56,170.00	-	45,617.00	-	5,01,787.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	2/24/2020	8/25/2021	8/25/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	Ultra Long Haul STM-4 SFP	1	47,200.00	3/9/2022	3/9/2022	3/9/2022	3/31/2022	IR	0.00	11.60	47,200.00	-	4,720.00	-	51,920.00
17120189	189	04 Cmd standalone DTPC with all assy	1	2,28,085.00	8/27/2022	3/28/2022	3/28/2022	3/31/2022	IR	0.00	11.60	2,28,085.00	-	22,809.00	-	2,50,894.00
17120189	189	04 Cmd standalone DTPC with all assy	1	2,28,084.00	8/27/2022	3/29/2022	3/29/2022	3/31/2022	IR	0.00	11.60	2,28,084.00	-	22,808.00	-	2,50,892.00
17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	9/3/2019	3/10/2022	3/10/2022	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00

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17120189	189	Errection,Testing,Commissioning of RTU	1	59,000.00	9/3/2019	3/24/2022	3/24/2022	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120189	189	Errection,Testing,Commissioning of FOTE	1	11,800.00	12/28/2020	3/28/2022	3/28/2022	3/31/2022	IR	0.00	11.60	11,800.00	-	1,180.00	-	12,980.00
17120189	189	Errection,Testing,Commissioning of FOTE	1	11,800.00	12/28/2020	3/27/2022	3/27/2022	3/31/2022	IR	0.00	11.60	11,800.00	-	1,180.00	-	12,980.00
17120189	189	Errection,Testing,Commissioning of FOTE	1	11,800.00	12/28/2020	3/11/2022	3/11/2022	3/31/2022	IR	0.00	11.60	11,800.00	-	1,180.00	-	12,980.00
17120189	189	Errection,Testing,Commissioning of FOTE	1	11,800.00	12/28/2020	3/15/2022	3/15/2022	3/31/2022	IR	0.00	11.60	11,800.00	-	1,180.00	-	12,980.00
17120189	189	Errection,Testing,Commissioning of FOTE	1	11,800.00	12/28/2020	3/19/2022	3/19/2022	3/31/2022	IR	0.00	11.60	11,800.00	-	1,180.00	-	12,980.00
17120189	189	Errection,Testing,Commissioning of FOTE	1	11,800.00	12/28/2020	3/23/2022	3/23/2022	3/31/2022	IR	0.00	11.60	11,800.00	-	1,180.00	-	12,980.00
17120189	189	Errection,Testing,Commissioning of FOTE	1	11,800.00	12/28/2020	3/24/2022	3/24/2022	3/31/2022	IR	0.00	11.60	11,800.00	-	1,180.00	-	12,980.00
17120189	189	Assets Transferred to EMTD Gomti Nagar	-	-	3/31/2022	-	3/31/2022	3/31/2022	IR	0.00	11.60	(10,20,30,379.30)	-	-	-	(10,20,30,379.30)
17120189	189	Assets Transferred from EMTD Meerut	-	1,77,29,574.13	3/31/2022	-	3/31/2022	3/31/2022	IR	0.00	11.60	1,77,29,574.13	-	-	-	1,77,29,574.13

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17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/18/2021	2/18/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/18/2021	2/18/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/18/2021	2/18/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/18/2021	2/18/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/13/2020	2/13/2020	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/13/2020	2/13/2020	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/13/2020	2/13/2020	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/13/2020	2/13/2020	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	2/13/2020	2/13/2020	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Installation of FOTE	7	95,729.00	1/9/2020	12/12/2020	12/12/2020	3/31/2022	PSDF	0.00	10.545	95,729.00		8,616.00	-	1,04,345.00

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17120189	189	Installation of FOTE	5	68,380.00	1/9/2020	2/11/2021	2/11/2021	3/31/2022	PSDF	0.00	10.545	68,380.00	-	6,154.00	-	74,534.00
17120189	189	Installation of FOTE	7	95,728.00	1/9/2020	10/13/2020	10/13/2020	3/31/2022	PSDF	0.00	10.545	95,728.00	-	8,616.00	-	1,04,344.00
17120189	189	Installation of FOTE	9	1,23,084.00	1/9/2020	2/2/2021	2/2/2021	3/31/2022	PSDF	0.00	10.545	1,23,084.00	-	11,078.00	-	1,34,162.00
17120189	189	Errection, Testing and Commissioning of FCBC	1	9,676.00	5/30/2018	12/18/2019	12/18/2019	3/31/2022	PSDF	0.00	10.545	9,676.00	-	871.00	-	10,547.00
17120189	189	Errection, Testing and Commissioning of FCBC	1	9,676.00	5/30/2018	8/1/2019	8/1/2019	3/31/2022	PSDF	0.00	10.545	9,676.00	-	871.00	-	10,547.00
17120189	189	Errection, Testing and Commissioning of FCBC	1	9,676.00	5/30/2018	11/28/2019	11/28/2019	3/31/2022	PSDF	0.00	10.545	9,676.00	-	871.00	-	10,547.00
17120189	189	Errection, Testing and Commissioning of FCBC	1	9,676.00	5/30/2018	4/19/2019	4/19/2019	3/31/2022	PSDF	0.00	10.545	9,676.00	-	871.00	-	10,547.00
17120189	189	Errection, Testing and Commissioning of FCBC	1	9,676.00	5/30/2018	7/3/2020	7/3/2020	3/31/2022	PSDF	0.00	10.545	9,676.00	-	871.00	-	10,547.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	10/6/2021	10/6/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	10/6/2021	10/6/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00

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17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	11/19/2021	11/19/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	11/12/2021	11/12/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Errection, Testing, Commissioning and integration of RTU	1	76,700.00	1/25/2017	8/20/2021	8/20/2021	3/31/2022	PSDF	0.00	10.545	76,700.00	-	6,903.00	-	83,603.00
17120189	189	Computer with monitor 19 inch	1	1,62,951.00	2/16/2022	2/16/2022	2/16/2022	3/31/2022	IR	0.00	10.906	1,62,951.00	-	14,666.00	-	1,77,617.00
17120189	189	Printer Table	1	2,421.00	2/17/2022	2/17/2022	2/17/2022	3/31/2022	IR	0.00	10.8	2,421.00	-	-	-	2,421.00
17120189	189	Computer Table	1	6,306.00	2/17/2022	2/17/2022	2/17/2022	3/31/2022	IR	0.00	10.8	6,306.00	-	-	-	6,306.00
17120189	189	HP Laser printer B&W	1	23,834.00	2/17/2022	2/17/2022	2/17/2022	3/31/2022	IR	0.00	10.906	23,834.00	-	2,145.00	-	25,979.00
17120189	189	Assets transfer to EMTD Gomti Nagar	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.571	-	-	-	-	-
17120189	189	Assets transfer from EMTD Meerut	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.563	-	-	-	-	-
17120189	189	Assets transfer to EMTD Gomti Nagar	-	-	3/31/2022	-	3/31/2022	3/31/2022	IR	0.00	10.571	(1,61,19,338.53)	-	-	-	(1,61,19,338.53)

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17120189	189	Assets transfer from EMTD Meerut	-	1,63,454.00	3/31/2022	-	3/31/2022	3/31/2022	IR	0.00	10.563	1,63,454.00	-	-	-	1,63,454.00
17121190	190	RTU	-	6,52,380.00	-	6/7/2021	6/7/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17121190	190	Fote	-	5,20,457.40	-	6/16/2021	6/16/2021	3/31/2022	IR	0.00	11.60	5,20,457.40	-	52,045.74	-	5,72,503.14
17121190	190	MFT	-	19,030.16	-	6/1/2021	6/1/2021	3/31/2022	IR	0.00	11.60	19,030.16	-	1,903.02	-	20,933.18
17121190	190	RTU	-	6,52,380.00	-	7/12/2021	7/12/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17121190	190	RTU	-	6,52,380.00	-	7/16/2021	7/16/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17121190	190	RTU	-	6,52,380.00	-	7/5/2021	7/5/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17121190	190	Power Supply unit	-	30,824.00	-	6/29/2021	6/29/2021	3/31/2022	IR	0.00	11.60	30,824.00	-	3,082.40		33,906.40
17121190	190	DC Converter	-	500.00	-	7/19/2021	7/19/2021	3/31/2022	IR	0.00	11.60	500.00	-	50.00		550.00
17121190	190	RTU	-	4,34,114.00	-	7/22/2021	7/22/2021	3/31/2022	IR	0.00	11.60	4,34,114.00	-	43,411.40	-	4,77,525.40
17121190	190	DTPC	-	6,84,254.00	-	8/12/2021	8/12/2021	3/31/2022	IR	0.00	11.60	6,84,254.00	-	68,425.40	-	7,52,679.40
17121190	190	RTU	-	6,52,380.00	-	9/7/2021	9/7/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121190	190	SFP V 1.2	-	29,500.00	-	10/4/2021	10/4/2021	3/31/2022	IR	0.00	11.60	29,500.00	-	2,950.00	-	32,450.00
17121190	190	Fote	-	5,19,707.40	-	11/8/2021	11/8/2021	3/31/2022	IR	0.00	11.60	5,19,707.40	-	51,970.74	-	5,71,678.14
17121190	190	2.5mm polycable wire	-	2,452.00	-	11/1/2021	11/1/2021	3/31/2022	IR	0.00	11.60	2,452.00	-	245.20	-	2,697.20
17121190	190	Base equipment (Tejas Make SDH TJ-1400)	-	6,78,854.00	-	12/1/2021	12/1/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.40	-	7,46,739.40
17121190	190	Base equipment (Tejas Make SDH TJ-1400)	-	6,78,854.00	-	12/14/2021	12/14/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.40	-	7,46,739.40
17121190	190	Disital teleprotection coupler(Model G570200140)(ABB)	-	2,58,754.82	-	11/30/2021	11/30/2021	3/31/2022	IR	0.00	11.60	2,58,754.82	-	25,875.48	-	2,84,630.30
17121190	190	Disital teleprotection coupler(Model G570200141)(ABB)	-	2,58,754.82	-	12/1/2021	12/1/2021	3/31/2022	IR	0.00	11.60	2,58,754.82	-	25,875.48	-	2,84,630.30
17121190	190	FOTE	-	5,19,707.00	-	1/24/2022	1/24/2022	3/31/2022	IR	0.00	11.60	5,19,707.00	-	51,970.70	-	5,71,677.70
17121190	190	RTU	-	7,38,769.00	-	1/24/2022	1/24/2022	3/31/2022	IR	0.00	11.60	7,38,769.00	-	73,876.90	-	8,12,645.90
17121190	190	FOTE	-	5,17,960.00	-	2/21/2022	2/21/2022	3/31/2022	IR	0.00	11.60	5,17,960.00	-	51,796.00	-	5,69,756.00
17121190	190	RTU	-	7,98,763.00	-	2/21/2022	2/21/2022	3/31/2022	IR	0.00	11.60	7,98,763.00	-	79,876.30	-	8,78,639.30
17120191	191	Loung haul & multifunctional meter and rtu	-	6,82,273.00	-	4/30/2021	4/30/2021	3/31/2022	IR	0.00	11.60	6,82,273.00	-	68,227.30	-	7,50,500.30
17120191	191	OPGW RTU	-	9,04,640.00	-	4/30/2021	4/30/2021	3/31/2022	IR	0.00	11.60	9,04,640.00	-	90,464.00	-	9,95,104.00

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17120191	191	COMPLETE FOTE	-	13,57,708.00	-	4/30/2021	4/30/2021	3/31/2022	IR	0.00	11.60	13,57,708.00	-	1,35,770.80	-	14,93,478.80
17120191	191	COMPLETE FOTE	-	6,76,022.00	-	6/30/2021	6/30/2021	3/31/2022	IR	0.00	11.60	6,76,022.00	-	67,602.20	-	7,43,624.20
17120191	191	RTU	-	6,80,952.50	-	6/30/2021	6/30/2021	3/31/2022	IR	0.00	11.60	6,80,952.50	-	68,095.25	-	7,49,047.75
17120191	191	FOTE	-	6,76,022.00	-	7/31/2021	7/31/2021	3/31/2022	IR	0.00	11.60	6,76,022.00	-	67,602.20	-	7,43,624.20
17120191	191	COMPLETE FOTE	-	27,15,416.00	-	7/31/2021	7/31/2021	3/31/2022	IR	0.00	11.60	27,15,416.00	-	2,71,541.60	-	29,86,957.60
17120191	191	COMPLETE FOTE	-	14,35,588.00	-	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	14,35,588.00	-	1,43,558.80	-	15,79,146.80
17120191	191	COMPLETE FOTE	-	13,54,876.00	-	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	13,54,876.00	-	1,35,487.60	-	14,90,363.60
17120191	191	COMPLETE FOTE	-	40,898.00	-	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	40,898.00	-	4,089.80	-	44,987.80
17120191	191	COMMISSINING RTU	-	46,000.00	-	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	46,000.00	-	4,600.00	-	50,600.00
17120191	191	COMMISSINING BATTERY SET	-	2,12,400.00	-	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	2,12,400.00	-	21,240.00	-	2,33,640.00
17120191	191	COMMISSINING FOTE	-	68,375.00	-	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	68,375.00	-	6,837.50	-	75,212.50
17120191	191	COMMISSINING RTU	-	2,06,500.00	-	9/21/2021	9/21/2021	3/31/2022	IR	0.00	11.60	2,06,500.00	-	20,650.00	-	2,27,150.00
17120191	191	VOIP PHONE	-	4,038.00	-	9/30/2021	9/30/2021	3/31/2022	IR	0.00	11.60	4,038.00	-	403.80	-	4,441.80

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17120191	191	MFT	-	28,545.00	-	9/30/2021	9/30/2021	3/31/2022	IR	0.00	11.60	28,545.00	-	2,854.50	-	31,399.50
17120191	191	COMPLETE FOTE	-	11,10,030.00	-	9/30/2021	9/30/2021	3/31/2022	IR	0.00	11.60	11,10,030.00	-	1,11,003.00	-	12,21,033.00
17120191	191	RTU	-	6,52,380.00	-	9/30/2021	9/30/2021	3/31/2022	IR	0.00	11.60	6,52,380.00	-	65,238.00	-	7,17,618.00
17120191	191	CARD	-	1,44,469.00	-	9/30/2021	9/30/2021	3/31/2022	IR	0.00	11.60	1,44,469.00	-	14,446.90	-	1,58,915.90
17120191	191	RTU	-	8,12,991.00	-	11/30/2021	11/30/2021	3/31/2022	IR	0.00	11.60	8,12,991.00	-	81,299.10	-	8,94,290.10
17120191	191	RTU COMMISSINING	-	1,18,000.00	-	12/28/2021	12/28/2021	3/31/2022	IR	0.00	11.60	1,18,000.00	-	11,800.00	-	1,29,800.00
17120191	191	RTU& MFT	-	7,63,915.44	-	12/31/2021	12/31/2021	3/31/2022	IR	0.00	11.60	7,63,915.44	-	76,391.54	-	8,40,306.98
17120191	191	CABLE	-	4,320.00	-	12/31/2021	12/31/2021	3/31/2022	IR	0.00	11.60	4,320.00	-	432.00	-	4,752.00
17120191	191	RTU	-	6,78,854.00	-	12/31/2021	12/31/2021	3/31/2022	IR	0.00	11.60	6,78,854.00	-	67,885.40	-	7,46,739.40
17120191	191	RTU	-	7,34,132.00	-	1/31/2022	1/31/2022	3/31/2022	IR	0.00	11.60	7,34,132.00	-	73,413.20	-	8,07,545.20
17120191	191	RTU	-	7,34,132.00	-	1/31/2022	1/31/2022	3/31/2022	IR	0.00	11.60	7,34,132.00	-	73,413.20	-	8,07,545.20
17120191	191	RTU	-	7,34,132.00	-	1/31/2022	1/31/2022	3/31/2022	IR	0.00	11.60	7,34,132.00	-	73,413.20	-	8,07,545.20
17120191	191	REC (Withdraw wrong entry of Depreciation)	-	-	-	-	3/31/2022	3/31/2022	IR	0.00	11.60	(8,941.58)	-	-	-	(8,941.58)

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17120191	191	BATTERY CHARGER	-	23,236.00	-	2/28/2022	2/28/2022	3/31/2022	IR	0.00	11.60	23,236.00	-	2,323.60	-	25,559.60
17120191	191	RTU	-	7,98,769.00	-	2/28/2022	2/28/2022	3/31/2022	IR	0.00	11.60	7,98,769.00	-	79,876.90	-	8,78,645.90
17120191	191	INPUT CARD	-	14,330.00	-	2/28/2022	2/28/2022	3/31/2022	IR	0.00	11.60	14,330.00	-	1,433.00	-	15,763.00
17120191	191	SHORT HAUL	-	1,434.52	-	2/28/2022	2/28/2022	3/31/2022	IR	0.00	11.60	1,434.52	-	143.45	-	1,577.97
17120191	191	RTU	-	2,36,000.00	-	3/1/2022	3/1/2022	3/31/2022	IR	0.00	11.60	2,36,000.00	-	23,600.00	-	2,59,600.00
17120191	191	RTU &CMR RELAY	-	7,42,604.00	-	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	7,42,604.00	-	74,260.40	-	8,16,864.40
17120191	191	RTU	-	7,34,132.00	-	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	7,34,132.00	-	73,413.20	-	8,07,545.20
17120191	191	RTU	-	7,34,132.00	-	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	7,34,132.00	-	73,413.20	-	8,07,545.20
17120191	191	RTU	-	78,859.68	-	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	78,859.68	-	7,885.97	-	86,745.65
17120191	191	COMMISSINING RTU	-	29,283.00	-	9/20/2021	9/20/2021	3/31/2022	PSDF	0.00	10.545	29,283.00	-	2,635.64	-	31,918.64
17120191	191	COMMISSINING BATTERY CHARGER	-	38,704.00	-	9/21/2021	9/21/2021	3/31/2022	PSDF	0.00	10.545	38,704.00	-	3,483.36	-	42,187.36
17120191	191	COMMISSINING FOTE	-	3,82,914.00	-	12/28/2021	12/28/2021	3/31/2022	PSDF	0.00	10.545	3,82,914.00	-	34,462.26	-	4,17,376.26
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD LUCKNOW	-	-	-	-	3/31/2022	3/31/2022	-	0.00	11.60	(1,77,29,574.13)	-	-	-	(1,77,29,574.13)

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17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.207	(2,71,649.00)	-	-	-	(2,71,649.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.563	(13,98,693.00)	-	-	-	(13,98,693.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.571	(71,38,346.00)	-	-	-	(71,38,346.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.577	(84,200.00)	-	-	-	(84,200.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.583	(29,210.00)	-	-	-	(29,210.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.599	(6,87,071.00)	-	-	-	(6,87,071.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.611	(78,710.00)	-	-	-	(78,710.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.730	(57,133.00)	-	-	-	(57,133.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.8	(16,320.00)	-	-	-	(16,320.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.906	(1,23,188.00)	-	-	-	(1,23,188.00)
17120191	191	IUT TRANSFER ASSETS AMOUNT EMTD AGRA	-	-	-	-	3/31/2022	3/31/2022	-	0.00	10.909	(93,373.00)	-	-	-	(93,373.00)
17999194	194	Battery 12V 120AH	120	16,69,632.00	16-04-2021	16-04-2021	16-04-2021	3/31/2022	IR	0.00	10.563	16,69,632.00	-	-	-	16,69,632.00
17999194	194	HDD SAS Storage	24	12,71,186.00	08-06-2021	08-06-2021	08-06-2021	3/31/2022	IR	0.00	10.906	12,71,186.00	-	-	-	12,71,186.00
17999194	194	Cromton Bracket Mounted Fan 400 mm	50	1,32,500.00	17-06-2021	17-06-2021	17-06-2021	3/31/2022	IR	0.00	10.909	1,32,500.00	-	-	-	1,32,500.00

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17999194	194	HDD SAS Storage	10	5,29,660.00	09-06-2021	09-06-2021	09-06-2021	3/31/2022	IR	0.00	10.906	5,29,660.00	-	-	-	5,29,660.00
17999194	194	Apple Adapter USB-C Digital AV	1	6,900.00	22-07-2021	22-07-2021	22-07-2021	3/31/2022	IR	0.00	10.906	6,900.00	-	-	-	6,900.00
17999194	194	Apple Pencil 2nd Gen-ZML	1	10,900.00	22-07-2021	22-07-2021	22-07-2021	3/31/2022	IR	0.00	10.906	10,900.00	-	-	-	10,900.00
17999194	194	2.2 KVA UPS	1	14,750.00	8/16/2021	8/16/2021	8/16/2021	3/31/2022	IR	0.00	10.906	14,750.00	-	-	-	14,750.00
17999194	194	HP Intel Core i5 14 Inch Laptop	6	4,19,850.00	26-11-2021	26-11-2021	26-11-2021	3/31/2022	IR	0.00	10.906	4,19,850.00	-	-	-	4,19,850.00
17999194	194	Geeken Revolving Chair with Arm 360 degree	1	14,130.00	12/9/2021	12/9/2021	12/9/2021	3/31/2022	IR	0.00	10.8	14,130.00	-	-	-	14,130.00
17999194	194	PCA RM 27NW-2 Control - IPH UPS	1	32,450.00	23-03-2022	23-03-2022	23-03-2022	3/31/2022	IR	0.00	10.906	32,450.00	-	-	-	32,450.00
17999194	194	PCA RM 13NW-2 High Voltage Interface	1	17,013.00	23-03-2022	23-03-2022	23-03-2022	3/31/2022	IR	0.00	10.909	17,013.00	-	-	-	17,013.00
17120196	196	M/s Fibcom, E&C 05 FOTE S/s, 220 Saifai, Sikandra- rau , 220 Sikandra, 132 Kasganj, 220 Vrindavan by Inv SER0241, 0235, 0232, 0111, 0112/2020-21 DT Various, CD119 IR,PFC&REC JUN21	1	68,000.00	4/13/2018	6/30/2021	6/30/2021	3/31/2022	IR	0.00	11.60	68,380.00	-	6,838.00	-	75,218.00
17120196	196	M/s Micromap, Agra Jul21, 01FOTE+ Voip+Spare at S/s 220 Gokul (Inv No-0707/0533/ 0702/2020-21 PO CD130)	1	6,90,000.00	11/24/2020	7/31/2021	7/31/2021	3/31/2022	IR	0.00	11.60	6,90,654.00	-	69,065.00	-	7,59,719.00
17120196	196	M/s Micromap, Agra Jul21, 01FOTE+ Voip+Spare at S/s 220 Gokul (Inv No-0707/0533/ 0702/2020-21 PO CD130)	1	59,000.00	11/24/2020	7/31/2021	7/31/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120196	196	M/s Micromap, MNP Jul21, 01 FOTE + Voip Issue at S/s 220 Firozabad by Inv 0534, 0708 /2020-21 DT22.02.2021 PO CD-130.	1	6,90,000.00	11/24/2020	7/31/2021	7/31/2021	3/31/2022	IR	0.00	11.60	6,90,654.00	-	69,065.00	-	7,59,719.00
17120196	196	02 Ethernet Converter EMTD Gomti Nagar Lko By ATD 05/21-22/ DT-Aug21 to MW Hdj Aug21.	1	50,000.00	8/12/2021	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	50,032.00	-	5,003.00	-	55,035.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17120196	196	M/s Micromap Agra Nov21, 01 FOTE+VOIP Issued at 220 Tundla by Inv -MESPL/21-22/214 DT 27.9.21 by PO CD130 (IR) & 04 DTPC M/s ABB at 400 fzb & 220 Tundla Line.	1	6,90,000.00	11/24/2020	11/30/2021	11/30/2021	3/31/2022	IR	0.00	11.60	6,90,654.00	-	69,065.00	-	7,59,719.00
17120196	196	M/s Micromap Agra Nov21, 01 FOTE+VOIP Issued at 220 Tundla by Inv -MESPL/21-22/214 DT 27.9.21 by PO CD130 (IR) & 04 DTPC M/s ABB at 400 fzb & 220 Tundla Line.	1	9,12,000.00	11/24/2020	11/30/2021	11/30/2021	3/31/2022	IR	0.00	11.60	9,12,338.00	-	91,233.00	-	10,03,571.00
17120196	196	M/s Micromap Hdj 01FOTE+ Voip Issue at 220 Hathras by Inv - MESPL/21-22/215 DT 27.9 .21 by PO CD130 (IR)	1	6,90,000.00	11/24/2020	11/30/2021	11/30/2021	3/31/2022	IR	0.00	11.60	6,90,654.00	-	69,065.00	-	7,59,719.00
17120196	196	M/s Synergy System, Mainpuri Nov21, 01 RTU Issue at 220 Firozabad by Inv -SSS/21-22/450 DT 27.10 CD133 IR	1	8,96,000.00	9/21/2021	11/30/2021	11/30/2021	3/31/2022	IR	0.00	11.60	8,96,621.00	-	89,662.00	-	9,86,283.00
17120196	196	M/s Synergy Systems, E&C 02 RTU at S/s 220 KV Bharthna, Etah By Inv-SSS/21-22/024 DT 08.04.21 & SSS/21.22/0113 DT-25-6-21 Paid100% IR.	1	59,000.00	7/3/2020	2/28/2021	2/28/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120196	196	M/s Synergy Systems, E&C 02 RTU at S/s 220 KV Bharthna, Etah By Inv-SSS/21-22/024 DT 08.04.21 & SSS/21.22/0113 DT-25-6-21 Paid100% IR.	1	59,000.00	03-07'20	3/30/2021	3/30/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120196	196	M/s Primatel Fibcom Ltd, 01 FOTE S/s 220 Bharthna by Inv No-0147/20-21 Dt-09.12.2020 & E&C by Inv No-SER240/20-21 DT03.02.2021	1	8,000.00	12/9/2020	1/30/2021	1/30/2021	3/31/2022	IR	0.00	11.60	8,928.00	-	893.00	-	9,821.00
17120196	196	M/s Synergy System, Hdg Dec21, 01 RTU Issue at 132 Sarsoul Aligarh by Inv -SSS/21-22/443 DT 27.10 CD133 IR	1	8,10,000.00	9/21/2021	11/30/2021	11/30/2021	3/31/2022	IR	0.00	11.60	8,10,375.00	-	81,038.00	-	8,91,413.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17120196	196	M/s Synergy Systems, E&C 02 RTU at S/s 132 KV Kosikalan, 132 Mathura By Inv-SSS/21-22/87 & 88 DT 04.06.21 Paid100% IR.	1	59,000.00	9/3/2019	3/27/2021	3/27/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120196	196	M/s Synergy Systems, E&C 02 RTU at S/s 132 KV Kosikalan, 132 Mathura By Inv-SSS/21-22/87 & 88 DT 04.06.21 Paid100% IR.	1	59,000.00	9/3/2019	3/24/2021	3/24/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17120196	196	M/s Synergy Mainpuri Jan22, 01 RTU Issue at 220 Chhibramau by Inv - SSS/ 21-22/444 DT 27.10 CD133 IR	1	8,10,000.00	9/21/2021	1/30/2021	1/30/2021	3/31/2022	IR	0.00	11.60	8,10,375.00	-	81,038.00	-	8,91,413.00
17120196	196	M/s Synergy, Jan22, 02 RTU at 132 F.N Agra & 400 Agra by Inv -SSS/ 21-22/495 DT20.11.21 & SSS/21-22 /447 DT 27.10 CD133 IR	1	8,10,000.00	9/21/2021	1/25/2022	1/25/2022	3/31/2022	IR	0.00	11.60	8,10,375.00	-	81,038.00	-	8,91,413.00
17120196	196	M/s Synergy, Jan22, 02 RTU at 132 F.N Agra & 400 Agra by Inv -SSS/ 21-22/495 DT20.11.21 & SSS/21-22 /447 DT 27.10 CD133 IR	1	8,90,000.00	9/21/2021	1/29/2022	1/29/2022	3/31/2022	IR	0.00	11.60	8,96,621.00	-	89,662.00	-	9,86,283.00
17120196	196	M/s Synergy Feb22, 01 RTU 220 Mainpuri Inv - SSS/21-22/ 444 DT 27.10 CD133 IR	1	8,90,000.00	9/21/2021	2/3/2022	2/3/2022	3/31/2022	IR	0.00	11.60	8,96,621.00	-	89,662.00	-	9,86,283.00
17120196	196	M/s NED Energy, E&C 09 Battery Sets At S/s 220 Khair, 132 Boner,Jattari,Taj ,Fathehabad,Kannuj, Kunera,220 Shamshabad, 132Fathegarh By Inv NED/ 19-20/012,013,015,033 ,034 ,035,036,037,038 DT-29-10-2019.	1	1,59,000.00	7/21/2018	9/30/2019	9/30/2019	3/31/2022	PSDF	0.00	10.545	1,59,300.00	-	14,337.00	-	1,73,638.41

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17120196	196	M/s Fibcom, E&C 13 FOTE S/s 132 Taj, Fatehabad, Etawah,220 Chhibra-mau,132 Kannoj ,Jattari, Boner, Fatehgarh, 220 Atrauli, Khair,MNP, Samsh - abad,Agra By Inv BOS226/ 19.20 DT11. 2.20 & E&C SER093,94,95,97,110, 153 , 155,219,223 , 225,226, 229, 230/20.21.	1	1,77,000.00	4/13/2018	8/31/2020	8/31/2020	3/31/2022	PSDF	0.00	10.545	1,77,781.00	-	16,000.00	-	1,93,781.00
17120196	196	BUILDINGS CONTAINING TRANSMISSION INSTALLATIONS (Transfer from Meerut Division)	-	2,71,000.00	-	-	3/31/2022	3/31/2022	IUT	0.00	10.207	2,71,649.00	-	-	-	2,71,649.00
17120196	196	BATTERIES INCLUDING CHARGING EQUIPMENT (Transfer from Meerut Division)	-	12,35,000.00	-	-	3/31/2022	3/31/2022	IUT	0.00	10.563	12,35,239.00	-	-	-	12,35,239.00
17120196	196	COMMUNICATION EQUIPMENT RADIO & HIGH FREQUENCY CARRIER SYSTEM (Transfer from Meerut Division)	-	71,38,000.00	-	-	3/31/2022	3/31/2022	IR	0.00	10.571	71,38,346.00	-	-	-	71,38,346.00
17120196	196	AIR-CONDITIONING PLANT-PORTABLE (Transfer from Meerut Division)	-	84,000.00	-	-	3/31/2022	3/31/2022	IUT	0.00	10.577	84,200.00	-	-	-	84,200.00
17120196	196	TOOLS & TACKLES (Transfer from Meerut Division)	-	29,000.00	-		3/31/2022	3/31/2022	IR	0.00	10.583	29,210.00	-	-	-	29,210.00
17120196	196	OTHER MISCELLANEOUS EQUIPMENTS (Transfer from Meerut Division)	-	6,87,000.00	-	-	3/31/2022	3/31/2022	IR	0.00	10.599	6,87,071.00	-	-	-	6,87,071.00
17120196	196	UNDERGROUND CABLES INCLUDING JOINT BOXES AND DISCONNECTING BOXES (Transfer from Meerut Division)	-	78,000.00	-	-	3/31/2022	3/31/2022	IUT	0.00	10.611	78,710.00	-	-	-	78,710.00
17120196	196	JEEPS AND MOTOR CARS (Transfer from Meerut Division)	-	57,000.00	-	-	3/31/2022	3/31/2022	IUT	0.00	10.730	57,133.00	-	-	-	57,133.00
17120196	196	FURNITURES AND FIXTURES (Transfer from Meerut Division)	-	16,000.00	-	-	3/31/2022	3/31/2022	IR	0.00	10.8	16,320.00	-	-	-	16,320.00
17120196	196	COMPUTERS & PRINTER (Transfer from Meerut Division)	-	1,23,000.00	3/13/2020	-	3/31/2022	3/31/2022	IR	0.00	10.906	1,23,188.00	-	-	-	1,23,188.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17120196	196	OTHERS NOT SPECIFIED (Transfer from Meerut Division)	-	93,000.00	-	-	3/31/2022	3/31/2022	IUT	0.00	10.909	93,373.00	-	-	-	93,373.00
17121197	197	Erection, Testing, Commissioning of DTPC for 220 KV Banda	1 No.	11,500.00	11/13/2019	6/30/2021	6/30/2021	3/31/2022	IR	0.00	11.60	11,500.00	-	1,150.00	-	12,650.00
17121197	197	Erection, Testing Commissioning of RTU	1 No.	59,000.00	11/4/2020	6/30/2021	6/30/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17121197	197	Installation of 48 FOTE Along with associate Equipment	1 No.	27,352.00	2/27/2019	6/30/2021	6/30/2021	3/31/2022	PFC-8810311 & PFC-88103109	0.00	11.60	27,352.00	-	2,735.20	-	30,087.20
17121197	197	Erection, Testing & Commissioning of Fote at 132 kv S/S NKN and 220KV S/S sitapur	2 No.	27,352.00	12/2/2020	6/30/2021	6/30/2021	3/31/2022	PSDF	0.00	11.60	27,352.00	-	2,735.20	-	30,087.20
17121197	197	Erection, Testing & Commissioning of RTU at 220KV Sultanpur	1 No.	59,000.00	1/6/2021	7/31/2021	7/31/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17121197	197	OPGW/PLCC Based RTU Panel Equipped with all Necessary control & power supply cards at 220KV Gomti Nagar Lucknow	1 No.	9,04,640.00	6/23/2021	7/31/2021	7/31/2021	3/31/2022	IR	0.00	11.60	9,04,640.00	-	90,464.00	-	9,95,104.00
17121197	197	Commisssion of Installation of FOTE along with associates Equipment AT 220KV Chinhat	1 No.	13,676.00	12/3/2020	8/31/2021	8/31/2021	3/31/2022	PSDF	0.00	11.60	13,676.00	-	1,367.60	-	15,043.60
17121197	197	01 No. Sort Haul 1310 nm single mode SFP Transceiver mode (s1.1) @8180.00 at 220 KV S/s Chinhat	1 No.	8,180.00	8/31/2021	8/31/2021	8/31/2021	3/31/2022	IR	0.00	11.60	8,180.00	-	818.00	-	8,998.00
17121197	197	Commssioning Installation of FOTE along with associates Equipment at TANDA NTPC ,400KV SULTANPUR	1 No.	27,352.00	4/2/2019	9/30/2021	9/30/2021	3/31/2022	IR	0.00	11.60	27,352.00	-	2,735.20	-	30,087.20

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121197	197	Erection, Testing & Commissioning of RTU at 132KV Jagdishpur	1 No.	59,000.00	9/10/2020	12/31/2021	12/31/2021	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00		64,900.00
17121197	197	01 No. VOIP Phone @6136.00	1 No.	6,136.00	11/16/2021	2/28/2021	2/28/2021	3/31/2022	PFC-88103219	0.00	11.60	6,136.00	-	613.60	-	6,749.60
17121197	197	01 No. Base quipment (Tejas Make SDH TJ-1400) suitable for 04 direction in subrack fully euipped with all necessary common cards, power suply cards, power cabling, other hardware & accessories including 10 nos. as per site requirement DDF etc with redundant CPU@460200.00 at 220 KV S/s Satrikh road	1 No.	4,60,200.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	4,60,200.00	-	46,020.00	-	5,06,220.00
17121197	197	02 No. Short Haul STM-16, 1310 nm SFP Transceiver-S16.1@2124.00 at 220 KV S/s Satrikh Road	1 No.	4,248.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	4,248.00	-	424.80	-	4,672.80
17121197	197	04 No. Long Haul SMT-16 1310nm SFP Transceiver -L16.1 @2330.00 at 220 KV S/s satrikh road	1 No.	9,440.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	9,440.00	-	944.00	-	10,384.00
17121197	197	02 Long Haul STM-16 1550nm SFP L16.2@3540.00 at 220 KV S/s satrikh road	1 No.	7,080.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	7,080.00	-	708.00	-	7,788.00
17121197	197	01 No. E1 interfaces (120 Ohm) 32 interfaces with 2 card @41300.00 at 220 KV S/s satrikh road	1 No.	41,300.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	41,300.00	-	4,130.00	-	45,430.00
17121197	197	01 No. L2 Ethernet interfaces 10/100 base T(16 interfaces with minimun 2 cards)@103840.00 at 220 KV S/s satrikh road	1 No.	1,03,840.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	1,03,840.00	-	10,384.00	-	1,14,224.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121197	197	01 NO. Equipment Cabinet for SDH & DTPC 2200mm (h) including 100 mm base, w*d should be suitabe for 19"or 23"rack @40120.00 at 220 KV S/s satrikh road	1 No.	40,120.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	40,120.00	-	4,012.00	-	44,132.00
17121197	197	01 No. MDF (200 pairs) mounted in Cabinet @6490.00 at 220 KV S/s satrikh road	1 No.	6,490.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	6,490.00	-	649.00	-	7,139.00
17121197	197	01 No. Short Haul STM-1 1310 nm SFP Transceiver- S1.1 @2360 at 220 KV S/s Satrikh road	1 No.	2,360.00	11/16/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	2,360.00	-	236.00	-	2,596.00
17121197	197	01 No. FOTE base equipment suitabe for 04 directoin in subrack fully equipped with all necessary common card, power suply card,other hardware & accessories including 10 nos. optical patch cords of length as per site @390000.00 at 220 KV S/s Fatehpur	1 No.	3,90,000.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	3,90,000.00	-	39,000.00	-	4,29,000.00
17121197	197	01 No. equipment cabinet for SDH & DTPC 2200mm (h) including 100 mm base, w*d should be suitabe for 19"or 23"rack @34000.00 at 220 KV S/s Fatehpur	1 No.	34,000.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	34,000.00	-	3,400.00	-	37,400.00
17121197	197	01 No. L2 ethernet interfaces 10/100 base T (16 interface with minimum 2 cards @88000.00 at 220KV S/s Fatehpur	1 No.	88,000.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	88,000.00	-	8,800.00	-	96,800.00
17121197	197	01 No. E1 interfaces (120 Ohm) 32 interfaces with 2 card @35000.00 at 220 KV S/s Fatehpur	1 No.	35,000.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	35,000.00	-	3,500.00	-	38,500.00
17121197	197	02 No. Long Haul STM-16 1550nm SFP Transceiver L16.1 @2000.00 at 220 KV S/s Fatehpur	1 No.	6,000.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	6,000.00	-	600.00	-	6,600.00

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17121197	197	04 No. Long Haul SMT-16 1310nm SFP Transceiver -L16.1 @2000.00 at 220 KV S/s Fatehpur	1 No.	8,000.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	8,000.00	-	800.00	-	8,800.00
17121197	197	02 No. Short Haul STM-16, 1310 nm SFP Transceiver-S16.1@1800.00 at 220 KV S/s Fatehpur	1 No.	3,600.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	3,600.00	-	360.00	-	3,960.00
17121197	197	01 No. VOiP Phone @5200.00 at 220 KV Fatehpur	1 No.	5,200.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	5,200.00	-	520.00	-	5,720.00
17121197	197	01 No. MDF(200 Pairs) mounted in Cabinet@5500.00	1 No.	5,500.00	11/9/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	5,500.00	-	550.00	-	6,050.00
17121197	197	01 No. OPGW/PLCC Remote terminal unit (RTU) Panel euipped with all necessary control and power supply cards, multifunction transducer, HDMRs, CMRs, Cables and Connectors as pe rrquired @812991.68	1 No.	8,12,991.68	11/10/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	8,12,991.68	-	81,299.17	-	8,94,290.85
17121197	197	Erection, Testing & Commissioning of RTU 220KV S/s Gomti Nagar Lucknow	1 No.	59,000.00	6/23/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	59,000.00	-	5,900.00	-	64,900.00
17121197	197	4 Command Stand Alone Digital Tele-Protection Coupler fully eqipped with all the necessary common cards, power supply card, other hardware accessories, connectors, cables, subracks with E1 patch cord set of 4 etc@227857.00 issue to 220KV Sitapur	1 No.	2,27,857.00	2/16/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	2,27,857.00	-	22,786.00	-	2,50,643.00

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (in Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121197	197	4 Command Stand Alone Digital Tele-Protection Coupler fully eqipped with all the necessary common cards, power supply card, other hardware accessories, connectors, cables, subracks with E1 patch cord set of 4 etc@227857.00 issue to 220KV Satrikh Road	1 No.	2,27,857.00	3/15/2022	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	2,27,857.00	-	22,785.70	-	2,50,642.70
17121197	197	4 Command Stand Alone Digital Tele-Protection Coupler fully eqipped with all the necessary common cards, power supply card, other hardware accessories, connectors, cables, subracks with E1 patch cord set of 4 etc@227857.00 issue to 220KV CG City	1 No.	2,27,857.00	3/24/2022	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	2,27,857.00	-	22,785.70	-	2,50,642.70
17121197	197	4 Command Stand Alone Digital Tele-Protection Coupler fully eqipped with all the necessary common cards, power supply card, other hardware accessories, connectors, cables, subracks with E1 patch cord set of 4 etc@227857.00 issue to 220KV Barabanki	1 No.	2,27,857.00	3/25/2022	3/31/2022	3/31/2022	3/31/2022	PFC-88103219	0.00	11.60	2,27,857.00	-	22,785.70	-	2,50,642.70
17121197	197	OPGW/PLCC Based Remote Terminal unit (Hysky RTU 6049-E70) (Suitable for 400/220KV Substation) @Rs. 812991.68 issue at 220KV Sitapur	1 No.	8,12,991.68	2/24/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	8,12,991.68	-	81,299.16	-	8,94,290.84
17121197	197	On a/c of 220 KV S/S Kursi Road Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	13,38,618.93	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	13,38,618.93	-	-		13,38,618.93
17121197	197	On a/c of 220 KV S/S BKT Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	12,90,741.38	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	12,90,741.38	-	-		12,90,741.38

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121197	197	On a/c of 220 KV S/S Lucknow PG Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	13,38,618.93	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	13,38,618.93	-	-	-	13,38,618.93
17121197	197	On a/c of 220 KV S/S Chinhat Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	31,87,906.60	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	31,87,906.60	-	-	-	31,87,906.60
17121197	197	On a/c of 220 KV S/S Sitapur Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	35,59,652.25	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	35,59,652.25	-	-	-	35,59,652.25
17121197	197	On a/c of 220 KV S/S Gomti Nagar Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	2,05,883.00	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	2,05,883.00	-	-	-	2,05,883.00
17121197	197	On a/c of 220 KV S/S C.G City Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	12,92,330.08	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	12,92,330.08	-	-	-	12,92,330.08
17121197	197	On a/c of 220 KV S/S Barabanki Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	12,92,330.08	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	12,92,330.08	-	-	-	12,92,330.08
17121197	197	On a/c of 220 KV S/S NKN Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	10,93,551.00	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	10,93,551.00	-	-	-	10,93,551.00
17121197	197	On a/c of UPSLDC Gomti Nagar Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	68,76,053.61	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	68,76,053.61	-	-	-	68,76,053.61
17121197	197	On a/c of Microwave Station Semesi Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	63,08,757.46	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	63,08,757.46	-	-	-	63,08,757.46
17121197	197	On a/c of Microwave Station Shakti Bhawan Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	1,71,64,805.23	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	1,71,64,805.23	-	-	-	1,71,64,805.23

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121197	197	On a/c of Microwave Station Sultanpur Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	26,59,169.08	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	26,59,169.08	-	-	-	26,59,169.08
17121197	197	On a/c of Microwave Station Raebarelli Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	67,10,644.64	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	67,10,644.64	-	-	-	67,10,644.64
17121197	197	On a/c of Microwave Station Ramganj Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	89,77,929.36	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	89,77,929.36	-	-	-	89,77,929.36
17121197	197	On a/c of Microwave Station Gauriganj Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	69,51,401.05	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	69,51,401.05	-	-	-	69,51,401.05
17121197	197	On a/c of Sub LDC Sultanpur Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	42,38,978.09	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	42,38,978.09	-	-	-	42,38,978.09
17121197	197	On a/c of 220 KV S/S Sultanpur Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	19,36,706.69	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	19,36,706.69	-	-	-	19,36,706.69
17121197	197	On a/c of 400 KV S/S Sultanpur Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	22,71,182.00	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	22,71,182.00	-	-	-	22,71,182.00
17121197	197	On a/c of 220 KV S/S Amethi Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	5,15,653.40	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	5,15,653.40	-	-	-	5,15,653.40
17121197	197	On a/c of 220 KV S/S Tanda New Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	13,64,526.46	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	13,64,526.46	-	-	-	13,64,526.46
17121197	197	On a/c of Tanda NTPC Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	19,96,936.17	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	19,96,936.17	-	-	-	19,96,936.17

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121197	197	On a/c of 132 KV S/S Amawan Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	31,36,128.88	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	31,36,128.88	-	-	-	31,36,128.88
17121197	197	On a/c of 220 KV S/S Bachhrawan Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	12,86,869.37	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	12,86,869.37	-	-	-	12,86,869.37
17121197	197	On a/c of 220 KV S/S Fatehpur Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	32,84,196.31	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	32,84,196.31	-	-	-	32,84,196.31
17121197	197	On a/c of 220 KV S/S Malwan Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	34,37,702.43	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	34,37,702.43	-	-	-	34,37,702.43
17121197	197	On a/c of 220 KV S/S Jahanabad Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	20,86,106.10	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	20,86,106.10	-	-	-	20,86,106.10
17121197	197	On a/c of 400 KV Banda S/S Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	18,91,021.91	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	18,91,021.91	-	-	-	18,91,021.91
17121197	197	On a/c of 220 KV Banda S/S Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	21,43,508.29	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	21,43,508.29	-	-	-	21,43,508.29
17121197	197	On a/c of 220 KV Pahari Chitrakoot S/S Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	8,12,922.47	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	8,12,922.47	-	-	-	8,12,922.47
17121197	197	On a/c of 765 KV Fatehpur (PG) Assets and T&P item received from EMTD Sarojini Nagar LKO	1 No.	13,79,548.05	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	13,79,548.05	-	-	-	13,79,548.05
17121197	197	Erection, Testing, Commissioning of radio equipment at SLDC Building	1 No.	1,90,662.00	1/11/2021	3/31/2022	3/31/2022	3/31/2022	IR	0.00	11.60	1,90,662.00	-	19,066.20	-	2,09,728.20

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Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	Estimated Cost (In Rs)	Date of Start of Work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated/Actual)	Date of Capitalization (Accounting as)	Name of Source Scheme	Amount of Loan Sanction (If applicable)	AG Code	Base Cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
17121197	197	T&Pitem received from EMTD Sarojini Nagar Lko.	-	1,60,84,395.53	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	10.571	1,60,84,395.53	-	-	-	1,60,84,395.53
17121197	197	T&Pitem received from EMTD Sarojini Nagar Lko.	-	34,943.00	3/31/2022	3/31/2022	3/31/2022	3/31/2022	IR	0.00	10.571	34,943.00	-	-	-	34,943.00
17121289	289	Installation of RTU Panel at 132 KV S/S Bahraich	1 No.	-	-	3/7/2022	3/7/2022	3/31/2022	IR	0.00	11.60	8,10,375.00	-	81,037.00	-	8,91,412.00
Grand Total												6,54,86,51,734.41	21,84,25,061.08	51,28,44,433.14	2,29,18,415.41	7,30,28,39,645.45

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Capitalization Detail for FY - 2021-22 for Meerut Zone

Name of Unit	New code	Name of Assets	MVA/Ckt- Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated /Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
2	3	4	5	6.00	7	8	9	10	11	12	13	14A	14B	14C	14D	(14A+B+C+D)
526	18 126 216	Solid core post Insulatar top Solid core post Insulatar middle Solid core post Insulatar bottom	Solid core post Insulatar top	3,50,000.00	4/1/2021	4/2/2021	4/3/2021	4/2/2021	IR	NA	10-541	3,32,664.37	-	23,286.51	-	3,55,950.88
526	18 126 216	Rotary Insulator top Rotary Insulator middle Rotary Insulator bottom	Rotary Insulator top	1,20,000.00	4/1/2021	4/3/2021	4/3/2021	4/3/2021	IR	NA	10-541	1,11,795.00	-	7,825.65	-	1,19,620.65
526	18 126 216	420 KV 50 KA SF6 breaker Alstrom make with all accessories-	420 KV 50 KA SF6 breaker	46,50,000.00	7/3/2021	7/22/2021	7/23/2021	7/23/2021	IR	NA	10-541	43,16,132.00	-	3,02,129.24	-	46,18,261.24
526	18 126 216	420 KV SF6 CB without PIR with all accessories of siemens make-	420 KV SF6 CB	30,00,000.00	7/3/2021	7/22/2021	7/22/2021	7/22/2021	IR	NA	10-541	26,90,920.00	-	1,88,364.40	-	28,79,284.40
526	18 126 216	400 KV CVT Siemens Marshaling box Terminal connector and matcing Plate	400 KV CVT	2,78,000.00	4/9/2021	4/9/2021	4/9/2021	4/9/2021	IR	NA	10-541	2,58,583.00	-	18,100.81	-	2,76,683.81
526	18 126 216	630 KVA 33/0-4 KV Cu-Wound Station T/F complete with oil & accessories	630 KVA 33/0-4 KV	10,25,000.00	7/16/2021	7/16/2021	7/16/2021	7/16/2021	IR	NA	10-541	9,50,490.00	-	66,534.30	-	10,17,024.30
526	18 126 216	420 KV CVT along with all accessories and CVT Junction Box	420 KV CVT	8,80,000.00	1/17/2022	1/22/2022	1/22/2022	1/22/2022	IR	NA	10-541	8,20,437.00	-	57,430.59	-	8,77,867.59
526	18 126 216	420 KV 2000 Amp- 50 KA for 3 sec 3 P horizontal center break isolator with one earth switch with all accessories	420 KV 2000 Amp- 50 KA	7,50,000.00	1/19/2022	1/20/2022	1/20/2022	1/20/2022	IR	NA	10-541	6,99,988.00	-	48,999.16	-	7,48,987.16
526	18 126 216	420 KV standard isolator terminal connector for twin moose conductor made of LM-6 Allu- Alloy for Gr power make	420 KV standard isolator	15,00,000.00	3/2/2022	3/5/2022	3/5/2022	3/5/2022	IR	NA	10-541	13,99,976.00	-	97,998.32	-	14,97,974.32
526	18 126 216	220 KV 1250 Amp Central Break tendom isolator w/o eb with accessories make electrolite Male and Female arm assambly for 245 KV Electrolyte make isolator- Rotating head for 245 KV Electrolyte make isolator-	220 KV 1250 Amp CBT isolator	6,30,000.00	3/4/2022	3/15/2022	3/15/2022	3/15/2022	IR	NA	10-541	5,37,933.00	-	37,655.31	-	5,75,588.31
526	18 126 216	220 KV 1250 Amp Central Break tendom isolator w/o eb with accessories make electrolite w/o arm assambly	220 KV 1250 Amp CBT isolator	1,25,000.00	3/4/2022	3/4/2022	3/4/2022	3/4/2022	IR	NA	10-541	65,000.00	-	4,550.00	-	69,550.00

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Name of Unit	New code	Name of Assets	MVA/Ckt- Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated /Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
526	18 126 216	Civil Work for renovation of 12 No- Type-Iind residence at 400 KV S/S Muradnagar-I	Civil Work	30,00,000.00	6/20/2020	7/20/2021	7/20/2021	7/20/2021	IR	NA	10-207	26,77,137.00	-	1,87,399.59	-	28,64,536.59
526	18 126 216	Civil Work for Installation of 01 No- Tubewell boring for Mulsifire System at 400 KV S/S Muradnagar-I	Civil Work	8,00,000.00	8/1/2021	8/31/2021	8/31/2021	8/31/2021	IR	NA	10-207	7,15,880.00	-	50,111.60	-	7,65,991.60
555	18 128 229	132 SAMBHAL 63 MVA TRANSFARMER	63 MVA	3,44,00,000.00	Dated 09/10/2021	10/9/2021	10/9/2021	10/9/2021	IR/TC/04/0029/2020-21	344 Lacs	10-541	1,94,97,744.45	-	17,54,797.00	-	2,12,52,541.45
555	18 128 229	132 CHANDAUSI 40 MVA TRANSFARMER	40 MVA	3,74,76,000.00	1/7/2021	7/15/2021	7/15/2021	7/15/2021	IR/TC/04/0005/2020-21	374-76 Lacs	10-541	2,50,43,401.44	-	22,53,906.13	-	2,72,97,307.57
555	18 128 229	220 CHANDAUSI 40 MVA TRANSFARMER	40 MVA	3,74,76,000.00	1/7/2021	4/7/2021	4/7/2021	4/7/2021	IR/TC/04/0005/2020-21	374-76 Lacs	10-541	1,97,38,450.21	-	17,76,460.52	-	2,15,14,910.73
555	18 128 229	220 SAMBHAL 40 MVA TRANSFARMER	40 MVA	3,44,00,000.00	23/12/2020	7/17/2021	7/17/2021	7/17/2021	IR/TC/04/0029/2020-21	344 Lacs	10-541	1,76,04,385.63	-	15,84,394.71	-	1,91,88,780.34
555	18 128 229	220 SAMBHAL 160 MVA TRANSFARMER	160 MVA	6,13,00,000.00	01/2022	1/7/2022	1/7/2022	1/7/2022	047-2020-16251	6-13CR	10-541	5,85,30,955.19	-	52,67,785.97	-	6,37,98,741.16
555	18 128 229	132 KV CHANDAUSI -BILARI LINE	35-204	6,60,00,000.00	LOI No-4327/ETDC/4/TD-448/19 (Pkg-3) Dated 17/12/2019	Anti Theft Charged on Dated 27/07/2021	Dated 03/04/2022	6/16/2021	PFC NO- 88103229	6-60CR	10-601	14,94,15,525.17	-	1,34,47,397.27	-	16,28,62,922.44
555	18 128 229	132 KV BISOLI-BABRALA LINE	8-233	4,95,00,000.00		Anti Theft Charged on Dated 24/07/2021	Dated 03/04/2022	7/8/2021		4-95CR	10-601	3,69,12,344.69	-	33,22,111.02	-	4,02,34,455.71
555	18 128 229	400 KV TWINE MOOSE SAMBHAL-BADAUN LINE	76-696	66,06,00,000.00	LOI No-313/ETD8-57/ RS Infra Dated 29/02/2020	Anti theft charging will be done on 17/08/2021	Dated 30/05/2021	12/4/2021	REC IR-5350	66-06CR	10-601	1,11,75,88,075.93	-	7,82,31,165.31	-	1,19,58,19,241.24
555	18 128 229	220 KV CHANDAUSI - SAMBHAL LINE	16-198	5,78,00,000.00	LOI No-4327/ETDC/4/TD-448/19 (Pkg-3) Dated 17/12/2019	Anti Theft Charged on Dated 23/07/2021	Dated 03/04/2022	7/23/2021	PFC NO- 88103229	5-78CR	10-601	14,04,61,531.24	-	1,26,41,537.81		15,31,03,069.05
555	18 128 229	220 KV SAMBHAL -GAJROLA LINE	45-612	14,44,00,000.00		Anti theft charging will be done on 14/08/2021	Dated 03/04/2022	8/14/2021		14-44CR	10-601	26,39,25,483.88	-	2,37,53,293.55	-	28,76,78,777.43
555	18 128 229	T/F BUS CUPLARBAY	160 MVA	-	-	-	-	1/7/2022			10-541	34,43,311.98	-	3,09,898.08	-	37,53,210.06
555	18 128 229	CIVIL WORK AG-32-01		-	-	-	-	1/1/2022			10-207	1,28,04,742.20	-	11,52,426.80	-	1,39,57,169.00
565	18 130 233	UVC Sterelizer	NA	-	6/20/2021	-	-	6/20/2021	O & M(IR)	Nil	10-599	11,800.00	-	-	-	11,800.00
565	18 130 233	CMRI NEXT GENERATION	NA	-	7/5/2021	-	-	7/5/2021	O & M(IR)	Nil	10-599	1,79,655.00	-	-	-	1,79,655.00
527	18 126 217	Meter Testing Lab-Tools	2X240MVA+1X315 MVA+2X100MVA	8,44,800.00	6/4/2020	6/4/2020	4/30/2021	4/30/2021	O&M	N/A	10-581	8,44,800.00	-	-	-	8,44,800.00
527	18 126 217	Computer For Office	2X240MVA+1X315 MVA+2X100MVA	65,095.00	1/16/2018	1/16/2018	2/17/2022	2/17/2022	O&M	N/A	10-906	52,000.00	-	-	-	52,000.00

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527	18 126 217	Construction Of 1 No- 400/220 K-V- ICT Bay	2X240MVA+1X315 MVA+2X100MVA	12,27,76,000.00	8/6/2018	1/5/2019	4/15/2019	4/15/2019	PFC	88103185	10-541	-3,99,564.85	-	-27,969.54	-	-4,27,534.39
507	18 124 204	const- of 132 kv khurja-ii-j-baad line bay	132 kv	1,25,00,000.00	5/8/2018	-	7/28/2021	7/28/2021	REC	88 lakh	10-541	34,88,144.56	-	3,13,933.01	-	38,02,077.57
507	18 124 204	increasing capacity of 220 kv s/s khurja(160MVA To 200MVA T/F)	200 MVA	12,77,00,000.00	3/27/2019	-	4/27/2019	4/27/2019	REC	16-41 Crore	10-541	52,341.00	-	4,710.69	-	57,051.69
507	18 124 204	increasing capacity of 220 kv s/s khurja(40MVA To 63MVA T/F)	63 MVA	3,35,00,000.00	3/11/2019	3/16/2019	3/16/2019	3/16/2019	REC	2-35 Crore	10-541	68,604.00	-	6,174.36	-	74,778.36
507	18 124 204	R&R of 220 kv s/s J-baad	220 kv	-	10/27/2021	3/31/2022	3/31/2022	3/31/2022	O&M		10-541	7,97,908.00	-	71,811.72	-	8,69,719.72
507	18 124 204	R&R of 220 kv s/s Khurja	220 kv	-	12/13/2021	3/31/2022	3/31/2022	3/31/2022	O&M		10-541	12,98,081.00	-	1,16,827.29	-	14,14,908.29
507	18 124 204	Const of 132 kv s/c j-baad (220kv)-khurja-II line c c	132 kv	10,83,00,000.00	5/8/2018	-	7/28/2021	7/28/2021	REC	7-58 crore	10-601	10,57,21,753.67	-	95,14,957.83	-	11,52,36,711.50
507	18 124 204	I/C of 132 klv s/s shikarpur(20 mva adding	20 mva	2,03,00,000.00	-	1/7/2022	1/7/2022	1/7/2022	IR	1-42 Crore	10-541	35,84,256.00	-	3,22,583.04	-	39,06,839.04
507	18 124 204	R&R of 132 kv s/s Shikarpur	132 kv	-	9/10/2021	3/31/2021	3/31/2022	3/31/2022	O&M		10-541	81,94,621.00	-	7,37,515.89	-	89,32,136.89
507	18 124 204	R&R of 132 kv s/s Anoopshahr	132 KV	-	11/13/2021	3/31/2021	3/31/2022	3/31/2022	O&M		10-541	2,63,60,236.00	-	23,72,421.24	-	2,87,32,657.24
507	18 124 204	I/C of 132 kv s/s Jahangirpur(40 to 63)	63 MVA	2,59,00,000.00	10/12/2020	10/16/2020	10/16/2020	10/16/2020	REC	1-81Crore	10-541	1,09,181.00	-	9,826.29	-	1,19,007.29
507	18 124 204	I/C of 132 kv s/s Debai	63 MVA	2,73,000.00	12/10/2021	12/25/2021	12/25/2021	12/25/2021	IR	Jan-91	10-541	2,44,27,979.00	-	21,98,518.11	-	2,66,26,497.11
507	18 124 204	R&R of 132 kv s/s Debai	132 kv	-	5/19/2021	3/31/2022	3/31/2022	3/31/2022	O&M		10-541	10,03,875.00	-	90,348.75	-	10,94,223.75
507	18 124 204	Building	132 kv	-	-	3/31/2022	3/31/2022	3/31/2022	O&M		10-207	45,19,701.83	-	4,06,773.17	-	49,26,475.00
507	18 124 204	Civil work	132 kv	-	-	3/31/2022	3/31/2022	3/31/2022	O&M		10-207	5,23,757.80	-	47,138.20	-	5,70,896.00
507	18 124 204	Building	132 kv	-	-	3/31/2022	3/31/2022	3/31/2022	O&M		10-207	74,35,256.76	-	6,69,173.11	-	81,04,429.87
554	18 129 228	Work of installation / replacement of existing earthwire with OPGW of 220 KV Nehtaur-Moradabad Line-	220 KV	8,88,32,470.00	11/5/2016	6/18/2017	6/18/2017	6/18/2017	PSDF	NA	10-601	6,01,470.00	-	54,132.30	-	6,55,602.30
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Afzalgarh LILO Line-	132KV	8,88,32,470.00	11/5/2016	9/9/2020	9/9/2020	9/9/2020	PSDF	NA	10-601	1,77,789.00	-	16,001.01	-	1,93,790.01
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Sherkot LILO Line-	132KV	8,88,32,470.00	11/5/2016	9/9/2020	9/9/2020	9/9/2020	PSDF	NA	10-601	3,59,261.00	-	32,333.49	-	3,91,594.49
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Dhampur LILO Line-	132KV	8,88,32,470.00	11/5/2016	9/9/2020	9/9/2020	9/9/2020	PSDF	NA	10-601	3,02,808.00	-	27,252.72	-	3,30,060.72

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554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur(400 KV) - Najibabad Line-	132KV	8,88,32,470.00	11/5/2016	10/5/2020	10/5/2020	10/5/2020	PSDF	NA	10-601	19,76,693.00	-	1,77,902.37	-	21,54,595.37
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur-Kalagarh DC Line-	132KV	8,88,32,470.00	11/5/2016	12/29/2020	12/29/2020	12/29/2020	PSDF	NA	10-601	39,66,926.00	-	3,57,023.34	-	43,23,949.34
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur(220 KV)- Najibabad Line-	220 KV	8,88,32,470.00	11/5/2016	5/29/2017	5/29/2017	5/29/2017	PSDF	NA	10-601	47,82,390.00	-	4,30,415.10	-	52,12,805.10
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Dhampur LILO Line-	132KV	8,88,32,470.00	11/5/2016	9/9/2020	9/9/2020	9/9/2020	PSDF	NA	10-601	-26,679.00	-	-2,401.11	-	-29,080.11
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Sherkot LILO Line-	132KV	8,88,32,470.00	11/5/2016	9/9/2020	9/9/2020	9/9/2020	PSDF	NA	10-601	-31,209.00	-	-2,808.81	-	-34,017.81
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur(400 KV)- Najibabad Line-	132KV	8,88,32,470.00	11/5/2016	10/5/2020	10/5/2020	10/5/2020	PSDF	NA	10-601	-85,941.00	-	-7,734.69	-	-93,675.69
554	18 129 228	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur-Kalagarh DC Line-	132KV	8,88,32,470.00	11/5/2016	11/4/2020	11/4/2020	11/4/2020	PSDF	NA	10-601	-3,37,411.00	-	-30,366.99	-	-3,67,777.99
554	18 129 228	Errection work of new 40 MVA T/F at 220 KV S/s Nehtaur under increasing capacity work of S/s-	40 MVA	3,56,00,000.00	6/3/2021	6/17/2021	6/17/2021	6/17/2021	IR	NA	10-541	2,22,01,745.93	-	19,98,157.13	-	2,41,99,903.06
554	18 129 228	Const- work of new 40 MVA T/F Bay at 220 KV S/S Nehtaur (Under increasing capacity)	40 MVA	3,56,00,000.00	1/3/2021	6/17/2021	6/20/2021	6/20/2021	IR	NA	10-541	1,31,024.00	-	11,792.16	-	1,42,816.16
554	18 129 228	Errection & Commissioning charges of ABT meter and Installation charges of metering cubical at 220 KV S/s Nehtaur under increasing capacity of Nehtaur S/s-	220 KV	20,000.00	2/9/2021	2/9/2021	2/9/2021	2/9/2021	IR	NA	10-541	20,099.00	-	1,808.91	-	21,907.91

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554	18 129 228	Errection work of 132 KV & 33 KV new bay at 220 KV S/s Nehtaur under increasing capacity of Nehtaur S/s-	220 KV	3,56,00,000.00	1/3/2021	6/20/2021	6/20/2021	6/20/2021	IR	NA	10-541	13,50,252.00	-	1,21,522.68	-	14,71,774.68
554	18 129 228	Errection work of new 40 MVA T/F at 220 KV S/S Nehtaur (Under increasing capacity)	220 KV	3,56,00,000.00	6/3/2021	6/17/2021	6/17/2021	6/17/2021	IR	NA	10-541	-5,539.00	-	-498.51	-	-6,037.51
554	18 129 228	Errection & Commissioning charges of ABT meter and Installation charges of metering cubical at 132 KV S/s Nagina under increasing capacity of Nagina S/s-	220 KV	20,000.00	2/9/2021	2/9/2021	2/9/2021	2/9/2021	IR	NA	10-541	20,099.00	-	1,808.91	-	21,907.91
554	18 129 228	Testing charges of ECE make new 63 MVA T/F at 132 KV S/s NJB- (Under Increasing Capacity of S/s)	63 MVA	59,000.00	11/25/2020	11/25/2020	11/25/2020	11/25/2020	IR	NA	10-541	59,000.00	-	5,310.00	-	64,310.00
554	18 129 228	Work of providing & fixing of dome cameras & static cameras for surviellance at 132 Kv S/s Dhampur-	132KV	2,90,000.00	2/10/2020	8/18/2020	8/18/2020	8/18/2020	O&M	NA	10-541	-2,700.00	-	-243.00	-	-2,943.00
554	18 129 228	Work of lighting work of periphery at 132 KV S/s Najibabad-	132KV	5,00,000.00	10/18/2019	9/30/2020	9/30/2020	9/30/2020	O&M	NA	10-541	-50,043.00	-	-4,503.87	-	-54,546.87
554	18 129 228	Work of installation of new 63 MVA T/F in replacement of old 40 MVA T/F at 132 KV S/s Najibabad (under increasing capacity of S/s from 63+40 MVA to 2X63 MVA)	63 MVA	3,80,00,000.00	11/10/2020	11/10/2020	11/10/2020	11/10/2020	IR	NA	10-541	-22,979.00	-	-2,068.11	-	-25,047.11
554	18 129 228	Errection work of 132 KV & 33 KV new bay at 132 KV S/s Nagina increasing capacity work of S/s-	40 MVA	3,61,00,000.00	6/2/2021	6/20/2021	6/20/2021	4/28/2021	IR	NA	10-541	8,00,499.00	-	72,044.91	-	8,72,543.91
554	18 129 228	Const- of 132 KV S/s Sherkot	132KV	1,66,30,000.00	1/28/2017	4/28/2021	8/13/2018	8/13/2018	PFC	15180000	10-541	97,280.00	-	8,755.20	-	1,06,035.20
554	18 129 228	Errection work of new 40 MVA T/F at 132 KV S/s Nagina (Under increasing capacity)	40 MVA	3,61,00,000.00	8/2/2018	8/13/2018	2/15/2021	2/15/2021	IR	NA	10-541	2,36,708.00	-	21,303.72	-	2,58,011.72
554	18 129 228	Work of installation of new 63 MVA T/F in replacement of old 40 MVA T/F at 132 KV S/s Najibabad (under increasing capacity of S/s from 63+40 MVA to 2X63 MVA)	63 MVA	3,80,00,000.00	11/10/2021	11/10/2021	11/10/2021	11/10/2020	IR	NA	10-541	4,39,526.00	-	39,557.34	-	4,79,083.34
554	18 129 228	Civil work	-	-	-	-	-	3/31/2022			10-207	11,72,078.90	-	1,05,487.10	-	12,77,566.00

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534	18 124 220	Construction of 160 MVA T/F Plinth Related civil works	-	49,75,000.00	2/27/2021	3/20/2022	3/20/2022	3/20/2022	REC	573-63	10-207	61,21,602.80	-	4,28,512.20	-	65,50,115.00
534	18 124 220	Installation of 160 MVA T/F	160 MVA	8,35,00,000.00	8/15/2021	12/31/2021	12/31/2021	12/31/2021	REC	819-47	10-541	8,73,09,864.89	-	61,11,690.54	-	9,34,21,555.43
534	18 124 220	220 kv double sercit line 765kv gr- Noida to 220 kv IIT PGNL	40.2KM	1,56,14,00,000.00	2/2/2019	6/8/2021	8/15/2021	6/9/2021	Deposit	156-16	10-601	41,54,93,117.36	-	6,23,23,967.60	-	47,78,17,084.96
512	18 125 206	Construction of Security wall, Security Hut, Gate & Gate Pillar at 220 KV S/S Badhai Kalan Distt- Muzaffarnagar	NA	1,81,45,000.00	12/12/2018	3/11/2019	7/2/2019	7/2/2021	PFC 88103217	99-00 Cr	10-207	1,63,30,710.00	-	14,69,763.90	-	1,78,00,473.90
512	18 125 206	Construction of 220 KV S/S Badhai Kalan, Muzaffarnagar	NA	139950522-5	3/1/2019	11/30/2020	12/6/2021	12/6/2021	PFC 88103217	99-00 Cr	10-207	10,56,27,072.00	-	95,06,436.48	-	11,51,33,508.48
512	18 125 206	Civil Works for Increasing capacity from (2x63+1x40+1x20) MVA to (2x63+2x40) MVA and 1 No- 33 KV Bay Work at 220 KV S/S Nara, Muzaffarnagar	NA	1,80,584.00	4/27/2021	5/26/2021	7/10/2021	9/15/2021	IR/TC/04/0001/21-22	276-53 Lac	10-207	1,78,450.00	-	16,060.50	-	1,94,510.50
512	18 125 206	Civil Works for Extension of Control Room Building at 132 KV S/S Bhopa Road, Muzaffarnagar	NA	18,05,000.00	1/12/2021	5/11/2021	8/30/2021	8/30/2021	IR		10-207	15,15,141.00	-	1,36,362.69	-	16,51,503.69
512	18 125 206	Civil Works for Construction of 1 No- 33 KV Bay for Independent Feeder (M/S S-M-Concast Pvt- Ltd- Salarpur, Muzaffarnagar) at 132 KV S/S Jansath, Distt Muzaffarnagar	NA	3,96,325.00	8/2/2021	9/1/2021	8/31/2021	8/31/2021	Deposit		10-207	2,13,294.04	-	31,994.11	-	2,45,288.15
512	18 125 206	Construction of 1 No- 33 KV Bay for M/S Banke Bihari Steel Pvt- Ltd- at 132 KV S/S Purkazi, Distt- Muzaffarnagar	NA	1,95,852.00	8/1/2021	8/31/2021	8/31/2021	8/31/2021	Deposit		10-207	1,23,948.17	-	18,592.22	-	1,42,540.39
512	18 125 206	Emulsifier Systmen including erection, commissioning of all equipments & associated material on both 160MVA T/F at 220KV S/S Badhaikalan	160	139950522-5	1/23/2019	11/30/2020	12/13/2021	12/13/2021	PFC 88103217	99-00 Cr	10-541	7,85,26,565.00	-	70,67,390.85	-	8,55,93,955.85
512	18 125 206	Increasing Capacity of 40MVA T/F Replace of 20MVA T/F at 220KV S/S Nara	40	2,77,00,000.00	6/30/2021	7/21/2021	7/21/2021	7/21/2021	IR/TC/04/0001/21-22	276-53 Lac	10-541	2,07,31,627.00	-	18,65,846.43	-	2,25,97,473.43
512	18 125 206	CONS- OF 2X5 MVAR CAPACITOR BANK III BAY AT 132KV BHOPA ROAD	2*5	26,50,000.00	4/8/2019	5/22/2019	2/24/2022	2/24/2022	REC		10-541	24,76,377.55	-	2,22,873.98	-	26,99,251.53

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Name of Unit	New code	Name of Assets	MVA/Ckt- Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated /Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
512	18 125 206	Replacement of 40 MVA T/F By 63MVA T/F at 132KV S/S JOLLY ROAD	63	3,71,22,451.00	9/5/2019	10/20/2019	12/22/2021	12/22/2021	IR		10-541	3,71,22,451.00	-	33,41,020.59	-	4,04,63,471.59
512	18 125 206	Replacement of Damaged 63MVA T/F at Jolly Road	63	3,57,99,552.00	7/16/2021	7/23/2021	7/26/2021	7/26/2021	IR		10-541	3,53,41,833.00	-	31,80,764.97	-	3,85,22,597.97
512	18 125 206	R&R Station T/F at 132KV S/S Jolly Road	33	5,40,294.00	7/26/2021	7/26/2021	7/26/2021	12/22/2021	IR		10-541	5,40,294.00	-	48,626.46	-	5,88,920.46
512	18 125 206	Tower Shifting/Height Raising of 220KV S/C Nara-Roorkee Line	-	5,38,58,000.00	3/20/2021	10/6/2021	10/13/2021	10/6/2021	Deposit		10-601	3,84,45,249.00	-	57,66,787.35	-	4,42,12,036.35
512	18 125 206	132KV Shamli-Kharad line transfer to EE, ETD, Shamli	-	-	-	-	-	3/31/2022			10-601	-51,09,084.90	-	-4,59,817.64	-	-55,68,902.54
522	18 126 212	MUN-Loni filo at Ataur	220 K.V (6.5 Km)	12,94,40,000.00	28-07-2016	28-07-2018	7/28/2018	7/28/2018	REC	906-08	10-601	10,07,490.83	-	90,674.17	-	10,98,165.00
522	18 126 212	Ataur-Morti line	6.25 KM	6,47,20,000.00	28-07-2016	28-07-2018	12/22/2017	12/22/2017	REC	453-04	10-601	7,64,509.17	-	68,805.83	-	8,33,315.00
522	18 126 212	Loni- Teela Mod Second Source	132 8.5 Km	10,76,00,000.00	2/18/2021	29-11-2021	11/29/2021	11/29/2021	REC	753-2	10-601	3,47,50,015.00	-	31,27,501.35	-	3,78,77,516.35
522	18 126 212	132 KV Bay at Loni Loni-TM	132	10,76,00,000.00	2/18/2021	29-11-2021	11/29/2021	11/29/2021	REC	753-2	10-541	20,80,235.80	-	1,87,221.22	-	22,67,457.02
522	18 126 212	Mandola Vihar damage T/F	60MVA T/F I	3,67,89,000.00	3/1/2021	30-06-2021	6/30/2021	6/30/2021	IR	NA	10-541	3,67,89,373.39	-	33,11,043.61	-	4,01,00,417.00
522	18 126 212	Morti (IC)	160 MVA	8,14,97,000.00	4/21/2017	2/20/2020	2/20/2020	2/20/2020	REC	570-48	10-541	11,81,739.45	-	1,06,356.55	-	12,88,096.00
522	18 126 212	Morti damage T/F	60 III	6,54,00,000.00	23-05-2021	1/6/2021	6/1/2021	6/1/2021	IR	NA	10-541	6,53,99,832.40	-	58,85,984.92	-	7,12,85,817.32
522	18 126 212	Mohan Nagar I-C-	40 MVA	4,79,00,000.00	12/20/2016	11/29/2019	11/29/2019	11/29/2019	REC	335-3	10-541	16,76,897.25	-	1,50,920.75	-	18,27,818.00
522	18 126 212	KU-IC	126 MVA	9,03,00,000.00	7/24/2019	1/18/2022	1/18/2022	1/18/2022	REC	535-86	10-541	3,77,02,009.17	-	33,93,180.83	-	4,10,95,190.00
522	18 126 212	Hight Raising 220 KV SBB-MUN NCRTC	220K.V D/C 27 Km	3,78,00,000.00	17-11-2021	20-11-2021	11/20/2021	11/20/2021	Diposit	378 Lac	10-541	2,39,76,846.09	-	35,96,526.91	-	2,75,73,373.00
522	18 126 212	Civil	Civil	1,21,57,000.00	-	-	3/31/2022	3/31/2022		121-57	10-207	1,21,57,196.00	-	10,94,147.64	-	1,32,51,343.64
522	18 126 212	Civil	Civil	21,51,000.00	-	-	3/31/2022	3/31/2022		21-51	10-207	21,51,061.00	-	1,93,595.49	-	23,44,656.49
562	18 130 230	Testing Kit	-	-	-	-	-	12/31/2021			10-581	1,41,010.00	-	-	-	1,41,010.00
562	18 130 230	test MACHINE	-	-	-	-	-	7/13/2021			10-599	94,183.49	-	8,476.51	-	1,02,660.00
533	18 127 219	Ad- 63 MVA T/F &33KV Bay at 220 KV S/S Sec-62 Noida	63 MVA	46,40,000.00	12/20/2019	11/8/2021	11/8/2021	11/8/2021	REC	3-248	10-541	2,05,57,048.25	-	18,50,134.34	-	2,24,07,182.59
533	18 127 219	Laying of Cable between 33 KV Main Bus I & III at 132 S/S Sec-66, Noida	33 KV	1,71,64,20,000.00	3/22/2021	7/5/2021	7/5/2021	7/5/2021	REC	1201-49	10-541	13,88,425.00	-	1,24,958.25	-	15,13,383.25
533	18 127 219	Construction of New 33 KV Bay (M/S Sudha Steel) at 220 KV S/S at 220 KV S/S Dadri	33 KV	2,71,30,000.00	10/18/2020	1/1/2021	12/6/2020	12/6/2020	Deposit	-	10-541	2,64,607.00	-	39,691.05	-	3,04,298.05
533	18 127 219	220 KV Bus Bar Protection work at 220 KV S/S, RC Green, Noida-	220 KV	3,53,00,000.00	6/10/2021	9/29/2021	1/29/2021	9/29/2021	O&M	-	10-541	39,04,566.50	-	3,51,410.99	-	42,55,977.49
533	18 127 219	Commissioning work of Data VIS Plateform at 220 KV S/S Sec-62, Noida	220/132 KV	8,27,40,000.00	8/16/2021	3/7/2022	3/10/2022	3/10/2022	O&M	-	10-541	93,83,619.00	-	8,44,525.71	-	1,02,28,144.71
533	18 127 219	Installation of 63 MVA T/F at 132 KV S/S Sec-66, Noida(In place of Damaged T/F)	63 MVA	17,12,40,000.00	10/20/2021	10/29/2021	11/10/2021	11/10/2021	O&M	-	10-541	1,71,35,076.00	-	15,42,156.84	-	1,86,77,232.84
533	18 127 219	Construction of 02 No- 33 KV Bay at 220 KV S/S Dadri	33 Kv bay	6,61,10,000.00	10/1/2021	WIP	8/25/2021	8/25/2021	Deposit	-	10-207	9,05,076.52	-	1,35,761.48	-	10,40,838.00
533	18 127 219	Vehicle(Honda City Car)	-	1,01,90,000.00	12/18/2015	12/31/2015	12/31/2015	12/31/2015		-	26938.000	10,11,766.00	-	-	-	10,11,766.00

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516	18 125 210	132 KV Shamli-Kharad Line	-	-	-	-	-	3/31/2022	REC		10-601	95,62,333.53	-	8,60,610.02	-	1,04,22,943.55
516	18 125 210	Const- of 220 KV Shamli-Nanauta LILO at 400 KV Shamli	5.863 KM	5,44,00,000.00	11/23/2020	9/1/2021	1/24/2022	1/24/2022	PFC(88103193)		10-601	4,19,34,678.33	-	37,74,121.05	-	4,57,08,799.38
516	18 125 210	Const- of 132 KV Shamli-Kairana line	8.937 KM	7,42,20,000.00	5/27/2019	11/30/2020	11/30/2020	11/30/2020	PFC(88103227)		10-601	65,000.00	-	5,850.00	-	70,850.00
516	18 125 210	Const- of 132 KV Thanabhawan-Jalalpur LILO at 400 KV Shamli	4.716 KM	2,17,00,000.00	11/23/2020	9/1/2021	3/28/2022	3/28/2022	PFC(88103193)		10-601	2,34,28,528.93	-	21,08,567.60	-	2,55,37,096.53
516	18 125 210	Addition of 1 no- Tower 132 KV Shamli-Jhinjhana Line	-	-	-	-	12/18/2021	12/18/2021	O&M		10-601	18,39,698.17	-	1,65,572.83	-	20,05,271.00
516	18 125 210	R&R of 63 MVA T/F at 220 KV S/S Shamli	63 MVA	3,80,88,000.00	-	12/15/2021	12/15/2021	12/15/2021	IR/TC/04/0004/2020-21		10-541	3,69,97,088.99	-	33,29,738.01	-	4,03,26,827.00
516	18 125 210	Purchase of land for 132 KV S/S Kairana	-	2,33,10,000.00	-	11/22/2018	11/22/2018	11/22/2018	PFC(88103227)		10-101	2,33,05,611.00	-	20,97,504.99	-	2,54,03,115.99
516	18 125 210	R&R of 63 MVA T/F at 132 KV S/S Iasala	63 MVA	3,80,88,000.00	-	11/10/2020	11/10/2020	11/10/2020	IR/TC/04/0017/2020-21		10-541	59,000.00	-	5,310.00	-	64,310.00
516	18 125 210	Const- of 132 KV S/S Kairana	2x63 MVA	23,29,81,000.00	6/17/2019	6/16/2020	10/5/2021	10/5/2021	PFC(88103227)		10-541	10,97,24,741.26	-	98,75,226.71	-	11,95,99,967.97
516	18 125 210	R&R of 132 KV S/S Kharad (63 MVA T/F)	63 MVA	3,80,88,000.00	-	1/30/2022	1/30/2022	1/30/2022	IR/TC/04/0019/2020-21		10-541	3,80,63,001.83	-	34,25,670.17	-	4,14,88,672.00
516	18 125 210	132 KV Nara- Lalukheri line (Height Raising DFCC)	-	-	-	12/17/2019	12/17/2019	12/17/2019	DEPOSIT		10-601	-37,260.00	-	-5,589.00	-	-42,849.00
516	18 125 210	Const- of Security wall, Security Hut, Gate & Gate Pillar at 400 KV GIS Substation Shamli	-	2,75,00,000.00	-	-	6/14/2021	6/14/2021	PFC(88103193)		10-207	1,81,30,005.40	-	16,31,700.49	-	1,97,61,705.89
516	18 125 210	Const- of Tubewell Boring at 220 KV Substation Shamli	-	-	-	-	9/15/2021	9/15/2021	O&M		10-207	3,53,858.00	-	31,847.22	-	3,85,705.22
516	18 125 210	Const- of 1 No- 132 KV Bay at 132 KV Substation Kaniyan	-	90,00,000.00	-	6/5/2021	6/5/2021	6/5/2021	PFC(88103193)		10-207	11,84,148.00	-	1,06,573.32	-	12,90,721.32
516	18 125 210	Const- of 02 No- 33kv feeder bay at 132 kv s/s jasala shamli under ETD Shamli	-	-	-	-	7/22/2014	7/22/2014	REC		10-207	8,26,275.00	-	74,364.75	-	9,00,639.75
516	18 125 210	Const- of 02 33kv bay at 132 kv s/s thanabhawan on turnkey	-	-	-	-	7/21/2014	7/21/2014	REC		10-207	9,34,055.00	-	84,064.95	-	10,18,119.95
516	18 125 210	Const- of 02 no- 33 kv bay at 132kv s/s kharer	-	-	-	-	7/25/2014	7/25/2014	REC		10-207	8,12,585.00	-	73,132.65	-	8,85,717.65
516	18 125 210	Const- of 1 no- type III and 02 nos- type II residence at 132 kv s/s thana bhawan	-	-	-	-	2/28/2010	2/28/2010	PFC		10-207	13,01,450.00	-	1,17,130.50	-	14,18,580.50
516	18 125 210	Const- of balance work (road at residential colony and other miss- Work) at 132kv s/s thana bhawan	-	-	-	-	9/1/2011	9/1/2011	PFC		10-207	5,57,205.85	-	50,148.53	-	6,07,354.38
516	18 125 210	Const- of boundry wall at 220 kv s/s shamli	-	-	-	-	12/25/2009	12/25/2009	PFC		10-207	9,56,386.82		86,074.81	-	10,42,461.63

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516	18 125 210	Const- of 1 no- 220kv s/s bay at 220 kv s/s shamli	-	-	-	-	11/30/2010	11/30/2010	PFC		10-207	22,44,276.72	-	2,01,984.90	-	24,46,261.62
566	18 130 234	Meter Testing Laboratory Tools & Equipments	-	-	-	-	-	6/9/2021			10-581	11,776.00	-	-	-	11,776.00
566	18 130 234	Meter Testing Laboratory Tools & Equipments	-	-	-	-	-	7/22/2021			10-581	1,28,325.00	-	-	-	1,28,325.00
566	18 130 234	Meter Testing Laboratory Tools & Equipments	-	-	-	-	-	8/5/2021			10-581	1,53,990.00	-	-	-	1,53,990.00
532	18 127 218	132 Kv Line (220 Kv Gr-Noida 400-132 Kv Surajpur(24F PKG-4) L-S-Cable	10.472	9,03,10,087.00	5/11/2016	11/10/2017	9/29/2020	9/29/2020	PSDF	141076367	10-601	8,61,345.87	-	77,521.13	-	9,38,867.00
532	18 127 218	Web Monitoring Display System at 220Kv S/S Sec-20 Noida	3X160 MVA+4X63 MVA	86,55,830.00	6/8/2021	10/16/2021	3/15/2022	3/15/2022	O&M	NA	10-541	60,70,157.80	-	5,46,314.20	-	66,16,472.00
532	18 127 218	Erection of 01 No 63 MVA T/F-II, at 220 Kv S/s Sec-20 Noida	3X160 MVA+4X63 MVA	3,82,88,766.00	1/27/2022	4/4/2022	3/14/2022	3/14/2022	O&M/ROLLING STOCK	NA	10-541	3,83,00,666.06	-	34,47,059.94	-	4,17,47,726.00
532	18 127 218	63 MVA T/F -IIIrd at 220 KV S/S Sec- 20 Noida	3X160 MVA+4X63 MVA	26822766--00	5/4/2021	5/13/2021	5/13/2021	5/13/2021	O&M/ROLLING STOCK	NA	10-541	2,68,22,766.06	-	24,14,048.94	-	2,92,36,815.00
532	18 127 218	63 MVA T/F at 220 KV S/S Sec- 20 Noida	3X160 MVA+4X63 MVA	89,66,85,114.00	1/7/2021	8/10/2021	7/10/2021	7/10/2021	O&M	NA	10-541	3,43,89,284.40	-	30,95,035.60	-	3,74,84,320.00
532	18 127 218	Bus Bar Work at 220 KV S/S Sec-20, Noida	3X160 MVA+4X63 MVA	1,42,32,000.00	2/22/2021	4/6/2021	4/6/2021	4/6/2021	REC/IR/TC/04/0037/20-21	14232000	10-541	5,58,493.60	-	50,264.42	-	6,08,758.02
532	18 127 218	33 KV New Feeder 11 KV Bay for NPCL	2x63MVA	33,06,000.00	2/27/2021	4/23/2021	4/23/2021	4/23/2021	DEPOSIT	NA	10-541	6,51,996.70	-	97,799.51	-	7,49,796.21
532	18 127 218	33 KV CITY Bus Terminal Bay at 132 KV Bhangel	2x63MVA	35,14,000.00	3/22/2021	7/17/2021	3/12/2022	3/12/2022	DEPOSIT	NA	10-541	7,01,140.00	-	1,05,171.00	-	8,06,311.00
532	18 127 218	New 33 KV Bay at 132 KV S/S Surajpur, Noida	2x63MVA+1x40 MVA	33,05,000.00	2/27/2021	4/23/2021	4/23/2021	4/23/2021	DEPOSIT	NA	10-541	57,582.61	-	8,637.39	-	66,220.00
532	18 127 218	Construction of 132 Kv SC Sector-148 for Opp- Mobile (400) S/S Sector-148, Noida	17.00kM	49,85,43,324.00	2/25/2021	1/11/2022	1/29/2022	1/29/2022	DEPOSIT	NA	10-601	18,24,81,278.00	-	2,73,72,191.70	-	20,98,53,469.70
532	18 127 218	CIVIL WORK RELAITED TO 220 KV S/S	3X160 MVA+4X63 MVA	1,33,30,605.00	2/27/2021	2/12/2022	3/31/2022	3/31/2022			10-207	1,22,29,912.84	-	11,00,692.16	-	1,33,30,605.00
532	18 127 218	CIVIL WORK RELAITED TO 132 KV S/S	2x63MVA	19,97,796.00	2/20/2019	9/22/2021	3/31/2022	3/31/2022			10-207	18,32,840.37	-	1,64,955.63	-	19,97,796.00
525	18 124 215	Civil work (on A/c capital work transfer with loading charges)	-	-	-		-	9/30/2021			10-601	1,74,611.00	-	15,714.99	-	1,90,325.99
525	18 124 215	Civil work (on A/c capital work transfer with loading charges)	-	-	-		-	1/31/2022			10-222	10,84,090.00	-	97,568.10	-	11,81,658.10
525	18 124 215	Height raising work of 132kv Hapur fridnagar-Muradngar line m/s kumar trading company(DFCCIL)	CKT/KM	2,31,48,000.00	10/6/2018	5/9/2020	5/9/2020	8/31/2021	Deposit	N/A	10-601	2,31,48,916.00	-	34,72,337.40	-	2,66,21,253.40

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525	18 124 215	63 MVA T/F 132kv s/s dasna (m/s tranformer & rectifers(india) Ltd	MVA	3,64,66,000.00	12-12-2020 /LOI No-1495-ESDC(X)/(T)/ ESD-544/T&R/63 MVA dt 10-10-2019	12/19/2020	12/19/2020	12/31/2020	IR/TC/04/0014/20-21	N/A	10-541	2,94,12,880.20	-	26,47,159.22	-	3,20,60,039.42
525	18 124 215	63 MVA T/f 220kv s/s sinbholi (m/s Technical Associate make)	MVA	4,02,56,000.00	12/25/2021	1/10/2022	1/30/2022	12/31/2021	IR/Rooling Stock	N/A	10-541	3,83,77,641.28	-	34,53,987.72	-	4,18,31,629.00
505	18 123 202	SOIL INVESTIGATION AT 132 KV S/S RAMRAJ	Others	-	-	11/22/2019	11/22/2019	11/22/2009	Internal Resource		10-207	61,033.00	-	5,492.97	-	66,525.97
505	18 123 202	CONSTRUCTION OF BOUNDRY WALL AND SECURITY WALL AT 132 KV S/S RAMRAJ	Others	-	-	1/24/2011	1/24/2011	1/24/2011	Internal Resource		10-207	40,82,373.80	-	3,67,413.64	-	44,49,787.44
505	18 123 202	PROVIDING CONCERTINA COIL FENCING ON SEC- WALL AT 132 KV S/S SARDHANA	Others	-	-	6/27/2013	6/27/2013	6/27/2013	Internal Resource		10-207	3,93,742.00	-	35,436.78	-	4,29,178.78
505	18 123 202	CONSTRUCTION OF 01 33 KV KARNAWAL BAY AT 132 KV S/S SARDHANA TURNKEY	33KV	-	-	7/24/2014	7/24/2014	7/24/2014	Internal Resource		10-207	1,54,022.00	-	13,861.98	-	1,67,883.98
505	18 123 202	INSTALLATION OF OPGW AT 132 KV MODIPURAM MAWANA LINE	132KV	47,52,361.00	11/20/2017	3/2/2019	3/2/2019	3/2/2019	PSDF		10-545	43,59,964.22	-	3,92,396.78	-	47,52,361.00
505	18 123 202	DISMANTLING OF TOWER WORK 132 KV MODIPURAM SARDHANA LINE (NCRTC)	132KV	31,53,00,000.00	3/31/2019	5/31/2019	5/31/2019	5/31/2019	Loans from Financial Institutions - REC		10-601	2,26,180.00	-	20,356.20	-	2,46,536.20
505	18 123 202	CONSTRUCTION OF 01 NO-132 KV BAY MODIPURAM MAWANA LINE AND CIVIL WORK AT 132 KV S/S MAWANA	132KV	-	-	6/20/2019	6/20/2019	6/20/2019	Internal Resource		10-207	6,76,814.00	-	60,913.26	-	7,37,727.26
505	18 123 202	CONSTRUCTIONOF CIVIL WORKS FOR 2X10 MVAR BANK AT 132 KV S/S SALAWA KAPSAD	Others	-	-	6/3/2019	6/3/2019	6/3/2019	Internal Resource		10-207	22,49,718.00	-	2,02,474.62	-	24,52,192.62
505	18 123 202	CIVIL WORKS FOR CONSTRUCTION OF 1X10 MVAR CAPACITOR BANK AT 132 KV S/S HASTINAPUR	Others	-	-	7/12/2019	7/12/2019	7/12/2019	Internal Resource		10-207	19,67,019.00	-	1,77,031.71	-	21,44,050.71
505	18 123 202	CONSTRUCTION OF CIVIL WORKS FOR 2X10 MVAR CAPACITOR BANK AT 220 KV S/S CHARLA	Others	-	-	1/7/2020	1/7/2020	1/7/2020	Internal Resource		10-207	44,87,056.09	-	4,03,835.05	-	48,90,891.14
505	18 123 202	PROVIDING AND INSTALLATION OF AC IN CONTROL ROOM AND KIOSKS AT 132 KV S/S HASTINAPUR	Others	-	-	6/14/2019	6/14/2019	6/14/2019	Internal Resource		10-207	11,56,046.00	-	1,04,044.14	-	12,60,090.14
505	18 123 202	132 KV SARDHANA-DAURALA LINE (DFCCIL)	132KV	64,14,324.00	12/25/2019	9/22/2020	9/22/2020	9/22/2020	Deposits		10-601	27,165.22		4,074.78	-	31,240.00

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Name of Unit	New code	Name of Assets	MVA/Ckt- Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated /Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
505	18 123 202	CIVIL WORK FOR CONSTRUCTION OF I/C FOR2X40TO 3X40MVA&33 KV BAY AT 132 KV S/S HASTINAPUR	132KV	-	-	5/10/2021	5/10/2021	5/10/2021	Loans from Financial Institutions - REC		10-207	5,48,700.00	-	49,383.00	-	5,98,083.00
505	18 123 202	INCREAING CAPACITY OF 132 KV S/S HASTINAPUR FROM (2X40) TO 3X40	132KV	18,35,000.00	1/10/2021	2/25/2021	2/25/2021	2/25/2021	Loans from Financial Institutions - REC		10-541	16,83,379.01	-	1,51,504.11	-	18,34,883.12
505	18 123 202	INCREASING CAPACITY OF 1323 KV S/S MAWANA 1X40+1X63 TO 2X63	132KV	2,70,00,000.00	10/14/2020	10/19/2020	10/19/2020	10/19/2020	Loans from Financial Institutions - REC		10-541	4,85,263.30	-	43,673.70	-	5,28,937.00
505	18 123 202	CONSTRUCTION OF 33 KV BAY (BRINDAWAN BEVERAGE) AT 132 KV S/S KAPSAD	33KV	52,76,000.00	6/15/2020	1/20/2022	1/20/2022	1/20/2022	Deposits		10-541	21,92,782.61	-	3,28,917.39	-	25,21,700.00
505	18 123 202	CT AND PT INSTALLATION AT 132 KV MAWNANA-MAWANA SUGAR MILL LINE	132KV	20,86,000.00	5/23/2021	7/25/2021	7/25/2021	7/25/2021	Deposits		10-541	11,55,184.35	-	1,73,277.65	-	13,28,462.00
505	18 123 202	INSTALLATION OF OPGW 132 MODIPURAM -KAPSAD LINE	132KV	55,67,574.00	3/6/2018	7/12/2021	7/12/2021	7/12/2021	PSDF		10-545	51,07,866.46	-	4,59,707.98	-	55,67,574.44
505	18 123 202	REPLACEING OF DAMAGE 5 KL WATER TANKN ANS ASSOCIATED WORK AT 132 KV S/S KAPSAD	132KV	-	-	11/21/2021	11/21/2021	11/21/2021	Internal Resource		10-207	1,01,036.70	-	9,093.30	-	1,10,130.00
505	18 123 202	INCREASING CAPACITY 1X40 + 1X63 MVA T/F AND ASSOCIATED WBAY AT 132 KV S/S SARDHANA	132KV	-	-	5/10/2021	5/10/2021	5/10/2021	Loans from Financial Institutions - REC		10-207	34,48,329.36	-	3,10,349.64	-	37,58,679.00
505	18 123 202	INCREASING CAPACITY 1X40+1X63 T0 1X40+2X63 MVA	132KV	5,00,86,000.00	10/28/2020	12/18/2201	12/18/2201	12/18/2021	Loans from Financial Institutions - REC		10-541	4,59,48,794.50	-	41,35,391.50	-	5,00,84,186.00
505	18 123 202	REPLACEMENT OF 20 MVA T/F AT 132 KV S/S RAMRAJ AGAINST DAMAGAED T/F	132KV	8323989-92	5/22/2021	5/27/2021	5/27/2021	5/27/2021	Internal Resource		10-541	76,36,688.07	-	6,87,301.93	-	83,23,990.00
505	18 123 202	INCREASIING CAPACITY OF 132 KV S/S SARDHANA	132KV	4,30,07,996.00	2/26/2022	3/15/2022	3/15/2022	3/15/2022	Loans from Financial Institutions - Othe		10-541	3,94,56,877.06	-	35,51,118.94	-	4,30,07,996.00
505	18 123 202	FURNITURE	-	-	-	12/1/2021	12/1/2021	12/1/2021	Internal Resource		10-Aug	55,200.00	-	-	-	55,200.00
506	18 123 203	Const- of 220 KV Baghpat-PGCIL Baghpat IInd Ckt- Line	15.224 KM	89,56,647.00	4/8/2019	7/7/2019	9/10/2020	9/10/2020	REC/IR	-	10-601	3,02,22,304.00	-	27,20,007.36	-	3,29,42,311.36
506	18 123 203	Const- of 220 KV Baraut-Shamli Line LILO at 220 KV S/S Nirpura	13.054 KM	11,77,00,000.00	1/15/2020	12/3/2020	3/3/2021	3/3/2021	PFC	-	10-601	9,95,79,956.23	-	89,62,196.06	-	10,85,42,152.29
506	18 123 203	Const- of 132 KV Singhawali-Harsiya Line	13.079 KM	7,44,48,000.00	11/3/2018	7/2/2019	8/4/2021	8/4/2021	PFC	-	10-601	5,83,33,638.31	-	52,50,027.45	-	6,35,83,665.76

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506	18 123 203	Const- of 132 KV Chhaprouli-Kirthal Line LILO at 220 KV S/S Nirpura	15.954 KM	10,13,00,000.00	1/15/2020	9/3/2020	10/1/2021	10/1/2021	PFC	-	10-601	8,65,19,649.78	-	77,86,768.48	-	9,43,06,418.26
506	18 123 203	Const- of 132 KV Baghpat-Harsiya Line LILO at 132 KV S/S Bilochpura	12.757 KM	6,00,00,000.00	10/15/2020	5/24/2021	12/20/2021	12/20/2021	REC/IR	-	10-601	6,47,61,461.25	-	58,28,531.51	-	7,05,89,992.76
506	18 123 203	Installation of 160 MVA T/F at 220 KV S/S Baraut	160 MVA	-	9/8/2021	10/21/2021	10/21/2021	10/21/2021	O&M	-	10-541	7,16,99,713.00	-	64,52,974.17	-	7,81,52,687.17
506	18 123 203	Construction of 220 KV Hybrid S/S Nirpura (Penalty Amount Reverse)	-	79,93,00,000.00	8/27/2019	9/6/2020	2/16/2021	2/16/2021	PFC	-	10-541	-7,36,977.00	-	-66,327.93	-	-8,03,304.93
506	18 123 203	Purchase of Land of 132 KV S/S Bilochpura	-	1,55,64,000.00	9/11/2019	9/11/2019	9/11/2019	9/11/2019	REC/IR	-	10-101	1,55,65,086.24	-	14,00,857.76	-	1,69,65,944.00
506	18 123 203	Construction of 132 KV S/S Bilochpura	132 KV	19,53,00,000.00	8/6/2020	3/31/2022	3/31/2022	3/31/2022	REC/IR	-	10-541	18,02,923.00	-	1,62,263.07	-	19,65,186.07
506	18 123 203	Construction of 02 Nos Bay (Baraut & Harsiya Bay) at 132 KV S/S Singhawali	132 KV	7,44,48,000.00	1/15/2017	12/3/2016	8/4/2021	8/4/2021	PFC	-	10-541	41,22,864.72	-	3,71,057.83	-	44,93,922.55
506	18 123 203	Const- of 132 KV Singhawali-Harsiya Bay at Harsiya	132 KV		11/3/2018	7/2/2019	10/13/2020	10/13/2020	PFC	-	10-541	29,164.00	-	2,624.76	-	31,788.76
506	18 123 203	Increasing Capacity of 132 KV S/S Chhaprouli (63 MVA T/F)	63 MVA	7,00,00,000.00	11/3/2020	11/11/2020	11/11/2020	11/11/2020	REC	-	10-541	5,42,978.00	-	48,868.02	-	5,91,846.02
506	18 123 203	Increasing Capacity of 132 KV S/S Singhawali (63 MVA T/F)	63 MVA	3,50,00,000.00	3/5/2021	3/16/2021	3/16/2021	3/16/2021	REC	-	10-541	3,86,05,681.00	-	34,74,511.29	-	4,20,80,192.29
506	18 123 203	Construction of Security Hut, Security Gate, Sec- Wall at 132/33 Kv S/S Bilochpura, Baghpat	-	-	-	-	-	3/31/2022			10-207	8,97,958.72	-	80,816.28	-	9,78,775.00
506	18 123 203	Construction of 220/132/33 KV Hybrid S/S Nirpura, Baghpat (Turnkey)	-	-	-	-	-	3/31/2022			10-207	97,12,692.66	-	8,74,142.34	-	1,05,86,835.00
506	18 123 203	Construction of 1000 MM Wide Culvert and Approach Road at Proposed at 132 KV S/S Bilochpura, Baghpat	-	-	-	-	-	3/31/2022			10-207	7,79,175.23	-	70,125.77	-	8,49,301.00
506	18 123 203	Construction of 132 KV S/S Bilochpura, Baghpat (Turnkey)	-	-	-	-	-	3/31/2022			10-207	36,75,171.56	-	3,30,765.44	-	40,05,937.00
506	18 123 203	Construction of 132 KV S/S Bilochpura, Baghpat (Turnkey)	-	-	-	-	-	3/31/2022			10-207	30,54,676.15	-	2,74,920.85	-	33,29,597.00
506	18 123 203	Construction of 220/132/33 KV Hybrid S/S Nirpura, Baghpat (Turnkey)	-	-	-	-	-	3/31/2022			10-207	1,10,10,743.12	-	9,90,966.88	-	1,20,01,710.00
506	18 123 203	For Turfing in S/yard, Park & Plantation and Misc- Civil Work at 132 KV S/S Harsiya Baghpat	-	-	-	-	-	3/31/2022			10-207	41,76,306.42	-	3,75,867.58	-	45,52,174.00

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506	18 123 203	For Constn- Of Civil Work of 132 KV Bay, 132 KV TSS Railway Line at 132 KV S/S Khekra, Baghpat	-	-	-	-	-	3/31/2022			10-207	12,36,590.83	-	1,11,293.17	-	13,47,884.00
506	18 123 203	Constn- Of Tube well boring, staging tank, pipe line, hand pump & misc- civil work at 132 KV S/S Harsiya	-	-	-	-	-	7/1/2021			10-207	20,13,524.00	-	1,81,217.16	-	21,94,741.16
506	18 123 203	Const- of 02 Nos- 132 KV Bay at 132 KV S/S Chhaprauli, Baghpat	-	-	-	-	-	5/9/2020			10-207	18,73,097.00	-	1,68,578.73	-	20,41,675.73
506	18 123 203	Const- of 01 No- Store & Open Plate from at 132 KV S/S Nirpura, Baghpat	-	-	-	-	-	7/12/2019			10-207	16,72,977.00	-	1,50,567.93	-	18,23,544.93
506	18 123 203	Const- of 01 No- 132 KV Bay at 132 KV S/S Harsiya, Baghpat	-	-	-	-	-	1/29/2019			10-207	8,48,227.00	-	76,340.43	-	9,24,567.43
506	18 123 203	Const- of Meter Room for 132 KV Ramala Sugar Mill Bay at 132 KV S/S Kirthal, Baghpat	-	-	-	-	-	4/3/2019			10-207	2,71,748.17	-	24,457.33	-	2,96,205.50
506	18 123 203	Const- of Civil Work for 1x10 MVAR Cap- Bank at 132 KV S/S Khekra, Baghpat	-	-	-	-	-	2/1/2019			10-207	21,15,433.00	-	1,90,388.97	-	23,05,821.97
506	18 123 203	Const- of 03 Nos- 33 KV Feeder bays at 132 KV S/S Baraut Under ETD-Baraut	-	-	-	-	-	7/24/2014			10-207	7,32,199.00	-	65,897.91	-	7,98,096.91
506	18 123 203	Const- of 02 Nos- 33 KV Feeder bays at 132 KV S/S Nirpura Under ETD-Baraut	-	-	-	-	-	7/3/2014			10-207	2,93,176.00	-	26,385.84	-	3,19,561.84
506	18 123 203	Const- of Civil work for 03 Nos- 33 KV bay at 132 KV S/S Baghpat & Khekra (01 No- Bay for NBCC Housing in Project at Khekra & 02 Bay at baghpat for PGCIL 400 KV Baghpat & Distt- Hospital Baghpat	-	-		-	-	7/16/2015			10-207	5,48,630.18	-	49,376.72	-	5,98,006.90
506	18 123 203	Providing Concerting coil on Boundray/security well at 132 KV S/S Chhparauli, Baghpat	-	-	-	-	-	9/26/2013			10-207	1,90,608.00	-	17,154.72	-	2,07,762.72
506	18 123 203	Providing Approach to Store at 132 KV S/S Singhawali, Baghpat	-	-	-	-	-	9/30/2013			10-207	1,94,953.00	-	17,545.77	-	2,12,498.77
506	18 123 203	Const- of B/Wall, S/Wall at 132 KV S/S Khekra, Baghpat	-	-	-	-	-	12/7/2011			10-207	35,00,160.00	-	3,15,014.40	-	38,15,174.40
506	18 123 203	Const- of Outdoor S/Yard at 132 KV S/S Khekra, Baghpat	-	-	-	-	-	12/7/2011			10-207	57,63,870.00	-	5,18,748.30	-	62,82,618.30

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506	18 123 203	Const- of Civil work for 1x40 MVAR Cap- Bank at 220 KV S/S Baraut, Baghpat	-	-	-	-	-	5/6/2019			10-207	38,80,650.00	-	3,49,258.50	-	42,29,908.50
506	18 123 203	Const- of Civil Work for Increasing Capacity (100-160) MVA T/F & Misc civil work at 220 KV S/S Baghpat	-	-	-	-	-	11/28/2018			10-207	5,02,179.00	-	45,196.11	-	5,47,375.11
545	18 128 225	Increasing capacity of 132 kv s/s shahabad(2*20) MVA to (3*20) MVA	(2*20) MVA to (3*20) MVA	1,66,00,000.00	8/8/2020	5/5/2021	9/20/2021	9/20/2021	IR/TC/04/0031/2020-21	1-66 Cr-	10-541	1,12,42,578.90	-	10,11,832.10	-	1,22,54,411.00
545	18 128 225	Increasing Capacity of 132 kv S/s bilaspur(1*63+1*40+1*20)MVA to (2*63+1*40) mva	(1*63+1*40+1*20)MVA to (2*63+1*40) MVA	3,81,00,000.00	1/1/2021	2/20/2021	2/22/2021	2/20/2021	IR/TC/04/006/2020-21	3-81 Cr-	10-541	3,62,71,754.13	-	32,64,457.87	-	3,95,36,212.00
545	18 128 225	33 kv Alsameer bay at 132kv s/s Bilaspur(Deposit work)	33 KV Bay	38,00,000.00	9/15/2020	1/2/2021	1/2/2021	1/2/2021	Deposit Scheme	0-38 Cr-	10-601	20,47,306.99	-	3,07,096.05	-	23,54,403.04
545	18 128 225	Increasing Capacity of 132kv s/s tanda (2*40)MVA ti (2*40+20)MVA	(2*40)MVA to (2*40+20)MVA	1,90,00,000.00	12/15/2019	4/15/2020	6/30/2020	6/30/2020	IR/TC/04/0024/2020-21	1-33 Cr-	10-541	61,67,588.07	-	5,55,082.93	-	67,22,671.00
545	18 128 225	Open acess work of 33 kv GPL at 132 kv s/s Bilaspur	33 KV	13,00,000.00	7/8/2021	7/9/2021	7/9/2021	7/9/2021	Deposit Scheme	0-13 Cr-	10-601	2,31,699.13	-	34,754.87	-	2,66,454.00
545	18 128 225	Civil work	Civil Work	1,21,00,000.00	-	-	3/31/2022	3/31/2022	Civil Work	1-21 Cr-	10-207	1,10,72,042.20	-	9,96,483.80	-	1,20,68,526.00
503	18 123 200	Furniture	IDC	77,00,000.00	-	-	3/31/2022	11/9/2021	IDC	-	10-Aug	65,700.00	-	-	-	65,700.00
502	18 999 199	Furniture	-	-	-	-	-	11/23/2021			10-Aug	18,000.00	-	-	-	18,000.00
568	18 130 236	Meter Testing Laboratory Tools & Equipmenst	-	-	-	-	-	7/22/2021			10-581	51,330.00	-	-	-	51,330.00
568	18 130 236	Meter Testing Laboratory Tools & Equipmenst	-	-	-	-	-	7/21/2021			10-581	51,330.00	-	-	-	51,330.00
568	18 130 236	Meter Testing Laboratory Tools & Equipmenst	-	-	-	-	-	7/14/2021			10-581	25,665.00	-	-	-	25,665.00
542	18 128 222	Special M&R of Control Room Building at 132 kv S/S Awas Vikas MBD (Ag- No-271/ETCCM/2019-20/DATE-06-04-2019	-	-	-	-	-	10/19/2019	...—	...—	10-207	7,45,677.06	-	67,110.94	-	8,12,788.00
542	18 128 222	Const- of I/C from (2x40) MVA to (2x40+1x20)MVA at 132 kv S/S Thakurdwara MBD	20MVA	294.15	3/10/2019	1/25/2019	4/4/2019	4/4/2019	IR/TC/04/0006/21-22	...—	10-541	43,82,493.58	-	3,94,424.42	-	47,76,918.00
542	18 128 222	Const- of 02x10 MVAR capacitor bank at 132 KV S/S Awas Vikas-	2X10 MVAR	44,745.00	8/1/2018	10/3/2018	7/9/2018	7/9/2018	O&M	...—	10-543	69,26,237.61	-	6,23,361.39	-	75,49,599.00
542	18 128 222	CONST- OF 03 No BCT at 132 kv S/S Kuderki, MBD	-	0.91	12/31/2021	3/25/2022	3/27/2022	3/27/2022	O&M	...—	10-543	1,05,352.29	-	9,481.71	-	1,14,834.00
542	18 128 222	33 KV Akash Green Bay at 132 KV S/S Kanth Road	33KV	13,881.00	5/29/2019	1/30/2021	1/30/2021	1/30/2021	Deposit	...—	10-543	13,46,196.77	-	2,01,929.51	-	15,48,126.28
542	18 128 222	Repleasement Of Wolf Conductor By HTLS	7.5 KM	297.00	11/8/2016	3/31/2017	1/13/2017	1/13/2017	IR/TC/04/0006/21-22	...—	10-601	3,61,85,424.72	-	32,56,688.23	-	3,94,42,112.95

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515	18 125 209	132 KV Sarswa-Rampur Manihar Line	26 km.	-	7/28/2016	7/31/2021	7/31/2021	3/31/2022	REC	136 Cr-	10-601	17,22,59,084.86	-	1,55,03,317.64	-	18,77,62,402.50
515	18 125 209	60 MVA T/F At 220 KV S/S Nanauta	60 mva	-	5/3/2020	6/30/2021	6/30/2021	3/31/2022	REC	4-07 cr-	10-541	3,61,12,903.67	-	32,50,161.33	-	3,93,63,065.00
515	18 125 209	Civil work	-	-	10/20/2021	-	10/26/2021	3/31/2022	REC		10-207	16,10,759.09	-	1,44,968.32	-	17,55,727.41
523	18 126 213	132KV Bay Bapudham at 132KV S/S Govindpuram	2x63 MVA	36,14,00,000.00	1/30/2020	5/29/2020	11/8/2021	11/8/2021	REC	26-66 CRORE	10-541	1,05,10,698.17	-	9,45,962.83	-	1,14,56,661.00
523	18 126 213	Increasing Capacity 40MVA to 63MVA at 132KV S/S UPSIDC	1X40+1X63 MVA	3,33,00,000.00	10/27/2020	11/3/2020	11/3/2020	11/3/2020	PFC	2-33 CRORE	10-541	2,75,32,068.81	-	24,77,886.19	-	3,00,09,955.00
523	18 126 213	Increasing Capacity 63MVA at 132KV S/S Lal Kuan	1X40+1X63+1X100 MVA	4,55,64,000.00	5/31/2021	12/27/2021	12/27/2021	12/27/2021	IR	455-64 LACS	10-541	3,76,84,847.71	-	33,91,636.29	-	4,10,76,484.00
523	18 126 213	Increasing Capacity 63MVA at 132KV S/S IA Rathi	2X63+1X40 MVA	3,67,33,000.00	12/5/2021	12/20/2021	12/22/2021	12/22/2021	IR	367-33 LACS	10-541	3,79,29,828.44	-	34,13,684.56	-	4,13,43,513.00
523	18 126 213	Const- of 132KV S/S BSR-II GZB	2X40 MVA	40,98,00,000.00	10/10/2019	10/22/2020	7/28/2021	7/28/2021	REC	28-68 CRORE	10-541	22,60,04,607.34	-	2,03,40,414.66	-	24,63,45,022.00
523	18 126 213	132KV Bay Pratap Vihar at 132KV S/S DPH	2X63 MVA	32,43,00,000.00	5/30/2019	8/31/2019	2/23/2020	2/23/2020	REC	22-70 CRORE	10-541	32,35,241.28	-	2,91,171.72	-	35,26,413.00
523	18 126 213	Increasing Capacity at 220KV S/S Pratap Vihar 100MVA T/F	3X60+1X100+160 MVA	10,90,00,000.00	2/26/2020	6/23/2020	6/23/2020	6/23/2020	REC	7-63 CRORE	10-541	4,72,24,361.47	-	42,50,192.53	-	5,14,74,554.00
523	18 126 213	Increasing Capacity at 220KV S/S Madhuban Bapudham 160MVA T/F	3X60+1X100+160 MVA	12,91,00,000.00	5/26/2020	7/23/2020	7/23/2020	7/23/2020	PFC TEMP/163	12-91 CRORE (DPR)	10-541	4,93,70,115.60	-	44,43,310.40	-	5,38,13,426.00
523	18 126 213	Const Of 220KV Madhuban Bapudham	3X60+1X100+160 MVA	1,69,21,00,000.00	8/5/2021	2/5/2022	2/5/2022	2/5/2022	PFC	118-44 CRORE	10-541	3,65,44,300.00	-	32,88,987.00	-	3,98,33,287.00
523	18 126 213	AAAC to Panther of 132KV sahibabad -IA Line	10 KM	25,00,000.00	11/19/2018	4/21/2021	4/21/2021	4/21/2021	O&M	-	10-601	22,66,942.20	-	2,04,024.80	-	24,70,967.00
523	18 126 213	Re-Routing of Muradngr-DPH&Morta Line	1.4 KM	25,08,00,000.00	7/22/2019	5/20/2021	5/20/2021	5/20/2021	REC	17-56 CRORE	10-601	5,69,23,832.11	-	51,23,144.89	-	6,20,46,977.00
523	18 126 213	Const of 132KV DPH-Pratap Vihar Line	12 KM	32,43,00,000.00	1/21/2019	2/23/2020	2/23/2020	2/23/2020	REC	22-70 CRORE	10-601	15,31,70,256.88	-	1,37,85,323.12	-	16,69,55,580.00
523	18 126 213	Const- of 220KV Indrapuram-Pratap Vihar Line	6 KM	36,16,87,000.00	5/30/2019	12/8/2021	12/8/2021	12/8/2021	REC	83-42 CRORE	10-601	18,12,55,300.00	-	1,63,12,977.00	-	19,75,68,277.00
523	18 126 213	Conductor Replacement 220Kv Muradnagar-Pratap Vihar Line	7 KM	35,00,000.00	10/25/2021	12/8/2021	12/8/2021	12/8/2021	O&M	-	10-601	38,54,122.94	-	3,46,871.06	-	42,00,994.00
523	18 126 213	Stringing Work of 220KV Ator-Bapudham Line	12.5 KM	26,62,65,000.00	7/22/2019	9/24/2020	9/24/2020	9/24/2020	PFC	118-44 CRORE	10-601	1,72,70,009.17	-	15,54,300.83	-	1,88,24,310.00
523	18 126 213	Const of 220Kv Ator Bapudham-Line	12.5 KM	26,62,65,000.00	8/16/2018	9/24/2020	9/24/2020	9/24/2020	PFC	118-44 CRORE	10-601	39,97,92,877.00	-	3,59,81,358.93	-	43,57,74,235.93
523	18 126 213	Height Raising of 132KV MDR-Morta Ch No 1260	14 KM	7,60,45,000.00	7/14/2021	11/9/2021	11/9/2021	11/9/2021	DEPOSIT	-	10-601	5,41,29,992.17	-	81,19,498.83	-	6,22,49,491.00
523	18 126 213	Height Raising of 132KV MDR-Lal Kuan	18 KM	1,70,24,000.00	10/13/2021	12/28/2021	12/28/2021	12/28/2021	DEPOSIT	-	10-601	74,07,064.35	-	11,11,059.65	-	85,18,124.00
523	18 126 213	Height Raising of 220KV Lilo MDR-Sahibabad Ch No 22500	4.5 KM	24,00,00,000.00	5/27/2019	12/29/2020	12/29/2020	12/29/2020	DEPOSIT	-	10-601	8,86,87,422.61	-	1,33,03,113.39	-	10,19,90,536.00
523	18 126 213	Civil Work at 132KV S/S	-	-	-	-	-	3/31/2021			10-207	3,94,81,950.00	-	35,53,375.50	-	4,30,35,325.50
523	18 126 213	Civil Work at 220KV S/S	-	-	-	-	-	3/31/2021			10-207	77,60,091.00	-	6,98,408.19	-	84,58,499.19

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552	18 129 226	33KV Bay For 33kv Sub Station Chajja Nagla (132KV Sub Station Kothikhidmatpur	-	-	-	-	-	5/21/2021			10-541	6,51,220.00	-	58,609.80	-	7,09,829.80
552	18 129 226	33KV Bay For 33kv Sub Station Jalalpur kalan (220KV Sub Station GAJRAULA	-	-	-	-	-	5/29/2021			10-541	10,26,308.00	-	92,367.72	-	11,18,675.72
552	18 129 226	Distance Protection Penel 132KV S/S AMROHA	-	-	-	-	-	10/7/2021			10-541	4,74,875.84	-	42,738.83	-	5,17,614.67
552	18 129 226	132KV S/S AMROHA DISTANCE PROTECTION PANELS	-	-	-	-	-	10/31/2021			10-541	4,80,304.00	-	43,227.36	-	5,23,531.36
552	18 129 226	132KV S/S AMROHA DOUBLE CONTROL PANEL	-	-	-	-	-	10/8/2021			10-541	2,18,344.00	-	19,650.96	-	2,37,994.96
552	18 129 226	APEX PANEL 132KV S/S AMROHA	-	-	-	-	-	2/25/2022			10-541	3,67,837.00	-	33,105.33	-	4,00,942.33
552	18 129 226	Distance Protection Penel 132KV S/S AMROHA	-	-	-	-	-	7/6/2021			10-541	4,56,648.00	-	41,098.32	-	4,97,746.32
552	18 129 226	132kv s/s bachhraun 63MVA T/F	-	-	-	-	-	12/26/2021			10-541	3,70,18,648.00	-	33,31,678.32	-	4,03,50,326.32
552	18 129 226	220KV MAIN BUS BAR I&II FROM SINGLE	-	-	-	-	-	3/16/2022			10-541	15,64,728.00	-	1,40,825.52	-	17,05,553.52
552	18 129 226	Constr- Of Control room building at 132 kv ss Gajraula Amroha, Ag no- 07/ECTCM/2021-22/dt 14-10-2021	-	-	-	-	-	-			10-207	11,31,052.29	-	1,01,794.71	-	12,32,847.00
552	18 129 226	Soil testing & Servey conturing etc at 132 kv ss Hasanpur Amroha, Ag no- 06/ECTCM/2021-22/dt 17-04-2021	-	-	-	-	-	-			10-207	1,18,886.24	-	10,699.76	-	1,29,586.00
552	18 129 226	Constr- Of 01 no 220 kv Bay & 01 no Bus Coupler Hybrid bay at 220 kv ss Amroha, Ag no-03/ECTCM/ 2020-21/ dt 15-04-2021	-	-	-	-	-	-			10-207	5,88,665.14	-	52,979.86	-	6,41,645.00
552	18 129 226	Constr- Of I/Capacity from (2X40+1X20) MVA to (2X40+1X63) MVA at 132 kv ss Amroha, Ag no- 170/ECTCM/2018-19/dt 21-01-2019	-	-	-	-	-	-			10-207	4,85,987.16	-	43,738.84	-	5,29,726.00
552	18 129 226	Cosntr- Of 10 No ALP foundation at 132 kv ss Amroha, 06 no PT foundation at 132 kv ss gajraula & 03 PT foundation at 132 kv ss saidnagli Amaroha- Ag no- 80/ ECTCM/2020-21/dt 29-07-2020	-	-	-	-	-	-			10-207	1,87,090.83	-	16,838.17	-	2,03,929.00

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552	18 129 226	Special M&R of Sub Divison office at 132 kv ss Gajraula Amroha- Ag no- 15/ECTCM/2020-21/dt 25-11-2020	-	-	-	-	-	-			10-207	3,59,292.66	-	32,336.34	-	3,91,629.00
552	18 129 226	Constr- Of I/C from (2X160+2X63) MVA to (2X160+3X63) MVA at 220 kv ss Gajraula Amroha- Ag no- 04/ECTCM/2021-22/dt 17-04-2021	-	-	-	-	-	-			10-207	6,58,600.92	-	59,274.08	-	7,17,875.00
552	18 129 226	Constr- Of I/C from (2X160+2X63) MVA to (2X160+3X63) MVA at 220 kv ss Gajraula Amroha- Ag no- 05/ECTCM/2021-22/dt 17-04-2021	-	-	-	-	-	-			10-207	6,56,888.07	-	59,119.93	-	7,16,008.00
524	18 126 214	220 KV MURADNAGAR-BAGPAT LINE (CROP COMP-) FOUNDATION WORK (AG- NO- 108/ETC/GZB/T-34 DT- 05-10-2018)	16 KM	59,61,607.32	6/29/2021	7/2/2021	7/2/2021	7/2/2021	O&M	-	10-601	54,69,364.51	-	4,92,242.81	-	59,61,607.32
524	18 126 214	220 KV MURADNAGAR-KHURJA LINE (CROPCOMP) FOUNDATION WORK (AG-NO- 07/ETC/GZB/17-18- T-24 DT- 01-07-17)	36 KM	2,45,081.08	3/16/2021	6/1/2021	6/1/2021	6/1/2021	O&M	-	10-601	2,24,845.00	-	20,236.05	-	2,45,081.05
524	18 126 214	220 KV MURADNAGAR-KHURJA LINE (T-88/ETC/GZB/17-18 AG- NO 58 ETC/GZB DT- 07-12-2017)	36 KM	95,48,320.00	4/20/2021	4/23/2021	4/23/2021	4/23/2021	O&M	-	10-601	28,24,039.45	-	2,54,163.55	-	30,78,203.00
524	18 126 214	220 KV ATAUR - MURADNAGAR-2, LINE (220 KV SUSPENSION TYPE ALUMINIUM WAVE TRAP OLD & USED)		2,50,000.00	8/9/2021	8/9/2021	8/9/2021	8/9/2021		-	10-601	2,50,000.00	-	22,500.00	-	2,72,500.00
524	18 126 214	ERECTION OF NARROW BASE TYPE TOWER BETWEEN LONG SPAN OF 220 KV MURADNAGAR-BAGPAT S/C LINE (T-34/ETC/GZB/18-19 NO-108/ETC/GZB 05-10-18)	16 KM	95,61,090.00	6/29/2021	7/21/2021	7/21/2021	7/2/2021	O&M	-	10-601	17,99,707.00	-	1,61,973.63	-	19,61,680.63
524	18 126 214	245 KV 1250 A- MANNUAL OPERATED CENTER BREAK ISOLATOR (G-NANDY MAKE, 02 No-) AT 220 KV S/S MURADNAGAR	245 KV 1250 A.	3,80,000.00	4/21/2021	4/21/2021	4/21/2021	4/21/2021	O&M	-	10-541	3,60,000.00	-	32,400.00	-	3,92,400.00
524	18 126 214	245 KV SOLID CORE POST INSULATOR, FOR REPLACEMENT OF 220KV ISOLATOR (12 No-)	245 KV SOLID CORE	2,60,000.00	4/21/2021	4/21/2021	4/21/2021	4/21/2021	O&M	-	10-541	2,33,779.53	-	21,040.16	-	2,54,819.69

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524	18 126 214	WORK OF REPLACEMENT OF 60 MVA T/F (BBL MAKE) AT 220 KV S/S FARIDNAGAR, (T-280/ETC/GZB/19-20 AG-NO- 51/ETC/GZB DT- 29-07-2020)	60 MVA	8,97,000.00	8/25/2020	9/10/2020	9/10/2020	9/10/2021	O&M	-	10-541	8,22,521.00	-	74,026.89	-	8,96,547.89
524	18 126 214	220 KV S/S MURADNAGAR (36 KV 1600 AMP- VACCUM CKT- BREAKER)	CKT. BREAKER	2,20,000.00	5/23/2021	5/23/2021	5/23/2021	5/23/2021	O&M	-	10-541	2,06,887.00	-	18,619.83	-	2,25,506.83
524	18 126 214	220 KV S/S MURADNAGAR (245 KV 5 CORE CT (POLYMAR INSULATOR)	245 KV CORE	8,05,000.00	8/16/2021	8/16/2021	8/16/2021	8/16/2021	O&M	-	10-541	7,90,725.00	-	71,165.25	-	8,61,890.25
524	18 126 214	132 KV CT (03 No- OLD & USED AT 132KV BUS COUPLER BAY) AT 220KV SUBSTATION MURADNAGAR	132 KV CT	2,85,000.00	8/11/2021	8/11/2021	8/11/2021	8/11/2021	O&M	-	10-541	2,59,689.00	-	23,372.01	-	2,83,061.01
524	18 126 214	33KV VACUUM CKT BREAKER (STALEMAC MAKE) AT 220 KV S/S MURADNAGAR-	33 KV VACUUM CKT. BREAKER	2,30,000.00	10/7/2021	10/7/2021	10/7/2021	10/7/2021	O&M	-	10-541	2,12,938.00	-	19,164.42	-	2,32,102.42
524	18 126 214	132KV DOUBLE FEEDER CONTROL PANEL (ABB MAKE) AT 220 KV S/S MURADNAGAR-	132 KV DOUBLE FEEDER	2,90,000.00	10/7/2021	10/7/2021	10/7/2021	10/7/2021	O&M	-	10-541	2,44,606.00	-	22,014.54	-	2,66,620.54
524	18 126 214	132KV DOUBLE FEEDER CONTROL PANEL (SIEMENS MAKE) AT 220 KV S/S MURADNAGAR-	132 KV DOUBLE FEEDER	3,09,000.00	10/7/2021	10/7/2021	10/7/2021	10/7/2021	O&M	-	10-541	2,84,996.00	-	25,649.64	-	3,10,645.64
524	18 126 214	220/132 KV 160MVA T/F PROTECTIONAL PANEL (ALSTOM MAKE) AT 220Kv MURADNAGAR	160 MVA	3,52,000.00	10/20/2021	10/25/2021	10/25/2021	10/25/2021	O&M	-	10-541	3,45,000.00	-	31,050.00	-	3,76,050.00
524	18 126 214	WORK OF REPLACEMENT OF 40 MVA T/F BY 63 MVA T/F AT 220 KV S/S MURADNAGAR (AGAINST INCREASING CAPACITY OF 220KV S/S MURADNAGAR)	63 MVA	4,12,03,035.00	2/21/2022	2/21/2022	2/21/2022	2/22/2021	O&M	-	10-541	6,23,217.00	-	56,089.53	-	6,79,306.53
524	18 126 214	63 MVA T/F (TA MAKE) AT 220KV SUBSATATION MURADNAGAR (AGAINST REPLACEMENT OF DEFECTIVE T/F)	63 MVA	6,42,000.00	2/15/2021	2/22/2021	2/22/2021	2/21/2022	ROLLING STOCK	-	10-541	3,95,19,880.00	-	35,56,789.20	-	4,30,76,669.20
524	18 126 214	120 KV SUSPENSION TYPE POLYMER INSULATORS ON 400 KV ATOR-MUZAFFARNAGAR LINE (T-16/ETC/GZB/20-21 AG- NO 56/ETC/GZB DT- 29-07-2020)	87.5 KM	18,08,674.50	2/1/2021	2/10/2021	2/10/2021	2/10/2021	O&M	-	10-601	16,59,334.40	-	1,49,340.10	-	18,08,674.50
524	18 126 214	400 KV ATOUR - MUZAFFARNAGAR LINE (T-45/ETC/GZB/20-21 NO-111/ETC/GZB DT- 27-11-2020)	87.5 KM	35,48,849.70	8/25/2021	8/29/2021	8/29/2021	8/29/2021	O&M	-	10-601	32,55,825.41	-	2,93,024.29	-	35,48,849.70

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Name of Unit	New code	Name of Assets	MVA/Ckt- Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated /Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
524	18 126 214	REPAIRING OF DIFFERENT PHASE TWIN MOOSE CONDUCTOR AT SC VARIOUS LOCATIONS OF 400 KV ATOR-MUZAFFARNAGAR LINE (T-34/ETC/GZB/18-19 NO-108/ETC/GZB 05-10-18)	87.5 KM	21,43,894.80	10/25/2021	10/28/2021	10/28/2021	10/28/2021	O&M	-	10-601	19,66,875.96	-	1,77,018.84	-	21,43,894.80
524	18 126 214	LT DISTRIBUTION PANEL AT 132 KV S/S NIWARI ROAD, MODINAGAR	LT DISTRIBUTION PANEL	9,28,000.00	9/6/2021	9/7/2021	9/7/2021	9/6/2021	O&M	-	10-541	8,50,784.74	-	76,570.63	-	9,27,355.37
524	18 126 214	145 KV SF-6 CIRCUIT BREAKER AND 03 NOS- 145 KV CT INSTALLED AT 132 KV S/S MODISTEEL-MODINAGAR (T-272/ETC/GZB/19-20 DT- 01-06-20)	145 KV SF.6	78,100.00	11/1/2020	11/3/2020	11/3/2020	11/3/2021	O&M	-	10-541	71,567.00	-	6,441.03	-	78,008.03
524	18 126 214	132 KV S/S MODINAGAR (CLR PANEL)	CLR PANEL	4,10,000.00	6/30/2021	7/1/2021	7/1/2021	7/1/2021	O&M	-	10-541	3,75,240.00	-	33,771.60	-	4,09,011.60
524	18 126 214	INOX AIR PRODUCT PVT- LTD	-	6,44,28,024.00	11/28/2019	1/31/2021	1/31/2021	2/22/2020	O&M	-	10-601	1,85,12,547.71	-	16,66,129.29	-	2,01,78,677.00
524	18 126 214	ON ACCOUNT OF CAPITAL WORK	-	-	-	-	-	9/30/2021			10-207	35,81,548.00	-	3,22,339.32	-	39,03,887.32
524	18 126 214	CIVIL WORK FOR REVOVATION AND PAINTING OF TYPE-IVTH/2 RESIDENCE AT 220 KV S/S MURADNAGAR	-	-	-	-	-	7/12/2021			10-207	1,97,535.00	-	17,778.15	-	2,15,313.15
524	18 126 214	CIVIL WORK FOR REVOVATION AND PAINTING OF TYPE-IIIRD RESIDENCE AT 220 KV S/S MURADNAGAR	-	-	-	-	-	3/10/2022			10-207	29,79,795.00	-	2,68,181.55	-	32,47,976.55
524	18 126 214	ELECTRICAL FITTING AND WIRING WORKS FOR 08 NO-TYPE-IIIRD RESIDENCE IN NEW COLONY AT 220 KV S/S MURADNAGAR, GZB	-	-	-	-	-	3/10/2022			10-207	2,80,764.00	-	25,268.76	-	3,06,032.76
513	18 125 207	Construction of residence (04 Nos- type IV Quarters) at 400 KV Substation, Muzaffarnagar	-	-	-	-	-	4/5/2021			10-207	94,87,652.55	-	-	-	94,87,652.55
543	18 128 223	Work of Providing & Installation of New Tower in place of bady rusted/damaged A type tower of 220 KV Moradabad-Rampur Line	132 KV	33,99,149.00	12/3/2021	12/7/2021	12/7/2021	12/7/2021	O&M	NA	10-601	40,59,433.06	-	3,65,348.97	-	44,24,782.03
543	18 128 223	Work of Replacement of 245 KV SF-6 Gas Circuit Breaker at 220 KV S/S Majhola Moradadabad	220 KV	1,98,000.00	7/21/2021	6/10/2021	10/6/2021	10/6/2021	O&M	NA	10-541	29,29,168.00	-	2,63,625.12	-	31,92,793.12

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543	18 128 223	Work of Adding 01 No 132 KV Bus Coupler Bay at 220 KV S/S Majhola Moradadabad	132 KV	12,879.00	8/4/2021	10/11/2021	10/11/2021	11/10/2021	O&M	NA	10-541	11,98,620.71	-	1,07,875.86	-	13,06,496.57
543	18 128 223	Work of Shifting, Loading, Carriage and unloading of 160 MVA BBL Make T/F at 220 KV S/S Bah to 220 KV S/S Majhola Moradabad	160 MVA	18,97,626.00	7/15/2021	12/8/2021	12/8/2021	8/12/2021	O&M	NA	10-541	22,34,643.00	-	2,01,117.87	-	24,35,760.87
543	18 128 223	Work of Dismantling & Shifting of defective 200 MVA T/F & shifting & erection of 160 MVA T/F at 220 KV S/S Majhola Moradabad	160 MVA	18,93,765.00	7/15/2021	12/8/2021	12/8/2021	8/12/2021	O&M	NA	10-541	22,39,199.00	-	2,01,527.91	-	24,40,726.91
543	18 128 223	Work of Bore Earthing /Eraction of 160 MVA T/F of 220 KV Switchyard at 220 KV S/S Majhola Moradabad	160 MVA	7,07,31,945.00	7/15/2021	12/8/2021	12/8/2021	8/12/2021	O&M	NA	10-541	7,15,11,626.00	-	64,36,046.34	-	7,79,47,672.34
543	18 128 223	Work of Shifting & Erection of 1x40 MVA, 132/33 KV T/F at 132 KV S/S Gulabbari under ETD-II Moradabad	40 MVA	3,43,00,000.00	3/6/2021	6/26/2021	6/26/2021	6/26/2021	IR	NA	10-541	2,52,77,418.18	-	22,74,967.64	-	2,75,52,385.82
543	18 128 223	Work of Erection of 132 KV Bay of 1x40 MVA, 132/33 KV T/F at 132 KV S/S Gulabbari under ETD-II Moradabad	40 MVA	2,06,524.00	4/29/2021	6/26/2021	6/26/2021	6/26/2021	IR	NA	10-541	2,40,605.00	-	21,654.45	-	2,62,259.45
543	18 128 223	Work of Dismantling and Erection of Station T/F & other miscellaneous work related to installation of additional 1x40 MVA T/F at 132 KV S/S Gulabbari under ETD-II Moradabad	40 MVA	2,40,605.00	1/18/2021	6/30/2021	6/30/2021	6/30/2021	IR	NA	10-541	3,20,181.68	-	28,816.35	-	3,48,998.03
543	18 128 223	Work of Carriage of Steel Structure from EFU Naini for increasing capacity of 132 KV S/S Gulabbari-	40 MVA	30,000.00	11/3/2020	12/2/2020	12/2/2020	2/12/2020	IR	NA	10-541	42,484.00	-	3,823.56	-	46,307.56
543	18 128 223	Civili ATD	-	-	-	-	-	3/31/2022			10-207	54,65,063.30	-	4,91,855.70	-	59,56,919.00
553	18 129 227	CIVIL WORK FOR CONST OF 02 NOS- 132 KV BAY AT 132 KV S/S TAJPUR	-	-	-	-	-	3/31/2022			10-207	25,54,470.64	-	2,29,902.36	-	27,84,373.00
553	18 129 227	CONST- OF 33 KV BAY FOR M/S LONE CYPRESS (SOLAR BAY) AT 132 KV S/S MORNA	33 KV	33,54,000.00	12/22/2021	3/8/2022	3/8/2022	3/8/2022	Deposit	33-54	10-541	92,16,263.89	-	13,82,439.58	-	1,05,98,703.47
553	18 129 227	CONST OF 33 KV BAY FOR M/S AGRISTO MASA (INDP-) AT 132 KV S/S JALEELPUR	33 KV	41,32,000.00	12/15/2021	2/19/2022	2/19/2022	2/18/2022	Deposit	41-32	10-541	5,84,063.48	-	87,609.52	-	6,71,673.00
553	18 129 227	CONST- OF 132 KV NEHTAUR(400)-MORNA LILO @KIRATPUR	-	-	-	-	-	9/29/2018			10-601	85,59,744.78	-	7,70,377.03	-	93,30,121.81

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553	18 129 227	CIVIL M&R WORK AT 132 KV S/S CHANDOK	-	-	-	-	-	3/31/2022			10-207	6,50,333.94	-	58,530.06	-	7,08,864.00
553	18 129 227	CONST- OF 132 KV S/S CHANDOK	-	-	-	-	-	5/13/2010	PFC		10-541	14,10,00,000.00	-	1,26,90,000.00	-	15,36,90,000.00
553	18 129 227	I/C OF 132 KV S/S JALEELPUR (2X40) TO (2X63) MVA	2x63	7,16,000.00	-	-	3/2/2022	3/11/2022	REC	Jul-16	10-541	6,95,14,488.07	-	62,56,303.93	-	7,57,70,792.00
553	18 129 227	CIVIL M&R WORK OF CONTROL ROOM AT 132 KV S/S KIRATPUR	-	-	-	-	-	3/31/2022			10-207	7,69,019.27	-	69,211.73	-	8,38,231.00
553	18 129 227	INSTALLATION OF TUBEWELL BORING & REPLACEMENT DAMAGE WATER PIPE LINE AT 132 KV S/S TAJPUR	-	-	-	-	-	3/31/2022			10-207	5,94,007.34	-	53,460.66	-	6,47,468.00
508	18 124 205	Const-of 132 KV Khurja-Bhoor line	-	1,67,77,000.00	-	-	-	8/24/2021	PFC	167-77	10-601	1,58,56,634.00	-	14,27,097.06	-	1,72,83,731.06
508	18 124 205	Const- of 220 KV Khurja to S-Bad Line	-	-	-	-	-	1/16/2021			10-601	2,31,268.00	-	20,814.12	-	2,52,082.12
508	18 124 205	Const- of 220KV S-Bad To 400KV S-Bad Line	-	-	-	-	-	4/15/2021			10-601	1,60,73,689.00	-	14,46,632.01	-	1,75,20,321.01
508	18 124 205	R&R of 220 KV S/S Sikandrabad	-	-	-	-	-	10/4/2021			10-541	2,08,79,640.00	-	18,79,167.60	-	2,27,58,807.60
508	18 124 205	I/C 220 KV S/S Sikendrabad	-	-	-	-	-	6/14/2021			10-541	1,62,28,067.00	-	14,60,526.03	-	1,76,88,593.03
508	18 124 205	Cons- M/S Hygin 33 KV at SBD	-	-	-	-	-	7/15/2021			10-541	87,935.96	-	7,914.24	-	95,850.20
508	18 124 205	New 60 MVA T/F - Bay	-	-	-	-	-	7/6/2021			10-541	3,89,79,778.58	-	35,08,180.07	-	4,24,87,958.65
508	18 124 205	Increasing capacity 1x60 to 2x60 MVA at 220 KV S/s Sikandrabad	-	-	-	-	-	3/31/2022			10-207	95,74,714.68	-	8,61,724.32	-	1,04,36,439.00
508	18 124 205	Construction of One No- Fire Protection wall at 132 KV S/s Lakhouti Bulandshahr	-	-	-	-	-	3/31/2022			10-207	8,12,839.45	-	73,155.55	-	8,85,995.00
508	18 124 205	Civil work (IDC)	-	-	-	-	-	3/31/2022			10-207	13,85,16,103.00	-	-	-	13,85,16,103.00
514	18 125 208	132KV Saharanpur-Ambala Rd-II LILO	6.55 KM	4,58,30,000.00	12/30/2017	2/13/2018	12/13/2018	12/13/2018	REC	45830000	10-601	31,66,789.91	-	2,85,011.09	-	34,51,801.00
514	18 125 208	Building	Civil	26,67,067.00	-	-	3/31/2022	3/31/2022	Civil	##########	10-207	26,67,067.00	-	2,40,036.03	-	29,07,103.03
514	18 125 208	Building	Civil	92,38,952.03	-	-	3/31/2022	3/31/2022	Civil	9238952-02752294	10-207	92,38,952.03	-	8,31,505.68	-	1,00,70,457.71
514	18 125 208	220KV Sarsawa	320MVA	68,59,88,000.00	11/11/2016	5/18/2017	4/3/2018	4/3/2018	PFC	685988000	10-541	5,06,67,349.40	-	45,60,061.45	-	5,52,27,410.85
514	18 125 208	220KV Behat	260MVA	46,36,00,000.00	4/19/2011	5/31/2013	5/31/2013	5/31/2013	PFC	463600000	10-541	12,71,989.91	-	1,14,479.09	-	13,86,469.00
514	18 125 208	220KV S/S SRE	400MVA	9,96,00,000.00	12/28/2019	12/28/2019	12/28/2019	12/28/2019	IR	99600000	10-541	1,44,22,740.37	-	12,98,046.63	-	1,57,20,787.00
514	18 125 208	132KV Ambala Road II	80MVA	21,16,97,000.00	10/27/2016	2/6/2017	3/17/2018	2/13/2018	REC	211697000	10-541	80,587.16	-	7,252.84	-	87,840.00
514	18 125 208	Building	Civil	16,34,418.92	-	-	3/31/2022	3/31/2022	Civil	1634418-91743119	10-207	16,34,418.92	-	1,47,097.70	-	17,81,516.62
514	18 125 208	132 KV New Bay at Behet	132 KV Bay	37,41,756.86	1/27/2021	-	-	1/6/2019	132 KV Bay	3741756-86238532	10-541	37,41,756.86	-	3,36,758.12	-	40,78,514.98
514	18 125 208	220 KV PGCIL- Khara Line (NHAI)	63.16 KM	12,72,66,674.00	7/25/2020	8/2/2020	8/2/2020	8/2/2020	Deposit	127266674	10-601	3,12,89,316.86	-	46,93,397.53	-	3,59,82,714.39
514	18 125 208	132 KV Solar Bay	132 KV Solar Bay	1,79,43,000.00	1/7/2019	4/11/2021	9/10/2021	4/20/2021	Deposit	17943000	10-601	15,12,863.87	-	2,26,929.58	-	17,39,793.45
514	18 125 208	220KV PGCIL-SRE Line (Railway)	9.23 KM	1,68,61,186.00	5/18/2017	7/10/2020	10/15/2020	10/15/2020	Deposit	16861186	10-601	2,66,267.87	-	39,940.18	-	3,06,208.05
514	18 125 208	33KV Paper Mill Bay	33 KV Bay	56,47,000.00	11/1/2018	1/16/2019	1/16/2019	1/6/2019	Deposit	5647000	10-601	1,11,417.39	-	16,712.61	-	1,28,130.00
514	18 125 208	33KV Daya Sugar Bay	33 KV Bay	70,32,000.00	4/30/2022	11/2/2021	11/2/2021	10/30/2021	Deposit	7032000	10-601	23,08,298.26	-	3,46,244.74	-	26,54,543.00
514	18 125 208	Civil work	Civil	3,23,63,679.82	-	-	3/31/2022	3/31/2022	Civil	32363679-8165138	10-207	3,23,63,679.82	-	29,12,731.18	-	3,52,76,411.00
504	18 123 201	220 KV Mataur P/P Line	-	-	-	-	-	8/7/2019			10-601	1,60,398.17	-	14,435.83	-	1,74,834.00

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504	18 123 201	LILO of 132 KV line Ganga Nagar	-	-	-	-	-	8/31/2019			10-601	7,09,354.20	-	63,841.88	-	7,73,196.08
504	18 123 201	Height raising at 132 KV line Kankerkhera	-	-	-	-	-	3/31/2021			10-601	80,91,070.32	-	7,28,196.33	-	88,19,266.65
504	18 123 201	Shifting/Modification of 132 KV Modipuram-Medical Line	-	-	-	-	-	2/8/2018			10-601	27,72,772.43	-	2,49,549.52	-	30,22,321.95
504	18 123 201	220 KV S/S Shatabdinagar	-	-	-	-	-	12/29/2017			10-541	2,58,45,327.12	-	23,26,079.44	-	2,81,71,406.56
504	18 123 201	Increasing Capacity 220 KV S/S Shatabdinagar	-	-	-	-	-	6/28/2019			10-541	68,45,298.00	-	6,16,076.82	-	74,61,374.82
504	18 123 201	Const- of 220 KV S/S P/P 160 MVA T/F III Bay	-	-	-	-	-	8/11/2020			10-541	1,10,920.18	-	9,982.82	-	1,20,903.00
504	18 123 201	Const- of 220 KV S/S PARTAPUR	-	-	-	-	-	8/7/2019			10-541	17,29,437.61	-	1,55,649.39	-	18,85,087.00
504	18 123 201	132 KV Bay at 132 KV S/S Mundali	-	-	-	-	-	3/18/2020			10-541	2,30,970.00	-	20,787.30	-	2,51,757.30
504	18 123 201	132KV NAGLI KITHORE 63 MVA TO 40 MVA	-	-	-	-	-	3/5/2022			10-541	3,95,36,336.87	-	35,58,270.32	-	4,30,94,607.19
504	18 123 201	Bay at 132 KV Nagli Kithore	-	-	-	-	-	7/19/2020			10-541	2,44,753.00	-	22,027.77	-	2,66,780.77
504	18 123 201	Const- of 132 KV Kankekhera	-	-	-	-	-	3/6/2018			10-541	35,04,214.76	-	3,15,379.33	-	38,19,594.09
504	18 123 201	Const- of 132 KV Ganga Nagar (63 MVA T/F-I)	-	-	-	-	-	3/26/2019			10-541	2,71,45,108.55	-	24,43,059.77	-	2,95,88,168.32
504	18 123 201	33 KV Vehicle Charging bay at 132 KV S/S Lohiya Nagar	-	-	-	-	-	9/1/2021			10-541	7,57,648.62	-	68,188.38	-	8,25,837.00
504	18 123 201	Deposit bay	-	-	-	-	-	3/31/2021			10-541	2,54,322.94	-	22,889.06	-	2,77,212.00
504	18 123 201	Shifting of 220 KV Shatabdinagar-Modipuram	-	-	-	-	-	3/31/2021			10-601	36,32,593.58	-	3,26,933.42	-	39,59,527.00
504	18 123 201	Const- of 132 KV Mundali-Mohiuddinpur line	-	-	-	-	-	3/9/2019			10-601	4,59,444.04	-	41,349.96	-	5,00,794.00
504	18 123 201	Crop of Land of 220 KV Modipuram-Mataur line	-	-	-	-	-	9/15/2020			10-601	29,48,525.32	-	2,65,367.28	-	32,13,892.59
504	18 123 201	220 KV HAPUR-PARTAUR LINE	-	-	-	-	-	5/23/2021			10-601	61,874.31	-	5,568.69	-	67,443.00
504	18 123 201	Hay brid Bay at 132 KV S/S Kankerkhera	-	-	-	-	-	3/21/2021			10-601	30,00,400.00	-	2,70,036.00	-	32,70,436.00
504	18 123 201	Shifting & Modification of 132 KV Kankerkhera MDP line (NCRTC)	-	-	-	-	-	3/31/2021			10-601	40,85,237.61	-	3,67,671.39	-	44,52,909.00
504	18 123 201	PROVIDING INDUSTRIAL FENCING AT 132 KV S/S HAPUR ROAD, MEERUT	-	-	-	-	-	3/25/2010			10-207	3,28,537.39	-	29,568.36	-	3,58,105.75
504	18 123 201	01 NO 33 KV BAY AT 132 KV S/S NAGLI KITHOR	-	-	-	-	-	7/24/2014			10-207	25,153.01	-	2,263.77	-	27,416.78
504	18 123 201	CONST- OF 01 NO- 132 KV BAY AT 132 KV S/S MUNDALI (NAGLAPATU), MEERUT	-	-	-	-	-	8/25/2019			10-207	14,00,321.01	-	1,26,028.89	-	15,26,349.90
504	18 123 201	CONST- OF 01 NO- 132 KV BAY AT 132 KV S/S NAGLI KITHORE, MEERUT	-	-	-	-	-	6/14/2019			10-207	13,13,455.01	-	1,18,210.95	-	14,31,665.96
504	18 123 201	CONST- OF 1X10 MVAR CAP-BANK AT 132 KV S/S LOHIA NAGAR	-	-	-	-	-	9/24/2019			10-207	18,44,309.01	-	1,65,987.81	-	20,10,296.82

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Name of Unit	New code	Name of Assets	MVA/Ckt- Km	Estimated Cost (In Rs)	Date of Start of work/ LOI Issued Date	Scheduled Commissioning Date	Commerical Operation Date (Anticipated /Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
504	18 123 201	CONST- OF CIVIL WORK FOR 1X10 MVAR CAP- BANK AT 132 KV S/S MUNDALI, MEERUT	-	-	-	-	-	8/20/2019			10-207	18,48,696.01	-	1,66,382.64	-	20,15,078.65
504	18 123 201	CONST- OF CIVIL WORK FOR INCREASING CAPACITY 2X(200-160) MVA T/F AT 220 KV S/S SHATABDINAGAR, MEERUT	-	-	-	-	-	6/3/2019			10-207	37,32,707.39	-	3,35,943.67	-	40,68,651.06
504	18 123 201	CONSTR- OF CIVIL WORK FOR 2X10 MVAR CAP- BANK AT 220 KV S/S SHATABDINGAR, MEERUT	-	-	-	-	-	1/19/2020			10-207	38,74,094.01	-	3,48,668.46	-	42,22,762.47
504	18 123 201	CONST- OF CIVIL WORK FOR 2X10 MVAR CAP- BANK AT 220 KV S/S PARTAPUR (JAGRITI VIHAR), MEERUT	-	-	-	-	-	8/28/2020			10-207	40,14,356.01	-	3,61,292.04	-	43,75,648.05
504	18 123 201	CONSTRUCTION OF 01 NO- 33 KV BAY AT 132 KV S/S NAGLI KITHORE, MEERUT	-	-	-	-	-	3/31/2022			10-207	1,76,981.66	-	15,928.35	-	1,92,910.01
504	18 123 201	FOR CIVIL WORK FOR CONST- OF 01 NO- 33 KV BAY (MEERUT CITY TRANSPORT SERVICE LTD-) AT 132 KV S/S LOH	-	-	-	-	-	3/31/2022			10-207	4,04,461.48	-	36,401.53	-	4,40,863.01
504	18 123 201	CIVIL WORK OF INCREASING CAP- FOR INSTALLATION OF 1X160 MVA T/F 01 NO- 220 KV BAY & 01 NO- 132 KV BA	-	-	-	-	-	6/25/2021			10-207	34,95,161.50	-	3,14,564.53	-	38,09,726.03
504	18 123 201	CONSTRUCTION OF BOUNDRY WALL RETAINING WALL, NALA PITCHING GATE & GRADE HUT AT PROPOSED 220 KV S/S M	-	-	-	-	-	3/31/2022			10-207	62,51,144.96	-	5,62,603.05	-	68,13,748.01
504	18 123 201	CIVIL WORK FOR CONSTRUCTION OF 220/132/33 KV S/S MODIPURAM-II, DISTT- MEERUT (TURNKEY)	-	-	-	-	-	3/31/2022			10-207	43,58,121.11	-	3,92,230.90	-	47,50,352.01
504	18 123 201	CONSTR- OF CIVIL WORK FOR 2X10 MVAR CAP- BANK AT 220 KV S/S SHATABDINGAR, MEERUT	-	-	-	-	-	7/25/2021			10-207	1,53,16,259.63	-	13,78,463.37	-	1,66,94,723.00
504	18 123 201	132 KV Sustation Ganga Nagar (GIS) with boundary wall	-	-	-	-	-	6/5/2018			10-541	2,88,18,861.29	-	-	-	2,88,18,861.29
506	18 123 203	Construction of 132 KV Chhaprauli (Baghpat)- Kirthal(Baghpat) Lilo SC line Nirpura S/S - 20 Km	-	-	-	-	-	10/1/2021			10-601	29,29,776.23	-	-	-	29,29,776.23
506	18 123 203	400 Kaniyan-Shamli 132 KV SC Line - 26 Km	-	-	-	-	-	9/4/2021			10-601	21,09,719.11	-	-	-	21,09,719.11

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508	18 124 205	Increasing Capacity of 220/33 KV S/S Sikandrabad (Bulandshahr) from 1x60 MVA to 2x60MVA alongwith bay	-	-	-	-	-	7/8/2021			10-541	5,02,500.71	-	-	-	5,02,500.71
512	18 125 206	Construction of LILO of 220 KV Muzaffarnagar (400) - Nanauta (220) line at Badhaikalan (Proposed 220) (10-00 Km-) -	-	-	-	-	-	12/1/2020			10-601	15,23,158.31	-	-	-	15,23,158.31
512	18 125 206	220 KV Bus Bar Strengthening works	-	-	-	-	-	11/3/2019			10-541	48,187.40	-	-	-	48,187.40
512	18 125 206	Construction of 220/132 KV S/S Badhaikalan (2X160 + 2X40) MVA -	-	-	-	-	-	12/13/2021			10-541	1,30,02,570.90	-	-	-	1,30,02,570.90
512	18 125 206	Increasing Capacity of 220/132/33 KV Jansath (Muzaffarnagar) from (2x100) MVA to (1x160+1x100) MVA	-	-	-	-	-	7/31/2019			10-541	28,05,978.58	-	-	-	28,05,978.58
514	18 125 208	LILO on 132 KV Saharanpur to Nakur S/C line for 220 KV Sarsawa-	-	-	-	-	-	5/9/2018			10-601	53,81,061.31	-	-	-	53,81,061.31
515	18 125 209	132 KV D/C Sarsawa(220)-Rampur Maniharan line -26-00Km-	-	-	-	-	-	7/30/2021			10-601	78,28,615.87	-	-	-	78,28,615.87
516	18 125 210	Construction of 132 KV D/C line from 220 KV S/S Shamli to 132 KV S/S Kairana (U/C) (10 Km-)-	-	-	-	-	-	11/30/2021			10-601	14,73,584.63	-	-	-	14,73,584.63
516	18 125 210	Construction of 132/33 KV (2x63 MVA) S/S at Kairana, Shamli -	-	-	-	-	-	12/13/2021			10-541	50,62,871.95	-	-	-	50,62,871.95
516	18 125 210	Construction of 220 KV DC Badhikalan-400 KV Shamli Line-40 KM	-	-	-	-	-	10/1/2021			10-601	71,15,434.61	-	-	-	71,15,434.61
516	18 125 210	Construction of 400 KV DC Shamli-765 KV Meerut Line-75 KM	-	-	-	-	-	10/1/2021			10-601	5,97,89,652.86	-	-	-	5,97,89,652.86
516	18 125 210	132 KVLine Budhana - Khurad at 400 KV S/S LILO Shamli- 16 Km	-	-	-	-	-	7/9/2021			10-601	16,68,754.75	-	-	-	16,68,754.75
516	18 125 210	Installation of Capacitor Bank (2x10 MVAR) at 132 KV S/S Kairana (U/C) -	-	-	-	-	-	2/12/2022			10-541	7,03,591.70	-	-	-	7,03,591.70
516	18 125 210	220 KV Shamli-Nanauta 220 KV Line at 400 Shamli LiLo S/S - 08 Km	-	-	-	-	-	1/24/2022			10-601	14,92,548.27	-	-	-	14,92,548.27
516	18 125 210	Jalalpur (Bannat) - Thana Bhawan 132 KV Line Shamli(400) LILO S/S - 05 Km	-	-	-	-	-	3/28/2022			10-541	6,46,246.08	-	-	-	6,46,246.08

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523	18 126 213	Increasing Capacity of 220/132 KV S/S Pratap Vihar (Ghaziabad) from 1x160 to 2x160 MVA alongwith bay	-	-	-	-	-	6/23/2021			10-541	44,555.45	-	-	-	44,555.45
523	18 126 213	132 KV D/C Line on Double Circuit Monopole with Panther conductor by making LILO of 132 KV Pratap Vihar- DPH Single Circuit Line at 132/33 KV GIS S/S Bulandshahr Road-II, Ghaziabad	-	-	-	-	-	7/8/2021			10-601	3,95,398.25	-	-	-	3,95,398.25
523	18 126 213	Construction of 132/33 KV S/S 2x40, MVA (GIS) Bulandshahr Road- II, Ghaziabad	-	-	-	-	-	7/8/2021			10-541	36,60,058.70	-	-	-	36,60,058.70
532	18 127 218	Cost of adding 132 KV Hybrid Bus Coupler bay at 220/132/33 KV T/F at Sec-62, Noida S/S	-	-	-	-	-	10/16/2021			10-541	89,356.32	-	-	-	89,356.32
532	18 127 218	Shifting of 132 KV Sec-62 , 22 & 132 line bay and associated works	-	-	-	-	-	10/17/2021			10-541	39,286.36	-	-	-	39,286.36
532	18 127 218	Cost of adding second 63 MVA, 132/33 KV T/F at Sec-62 S/S	-	-	-	-	-	11/8/2021			10-541	7,55,497.89	-	-	-	7,55,497.89
533	18 127 219	Construction of 400 KV GIS S/S Sector-123 Noida of Capacity 4x200 MVA and associated works	400 KV	16,577.28	11/15/2014	08-10-20 & 30-10-20	10/8/2020	10/8/2020	PFC	98-99	10-541	7,12,31,968.21	-	-	-	7,12,31,968.21
553	18 129 227	Construction of 132 KV bays (2 No-) at 132 KV Tajpur S/S -	-	167.77	-	-	-	8/24/2021	PFC	167-77	10-541	1,57,192.70	-	-	-	1,57,192.70
555	18 128 229	Construction of LILO of 220 KV S/C Chandausi (220) - Sambhal (220) line at Sambhal (400) - 20 km -	16.198	5,78,00,000.00	LOI No- 4327/ETDC/4 /TD-448/19 (Pkg-3) Dated 17/12/2019	Anti Theft Charged on Dated 23/07/2021	Dated 03/04/2022	7/23/2021	PFC NO- 88103229	5-78CR	10-601	58,31,018.75	-	-	-	58,31,018.64
555	18 128 229	Construction of LILO of 132 KV S/C Babrala (132) - Bisauli (132) line at Sambhal (400) - 24 km-	8.233	4,95,00,000.00		Anti Theft Charged on Dated 24/07/2021	Dated 03/04/2022	7/24/2021		4-95CR	10-601	47,65,816.45	-	-	-	47,65,816.45
555	18 128 229	Construction of LILO of 132 KV S/C Chandausi (132) - Billari (132) line at Sambhal (400) - 32 km -	35.204	6,60,00,000.00		Anti Theft Charged on Dated 27/07/2021	Dated 03/04/2022	7/27/2021		6-60CR	10-601	64,13,237.70	-	-	-	64,13,237.70
555	18 128 229	Construction of LILO of 220 KV S/C Sambhal (220) - Gajraula (220) line at Sambhal (400) - 50 km-	45.612	14,44,00,000.00		Anti theft charging will be done on 14/08/2021	Dated 03/04/2022	8/15/2021		14-44CR	10-601	1,55,66,551.14	-	-	-	1,55,66,551.14
602	19 131 237	Supply of Material Testing Equipments for estabilshment of Civil Laboratory	-	-	-	-	-	10/19/2021			10-581	1,34,874.00	-	-	-	1,34,874.00

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602	19 131 237	Computer and printer	-	-	-	-	-	3/31/2022			10-906	2,48,997.00	-	-	-	2,48,997.00
603	19 145 238	Supply of Material Testing Equipments for estabilshment of Civil Laboratory	-	-	-	-	-	10/19/2021			10-909	1,34,874.00	-	-	-	1,34,874.00
604	19 145 239	Supply of Material Testing Equipments for estabilshment of Civil Laboratory	-	-	-	-	-	10/19/2021			10-909	1,34,874.00	-	-	-	1,34,874.00
605	19 131 240	Supply of Material Testing Equipments for estabilshment of Civil Laboratory	-	-	-	-	-	10/19/2021			10-581	1,34,874.00	-	-	-	1,34,874.00
605	19 131 240	Furniture and fixture	-	-	-	-	-	12/16/2021			10-Aug	1,00,990.00	-	-	-	1,00,990.00
606	19 131 241	Supply of Computer	-	-	-	-	-	2/6/2022			10-906	88,890.00	-	-	-	88,890.00
Total												7,74,30,86,586.80	-	68,93,62,822.84	-	8,43,24,49,409.53

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Capitalization Detail for FY - 2021-22 for Agra Zone

Profitcenter	Name of Unit	Name of Assets	Commerical Operation Date (Anticipated/Actual)	Date of capitalization (Accounting as)	Name Source Scheme	Amount of Loan Sanction (if applicable)	AG Code	Base cost	Interest Capitalized	Employee Expense Capitalized	Other	Total AG 10 (Dr)
1	2	4	9	10	11	12	13	14A	14B	14C	14D	(14A+B+C+D)
703	ETC, Agra	Computer	12/3/2021	12/3/2021	-	-	10 906	1,52,160.00	-	-	-	1,52,160.00
704	ETD-I, Agra	Construction Of 132K/V Solar Bay 132Kv Fatheabad	7/1/2021	7/1/2021	-	-	10 541	44,77,709.00	-	4,02,993.35	-	48,80,702.35
704	ETD-I, Agra	250 Kva T/R 132Kv Taj Sub Station T/F	1/9/2022	1/9/2022	-	-	10 541	6,49,000.00	-	58,410.00	-	7,07,410.00
704	ETD-I, Agra	Store Room 132 Kv Taj Sub Station	8/20/2021	8/20/2021	-	-	10 207	20,88,593.13	-	88,582.68	-	21,77,175.81
705	ETD-II, Agra	Installation Of 05 No. Comuters & Printers	10/1/2021	10/1/2021	-	-	10 906	4,00,600.00	-	-	-	4,00,600.00
705	ETD-II, Agra	Const. Of Auxilary Fdn& Cc Ground For T/F At 220 Kv S/S Sikandra	9/30/2021	9/30/2021	-	-	10 541	7,75,841.29	-	-	-	7,75,841.29
705	ETD-II, Agra	Const. Of 220 Kv & 132Kv Cb At 220 Kv S/S Sikandra	9/30/2021	9/30/2021	-	-	10 541	2,55,818.64	-	-	-	2,55,818.64
705	ETD-II, Agra	Increasing Capacity Work At 1332 Kv S/S Bodla	9/30/2021	9/30/2021	-	-	10 541	11,63,953.45	-	-	-	11,63,953.45
706	400 KV S/S Div, Agra	400 Kv S/S Agra	8/12/2021	8/12/2021	-	-	10 541	5,88,226.00	-	41,176.00	-	6,29,402.00
706	400 KV S/S Div, Agra	400 Kv S/S Agra	9/30/2021	9/30/2021	-	-	10 541	23,97,354.00	-	1,67,814.78	-	25,65,168.78
706	400 KV S/S Div, Agra	400 Kv S/S Agra	1/6/2022	1/6/2022	-	-	10 542	4,69,136.00	-	32,840.00	-	5,01,976.00
706	400 KV S/S Div, Agra	400 Kv S/S Agra	12/23/2020	12/23/2020	-	-	10 541	-	49,87,411.08	-	-	49,87,411.08
706	400 KV S/S Div, Agra	400 Kv S/S Agra	10/24/2013	10/24/2013	-	-	10 541	-	2,07,47,091.03	-	-	2,07,47,091.03
706	400 KV S/S Div, Agra	400 Kv S/S Agra	1/18/2022	1/18/2022	-	-	10 542	13,49,062.00	-	94,434.00	-	14,43,496.00
706	400 KV S/S Div, Agra	400 Kv S/S Agra	3/16/2022	3/16/2022	-	-	10 541	3,77,10,027.96	-	56,56,504.00	-	4,33,66,531.96
706	400 KV S/S Div, Agra	400 Kv S/S Agra	3/31/2022	3/31/2022	-	-	10 541	27,60,449.00	-	1,93,231.43	-	29,53,680.43
707	ETD Mathura	Construction of 33 KV UPNEDA Bay	1/28/2022	1/28/2022	-	-	10 541	4,01,017.00	-	60,153.00	-	4,61,170.00
707	ETD Mathura	Const of 33Kv Mahaban Bay at 220 KV S/S Gokul	1/25/2022	1/25/2022	-	-	10 541	8,23,077.00	-	1,23,462.00	-	9,46,539.00
707	ETD Mathura	Const of 33Kv Namami Gange Bay	3/19/2018	3/19/2018	-	-	10 541	11,33,390.00	-	1,70,009.00	-	13,03,399.00
707	ETD Mathura	LILO of 220 KV D/C Chhata (Mathura)-Manth (400) @ 220 KV S/S Vrindavan	8/24/2020	8/24/2020	-	-	10 601	29,91,641.00	-	2,69,248.00	-	32,60,889.00
707	ETD Mathura	Construction of 220 KV S/S Manth Mathura	1/1/2019	1/1/2019	-	-	10 541	68,984.50	-	6,209.00	-	75,193.50
707	ETD Mathura	Const. of 132 KV Mathura-II - Chhata Bay at 220 KV S/S Chhata	2/27/2022	2/27/2022	-	-	10 541	36,60,647.00	-	1,929.00	-	36,62,576.00
707	ETD Mathura	Const. of 132 KV UPSIDc-I & II Bay at 220 KV S/S Chhata	6/22/2021	6/22/2021	-	-	10 541	41,97,177.00	-	3,77,746.00	-	45,74,923.00
707	ETD Mathura	Increasing Capacity at 220 KV S/S Chhata (160 MVA T/F)	6/26/2021	6/26/2021	-	-	10 541	7,90,89,142.50	-	3,20,845.00	-	7,94,09,987.50

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707	ETD Mathura	Const. of 1x40 MVR CAP.bank at 220KV S/S Chhata	7/29/2020	7/29/2020	-	-	10 541	35,64,148.49	-	-	-	35,64,148.49
707	ETD Mathura	Construction of 132 KV S/S Kosikalan (UPSIDC).	6/22/2021	6/22/2021	-	-	10 541	10,81,84,431.96	-	97,07,755.00	-	11,78,92,186.96
707	ETD Mathura	Construction of 132 KV S/S Kosikalan (UPSIDC).	6/22/2021	6/22/2021	-	-	10 101	35,95,000.00	-	-	-	35,95,000.00
707	ETD Mathura	R&R of 132 KV S/S Mathura-II	4/30/2021	4/30/2021	-	-	10 541	2,55,198.00	-	22,968.00	-	2,78,166.00
707	ETD Mathura	R&R of 132 KV S/S Kosi kalan	11/16/2021	11/16/2021	-	-	10 541	2,81,71,684.00	-	25,35,452.00	-	3,07,07,136.00
707	ETD Mathura	Const.of 132 KV Sonkh Road S/S	11/22/2019	11/22/2019	-	-	10 541	2,84,91,825.23	-	-	-	2,84,91,825.23
707	ETD Mathura	Increa Capicity at 220 kv s/s gokul	4/7/2015	4/7/2015	-	-	10 541	-	20,35,698.00	-	-	20,35,698.00
707	ETD Mathura	Const. of 220 kv s/s Chatta	2/20/2017	2/20/2017	-	-	10 541	-	1,71,30,383.00	-	-	1,71,30,383.00
707	ETD Mathura	Const. of 220 kv Mathura-Chatta Line	3/20/2017	3/20/2017	-	-	10 601	-	77,70,790.85	-	-	77,70,790.85
707	ETD Mathura	132 kV S/S Aurangabad,(Tubewell boring for Erector Hostel & SE(T) Office)& Furniture Of SET office	1/16/2021	1/16/2021	-	-	10 320	27,29,570.99	-	-	-	27,29,570.99
707	ETD Mathura	Cond of 132 KV Chhata-Mathura-II Line (T Off Line.	9/8/2021	9/8/2021	-	-	10 601	1,65,06,470.00	-	14,85,582.00	-	1,79,92,052.00
707	ETD Mathura	132 KV Chhata (220)-Gokul (220) up to tower no 8 Line & lorry log rs,	9/7/2021	9/7/2021	-	-	10 601	1,37,69,033.00	-	8,09,070.00	-	1,45,78,103.00
707	ETD Mathura	132 KV D/C Kosikalan (UPSIDC) - Chhata (220) Line	6/22/2021	6/22/2021	-	-	10 601	9,27,56,967.00	-	59,05,448.00	-	9,86,62,415.00
707	ETD Mathura	LILO of 132 KV S/C Gokul-Mathura-II at Sonkh Road Line	10/4/2019	10/4/2019	-	-	10 601	2,52,72,319.00	-	13,74,520.00	-	2,66,46,839.00
707	ETD Mathura	Plant at 132 KV S/S Kosi Kalan	4/15/2021	4/15/2021	-	-	10 599	3,600.00	-	-	-	3,600.00
707	ETD Mathura	Plant at 132 KV S/S Mathura-II	4/15/2021	4/15/2021	-	-	10 599	7,593.00	-	-	-	7,593.00
708	ETD Firozabad	Land of 220 KV S/s tundla	1/20/2022	1/20/2022	-	-	10 101	8,99,88,000.00	-	-	-	8,99,88,000.00
708	ETD Firozabad	construction of 220 kv S/s tundla	1/19/2022	1/19/2022	-	-	10 541	31,88,08,357.26	-	2,86,92,752.15	-	34,75,01,109.41
708	ETD Firozabad	33 kv bay	1/19/2022	1/19/2022	-	-	10 541	526986.63	-	-	-	5,26,986.63
709	ETD, Hathras	Increase Capacity 2×40Mva To 2×40 + 1×63 Mva At 220 Kv S/S Meetai, Agra	1/31/2022	1/31/2022	-	-	10 541	4,64,54,083.14	-	41,80,867.48	-	5,06,34,950.62
709	ETD, Hathras	Increase Capacity 2×63Mva To 3×63 Mva At 132 Kv S/S Sadabad, Agra	1/22/2022	1/22/2022	-	-	10 541	4,77,98,450.46	-	43,01,860.54	-	5,21,00,311.00
709	ETD, Hathras	construction of 33 KV 01 no. bay Nauhati and extension of 33 KV Bus Bar	11/24/2021	11/24/2021	-	-	10 541	45,43,509.23	-	4,08,915.83	-	49,52,425.06
709	ETD, Hathras	Increase capacity from 3×40 to 2×40+1×63MVA at 132 KV S/S Odhpura, Hathras	6/20/2020	6/20/2020	-	-	10 541	2,20,31,987.00	-	19,82,879.00	-	2,40,14,866.00

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709	ETD, Hathras	Increase Capacity From 2×20Mva To 2×20 + 1×63 Mva At 132 Kv S/S Bamoli, Agra	1/9/2021	1/9/2021	-	-	10541	3,61,58,519.44	-	32,54,266.75	-	3,94,12,786.19
710	765 KV S/S Div, Fatehabad	Tubewell Boring For Residence	4/28/2021	4/28/2021	-	-	10320	11,92,316.00	-	59,615.80	-	12,51,931.80
710	765 KV S/S Div, Fatehabad	Incresing Capacity	3/18/2021	3/18/2021	-	-	10541	9,52,850.00	-	47,642.50	-	10,00,492.50
711	400 KV S/S Div, Mathura	400 Kv S/S Manth Mathura	4/8/2021	4/8/2021	-	-	10541	18,84,83,388.03	11,53,545.00	1,31,93,837.16	-	20,28,30,770.19
711	400 KV S/S Div, Mathura	400 Kv S/S Manth Mathura	4/6/2021	4/6/2021	-	-	10541	1,54,217.00	-	10,795.19	-	1,65,012.19
712	400 KV South Agra, Agra	132 Kv S/S Fatehpur Sikri	3/7/2020	3/7/2020	-	-	10541	3,55,99,283.56	-	32,03,935.52	-	3,88,03,219.08
712	400 KV South Agra, Agra	132 Agra South - Tss Achhnera Railway Line	3/27/2021	3/27/2021	-	-	10601	7,11,89,043.63	-	1,06,78,356.54	-	8,18,67,400.17
713	ETD-III, Agra	Increase Capacity 20Mva To 40 Mva At 132 Kv S/S Pinahat, Agra	5/21/2021	5/21/2021	-	-	10541	1,82,41,181.65	-	16,41,706.35	-	1,98,82,888.00
713	ETD-III, Agra	132 Kv S/S Etmadpur	1/4/2022	1/4/2022	-	-	10541	27,40,637.75	-	2,46,657.40	-	29,87,295.15
713	ETD-III, Agra	Etd-Iii, Agra	12/3/2021	12/3/2021	-	-	10906	76,080.00	-	-	-	76,080.00
713	ETD-III, Agra	Tubewell Boring At 132 Kv Pinahat	10/1/2021	10/1/2021	-	-	10320	4,19,112.13	-	-	-	4,19,112.13
722	ETD-I, Aligarh	Const Of New 220 Kv Bay At 220 Kv S/S Boner	3/31/2022	3/31/2022	-	-	10541	9,35,604.81	-	84,204.43	-	10,19,809.24
722	ETD-I, Aligarh	Civil Work	3/31/2022	3/31/2022	-	-	10541	51,98,265.00	-	-	-	51,98,265.00
722	ETD-I, Aligarh	R & R Work Of 40 Mva Iii Transformer At 132 Kv S/S Aligrh V	8/16/2021	8/16/2021	-	-	10541	61,25,101.29	-	5,51,259.12	-	66,76,360.41
722	ETD-I, Aligarh	Installation & Errection Of 10 Mvar Iii Cap Bank At 132 Kv S/S Boner	3/31/2022	3/31/2022	-	-	10541	25,96,770.21	-	2,33,709.32	-	28,30,479.53
722	ETD-I, Aligarh	Incresing Capacity Of 63 Mva T/F At 132 Kv S/S Jattari	11/22/2021	11/22/2021	-	-	10541	1,71,81,694.42	12,17,478.00	15,46,352.50	-	1,99,45,524.92
722	ETD-I, Aligarh	Incresing Capacity Of 63 Mva T/F At 132 Kv S/S Boner	3/31/2021	3/31/2021	-	-	10541	3,84,28,807.31	-	34,58,593.00	-	4,18,87,400.31
722	ETD-I, Aligarh	Installation & Errection Of 10 Mvar Iii Cap Bank At 132 Kv S/S Khair	12/31/2021	12/31/2021	-	-	10541	22,25,096.32	-	2,00,258.67	-	24,25,354.99
722	ETD-I, Aligarh	Civil Work	3/31/2022	3/31/2022	-	-	10541	71,54,609.00	-	-	-	71,54,609.00
722	ETD-I, Aligarh	Const Of 33 Kv Lohagarh Bay At 132 Kv S/S Khair	8/11/2021	8/11/2021	-	-	10541	15,61,003.38	-	2,34,150.51	-	17,95,153.89
723	ETD-II, Aligarh	220 Kv Sikandra Roa Aligarh Line	10/7/2017	10/7/2017	-	-	10601	10,33,20,723.30	-	92,98,865.10	-	11,26,19,588.40
723	ETD-II, Aligarh	220 Kv Harduaganj Jahangirabad Line	12/1/2014	12/1/2014	-	-	10601	14,87,94,211.55	-	1,33,91,479.04	-	16,21,85,690.59
723	ETD-II, Aligarh	132 Kv Etah Sikandrarao Line	9/15/2021	9/15/2021	-	-	10541	63,11,913.04	-	9,46,786.96	-	72,58,700.00
723	ETD-II, Aligarh	132 Kv Sikandrarao Gangiri Line	4/3/2017	4/3/2017	-	-	10601	4,51,87,533.14	7,30,740.00	40,66,877.98	-	4,99,85,151.12
723	ETD-II, Aligarh	Lilo Of 132 Kv Harduaganj Anoopshaher Road Line	3/4/2013	3/4/2013	-	-	10601	1,69,26,016.20	-	15,23,341.46	-	1,84,49,357.66
723	ETD-II, Aligarh	Lilo Of 132 Kv Hathras Jalesar Line	11/28/2018	11/28/2018	-	-	10601	1,93,44,018.52	-	17,40,961.67	-	2,10,84,980.19
723	ETD-II, Aligarh	Repaire Tranformer 63 Mva Capitasied	3/1/2022	3/1/2022	-	-	10601	1,40,00,000.00	-	-	-	1,40,00,000.00
723	ETD-II, Aligarh	Increasing Capacity 220 Kv Substation Atrauli	5/12/2012	5/12/2012	-	-	10541	3,78,87,814.90	-	34,09,903.34	-	4,12,97,718.24

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723	ETD-II, Aligarh	220 Kv Substation Sikandrarao	6/6/2016	6/6/2016	-	-	10 541	11,44,82,824.00	-	1,01,46,530.91	-	12,46,29,354.91
723	ETD-II, Aligarh	132 Kv Substation Hasayan	8/28/2021	8/28/2021	-	-	10 541	6,57,34,679.91	-	59,16,121.19	-	7,16,50,801.10
723	ETD-II, Aligarh	132 Kv Substation Anoopshaher Road	3/4/2013	3/4/2013	-	-	10 541	3,24,99,016.83	-	29,24,911.51	-	3,54,23,928.34
723	ETD-II, Aligarh	Increasing Capacity 132 Kv Substation Sikandrarao	10/15/2011	10/15/2011	-	-	10 541	1,39,28,150.00	-	12,53,533.50	-	1,51,81,683.50
723	ETD-II, Aligarh	Increasing Capacity Of 132 Kv S/S Anoopshahar Road From (2*40) Mva To (3*40)Mva	8/10/2021	8/10/2021	-	-	10 541	1,38,44,750.68	-	12,46,027.56	-	1,50,90,778.24
723	ETD-II, Aligarh	Increasing Capacity Of 132 Kv S/S Sikandrarao From (2*40) Mva To (3*40)Mva	8/28/2021	8/28/2021	-	-	10 541	2,45,20,383.87	-	22,06,834.55	-	2,67,27,218.42
723	ETD-II, Aligarh	132 Kv Sikandrarao Kasganj Tss Line	3/20/2019	3/20/2019	-	-	10 601	6,01,00,000.00	-	90,15,000.00	-	6,91,15,000.00
723	ETD-II, Aligarh	33 Kv Upsidc Bay 132 Kv Asr	4/15/2013	4/15/2013	-	-	10 541	18,11,000.00	-	2,71,650.00	-	20,82,650.00
723	ETD-II, Aligarh	33 Kv Pashupatibay Ubio 132 Kv Asr	4/15/2013	4/15/2013	-	-	10 541	24,08,000.00	-	3,61,200.00	-	27,69,200.00
723	ETD-II, Aligarh	33 Kv Ubio Bay At 220 S/S Atrauli	8/19/2010	8/19/2010	-	-	10 541	16,43,000.00	-	2,46,450.00	-	18,89,450.00
723	ETD-II, Aligarh	Dfcc Line	5/4/2017	5/4/2017	-	-	10 601	2,62,26,381.00	-	39,33,957.15	-	3,01,60,338.15
723	ETD-II, Aligarh	Height Raising Of 220Kv Dc Harduaganj Mainpuri Line	11/24/2021	11/24/2021	-	-	10 601	1,63,38,975.96	-	24,50,846.39	-	1,87,89,822.35
724	ETD, Mainpuri	Capitalization Of 33 Kv Govt. Medical Colleege Bay, Etah	2/24/2021	2/24/2021	-	-	10 543	1,23,486.50	-	18,522.98	-	1,42,009.48
724	ETD, Mainpuri	Capitalization Of 33 Amapur, Bay	7/1/2021	7/1/2021	-	-	10 543	1,23,486.50	-	18,522.98	-	1,42,009.48
724	ETD, Mainpuri	Capitalization Of 33 Kv Berani Bay	10/22/2021	10/22/2021	-	-	10 543	4,58,873.17	-	68,830.98	-	5,27,704.15
724	ETD, Mainpuri	Capitalization Of Lilo Of 132 Kv Kasganj-Ganjdundwara Line At 220 Kv S/S Kasganj	1/16/2020	1/16/2020	-	-	10 601	1,69,372.00	-	15,243.48	-	1,84,615.48
724	ETD, Mainpuri	Capitalization Of Lilo Of 220 Kv Kasganj-Jawaharpur Line At 220 Kv S/S Kasganj	6/12/2020	6/12/2020	-	-	10 601	1,93,014.00	29,88,468.00	17,371.26	-	31,98,853.26
724	ETD, Mainpuri	Capitalization Of Height Raising Lilo At 132 Kv Etah-Ganjdundwara Line	1/31/2021	1/31/2021	-	-	10 601	12,10,216.00	-	1,81,532.40	-	13,91,748.40
724	ETD, Mainpuri	Capitalization Of 40 Mva T/F-Ii At 132 Kv S/S Etah	7/29/2021	7/29/2021	-	-	10 541	2,16,73,765.73	-	19,50,638.92	-	2,36,24,404.65
724	ETD, Mainpuri	Capitalization Of Office Building & Other Work In Various Substations	3/31/2022	3/31/2022	-	-	10 211	61,82,085.00	-	5,56,387.65	-	67,38,472.65
725	400 KV S/S Div., Aligarh	Construction Of 400 Kv Aligarh-Sikandrabad-Ii Ckt Line Lilo At H.T.P.S (1*660 Mw)	5/22/2021	5/22/2021	-	-	10 601	52,38,97,271.75	-	3,66,72,809.00	-	56,05,70,080.75
725	400 KV S/S Div., Aligarh	Installation Of Computer And Printer	25/01/2017	25/01/2017	-	-	10 906	1,28,630.00	-	-	-	1,28,630.00
731	ETC-I, Kanpur	-	4/1/2021	4/1/2021	-	-	10 906	42,300.00	-	-	-	42,300.00
732	ETD-I, Kanpur	Increasing Capacity Of 132 kv S/s Dadanagar, Kanpur	11/20/2020	11/20/2020	-	-	10 541	3,93,09,209.00	-	35,37,828.81	-	4,28,47,037.81

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732	ETD-I, Kanpur	Increasing Capacity Of 220 kv S/s Rania, Kanpur	3/15/2021	3/15/2021	-	-	10 541	2,36,42,597.97	-	21,27,833.82	-	2,57,70,431.79
732	ETD-I, Kanpur	INCREASING CAPACITY(2*20 MVA TO2*20+1*40MVA) Of 220 Kv s/s Sikandra	5/22/2020	5/22/2020	-	-	10 541	2,64,81,658.05	-	23,83,349.22	-	2,88,65,007.27
732	ETD-I, Kanpur	DIAVERSION WORK OF 400KV PANKI ALIGARH SC LINE DUE TO JTPS ETAH	9/10/2021	9/10/2021	-	-	10 601	5,57,63,143.10	-	83,64,471.47	-	6,41,27,614.57
732	ETD-I, Kanpur	DIVERSION OF 132 PANKI AZADNAGAR LINE	4/17/2021	4/17/2021	-	-	10 601	2,94,47,571.00	-	26,50,281.39	-	3,20,97,852.39
732	ETD-I, Kanpur	CONSTRUCTION OF LILO OF 132KV BILHAUR RASOOLABAD DC LINE @NTPC SWITCHYARD	3/31/2021	3/31/2021	-	-	10 601	2,06,39,405.84	-	30,95,910.88	-	2,37,35,316.72
732	ETD-I, Kanpur	DIVERSION OF 400 KV PANKI - UNNAO LINE	1/13/2022	1/13/2022	-	-	10 601	3,91,81,934.00	4,40,466.00	35,26,374.06	-	4,31,48,774.06
732	ETD-I, Kanpur	CAPACITY INCREASING 100 TO 160 MVA T/F Of 220 kV s/s Sikandra	2/17/2022	2/17/2022	-	-	10 541	8,19,04,230.00	-	73,71,380.70	-	8,92,75,610.70
732	ETD-I, Kanpur	220 KV GIS S/S PHOOLBAGH (60 MVA) Transformer	7/13/2021	7/13/2021	-	-	10 541	4,89,88,618.00	59,20,166.00	44,08,615.62	-	5,93,17,399.62
732	ETD-I, Kanpur	Increasing Capacity Of 220 kv S/s Rph	11/5/2021	11/5/2021	-	-	10 541	5,14,15,272.52	-	46,27,374.53	-	5,60,42,647.05
732	ETD-I, Kanpur	Increasing Capacity 132 Kv S/s Jainpur	12/14/2021	12/14/2021	-	-	10 541	3,91,15,013.00	-	35,20,351.17	-	4,26,35,364.17
732	ETD-I, Kanpur	33 Kv Bay At Jainpur	12/14/2021	12/14/2021	-	-	10 601	16,71,333.00	-	1,50,419.97	-	18,21,752.97
732	ETD-I, Kanpur	CONSTRUCTION OF 2X220KV KANPUR METRO BAY	11/5/2021	11/5/2021	-	-	10 601	1,23,91,354.89	-	18,58,703.23	-	1,42,50,058.12
732	ETD-I, Kanpur	Cont. Of Aditya Flexi Pack Bay	9/15/2021	9/15/2021	-	-	10 601	20,45,112.00	-	3,06,766.80	-	23,51,878.80
732	ETD-I, Kanpur	DIVERSION OF 220KV D/C PANKI-RPH AND PANKI-BITHOOR LINE	12/15/2021	12/15/2021	-	-	10 601	2,60,33,395.77	-	39,05,009.37	-	2,99,38,405.14
732	ETD-I, Kanpur	DIVERSION OF 220 KV D/C PANKI-BITHOOR AND PANKI-RPH LINE	12/15/2021	12/15/2021	-	-	10 601	2,26,19,157.00	-	33,92,873.55	-	2,60,12,030.55
733	220 KV S/S Div, Panki	CONSTRUCTION OF 220 KV GIS KIDWAI NAGAR	12/14/2021	12/14/2021	-	-	10 541	30,26,14,476.47	-	2,72,35,302.89	-	32,98,49,779.36
733	220 KV S/S Div, Panki	R/R AT 220 KV S/S PANKI KANPUR	12/14/2021	12/14/2021	-	-	10 541	87,86,524.40	-	7,90,787.20	-	95,77,311.60
733	220 KV S/S Div, Panki	Construction of civil works for movement of 132/33 kv t/p at 220 kv s/s panki kanpur	12/10/2020	12/10/2020	-	-	10 541	45,85,308.00	-	-	-	45,85,308.00
733	220 KV S/S Div, Panki	Construction of one no ladies toilet at 220 kv s/s Panki kanpur	10/2/2021	10/2/2021	-		10 541	1,12,031.00	-	-	-	1,12,031.00
733	220 KV S/S Div, Panki	FLASE CEILING WORK AT S/S	11/30/2021	11/30/2021	-	-	10 541	2,06,154.00	-	-	-	2,06,154.00
733	220 KV S/S Div, Panki	Construction of 3 no main gantry of 32 m height at BHEL yard for 400 kv startup power and 1X660 mw Panki Trans Line at Panki trans line at 220 kv s/s Panki kanpur	5/27/2021	5/27/2021	-	-	10 541	38,96,567.00	-	-	-	38,96,567.00

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734	400 KV S/S Div, Panki	Erection Of New Bay 2*400	2/24/2022	2/24/2022	-	-	10 601	3,43,45,733.97	8,47,827.00	24,04,201.38	-	3,75,97,762.35
734	400 KV S/S Div, Panki	Civil Charges On Bay	2/24/2022	2/24/2022	-	-	10 601	-	-	4,37,598.00	-	4,37,598.00
767	ET&CD, Mathura	220 Kv S/S Gokul	2/28/2022	2/28/2022	-	-	10 541	29,43,864.00	-	-	-	29,43,864.00
701	Zonal Account Office	132KV LILO of Naubasta-Malwan line (5Km)	7/31/2019	7/31/2019	-	-	10 601	(42,99,683.55)	-	-	-	(42,99,683.55)
802	ECTD, Agra	132 Kv S/S Gokul	4/24/2021	4/24/2021	-	-	10 8	7,04,305.00	-	-	-	7,04,305.00
802	ECTD, Agra	P/F Of Electronic Ass. For Erector Hostel At 132 Kv S/S Aurangabad	7/19/2021	7/19/2021	-	-	10 8	16,20,122.00	-	-	-	16,20,122.00
802	ECTD, Agra	Testing Lab	4/22/2021	4/22/2021	-	-	10 909	1,34,874.00	-	-	-	1,34,874.00
802	ECTD, Agra	Computer	4/22/2021	4/22/2021	-	-	10 906	82,767.00	-	-	-	82,767.00
Grand Total								3,63,35,69,743.77	6,59,70,063.96	30,80,65,569.98	-	4,00,76,05,377.72

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Capitalization Detail for FY - 2021-22 for Jhansi Zone

Profit Centre	Name of Unit	Name of Sub Station, Line,Works other	Qty MVA/CKM/No.	Project cost - As per original Estimate	Commercial operation dated (Energisation date)	Date of capitalization	Source of Fund-Name of Source/ Scheme	Source of Fund-Amt of Loan Sanctioned	Accounting Financial Year	Energisazation Financial Year	AG CODE	Base cost	Indirect Expenditure allocated for captilastion (Estt & Admin & Gen exp.)	Total Cost (10+11)	Intrest During const of Work	Transfer to fix Asset (including intrest+Exp. Captlised) (12)
263	ETD II KANPUR	Increasing capacity of 220KV S/S Naubasta (2x63+1x40) MVA T/F to	MVA	-	3/10/2022	3/10/2022	PFC	-	21	21	10-541	3,73,33,892.00	33,60,050.00	4,06,93,942.00	-	4,06,93,942.00
263	ETD II KANPUR	Const. of 1 no. 132 kv circuit Breaker at 220kv s/s Naubasta	1 NO.	-	11/23/2021	11/23/2021	-	-	21	20	10-541	90,115.00	8,110.00	98,225.00	-	98,225.00
263	ETD II KANPUR	Extension of C.R.B. at const. of 1 no. Battery Room at 220 kv s/s Naubasta	1 NO.	-	3/15/2021	3/15/2021	-	-	21	20	10- 233	12,32,786.00	1,10,951.00	13,43,737.00	-	13,43,737.00
263	ETD II KANPUR	CONS. OF 06 NO. 132 KV BAY AT 132 KV S/S GTR	6 NO.	-	9/14/2019	9/14/2019	REC	-	21	19	10-541	2,51,46,847.13	22,63,216.24	2,74,10,063.37	-	2,74,10,063.37
263	ETD II KANPUR	CONS. OF 132 KV S/S M.S.K.P.(BY UPRNN Ltd.)	MVA	-	12/14/2010	12/14/2010	REC	-	21	10	10-541	19,78,63,000.00	1,78,07,670.00	21,56,70,670.00	-	21,56,70,670.00
263	ETD II KANPUR	CONS. OF 01 NO. 33 KV PARAS BAY AT 132 KV S/S GTR	1 NO.	-	2/21/2022	2/21/2022	DEPOSIT	-	21	21	10-541	40,61,088.52	6,09,163.28	46,70,251.80	-	46,70,251.80
264	ETD ETAWAH	I/C of 132 KV S/S BHIDUNA	2*40 MVA	3.43	2/25/2022	2/25/2022	I/R	0.00	21	21	10-541	2,76,76,050.88	24,90,844.58	3,01,66,895.46	-	3,01,66,895.46
264	ETD ETAWAH	33 KV ATSU BAY AT 132 KV DIBIYAPUR	33 KV	86.71	1/25/2020	1/25/2020	DVVNL DEPOSIT	-	21	19	10-541	16,80,183.43	2,52,027.51	19,32,210.94	-	19,32,210.94
264	ETD ETAWAH	I/C of 132 KV S/S BHIDUNA	-	-	11/18/2021	11/18/2021	CIVIL WOKS	-	21	21	10-541	9,45,811.00	85,123.00	10,30,934.00	-	10,30,934.00
264	ETD ETAWAH	I/C of 132 KV S/S DIBIYAPUR	-	-	11/18/2021	11/18/2021	CIVIL WOKS	-	21	21	10-541	30,78,124.00	2,77,031.00	33,55,155.00	-	33,55,155.00
264	ETD ETAWAH	RESIDENTIAL COLONY AT 132 KV S/S CHAKARNAGAR	-	-	12/11/2020	12/11/2020	CIVIL WOKS	-	21	20	10- 222	2,27,772.00	20,499.00	45,23,873.00	-	45,23,873.00
264	ETD ETAWAH	CONSTRUCTION OF 2 NO 33 KV BAY AT 132 KV S/S CHAKARNAGAR	-	-	5/5/2018	5/5/2018	CIVIL WOKS	-	21	18	10-541	-	-	2,73,595.00	-	2,73,595.00
264	ETD ETAWAH	VVIP GUEST HOUSE SAFAI	-	-	4/25/2021	4/25/2021	CIVIL WOKS	-	21	21	10- 212	7,75,721.00	69,815.00	8,45,536.00	-	8,45,536.00
265	ETD FATEHGARH	33 KV BARJHALA	-	0.25	2/14/2022	2/14/2022	DEPOSIT	-	21	21	10-541	19,03,405.21	2,85,510.79	21,88,916.00	-	21,88,916.00
266	EFU KANNOJ	Construction of EFU	1	-	5/13/2019	5/13/2019	CIVIL WOKS	-	21	19	10- 211	10,10,93,344.00	-	10,10,93,344.00	-	10,10,93,344.00
266	EFU KANNOJ	Fire Fighting System and Other Associate work	-	-	12/15/2020	12/15/2020	CIVIL WOKS	-	21	20	10- 521	84,90,202.00	-	84,90,202.00	-	84,90,202.00
266	EFU KANNOJ	Furniture and fixture	-	-	12/15/2020	12/15/2020	-	-	21	20	10-800	3,29,824.00	-	3,29,824.00	-	3,29,824.00
266	EFU KANNOJ	Fire Fighting System and Other Associate work	-	-	7/1/2020	7/1/2020	-	-	21	20	10- 521	70,25,444.00	6,32,289.96	76,57,733.96	-	76,57,733.96
268	ETD JHANSI	2 Nos. Bay at 132 KV S/s Moth	02 Nos.	25370000	23-10-2021	23-10-2021	Deposit	-	21	21	10-541	1,29,99,463.00	19,49,919.00	2,85,79,625.05	-	2,85,79,625.05
268	ETD JHANSI	40 MVA T/F at 132 KV S/s Mehrauni ECE	40 MVA	-	6/24/2021	6/24/2021	REC	-	21	21	10-541	2,22,58,835.00	20,03,295.00	2,42,62,130.00	-	2,42,62,130.00
268	ETD JHANSI	Civil Work Office Building	-	-	9/29/2021	9/29/2021	-	-	21	21	10- 211	-	-	48,58,724.05	-	48,58,724.05
268	ETD JHANSI	Civil Work Colony	-	-	9/29/2021	9/29/2021	-	-	21	21	10- 222	-	-	96,07,327.58	-	96,07,327.58
269	ETD ORAI	Increasing Capacity of 20 MVA-II Transformer at 132 KV S/s Kalpi	20 MVA	-	6/25/2021	6/25/2021	IR/TC/06/0003 /2020-21	—	21	21	10-541	89,14,317.00	8,02,288.53	97,16,605.53	-	97,16,606.00
269	ETD ORAI	Construction of 132 Kv Jalaun Konch 2nd circuit stringing work	132 KV	-	3/15/2022	3/15/2022	IR/TC/06/0002 /2020-21	—	21	21	10- 601	1,56,72,617.00	14,10,535.53	1,70,83,152.53	-	1,70,83,153.00
269	ETD ORAI	Construction of 20 MVA T/F-II Bay and Installation of 20 MVA T/F	220 Kv	-	7/27/2021	7/27/2021	IR/TC/06/0004 /2020-21	—	21	21	10-541	1,34,45,237.00	12,10,071.33	1,46,55,308.33	-	1,46,55,308.00
269	ETD ORAI	Construction of 132 Kv S/s Madhogarh	132 Kv S/S	-	8/21/2021	8/21/2021	PFC-88103141	15.02 Cr.	21	21	10-541	13,06,01,930.00	1,17,54,173.70	14,23,56,103.70	1,46,32,102.00	15,69,88,206.00
269	ETD ORAI	Replacement of 40 MVA T/F-II of Differential Relay	—	-	11/12/2021	11/12/2021	R&R	—	21	21	10-541	50,000.00	4,500.00	54,500.00	-	54,500.00
269	ETD ORAI	Installation of New 250 KVA Station Transformer at 132 KV S/S Jalaun	—	-	9/5/2021	9/5/2021	R&R	—	21	21	10-541	5,25,032.00	47,252.88	5,72,284.88	-	5,72,285.00
269	ETD ORAI	Replacement of 33 Kv Babai Bay Ckt.Breaker and BI Hase CT at 132 Kv	33 Kv	-	3/31/2021	3/31/2021	R&R	—	21	21	10-541	2,73,840.00	24,645.60	2,98,485.60	-	2,98,486.00
269	ETD ORAI	Repalcement of 110 ,20 AH Battery Charger at 132 KV S/s Jalaun	—	-	7/2/2021	7/2/2021	R&R	—	21	21	10-541	1,97,373.00	17,763.57	2,15,136.57	-	2,15,137.00

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उ०प्र०पा०ट्रा०का०लि०

Profit Centre	Name of Unit	Name of Sub Station, Line,Works other	Qty MVA/CKM/No.	Project cost - As per original Estimate	Commercial operation dated (Energisation date)	Date of capitalization	Source of Fund-Name of Source/ Scheme	Source of Fund-Amt of Loan Sanctioned	Accounting Financial Year	Energisazation Financial Year	AG CODE	Base cost	Indirect Expenditure allocated for captilastion (Estt & Admin & Gen exp.)	Total Cost (10+11)	Intrest During const of Work	Transfer to fix Asset (including intrest+Exp. Captlised) (12)
269	ETD ORAI	Replacement of Circuit Breaker to 33KV Etaura Feeder at 132KV S/S	—	-	10/26/2021	10/26/2021	R&R	—	21	21	10-541	3,10,845.47	27,976.09	3,38,821.56	-	3,38,822.00
269	ETD ORAI	Capitalization of Height Raising work of 400 Kv Banda-Orai line(Partially	400 KV	-	3/30/2021	3/30/2021	Deposite	—	21	20	10- 601	46,48,913.80	6,97,337.07	53,46,250.87	-	53,46,251.00
269	ETD ORAI	Caplization of 33KV Haidalpur(Sudhakara Solar Bay) at	33 KV	-	10/10/2020	10/10/2020	Deposite	—	21	20	10-541	10,72,441.71	1,60,866.26	12,33,307.97	-	12,33,308.00
269	ETD ORAI	Errection of Jack Bus at 33 Kv Side at 220 Kv S/s Orai	—	-	10/5/2021	10/5/2021	R&R	—	21	21	10-541	99,646.63	8,968.20	1,08,614.83	-	1,08,615.00
269	ETD ORAI	Errection of 33 Kv Bus P.T.	—	-	9/11/2021	9/11/2021	R&R	—	21	21	10-541	1,07,244.61	9,652.01	1,16,896.62	-	1,16,897.00
269	ETD ORAI	Capitalization of 132 Kv Lilo line of Jaluan-Orai (400) @ Madhogarh	132 Kv	-	9/4/2021	9/4/2021	PFC-88103141	11.12 Cr.	21	21	10- 601	17,02,332.00	1,53,209.88	18,55,541.88	1,07,18,296.00	1,25,73,838.00
269	ETD ORAI	Capitalization of Height Raising of 132 KvMadhogarhLilo line	132 Kv	-	11/22/2021	11/22/2021	Deposite	—	21	21	10- 601	27,50,823.28	4,12,623.49	31,63,446.77	-	31,63,447.00
269	ETD ORAI	R&R WORK/ REPLACEMENT OF 33 KV MAIN BUS AT 132 KV SUBSTATION	—	-	12/19/2021	12/19/2021	R&R	—	21	21	10-541	97,852.00	8,806.68	1,06,658.68	-	1,06,659.00
270	ETD BANDA	132KV Capicitor Bank (2*20MVAR) At 220KV S/S Pahadi	2*20MVAR	-	9/2/2020	9/2/2020	REC 04715628	1.07	21	20	10-541	77,46,058.00	6,97,145.00	84,43,203.00	1,10,464.00	85,53,667.00
270	ETD BANDA	132KV S/S Pailani	132KV S/S Pailani	-	11/21/2020	11/21/2020	REC 04715342	17.5021	21	20	10-541	10,36,96,003.00	93,32,640.00	11,30,28,643.00	55,23,732.00	11,85,52,375.00
270	ETD BANDA	132KV S/S Banda-Bharua Lilo At Pailani	132KV Banda-	-	11/2/2020	11/2/2020	REC 04715342	9.92544	21	20	10- 601	9,66,90,648.00	87,02,158.00	10,53,92,806.00	28,79,242.00	10,82,72,048.00
270	ETD BANDA	132KV Pailani-Augasi DC Line	132KV Line	-	3/14/2021	3/14/2021	REC 04715342	18.22149	21	20	10- 601	25,76,82,195.00	2,31,91,398.00	28,08,73,593.00	85,16,041.00	28,93,89,634.00
270	ETD BANDA	02No.132KV Bay At 132KV Augasi And 02No.132KV Bay At Pailani For 132KV	04 No.132KV	-	8/6/2021	8/6/2021	REC 04715342	3.00664	21	21	10- 601	1,54,21,663.00	13,87,950.00	1,68,09,613.00	14,05,190.00	1,82,14,803.00
270	ETD BANDA	40MVA T/F-II At 132KV S/S Augasi	40MVA T/F-II	-	2/5/2021	2/5/2021	-	-	21	20	10-541	1,55,92,581.00	14,03,332.00	1,69,95,913.00	-	1,69,95,913.00
270	ETD BANDA	20MVA T/F At 132KV S/S Augasi	20MVA T/F	-	9/24/2021	9/24/2021	IR	-	21	21	10-541	1,73,94,140.00	15,65,473.00	1,89,59,613.00	-	1,89,59,613.00
270	ETD BANDA	Capatalazation Of Balance Amount Of 132KV S/S Pailani	132KV S/S Pailani	-	11/21/2020	11/21/2020	REC	-	21	20	10-541	24,28,731.00	2,18,586.00	26,47,317.00	-	26,47,317.00
270	ETD BANDA	20MVA T/F At 132KV S/S Karvi	20MVA T/F	-	7/4/2021	7/4/2021	IR	-	21	21	10-541	93,54,116.00	8,41,870.00	1,01,95,986.00	-	1,01,95,986.00
270	ETD BANDA	01No. 132KV Sukhbir Agro Solar Bay	132KV Sukhbir	-	1/24/2021	1/24/2021	Deposit	-	21	20	10- 601	77,15,462.00	11,57,319.00	88,72,781.00	-	88,72,781.00
270	ETD BANDA	01No. 132KV Adani Wind Energy Solar Bay	132KV Adani Wind	-	1/6/2021	1/6/2021	Deposit	-	21	20	10- 601	90,00,773.00	13,50,116.00	1,03,50,889.00	-	1,03,50,889.00
270	ETD BANDA	2*05MVAR Capicitor Bank At 132KV S/S Rajapur	2*05MVAR Capicitor	-	6/18/2020	6/18/2020	REC	-	21	20	10-541	27,74,039.00	2,49,664.00	30,23,703.00	-	30,23,703.00
270	ETD BANDA	40MVA T/F-II At 132KV S/S Rajapur	40MVA T/F-II	-	8/6/2021	8/6/2021	REC	-	21	21	10-541	1,74,60,871.00	15,71,478.00	1,90,32,349.00	-	1,90,32,349.00
270	ETD BANDA	Balance Amount For 132KV Mau-Karvi Lilo At 220KV Pahadi-Chitraloot Line	132KV Lilo Line	-	5/24/2018	5/24/2018	REC	-	21	18	10- 601	14,42,504.00	1,29,825.00	15,72,329.00	-	15,72,329.00
270	ETD BANDA	BUNDELKHAND EXPRESSWAY DIVERSION WORK OF 132KV BANDA-	132KV BANDA-	-	11/26/2020	11/26/2020	Deposit	-	21	20	10- 601	1,51,39,529.00	22,70,929.00	1,74,10,458.00	-	1,74,10,458.00
270	ETD BANDA	BUNDELKHAND EXPRESSWAY DIVERSION WORK OF 132KV BANDA-	132KV BANDA-	-	10/5/2020	10/5/2020	-	-	21	20	10- 601	93,40,579.00	14,01,087.00	1,07,41,666.00	-	1,07,41,666.00
270	ETD BANDA	BUNDELKHAND EXPRESSWAY DIVERSION WORK FOR 220KV BANDA	220KV BANDA	-	12/25/2020	12/25/2020	-	-	21	20	10- 601	3,38,63,742.00	50,79,561.00	3,89,43,303.00	-	3,89,43,303.00
270	ETD BANDA	BUNDELKHAND EXPRESSWAY DIVERSION WORK OF 220KV BANDA-	220KV BANDA-	-	1/4/2021	1/4/2021	-	-	21	20	10- 601	5,29,13,261.00	79,36,989.00	6,08,50,250.00	-	6,08,50,250.00
270	ETD BANDA	BUNDELKHAND EXPRESSWAY DIVERSION WORK OF 220KV BANDA-	220KV BANDA-	-	12/11/2020	12/11/2020	-	-	21	20	10- 601	2,82,51,937.00	42,37,791.00	3,24,89,728.00	-	3,24,89,728.00
270	ETD BANDA	BUNDELKHAND EXPRESSWAY DIVERSION WORK OF 400KV BANDA-	400KV BANDA-	-	2/13/2021	2/13/2021	-	-	21	20	10- 601	6,18,17,608.00	92,72,641.00	7,10,90,249.00	-	7,10,90,249.00
270	ETD BANDA	Civil Work Incressing Capicity At 132KV S/S Augasi	Civil Work	-	9/24/2021	9/24/2021	-	-	21	21	10-541	40,02,788.00	3,60,251.00	43,63,039.00	-	43,63,039.00
270	ETD BANDA	Civil Amount For 40MVAR Capicitor Bank At 220KV S/S Pahadi	Civil Work	-	9/2/2020	9/2/2020	-	-	21	20	10-541	47,65,215.00	4,28,869.35	51,94,084.35	-	51,94,084.35
270	ETD BANDA	Civil Amount Bondry Wall & Security Wall At 132KV S/S Pailani	Civil Work	-	12/21/2020	12/21/2020	-	-	21	20	10-541	2,34,92,210.00	21,14,298.90	2,56,06,508.90	-	2,56,06,508.90
270	ETD BANDA	Civil Amount Soil Investigation&Contouring At 132KV	Civil Work	-	11/21/2020	11/21/2020	-	-	21	20	10-541	1,07,210.00	9,648.90	1,16,858.90	-	1,16,858.90

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Profit Centre	Name of Unit	Name of Sub Station, Line,Works other	Qty MVA/C KM/No.	Project cost - As per original Estimate	Commercial operation dated (Energisation date)	Date of capitalization	Source of Fund-Name of Source/ Scheme	Source of Fund-Amt of Loan Sanctioned	Accounting Financial Year	Energisazation Financial Year	AG CODE	Base cost	Indirect Expenditure allocated for captilastion (Estt & Admin & Gen exp.)	Total Cost (10+11)	Intrest During const of Work	Transfer to fix Asset (including intrest+Exp. Captlised) (12)
270	ETD BANDA	Balance Civil Amount Of Construction For 132KV S/S Pailani Under ETD-	Civil Work	-	12/21/2020	12/21/2020	-	-	21	20	10-541	1,82,97,827.00	16,46,804.43	1,99,44,631.43	-	1,99,44,631.43
270	ETD BANDA	Civil Amount Bondry Wall & Security Wall At 132KV S/S Rajapur	Civil Work	-	4/1/2020	4/1/2020	-	-	21	20	10-541	84,76,500.00	7,62,885.00	92,39,385.00	-	92,39,385.00
270	ETD BANDA	Const. Of 132KV S/S Atarra And Misc.Work	IDC	-	-	-	-	-	21	20	10-541	-	-	-	4,44,67,764.28	4,44,67,764.28
270	ETD BANDA	Balance Amount For 220KV S/S Pahadi Chitrakoot Capatalize	220KV S/S Pahadi	-	2/26/2019	2/26/2019	PFC	-	21	18	10-541	1,01,28,073.00	9,11,527.00	1,10,39,600.00	-	1,10,39,600.00
270	ETD BANDA	132KV S/S Pailani Land Capatalization	132KV Palani Land	-	11/21/2020	11/21/2020	REC 04715342	-	21	20	10-101	67,09,413.00	-	67,09,413.00	-	67,09,413.00
271	E 400KV ORAI	1x 240 MVA Transformer and Micellaneous Electrical Work at 400	240 MVA	-	8/13/2021	8/13/2021	IR/O &M	-	21	21	10-541	2,24,42,252.50	15,70,957.68	2,40,13,210.18	-	2,40,13,210.18
271	E 400KV ORAI	Civil Work of 240 MVA Transformer and 2Nos Sand Pits work Transferred	1-Nos	-	8/13/2021	8/13/2021	IR/O &M	-	21	21	10-541	16,48,738.00	1,15,411.66	17,64,149.66	-	17,64,149.66
271	E 400KV ORAI	Construction of One Nos 132 kv (Jalaun) Bay	1-Nos	0.89 Lacs	6/30/2021	6/30/2021	Deposit	-	21	21	10-541	52,61,855.00	7,89,278.25	60,51,133.25	-	60,51,133.25
271	E 400KV ORAI	Replacement of CT 2 NOS 400 KV & 1 NOS 220 KV at 400 Kv S/S Orai	-	-	21.06.2021	21.06.2021	IR/O &M	-	21	21	10-541	18,70,428.69	1,30,930.01	20,01,358.70	-	20,01,358.70
271	E 400KV ORAI	Fire Bucket & Stand	-	-	21-06-2019	21-06-2019	-	-	-	-	10-541	1,80,263.65	-	1,80,263.65	-	1,80,263.65
271	E 400KV ORAI	Fire Extinguiser	-	-	11-11-2018	11-11-2018	-	-	-	-	10-541	1,94,446.60	-	1,94,446.60	-	1,94,446.60
271	E 400KV ORAI	Open Store	-	-	16-09-2019	16-09-2019	-	-	-	-	10-541	4,57,612.60	-	4,57,612.60	-	4,57,612.60
271	E 400KV ORAI	Electrification of Control Room	-	-	16-05-2017	16-05-2017	-	-	-	-	10-541	16,36,369.50	-	16,36,369.50	-	16,36,369.50
271	E 400KV ORAI	Electrification of 220/132 KV Ext. Switch yard	-	-	02-02-2018	02-02-2018	-	-	-	-	10-541	75,05,094.35	-	75,05,094.35	-	75,05,094.35
271	E 400KV ORAI	132 kv bhadrekhi dakore	-	-	11.04.2018	11.04.2018	-	-	-	-	10-541	1,38,21,250.85	-	1,38,21,250.85	-	1,38,21,250.85
271	E 400KV ORAI	Partial Miscellaeous items of 400 kv orai S/S	-	-	21.10.2016	21.10.2016	-	-	-	-	10-541	2,75,71,579.74	-	2,75,71,579.74	-	2,75,71,579.74
271	E 400KV ORAI	Various Civil Work Expenditure of Ext. of 220 kv S/s at 400 kv Orai	—	—	11/30/2021	11/30/2021	Deposit	-	21	21	10-541	3,76,52,631.30	56,47,894.70	4,33,00,526.00	-	4,33,00,526.00
271	E 400KV ORAI	Complete Capitaliazation of Construction of 132 KV S/C Bhadrekhi	36.652 Kms.	16.16 Cr.	6/30/2021	6/30/2021	Deposit	-	21	21	10- 601	2,08,94,226.09	31,34,133.91	2,40,28,360.00	-	2,40,28,360.00
272	E 400 KV BANDA	REACTOR	125 MVAR	-	4/10/2021	4/10/2021	PFC	-	21	21	10-541	5,97,39,929.00	41,81,795.00	-	-	6,39,21,724.00
272	E 400 KV BANDA	ATD NO37/ETD/(B)2021-22	-	-	3/31/2022	3/31/2022	PFC	-	21	21	10-541	13,35,921.00	93,514.00	-	-	14,29,435.00
272	E 400 KV BANDA	CIVIL WORK (ATD NO 27.2021-22 & 31/2021-22) ECTD JHANSI	-	-	3/31/2022	3/31/2022	PFC	-	21	21	10-541	16,24,115.00	1,13,688.05	-	-	17,37,803.05
272	E 400 KV BANDA	CIVIL WORK (ATD NO 02/2020-21) ECTD BANDA	-	-	3/31/2022	3/31/2022	PFC	-	21	21	10-541	6,97,646.70	48,835.26	-	-	7,46,482.00
272	E 400 KV BANDA	CONST.OF 03 NO. 220 K.V BAYS (REMANING AMT.)	-	-	3/31/2022	3/31/2022	PFC	-	21	21	10-541	86,008.29	6,020.58	-	-	92,028.87
272	E 400 KV BANDA	COMPUTER & PRINTER HP MAKE	-	-	3/31/2022	3/31/2022	IR/O &M	-	21	21	10- 906	68,035.00	-	-	-	68,035.00
272	E 400 KV BANDA	REMANING ERECTION WORK OF 400 K.V BANDA .	-	-	3/31/2022	3/31/2022	PFC	-	21	21	10-541	51,36,020.49	3,59,521.43	-	-	54,95,541.92
279	ET & CD BANDA	FURNITURE	-	-	31.03.2022	31.03.2022	-	-	21	21	10-800	3,08,266.00	-	3,08,266.00	-	3,08,266.00
281	ETD HAMIRPUR	CONSTRUCTION OF 132 KV S/S SUKHBEER SOLAR LINE	132 KV	-	7/5/2021	7/5/2021	Deposite	—	21	21	10- 601	1,19,76,808.00	17,96,521.00	1,37,73,329.00	-	1,37,73,329.00
281	ETD HAMIRPUR	INCREASING CAPACITY FROM 20MVA TRANSFORMER(BBL MAKE) TO	40 MVA	-	12/19/2019	12/19/2019	IR/TC/06/0004 /2019-20	—	21	19	10-541	3,68,874.00	33,199.00	4,02,073.00	-	4,02,073.00
281	ETD HAMIRPUR	BORE TYPE EARTHING at 132 Kv S/s Rath	—	-	12/18/2019	12/18/2019	Internal Resource	—	21	19	10-541	1,30,091.00	11,708.00	1,41,799.00	-	1,41,799.00
281	ETD HAMIRPUR	REPLACEMENT OF DEFECTIVE AND OBSLETE 36 KV GCB OF INDUSTRIAL - I	—	-	4/18/2020	4/18/2020	Internal Resource	—	21	20	10-541	5,06,199.00	45,558.00	5,51,757.00	-	5,51,757.00
281	ETD HAMIRPUR	DIVERSION WORK OF 132 KV BANDA-BHARUA D/C LINE DUE TO	132 KV	-	12/27/2020	12/27/2020	Deposits	—	21	20	10- 601	78,64,758.00	11,79,714.00	90,44,472.00	-	90,44,472.00
281	ETD HAMIRPUR	SHIFTING OF 132 KV RATH-SARILA LINE DUE TO BUNDELKHAND	132 KV	-	11/6/2020	11/6/2020	Deposits	—	21	20	10- 601	68,23,333.00	10,23,500.00	78,46,833.00	-	78,46,833.00

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Profit Centre	Name of Unit	Name of Sub Station, Line,Works other	Qty MVA/CKM/No.	Project cost - As per original Estimate	Commercial operation dated (Energisation date)	Date of capitalization	Source of Fund-Name of Source/ Scheme	Source of Fund-Amt of Loan Sanctioned	Accounting Financial Year	Energisazation Financial Year	AG CODE	Base cost	Indirect Expenditure allocated for captilastion (Estt & Admin & Gen exp.)	Total Cost (10+11)	Intrest During const of Work	Transfer to fix Asset (including intrest+Exp. Captlised) (12)
281	ETD HAMIRPUR	SHIFTING OF 132 KV PANWARI SARILA LINE DUE TO BUNDELKHAND	132 KV	-	11/28/2020	11/28/2020	Deposits	---	21	20	10- 601	80,93,670.00	12,14,051.00	93,07,721.00	-	93,07,721.00
281	ETD HAMIRPUR	INSTALLED NEW 2*5 MVAR CAPICITOR BANK at 132 Kv S/s Kabrai	2*5 MVAR	-	12/12/2020	12/12/2020	REC-4715628	0.44	21	20	10-541	17,36,215.92	1,56,259.00	18,92,474.92	23,590.00	19,16,064.92
281	ETD HAMIRPUR	REPLACEMENT OF 33 KV MAIN BUS at 132 Kv S/s Bharua Sumerpur	33 Kv	-	5/28/2020	5/28/2020	Internal Resource	----	21	20	10-541	4,16,409.00	37,477.00	4,53,886.00	-	4,53,886.00
281	ETD HAMIRPUR	INCREASING CAPICITY OF TRANSFORMERFROM 40 T0 63 MVA	63 MVA	-	11/27/2020	11/27/2020	IR/TC/06/0003 /2019-20	-	21	20	10-541	2,73,96,132.08	24,65,652.00	2,98,61,784.08	-	2,98,61,784.08
281	ETD HAMIRPUR	INCREASING CAPACITY FROM 40 MVA TO 63 MVA TRANSFORMER at 132 KV	63 MVA	-	12/13/2020	12/13/2020	Internal Resource	---	21	20	10-541	2,96,14,940.00	26,65,345.00	3,22,80,285.00	-	3,22,80,285.00
281	ETD HAMIRPUR	ADDITIONAL WORK AT 33 KV INDUSTRIAL -I (JUHI ALLOY LTD.)	33 KV	-	11/26/2021	11/26/2021	Deposits	---	21	21	10-541	2,85,384.00	42,808.00	3,28,192.00	-	3,28,192.00
281	ETD HAMIRPUR	CONSTRUCTION WORK OF 33 KV JHABRA BAY at 132 Kv S/s Sarila	33 KV	-	10/18/2021	10/18/2021	Internal Resource	---	21	21	10-541	19,45,000.00	1,75,050.00	21,20,050.00	-	21,20,050.00
281	ETD HAMIRPUR	ERECTION WORK OF 33 KV TBC BAY at 132 Kv S/s Rath	33 KV	-	4/9/2021	4/9/2021	Internal Resource	---	21	21	10-541	5,94,773.00	53,530.00	6,48,303.00	-	6,48,303.00
281	ETD HAMIRPUR	DIVERSION OF EXISTING 132 KV BHRAUA - JAHANABAD LILO LINE FOR	132 KV	-	6/11/2021	6/11/2021	Deposits	---	21	21	10- 601	2,08,84,452.00	31,32,668.00	2,40,17,120.00	-	2,40,17,120.00
281	ETD HAMIRPUR	ERECTION WORK OF 33 KV SECTION ISOLATOR at 132 KV S/s Rath	33 KV	-	4/9/2021	4/9/2021	Internal Resource	---	21	21	10-541	1,24,093.00	11,168.00	1,35,261.00	-	1,35,261.00
281	ETD HAMIRPUR	Construction of 01 Nos Type III and 02 Nos Type-II	Civil Work	-	4/4/2020	4/4/2020	-	-	21	20	10- 207	19,48,739.00	-	19,48,739.00	-	19,48,739.06
284	ECTD KANPUR	GEMC-511687759845404	-	-	4/4/2021	4/4/2021	I & R	-	21	21	10-800	2,69,123.00	-	2,69,123.00	-	2,69,123.00
284	ECTD KANPUR	05/21-22/ECTD/G/DT-07/2021	-	-	7/7/2021	7/7/2021	I & R	-	21	21	10- 599	1,34,874.00	-	1,34,874.00	-	1,34,874.00
285	ECTD JHANSI	Testing & Equipment	-	-	7/29/2021	7/29/2021	-	-	21	21	10- 909	1,34,874.00	-	1,34,874.00	-	1,34,874.00
285	ECTD JHANSI	BUILIDING/Civil Lab for Testing Equipment	-	-	7/30/2021	7/30/2021	-	-	21	21	10- 909	2,24,009.50	-	2,24,009.50	-	2,24,009.50
285	ECTD JHANSI	FURNITURE & FIXTURE	-	-	4/10/2019	4/10/2019	-	-	21	19	10-800	2,79,763.00	-	2,79,763.00	-	2,79,763.00
286	ECTD BANDA	Supply & Installation of Mterial Testing Equpment for Civil Lab Under	01 No.	-	3/30/2022	3/30/2022	-	-	21	21	10- 906	1,18,944.00	-	1,18,944.00	-	1,18,944.00
286	ECTD BANDA	Captalization of 1st Computer, Printer & UPS for E.E. Office Banda.	01 No.	-	3/30/2022	3/30/2022	-	-	21	21	10-800	72,379.40	-	72,379.40	-	72,379.40
284	ECTD KANPUR	GEMC-511687759845404	-	-	4/4/2021	4/4/2021	-	-	21	21	10-800	14,600.00	-	-	-	14,600.00
Grand Total												1,80,84,79,157.92	16,74,44,611.29	1,93,50,63,611.09	8,82,76,421.28	2,09,68,45,685.94

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ZONAL ACCOUNTS OFFICE (TRANSMISSION CENTRAL)
Unit Name: HQ PAYMENT UNIT
Unit Code : 455/192

AG 10 : PROJECT WISE/SCHEME WISE CAPITAL EXPENDITURE OF ENERGISED ASSETS DURING THE YEAR 2021-22

S.NO.	AC Code(AG-10)	AG Code 14	NAME OF S/S, LINE WORKS,OTHERS	Name od Sub-Station/ Lines	QUANTITY MVA/CKM/NO.	Schedule Commisioning Date	Date of Commecial Use	SOURCES OF FUND (REC/PFC/DEPOSIT/IR)			CAPITALISED IN FY : ..... (AMOUNT IN RS.)				
								NAME OF SOURCE/ SCHEME No	AMOUNT OF LOAN SANCTIONED	Estimated Cost	BASE COST	IDC	OVER HEADS	CAPITAL SPARES	TOTAL
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	3	8/9/2021	8/9/2021	-	-	35,700.00	35,700.00	-	-	-	35,700.00
2	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	3	8/9/2021	8/9/2021	-	-	18,600.00	18,600.00	-	-	-	18,600.00
3	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	8/9/2021	8/9/2021	-	-	11,900.00	11,900.00	-	-	-	11,900.00
4	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	8/9/2021	8/9/2021	-	-	7,000.00	7,000.00	-	-	-	7,000.00
5	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	8/9/2021	8/9/2021	-	-	15,500.00	15,500.00	-	-	-	15,500.00
6	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	3/26/2022	3/26/2022	-	-	6,200.00	6,200.00	-	-	-	6,200.00
7	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	3/28/2021	3/28/2021	-	-	8,500.00	8,500.00	-	-	-	8,500.00
18	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	6/19/2021	6/19/2021	-	-	5,760.00	5,760.00	-	-	-	5,760.00
19	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	6/19/2021	6/19/2021	-	-	5,760.00	5,760.00	-	-	-	5,760.00
20	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	6/19/2021	6/19/2021	-	-	5,760.00	5,760.00	-	-	-	5,760.00
21	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	7/15/2021	7/15/2021	-	-	5,100.00	5,100.00	-	-	-	5,100.00
22	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	3	7/20/2021	7/20/2021	-	-	13,500.00	13,500.00	-	-	-	13,500.00
23	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	7/20/2021	7/20/2021	-	-	6,900.00	6,900.00	-	-	-	6,900.00
24	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	7/20/2021	7/20/2021	-	-	10,900.00	10,900.00	-	-	-	10,900.00
25	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	6/30/2021	6/30/2021	-	-	3,300.00	3,300.00	-	-	-	3,300.00
27	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	7/20/2021	7/20/2021	-	-	17,800.00	17,800.00	-	-	-	17,800.00
28	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	7/26/2021	7/26/2021	-	-	1,35,400.00	1,35,400.00	-	-	-	1,35,400.00
29	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	8/9/2021	8/9/2021	-	-	11,900.00	11,900.00	-	-	-	11,900.00
30	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	8/9/2021	8/9/2021	-	-	15,500.00	15,500.00	-	-	-	15,500.00
31	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	8/9/2021	8/9/2021	-	-	23,000.00	23,000.00	-	-	-	23,000.00
32	10.8	14.84	FURNITURE	ECTD-I, LUCKNOW	1	8/9/2021	8/9/2021	-	-	49,500.00	49,500.00	-	-	-	49,500.00
33	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/11/2021	11/11/2021	-	-	49,200.00	49,200.00	-	-	-	49,200.00
34	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	2	11/11/2021	11/11/2021	-	-	1,03,200.00	1,03,200.00	-	-	-	1,03,200.00
35	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	3	11/11/2021	11/11/2021	-	-	83,700.00	83,700.00	-	-	-	83,700.00
36	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/11/2021	11/11/2021	-	-	27,900.00	27,900.00	-	-	-	27,900.00
37	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/11/2021	11/11/2021	-	-	27,900.00	27,900.00	-	-	-	27,900.00
38	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	2	11/11/2021	11/11/2021	-	-	55,800.00	55,800.00	-	-	-	55,800.00
39	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/18/2021	11/18/2021	-	-	27,900.00	27,900.00	-	-	-	27,900.00
40	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/11/2021	11/11/2021	-	-	3,850.00	3,850.00	-	-	-	3,850.00
41	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/11/2021	11/11/2021	-	-	3,850.00	3,850.00	-	-	-	3,850.00
42	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/11/2021	11/11/2021	-	-	3,850.00	3,850.00	-	-	-	3,850.00
43	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	2	11/11/2021	11/11/2021	-	-	7,700.00	7,700.00	-	-	-	7,700.00
44	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	11/11/2021	11/11/2021	-	-	59,350.00	59,350.00	-	-	-	59,350.00
45	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	4	1/18/2022	1/18/2022	-	-	2,37,400.00	2,37,400.00	-	-	-	2,37,400.00
46	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/17/2022	1/17/2022	-	-	59,350.00	59,350.00	-	-	-	59,350.00
47	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/17/2022	1/17/2022	-	-	59,350.00	59,350.00	-	-	-	59,350.00

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S.NO.	AC Code(AG-10)	AG Code 14	NAME OF S/S, LINE WORKS,OTHERS	Name od Sub-Station/ Lines	QUANTITY MVA/CKM/NO.	Schedule Commisioning Date	Date of Commecial Use	SOURCES OF FUND (REC/PFC/DEPOSIT/IR)			CAPITALISED IN FY: ..... (AMOUNT IN RS.)				
								NAME OF SOURCE/ SCHEME No	AMOUNT OF LOAN SANCTIONED	Estimated Cost	BASE COST	IDC	OVER HEADS	CAPITAL SPARES	TOTAL
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
48	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	6	1/17/2022	1/17/2022	-	-	3,56,100.00	3,56,100.00	-	-	-	3,56,100.00
49	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/17/2022	1/17/2022	-	-	59,350.00	59,350.00	-	-	-	59,350.00
50	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/17/2022	1/17/2022	-	-	68,450.00	68,450.00	-	-	-	68,450.00
51	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/17/2022	1/17/2022	-	-	68,450.00	68,450.00	-	-	-	68,450.00
52	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/20/2022	1/20/2022	-	-	18,500.00	18,500.00	-	-	-	18,500.00
53	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/17/2022	1/17/2022	-	-	27,900.00	27,900.00	-	-	-	27,900.00
54	10.906	14.84	COMPUTER & PRINTER	ECTD-I, LUCKNOW	1	1/17/2022	1/17/2022	-	-	3,850.00	3,850.00	-	-	-	3,850.00
55	18.5	14.85	DESIGN & TYPE OF 132KV & 220KV DOUBLE CIRCIT BASE TOWER	ETDC LUCKNOW	1	6/23/2021	7/23/2021	-	-	48,50,510.00	48,50,510.00	-	-	-	48,50,510.00
56	18.5	14.85	IMPLEMANTATION OF ONLINE BILL PROCESSING AND MONITORING SOLUTION FOR UPPTCL LKO	ECTD-I, LUCKNOW	1	11/23/2020	3/23/2021	-	-	12,98,000.00	12,98,000.00	-	-	-	12,98,000.00
57	18.5	14.85	SOFT GST SOLVUTION LICENCE	CMUT	1	8/6/2021	8/18/2021	-	-	4,36,600.00	4,36,600.00	-	-	-	4,36,600.00
58	18.5	14.85	PROJECT MANAGEMENT FOR MONITORING THE PROGRESS F SUB STATIONS AND LINES UNDER CONSTRUCTION IN UPPTCL	SE HQ	1	9/23/2021	10/22/2021	-	-	13,68,800.00	13,68,800.00	-	-	-	13,68,800.00
59	18.5	14.85	DESIGN & TESTING 132KV & 220KV DOUBLE CIRCUIT NERROW BASE TOWER FOR WIND ZONE 4&5	SE HQ	1	12/1/2021	3/31/2022	-	-	3,89,45,237.00	3,89,45,237.00	-	-	-	3,89,45,237.00
GRAND TOTAL										4,87,25,527.00	4,87,25,527.00	-	-	-	4,87,25,527.00

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Annexure 6

UPPTCL

Reconcilation of Consumer Contribiution for F.Y. 2021-22

Zone	AG 55 details during the year Consumer Contribution details	AG 55 Dr. (MTB)	Difference	Reason of Difference
Prayagraj	13,41,85,034.69	19,91,77,436.04	(6,49,92,401.35)	Prior Period Income AG 62.921
Gorakhpur	13,33,49,484.73	13,43,83,170.69	(10,33,685.96)	Prior Period Income AG 62.921
Lucknow	27,57,41,291.91	29,11,62,658.62	(1,54,21,366.71)	Prior Period Income AG 62.921
Meerut	69,14,67,589.68	69,14,67,589.68	-	-
Agra	16,69,71,855.17	(10,11,05,904.37)	26,80,77,759.54	IUT Transfer to Jhansi
Jhansi	23,77,21,571.90	50,57,99,331.43	(26,80,77,759.53)	IUT Transfer from Agra
	1,63,94,36,828.08	**1,72,08,84,282.09**	**(8,14,47,454.01)**	-

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Annexure 7

ZONE	AG CODE	DEBIT (Audited)	DEBIT (from ZAO)	CREDIT (Audited)	CREDIT (from ZAO)	Difference
PRAYAGRAJ	10	-	-	11,26,50,258.40	11,26,50,258.40	-
PRAYAGRAJ	12	6,49,61,493.14	6,49,61,493.14	-	-	-
GORAKHPUR	10	-	-	12,90,61,994.00	12,90,61,995.00	-
GORAKHPUR	12	8,59,59,825.51	8,59,59,825.51	-	-	-
LUCKNOW	10&11	-	-	51,90,09,736.28	51,90,09,736.28	-
LUCKNOW	12&13	17,86,58,972.81	17,86,58,972.81	-	-	-
MEERUT	10	-	-	62,76,66,122.30	62,76,66,122.30	-
MEERUT	12	22,03,88,949.87	22,03,88,949.87	-	-	-
AGRA	10	-	-	34,24,65,654.50	34,24,65,654.50	-
AGRA	12	24,42,39,807.21	24,42,39,807.21	-	-	-
JHANSI	10	-	-	15,85,34,413.01	15,85,34,413.01	-
JHANSI	12	3,30,96,343.72	3,30,96,343.72	-	-	-
Grand Total		**82,73,05,392.26**	**82,73,05,392.26**	**1,88,93,88,178.49**	**1,88,93,88,179.49**	**-**

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उ०प्र०मा०सं०मा०नि०

ZONE:

11,26,50,258.40

Details of Assets removed from active use (AG 10 Cr.) in F.Y. 2021-22

Sl no.	LC Code	Name of Assets	MVA/Ckt. Km	AG Code	Date of capitalization	Date of Accounting	Year of removal	Date of Removal	Book value of Assets
									(AG10 Cr.)
1	2	3	4	5	6	7	8	9	10*
	105	33 KV CT Old Used and Damaged		10 541	1/1/2002			7/6/2021	13,625.00
	105	33 KV Capacitor Cell Old Used and Damaged		10 541	1/1/2002			7/6/2021	29,300.00
	105	33KV 3-Q PT Damaged and Burnt		10 541	4/1/2013			7/5/2021	27,133.00
	105	132 KV CT		10 541	4/1/2012			8/26/2021	1,85,300.00
	105	132 KV PT		10 541	1/1/1985			8/26/2021	1,79,850.00
	105	33 KV VCB Pole		10 541	1/1/2014			9/15/2021	2,79,468.00
	105	33 KV VCB Mechanism of Stelmec		10 541	1/1/2014			9/15/2021	1,25,895.00
	105	2/33 KV Power T/F with accessories accurat make with T/F oil and rtcc panel		10 541	1/1/2011			11/27/2021	2,02,20,045.00
	105	33 kv CT 800/1		10 541	1/1/2011			11/27/2021	40,875.00
	105	132 kv t/f c&r panel		10 541	1/1/1978			11/27/2021	1,30,800.00
	105	110 volt 200 AH Battery Charger		10 541	1/1/1993			11/27/2021	54,500.00
	105	DCDV for 110Volt DC		10 541	1/1/1993			10/21/2021	13,625.00
	105	110 V,200 AH Battery Charger		10 541	1/1/1993			10/21/2021	54,500.00
	105	33 kv CT		10 541	1/1/1993			9/24/2021	13,080.00
	105	132 KV CT		10 541	1/1/2008			12/23/2021	1,85,300.00
	105	220 KV CVT		10 541	1/1/2002			12/23/2021	2,77,950.00
	105	220 KV CT		10 541	1/1/1997			12/23/2021	4,08,750.00
	105	220 KV CT		10 541	1/1/2001			12/23/2021	4,08,750.00
	105	145KV PT CGLMAKE		10 541	1/1/2010			1/24/2022	2,61,600.00
	105	ACDB PANEL		10 541	8/1/2014			3/3/2022	4,97,040.00
	105	145KV PT CGL MAKE		10 541	1/1/2010			2/24/2022	87,200.00
	105	132KV CT		10 541	1/1/1990			3/16/2022	27,250.00
	105	132KV PT WS INSULATOR MAKE		10 541	1/1/1990			3/26/2022	1,07,038.00
	105	132 KV LA WS INSULATOR MAKE		10 541	1/1/1988			3/28/2022	36,624.00
	105	33 KV PT HEPTACARE POWER		10 541	1/1/2001			3/30/2022	13,625.00
	109	220 KV s/s REWA ROAD(200 MVA Transformer)		10 541	7/26/2018			5/26/2021	1,33,43,485.00
	111	, SF6 Circuit Breaker, ABB Make with all accessories at 132 kv Sarai Akil, Kaushami		10 541	7/9/2015			7/19/2021	5,62,964.00
	114	Old & Used, Damaged 145 KV CT		10 541	9/1/2014			6/7/2021	90,925.00
	114	145KV CT Accuracy Class .2,3core		10 543	2/14/2018			5/26/2021	1,66,083.00
	114	36KV CT of CTR 800-400/1-1A of Vishal T/F make		10 543	12/1/2015			8/28/2021	33,744.00
	114	3 KV VCB DEFECTIVE DISMANTLED CIRCUIT BREAKER MECHANISM		10 541	2/16/2021			7/11/2021	5,000.00
	114	LD & USED VACCUM CIRCUIT BREAKER POLE CGL MAKE (3NOS X 10000/-)		10 541	2/16/2021			7/11/2021	30,000.00
	114	3 KV VCB POLE CGL MAKE OLD AND USED (6 NOS X 15000=90000)		10 541	10/20/2007			7/9/2021	90,000.00
	114	MAKE BREAKERMECHANISM DISMANTELED USED AND DEFECTIVE (1NOS X 2000/-		10 541	10/20/2007			7/9/2021	2,000.00
	114	200 AH Battery Charger Old & used		10 543	2/14/2017			10/24/2021	2,48,598.00
	114	110V,300AH BATTERY CHARGER (OLD USED AND DEFECTICE)		10 541	9/10/2014			11/25/2021	4,25,000.00
	114	36kV Damage VCB Schneider make		10 541	2/26/2015			10/1/2021	3,06,204.80
	114	36kV Damage VCB Siemens make		10 541	2/26/2015			10/1/2021	2,08,905.94
	114	36KV CT of CTR 400-200/1-1A (2nosX29613.22 = 59226.44)		10 541	2/26/2015			10/1/2021	59,226.44
	114	36KV CT of CTR 400-200/1-1A (1NOSX29613.22= 29613.22)		10 541	2/26/2015			10/1/2021	29,613.22
	114	33KV PT (2NOSX32366.49=64732.98)		10 541	2/26/2015			10/1/2021	64,732.60
	114	main tank and in 10 oil drum(each of 209 lit. Capacity) and all accessories including		10 541	2/26/2015			12/31/2021	1,59,15,774.00
	114	1-1A with terminal connector of Vishal Transformers make (3 nos X 33743.74 = 1		10 541	2/26/2015			12/26/2021	1,01,231.00
	114	36KV 1250A Bus isolator of G.nandy make.		10 541	2/26/2015			12/31/2021	1,92,226.00
	114	PG Clamp suitable for P/P conductor, (3nosX749.66= 2248.98)		10 541	2/26/2015			12/31/2021	2,249.00
	114	33 KV CGL mak breaker		10 541	7/31/2007			9/14/2021	90,000.00
	114	36KV CT 400-200/1A		10 543	3/14/2017			11/24/2021	41,688.00
	114	Old & used ACSR Deer conductor with single tension fitting		10 601	5/20/1966			4/1/2021	89,66,250.00

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उ०प्र०पा०ट्रा०कार्पो०लि०

ZONE: 11,26,50,258.40

Details of Assets removed from active use (AG 10 Cr.) in F.Y. 2021-22

Sl no.	LC Code	Name of Assets	MVA/Ckt. Km	AG Code	Date of capitalization	Date of Accounting	Year of removal	Date of Removal	Book value of Assets
									(AG10 Cr.)
1	2	3	4	5	6	7	8	9	10*
	114	Old & used Single tension fitting for deer conductor		10 601	5/20/1966			4/1/2021	33,000.00
	114	Tower parts dismental old & used		10 601	5/20/1966			4/1/2021	53,52,900.00
	114	KV 70KN Disc Insulator Old & Used (1581nos X 300.00/- = 474300.00)		10 601	5/20/1966			4/1/2021	4,74,300.00
	114	36KV P/T (Damaged)		10 541	12/1/2020			2/24/2022	45,386.00
	114	36KV CT of CTR 1600-1250/1-1-1A with terminal conductor		10 541	1/4/2022			3/13/2022	25,936.00
	114	Neutral bushing matel Part (EMCO make T/F) defective		10 543	4/14/2018			3/31/2022	10,000.00
	114	Teritary bushing matel Part (EMCO make T/F) defective		10 543	4/14/2018			3/31/2022	90,000.00
	114	420KV HV Bushing Telmake T/F		10 543	9/28/2018			3/31/2022	3,15,000.00
	114	245KV IV Bushing Telmake T/F		10 543	9/28/2018			3/31/2022	2,56,000.00
	114	52 KV LV Bushing Telmake T/F		10 543	9/28/2018			3/31/2022	85,000.00
	117	Galv.BTM Type S/S Structure(2 Set Old & Used)		10 543	7/15/1992			4/1/2021	66,330.00
	117	Galv.ATM Type S/S Structure(2 Set Old & Used)		10 543	7/15/1992			4/1/2021	1,36,350.00
	117	Galv.BCT Type S/S Structure(3 Set Old & Used)		10 543	7/15/1992			4/1/2021	23,625.00
	117	Galv.BBL Type S/S Structure(6 Set Old & Used)		10 543	7/15/1992			4/1/2021	1,34,190.00
	117	Galv.Lattice Type S/S Structure(6 Set Old & Used)		10 543	7/15/1992			4/1/2021	2,02,500.00
	117	145 kv Bus isolator (old&used)		10 543	7/15/1992			4/1/2021	55,000.00
	117	70kn Disc isolator (old&used)		10 543	7/15/1992			4/1/2021	1,05,000.00
	117	132 kv post isolator (old&used)		10 543	7/15/1992			4/1/2021	66,008.40
	117	ACSRMose/Tarantulla/Zebra Conductor (Old & Used) Cut in Pieces		10 543	7/15/1992			4/1/2021	68,640.00
	117	Clamp, Breaker Clamp, Isolator Clamp, Tension Fitting, Etc(Old & used)		10 543	7/15/1992			4/1/2021	16,400.00
	117	5 kv PT (Elecricalfield make) Accuracy Class-0.2 a9Burnt & Damaged)		10 543	2/20/2021			4/1/2021	45,000.00
	117	220 KV Wavetrape dismentaled from sahupuri bay (old & used)		10 543	7/15/1992			4/1/2021	78,000.00
	117	245 kv CT (Old & Used)		10 543	7/15/1992			4/1/2021	6,65,700.00
	117	245 kv CVT (Old & Used)		10 543	7/15/1992			4/1/2021	3,75,000.00
	117	245 kv Isolator MOM box (old & used HLM make		10 543	7/15/1992			4/1/2021	60,000.00
	117	245 kv relay panel (old & used) ABB make		10 541	2/18/2011			09-04-2021	1,25,000.00
	117	ABB Make relay (Old & Used) from 220 Gajokahr relay panel		10 541	2/18/2011			09-04-2021	1,50,000.00
	117	Air Recever tank(old&used)		10 543	7/15/1992			4/25/2021	6,40,000.00
	117	Water pump (old&used)		10 543	7/15/1992			4/25/2021	5,000.00
	117	contral panel with accessories starter uses(old&used)		10 543	7/15/1992			4/25/2021	90,000.00
	117	Pressur reducer (old&used)		10 543	7/15/1992			4/25/2021	44,000.00
	117	copper pipe (old&used)		10 543	7/15/1992			4/25/2021	1,36,620.00

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं ली०)
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ZONE: 11,26,50,258.40

Details of Assets removed from active use (AG 10 Cr.) in F.Y. 2021-22

Sl no.	LC Code	Name of Assets	MVA/Ckt. Km	AG Code	Date of capitalization	Date of Accounting	Year of removal	Date of Removal	Book value of Assets
									(AG10 Cr.)
1	2	3	4	5	6	7	8	9	10*
	117	5H.P.Air compressor (old&used)		10 543	7/15/1992			4/25/2021	8,000.00
	117	I.P Aircomperssor with motor set CGL&Brown Bouri make(old&used)		10 543	7/15/1992			4/25/2021	8,80,000.00
	117	Air dryer compresor system(old&used)		10 543	7/15/1992			4/25/2021	1,65,000.00
	117	36kv CB CGL Make (Old & used)		10 541	4/1/2014			7/2/2021	2,10,000.00
	117	33 kv CVT (Old & Used)		10 543	5/1/1992			8/7/2021	45,000.00
	117	33 kv CT (Old & Used)		10 543	5/1/1992			8/7/2021	60,000.00
	117	PLCC Panel(BPL Make)		10 543	3/30/1993			11/20/2021	25,06,527.00
	117	PLCC Panel(HBB Make)		10 543	7/31/1993			11/20/2021	8,35,509.00
	117	245 kc CVT (Old & Used)		10 543	4/1/1993			11/15/2021	9,90,000.00
	117	245 kc CT (Old & Used)		10 543	8/1/1993			11/15/2021	10,00,000.00
	117	PG Clamp Isolator CT Alluminium Scrap		10 543	1/1/1993			12/20/2021	62,100.00
	117	Mose Conductor		10 543	1/1/1994			12/20/2021	41,520.00
	117	copper pipe (old&used)		10 543	4/1/1994			12/17/2021	40,230.00
	117	400 kv ABCB (Old & Used)		10 543	3/14/1994			3/7/2022	20,00,000.00
	117	400/220kv Transformer Relay Panel		10 543	3/14/1994			3/7/2022	1,00,000.00
	117	31.5 MVAR Reactor (Old & used)		10 543	3/14/1994			3/7/2022	50,00,000.00
	117	245 kv ABCB (Old & Used)		10 543	4/1/1994			3/10/2022	2,50,000.00
		145 KV CT		10 599	4/5/1998			4/22/2021	45,000.00
		145 KV Isolator		10 599	5/15/1996			4/8/2021	47,813.00
		145 KV Isolator		10 599	5/25/1984			4/10/2021	48,124.75
		145 KV Isolator		10 599	5/20/1984			4/22/2021	48,125.00
		145 KV Isolator		10 599	6/20/1984			4/15/2021	48,125.00
		Tower Part		10 601	5/12/1964			5/23/2021	12,71,049.00
		Tower Part		10 601	5/12/1964			5/23/2021	5,73,563.00
		Tower Part		10 601	4/15/2016			6/3/2021	1,97,426.25
		36 KV VCB		10 599	1/15/2000			7/11/2021	1,00,000.00
		33 KV CT		10 599	1/3/1994			7/14/2021	45,000.00
		33 KV VCB		10 543	5/3/2019			7/9/2021	1,80,000.00
		33 KV CT		10 599	1/3/2001			7/10/2021	12,000.00
		33 KV VCB		10 599	2/3/2000			7/10/2021	1,00,000.00
		33 KV VCB		10 599	5/3/2016			8/2/2021	1,70,000.00
		132 KV PT		10 543	2/3/2016			9/7/2021	1,04,000.00
		110 V Battery charger		10 599	4/10/2016			9/15/2021	3,11,000.00
		36 KV VCB		10 599	10/6/2007			10/21/2021	2,00,000.00
		132 KV PT		10 543	2/9/2018			9/23/2021	90,000.00
		20 MVA T/F (BBL Make)		10 541	10/20/2020			11/15/2021	43,95,538.00
		132 KV CT		10 599	3/3/2012			12/7/2021	54,500.00
		Tower Part		10 601	3/6/1964			12/18/2021	12,75,300.00
		Tower Part		10 601	3/6/1964			12/18/2021	2,28,900.00
		40 MVA T/F - I		10 541	11/9/2011			11/25/2021	1,40,00,000.00
		33 KV CT		10 599	11/9/2011			11/25/2021	20,000.00
		33 KV CT		10 599	11/9/2011			11/25/2021	20,000.00
		33 KV CT		10 543	12/9/2016			11/25/2021	20,000.00
		33 KV VCB		10 599	12/2/2003			12/29/2021	1,50,000.00
		36 KV VCB		10 599	4/15/1985			3/11/2022	70,000.00
		Grand Total							11,26,50,258.40

* This should Tally with Accounts for F.Y. 2020-21 & 2021-22

अधीक्षण अभियन्ता
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उ०प्र०पा०ट्रा०का०लि०

ZONE: 6,49,61,493.14 **Format A-2**

Sl no.	LC Code	Name of Assets	Breakup of amount				Accumilated Depreciation	Remarks	HQ Remark
			Transfer	Repair	Scrap	Others	(AG 12 Dr.)		
1	2	3	10A	10B	10C	10D	11*	12	
	105	33 KV CT Old Used and Damaged				13,625.00	12,944.00		Asset not in use, intimated by Zone
	105	33 KV Capacitor Cell Old Used and Damaged				29,300.00	27,834.00		Asset not in use, intimated by Zone
	105	33KV 3-Q PT Damaged and Burnt				27,133.00	11,795.00		Asset not in use, intimated by Zone
	105	132 KV CT				1,85,300.00	90,166.00		Asset not in use, intimated by Zone
	105	132 KV PT				1,79,850.00	1,70,858.00		Asset not in use, intimated by Zone
	105	33 KV VCB Pole				2,79,468.00	1,13,988.00		Asset not in use, intimated by Zone
	105	33 KV VCB Mechanism of Stelmec				1,25,895.00	51,350.00		Asset not in use, intimated by Zone
	105	2/33 KV Power T/F with accessories accurat make with T/F oil and				2,02,20,045.00	1,13,06,544.00		Asset not in use, intimated by Zone
	105	33 kv CT 800/1				40,875.00	22,856.00		Asset not in use, intimated by Zone
	105	132 kv t/f c&r panel				1,30,800.00	1,24,260.00		Asset not in use, intimated by Zone
	105	110 volt 200 AH Battery Charger				54,500.00	51,775.00		Asset not in use, intimated by Zone
	105	DCDV for 110Volt DC				13,625.00	12,944.00		Asset not in use, intimated by Zone
	105	110 V,200 AH Battery Charger				54,500.00	51,775.00		Asset not in use, intimated by Zone
	105	33 kv CT				13,080.00	12,426.00		Asset not in use, intimated by Zone
	105	132 KV CT				1,85,300.00	1,30,835.70		Asset not in use, intimated by Zone
	105	220 KV CVT				2,77,950.00	2,50,155.00		Asset not in use, intimated by Zone
	105	220 KV CT				4,08,750.00	3,67,875.00		Asset not in use, intimated by Zone
	105	220 KV CT				4,08,750.00	3,67,875.00		Asset not in use, intimated by Zone
	105	145KV PT CGLMAKE				2,61,600.00	1,61,008.00		Asset not in use, intimated by Zone
	105	ACDB PANEL				4,97,040.00	2,02,080.00		Asset not in use, intimated by Zone
	105	145KV PT CGL MAKE				87,200.00	54,053.00		Asset not in use, intimated by Zone
	105	132KV CT				27,250.00	25,888.00		Asset not in use, intimated by Zone
	105	132KV PT WS INSULATOR MAKE				1,07,038.00	1,01,686.00		Asset not in use, intimated by Zone
	105	132 KV LA WS INSULATOR MAKE				36,624.00	34,793.00		Asset not in use, intimated by Zone
	105	33 KV PT HEPTACARE POWER				13,625.00	12,263.00		Asset not in use, intimated by Zone
	109	220 KV s/s REWA ROAD(200 MVA Transformer)				1,33,43,485.00	19,96,185.00		Asset not in use, intimated by Zone
	111	, SF6 Circuit Breaker, ABB Make with all accessories at 132 kv Sar				5,62,964.00	1,80,824.04		Asset not in use, intimated by Zone
	114	Old & Used, Damaged 145 KV CT				90,925.00	32,806.00		Asset not in use, intimated by Zone
	114	145KV CT Accuracy Class .2,3core				1,66,083.00	29,230.00		Asset not in use, intimated by Zone
	114	36KV CT of CTR 800-400/1-1A of Vishal T/F make				33,744.00	10,245.00		Asset not in use, intimated by Zone
	114	3 KV VCB DEFECTIVE DISMANTLED CIRCUIT BREAKER MECHANISM				5,000.00	132.00		Asset not in use, intimated by Zone
	114	LD & USED VACCUM CIRCUIT BREAKER POLE CGL MAKE (3NOS X 1				30,000.00	792.00		Asset not in use, intimated by Zone
	114	3 KV VCB POLE CGL MAKE OLD AND USED (6 NOS X 15000=90000				90,000.00	62,635.00		Asset not in use, intimated by Zone
	114	MAKE BREAKERMECHANISM DISMANTELED USED AND DEFECTIVE				2,000.00	1,392.00		Asset not in use, intimated by Zone
	114	200 AH Battery Charger Old & used				2,48,598.00	62,348.00		Asset not in use, intimated by Zone
	114	110V,300AH BATTERY CHARGER (OLD USED AND DEFECTICE)				4,25,000.00	1,62,690.00		Asset not in use, intimated by Zone
	114	36kV Damage VCB Schneider make				3,06,204.80	1,09,131.00		Asset not in use, intimated by Zone
	114	36kV Damage VCB Siemens make				2,08,905.94	74,454.00		Asset not in use, intimated by Zone
	114	36KV CT of CTR 400-200/1-1A (2nosX29613.22 = 59226.44)				59,226.44	21,108.00		Asset not in use, intimated by Zone
	114	36KV CT of CTR 400-200/1-1A (1NOSX29613.22= 29613.22)				29,613.22	10,554.00		Asset not in use, intimated by Zone
	114	33KV PT (2NOSX32366.49=64732.98)				64,732.60	23,072.00		Asset not in use, intimated by Zone
	114	main tank and in 10 oil drum(each of 209 lit. Capacity) and all acc				1,59,15,774.00	58,12,441.00		Asset not in use, intimated by Zone
	114	-1-1A with terminal connector of Vishal Transformers make (3 no				1,01,231.00	36,970.00		Asset not in use, intimated by Zone
	114	36KV 1250A Bus isolator of G.nandy make.				1,92,226.00	70,201.00		Asset not in use, intimated by Zone
	114	PG Clamp suitable for P/P conductor, (3nosX749.66= 2248.98)				2,249.00	821.00		Asset not in use, intimated by Zone
	114	33 KV CGL mak breaker				90,000.00	64,496.00		Asset not in use, intimated by Zone
	114	36KV CT 400-200/1A				41,688.00	17,058.73		Asset not in use, intimated by Zone
	114	Old & used ACSR Deer conductor with single tension fitting				89,66,250.00	85,17,936.00		Asset not in use, intimated by Zone

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

ZONE:

6,49,61,493.14 **Format A-2**

Sl no.	LC Code	Name of Assets	Breakup of amount				Accumilated Depreciation	Remarks	HQ Remark
			Transfer	Repair	Scrap	Others	(AG 12 Dr.)		
1	2	3	10A	10B	10C	10D	11*	12	
	114	Old & used Single tension fitting for deer conductor				33,000.00	31,350.00		Asset not in use, intimated by Zone
	114	Tower parts dismental old & used				53,52,900.00	50,85,254.00		Asset not in use, intimated by Zone
	114	KV 70KN Disc Insulator Old & Used (1581nos X 300.00/- = 474300.				4,74,300.00	4,50,585.00		Asset not in use, intimated by Zone
	114	36KV P/T (Damaged)				45,386.00	2,996.00		Asset not in use, intimated by Zone
	114	36KV CT of CTR 1600-1250/1-1-1A with terminal conductor				25,936.00	342.36		Asset not in use, intimated by Zone
	114	Neutral bushing matel Part (EMCO make T/F) defective				10,000.00	2,112.00		Asset not in use, intimated by Zone
	114	Teritary bushing matel Part (EMCO make T/F) defective				90,000.00	19,008.00		Asset not in use, intimated by Zone
	114	420KV HV Bushing Telmake T/F				3,15,000.00	59,598.00		Asset not in use, intimated by Zone
	114	245KV IV Bushing Telmake T/F				2,56,000.00	48,435.00		Asset not in use, intimated by Zone
	114	52 KV LV Bushing Telmake T/F				85,000.00	16,082.00		Asset not in use, intimated by Zone
	117	Galv.BTM Type S/S Structure(2 Set Old & Used)				66,330.00	63,013.00		Asset not in use, intimated by Zone
	117	Galv.ATM Type S/S Structure(2 Set Old & Used)				1,36,350.00	1,29,532.00		Asset not in use, intimated by Zone
	117	Galv.BCT Type S/S Structure(3 Set Old & Used)				23,625.00	22,444.00		Asset not in use, intimated by Zone
	117	Galv.BBL Type S/S Structure(6 Set Old & Used)				1,34,190.00	1,27,481.00		Asset not in use, intimated by Zone
	117	Galv.Lattice Type S/S Structure(6 Set Old & Used)				2,02,500.00	1,92,375.00		Asset not in use, intimated by Zone
	117	145 kv Bus isolator (old&used)				55,000.00	52,250.00		Asset not in use, intimated by Zone
	117	70kn Disc isolator (old&used)				1,05,000.00	99,750.00		Asset not in use, intimated by Zone
	117	132 kv post isolator (old&used)				66,008.40	62,708.40		Asset not in use, intimated by Zone
	117	ACSRMose/Tarantulla/Zebra Conductor (Old & Used) Cut in Piece				68,640.00	65,208.00		Asset not in use, intimated by Zone
	117	Clamp, Breaker Clamp, Isolator Clamp, Tension Fitting, Etc(Old &				16,400.00	15,580.00		Asset not in use, intimated by Zone
	117	5 kv PT (Elecricalfield make) Accuracy Class-0.2 a9Burnt & Damag				45,000.00	594.00		Asset not in use, intimated by Zone
	117	220 KV Wavetrape dismentaled from sahupuri bay (old & used)				78,000.00	74,100.00		Asset not in use, intimated by Zone
	117	245 kv CT (Old & Used)				6,65,700.00	6,32,415.00		Asset not in use, intimated by Zone
	117	245 kv CVT (Old & Used)				3,75,000.00	3,56,250.00		Asset not in use, intimated by Zone
	117	245 kv Isolator MOM box (old & used HLM make				60,000.00	57,000.00		Asset not in use, intimated by Zone
	117	245 kv relay panel (old & used) ABB make				1,25,000.00	65,552.08		Asset not in use, intimated by Zone
	117	ABB Make relay (Old & Used) from 220 Gajokahr relay panel				1,50,000.00	78,662.50		Asset not in use, intimated by Zone
	117	Air Recever tank(old&used)				6,40,000.00	6,08,000.00		Asset not in use, intimated by Zone
	117	Water pump (old&used)				5,000.00	4,750.00		Asset not in use, intimated by Zone
	117	contral panel with accessories starter uses(old&used)				90,000.00	85,500.00		Asset not in use, intimated by Zone
	117	Pressur reducer (old&used)				44,000.00	41,800.00		Asset not in use, intimated by Zone
	117	copper pipe (old&used)				1,36,620.00	1,29,789.00		Asset not in use, intimated by Zone

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सम्बद्ध निदेशक (नियोजन एवं अभिकल्प)
उ०प्र०पा०ट्रा०का०लि०

ZONE: 6,49,61,493.14 **Format A-2**

Sl no.	LC Code	Name of Assets	Breakup of amount				Accumilated Depreciation	Remarks	HQ Remark
			Transfer	Repair	Scrap	Others	(AG 12 Dr.)		
1	2	3	10A	10B	10C	10D	11*	12	
	117	5H.P.Air compressor (old&used)				8,000.00	7,600.00		Asset not in use, intimated by Zone
	117	I.P Aircomperssor with motor set CGL&Brown Bouri make(old&us				8,80,000.00	8,36,000.00		Asset not in use, intimated by Zone
	117	Air dryer compresor system(old&used)				1,65,000.00	1,56,750.00		Asset not in use, intimated by Zone
	117	36kv CB CGL Make (Old & used)				2,10,000.00	81,312.00		Asset not in use, intimated by Zone
	117	33 kv CVT (Old & Used)				45,000.00	42,750.00		Asset not in use, intimated by Zone
	117	33 kv CT (Old & Used)				60,000.00	57,000.00		Asset not in use, intimated by Zone
	117	PLCC Panel(BPL Make)				25,06,527.00	23,81,201.00		Asset not in use, intimated by Zone
	117	PLCC Panel(HBB Make)				8,35,509.00	7,93,733.00		Asset not in use, intimated by Zone
	117	245 kc CVT (Old & Used)				9,90,000.00	9,40,500.00		Asset not in use, intimated by Zone
	117	245 kc CT (Old & Used)				10,00,000.00	9,50,000.00		Asset not in use, intimated by Zone
	117	PG Clamp Isolator CT Alluminium Scrap				62,100.00	58,995.00		Asset not in use, intimated by Zone
	117	Mose Conductor				41,520.00	39,444.00		Asset not in use, intimated by Zone
	117	copper pipe (old&used)				40,230.00	38,219.00		Asset not in use, intimated by Zone
	117	400 kv ABCB (Old & Used)				20,00,000.00	19,00,000.00		Asset not in use, intimated by Zone
	117	400/220kv Transformer Relay Panel				1,00,000.00	95,000.00		Asset not in use, intimated by Zone
	117	31.5 MVAR Reactor (Old & used)				50,00,000.00	47,50,000.00		Asset not in use, intimated by Zone
	117	245 kv ABCB (Old & Used)				2,50,000.00	2,37,500.00		Asset not in use, intimated by Zone
		145 KV CT				45,000.00	42,750.00		Asset not in use, intimated by Zone
		145 KV Isolator				47,813.00	45,422.35		Asset not in use, intimated by Zone
		145 KV Isolator				48,124.75	45,718.75		Asset not in use, intimated by Zone
		145 KV Isolator				48,125.00	45,718.75		Asset not in use, intimated by Zone
		145 KV Isolator				48,125.00	45,718.75		Asset not in use, intimated by Zone
		Tower Part				12,71,049.00	12,07,496.55		Asset not in use, intimated by Zone
		Tower Part				5,73,563.00	5,44,884.85		Asset not in use, intimated by Zone
		Tower Part				1,97,426.25	54,726.56		Asset not in use, intimated by Zone
		36 KV VCB				1,00,000.00	90,000.00		Asset not in use, intimated by Zone
		33 KV CT				45,000.00	42,750.00		Asset not in use, intimated by Zone
		33 KV VCB				1,80,000.00	21,384.00		Asset not in use, intimated by Zone
		33 KV CT				12,000.00	10,800.00		Asset not in use, intimated by Zone
		33 KV VCB				1,00,000.00	90,000.00		Asset not in use, intimated by Zone
		33 KV VCB				1,70,000.00	47,872.00		Asset not in use, intimated by Zone
		132 KV PT				1,04,000.00	31,117.00		Asset not in use, intimated by Zone
		110 V Battery charger				3,11,000.00	90,314.00		Asset not in use, intimated by Zone
		36 KV VCB				2,00,000.00	1,41,830.00		Asset not in use, intimated by Zone
		132 KV PT				90,000.00	17,424.00		Asset not in use, intimated by Zone
		20 MVA T/F (BBL Make)				43,95,538.00	2,70,765.14		Asset not in use, intimated by Zone
		132 KV CT				54,500.00	27,694.64		Asset not in use, intimated by Zone
		Tower Part				12,75,300.00	12,11,535.00		Asset not in use, intimated by Zone
		Tower Part				2,28,900.00	2,17,455.00		Asset not in use, intimated by Zone
		40 MVA T/F - I				1,40,00,000.00	72,74,283.33		Asset not in use, intimated by Zone
		33 KV CT				20,000.00	10,391.83		Asset not in use, intimated by Zone
		33 KV CT				20,000.00	10,391.83		Asset not in use, intimated by Zone
		33 KV CT				20,000.00	7,480.00		Asset not in use, intimated by Zone
		33 KV VCB				1,50,000.00	1,35,000.00		Asset not in use, intimated by Zone
		36 KV VCB				70,000.00	66,500.00		Asset not in use, intimated by Zone
									Asset not in use, intimated by Zone
		Gra					6,49,61,493.14		

* This should Tally with Accounts for F.Y. 2020-21 & 2021-22

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

ZONE: 287

12,90,61,995.00 8,59,59,825.51 8,59,59,825.51

Details of Assets removed from active use (AG 10 Cr.) in F.Y. 2021-22

unit code	Sl no.	Profitcenter	Name of Assets	MVA/Ckt. Km	AG Code	Date of capitalization	Date of Accounting	Year of removal	Date of Removal	Book value of Assets	Breakup of amount				Accumilated Depreciation	Remarks	Hq Remarks
										(AG10 Cr.)	Transfer	Repair	Scrap	Others	(AG 12 Dr.)		
	1	2	3	4	5	6	7	8	9	10*	10A	10B	10C	10D	11*	12	
123	1	13104123	420KV CT Old & Used and shipage		10.541	6/15/1993	7/14/1993	2022	1/6/2022	1,50,000.00	-	-	1,50,000.00	-	1,35,000.00		Correction Done
123	2	13104123	420KV CT Old & Used and shipage		10.541	6/15/1993	7/14/1993	2022	1/6/2022	1,50,000.00	-	-	1,50,000.00	-	1,35,000.00		Correction Done
123	3	13104123	420KV CT Old & Used and shipage		10.541	6/15/1993	7/14/1993	2022	1/6/2022	1,50,000.00	-	-	1,50,000.00	-	1,35,000.00		Correction Done
127	4	13105127	Constr. Of 20MVA T/F (NGEF) at 220 KV S/S Motiram Adda	20MVA	10.541	1/7/2021	3/31/2021	2021	4/26/2021	40,00,000.00	-	-	-	40,00,000.00	70,400.00		
128	5	13105128	Received Back B Type Tower Parts 2.49 MT At 132 KV Deoria - Salempur Line	-	10.601	3/31/1990	3/31/1990	2021	4/30/2021	4,98,000.00	-	-	-	4,98,000.00	4,48,200.00		
126	6	13105126	20 MVA Transformer NGF make with 33KV CT at 132KV S/s GIDA	20KVA	10.541	12/16/2017	12/16/2017	2021	6/23/2021	43,76,350.00	-	-	43,76,350.00	-	8,28,005.00		
126	7	13105126	20MVA Transformer CGL make with 33KV CT Heptacare make at 132KV S/s GIDA	20KVA	10.541	1/22/2009	1/22/2009	2021	6/26/2021	76,46,350.00	-	-	76,46,350.00	-	48,33,831.00		
126	8	13105126	20MVA Transformer GESC make with all accessories & Fittings	20KVA	10.541	5/7/2011	5/7/2011	2021	12/8/2021	33,33,996.00	-	-	33,33,996.00	-	18,26,169.00		
126	9	13105126	132KV DPR Panel from 132KV Naugarh Bay at 132KV S/S Anandnagar	132KV	10.541	8/20/2015	8/20/2015	2022	2/24/2022	7,67,806.00	-	-	7,67,806.00	-	2,66,890.00		
126	10	13105126	132KV Double Feeder Control Panel from 132KV Naugarh Bay at 132Kv Anandnagar	132Kv	10.541	8/20/2015	8/20/2015	2022	2/24/2022	2,93,162.00	-	-	2,93,162.00	-	1,01,903.00		
132	11	13105132	tower parts		10.541	10/15/2019	10/15/2019	2021	4/5/2021	8,00,000.00	-	-	8,00,000.00	-	66,880.00		
132	12	13105132	disk insulator		10.541	10/15/2019	10/15/2019	2021	4/5/2021	42,000.00	-	-	42,000.00	-	3,511.20		
132	13	13105132	acsr panther conductor		10.541	10/15/2019	10/15/2019	2021	4/5/2021	1,68,000.71	-	-	1,68,000.00	-	14,044.25		
132	14	13105132	received back tower parts& other from mehanagar lalganj line		10.601	7/31/1977	7/31/1977	2021	8/10/2021	4,80,87,470.29	-	-	4,80,87,470.29	-	4,32,78,723.26		
140	15	13109140	CMRI SET		10.599	3/31/2019	3/31/2019	2021	7/31/2021	57,112.00	57,112.00	-	-	-	8,041.00		
120	16	13105120	132 Kv S/S Rasara (o&M and m&R work)		10.541	7/20/2007	3/31/2022	2021	12/24/2021	50,00,000.00	-	-	-	50,00,000.00	38,28,000.00		
122	17	13105122	Transformer	40 MVA	10.541	2/20/2012	12/7/2021	2021	12/7/2021	1,24,42,500.00				1,24,42,500.00	63,72,012.00		
135	18	13107135	20 MVA T/F at 132 KV S/S Kerakat Jaunpur other Division	20 MVA	10.541	3/21/2022	3/31/2022	2022	3/21/2022	19,82,242.00	19,82,242.00				17,84,017.80		
133	19	13107133	420kv Polycon insulator dismantled at 400kv s/s		10.541	3/31/1985	4/22/2021	2021	4/22/2021	8,881.00			8,881.00		7,993.00		
133	20	13107133	40MVA T/F at 220kv s/s		10.541	7/9/2018	4/28/2021	2021	4/28/2021	1,45,48,125.00		1,45,48,125.00			21,76,400.00		
125	21	13105125	TRANSFEORMER	40 MVA	10.541	3/5/2006	11/22/2021	2021	11/22/2021	20,00,000.00	20,00,000.00				15,77,517.00		
134	22	13107134	40 MVA T/F at 132 kV S/S Machhalishahar	40 MVA	10541	12/20/2005	12/20/2005	2021	11/18/2021	2,25,60,000.00	2,25,60,000.00	-	-	-	1,80,62,288.00		
			Grand Total							**12,90,61,995.00**	**2,65,99,354.00**	**1,45,48,125.00**	**6,59,74,015.29**	**2,19,40,500.00**	**8,59,59,825.51**		

* This should Tally with Accounts for F.Y. 2020-21 & 2021-22

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

ZONE: ZAO, (TC)

51,90,09,736.28

Details of Assets Removed from Active Use (AG 10 Cr.) in F.Y. 2021-22

Sl. No.	Profit Center	Unit Code	Name of Assets	MVA/Ckt. Km	AG Code	Date of Capitalization	Date of Accounting	Year of Removal	Date of Removal	Book Value of Assets (AG 10 Cr.)	Transfer
1	2		3	4	5	6	7	8	9	10*	10A
1	15112152	152	220 KV Sultanpur - New Tanda Line		10.541	4/16/1984	3/31/2022	2021	7/16/2021	30,02,293.10	-
2	15112153	153	40 MVA Transformer		10.543	2/13/2007	3/31/2022	2022	1/8/2022	3,15,97,024.64	-
3	15113154	154	40 MVA T/F Receipt Back at 132 KV S/S Mankapur		10.541	2/8/2017	3/31/2022	2021	6/22/2021	2,16,85,780.62	-
4	15113154	154	220 KV Gonda-Sohawal (PGCIL) line Tower Parts Receipt Back		10.601	4/27/2020	3/31/2022	2021	7/11/2021	19,51,459.00	-
5	15113154	154	220 KV Gonda-Sohawal (PGCIL) line Tower Parts Receipt Back		10.601	4/27/2020	3/31/2022	2021	8/26/2021	18,12,978.21	-
6	15112155	155	Dismantling of 36KV 2000-1250A 3-Core CT (Floral Make)		10.541	9/2/2017	3/31/2022	2021	8/3/2021	37,075.00	-
7	15112155	155	Damaged 63MVA T/F (TAL Make)		10.541	9/2/2017	3/31/2022	2021	8/3/2021	1,84,04,303.00	-
8	15112155	155	Defective 160MVA T/F (BBL Make)		10.541	4/18/2015	3/31/2022	2021	10/18/2021	6,46,33,845.54	-
9	15112155	155	Defective 63MVA T/F (IMP Make)		10.541	12/10/2014	3/31/2022	2019	10/11/2019	32,01,333.51	32,01,333.51
10	15112157	157	40 MVA T.A Make T/F		10.543	5/9/2019	3/31/2022	2019	9/11/2019	1,44,70,120.00	-
11	15114159	159	220 /33 60 MVA TRANSFORMER OIL AND OTHER ACESSORIES		10.541	4/7/2018	3/31/2022	2021	6/19/2021	3,05,09,835.00	-
12	15114159	159	2.0 TON SPLIT AIR CONDITIONER OLD,USED DEFECTIVE		10.541	8/25/2008	3/31/2022	2021	8/18/2021	3,00,000.00	-
13	15114159	159	132 KV S/S SGPGI CONTROL AND RELAY PANEL		10.541	9/18/2004	3/31/2022	2021	4/5/2021	72,027.00	-
14	15114159	159	63 MVA 132/33 KV TRANSFORMER COPPER WOUNDALL FITTING AND ACCESSORIES MAKE		10.541	10/4/2016	3/31/2022	2021	4/18/2021	2,03,09,430.00	-
15	15114159	159	63 MVA 132/33 KV TRANSFORMER COPPER WOUNDALL FITTING AND ACCESSORIES MAKE		10.541	10/12/2016	3/31/2022	2021	4/26/2021	2,03,09,430.00	-
16	15114159	159	33 KV CAPACITOR BANK		10.543	9/18/2004	3/31/2022	2021	12/24/2021	1,13,207.00	-
17	15114159	159	400 KV LINE		10.601	11/24/1977	3/31/2022	2022	1/5/2022	11,44,160.00	-
18	15114159	159	132 KV RAHIMABAD -SAROJINI NAGAR LINE		10.601	6/3/1976	3/31/2022	2022	1/30/2022	2,43,575.00	-
19	15114159	159	400 KV LINE		10.601	3/17/1999	3/31/2022	2022	3/30/2022	8,96,245.00	-
20	15114160	160	EARTH WIRE ABOVE OPGW OPTIC CABLE at 220 KV Chinhat-C.G.City-Chinhat-Gomti Nagar		10.601	8/14/2015	3/31/2022	2021	11/6/2021	2,26,483.00	-
21	15114160	160	Tower Parts at 220 KV Chinhat-C.G.City-Chinhat-Gomti Nagar		10.601	1/28/1994	3/31/2022	2021	11/6/2021	8,49,038.00	-
22	15114160	160	160 KN Disc Insulator at 220 KV Chinhat-C.G.City-Chinhat-Gomti Nagar		10.601	1/28/1994	3/31/2022	2021	11/6/2021	64,800.00	-
23	15114160	160	Moose Conductor at 220 KV Chinhat-C.G.City-Chinhat-Gomti Nagar		10.601	1/28/1994	3/31/2022	2021	11/6/2021	6,37,878.00	-
24	15114160	160	70 KN Polymar Insulator at 220 KV Chinhat-C.G.City-Chinhat-Gomti Nagar		10.601	9/25/2015	3/31/2022	2021	11/6/2021	91,080.00	-
25	15114160	160	Vibration Damper Insulator at 220 KV Chinhat-C.G.City-Chinhat-Gomti Nagar		10.601	1/28/1994	3/31/2022	2021	11/6/2021	6,536.00	-
26	15114160	160	Fitting of 03 no. tower Insulator at 220 KV Chinhat-C.G.City - Chinhat -Gomti Nagar		10.601	1/28/1994	3/31/2022	2021	11/6/2021	72,000.00	-
27	15114160	160	OPGW FROM 220 KV KURSI ROAD - PGCIL CKT I & II BETWEEN LOC 48 TO 50		10.601	8/24/2016	3/31/2022	2021	12/21/2021	96,305.00	-

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28	15114160	160	245 KV SF-6 C.B. FROM 220 KV C.G. CITY BAY AT 220 KV S/S CHINHAT		10.543	1/28/1994	3/31/2022	2021	11/22/2021	12,89,150.00	-
29	15114160	160	Receipt back of Aditya make 132/33 KV 63 MVA T/F FROM 220 KV S/S K.Road along with Terminal connector & RTCC Panel		10.541	7/30/2016	3/31/2022	2021	12/4/2021	1,79,63,993.00	-
30	15114160	160	Receipt back of BBL make 132/33 KV 40 MVA T/F (Sl. No. 3733/2) FROM 132 KV S/S Gomti Nagar along with Terminal connector & RTCC Panel		10.541	6/10/1994	3/31/2022	2021	10/23/2021	1,13,75,000.00	1,13,75,000.00
31	15114160	160	Receipt back of TEL make 132/33 KV 60 MVA T/F II(Sl. No. SF0000026) FROM 220 KV S/S BKT along with Terminal connector & RTCC Panel		10.541	2/14/2019	3/31/2022	2021	12/30/2021	3,80,95,664.00	-
32	15114160	160	RECEIPT BACK OF 60 MVA T/F OF(TAL MAKE)		10.541	10/13/2018	3/31/2022	2022	2/8/2022	3,73,71,517.00	-
33	15114160	160	Receipt Back Of 132 KV Circuit Breaker From 132 Kv BARABANKI BAY		10.543	5/24/1990	3/31/2022	2022	3/8/2022	5,40,474.00	-
34	15114160	160	RECEIPT BACK OF 63 MVA T/F (ADITYA MAKE)		10.541	12/20/2015	3/31/2022	2018	4/20/2018	1,95,98,106.26	1,95,98,106.26
35	15114161	161	G.I.Earthwire Old and used		10.601	3/25/1970	3/31/2022	2021	7/23/2021	1,89,000.00	-
36	15115163	163	36 KV VCB Defectiv ABB make		10.541	10/23/2009	3/31/2022	2021	5/20/2021	1,81,782.99	-
37	15115163	163	33 KV CT 800/400/1Amp.		10.541	5/22/2019	3/31/2022	2019	6/2/2019	22,434.00	-
38	15115163	163	36 KV VCB Defectiv ABB make		10.541	2/15/2004	3/31/2022	2021	6/4/2021	4,07,648.00	-
39	15115163	163	132 KV line protection Panel old & used		10.541	6/20/2008	3/31/2022	2021	7/10/2021	6,13,238.00	-
40	15115163	163	33 KV CT Damaged		10.541	3/17/1999	3/31/2022	2021	8/1/2021	10,000.00	-
41	15115163	163	33 KV CT defective Heptacare make		10.541	4/23/2019	3/31/2022	2021	8/22/2021	27,926.00	-
42	15115163	163	33 KV CT defective Heptacare make		10.541	6/22/2017	3/31/2022	2021	8/22/2021	27,926.00	-
43	15115163	163	33 KV CT defective Heptacare make		10.541	6/22/2017	3/31/2022	2021	8/22/2021	27,926.00	-
44	15115163	163	33 KV CT defective Heptacare make		10.541	6/22/2017	3/31/2022	2021	8/22/2021	27,926.00	-
45	15115163	163	33 KV CT 200/100/1Amp.		10.541	6/22/1989	3/31/2022	2021	9/7/2021	10,000.00	-
46	15115163	163	33 KV CT 400/100/1Amp.		10.541	5/21/1989	3/31/2022	2021	9/19/2021	10,000.00	-
47	15115163	163	33 KV CT 400/100/1Amp.		10.541	7/30/2021	3/31/2022	2021	8/28/2021	15,223.00	-
48	15115163	163	36 KV CB old & used damaged		10.541	6/23/2015	3/31/2022	2021	9/21/2021	1,50,000.00	-
49	15115163	163	36 KV VCB damaged Shreem make		10.541	6/22/2017	3/31/2022	2021	9/12/2021	2,16,465.00	-
50	15115163	163	33 KV LSI defective		10.541	4/21/2017	3/31/2022	2021	10/15/2021	40,262.00	-
51	15115163	163	33 KV CT 200/100/1Amp. Old & Used		10.541	4/21/2017	3/31/2022	2021	10/15/2021	54,000.00	-
52	15115163	163	132 KV CT400/200/1Amp Heptacare make		10.541	11/23/2020	3/31/2022	2021	12/22/2021	96,029.00	-
53	15115163	163	33 KV CT old & used Floral make 3 no.		10.541	12/28/2013	3/31/2022	2021	12/3/2021	43,545.00	-
54	15115163	163	245 KV CT old & used SCT make 3 No.		10.541	8/29/2008	3/31/2022	2022	1/7/2022	1,54,401.00	-
55	15115163	163	245 KV 1250A BSI old & used 2 No.		10.541	4/23/2000	3/31/2022	2022	1/7/2022	60,000.00	-
56	15115163	163	33 KV tripal feeder C&R Panel ABB make		10.541	6/26/2008	3/31/2022	2022	1/5/2022	3,41,802.00	-
57	15115163	163	110V DCDB (AZ Electonic make) 1 No.		10.541	7/2/2009	3/31/2022	2022	1/24/2022	12,000.00	-
58	15115163	163	33 KV VCB (Stelmac make) 1 no.		10.541	3/24/2014	3/31/2022	2022	1/26/2022	1,12,529.00	-
59	15115163	163	Old & used 33 KV tripple feeder 3 no.		10.541	10/4/1989	3/31/2022	2022	3/22/2022	7,50,000.00	-
60	15115164	164	3 Phase ABT Meter		10.541	7/2/2002	3/31/2022	2021	7/6/2021	4,32,980.00	-
61	15115164	164	01 No. 36 KV VC inent Breakers		10.541	7/1/2015	3/31/2022	2021	7/2/2021	2,20,992.39	-
62	15115164	164	1 No. Control & Relay panel		10.541	7/4/2002	3/31/2022	2021	7/5/2021	2,20,000.00	-
63	15115164	164	12 No. Cell for Cap. Bank		10.541	7/5/2002	3/31/2022	2021	7/3/2021	2,64,000.00	-
64	15115164	164	1 No. NCT for Cap. Bank		10.541	7/5/2002	3/31/2022	2021	7/9/2021	15,000.00	-
65	15115164	164	3 No. CT for Cap. Bank		10.541	7/8/2002	3/31/2022	2021	7/10/2021	45,000.00	-

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66	15115164	164	2 No. Vive Insolators		10.541	7/9/2002	3/31/2022	2021	7/12/2021	50,000.00	-
67	15115164	164	1 No. Bus Isolators		10.541	7/11/2002	3/31/2022	2021	7/14/2021	25,000.00	-
68	15115164	164	1 No. Reactor for Cap Bank		10.541	7/11/2002	3/31/2022	2021	7/15/2021	23,000.00	-
69	15115164	164	20 MVA T/F BHEI Make Including 12000 Ltr T/F Oil		10.541	2/16/2017	3/31/2022	2021	7/14/2021	66,00,000.00	-
70	15115164	164	132 KV Isolator Blade		10.541	8/5/2001	3/31/2022	2021	8/5/2021	90,000.00	-
71	15115164	164	132 KV Isolator		10.541	8/3/2001	3/31/2022	2021	8/8/2021	1,00,800.00	-
72	15115164	164	33 KV VCB Stele make		10.541	8/5/2017	3/31/2022	2021	8/10/2021	2,27,946.72	-
73	15115164	164	Energy Meter		10.541	10/4/2004	3/31/2022	2021	10/5/2021	1,80,000.00	-
74	15115164	164	33 KV CT		10.541	10/1/1998	3/31/2022	2021	10/1/2021	10,000.00	-
75	15115164	164	70 KV Disc Isolators		10.601	10/16/2002	3/31/2022	2021	10/17/2021	11,10,400.00	-
76	15115164	164	120 KV Disc Isolators		10.601	10/14/2002	3/31/2022	2021	10/20/2021	37,82,000.00	-
77	15115164	164	160 KV Porcelain Disc Insulators Old & Used		10.601	12/5/2007	3/31/2022	2021	12/3/2021	2,68,800.00	-
78	15115164	164	160 KV Porcelain Disc Insulators Old & Used		10.601	12/2/2007	3/31/2022	2021	12/6/2021	2,11,200.00	-
79	15115164	164	120 KN Disc Insulator old		10.601	12/8/1995	3/31/2022	2021	12/11/2021	1,11,200.00	-
80	15115164	164	70 KN Disc Insulator old		10.601	12/6/1995	3/31/2022	2021	12/19/2021	23,200.00	-
81	15115164	164	160 KV Disc Insulators		10.601	11/4/2017	3/31/2022	2021	12/5/2021	67,75,854.80	-
82	15115164	164	100 MVA T/F EMCO Make		10.541	12/5/2017	3/31/2022	2021	12/9/2021	1,65,00,000.00	-
83	15115164	164	70 KN Disc Insulator		10.601	12/8/2002	3/31/2022	2021	12/16/2021	2,88,000.00	-
84	15115164	164	120 KN Disc Insulator		10.601	12/3/2002	3/31/2022	2021	12/15/2021	8,80,102.10	-
85	15115164	164	PI Clamp		10.541	12/11/2002	3/31/2022	2021	12/16/2021	22,200.00	-
86	15115164	164	160 KV Porcelain Disc Insulators Old & Used		10.601	12/6/2002	3/31/2022	2022	1/19/2022	90,00,000.00	-
87	15115164	164	3 No. 220 KV Bushing Installed		10.541	7/4/2019	3/31/2022	2022	3/18/2022	44,60,400.00	-
88	15115164	164	3 No. 132 KV Bushing Installed		10.541	7/5/2019	3/31/2022	2022	3/20/2022	13,98,300.00	-
89	15115164	164	33 KV CT Damaged for M/s Modi Santosh Feeder Bay		10.541	7/10/2005	3/31/2022	2022	3/28/2022	5,000.00	-
90	15115164	164	2 No. Disc Insolators for 132 KV Dohna Pilibhit Line Ist CKT		10.601	6/19/1984	3/31/2022	2022	3/13/2022	9,600.00	-
91	15115164	164	160 KN Disc Insulator (4343 No.)		10.601	9/7/2019	3/31/2022	2022	2/20/2022	11,94,325.00	-
92	15115165	165	20 HP 3 PHASE INDUCTION MOTOR OLD & USED		10.576	7/7/2000	3/31/2022	2022	3/21/2022	1,00,000.00	-
93	15115165	165	WATER FILTER TANK MADE OF IRON		10.576	7/7/2000	3/31/2022	2022	3/21/2022	10,000.00	-
94	15115166	166	145 KV CT 400-200/1A Old & Used		10.541	11/24/2020	3/31/2022	2021	9/6/2021	50,000.00	-
95	15115166	166	220 KV SF6 Gas Circuit Breaker & Air Compressor Old & Used (Obsolete)		10.541	7/1/1992	3/31/2022	2021	9/2/2021	4,50,000.00	-
96	15115166	166	40 MVA T/F Bharat Bijli Make		10.541	6/30/2012	3/31/2022	2021	11/30/2021	1,76,97,003.00	-
97	15115166	166	132 KV CT Damaged		10.541	1/27/2021	3/31/2022	2021	12/9/2021	90,676.67	-
98	15115166	166	Tower Structure		10.601	7/1/1992	3/31/2022	2021	8/7/2021	27,44,950.00	-
99	15115166	166	Tower Structure		10.601	2/12/2013	3/31/2022	2021	12/28/2021	2,75,100.00	-
100	15117172	172	ACR Panthar Conductor Old & Used		10.601	10/4/2016	3/31/2022	2021	4/1/2021	6,87,096.92	-
101	15117172	172	Suspension Fitting forACR Panthar Conductor Old & Used0		10.601	10/4/2016	3/31/2022	2021	4/1/2021	36,067.50	-
102	15117172	172	70KN Disc Insulator		10.601	10/4/2016	3/31/2022	2021	4/1/2021	72,657.00	-
103	15117172	172	Vibration Dumper		10.601	10/4/2016	3/31/2022	2021	4/1/2021	24,045.00	-
104	15117172	172	132 T/F Control & Relay Panal (Old & Used) 40 MVA T/F I/C		10.543	4/8/2020	3/31/2022	2021	6/10/2021	3,61,714.00	-
105	15117172	172	110V-300AH Battery Charger		10.543	2/17/2018	3/31/2022	2021	6/13/2021	1,53,400.00	-
106	15117172	172	33 KV CT Receive Back 40 MVA T/F -I		10.543	6/14/2008	3/31/2022	2021	7/6/2021	22,420.00	-
107	15117172	172	33 KV CT Torally Damaged		10.543	11/18/2011	3/31/2022	2021	6/29/2021	16,500.00	-

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उ०प्र०पा०ट्रा०को०लि०

108	15117172	172	Deer Currents Eearth Fault Relay with Master Trip Unserniable		10.543	11/18/2011	3/31/2022	2021	7/3/2021	2,10,000.00	-
109	15117172	172	33 KV Complete Damage CB Pols		10.543	11/18/2011	3/31/2022	2021	7/11/2021	60,000.00	-
110	15117172	172	Single Suspension Fitting ACSR Panther Conductor		10.601	4/1/1977	3/31/2022	2021	7/12/2021	23,562.24	-
111	15117172	172	70KN Disc Insulator		10.601	4/1/1977	3/31/2022	2021	7/12/2021	34,875.36	-
112	15117172	172	A Type Normal Tower		10.601	4/1/1977	3/31/2022	2021	7/12/2021	3,25,018.10	-
113	15117172	172	ACSR Panther Conductor		10.601	4/1/1977	3/31/2022	2021	7/12/2021	2,01,666.12	-
114	15117172	172	Bird Guard		10.601	4/1/1977	3/31/2022	2021	7/12/2021	11,241.60	-
115	15117172	172	P.A Rod for ACSR Panther Conductor		10.601	4/1/1977	3/31/2022	2021	7/12/2021	41,120.64	-
116	15117172	172	Suspension Clamp for E/N		10.601	4/1/1977	3/31/2022	2021	7/12/2021	5,620.80	-
117	15117172	172	Tension Clamp for E/N		10.601	4/1/1977	3/31/2022	2021	7/12/2021	821.28	-
118	15117172	172	Vibration Dumper		10.601	4/1/1977	3/31/2022	2021	7/12/2021	10,874.88	-
119	15117172	172	33 KV CT		10.543	6/30/2010	3/31/2022	2021	7/25/2021	22,408.00	-
120	15117172	172	132 KV line Isulator		10.543	8/2/2001	3/31/2022	2021	8/7/2021	68,794.00	-
121	15117172	172	CT		10.543	6/29/2020	3/31/2022	2021	8/14/2021	22,420.00	-
122	15117172	172	33 KV CT		10.543	1/16/2020	3/31/2022	2021	8/4/2021	15,725.00	-
123	15117172	172	33 KV Current Transformer Ct with Terminal Cnnection.Installed 10MVA Cap. Bank -lind		10.543	7/12/2020	3/31/2022	2021	8/28/2021	50,622.00	-
124	15117172	172	33 KV Master Trip Relay		10.543	10/21/2002	3/31/2022	2021	10/21/2021	4,000.00	-
125	15117172	172	33 KV O/C & E/F Relay		10.543	10/21/2002	3/31/2022	2021	10/21/2021	2,80,000.00	-
126	15117172	172	33 KV Master Trip Relay (Static)		10.543	10/23/2007	3/31/2022	2021	10/23/2021	3,11,520.00	-
127	15117172	172	33 KV VCB		10.543	8/16/2020	3/31/2022	2021	11/17/2021	2,08,860.00	-
128	15117172	172	220 KV Feeder Control Pannel		10.543	8/20/1983	3/31/2022	2021	8/22/2021	4,59,100.00	-
129	15117172	172	132/33 KV T/F C&R Pannel		10.543	3/24/1983	3/31/2022	2021	12/9/2021	3,42,615.00	-
130	15117172	172	33 KV O/C & E/F Relay(Static)		10.543	10/23/2007	3/31/2022	2021	10/23/2021	2,82,138.00	-
131	15117172	172	132KV Fully Damagerd CT Scrap		10.543	12/2/2021	3/31/2022	2022	1/2/2022	90,676.00	-
132	15117172	172	70KN Disc Insulator line		10.601	4/21/2007	3/31/2022	2022	1/5/2022	79,625.00	-
133	15117172	172	220 KV Bus Insuiater		10.543	8/20/1983	3/31/2022	2022	1/27/2022	75,892.00	-
134	15117172	172	220 KV Post Insulater		10.543	8/20/1983	3/31/2022	2022	1/27/2022	1,01,124.00	-
135	15117172	172	33 KV CT		10.543	6/12/2017	3/31/2022	2022	1/30/2022	15,725.00	-
136	15117172	172	220 KV Tandum Isolator		10.543	9/28/2007	3/31/2022	2022	2/24/2022	78,809.00	-
137	15117172	172	220 KV Post Insulater		10.543	9/28/2007	3/31/2022	2022	2/24/2022	1,01,124.00	-
138	15117172	172	220 KV Feeder Control Pannel		10.543	3/24/1983	3/31/2022	2022	3/24/2022	2,29,550.00	-
139	15117172	172	132 KV A type Normal tower		10.601	10/24/2016	3/31/2022	2021	12/14/2021	11,13,435.77	-
140	15117172	172	132 KV +05 MTR Extension for A type tower		10.601	10/24/2016	3/31/2022	2021	12/14/2021	60,701.10	-
141	15117172	172	ACR Panther Conductor		10.601	10/24/2016	3/31/2022	2021	12/14/2021	4,11,273.07	-
142	15117172	172	70 KN Disc Insulator		10.601	10/24/2016	3/31/2022	2021	11/26/2021	58,125.60	-
143	15117172	172	Single Suspension fitting conductor		10.601	10/24/2016	3/31/2022	2021	11/26/2021	36,067.50	-
144	15117172	172	Vibration Damper for panther condutor		10.601	10/24/2016	3/31/2022	2021	11/26/2021	24,045.00	-
145	15117172	172	Bird Gurad		10.601	10/24/2016	3/31/2022	2021	11/26/2021	11,191.50	-
146	15117172	172	PA rod		10.601	10/24/2016	3/31/2022	2021	11/26/2021	25,273.35	-
147	15117172	172	Eirthwire		10.601	10/24/2016	3/31/2022	2021	11/26/2021	56,408.59	-
148	15117172	172	Suspension clamp		10.601	10/24/2016	3/31/2022	2021	11/26/2021	3,690.35	-
149	15117172	172	Vibration Damper		10.601	10/24/2016	3/31/2022	2021	11/26/2021	8,015.00	-
150	15117172	172	Copper Bord		10.601	10/24/2016	3/31/2022	2021	11/26/2021	6,485.70	-

151	15117172	172	ACSR Panther Conductor		10.601	7/13/2017	3/31/2022	2021	11/17/2021	8,70,123.59	-
152	15117172	172	ACSR Panther Conductor		10.601	10/24/2016	3/31/2022	2021	11/26/2021	6,87,096.92	-
153	15117172	172	Eiethwire		10.601	10/24/2016	3/31/2022	2021	11/26/2021	78,298.50	-
154	15117175	175	Old and Used tower parts		10.601	3/31/2007	3/31/2022	2021	5/26/2021	6,68,000.00	-
155	15117175	175	Old and Used 100 MVA t/F		10.541	4/10/2012	3/31/2022	2021	10/29/2021	1,65,08,330.00	-
156	15117175	175	2 X 2.5 MVAR Capicitor Bank		10.543	6/30/2006	3/31/2022	2021	12/26/2021	18,56,669.00	-
157	15117175	175	2 X 2.5 MVAR Capicitor Bank		10.543	6/30/2006	3/31/2022	2021	12/26/2021	18,56,669.00	-
158	15117175	175	Old and Used 20 MVA t/F		10.541	3/31/2008	3/31/2022	2022	1/23/2022	1,13,68,750.00	-
159	15117175	175	Old and Used 20 MVA Euipments		10.543	1/1/2002	3/31/2022	2022	3/22/2022	2,87,283.00	-
160	15117175	175	Old and Used & Damaged 33 KV Circuit Breaker without Pole		10.543	3/1/2005	3/31/2022	2022	3/23/2022	83,010.00	-
161	15117175	175	Old and Used 132 Circuit Breaker ABB Make		10.543	2/21/2002	3/31/2022	2022	3/15/2022	75,350.00	-
162	15117175	175	Old and Used Mulisifire System		10.541	2/20/2015	3/31/2022	2022	2/23/2022	1,71,159.00	-
163	15118177	177	ACSR Moose Conductor with Assocries		10.541	3/12/2015	3/31/2022	2021	4/30/2021	52,700.00	-
164	15118177	177	245 KV CT		10.541	11/8/2019	3/31/2022	2021	6/13/2021	2,36,560.00	-
165	15118177	177	Pole of 132 KV ABB Make for CB		10.541	9/11/2000	3/31/2022	2021	6/20/2021	3,63,000.00	-
166	15118177	177	220 KV Control Panel		10.541	1/12/1982	3/31/2022	2021	7/12/2021	2,98,000.00	-
167	15118177	177	Distance Protection Relay		10.541	3/6/1990	3/31/2022	2021	9/25/2021	5,15,000.00	-
168	15118177	177	400 KV Pentograph Isolator		10.541	9/1/1978	3/31/2022	2022	1/18/2022	3,00,000.00	-
169	15118177	177	Air Compressor		10.541	12/1/1978	3/31/2022	2022	1/12/2022	2,01,000.00	-
170	15118177	177	Air Circuit Breaker		10.541	5/12/1980	3/31/2022	2022	2/8/2022	4,00,000.00	-
171	15118177	177	400 KV Pentograph Isolator		10.541	9/1/1978	3/31/2022	2022	3/21/2022	6,50,000.00	-
172	15118180	180	40 MVA T/F ECE make (Sr. no 586511) unload from 132 KV S/S sonik, unnao and sent to ETD Fatehpur		10.543	10/28/2020	3/31/2022	2021	9/1/2021	1,22,95,649.00	-
173	15118180	180	20 MVA T/F TELK Make (Sr.no-120193-6) unload from 132 KV S/S Bighapur, Unnao		10.543	4/26/2013	3/31/2022	2021	10/1/2021	70,00,000.00	-
174	17120189	189	48 V charger		11.60	11/8/2019	3/31/2022	2021	6/13/2021	54,450.00	-
175	17120189	189	AFCO set charger		11.60	9/11/2020	3/31/2022	2021	6/20/2021	1,11,694.00	-
176	17120189	189	Puncom Exchange with monitor		11.60	1/12/1982	3/31/2022	2021	7/12/2021	4,31,042.00	-
177	17120189	189	IVO Cabinet		11.60	3/6/1990	3/31/2022	2021	9/25/2021	1,98,509.00	-
178	17120189	189	DMR old & used		11.60	2/1/2007	3/31/2022	2022	2/11/2022	19,27,172.00	-
179	17120189	189	DMR2 old & used		11.60	2/1/2007	3/31/2022	2022	2/11/2022	67,678.00	-
180	17120189	189	E&M old & used		11.60	2/1/2007	3/31/2022	2022	2/11/2022	1,53,086.00	-
181	17120189	189	Scrap Material (Transferred to EMTD Gomti Nagar)		11.60	1/1/2000	3/31/2022	2022	3/30/2022	81,95,190.00	81,95,190.00
182	17120191	191	MFM & CMR		11.60	3/1/2019	3/31/2022	2021	9/1/2021	1,19,029.00	-
183	17120191	191	CMR Relay & Multi Functional Meter		11.60	5/1/2019	3/31/2022	2021	9/1/2021	2,17,936.00	-
48	15115163	163	36 KV CB old & used damaged		10.541	6/23/2015	3/31/2022	2018	9/21/2018	-	-
184	17999194	194	Battery 12 V 120 AH (M/s Impulse Microelectronics Pvt.)		11.60	31-03-2017	3/31/2022	2021	1/4/2021	11,62,123.00	-
185	17121197	197	Central Processing Unit (CPU) E70-cpu-001		11.60	9/10/2021	3/31/2022	2022	2/17/2022	57,798.75	-
				Grand Total						**51,90,09,736.28**	**4,23,69,629.77**

*** This should Tally with Accounts for F.Y. 2020-21 & 2021-22**

17,86,58,972.81 **Format A-2**

Breakup of Amount			Accumulated Depreciation	Remarks
Repair	Scrap	Others	(AG 12 Dr.)	
10B	10C	10D	11*	12
-	-	30,02,293.10	27,02,063.79	Stock
-	3,15,97,024.64	-	2,53,53,452.57	Net Asset Value of Rs. 6243572.07 declared as scrap.
-	-	2,16,85,780.62	50,57,124.05	Stock
-	-	19,51,459.00	1,24,641.00	Stock
-	-	18,12,978.21	1,27,899.00	Stock
-	-	37,075.00	7,075.00	Stock
1,84,04,303.00	-	-	35,12,537.00	Sent for Repair
-	-	6,46,33,845.54	1,91,88,365.27	Stock
-	-	-	7,99,674.42	Transfer
-	-	1,44,70,120.00	17,19,050.00	Stock
3,05,09,835.00	-	-	52,35,488.00	Sent for Repair
-	-	3,00,000.00	2,70,000.00	Stock
-	-	72,027.00	62,927.00	Stock
2,03,09,430.00	-	-	48,25,520.00	Sent for Repair
2,03,09,430.00	-	-	48,25,520.00	Sent for Repair
-	-	1,13,207.00	1,01,886.00	Stock
-	-	11,44,160.00	10,29,744.00	Stock
-	-	2,43,575.00	2,19,217.50	Stock
-	-	8,96,245.00	7,78,274.00	Stock
-	-	2,26,483.00	74,740.00	Stock
-	-	8,49,038.00	7,64,134.00	Stock
-	-	64,800.00	58,320.00	Stock
-	-	6,37,878.00	5,74,090.00	Stock
-	-	91,080.00	29,255.00	Stock
-	-	6,536.00	5,882.00	Stock
-	-	72,000.00	64,800.00	Stock
-	-	96,305.00	27,115.00	Stock

सहायक निदेशक (निर्माण) की अधिकृत
उपयोगिता प्रमाण पत्र

-	-	12,89,150.00	11,60,235.00	Stock
-	-	1,79,63,993.00	50,58,658.00	Stock
-	-	-	1,02,37,500.00	Transfer
3,80,95,664.00	-	-	-	Sent for Repair
3,73,71,517.00	-	-	-	Sent for Repair
-	-	5,40,474.00	4,86,427.00	Stock
-	-	-	24,14,486.69	Transfer
-	-	1,89,000.00	1,70,100.00	Stock
-	-	1,81,782.99	97,566.07	Stock
-	-	22,434.00	2,369.00	Stock
-	-	4,07,648.00	3,66,883.00	Stock
-	-	6,13,238.00	5,51,914.00	Stock
-	-	10,000.00	9,000.00	Stock
-	-	27,926.00	3,441.00	Stock
-	-	27,926.00	6,144.00	Stock
-	-	27,926.00	6,144.00	Stock
-	-	27,926.00	6,144.00	Stock
-	-	10,000.00	9,000.00	Stock
-	-	10,000.00	9,000.00	Stock
-	-	15,223.00	64.00	Stock
-	-	1,50,000.00	49,500.00	Stock
-	-	2,16,465.00	48,575.00	Stock
-	-	40,262.00	9,566.00	Stock
-	-	54,000.00	12,830.00	Stock
-	-	96,029.00	5,493.00	Stock
-	-	43,545.00	18,336.00	Stock
-	-	1,54,401.00	1,04,808.75	Stock
-	-	60,000.00	54,000.00	Stock
-	-	3,41,802.00	2,34,724.05	Stock
-	-	12,000.00	7,723.50	Stock
-	-	1,12,529.00	47,137.59	Stock
-	-	7,50,000.00	6,75,000.00	Stock
-	-	4,32,980.00	3,89,682.00	Stock
-	-	2,20,992.39	70,010.39	Stock
-	-	2,20,000.00	1,98,000.00	Stock
-	-	2,64,000.00	2,37,600.00	Stock
-	-	15,000.00	13,500.00	Stock
-	-	45,000.00	40,500.00	Stock

Amount of Rs. 2991608 is showing difference of Accumulated Depreciation under AC Code: 12.541 from the Book 's Record due to correction entry of depreciation debited during the F.Y. 2021-22 (assets namely 63 MVA Transformer was sent for Repair under FY 2018-19 but directly diverted by company to other unit.)

अतिरिक्त अभियन्ता
मण्डल निदेशक (नियमन एवं वाणिज्य)
उ०प्र०पा०प्रा०लि०

-	-	50,000.00	45,000.00	Stock
-	-	25,000.00	22,500.00	Stock
-	-	23,000.00	20,700.00	Stock
-	-	66,00,000.00	15,68,160.00	Stock
-	-	90,000.00	81,000.00	Stock
-	-	1,00,800.00	90,720.00	Stock
-	-	2,27,946.72	54,160.14	Stock
-	-	1,80,000.00	1,62,000.00	Stock
-	-	10,000.00	9,000.00	Stock
-	-	11,10,400.00	9,99,360.00	Stock
-	-	37,82,000.00	34,03,800.00	Stock
-	-	2,68,800.00	2,41,920.00	Stock
-	-	2,11,200.00	1,90,080.00	Stock
-	-	1,11,200.00	1,00,080.00	Stock
-	-	23,200.00	20,880.00	Stock
-	-	67,75,854.80	14,31,060.54	Stock
-	-	1,65,00,000.00	34,84,800.00	Stock
-	-	2,88,000.00	2,59,200.00	Stock
-	-	8,80,102.10	7,92,091.90	Stock
-	-	22,200.00	2,344.00	Stock
-	-	90,00,000.00	81,00,000.00	Stock
-	-	44,60,400.00	6,08,400.00	Stock
-	-	13,98,300.00	1,90,728.00	Stock
-	-	5,000.00	4,500.00	Stock
-	-	9,600.00	8,640.00	Stock
-	-	11,94,325.00	1,57,650.90	Stock
-	-	1,00,000.00	90,000.00	Stock
-	-	10,000.00	9,000.00	Stock
-	-	50,000.00	2,242.00	Stock
-	-	4,50,000.00	4,05,000.00	Stock
-	-	1,76,97,003.00	69,59,936.33	Stock
-	-	90,676.67	81,609.67	Stock
-	-	27,44,950.00	24,70,455.00	Stock
-	-	2,75,100.00	1,24,624.89	Stock
-	-	6,87,096.92	1,59,989.08	Stock
-	-	36,067.50	8,398.20	Stock
-	-	72,657.00	16,917.00	Stock
-	-	24,045.00	5,598.60	Stock
-	-	3,61,714.00	19,098.50	Stock
1,53,400.00	-	-	26,728.00	Sent for Repair
-	-	22,420.00	15,389.00	Stock
-	-	16,500.00	8,346.10	Stock

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०नि०का०लि०

-	-	2,10,000.00	1,06,223.04	Stock
-	-	60,000.00	30,349.44	Stock
-	-	23,562.24	21,206.08	Stock
-	-	34,875.36	31,388.04	Stock
-	-	3,25,018.10	2,92,516.32	Stock
-	-	2,01,666.12	1,81,499.50	Stock
-	-	11,241.60	10,117.43	Stock
-	-	41,120.64	37,008.71	Stock
-	-	5,620.80	5,058.72	Stock
-	-	821.28	739.16	Stock
-	-	10,874.88	9,787.43	Stock
-	-	22,408.00	13,014.00	Stock
-	-	68,794.00	61,915.00	Stock
-	-	22,420.00	1,184.00	Stock
-	-	15,725.00	1,312.00	Stock
-	-	50,622.00	2,886.66	Stock
-	-	4,000.00	3,600.00	Stock
-	-	2,80,000.00	2,52,000.00	Stock
-	-	3,11,520.00	2,30,280.00	Stock
-	-	2,08,860.00	13,785.00	Stock
-	-	4,59,100.00	4,13,190.00	Stock
-	-	3,42,615.00	3,08,354.00	Stock
-	-	2,82,138.00	2,08,560.00	Stock
-	-	90,676.00	398.00	Stock
-	-	79,625.00	61,750.00	Stock
-	-	75,892.00	68,303.00	Stock
-	-	1,01,124.00	91,014.00	Stock
-	-	15,725.00	3,803.00	Stock
-	-	78,809.00	59,920.00	Stock
-	-	1,01,124.00	76,884.00	Stock
-	-	2,29,550.00	2,06,595.00	Stock
-	-	11,13,435.77	3,03,353.31	Stock
-	-	60,701.10	16,537.89	Stock
-	-	4,11,273.07	1,10,313.32	Stock
-	-	58,125.60	15,590.40	Stock
-	-	36,067.50	9,674.09	Stock
-	-	24,045.00	6,449.40	Stock
-	-	11,191.50	10,072.65	Stock
-	-	25,273.35	22,746.01	Stock
-	-	56,408.59	15,130.14	Stock
-	-	3,690.35	989.85	Stock
-	-	8,015.00	2,149.80	Stock
-	-	6,485.70	1,749.60	Stock

अतिरिक्त निदेशक (नियोजन एवं लेखा)
उ.प्र.जल निगम

-	-	8,70,123.59	1,97,552.81	Stock
-	-	6,87,096.92	1,84,295.64	Stock
-	-	78,298.50	21,002.28	Stock
-	-	6,68,000.00	4,50,000.00	Stock
-	-	1,65,08,330.00	91,25,804.00	Stock
-	-	18,56,669.00	16,71,002.00	Stock
-	-	18,56,669.00	16,71,002.00	Stock
-	-	1,13,68,750.00	86,42,524.00	Stock
-	-	2,87,283.00	2,04,759.00	Stock
-	-	83,010.00	55,510.00	Stock
-	-	75,350.00	56,639.00	Stock
-	-	1,71,159.00	63,260.00	Stock
-	-	52,700.00	16,927.00	Stock
-	-	2,36,560.00	20,817.00	Stock
-	-	3,63,000.00	3,26,700.00	Stock
-	-	2,98,000.00	2,68,200.00	Stock
-	-	5,15,000.00	4,63,500.00	Stock
-	-	3,00,000.00	2,70,000.00	Stock
-	-	2,01,000.00	1,80,900.00	Stock
-	-	4,00,000.00	3,60,000.00	Stock
-	-	6,50,000.00	5,85,000.00	Stock
-	-	1,22,95,649.00	6,49,210.26	Stock
-	-	70,00,000.00	31,72,400.00	Stock
-	-	54,450.00	49,005.00	Stock
-	-	1,11,694.00	1,00,525.00	Stock
-	-	4,31,042.00	3,87,938.00	Stock
-	-	1,98,509.00	1,78,658.00	Stock
-	-	19,27,172.00	17,34,455.00	Stock
-	-	67,678.00	60,910.00	Stock
-	-	1,53,086.00	1,37,777.00	Stock
-	-	-	73,75,671.00	Transfer
-	-	1,19,029.00	44,636.00	Stock
-	-	2,17,936.00	76,278.00	Stock
-	-	-	29,91,607.75	Correction entry of depreciation writeoff of dpreciation of asset related to 2018-19 in (12.541 DR)
-	11,62,123.00	-	7,11,800.25	Scrap & Old battery exchange with new battery
-	-	57,798.75	30,344.34	Stock
16,51,53,579.00	**3,27,59,147.64**	**27,87,27,379.87**	**17,86,58,972.81**	

ZONE: TW MEERUT 18 &19 62,76,66,122.30 22,03,88,949.87 **Format A-2**

Details of Assets removed from active use (AG 10 Cr.) in F.Y. 2021-22

Sl no.	Location Code	Profitcenter	Name of Assets	Book value of Assets	Breakup of amount				Accumilated Depreciation	Remarks
				(AG10 Cr.)	Transfer	Repair	Scrap	Others	(AG 12 Dr.)	
1	2		3	10*	10A	10B	10C	10D	11*	12
1	504	18123201	40 MVA Power T/F (M/s ABB make)	85,00,000.00			Scrap		20,57,000.00	
2	504	18123201	40 MVA Power T/F (M/s Accurate make)	2,50,00,000.00			Scrap		1,68,30,000.00	
3	505	18123202	Rs. 1,63,09,800.00 Amount Booked in Stock Account (Month 05-21) by SDO Charla Monthly Stock Account	1,63,09,800.00			Scrap		37,31,682.00	
4	505	18123202	Rs. 20,30,000.00 Amount Booked in Stock Account (Month 06-21) by SDO Mawana Monthly Stock Account	20,30,000.00			Scrap		8,39,608.00	
5	505	18123202	Rs. 80,04000.00 Amount Booked in Stock Account (Month 03-22) by SDO Sardhana Monthly Stock Account	80,04,000.00			Scrap		41,55,677.00	
6	506	18123203	200 MVA T/F Aditya make Damaged at 220 KV S/S Baraut	4,30,80,949.00			Scrap		87,19,584.00	
7	506	18123203	40 MVA T/F Aditya make Damaged at 132 KV S/S Singhawali	1,98,00,000.00			Scrap		1,34,16,480.00	
8	507	18124204	40 MVA ECE Make T/F at 132kv s/s Anoopshahr	2,50,00,000.00			Scrap		29,70,000.00	
9	507	18124204	40 MVA BBI Make T/F At 132 kv s/s shikarpur	71,86,010.00			Scrap		25,29,476.00	
10	507	18124204	40 MVA Accurate make T/F at 132 kv s/s debai	1,45,00,000.00			Scrap		1,10,37,400.00	
11	508	18124205	40 MVA T/F 132/33 KV	50,00,000.00		Repair			44,000.00	
12	508	18124205	63 MVA T/F 132/33 KV	90,00,000.00			Scrap		22,57,200.00	
13	508	18124205	40 MVA T/F 132/33 KV	71,07,905.00		Repair			1,56,374.00	
14	512	18125206	33/0.4KV, 250 KVA Station Transformer at 220KV Janath	3,57,860.00			Scrap		92,900.00	
15	512	18125206	33/0.4KV, 250 KVA Station Transformer at 220KV Janath	3,57,860.00			Scrap		92,900.00	
16	512	18125206	63MVA Transformer at 220KV Nara	60,30,090.00			Scrap		11,93,958.00	
17	512	18125206	20MVA Transformer at 220KV Nara	71,09,880.00			Scrap		63,98,892.00	
18	512	18125206	Damaged 63 MVA T/F with Oil (IMP Make) at 132KV Jolly Road	70,43,110.00			Scrap		34,39,855.00	
19	512	18125206	Damaged 250 KVA Station T/F at 132KV Jolly Road	1,50,000.00			Scrap		84,480.00	
20	512	18125206	Damaged T/F Oil of 63 MVA T/F (Aditya Make) at 132KV Jolly Road	9,24,000.00			Scrap		4,02,494.00	
21	512	18125206	40MVA T/F with Oil (TA Make) Old & Used at 132KV Jolly Road	1,13,51,266.00			Scrap		21,47,660.00	
22	512	18125206	Old Tower parts of 220KV Nara-Roorkee line	5,20,695.00			Scrap		4,68,625.50	
23	513	18125207	Old material received back from tower No. 20 of 400 KV VMTL	18,30,000.00			Scrap		15,21,828.00	
24	514	18125208	40MVA T/F (Sarsawa)	1,27,51,070.00			Scrap		19,63,665.00	
25	516	18125210	40 MVA T/F NGEF make Against I/C of 132 KV S/S Kharad	1,98,00,000.00			Scrap		1,20,22,560.00	
26	516	18125210	40 MVA T/F Areva make Against I/C of 220 KV S/S Shamli	1,98,00,000.00			Scrap		1,63,78,560.00	
27	522	18126212	Damaged 60 MVA T/F 220 KV S/S Morti	3,37,11,000.00		Repair			17,79,941.00	
28	522	18126212	Replacement of 40 MVA T/F To 63 MVA T/F at 132 KV S/S Kanha Upwan	98,47,450.00			Scrap		46,36,179.00	
29	524	18126214	245 KV CT OLD & USED	7,50,000.00			Scrap		2,17,800.00	
30	524	18126214	11 KV TROLLEY OLD & USED & 33 KV CKT. BREAKER OLD & USED	6,50,000.00			Scrap		5,85,000.00	
31	524	18126214	63 MVA T/F Technical Associate make old & used	2,28,24,568.00			Scrap		1,10,47,091.00	
32	525	18124215	40 Mva T/F 132kv Garhmukteshwar (M/s Technical Ass. Ltd. Make)	1,13,47,650.00			Scrap		25,96,342.00	
33	525	18124215	132/33 kv 63 MVA t/f 220 kv s/s simbholi (M/s aditya make)	2,04,04,024.00			Scrap		65,53,773.00	
34	526	18126216	Defective 630 KVA Transformer 33/0.4 KV	6,25,000.00			Scrap		1,32,000.00	
35	532	18127218	63 MVA 132/33 POWER T/F -III	2,28,00,000.00			Scrap		82,26,240.00	
36	532	18127218	63 MVA 132/33 POWER T/F -II	2,28,00,000.00			Scrap		83,26,560.00	
37	532	18127219	63 MVA 132/33 POWER T/F(Damaged)	4,17,47,726.00		Repair			16,53,210.00	
38	533	18127218	63 MVA 132/33 KV Repaired Power T/F(Aditya Vidyut Appliances Make)	1,77,85,261.00			Scrap		52,43,095.00	
39	543	18128223	220/132 KV, 200 MVA T/F Aditya Make	4,88,28,535.00		Repair			25,78,147.00	
40	552	18126226	40MVA 132/33KV T/F IMP MAKE AT 132KV S/S BACHRAUN UNDER ETD AMROHA	2,43,02,481.00			Scrap		1,00,51,506.00	
41	553	18129227	40 MVA T/F AT 132 KV S/S JALILPUR	1,51,31,230.00			Scrap		61,25,122.00	
42	553	18129227	40 MVA T/F AT 132 KV S/S JALILPUR	1,51,31,230.00			Scrap		61,25,122.00	
43	555	18128229	220 KV SUB-STATION SIRSI SAMBHAL	2,02,50,000.00			Scrap		1,21,17,600.00	
44	555	18128229	132 KV SUB-STATION SIRSI SAMBHAL	1,72,75,283.00			Scrap		1,48,22,193.00	
45	603	19145238	Tools and tackles	5,14,139.30			Scrap		4,62,725.37	
46	532	18127219	Building	23,96,050.00			Scrap		21,56,445.00	
				62,76,66,122.30					**22,03,88,949.87**	

ZONE: 34,24,65,654.50 24,42,39,807.21

Details of Assets removed from active use (AG 10 Cr.) in F.Y. 2020-21 & 2021-22

Sl no.	Profitcenter	Old LC	Name of Assets	MVA/Ckt. Km	AG Code	Date of capitalization	Date of Accounting	Year of removal	Date of Removal	Book value of Assets	Breakup of amount				Accumilated Depreciation
										(AG10 Cr.)	Transfer	Repair	Scrap	Others	(AG 12 Dr.)
1	2		3	4	5	6	7	8	9	10*	10A	10B	10C	10D	11*
1	20134256	723	MS ROUND		10-541	2015	Jul-21	2021-22	15.07.2021	1,54,664.00			1,19,860.00		34,804.00
2	20134256	723	Distance and Protection panel		10-541	2006	Aug-21	2021-22	25.07.2021	2,21,187.00			50,679.50		1,70,507.50
3	20134256	723	Relay		10-541	-	Sep-21	2021-22	09.08.2021	2,23,883.50			95,483.50		1,28,400.00
4	20134256	723	Defected Insulator		10-601	-	Sep-21	2021-22	09.08.2021	98,70,000.00			98,70,000.00		93,76,500.00
5	20134256	723	145 kv CT		10-601	-	Oct-21	2021-22	12.10.2021	24,31,000.00			24,31,000.00		18,91,434.50
6	20134255	722	40 MVA T/F at 132 KV S/S Jattari	01 No.	10-541	Mar-11	Oct-10	2021-22	Nov-21	1,90,01,958.00				1,90,01,958.00	7657436
7	20134256	723	Relay		10-541	2015	Nov-21	2021-22	07.11.2021	63,200.00			50,000.00		13,200.00
8	20135260	732	Damage / Deletion 60 MVA 220/33 kv Seimens Transformer With All Accessories And RTCC Panel	01 Nos.	10-541	2018-2019	2018-2019	2021-22	Nov-21	4,13,82,100.00			4,13,82,100.00		2,06,91,050.00
9	20132245	705	63 MVA Transformer	63 MVA	10-541	26.03.2017	26.03.2017	2021-22	29.09.2021	1,88,46,062.00				1,88,46,062.00	23,97,836.00
10	20134256	723	DicsInsulator		10-601	-	Jan-22	2021-22	15.01.2021	66,73,500.00			66,73,500.00		59,39,415.00
11	20135260	732	100 MVA Transformer With all Accessories	01 Nos.	10-541	2013-2014	2013-2014	2021-22	Feb-22	7,10,00,000.00			7,10,00,000.00		6,39,00,000.00
12	20134255	722	40 MVA T/F at 132 KV S/S Boner	01 No.	10-541	Mar-16	Mar-16	2021-22	Mar-22	2,15,06,000.00				2,15,06,000.00	6680439
13	20135262	734	MVAR Bus Reactor With All Accessories	1 Nos	10-541	More Than 10 Years		2021-22	Mar-22	12,57,37,500.00				12,57,37,500.00	11,31,63,750.00
15	20133247	707	Transformer	63 MVA	10-541	15.07.2010	15.07.2010	2021-22	10.04.2021	1,90,00,000.00		-	-	1,90,00,000.00	1,06,44,220.00
30	20133251	711	2 Wire Telephone	5 Nos	10-581	05.09.2017		2021-22	31.03.2022	25,993.00				25,993.00	6,290.31
31	20133251	711	SF6 Gas cylinder empty 50KG	12 nos	10-541	05.09.2017		2021-22	31.03.2022	2,11,200.00				2,11,200.00	51,110.40
32	20133251	711	SF6 Gas cylinder empty 11KG	10 Nos	10-541	05.09.2017		2021-22	31.03.2022	99,000.00				99,000.00	23,958.00
33	20133251	711	SF6 Cylinder	5 Nos	10-541	05.09.2017		2021-22	31.03.2022	1,54,000.00				1,54,000.00	37,268.00
34	20133251	711	Tool Box	1 set	10-583	11.12.2017		2021-22	31.03.2022	3,634.00				3,634.00	879.43
35	20133251	711	Computer monitor with Printer	1 set	10-906	05.09.2017		2021-22	31.03.2022	44,000.00				44,000.00	23,650.00
36	20133251	711	20KL Capacity oil storage tank	Nos 3	10-599	11.12.2017		2021-22	31.03.2022	52,92,820.00				52,92,820.00	12,80,862.44
37	20133251	711	Wheel Mounted Ladder	Set 1	10-599	11.12.2017		2021-22	31.03.2022	63,034.00				63,034.00	15,254.23
38	20133251	711	Self Mounted Ladder	Set 1	10-599	11.12.2017		2021-22	31.03.2022	23,638.00				23,638.00	5,720.40
39	20133251	711	Relay kit	Set 1	10-599	11.12.2017		2021-22	31.03.2022	16,500.00				16,500.00	3,993.00
40	20133251	711	PLCC tool kit (for CHHATA ,GOKUL & HATHRA	Set 3	10-599	11.12.2017		2021-22	31.03.2022	3,39,973.00				3,39,973.00	82,273.47
41	20133251	711	D Spanner 8 to 23 mm	Set 1	10-599	11.12.2017		2021-22	31.03.2022	440.00				440.00	106.48
42	20133251	711	Ring Spanner 8 to 23 mm	Set 1	10-599	11.12.2017		2021-22	31.03.2022	966.00				966.00	233.77
43	20133251	711	Tubular Spanner 6 to 22 mm	Set 1	10-599	11.12.2017		2021-22	31.03.2022	1,194.00				1,194.00	288.95
44	20133251	711	Adjustable Spanner 8 inch	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	234.00				234.00	56.63
45	20133251	711	Adjustable Spanner 12 inch	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	413.00				413.00	99.95
46	20133251	711	0.5 Kg Hammer	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	273.00				273.00	66.07
47	20133251	711	12 Inch Flat file	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	454.00				454.00	109.87
48	20133251	711	12 Inch Half Round file	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	766.00				766.00	185.37
49	20133251	711	Knife	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	363.00				363.00	87.85
50	20133251	711	Adjustable Hack Saw Frame	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	584.00				584.00	141.33
51	20133251	711	6 Inch Cold Chiesel	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	195.00				195.00	47.19
52	20133251	711	Flat Nose Plier	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	273.00				273.00	66.07
53	20133251	711	Round Nose Plier	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	273.00				273.00	66.07
54	20133251	711	Side cutter	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	247.00				247.00	59.77
55	20133251	711	Chain Pully Block 5Mt Capacity	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	35,163.00				35,163.00	8,509.45
56	20133251	711	Chain Pully Block 3Mt Capacity	Nos 1	10-599	11.12.2017		2021-22	31.03.2022	28,821.00				28,821.00	6,974.68
57	20133251	711	D Shackle 5 Mt Capacity	Nos 2	10-599	11.12.2017		2021-22	31.03.2022	909.00				909.00	219.98
58	20133251	711	Belt 5 Mt Capacity 3 Mtr long	Nos 2	10-599	11.12.2017		2021-22	31.03.2022	6,160.00				6,160.00	1,490.72
59	20133251	711	PP rope	Nos 25	10-599	11.12.2017		2021-22	31.03.2022	3,080.00				3,080.00	745.36
			Grand Total							**34,24,65,654.50**					**24,42,39,807.21**

15,85,34,413.01 3,30,96,343.72 **Format A-2**

Details of Assets removed from active use (AG 10 Cr.) in F.Y. 2021-22

Sl no.	Profitcenter	Name of Assets	MVA/Ckt . Km	AG Code	Date of capitalization	Date of Accounting	Year of removal	Date of Removal	Book value of Assets	Breakup of amount				Accumilated Depreciation	Remarks
									(AG10 Cr.)	Transfer	Repair	Scrap	Others	(AG 12 Dr.)	
1	2	3	4	5	6	7	8	9	10*	10A	10B	10C	10D	11*	12
1	270	220KV S/S Banda	33KV CB,	10.541	19.12.2019		2021-22	Apr-22	3,15,481.00			3,15,481.00		31,548.00	Assets Back
2	270	132KV S/S Banda	132KV	10.541	19.12.2019		2021-22	Apr-22	5,78,995.00			5,78,995.00		57,900.00	Assets Back
3	270	132KV S/S Augasi	Apex	10.541	19.12.2019		2021-22	May-22	94,122.00			94,122.00		9,412.00	Assets Back
4	270	132KV S/S Attara	Earthwir	10.541	19.12.2019		2021-22	May-22	20,000.00			20,000.00		2,000.00	Assets Back
5	270	400KV S/S Banda-	disc	10.541	19.12.2019		2021-22	Jun-22	24,36,000.00			22,50,000.00	1,86,000.00	2,43,600.00	Assets Back
6	270	132KV S/S Banda	Isolator	10.541	19.12.2019		2021-22	Jun-22	10,350.00			10,350.00		1,035.00	Assets Back
7	270	132KV Banda-	Tower	10.541	19.12.2019		2021-22	Jun-22	7,56,200.00			7,56,200.00		75,620.00	Assets Back
8	270	132KV S/S Karvi	T&P	10.541	19.12.2019		2021-22	Jun-22	2,600.00			2,600.00		260.00	Assets Back
9	270	220KV Banda-	Porceline	10.601	12.04.2019		2021-22	Jul-22	4,42,000.00				4,42,000.00	44,200.00	Assets Back
10	270	132KV S/S Banda	Machine,	10.541	27.11.2019		2021-22	Jul-22	23,000.00		1,000.00	22,000.00		2,300.00	Assets Back
11	270	220KV Banda-	Part	10.541	27.11.2019		2021-22	Jul-22	3,08,860.00			3,08,860.00		30,886.00	Assets Back
12	270	220KV S/S Pahadi	Pannel	10.541	27.11.2019		2021-22	Jul-22	7,000.00			7,000.00		700.00	Assets Back
13	270	132KV S/S Karvi	CB,	10.541	27.11.2019		2021-22	Jul-22	1,72,414.00			1,72,414.00		17,241.00	Assets Back
14	270	132KV S/S Banda	Fitting,	10.541	27.11.2019		2021-22	Aug-22	94,300.00			94,300.00		9,430.00	Assets Back
15	270	132KV S/S Augasi	Contro	10.541	27.11.2019		2021-22	Aug-22	5,52,025.00			5,52,025.00		55,203.00	Assets Back
16	270	132KV S/S Karvi	Isolator	10.541	01.04.2019		2021-22	Aug-22	1,000.00			1,000.00		100.00	Assets Back
17	270	220KV S/S Banda	PT,	10.541	01.04.2019		2021-22	Sep-22	7,65,020.00			7,65,020.00		76,502.00	Assets Back
18	270	220KV S/S Banda	Porcilen	10.541	01.04.2019		2021-22	Sep-22	3,05,800.00			3,05,800.00		30,580.00	Assets Back
19	270	132KV S/S Banda	Part, Post	10.541	01.04.2019		2021-22	Sep-22	1,56,600.00			1,56,600.00		15,660.00	Assets Back
20	270	220KV Banda-	Banda-	10.601	12.04.2019		2021-22	Dec-21	12,10,250.00			12,10,250.00		1,21,025.00	Assets Back
21	270	220KV Banda-	Banda-	10.601	12.04.2019		2021-22	Dec-21	11,06,150.00			11,06,150.00		1,10,615.00	Assets Back
22	270	220KV Banda-	Banda-	10.601	12.04.2019		2021-22	Dec-21	7,54,600.00			7,54,600.00		75,460.00	Assets Back
23	270	132KV Banda-	Banda-	10.601	12.04.2019		2021-22	Dec-21	3,83,200.00			3,83,200.00		38,320.00	Assets Back
24	263	KV S/S Naubasta		10-541	10.11.2009		2021-22	Mar-22	1,50,00,000.00	1,50,00,000.00		-		48,46,385.00	Transffer out
25	271	(EMCO Make)	315 MVA	10.541	16.11.2017	31.03.2017	2021-22	27.04.2021	12,93,05,244.27			12,93,05,244.27		2,38,95,609.10	Assets Back
26	271	Transformer	400 Kv	10.541	16.11.2017	31.03.2017	2021-22	21.06.2021	17,19,568.00			17,19,568.00		14,69,568.00	Assets Back
27	271	Heptacare Make	220 Kv	10.541	16.11.2017	31.03.2017	2021-22	13.07.2021	2,70,574.63			2,70,574.63		2,20,574.63	Assets Back
28	284	Tools and trackles		10-583			2021-22	Dec-21	15,30,361.11			15,30,361.11		14,29,514.95	Sold through mstc
29	284	Fixture		10-8			2021-22	Dec-21	2,08,479.00			2,08,479.00		1,81,086.96	Sold through mstc
30	284	Type writer		10-902			2021-22	Dec-21	4,219.00			4,219.00		4,008.08	Sold through mstc
							Grand Total (22 & 23)		**15,85,34,413.01**	**1,50,00,000.00**	**1,000.00**	**14,29,05,413.01**	**6,28,000.00**	**3,30,96,343.72**	

Annexure 8

Uttar Pradesh Power Transmission Corporation Ltd.

14, Ashok Marg, Shakti Bhawan, Lucknow

Fund Management Unit (Location Code-101)

Detail of Budget Allocation and Released by GoUP during the F.Y. 2021-22 & 2022-23
(Detail as on date - 12.10.2022)

Sr. No	F.Y.	GoUP/ Equity				
		Budget Allocation of State Govt for Infrastructure Development of Transmission Sector Amount (Rs.)	For repayment of Loan taken from PFC for infrastructure development of Transmission Sector Amount (Rs.)	Budget Allocation of State Govt as Investment Amount (Rs.)	Received As Equity Amount (Rs.)	Total Equity (Rs.)
			(A)		(B)	(A+B)
1-	2021-22	5,66,86,68,000.00	3,24,13,32,000.00	7,42,73,36,000.00	7,42,73,36,000.00	10,66,86,68,000.00
2-	2022-23	2,43,10,00,000.00	1,62,06,66,000.00	9,35,00,00,000.00	3,96,50,00,000.00	5,58,56,66,000.00

Accountant (FM-I)

Accounts Officer (FM)

इंडियन बैंक Indian Bank

इलाहाबाद ALLAHABAD

Annexure 9

Large Corporate Branch, Lucknow

Date : 13/01/2023

To whom so ever it may concern

Account : M/s Uttar Pradesh Power Transmission Corporation Ltd.
Reference : Company's request dated 13.01.2023

We certify that M/s Uttar Pradesh Power Transmission Corporation Limited is enjoying various Term Loan facilities from our bank. Interest paid during FY 2021-22 by the company does not contain any penalty/surcharge/DPS etc.

This certificate is being issued at the specific request of the Company without any risk and responsibility on the part of bank or its signing officials.

Chief Manager

Large Corporate Branch, Lucknow, Ground Floor, Hazratganj, Lucknow, Telephone no: 0522-2287460, 2286998 IFSC code: ALLA0210062

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कार्प०लि०

Annexure 10

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
DISCLOSURES OF DEFAULT IN DEBT SERVICING AS REQUIRED IN SCHEDULE-III TO THE COMPANIES ACT, 2013

Annexure-B to Note13
(Amount in ₹)

Loans	Repayment Terms				Default as on 31.03.2021			
	Date of Restruct-uring	Install-ments	Repayment Due from	Rate of Interest(%)	Principal	Interest	Principal Default w.e.f	Interest Default w.e.f
Secured (i) Power Finance Corporation Ltd (ii) Rural Electrification Corporation Ltd (iii) Indian Bank (iv) IREDA								
Total(A)								
Unsecured Rural Electrification Corporation Ltd (Reschedule)						NIL		
Total(B)								
Grand Total(A+B)								

Loans	Repayment Terms				Default as on 31.03.2022			
	Date of Restruct-uring	Install-ments	Repayment Due from	Rate of Interest(%)	Principal	Interest	Principal Default w.e.f	Interest Default w.e.f
Secured (i) Power Finance Corporation Ltd (ii) Rural Electrification Corporation Ltd (iii) Indian Bank (iv) IREDA								
Total(A)								
Unsecured Rural Electrification Corporation Ltd (Reschedule)						NIL		
Total(B)								
Grand Total(A+B)								

अधीक्षण अभियन्ता
(नियोजन एवं वाणिज्य)

Leave Encashment:

a) Expenses Recognized in the Statement of Profit or Loss for Current Period

Particulars	For the year ended 31.03.2022	For the year ended 31.03.2021
Current Service Cost	9,83,87,741	6,48,42,201
Net Interest Cost	15,17,22,626	15,20,53,656
Net actuarial (gain) / loss	68,21,68,266	(11,98,83,004)
Expenses Recognized	93,22,78,633	9,70,12,853

b) Amount Recognized in the Balance Sheet

Particulars	For the year ended 31.03.2022	For the year ended 31.03.2021
(Present Value of Benefit Obligation at the end of the Period)	2,96,69,92,286	2,19,25,23,504
Fair Value of Plan Assets at the end of the Period	-	-
Net Obligations	2,96,69,92,286	2,19,25,23,504
Amount not recognized due to asset limit	-	-
Net (Liability)/Asset Recognized in the Balance Sheet	2,96,69,92,286	2,19,25,23,504

12 Disclosure of movement in provisions:-

(Amount in Lakh ₹)

Particulars	Movement of Provisions			
	Balance as on 01.04.2021	Provision made during the year	Provision adjusted during the year	Balance as on 31.03.2022
Provision for doubtful receivables	187	0	0	187
Provision for Bad & Doubtful Debts - Dues from Consumers	0	1,962	0	1,962
Provision on account of CWIP loss (Due to abandonment or otherwise)	199	55	0	254
Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	186	0	0	186
Provision for Loss on Obsolescence of Stores, etc. in Stock	0	48	48	0
Total	572	2,065	48	2,589

13 Trade receivables ageing Schedule

(Amount in ₹)

Particulars	Less than 6 months	6 months- 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables- considered good	16,99,97,13,059	15,71,55,42,512	30,53,95,43,159	4,10,56,16,673	16,91,72,223	67,52,95,87,626
(ii) Undisputed Trade Receivables- which have significant increase in credit risk	-	-	-	-	19,61,59,761	19,61,59,761
Total	16,99,97,13,059	15,71,55,42,512	30,53,95,43,159	4,10,56,16,673	36,53,31,984	67,72,57,47,387

14 Additional Regulatory Information as per Schedule III of Companies Act,2013:

a) Immovable Property not held in name of the Company

The title deeds of all the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee), are held in the name of the Company.

b) Loans & Advances in the nature of loans are not granted to promoters, directors, KMPs and related parties (as defined under Companies Act, 2013), either severally or jointly with any other person.

c) CWIP ageing schedule coud not be disclosed due to non-availibility of age wise details of all ongoing capital works.

d) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the Finacial year.

e) The Company has no borrowings from banks or financial institutions on the basis of security of current assets during the financial year.

f) The company is not declared as a wilful defaulter by any bank or Financial Institution or other lender during the financial year.

g) The Company has no transactions with companies struck off under section 248 of The Companies Act,2013.

h) The Company has registered charges or satisfaction of charges during the financial year with Registrar within statutory period.

अधिशासी अभियन्ता
समाज निदेशालय (निर्माण एवं वाणिज्य) 160
उ०प्र० जलनिगम लि०

(18)

Annexure 11

पत्रांक: 954/सी0एस0/ट्रांसको/2021

दिनांक 05 मार्च, 2021

निदेशक (वित्त), उ0प्र0पावर ट्रांसमिशन कारपोरेशन लिमिटेड।

उत्तर प्रदेश पावर ट्रान्समिशन कारपोरेशन लिमिटेड के निदेशक मण्डल की 74वीं बैठक जो दिनांक 16.02.2021 को सम्पन्न हुई में लिये गये निर्णय का उद्धरण:–

विषय	पारित प्रस्ताव
74(28) उत्तर प्रदेश में 400/220/132 के0वी0 उपकेन्द्र मछलीशहर, जौनपुर के निर्माण एवं सम्बद्ध कार्यों के निर्माण के लिए प्रणाली सुधार हेतु इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) से रू0 298.40 करोड़ का ऋण लिए जाने के सम्बन्ध में।	74(28) निदेशक मण्डल ने निम्नलिखित संकल्प पारित किया:– (एक) संकल्पित किया गया कि इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) से उनके नियम एवं शर्तो पर योजना की कुल धनराशि रू0 426.29 करोड़ के सापेक्ष 70.00% धनराशि रू0 298.40 करोड़ का ऋण उपरोक्त स्वीकृति के सापेक्ष आहरित कर लिया जाए एवं उक्त ऋण आहरण हेतु इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) को स्वीकृत पत्र प्रेषित करने हेतु निदेशक (कार्य एवं परियोजना) को अधिकृत किया जाता है। (दो) पुनः संकल्प लिया गया कि यू0पी0 पावर ट्रांसमिशन कारपोरेशन लि0 आय–व्ययक अनुमान में उक्त योजनाओं हेतु पर्याप्त धनराशि वर्ष 2020–21 एवं अगले वर्षो में प्राविधानित की जायेगी तथा ऋणों के पुनर्भुगतान एवं ब्याज/ब्याजकर तथा अन्य व्ययों के भुगतान हेतु समुचित प्राविधान आय–व्ययक में किया जाय। (तीन) पुनः संकल्प लिया गया कि उक्त ऋणों के सापेक्ष संशोधित प्राविधिक सूचनाएं आकड़ें तथा सूचियों एवं योजनाओं के लिए सामग्री तथा उपकरण की सूची, क्लेम्स निर्धारित प्रारूप में प्रस्तुत करने एवं योजनाओं के समय क्रियान्वयन हेतु नोडल अधिकारी के चयन एवं नियुक्ति किये जाने हेतु निदेशक (कार्य एवं परियोजना)/मुख्य अभियन्ता (परिकल्पना एवं क्रय) को अधिकृत किया जाता है। (चार) पुनः संकल्पित किया गया कि इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) से उक्त ऋण हेतु योजना के अन्तर्गत वित्तीय सहायता प्राप्त करने के लिए अनुबन्ध, एस्क्रो अनुबन्ध एवं संबंधित सभी आवश्यक प्रपत्र आदि हस्ताक्षर करने एवं इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) को प्रस्तुत करने तथा ऋण आहरण हेतु उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 की ओर से उपमहाप्रबन्धक (वित्त एवं लेखा), अथवा वरिष्ठ लेखाधिकारी (वित्त), अथवा लेखाधिकारी (वित्त) उत्तर प्रदेश पावर ट्रान्समिशन कारपोरेशन लि0 को अधिकृत किया जाता है। (पाँच) पुनः संकल्पित किया गया कि उक्त ऋण के अन्तर्गत इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) से वित्तीय सहायता प्राप्त करने हेतु उनकी नियम एवं शर्तों के अनुसार ऋण से सृजित की जाने वाली परिसम्पत्तियों को दृष्टिबंधक रखा जाय जिससे सम्बन्धित अनुबन्ध/विलेख को हस्ताक्षरित करने के लिए उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 की ओर से उप महाप्रबन्धक (वित्त एवं लेखा) अथवा, वरिष्ठ लेखाधिकारी (वित्त), अथवा लेखाधिकारी (वित्त) उत्तर प्रदेश पावर ट्रान्समिशन कारपोरेशन लि0 को अधिकृत किया जाता है।

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ0प्र0पा0ट्रा0का0लि0

	(छः) पुनः संकल्प किया गया कि योजना के सापेक्ष इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) द्वारा निर्धारित प्रारूप पर वांछित वचनबद्धताएं निगम की ओर से दी जाय। वचनबद्धताएं दने के लिए यू0पी0पावर ट्रांसमिशन कारपोरेशन लि0 की ओर से उप महाप्रबन्धक (वित्त एवं लेखा) अथवा वरिष्ठ लेखाधिकारी अथवा लेखाधिकारी (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है।
	(सात) संदर्भित कार्यों की योजना को ससमय पूर्ण कराने हेतु एक पृथक टास्क फोर्स का गठन किया जाय जिसके लिए निदेशक (कार्य एवं परियोजना)/मुख्य अभियन्ता (परिकल्पना एवं क्रय) को अधिकृत किया जाता है।
	(आठ) पुनः संकल्पित किया गया कि इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) से ऋण की अन्य शर्तों में Negotiation हेतु निदेशक (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है।
	(नौ) पुनः संकल्पित किया गया कि इण्डियन बैंक (पूर्व में इलाहाबाद बैंक) एवं उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 के मध्य उक्त अनुबन्ध, अन्य अनुबन्ध एवं एस्क्रो अनुबन्धों पर यदि आवश्यक है तो नियमानुसार उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 की कामनसील अंकित की जायेगी।
	(दस) पुनः संकल्पित किया गया कि उक्त ऋण के आहरण हेतु अनुबन्ध एवं तत्संबंधी अन्य प्रपत्र पर प्रभार रजिस्ट्रार आफ कम्पनीज में प्रस्तुत करने तथा प्रभार रजिस्ट्रार आफ कम्पनीज, कानपुर में पंजीकृत कराने हेतु निदेशक (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है।

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अध्यक्ष

(ऋषि टण्डन)
कम्पनी सचिव

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ0प्र0पा0ट्रा0का0लि0

पत्रांकः 960/सी0एस0/ट्रांसको/2021 दिनांक 05 मार्च, 2021

निदेशक (वित्त), उ0प्र0पावर ट्रांसमिशन कारपोरेशन लिमिटेड।

उत्तर प्रदेश पावर ट्रान्समिशन कारपोरेशन लिमिटेड के निदेशक मण्डल की 74वीं बैठक जो दिनांकः 16.02.2021 को सम्पन्न हुई में लिये गये निर्णय का उद्धरणः–

विषय	पारित प्रस्ताव
74(39) उत्तर प्रदेश में 132/33 के0वी0 ऐरच एवं 220/132 के0वी0 मोठ उपकेन्द्र तथा 220/132/33 के0वी0 उपकेन्द्र, म्योरपुर के निर्माण एवं सम्बद्ध कार्यों के निर्माण एवं प्रणाली सुधार हेतु भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) से रू0 183.71 करोड़ का ऋण लिए जाने के सम्बन्ध में।	74(39) निदेशक मण्डल ने निम्नलिखित संकल्प पारित कियाः– (एक) संकल्पित किया गया कि भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) से उनके नियम एवं शर्तो पर योजना की कुल धनराशि 262.44 करोड़ के सापेक्ष 70.00% धनराशि रू0 183.71 करोड़ का ऋण उपरोक्त स्वीकृति के सापेक्ष आहरित कर लिया जाए एवं उक्त ऋण आहरण हेतु भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) को स्वीकृत पत्र प्रेषित करने हेतु निदेशक (कार्य एवं परियोजना) को अधिकृत किया जाता है। (दो) पुनः संकल्प लिया गया कि यू0पी0पावर ट्रांसमिशन कारपोरेशन लि0 आय–व्ययक अनुमान में उक्त योजनाओं हेतु पर्याप्त धनराशि वर्ष 2020–21 एवं अगले वर्षों में प्राविधानित की जायेगी तथा ऋणों के पुनर्भुगतान एवं ब्याज/ब्याजकर तथा अन्य व्ययों के भुगतान हेतु समुचित प्राविधान आय–व्ययक में किया जाय। (तीन) पुनः संकल्प लिया गया कि उक्त ऋणों के सापेक्ष संशोधित प्राविधिक सूचनाएं आकड़ें तथा सूचियों एवं योजनाओं के लिए सामग्री तथा उपकरण की सूची, क्लेम्स निर्धारित प्रारूप में प्रस्ततु करने एवं योजनाओं के ससमय क्रियान्वयन हेतु नोडल अधिकारी के चयन एवं नियुक्ति किये जाने हेतु निदेशक (कार्य एवं परियोजना)/मुख्य अभियन्ता (परिकल्पना एवं क्रय) को अधिकृत किया जाता है। (चार) पुनः संकल्पित किया गया कि भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) से उक्त ऋण हेतु योजना के अन्तर्गत वित्तीय सहायता प्राप्त करने के लिए अनुबन्ध, एस्क्रो अनुबन्ध एवं संबंधित सभी आवश्यक प्रपत्र आदि हस्ताक्षर करने एवं भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) को प्रस्तुत करने तथा ऋण आहरण हेतु उप महाप्रबन्धक (वित्त एवं लेखा) अथवा वरिष्ठ लेखाधिकारी (वित्त), अथवा लेखाधिकारी (वित्त) उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है। (पॉच) पुनः संकल्पित किया गया कि उक्त ऋण के अन्तर्गत भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) से वित्तीय सहायता प्राप्त करने हेतु उनकी नियम एवं शर्तो के अनुसार ऋण से सृजित की जाने वाली परिसम्पत्तियों को दृष्टिबंधक रखा जाय जिससे सम्बन्धित अनुबन्ध/ विलेख को हस्ताक्षरित करने के लिए उप महाप्रबन्धक (वित्त एवं लेखा), अथवा, वरिष्ठ लेखाधिकारी (वित्त) अथवा लेखाधिकारी (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है।

अधीक्षण अभियन्ता
मुख्य निदेशक (निर्माण एवं ग्रामीण)

	(छः) पुन संकल्प किया गया कि योजना के सापेक्ष भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) द्वारा निर्धारित प्रारूप पर वांछित वचनबद्धताएं निगम की ओर से दी जाय। वचनबद्धताएं देने के लिए उप महाप्रबन्धक (वित्त एवं लेखा) अथवा वरिष्ठ लेखाधिकारी अथवा लेखाधिकारी (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है। (सात) संदर्भित कार्यो की योजना को ससमय पूर्ण कराने हेतु एक पृथक टास्क फोर्स का गठन किया जाय जिसके लिए निदेशक (कार्य एवं परियोजना)/मुख्य अभियन्ता (परिकल्पना एवं क्रय) को अधिकृत किया जाता है। (आठ) पुनः संकल्पित किया गया कि भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) से ऋण की अन्य शर्तो में Negotiation हेतु निदेशक (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है। (नौ) पुनः संकल्पित किया गया कि भारतीय अक्षय ऊर्जा विकास संस्था सीमित (इरेडा) एवं उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 के मध्य उक्त अनुबन्ध, अन्य अनुबन्ध एवं एस्क्रो अनुबन्धों पर यदि आवश्यक है तो नियमानुसार उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 की कामनसील अंकित की जायेगी। (दस) पुनः संकल्पित किया गया कि उक्त ऋण के आरहण हेतु अनुबन्ध एवं तत्संबंधी अन्य प्रपत्र पर प्रभार रजिस्ट्रार आफ कम्पनीज में प्रस्तुत करने तथा प्रभार रजिस्ट्रार आफ कम्पनीज, कानपुर में पंजीकृत कराने हेतु निदेशक (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को अधिकृत किया जाता है।

ह0
अध्यक्ष

(ऋषि टण्डन)
कम्पनी सचिव

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ0प्र0पा0ट्रा0कार्पो0

(19)

Annexure 12

ICICI Bank

BALANCE CONFIRMATION CERTIFICATE

Date : 12-04-2022
Sr No : E299651/104725

Name : UTTAR PRADESH POWER TRANSMISSION COR PORATION LIMITED OD ACCOUNT
Address : SHAKTI BHAWAN 3RD FLOOR,14-A,
ASHOK MARG LUCKNOW
LUCKNOW
UTTAR PRADESH
INDIA
226001

Sub : Balance Confirmation for Cust ID 581147579 as on 31-03-2022

This is to certify that M/S UTTAR PRADESH POWER TRANSMISSION COR PORATION LIMITED OD ACCOUNT is
the following facilities with ICICI Bank Ltd under CUST ID 581147579

The outstanding exposure of the client under these facilities is hereunder.

Operative Account

Acct Number	Designation of Ac	Curr	Balance Amount	Drawing Limits
628105038173	CURRENT ACCOUNT -	INR	0.00	299880000.00

ICICI BANK LIMITED

Authorised Signatory

*This certificate is issued at the specific request of the customer and in accordance with, and subject to,the terms and conditions as applicable to the Current Account/ Overdraft A/c/ Cash Credit A/c/ Fixed Deposits/Demand Loans/ Export Packing Credit/ PCFC/ Bill Discounting/ Devolvement/ Letter of Credit/ Bank Guarantee.

*This certificate does not contain details for FORWARD CONTRACTS and TERM LOANS.

अधीक्षण अभियन्ता
समूह निर्माण निर्माण

Name of Transmission licensee : Transmission Central Zone Lucknow

Details of Electrical Accidents

Form No:P3

Type of Accident	F.Y. 2021-22		
	Trued-up		
	No. of Accidents		
	Fatal	Non Fatal	Total

ETC-I Lucknow

E.T.D.-I, Lucknow			
	FY- 2021- 22		
	Claimed		
	No. Of Accident		
	Fatal	Non Fatal	Total
Human	..... NIL		
Animal			
Total			
E.T.D.-II, Lucknow			
Human	..... NIL		
Animal			
Total			
E.T.D.-III, Lucknow			
Human	..... NIL		
Animal			
Total			

ETC-II Lucknow

Human	..... NIL .....
Animal	
Total	

ETC-Bareilly

Human	..... NIL .....
Animal	
Total	

ETC-Shahjahanpur

Human	..... NIL .....
Animal	
Total	

ETC-Gonda

Human	..... NIL .....
Animal	
Total	

ETC-Sultanpur

Human	..... NIL .....
Animal	
Total	

Chief Engineer(TC)

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (विद्युत एवं वाणिज्य)
उ०प्र०पा०कार्पोरेशन लि०

Name of Transmission licensee : Transmission Central Zone Lucknow

Details of over loaded Transformers Form No. P-10

Sl.No.	Rated Voltage	Past Year Data F.Y. 2021-22 Trued Up: Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
ETC-I Lucknow				
E.T.D.-I, Lucknow				
	220/132 kv Transformer			
	Capacity			
1	220/132kv S/s Hardoi road	200 MVA-I	170.00	85.00
2		200 MVA-Ii	185.00	92.5
3	220/132/33kv Chinhat	63 MVA-I	50.0	79.36
4		63 MVA-II	47.6	75.55
5	220/132 KV (220 KV S/S Barabanki)	160 MVA-I	114	71.25
6		160 MVA-II	114	71.25
	132/33 kv Transformer	63 MVA-I	50.0	79.36
1	132kv Gomti nagar	63 MVA-II	47.6	75.55
2		40 MVA-II	23.46	58.65
3	132kv Khurram nagar	40 MVA-I	30.019	75.04
4		40 MVA-II	30.019	75.04
5	132kv NKN	40 MVA-I	34.1	85.0
6		40 MVA-II	33.0	82.5
7	220/132 KV (220 KV S/S Barabanki)	160 MVA-I	114	71.25
8		160 MVA-II	114	71.25
9	132/33 KV (132 KV S/S Barabanki)	63 MVA-I	44	70
10		63 MVA-II	44	70
E.T.D.-II, Lucknow				
1	132kv Gomti nagar	2x40 MVA-I	27.13	67.82
		2x40 MVA-II	23.46	58.65
2	132kv Khurram nagar	2x40 MVA-I	30.019	75.04
		2x40 MVA-II	30.019	75.04
3	132kv NKN	2x40 MVA-I	34.1	85.0
		2x40 MVA-II	33.0	82.5
4	220/132/33kv Chinhat	2x63 MVA-I	50.0	79.36
		2x63 MVA-II	47.6	75.55
E.T.D.-III, Lucknow				
1	220/132 KV (220 KV S/S Barabanki)	160 MVA-I	114	71.25
		160 MVA-II	114	71.25
2	132/33 KV (132 KV S/S Barabanki)	63 MVA-I	44	70
		63 MVA-II	44	70
ETC-II Lucknow				
1	**765/400/220/132 KV Transformer**			
	Electy. 765 KV S/S, Unnao			
	Capacity			
	i. 1000 MVA ICT-I	754	372	-
	ii. 1000 MVA ICT-2	754	372	
	iii. 1000 MVA ICT-3	754	376	
	Total	**2262**	**1120**	
2	**400/220/132/33 KV Transfomers**			
	Electy. 400 KV S/S, Unnao			
	Capacity			
	i 400/220 KV 315 MVA ICT-I	315	200	63.4

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	ii 400/220 KV 315 MVA ICT-II	315	200	63.4
	iii 400/220 KV 315 MVA ICT-III	315	200	63.4
	Total	**945**	**600**	
	Electy. 400 KV S/S, S.Nagar, Lucknow			
	Capacity			
	i. 500 MVA, 400/220/33 KV ICT-I	500	352	70.4
	ii. 500 MVA, 400/220/33 KV ICT-II	500	340	68
	Total	**1000**	**692**	
3	**220/132 KV Transfomers**			
	Electy. 400 KV S/S, Unnao			
	Capacity			
	i. 220/132 KV 160 MVA ICT-I	160	110	68.75
	ii. 220/132 KV 160 MVA ICT-II	160	110	68.75
	iii. 220/132 KV 160 MVA ICT-III	160	110	68.75
	Total	**480**	**330**	
	Electy. 400 KV S/S, S.Nagar, Lucknow			
	Capacity			
	i. 200 MVA, 220/132/11 KV T/F-I	200	171	85.5
	ii. 200 MVA, 220/132/11 KV T/F-II	200	163	81.5
	iii. 200 MVA, 220/132/11 KV T/F-III	200	175	87.5
	Total	**600**	**509**	
	ETD, Raebareli			
	Capacity			
	i. 160 MVA TF01 at 220 KV Bachhrawan	160	75	-
	ii. 160 MVA TF02 at 220 KV Bachhrawan	160	75	
	Total	**320**	**150**	
4	**132/33 KV Transfomers**			
	ETD,Unnao			
	Capacity			
	i. 132 KV S/S Maurawan	40	35	89.75%
	ii. 132 KV S/S Maurawan	40	35	89.75%
	Total	**80**	**70**	
	ETD, Raebareli			
	Capacity			
	i. 63 MVA TF01 at 132 KV S/S Tripula	63	42	
	ii. 63 MVA TF02 at 132 KV S/S Tripula	63	42	
	iii. 63 MVA TF01 at 132 KV S/S Amawan	63	41	
	iv. 40 MVA TF02 at 132 KV S/S Amawan	40	33	
	v. 40 MVA TF01 at 132 KV S/S Dalmau	40	30	

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (निर्माण एवं अभिकल्प)
उ०प्र०पा०प्रा०नि०लि०

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	vi. 40 MVA TF02 at 132 KV S/S Dalmau	40	30	-
	vii. 40 MVA TF01 at 132 KV S/S Salon	40	22	
	viii. 40 MVA TF02 at 132 KV S/S Salon	40	19	
	ix. 40 MVA TF01 at 132 KV S/S Sareni	40	21	
	x. 40 MVA TF02 at 132 KV S/S Sareni	40	18	
	xi. 40 MVA TF01 at 132 KV S/S Bachhrawan	40	35	
	xii. 40 MVA TF02 at 132 KV S/S Bachhrawan	40	35	
	xiii. 40 MVA TF01 at 220 KV S/S Bachhrawan	40	5	
	xiv. 40 MVA TF02 at 220 KV S/S Bachhrawan	40	5	
	Total	**629**	**378**	
	Electy. 400 KV S/S, S.Nagar, Lucknow			
	Capacity			
	i. 100 MVA, 132/33 KV T/F-I	100	55	55
	ii. 100 MVA, 132/33 KV T/F-II	100	35	35
	Total	**200**	**90**	

ETC-Bareilly

1	400/220/33 KV Transformer			
	Capacity			
	i			
2	400/220 Transformer			
	Capacity			
	400KV S/S Bareilly			
	i) 315MVA T/F -I	315	200	-
	ii) 315MVA T/F -II	315	200	-
	iii) 315MVA T/F -III	315	200	-
3	220/132/33 KV Tranformer			
	Capacity			
	i			
4	220/132 KV Tranformer			
	Capacity			
	220KV S/S C.B. Ganj			
	i) 200MVA T/F 1	200	135.00	-
	ii) 200MVA T/F II	200	135.00	-
	220KV S/S Dohna			
	i) 160MVA T/F 1	160	140.00	-
	ii) 160MVA T/F 1	160	140	-
	220KV S/S Pilibhit			
	i) 160MVA T/F 1	160	97.5	-
	ii) 160MVA T/F 1	160	97.5	-
	220KV S/S Budaun			

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं अभियान)
उ०प्र०पा०प्रा०का०लि०

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	i) 200MVA T/F 1	200	66.5	-
	ii) 200MVA T/F 1I	200	66.5	-
5	132/33 KV Transformer			
	Capacity			
	220KV S/S C.B. Ganj			
	i) 63MVA T/F	63	40.25	-
	ii) 40MVA T/F	40	40.25	-
	132KV S/S Bareilly Town			
	i) 63MVA T/F -I	63	32.00	-
	ii) 63MVA T/F -II	63	32.00	-
	iii) 40MVA T/F	40	21.00	-
	132KV S/S Bareilly-II			
	i) 40MVA T/F-I	40	28.50	-
	ii) 40MVA T/F-II	40	28.50	-
	132KV S/S Faridpur		.	
	i) 40MVA T/F-I	40	21.00	-
	ii) 40MVA T/F-II	40	21.00	-
	132KV S/S Richha (Baheri)			
	i) 40MVA T/F-I	40	23.50	-
	ii) 40MVA T/F-II	40	23.50	-
	132KV S/S Meerganj			
	i) 40MVA T/F-I	40	0.00	-
	ii) 40MVA T/F-II	40	0.00	-
	220KV S/S Dohna			
	i) 40MVA T/F-I	40	23.5	-
	ii) 40MVA T/F-II	40	23.5	-
	132KV S/S Dohna			
	i) 40MVA T/F-I	40	23	-
	ii) 40MVA T/F-II	40	23	-
	iii) 63MVA T/F	63	37	-
	132KV S/S Nawabganj			
	i) 40MVA T/F-I	40	20	-
	ii) 40MVA T/F-II	40	20	-
	132KV S/S Pooranpur			
	i) 40MVA T/F	40	32	-
	ii) 20MVA T/F	20	16	-
	220KV S/S Pilibhit			
	i) 20MVA T/F-I	20	2.5	-
	ii) 20MVA T/F-II	20	2.5	-
	132KV S/S Pilibhit			
	i) 63MVA T/F -I	63	37.5	-
	ii) 63MVA T/F -II	63	37.5	-
	132KV S/S Bisalpur			
	i) 20MVA T/F-I	20	7	-
	ii) 20MVA T/F-II	20	7	-
	iii) 63MVA T/F	63	22	-
	132KV S/S Budaun			
	i) 63MVA T/F -I	63	60	-
	ii) 63MVA T/F -II	63	50	-
	iii) 40MVA T/F	40	20	-

अधिशासी अभियन्ता
प्रसारण निकाय (नियोजन एवं मानिटरिंग)

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	132KV S/S Bilsi			
	i) 20MVA T/F	20	11	-
	ii) 40MVA T/F-I	40	22	-
	iii) 40MVA T/F-II	40	22	-
	132KV S/S Usawan			
	i) 40MVA T/F-I	40	25	-
	ii) 40MVA T/F-II	40	25	-
	iii) 63MVA T/F	63	38	-
	132KV S/S Sahaswan			
	i) 20MVA T/F-I	20	18	-
	ii) 20MVA T/F-II	20	18	-
	iii) 40MVA T/F	40	37	-
	132KV S/S Aonla			
	i) 63MVA T/F -I	63	50	-
	ii) 63MVA T/F -II	63	50	-
	132KV S/S Bisauli			
	i) 63MVA T/F -I	63	60	-
	ii) 63MVA T/F -II	63	60	-
	132KV S/S Ujhani			
	i) 40MVA T/F-I	40	32	-
	ii) 40MVA T/F-II	40	32	-
		4427		

ETC-Shahjahanpur

ETD Shahjahanpur

1	765/400/220/132 KV Transformers			NIL
	Capacity			
2	400/220/132/33 KV Transformers			
	220 KV S/S Shahjahanpur			NIL
	Capacity			
3	220/132 KV Transformers			
	220 KV S/S Shahjahanpur			
	200 MVA T/F	200	176	88
	160 MVA T/F-I	160	140	87.5
	160 MVA T/F-II	160	115	71.875
	220 KV S/S Ajijpur			
	160 MVA T/F-I	160	68	42.5
4	132/33 KV Transformers			
	220 KV S/S Shahjahanpur			
	63 MVA	63	45	71.42857143
	40 MVA-I	40	30	75
	40 MVA-II	40	31	77.5
	132 KV S/S Shahjahanpur			
	40 MVA-I	40	16	40
	40 MVA-II	40	16	40
	20 MVA	20	8	40
	132 KV S/S Jalalabd			
	40 MVA-I	40	13	32.5
	40 MVA-II	40	24	60
	132 KV S/S Banda			
	40 MVA	40	25	62.5
	20 MVA-I	20	10	50
	20 MVA-II	20	10	50

अतिरिक्त अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०प्रा०कं०लि०

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	6 3 3 0			
	- 6)			
	- 6))			
	- 6)))			
	6 3 3 4			
	- 6)			
	- 6))			
ETD Lakhimpur				
3	6 4			
	220 Kv S/S Nighasan	100	88.08	88.08
		160	69.85	43.66
	220 Kv S/S Gola	160	44.79	27.99
		160	44.79	27.99
4	6 4			
	132 Kv S/S Lakhimpur	63	56.71	90.02
		63	61.04	96.89
	132 Kv S/S Gola	40	30.97	77.43
		63	48.97	77.73
	132 Kv S/S Mohammadi	40	38.72	96.80
		63	61.04	96.89
	132 Kv S/S Dhaurahra	20	7.74	38.70
		40	15.49	38.73
	132 Kv S/S Oyal	40	15.8	39.50
		40	16.37	40.93
	132 Kv S/S Palia	40	25.74	64.35
		40	25.74	64.35
ETD Hardoi				
	6 4			
	6 3 3 (			
	6 4			
	6 3 3 (			
	6 3 3 3			
	6 3 3 3			
	6 3 3 3			
	6 3 3			
	6 3 3			
	6 3 3			
ETD Sitapur				
	6 4			
	220 KV S/S Sitapur			
	- 6 4			
	- 6 4			
	- 6 4			
	6 4			
	220 KV S/S Sitapur			
	- 6			

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं अभियान)
उ०प्र०पा०प्रा०लि०

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	- 6)			
	- 6))			
	132 KV S/S Neri			
	- 6)			
	- 6))			
	- 6			
	132 KV S/S Laharpur			
	- 6			
	- 6			
	132 KV S/S Biswan			
	- 6			
	- 6			
	132 KV S/S Sidhauli			
	- 6			
	- 6)			
	- 6))			
	132 KV S/S Mishrikh			
	- 6)			
	- 6))			
	132 KV S/S Mahmudabad			
	- 6			
	- 6			

ETC-Gonda

1	220 KV S/S Gonda			
	i) 200 MVA T/F-I	200	97.16	-
	ii) 200 MVA T/F-II	200	97.16	-
	i) 40MVA T/F-I	40	29.53	-
	ii) 40MVA T/F-II	40	29.53	-
	iii) 40MVA T/F-III	40	29.53	-
2	132 KV S/S Colonelganj (Gonda)			
	i) 40MVA T/F-I	40	27.63	-
	ii) 40MVA T/F-II	40	22.36	-
3	132 KV S/S Nawabganj(Gonda)			
	i) 40MVA T/F-I	40	9.2	-
	ii) 40MVA T/F-II	40	9.9	-
4	132KV Balrampur			
	i) 63MVA T/F	63	18.44	-
	ii) 40MVA T/F	40	21.00	-
5	132KV Utraula			
	i) 40MVA T/F -I	40	13.67	-
	ii) 40MVA T/F -II	40	8.00	-
	iii) 20MVA T/F	20	6.32	-
6	132 KV Mankapur			
	i) 40MVA T/F-I	40	21.11	-
	ii) 40MVA T/F-II	40	18.44	-
	iii) 40MVA T/F-III	40	21.11	-

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
7	132 KV Tulsipur			
	i) 40MVA T/F-I	40	8.32	-
	ii) 40MVA T/F-II	40	8.44	-
8	132 KV S/S Itiyathok			
	i) 40MVA T/F-I	40	13.00	-
	ii) 40MVA T/F-II	40	-	-
9	220 KV Bahraich			
	i) 160 MVA T/F-I	160	108	-
	ii) 160 MVA T/F-II	160	111	-
	i) 100 MVA T/F	100	65	
	ii) 40 MVA T/F-I	40	31	
	iii) 40MVA T/F-II	40	28	-
10	132 KV Bahraich			
	i) 63 MVA T/F	63	39	-
	ii) 40 MVA T/F-I	40	26	
	iii) 40 MVA T/F-II	40	26	-
11	132 KV Payagpur			
	ii) 40 MVA T/F-I	40	18	-
	iii) 40 MVA T/F-II	40	18	-
12	132 KV Nanpara			
	ii) 40 MVA T/F-I	40	38	-
	iii) 40 MVA T/F-II	40	19	-
	iii) 40 MVA T/F-III	40	19	-
13	132 KV Begampur			
	ii) 40 MVA T/F-I	40	13	-
	iii) 40 MVA T/F-II	40	13	-
14	132 KV Bhinga			
	ii) 40 MVA T/F-I	40	21	-
	iii) 40 MVA T/F-II	40	22	-
15	132 KV Kaiserganj			
	ii) 40 MVA T/F-I	40	23	-
	iii) 40 MVA T/F-II	40	12	-

ETC-Sultanpur

Electy. 400KV S/s Division, Sultanpur

1	**400 KV S/S Sultanpur**			
	i) 315 MVA T/F-I	315	182	-
	ii) 240 MVA T/F-II	240	132	-
	iii) 315MVA T/F-III	315	182	-
2	**220 KV S/S Sultanpur**			
	i) 160 MVA T/F-I	160	116	-
	ii) 200 MVA T/F-II	200	140	-

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Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	iii) 160 MVA T/F-III	160	116	
	i) 63 MVA T/F-I	63	47	-
	ii) 40 MVA T/F-II	40	30	-
	ii) 63 MVA T/F-III	63	47	
Electy. Transmission, Ayodhya				
1	**220 KV S/S GIS Ayodhya**			
	i) 160 MVA T/F-I	160	26	-
	ii) 160 MVA T/F-II	160	0	-
	i) 63MVA T/F-I	63	24	-
	ii) 63 MVA T/F-II	63	0	-
2	**132 KV S/S Darshan Nagar**			
	i) 40MVA T/F-I	40	38	-
	ii) 40MVA T/F-II	40	29	-
	iii) 40MVA T/F-III	40	32	
3	**132 KV S/S Milkipur**			
	i) 40MVA T/F-I	40	34	-
	ii) 40MVA T/F-II	40	23	-
	ii) 40MVA T/F-III	40	23	
4	**132KV Bikapur**			
	i) 20MVA T/F-I	20	14	-
	ii) 20MVA T/F-II	20	14	
	iii) 40MVA T/F	40	23	-
5	**132KV S/S Rudauli**			
	ii) 40MVA T/F-I	40	19	
	iii) 40MVA T/F-II	40	19	
6	**220KV S/S Sohawal**			
	i) 40MVA T/F -I	40	13	-
	ii) 63MVA T/F -I	63	17	-
	iii) 63MVA T/F-II	63	17	-
	iv) 160MVA T/F-I	160	112	
	v) 160MVA T/F-II	160	112	
7	**220 KV S/S New Tanda**			
	i) 160MVA T/F-II	160	108	-
	ii) 160MVA T/F-III	160	108	-
	iii) 100MVA T/F-I	100	55	-
	iv) 40MVA T/F-I	40	29	
	i) 20MVA T/F-I	20	2	
	ii) 20MVA T/F-II	20	6	
8	**132 KV Tanda**			
	i) 63MVA T/F-I	63	56	-

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०का०लि०

Sl.No.	Rated Voltage	Rated Capacity (MVA)	Actual Load on Transformer (MVA)	% of Transformers over loaded
	ii) 63MVA T/F-II	63	41	-
9	**132 KV S/S Akbarpur**			
	i) 63MVA T/F-I	63	25	-
	ii) 63 MVA T/F-II	63	60	-
10	**132KV S/s Aalapur**			
	i) 20MVA T/F-I	20	13	-
	ii) 20 MVA T/F-II	20	2	-
	iii) 40 MVA T/F-I	40	33	
11	**132 KV S/S Jalalpur**			
	i) 40 MVA T/F-I	40	35	-
	ii) 40 MVA T/F-II	40	35	
Electy. Transmission, Sultanpur				
1	**220 KV S/S Amethi**			
	i) 160 MVA T/F	160	88.56	-
	ii) 100 MVA T/F	100	53.71	-
	i) 40MVA T/F-I	63	16.8	-
	ii) 40MVA T/F-II	63	15.86	-
2	**132 KV S/S Gauriganj (Amethi)**			
	i) 63MVA T/F-I	40	42.51	-
	ii) 63MVA T/F-II	40	42.51	-
3	**132 KV S/S Kadipur (Sultanpur)**			
	i) 40MVA T/F-I	40	32	-
	ii) 40MVA T/F- II	40	32	
4	**132 KV S/S Goshaisinghpur (Sultanpur)**			
	i) 40MVA T/F -I	40	22.40	-
	ii) 40MVA T/F- II	40	23.77	-
5	**132 KV S/S Lambhua (Sultanpur)**			
	i) 40MVA T/F -I	40	13.48	-
	ii) 40MVA T/F -II	40	13.48	-
6	**132 KV S/S Jagdishpur (Amethi)**			
	i) 40MVA T/F-I	40	25.14	-
	ii) 40MVA T/F-II	40	25.14	-
7	**132 KV S/S Musafirkhana (Amethi)**			
	i) 40MVA T/F-I	40	21.71	-
	ii) 40MVA T/F-II	40	22.86	-
8	**132 KV S/S Tiloi (Amethi)**			
	i) 40MVA T/F-I	40	11.99	-
	ii) 40MVA T/F-II	40	21.74	-

Chief Engineer(TC)

अधिशासी अभियन्ता
सम्पत्ति निदेशक निर्माण एवं अभिरक्षा
उ०प्र०पा०पा०कार्पोरेशन

	Form No : P10			
	Name of Transmission liccensee : UPPTCL, TSE, Prayagraj			
	Details of over loaded Transformers.			
S.No.	Rated Voltage	True - Up FY 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformer	% of Trasformers over loaded
TSE - Prayagraj				
1	765/400/220/132 KV Transformer			
	Capacity			
	I	NIL	NIL	NIL
	II	NIL	NIL	NIL
	III	NIL	NIL	NIL
	IV	NIL	NIL	NIL
	Total	NIL	NIL	NIL
2	400/220/132/33KV Transformers			
	Capacity			
	I	NIL	NIL	NIL
	II	NIL	NIL	NIL
	III	NIL	NIL	NIL
	IV	NIL	NIL	NIL
	Total	NIL	NIL	NIL
3	220/132KV Transformers			
	Capacity			
	I	NIL	NIL	NIL
	II	NIL	NIL	NIL
	III	NIL	NIL	NIL
	IV	NIL	NIL	NIL
	Total	NIL	NIL	NIL
4	132/33KV Transformers			
	Capacity			
	I	NIL	NIL	NIL
	II	NIL	NIL	NIL
	III	NIL	NIL	NIL
	IV	NIL	NIL	NIL
	Total	NIL	NIL	NIL

Note - Details may be submitted Area wise (Circle wise)

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उ०प्र०पा०ट्रा०का०लि०

Ajay Kapoor
CE(TSE), Prayagraj

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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Form No : P3

Name of Transmission licensee : UPPTCL, TSE, Prayagraj

Details of Electrical Accidents

Type of Accident	True-Up		
	FY 2021-22		
	Claimed		
	No. Of Accidents		
	Fatal	Non Fatal	Total
TSE - Prayagraj			
Human	NIL	NIL	NIL
Animal	NIL	NIL	NIL
Total :	NIL	NIL	NIL

Ajay Kapoor
CE(TSE), Prayagraj

अधीक्षण अभियन्ता
सम्पत्ति विदोहन (निर्माण एवं सतर्कता)

Form No.- P3

Name of Transmission Licensee:- Uttar Pradesh Power Transmission Corporation Limited

Details of Electrical Accidents:-

Name of Zone:- TSC Jhansi

Type of Accident	True-Up		
	FY 2021-22		
	Claimed		
	No. of Accidents		
	Fatal	Non Fatal	Total
Human	Nil	Nil	Nil
Animal			
Total			

अधीक्षण अभियन्ता
सतर्कता निदेशालय (निर्माण एवं वाणिज्य)
उ०प्र०पा०प्रे०का०लि०

Form No.- P10

Name of Transmission Licensee:- Uttar Pradesh Power Transmission Corporation Limited

Details of Overloaded Transformers:-

Name of Zone:- TSC Jhansi

Sl. No.	Rated Voltage	True-Up			
		FY 2021-22			
		Claimed			
		Total Rated Capacity (In MVA)	Actual Load on Transformer (in MVA)	% of Transformers over loaded	Remark
1	765/400/220/132 KV Transformers	-	-	-	-
	Capacity	-	-	-	-
	Total	-	-	-	-
2	400/220/132 KV Transformers				
	Capacity				
	(I)ETC-Jhansi	555	392	0%	
	(ii) ETC-Banda	630	380	0%	
	(iii) ETC-II Kanpur	-	-	-	
	Total	**1185**	**772**	**0%**	
3	220/132 KV Transformers				
	Capacity				
	(I)ETC-Jhansi	1100	785	0%	
	(ii) ETC-Banda	860	610	0%	
	(iii) ETC-II Kanpur	2060	1245	0%	
	Total	**4020**	**2640**	**0%**	
4	132/33 KV Transformers				
	Capacity				
	(I)ETC-Jhansi	1289	780	0%	
	(ii) ETC-Banda	1478	1035	0%	
	(iii) ETC-II Kanpur	2091	1475	0%	
	Total	**4858**	**3290**	**0%**	

Note:- Detail may be submitted Area-wise (Circlewise)

अधीक्षण अभियन्ता
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उ०प्र०पा०प्रे०का०लि०

Form No -P3

Name of Transmission Liccensee :- UPPTCL

Details of Electrical Accidents under ETC, Gorakhpur

Sl. No.	Name of Division	Type of Accident	True-Up		
			FY 2021-22		
			Claimed		
			No. of Accidents		
			Fatal	Non Fatal	Total
1	ETD-I, Gorakhpur	Human	NIL	NIL	NIL
		Animal	NIL	NIL	NIL
		Total	NIL	NIL	NIL
2	ETD-II, Gorakhpur	Human	NIL	NIL	NIL
		Animal	NIL	NIL	NIL
		Total	NIL	NIL	NIL
3	E400 KV S/s Div. Gorakhpur	Human	Nil	Nil	Nil
		Animal	Nil	Nil	Nil
		Total	Nil	Nil	Nil
4	ETD-Deoria	Human	NIL	NIL	NIL
		Animal	NIL	NIL	NIL
		Total	NIL	NIL	NIL

(D.P. Joshi)
Superitending Engineer

अधीक्षण अभियन्ता
सचिव निदेशक (नियोजन एवं वाणिज्य)
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Form No: 10

Name of Transmission Liccensee:- UPPTCL

Details of overloaded Transformers Under ETC, Gkp.

Sl. No.	Rated Voltage	True-Up FY 2021-22 Claimed		
		Rated capacity	Actual load on Transformer	%of Transformers overloaded
1	400/220/132/33kv Transformers (400kV S/S Mohram Adda Gorakhpur.			
	Capacity			
	i	500 MVA	372	No Overloaded
	ii	315 MVA	236	No Overloaded
	iii	240 MVA	108	No Overloaded
	Total		716	0
2	220/132 KV Transformers (ETD-I) Hata			
	Capacity	In MVA	In MVA	
	160 MVA T/F	160 MVA	88	No Overloaded
	100 MVA T/F	100 MVA	57	No Overloaded
	100 MVA T/F	100 MVA	50	No Overloaded
	132/33KV Transformers			
	Capacity	In MVA	In MVA	
	40 MVA T/F	40 MVA	20	No Overloaded
	40 MVA T/F	40 MVA	20	No Overloaded
	220/132 kv transformers (ETD-II)			
	Capacity			
	220 KV S/S Barahuwa (2x160 + 1x200+1X100)MVA	2x160 MVA	236.16 MVA	No Overloaded
		1x100 MVA	60.9 MVA	No Overloaded
		1X200 MVA	120 MVA	No Overloaded
	220 KV S/S Gola (2x160) MVA	2x160 MVA	131.84 MVA	No Overloaded
	Total			
	220/132KV Transformers (400KV S/s Div. GKp)			
	Capacity			
	i	160 MVA	78	No Overloaded
	ii	160 MVA	78	No Overloaded
	iii	160 MVA	78	No Overloaded
	Total		234	0
	220 KV S/S Katrari-Deoria			
	220/132 KV Transformers			
	Capacity			
	1X100+2X160 MVA Transformer			
	Total	420	248	No Overloaded
	132/33KV Transformers (ETD-I) Mohaddipur Old			
	Capacity-	In MVA	In MVA	

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63 MVA T/F-1	63 MVA	30.65	No Overloaded
40 MVA T/F	40 MVA	20	No Overloaded
132/33KV Transformers Mohaddipur New			
Capacity	In MVA	In MVA	
40 MVA T/F	40 MVA	20.86	No Overloaded
40 MVA T/F	40 MVA	20.86	No Overloaded
40 MVA T/F	40 MVA	20.86	No Overloaded
132/33KV Transformers Shatrudhanpur			
Capacity	In MVA	In MVA	
40 MVA T/F	40 MVA	26	No Overloaded
40 MVA T/F	40 MVA	24	No Overloaded
132/33KV Transformers FCI Old, Gkp			
Capacity	In MVA	In MVA	
63MVA T/f-1	63 MVA	46.46	No Overloaded
40MVA T/f	40 MVA	37.95	No Overloaded
63MVA T/f-2	63 MVA	51.75	No Overloaded
132/33KV Transformers FCI-II			
Capacity	In MVA	In MVA	
40 MVA T/F-I	40 MVA	1	No Overloaded
40 MVA T/F-II	40 MVA	1	No Overloaded
132/33KV Transformers Bhathat Gkp			
Capacity	In MVA	In MVA	
40 MVA T/F-I	40 MVA	26	No Overloaded
40 MVA T/F-II	40 MVA	26	No Overloaded
132/33KV Transformers Campierganj			
Capacity	In MVA	In MVA	
40 MVA T/F-I	40 MVA	0	No Overloaded
40 MVA T/F-II	40 MVA	0	No Overloaded
132/33KV Transformers Kasia			
Capacity	In MVA	In MVA	
63 MVA T/F -I	63 MVA	60.85 MVA	No Overloaded
63 MVA T/F-II	63 MVA	54.05 MVA	No Overloaded
40 MVA T/F	40 MVA	28.52 MVA	No Overloaded
132/33KV Transformers Rajapakar			
Capacity	In MVA	In MVA	
40 MVA T/F-I	40 MVA	25.85 MVA	No Overloaded
40 MVA T/F-II	40 MVA	38.18 MVA	No Overloaded
132/33KV Transformers Laxmipur			
Capacity	In MVA	In MVA	

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40 MVA T/F-I	40 MVA	38.64 MVA	No Overloaded
40 MVA T/F-II	40 MVA	34.73 MVA	No Overloaded
132/33 kv transformers (ETD-II)			
Capacity			
220 KV S/S Barahua	2x63 MVA	97.36 MVA	No Overloaded
220 KV S/S Gola	2x40 MVA	29.68 MVA	No Overloaded
132KV S/S Kauriram	1x40+1X63 MVA	44.59 MVA	No Overloaded
132KV S/S Barahalganj	2X40 MVA	33.13 MVA	No Overloaded
132KV S/S Anandnagar	1x40 +1X63 MVA	64.0 MVA	No Overloaded
132KV S/S Maharajganj	1x40 +1X63 MVA	90.41 MVA	No Overloaded
132KV S/S Gida	2x40 MVA	40 MVA	No Overloaded
132KV S/S Nautanwa	2x40 MVA	40 MVA	No Overloaded
Total			No Overloaded
132 KV S/S Rudrapur			
132/33 KV Transformer			
Capacity			
1X63+1X40 MVA Transformer			
Total	103	72.11	No Overloaded
132 KV S/S Deoria			No Overloaded
132/33 KV Transformer			No Overloaded
Capacity			No Overloaded
1X63+2X40 MVA Transformer			No Overloaded
Total	143	80	No Overloaded
132 KV S/S Salempur			No Overloaded
132/33 KV Transformer			No Overloaded
Capacity			No Overloaded
1X40+1X63 MVA Transformer			No Overloaded
Total	103	78	No Overloaded
132 KV S/S Purnachhapar			No Overloaded
132/33 KV Transformer			No Overloaded
Capacity			No Overloaded
2X20 MVA Transformer			No Overloaded
Total	40	22	No Overloaded

(D.P. Joshi)
Superitending Engineer

CE (A)

अधीक्षण अभियन्ता
सचिव निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Form.:- P3

Name of Transmission License : Uttar Pradesh Power Transmission Corporation ETC-Basti (ETC-Basti)

Details of Electricals Accidents:-

Type of Accident	True-Up		
	FY 2021-22		
	Claimed		
	No. of Accidents		
	Fatal	Non Fatal	Total
Human		NIL	
Animal			
Total			

अधीक्षण अभियन्ता
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Form:- P10

Name of Transmission License : Uttar Pradesh Power Transmission Corporation ETC-Basti (ETC-3, Basti)

Details of Over Loaded Transmission:

Sl. No.	Rated Voltage	True-Up FY 2021-22 Claimed		
		Rated Capacity	Actual load on Transformer	% of Transformers Over Loaded
1	765/400/220/132 KV Transformers			
	Capacity			
	i			
	ii			
	iii			
	iv			
	Total			
2	400/220/132/33Kv Transformers			
	Capacity			
	i			
	ii			
	iii			
	iv			
	Total			
3	220/132 KV Transformers			
	Capacity			
	i 200MVA T/F-II	200MVA	194 MVA	97% (220 KV S/S Basti)
	ii			
	iii			
	iv			
	Total			
4	132/33 KV Transformers			
	Capacity			
	i 63 MVA T/F-Ist	63MVA	49MVA	78% (132 KV S/S Harraiya)
	ii 20 MVA T/F-I	20MVA	17.6 MVA	88%
	iii 20 MVA T/F-II	20MVA	17.6 MVA	88%
	iv			
	Total			

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Form no : P3			
Details of Electrical Accidents			
ETD II Basti			
Type of Accident	True -up		
	FY 2021-22		
	Claimed		
	No of Accidents		
	Fatal	Non Fatal	Total
Human	Nil	Nil	Nil
Animal	Nil	Nil	Nil
Total	Nil	Nil	Nil

Vivek Srivastava
EE ETD II Basti

अधीक्षण अभियन्ता
राज्य निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कार्पो०लि०

Form no : P 20

Details of Overload Transformer

ETD II Basti

Sr.No.	Rated Voltage	True -up FY 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformer	% Transformer over loaded
1	220/132 KV Transformer			
	Capacity			
	220 KV S/S Bansi			NIL
	160MVA 1st			
	160MVA 2nd			
2	132/33 KV Transformer			
	Capacity			
2.a	132 KV S/S Bansi			NIL
	63 MVA 1st			
	40 MVA 2nd			
	20 MVA 3rd			
2.b	132 KV S/S Dumariyaganj			
	40 MVA 1st			
	40 MVA 2nd			
2.c	132 KV S/S Bansi			
	20 MVA 1st			
	20 MVA 2nd			
	40 MVA			
2.d	132 KV S/S Bansi			
	40 MVA 1st			
	40 MVA 2nd			
	40 MVA 3rd			
Total				

Vivek Srivastava
EE ETD II Basti

अधीक्षण अभियन्ता
सम्पत्ति निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०का०लि०

DETAILS OF ELECTRICAL ACCIDENTS UNDER ETC, AZAMGARH
True-Up FY 2021-22

Form.: P3

Name of Transmission Licensee: Uttar Praadesh Power Transmission Corporation

Details of Electrical Accidents:

DT. 31-10-2022

Sl.NO.	Type of Accident	True-Up FY 2021-22 Claimed		
		Fatal	Non Fatal	Total
Electricity 400KV S/S Kasara, Mau				
1	Human	NIL	NIL	NIL
2	Animal			
	Total			
Electricity 400KV S/S Div., Azamgarh				
1	Human	NIL	NIL	NIL
2	Animal			
	Total			
Electricity Transmission Division, Azamgarh				
1	Human	NIL	NIL	NIL
2	Animal			
	Total			
Electricity Transmission Division, Mau				
1	Human	NIL	NIL	NIL
2	Animal			
	Total			
Electricity Transmission Division, Ballia				
1	Human	NIL	NIL	NIL
2	Animal			
	Total			

SE, ETC, AZAMGARH

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

DETAILS OF ELECTRICAL ACCIDENTS UNDER ETC, AZAMGARH
True-Up FY 2021-22

Form.: P10

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation

Details of over loaded Transformers: Nil

DT. 31-10-2022

Sl.NO.	Rated Voltage	True-Up FY 2021-22 Claimed			
		Rated Capacity	Actual Load on transformer	% of Transformer over loaded
Electricity 400KV S/S Kasara, Mau				
1	NIL	NIL	NIL	NIL
Electricity 400KV S/S Div, Azamgarh				
1	NIL	NIL	NIL	NIL
Electricity Transmission Division, Azamgarh				
1	NIL	NIL	NIL	NIL
Electricity Transmission Division, Mau				
1	NIL	NIL	NIL	NIL
Electricity Transmission Division, Ballia				
1	NIL	NIL	NIL	NIL

SE, ETC, AZAMGARH

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं [illegible])
उ०प्र०पा०प्रे०का०लि०

Form NO. P-3

Name of Transmission licensee - UPPTCL

Details of Electrical Accidents

Name of Unit : TSW, Agra

Type of Accident	True Up FY 2021-22		
	Fatal	Non Fatal	Total
ETC, Agra			
……Nil……			
ETC, Aligarh			
Human (ETD-I, Aligarh)	01	NIL	01
Animal	NIL	NIL	NIL
ETC, Mathura			
……Nil……			
ETC-I, Kanpur			
……Nil……			
ETC-II, Kanpur			
……Nil……			
Total	01	NIL	01

TSW, Agra

अधीक्षण अभियन्ता
सम्पत्ति निदेशक (नियोजन एवं लाभांश)

Form No. P10

Name of Transmission licensee - UPPTCL
Details of Overloaded Transformers
Name of Unit : TSW, Agra

Sl. No.	Rated Votlage	True-Up FY. 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformer	% Transformers over loaded
ETC, Agra				
.....Nil.....				
ETC, Aligarh				
1	400/220/33 KV Transformer	NIL		
	Capacity			
i				
ii				
iii				
2	400/220 KV Transformer	NIL		
	Capacity			
i				
ii				
iii				
iv				
3	**220/132 KV Transformer**			
	Capacity			
i		----NIL----		
ii				
iii				
4	**132/33 KV Transformer**			
	Capacity			
i	63 MVA T/F-I, (220 KV S/S Atrauli)	63	54.871	87.09
ii	63 MVA T/F-II, (220 KV S/S Atrauli)	63	54.871	87.09
ETC, Mathura				
1	220 KV S/S Gokul			
	220/132 KV T/F			
i	160 MVA T/F-I	160	97	60
ii	160 MVA T/F-II	160	131	68
2	132 KV S/S Mathura			
	132/33 KV T/F			
i	63 MVA T/F-I	63	43	68
ii	63 MVA T/F-II	63	49	77
3	132 KV S/S Manth			
	132/33 KV T/F			
i	63 MVA T/F-I	63	30.87	77
ii	63 MVA T/F-II	63	30.87	77
4	132 KV S/S Vrindavan			
	132/33 KV T/F			
i	63 MVA T/F-I	63	38	60
ii	63 MVA T/F-II	63	48	76
5	132 KV S/S Kosikalan			
	132/33 KV T/F			
i	63 MVA T/F-I	63	52	82
ii	63 MVA T/F-II	63	53	84

अधीक्षण अभियन्ता
मुख्य नियोजन (नियोजन एवं वाणिज्य)

ETC-I, Kanpur				
……Nil……				
ETC-II, Kanpur				
1	**765/400/220/132kV Transformer**	……Nil……		
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
2	**400/220/132kV Transformer**	……Nil……		
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
3	**220/132kV Transformer**	……Nil……		
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
4	**132/33kV Transformer**			
	Capacity			
	63MVA T/F at 132KV S/S Kannauj	63	63	20
	40MVA-T/F-I at 132KV S/S MSKP	40	42	5
	40MVA-T/F-II at 132KV S/S MSKP	40	42	5
Total		**#REF!**	**#REF!**	**#REF!**

TSW, Agra

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

U.P. Power Transmission Corporation Limited
Transmission West Zone Meerut
Details of Over Loaded Transformers

Form No. P-10

Circle : Electricity Transmission Circle, Meerut

DETAILS OF OVERLOADED TRANSFORMER				
Sl.No.	Rated Voltage	True Up FY 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
1	2	3	4	5
ETD Meerut				
	Capacity			
1	200/132	NIL	NIL	NIL
2	132/33	NIL	NIL	NIL
ETD-II Meerut				
	Capacity			
1	200/132	NIL	NIL	NIL
2	132/33	NIL	NIL	NIL
ETD Baraut				
	Capacity			
1	200/132	NIL	NIL	NIL
2	132/33	NIL	NIL	NIL

FORM NO-P10

Circle : Electricity Transmission Circle, Greater Noida

DETAILS OF OVERLOADED TRANSFORMER				
SI. NO.	RATED VOLTAGE	TRUE UP FY 2021-22 CLAIMED		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
1	220/132 KV TRANSFORMER			
	CAPACITY			
	200 MVA	100	114.5	NIL
	320 MVA	160	185.11	NIL
2	220/33 KV TRANSFORMER			
	CAPACITY			
	240 MVA	60	74.42	NIL
3	132/33 KV TRANSFORMER			
	CAPACITY			
	40 MVA	20	15.77	NIL
	480 MVA	40	294.62	NIL
	189 MVA	63	126.86	NIL
DIVISION-ELECTICTY TRANSMISSION DIVISION, HAPUR				
1	220/132 KV TRANSFORMER			
	CAPACITY			
	320 MVA	160	76.07	NIL
	400 MVA	200	91.33	NIL
2	220/33 KV TRANSFORMER			
	CAPACITY			
	240 MVA	60	33.75	NIL
3	132/33 KV TRANSFORMER			
	CAPACITY			
	20 MVA	20	10.13	NIL
	360 MVA	40	132.78	NIL
	315 MVA	63	127.27	NIL
DIVISION-ELECTICTY TRANSMISSION DIVISION, KHURJA				
SI.NO.	RATED VOLTAGE	TRUE UP FY 2021-22 CLAIMED		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
1	220/132 KV TRANSFORMER			
	CAPACITY			
	400 MVA	200	302	NIL
	320 MVA	160	190	NIL
	200 MVA	100	154	NIL
2	220/33 KV TRANSFORMER			
	CAPACITY			
	240 MVA	NIL	NIL	NIL
3	132/33 KV TRANSFORMER			
	CAPACITY			

अधीक्षण अभियन्ता
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	252 MVA	63	177	NIL
	560 MVA	40	364	NIL
	60 MVA	20	36	NIL

DIVISION-ELECTICTY TRANSMISSION DIVISION, KHURJA

SI.NO.	RATED VOLTAGE	TRUE UP FY 2021-22 CLAIMED		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
1	400/220 KV TRANSFORMER			
	CAPACITY			
	315 MVA	315	170	NIL
	315 MVA	315	171	NIL
	500 MVA	500	270	NIL
	500 MVA	500	272	NIL
2	220/132 KV TRANSFORMER			
	CAPACITY			
	200 MVA	200		NIL
	200 MVA	200		
	160 MVA	160		
3	132/33 KV TRANSFORMER			
	CAPACITY			
	20 MVA	20	2	NIL

DIVISION-ELECTICTY400 KV S/S GREATER NOIDA

SI.NO.	RATED VOLTAGE	TRUE UP FY 2021-22 CLAIMED		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
1	400/220 KV TRANSFORMER			
	CAPACITY			
	315 MVA	315	220	NIL
	315 MVA	315	221	NIL
	500 MVA	500	350	NIL
	500 MVA	500	352	NIL
	220/132 KV TRANSFORMER			
	CAPACITY			
	200 MVA	200	108	NIL
	200 MVA	200	107	NIL
	160 MVA	160	84	NIL
	132/33 KV TRANSFORMER			
	CAPACITY			
	20 MVA	20	2	NIL
	220/33 KV TRANSFORMER			
	60 MVA	60 MVA	11	NIL
	60 MVA	60 MVA	12	NIL
	60 MVA	60 MVA	11	NIL

Form No. P-10

Circle : Electricity Transmission Circle-II, Moradabad

Sl. No.	Rated Voltage	True-Up FY 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
Name of Division- Electy. Trans. Division- Amroha				
1	**220/132 KV Transformers Capacity**			
	220 KV S/S Amroha-2X160 MVA	320	229	Nil
	220 KV S/S Gajraula-2X160 MVA	320	229	Nil
2	**132/33 KV Transformers Capacity**			
	220 KV S/S Amroha-2X40 MVA	80	42	Nil
	220 KV S/S Gajraula-2X63+1X40 MVA	166	136	Nil
	132 KV S/S Amroha-3X40 MVA	120	78	Nil
	132 KV S/S Gajraula-2X40+63 MVA	143	87	Nil
	132 KV S/S Saidnagli-2X63+1X40 MVA	166	121	Nil
	132 KV S/S Kothi Khidmatpur- 2X40 MVA	80	49	Nil
	132 KV S/S Bachraun-1X63+1X40 MVA	103	87	Nil
Name of Division- Electy. Trans. Division- Bijnor				
1	**220/132 KV Transformer**			
	Capacity			
	220 KV S/S Chandpur-2X160 MVA	320		Nil
2	**132/33 KV Transformer**			
	Capacity			
	132 KV S/S Bijnor-2X40+20 MVA	100	90	Nil
	132 KV S/S Kiratpur-40+63 MVA	103	53	Nil

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०प्रे०का०लि०

	132 KV S/S Chandok-2X40 MVA	80	70	Nil
	132 KV S/S Chandpur-2X63+40 MVA	166	90	Nil
	132 KV S/S Tajpur-2X40 MVA	80	72	Nil
	132 KV S/S Morna-2X40 MVA	80	34	Nil
	132 KV S/S Jalilpur-2X40 MVA	80	64	Nil
Name of Division- Electy. Trans. Division- Dhampur				
1	**220/132 KV Transformer**			
	Capacity			
	220 KV S/S Nehtaur-2x160+100 MVA	420	322	Nil
2	**132/33 KV Transformer**			
	Capacity			
	220 KV S/S Nehtaur-2x63+40 MVA	166	85	Nil
	132 KV S/S Najibabad-2x63 MVA	126	82	Nil
	132 KV S/S Dhampur-2x40 MVA	80	38	Nil
	132 KV S/S Afzalgarh-3x20 MVA	60	35	Nil
	132 KV S/S Nagina-3x40 MVA	120	52	Nil
	132 KV S/S Sherkot-2x20 MVA	40	15	Nil

Form No. P10

Circle : Electricity Transmission Circle, Ghaziabad

Sr. No.	Rated Voltage	Ture-UP FY 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
1	400/220/132 KV Transformer	NIL	NIL	NIL
	Capacity			
2	220/132 KV Transformer	NIL	NIL	NIL
	Capacity			
3	132/33 KV Transformer	NIL	NIL	NIL
	Capacity			

Form No. P10

Circle : Electricity Transmission Circle-I, Moradabad

Details of Over loaded Transformers

Sl. No.	Rated Voltage	True-Up FY 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformers	% of Transformers over loaded
2	400/220/132/33 kV Transformers Capacity			
i	ICT-I	500	338	NIL
ii	ICT-II	500	345	NIL
iii	ICT-III	240	152	NIL
	Total	1240	835	NIL

Form No. P10

Circle : Electricity Transmission Circle, Noida

Sl. No.	Rated Voltage	True-Up FY 2021-22 Claimed		
		Rated Capacity	Actual Load of Transformer	% of Transfomer over loaded
1	765/400/220/132 KV Transformers			
	Capacity			
	(i) 500 MVA			
	(ii)			
	(iii)			
	(iv)			
2	400/220/132 KV Transformers			
	Capacity			
	400 KV S/S Sec-148, Noida			
	400/220 KV	500 MVA T/F-I	395.00	NIL
3	**220/132 KV Transformers**			
	Capacity			
	400 KV S/S Sec-148, Noida			
	220/132 KV	160 MVA T/F-I	11.70	NIL
	220/33 KV	100 MVA T/F-I	64.40	NIL
	220/33 KV	100 MVA T/F-II	61.50	NIL
	220 KV S/S Sec-20, Noida			
	220/132 KV	160 MVA T/F-I	80.53	NIL
	220/132 KV	160 MVA T/F-II	90.46	NIL
	220/132 KV	160 MVA T/F-III	76.72	NIL
	220 KV S/S Sec-129, Noida			
	220/132 KV	160 MVA T/F-I	125.97	NIL

अधीक्षण अभियन्ता
सचिव निदेशक (नियोजन एवं वाणिज्य)
पारेषण निगम लि०

	220/132 KV	160 MVA T/F-II	125.97	NIL
	220/132 KV	160 MVA T/F-III	113.3	NIL
	220 KV S/S Sec-38A Noida			
	220/33 KV	60 MVA T/F-I	20.61	NIL
	220/33 KV	60 MVA T/F-II	20.23	NIL
	220/33 KV	60 MVA T/F-III	20.23	NIL
	220 KV S/S Sec-62, Noida			
	220/132 KV	160 MVA T/F-I	112	NIL
	220/132 KV	160 MVA T/F-II	123	NIL
	220/33 KV	60 MVA T/F-I	56.58	NIL
	220/33 KV	60 MVA T/F-I	47.5	NIL
	220 KV S/S Dadri			
	220/132 KV	160 MVA T/F-I	55	NIL
	220/132 KV	100 MVA T/F-II	33	NIL
	220 KV S/S RC Green			
	220/132 KV	160 MVA T/F	107.83	NIL
	220/132 KV	100 MVA T/F	108.83	NIL
	220/132 KV	60 MVA T/F-II	50	NIL
	220/132 KV	60 MVA T/F-II	50	Nil
4	**132/33 KV Transformers**			
	Capacity			
	220 KV S/S Sec-20, Noida			
	132/33 KV	63 MVA T/F-I	57.21	NIL
	132/33 KV	63 MVA T/F-II	42.56	NIL
	132/33 KV	63 MVA T/F-III	61.78	NIL
	132/33 KV	63 MVA T/F-IV	44.72	NIL
	132 KV S/S Surajpur			
	132/33 KV	63 MVAR T/F-I	52.7	NIL
	132/33 KV	40 MVAR T/F-II	33.3	NIL
	132/33 KV	63 MVAR T/F-III	45.2	NIL
	132 KV S/S Bhangel			
	132/33 KV	63 MVA T/F-I	48.92	NIL
	132/33 KV	63 MVA T/F-II	38.86	NIL
	132 KV S/S Sec-45, Noida			
	132/33 KV	63 MVA T/F-I	42.06	NIL
	132/33 KV	63 MVA T/F-II	36.16	NIL
	132 KV S/S Sec-115, Noida			
	132/33 KV	63 MVA T/F-I	59.27	NIL
	132/33 KV	63 MVA T/F-II	27.23	NIL
	132/33 KV	63 MVAR T/F-III	39.36	NIL
	220 KV S/S Sec-62, Noida			
	132/33 KV	63 MVA T/F-I	52.31	NIL
	132/33 KV	63 MVA T/F-II	50.25	NIL
	220 KV S/S Dadri			
	132/33 KV	63 MVA T/F-I	28	NIL
	132/33 KV	63 MVA T/F-II	28	NIL
	132/33 KV	63 MVA T/F-III	26	NIL
	132 KV S/S Sec-66, Noida			
	132/33 KV	63 MVA T/F-I	61.56	NIL
	132/33 KV	63 MVA T/F-II	52.17	NIL
	132/33 KV	63 MVA T/F-III	62.7	NIL
	132 KV S/S Sec-62, Noida			NIL
	132/33 KV	63 MVA T/F-I	58.58	NIL
	132/33 KV	63 MVA T/F-II	57.43	NIL
	132/33 KV	63 MVA T/F-III	56.52	NIL
	220 KV S/S RC Green			
	132/33 KV	63 MVA T/F-I	51.88	NIL
	132/33 KV	63 MVA T/F-I	55.09	NIL
	132/33 KV	63 MVA T/F-III	58.67	NIL
	132/33 KV	63 MVA T/F-IV	54.12	NIL
	132 KV S/S Dankaur			
	132/33 KV	40 MVA T/F-I	22	NIL
	132/33 KV	40 MVA T/F-II	23	NIL

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (विद्युत एवं वाणिज्य)
उ०प्र०पा०का०लि०

Form No. P10

Circle : Electricity Transmission Circle, Muzaffarnagar

Sl.No.	Rated Voltage	True-Up FY 2021-22 Claimed		
		Rated Capacity	Actual Load on Transformer	% of Transformer Over Loaded
	Electricity 400 KV S/S DIV Muzaffarnagar			
1	**400/220/33 KV Transformer**			
	Capacity			
	1.315 MVA-I (400KV S/S Muzaffarnagar)	315	178.95	Nil
	2.315 MVA-II (400KV S/S Muzaffarnagar)	315	192.4	Nil
	3.315 MVA-III (400KV S/SMuzaffarnagar)	315	186.43	Nil
	4.500 MVA-IV (400 KV S/S Muzaffarnagar	500	279.34	Nil
2	**400/220 Transformer**	Nil	Nil	Nil
	Capacity			
3	**220/132/33 KV Transformer**	Nil	Nil	Nil
	Capacity			
4	**220/132 KV Transformer**			
	Capacity			
	1. 160 MVA - I (220 KV S/S Muzaffarnagar	160	127.23	Nil
	2. 160 MVA - II (220 KV S/S Muzaffarnagar	160	135.46	Nil
	Electricity Transmission Division Shamli			
1	400/220/132/33 KV TRANSFORMERS			
	Capacity			
	i) 220/33 KV (220 KV S/S SHAMLI)	60	45	Nil
2	220/132 KV TRANSFORMERS			
	Capacity			
	i) 220/132 KV TF-1 (400 KV S/S SHAMLI)	200	23	Nil
	ii) 220/132 KV TF-1 (220 KV S/S SHAMLI)	200	170	
	iii) 220/132 KV TF-2 (220 KV S/S SHAMLI)	200	170	
	iv) 220/132 KV TF-3 (220 KV S/S SHAMLI)	100	95	
3	132/33 KV TRANSFORMERS			
	i) 132/33 KV TF-1 (220 KV S/S SHAMLI)	63	50	Nil
	ii) 132/33 KV TF-2 (220 KV S/S SHAMLI)	63	51	
	iii) 132/33 KV TF-3 (220 KV S/S SHAMLI)	63	52	
	iv) 132/33 KV TF-1 (132 KV S/S LALUKHERI)	63	37	
	v) 132/33 KV TF-2 (132 KV S/S LALUKHERI)	63	39	
	vi) 132/33 KV TF-1 (132 KV S/S KHARAD)	63	38	
	vii) 132/33 KV TF-2 (132 KV S/S KHARAD)	40	39	
	viii) 132/33 KV TF-1 (132 KV S/S BUDHANA)	63	50	
	ix) 132/33 KV TF-2 (132 KV S/S BUDHANA)	40	30	
	x) 132/33 KV TF-1 (132 KV S/S KANIYAN)	40	13	
	xi) 132/33 KV TF-2 (132 KV S/S KANIYAN)	40	13	
	xii) 132/33 KV TF-1 (132 KV S/S JASALA)	63	25	
	xiii) 132/33 KV TF-2 (132 KV S/S JASALA)	40	17	
	xiv) 132/33 KV TF-1 (132 KV S/S KAIRANA)	63	24	
	xv) 132/33 KV TF-2 (132 KV S/S KAIRANA)	63	24	
	xvi) 132/33 KV TF-1 (132 KV S/S JHINJHANA)	40	31	
	xvii) 132/33 KV TF-2 (132 KV S/S JHINJHANA)	40	32	
	xviii) 132/33 KV TF-1 (132 KV S/S SHAMLI-SHYAMLA)	20	15	
	xix) 132/33 KV TF-2 (132 KV S/S SHAMLI-SHYAMLA)	20	15	
	xx) 132/33 KV TF-3 (132 KV S/S SHAMLI-SHYAMLA)	40	29	
	xxi) 132/33 KV TF-3 (132 KV S/S THANABHAWAN)	40	36	
	xxii) 132/33 KV TF-3 (132 KV S/S THANABHAWAN)	63	44	
	xxiii) 132/33 KV TF-1 (132 KV S/S JALALPUR)	40	35	
	xxiv) 132/33 KV TF-2 (132 KV S/S JALALPUR)	40	0	
	Electricity Transmission Division Saharanpur			
	220 KV S/S : Saharanpur 200 MVA-I	200	150	Nil
	220 KV S/S : Saharanpur 200 MVA-II	200	150	Nil
	220 KV S/S : Saharanpur 40 MVA-I	40	27	Nil
	220 KV S/S : Saharanpur 40 MVA-II	40	27	Nil
	220 KV S/S : Saharanpur 40 MVA-III	40	27	Nil
	220 KV S/S : Saharanpur 63 MVA	63	29	Nil
	220 KV S/S : Saharanpur 20 MVA	20	11	Nil
	220 KV S/S, Kalsia Behat 160 MVA	160	80	Nil
	220 KV S/S, Kalsia Behat 100 MVA	100	48	Nil
	220 KV S/S, Kalsia Behat 63 MVA	63	46	Nil
	220 KV S/S, Kalsia Behat 40 MVA	40	31	Nil
	220 KV S/S : Sarsawa 160 MVA-I	160	76	Nil
	220 KV S/S : Sarsawa 160 MVA-II	160	76	Nil
	220 KV S/S : Sarsawa 40 MVA-I	40	12	Nil

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणि०)
उ०प्र०पा०ट्रा०कं०लि०

	220 KV S/S : Sarsawa 40 MVA-II	40	12	Nil
	132 KV S/S, Ambala Road-I 40 MVA	40	30	Nil
	132 KV S/S, Ambala Road-I 63 MVA	63	54	Nil
	132 KV S/S : Chhutmalpur 40 MVA	40	28	Nil
	132 KV S/S : Chhutmalpur 63 MVA	63	43	Nil
	132 KV S/S :Gagalheri 40 MVA-I	40	11	Nil
	132 KV S/S :Gagalheri 40 MVA-II	40	11	Nil
	132 KV S/S : Ambala Road-II 40 MVA-I	40	20	Nil
	132 KV S/S : Ambala Road-II 40 MVA-II	40	20	Nil
	Electricity Transmission Division Muzaffarnagar			
	220 KV Nara 160 MVA	160	130	Nil
	220 KV Nara 63 MVA I	63	52	Nil
	220 KV Nara 63 MVA II	63	53	Nil
	132 KV Jansath 63 MVA	63	58	Nil
	132 KV Jansath 40 MVA	40	33	Nil
	132 KV Bhopa Road 63 MVA I	63	57.09	Nil
	132 KV Bhopa Road 63 MVA II	63	52.52	Nil
	132 KV Jolly Road 40 MVA	40	33	Nil
	132 KV Khatauli 63 MVA	63	50	Nil
	132 KV Khatauli 40 MVA	40	32	Nil
	Electricity Transmission Division-II Saharanpur			
	i) 220/33 KV (220 KV S/S NANAUTA)	60	47.6	Nil
	i) 220/132 KV TF-1 (220 KV S/S NANAUTA)	200	171.46	Nil
	i) 220/132 KV TF-2 (220 KV S/S NANAUTA)	200	167.65	Nil
	i) 132/33 KV TF-1 (132 KV S/S DEOBAND)	63	45.72	Nil
	i) 132/33 KV TF-2 (132 KV S/S DEOBAND)	63	45.72	Nil
	iii) 132/33 KV TF -1 (132 KV S/S KOTA)	63	44.5	Nil
	iv) 132/33 KV TF-1 (132 KV S/S KOTA)	40	28.5	Nil
	v) 132/33 KV TF-1 (132 KV S/S RAMPUR MANIHARAN)	40	34.3	Nil
	v) 132/33 KV TF-2 (132 KV S/S RAMPUR MANIHARAN)	40	34.3	Nil
	vii) 132/33 KV TF-1 (132 KV S/S GANGOH)	63	36.5	Nil
	viii) 132/33 KV TF-2 (132 KV S/S GANGOH)	63	36.5	Nil
	ix) 132/33 KV TF-3 (132 KV S/S GANGOH)	63	36.5	Nil
	x) 132/33 KV TF-1 (132 KV S/S NAKUR)	63	42.75	Nil
	x) 132/33 KV TF-2 (132 KV S/S NAKUR)	63	42.75	Nil
	xii) 132/33 KV TF-1 (132 KV S/S NANAUTA)	63	38.8	Nil
	xii) 132/33 KV TF-2 (132 KV S/S NANAUTA)	63	45.7	Nil

अधिशासी अभियन्ता
(वितरण (नियोजन एवं वाणिज्य)
उ०प्रा०पा०ट्रा०कार्पो०लि०

TRANSMISSION WEST ZONE MEERUT
U.P. Power Transmission Corporation Limited
Details of Electrical Accidents

Form No. P3

ELECTRICITY TRANSMISSION CIRCLE-I, MORADABAD

Name of Accident	Type of Acccident	Past Year Data						True-Up		
		True-up			True-up			Claimed		
		No. of Accient			No. of Accient			No. of Accient		
Electy. 400KV Div., Moradabad		Fatal	Non Fatal	Total	Fatal	Non Fatal	Total	Fatal	Non Fatal	Total
	Human	NIL			NIL			NIL		
	Animal	NIL			NIL			NIL		
ETD-I, Moradabad										
	Human	NIL			NIL			NIL		
	Animal	NIL			NIL			NIL		
ETD-II, Moradabad										
	Human	NIL			NIL			NIL		
	Animal	NIL			NIL			NIL		
ETD- Rampur										
	Human	NIL			NIL			NIL		
	Animal	NIL			NIL			NIL		
ETD- Sambhal										
	Human	NIL	NIL	NIL	1	NIL	1	NIL	NIL	NIL
	Animal	NIL	1	1	2	2	4	1	3	4
Total		NIL	1	1	3	2	5	1	3	4

Form No. P-3

ELECTRICITY TRANSMISSION CIRCLE, MEERUT

Sl.No.	Type of Acccident	True Up			True Up		
		FY 2021-22			FY 2022-23		
		Claimed			Claimed		
		No. of Accidents			No. of Accidents		
		Fatal	Non-Fatal	Total	Fatal	Non-Fatal	Total
1	2	3	4	5	6	7	8
ETD Meerut							
	Human	NIL	NIL	NIL	NIL	NIL	NIL
	Animal	NIL	NIL	NIL	NIL	NIL	NIL
	Total						
ETD-II Meerut							
	Human	NIL	NIL	NIL	NIL	NIL	NIL
	Animal	NIL	NIL	NIL	NIL	NIL	NIL
	Total						
ETD Baraut							
	Human	NIL	NIL	NIL	NIL	NIL	NIL
	Animal	NIL	NIL	NIL	NIL	NIL	NIL
	Total						

Form No. P-3

ELECTRICITY TRANSMISSION CIRCLE, GREATER NOIDA

TYPE OF ACCIDENT	TRUE-UP		
	FY 2021-22		
	CLAIMED		
	NO. OF ACCIDENTS		
	FATAL	NON FATAL	TOTAL
HUMAN	0	0	0
ANIMAL	0	0	0
TOTAL	0	0	0

Form No. P-3

ELECTRICITY TRANSMISSION CIRCLE-II MORADABAD

Type of Accident	True-Up		
	FY 2021-22		
	Claimed		
	No. of Accidents		
	Fatal	Non Fatal	Total
Name of Division- Electy. Trans. Division, Amroha.			
Human	0	0	0
Animal	0	0	0
Total	0	0	0
Name of Division- Electy. Trans. Division, Bijnor			
Human	0	0	0
Animal	0	0	0
Total	0	0	0
Name of Division- Electy. Trans. Division, Dhampur			
Human	1	0	1
Animal	0	0	0
Total	1	0	1

Form No. P-3

ELECTRICITY TRANSMISSION CIRCLE, GHAZIABAD

Type of Accident	True-Up		
	FY 2021-22		
	Claimed		
	No. of Accidents		
	Fatal	Non Fatal	Total
Name of Division- Electy. Trans. Division-I, Ghaziabad .			
Human	0	0	0

अधीक्षण अभियन्ता
सम्पत्ति निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कार्पो०लि०

Animal	0	0	0
Total	0	0	0

Form No. P-3

ELECTRICITY TRANSMISSION CIRCLE, NOIDA

Type of Accident	True-Up		
	FY 2021-22		
	Claimed		
	No. of Accidents		
	Fatal	Non Fatal	Total
Name of Division- Electy. Trans. Division-I, Ghaziabad .			
Human	0	0	0
Animal	0	0	0
Total	0	0	0

Form No. P-3

ELECTRICITY TRANSMISSION CIRCLE, MUZAFFARNAGAR

Type of Accident	True-Up		
	FY 2021-22		
	Claimed		
	No. of Accidents		
	Fatal	Non Fatal	Total
Human	0	0	0
Animal	0	0	0
Total	0	0	0

अधीक्षण अभियन्ता
मुख्य नियंत्रण (नियोजन एवं वाणिज्य)
उ०प्र०पा०प्रा०नि०लि०

Annexure 15

Anil Jain
Director(Planning & Commercial)

U.P.Power Transmission Corporation Ltd.
(U.P. Govt. Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg, Lucknow-226001
Phone : 0522 2218511
Email- director_comm@upptcl.org

No. 841 Dir(P&C)/UPPTCL/2020 Date: 12 November, 2020

Director (SLDC),
UPSLDC Bhawan,
Vibhuti Khand, Gomti Nagar,
Lucknow

Sub : Regarding directives issued by Hon'ble Commission in its Tariff Order dated 10.11.2020.

This is to mention that Hon'ble Commission has issued the Tariff Order for FY 2020-21 alongwith True-up of FY 2017-18 & 2018-19 on 10.11.2020.

In the tariff order at para 8.2 Commission have issued some directive which are to be complied by UPPTCL (*relevant pages of Tariff order enclosed*). The relevant para, pertaining to your good office, and action required are mentioned as below:-

S. No.	Directive issued	Action Required
1	*8.2.3 UPPTCL should note that any transaction which deals with transfer / sell / renting of its Assets (land, lines, transformers etc), without prior approval of the Commission is void as per Section 17(4) of the Electricity Act, 2003.*	For future compliance as per directive.
2	*8.2.4 The Commission directs that UPPTCL and SLDC shall take all necessary actions to ensure that in the next ARR/ Tariff filing the discrepancies regarding the mismatch in Transmission Loss should not be repeated.*	For future compliance as per directive.
3	*8.2.7 The Commission directs the Petitioner to expedite the process to separate the SLDC from UPPTCL in order to make SLDC as an independent Organization. Also, SLDC shall ensure to file its ARR Petition in accordance with UPERC SLDC Regulations, 2020.*	To expedite the process of the separation of SLDC for compliance of directive.

Further, it is pertinent to mention that since UPPTCL have to file the Petition for True-up for FY 2019-20, APR for FY 2020-21 & Tariff FY 2021-22 upto 30th November, 2020 before Hon'ble Commission and it is presumed that till such time complete segregation of UPSLDC will not be possible, hence ARR for FY 2020-21 of UPSLDC will be submitted alongwith ARR of UPPTCL. It is therefore requested that Hon'ble Commission, may be suitably informed for the same, at your end.

Further, the data/information already requested by this office vide letter no. 742 dated 14.10.2020 may kindly be provided at the earliest, to avoid delay in submission of UPPTCL Tariff Petition to Hon'ble UPERC.

Encl: As above

(Anil Jain) 12/11/20

CC:

1. PS to Managing Director, UPPTCL, Lucknow.
2. Chief Engineer (C&S), UPSLDC, Lucknow.

अधीक्षण अभियन्ता
सचिव निदेशक (नियोजन एवं वाणिज्य)

Anil Jain
Director(Planning & Commercial)

U.P.Power Transmission Corporation Lt
(U.P. Govt. Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg, Lucknow-226001
Phone : 0522 2218511
Email- director_comm@upptcl.org

No.840 Dir(P&C)/UPPTCL/2020 Date:12 November, 202

Director (Finance),
UPPTCL,
3rd Floor, Shakti Bhawan,
Lucknow

Sub : **Regarding directives issued by Hon'ble Commission in its Tariff Order dated 10.11.2020.**

This is to mention that Hon'ble Commission has issued the Tariff Order for FY 2020-21 alongwith True-up of FY 2017-18 & 2018-19 on 10.11.2020.

In the tariff order at para 8.2 Commission have issued some directive which are to be complied by UPPTCL (*relevant pages of Tariff order enclosed*). The relevant para, pertaining to your good office, and action required are mentioned as below:-

S. No.	Directive issued	Action Required
1	*8.2.2 The Commission directs the Petitioner to submit the details of the final outcome of the issues raised by CAG regarding CWIP and its impact (with regards, to FY 2017-18 & FY 2018-19) in forthcoming True-Up of FY 2019-20.*	The reply may be provided to this unit, so that same may be submitted during filing with True-up for FY 2019-20.
2	*8.2.3 UPPTCL should note that any transaction which deals with transfer / sell / renting of its Assets (land, lines, transformers etc), without prior approval of the Commission is void as per Section 17(4) of the Electricity Act, 2003.*	For future compliance as per directive.
3	*8.2.6 The Commission directs the Petitioner to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 and second for assets after 1.4.2020) and two separate FAR's depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation.*	To issue necessary directive for compliance and providing the FAR, as desired by Hon'ble Commission, to this unit for preparation of APR for FY 2020-21 and Tariff Petition for FY 2021-22.
4	*8.2.7 The Commission directs the Petitioner to expedite the process to separate the SLDC from UPPTCL in order to make SLDC as an independent Organization. Also, SLDC shall ensure to file its ARR Petition in accordance with UPERC SLDC Regulations, 2020.*	To Expedite the process & ensure separation of account for submission of separate ARR Petition for SLDC.
5	*8.2.8 The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable UPERC MYT Regulations.*	To provide the necessary information/data as already requested vide our letter no. 742 dated 14.10.2020 & letter no. 814 dated 07.11.2020.

अधीक्षण अभियन्ता
मुख्य नियंत्रक (नियोजन एवं वाणिज्य)

Anil Jain
Director(Planning & Commercial)

U.P.Power Transmission Corporation Ltd.
(U.P. Govt. Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg, Lucknow-226001
Phone : 0522 2218511
Email- director_comm@upptcl.org

No.839 Dir(P&C)/UPPTCL/2020 Date: 12 November, 2020

Director (Operation),
UPPTCL,
11th Floor, Shakti Bhavan Extn.,
Lucknow

Sub : **Regarding directives issued by Hon'ble Commission in its Tariff Order dated 10.11.2020.**

This is to mention that Hon'ble Commission has issued the Tariff Order for FY 2020-21 alongwith True-up of FY 2017-18 & 2018-19 on 10.11.2020.

In the tariff order at para 8.2 Commission have issued some directive which are to be complied by UPPTCL (*relevant pages of Tariff order enclosed*). The relevant para, pertaining to your good office, and action required are mentioned as below:-

S. No.	Directive issued	Action Required
1	*8.2.3 UPPTCL should note that any transaction which deals with transfer / sell / renting of its Assets (land, lines, transformers etc), without prior approval of the Commission is void as per Section 17(4) of the Electricity Act, 2003.*	For future compliance as per directive.
2	*8.2.8 The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable UPERC MYT Regulations.*	To provide the necessary information/data as already requested vide our letter no. 742 dated 14.10.2020.

Further, it is pertinent to mention that since UPPTCL have to file the Petition for True-up for FY 2019-20, APR for FY 2020-21 & Tariff FY 2021-22 upto 30th November, 2020 before Hon'ble Commission, the desired information may please be ensured at the earliest, to avoid delay in submission of Petition to Hon'ble UPERC.

Encl: As above

12/11/20
(Anil Jain)

CC:

1. PS to Managing Director, UPPTCL, Lucknow.

अधीक्षण अभियन्ता

Anil Jain
Director(Planning & Commercial)

U.P. Power Transmission Corporation Ltd.
UPPTCL
CIN No U40101UP2004SGC028687
GSTIN- 09AAACU8923E1Z9

U.P.Power Transmission Corporation
(U.P. Govt. Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg, Lucknow-226001
Phone : 0522 2218511
Email- director_comm@upptcl.org

Date: 12 November, 2020

No. 842 Dir(P&C)/UPPTCL/2020

Director (Works & Projects),
UPPTCL,
7th Floor, Shakti Bhawan,
Lucknow

Sub : **Regarding directives issued by Hon'ble Commission in its Tariff Order dated 10.11.2020.**

This is to mention that Hon'ble Commission has issued the Tariff Order for FY 2020-21 alongwith True-up of FY 2017-18 & 2018-19 on 10.11.2020.

In the tariff order at para 8.2 Commission have issued some directive which are to be complied by UPPTCL (*relevant pages of Tariff order enclosed*). The relevant para, pertaining to your good office, and action required are mentioned as below:-

S. No.	Directive issued	Action Required
1	*8.2.3 UPPTCL should note that any transaction which deals with transfer / sell / renting of its Assets (land, lines, transformers etc), without prior approval of the Commission is void as per Section 17(4) of the Electricity Act, 2003.*	For future compliance as per directive.
2	*8.2.6 The Commission directs the Petitioner to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 and second for assets after 1.4.2020) and two separate FAR's depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation.*	To issue necessary directive for compliance and providing the FAR, as desired by Hon'ble Commission, to this unit for preparation of APR for FY 2020-21 and Tariff Petition for FY 2021-22.
3	*8.2.8 The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable UPERC MYT Regulations.*	To provide the necessary information/data as already requested vide our letter no. 742 dated 14.10.2020 & letter no. 816 dated 09.11.2020.

Further, it is pertinent to mention that since UPPTCL have to file the Petition for True-up for FY 2019-20, APR for FY 2020-21 & Tariff FY 2021-22 upto 30th November, 2020 before Hon'ble Commission, the desired information may please be ensured at the earliest, to avoid delay in submission of Petition to Hon'ble UPERC.

Encl: As above

(Anil Jain) 12/11/20

CC:

1. PS to Managing Director, UPPTCL, Lucknow.

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०