

**Rajiv Kumar**  
Director(Planning & Commercial)



U.P. Power Transmission Corporation Ltd.  
( U.P. Govt. Undertaking )  
5<sup>th</sup> floor, Shakti Bhawan,  
14-Ashok Marg, Lucknow-226001  
Phone : 0522 2218511  
Email- director\_comm@upptcl.org

No. **70** Dir(P&C)/UPPTCL/2023

Date: **15** February, 2023

To,

The Secretary,  
U.P. Electricity Regulatory Commission,  
Vidyut Niyamak Bhawan,  
Vibhuti Khand, Gomti Nagar,  
Lucknow.

**Sub: Data Gaps in respect of Petition No.1907 /2022 in the matter of True-up of FY 2021-22, APR FY 2022-23 & ARR/Tariff for FY 2023-24.**

Sir,

Please refer Hon'ble UPERC Email dated 03.02.2023 vide which MoM of TVS along-with Data Gaps have been intimated and UPPTCL had been directed to submit the reply.


In this context, kindly find attached the reply of UPPTCL in six hard copies and soft copy.

Hope it will clarify the issues. In case of any further query, the same may kindly be intimated or could be discussed personally as per convenience of the Hon'ble Commission.

Regards,

**Encl:** As above in six copies.

Yours faithfully,

  
(Rajiv Kumar)



# भारतीय गैर न्यायिक

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भारत

TEN  
RUPEES

Rs.10



INDIA NON JUDICIAL



UTTAR PRADESH

44AE 822274

## AFFIDAVIT

I, Satyendra Kumar, Son of Shri S. R. Singh aged 56 years, having my office at 5<sup>th</sup> Floor, Shakti Bhawan, 14 Ashok Marg, Lucknow – 226001 (Uttar Pradesh) do hereby solemnly affirm and state as under:

1. I am the Superintending Engineer, attach to Director (Planning & Commercial) of the Uttar Pradesh Power Transmission Corporation Limited, the Petitioner in the above matter and am duly authorized by the said Petitioner to swear the present affidavit.
2. That I have read the contents of the reply to the Minutes of Meeting (MoM) of the Technical Validation Session (TVS) as per the Hon'ble UPERC's Letter dated 3<sup>rd</sup> February 2023 in the matter of TRUE-UP PETITION FOR FY 2021-22, ANNUAL PERFORMANCE REVIEW FOR FY 2022-23 & AGGREGATE REVENUE REQUIREMENT & TARIFF FOR FY 2023-24 filed by the Petitioner and I have understood the contents of the same.
3. That the contents of the reply filed by the Petitioner are based on the information available with the Petitioner in the normal course of business and believed by me to be true.
4. I say that the Text, Appendixes and Annexure to this reply are the true and correct copies of their original.

I identify the Deponent's signature and verify that it has been signed by the Deponent.

DEPONENT अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०

## VERIFICATION

Sworn and Verified  
Before me

I, the deponent above named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Lucknow on the 15<sup>th</sup> day of February 2023.

R.C. VERMA  
Adv. & NOTARY  
Lucknow U.P. INDIA  
Regd. No. 31/64/2000

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UPPTCL's Response to UPERC's Information Requirement / Discrepancies/ Data Gaps in Petition No. 1907 of 2022 for Truing up of FY 2021-22, APR of FY 2022-23, ARR & Tariff of FY 2023-24 as per the TVS MoM dated 3<sup>rd</sup> February 2023

- 1 Petitioner is required to provide the tentative time for completion of CAG Audit Report for FY 2021-22.

UPPTCL's Reply: The Petitioner respectfully submits that Audited annual accounts for FY 2021-22 were submitted to CAG in September 2022 itself. Further, the Petitioner has also requested AG office vide Letter No. 105 dated 09.02.2023 to provide their audit programme. The copy of the letter is attached herewith as **Annexure 12**.

- 2 List of Open Access Consumers for FY 2021-22.

UPPTCL's Reply: The Petitioner hereby submits the list of the Open Access Consumers. The same is attached as **Annexure 1**.

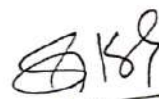
- 3 Actual Transmission system availability for FY 2021-22 duly certified by UPSLDC.

UPPTCL's Reply: The actual transmission system availability for FY 2021-22 is 99.52%, the same is certified by the Director (Operations) Unit and is attached herewith as **Annexure 11**. Further, the Petitioner has submitted the transmission availability for FY 2021-22 to UPSLDC for verification and the same shall be submitted before the Hon'ble UPERC after verification from UPSLDC.

- 4 The Petitioner has not calculated Depreciation as per the methodology adopted by the Commission in the Tariff Order for FY 2020-21 dated 10.11.2020 for assets that were capitalized before 01.04.2020. The Petitioner is required to submit the same as per the methodology approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31<sup>st</sup>



  
(सत्येन्द्र कुमार)  
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March 2020 and those capitalized 1<sup>st</sup> April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10<sup>th</sup> November 2020:

*"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.*

*7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."*

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31<sup>st</sup> March 2020 (Part-A) and that capitalized 1<sup>st</sup> April 2020 onwards (Part-B) separately in the tariff orders dated 10<sup>th</sup> November 2020, 29<sup>th</sup> June 2021 and 20<sup>th</sup> July 2022.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019 is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative depreciation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has

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also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.

5 The Petitioner has claimed the investment for FY 2021-22 as Rs. 2514.07 Crore. The Petitioner is required to provide the list of project/ scheme and documentary evidence to support the claim.

UPPTCL's Reply: The detailed asset/project/scheme wise investment for the FY 2021-22 is provided in the Annexure 2.

6 The actual detail of Transmission System Users, allotted Transmission Capacity, energy wheeled, transmission losses and Revenue for FY 2021-22, FY 2022-23 and basis for projection for FY 2023-24. Also provide the detail of energy wheeled to Short-Term customers, if any and revenue from them for FY 2021-22, FY 2022-23 and projection for FY 2023-24.

UPPTCL's Reply: it is respectfully submitted that the details of the Transmission System Users, allotted Transmission Capacity, energy wheeled, transmission losses and Revenue for FY 2021-22, FY 2022-23 and basis for projection for FY 2023-24 are already submitted along with the Petition (Petition No. 1907 of 2022) as mentioned below:

- i. Transmission System Users, allotted Transmission Capacity – Format F2 of the MYT Tariff Formats of the Petition No. 1907 of 2022.
- ii. Energy wheeled - Format F4 of the MYT Tariff Formats of the Petition No. 1907 of 2022. For the FY 2022-23 and FY 2023-24, the Petitioner has considered the energy as projected by the Discoms. In case of the Northern Railway (U.P) and Open Access Customers, the petitioner has considered an escalation of 5% on the actual energy in the FY 2021-22.
- iii. Revenue for FY 2021-22 - on actual basis as per the Annexure 7 of the Petition No. 1907 of 2022
- iv. Projected Revenue at existing tariff for FY 2021-22 to FY 2023-24 - Format F4A of the MYT Tariff Formats of the Petition No. 1907 of 2022.
- v. Transmission Losses for FY 2021-22 - on actual basis as per the Annexure 8 of the Petition No. 1907 of 2022.

The above details are submitted again with this letter as **Annexure 3**.

Further, with regard to the losses for the FY 2022-23 and FY 2023-24, the Petitioner has considered the losses as approved by the Hon'ble UPERC in the business plan order dated 15.10.2020. Further, the details of the energy wheeled to Short-Term customers, if any and revenue from them for FY 2021-22 are provided in the **Annexure 4**. The same shall be submitted for the FY 2022-23 and FY 2023-24 on actual

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basis at the time of true-up. The projections of the same are provided in the Format F4A of the MYT Tariff Formats of the Petition No. 1907 of 2022.

- 7 The Petitioner in its 1<sup>st</sup> reply dated 31.01.2023 submitted the detail computation of interest rate for long term long. However, the Commission observed that the same is not matching with the audited accounts for FY 2021-22. The Petitioner is directed to provide the reason for variation from audited accounts and reconcile the same with audited account for FY 2021-22.

**UPPTCL's Reply:** The Petitioner hereby submits the revised computation of interest rate for long term long as per the Annexure 5.

- 8 The Petitioner has provided the certificate duly certificate by banks (Indian Bank) that the interest and principle paid during the FY 2021-22 does not contain any penalty/ surcharge/DPS etc. The Petitioner is directed to provide such certificate also from other banks/institution (PFC, REC & IREDA or others).

**UPPTCL's Reply:** The Petitioner had already submitted the Indian Bank's certificate towards no penalty/ surcharge/DPS etc. in FY 2021-22 alongwith the copy of the Annexure B to Note 13 of the Audited Annual Accounts for FY 2021-22 which also provided that there are no penalty/ surcharge/DPS etc. in FY 2021-22. Further, the Petitioner hereby submits the certificate form all the banks as per the Annexure 6.

- 9 The Petitioner has claimed revenue on net basis instead of gross level as approved by the Commission vide order dated 02.11.2022 (Petition No. 1848 of 2022). The Petitioner is required to justify reason for such variation and provide the detail of gross revenue for FY 2022-23 & FY 2023-24 in the following format:

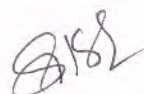
Particulars	Formula	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Gross Revenue (Rs. Crore)	A					
OPEX (Rs. Crore)	B					
Net Revenue (Rs. Crore)	C=A-B					

Submit an affidavit that the OPEX expenses stated above related to leasing business of UPPTCL is not part of O&M Expenses as claimed by UPPTCL.

**UPPTCL's Reply:** The Petitioner has considered the gross revenue and OPEX cost as per the table below:

Particulars	Formula	FY 2022-23	FY 2023-24
Gross Revenue (Rs. Crore)	A	14.16	14.87
OPEX (Rs. Crore)	B	0.61	0.67



  
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Net Revenue (Rs. Crore)	C=A-B	13.55	14.20
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The above gross revenue and the OPEX cost are on estimation basis, and the actual details shall be submitted at the time of true-up. Further, the O&M Expenses have been claimed for the FY 2022-23 and FY 2023-24 on normative basis in line with the MYT Regulations 2019 and do not include the OPEX cost as mentioned above. The same shall be submitted on affidavit once the accounts for the FY 2022-23 are finalised. The Petitioner shall also maintain separate accounts for the revenue and OPEX for the OPGW network and the same shall be submitted before the Hon'ble UPERC.

10 Transmission System Users wise energy wheeled and revenue billed for FY 2021-22 in excel format.

**UPPTCL's Reply:** The Petitioner has already submitted the same in the MYT Tariff Formats of the Petition No. 1907 of 2022. Further, the excel copy of the energy wheeled and revenue billed for FY 2021-22 is provided in the **Annexure 4** with this letter.

11 Detail list of schemes projected for FY 2022-23 & FY 2023-24.

**UPPTCL's Reply:** The detailed list of the projects/scheme projected for the FY 2022-23 & FY 2023-24 are provided in the **Annexure 7**.

12 Basis for projection of ARR for UPSLDC for FY 2021-22, FY 2022-23 & FY 2023-24.

**UPPTCL's Reply:** UPSLDC has considered the ARR for the FY 2021-22 on the basis of monthly trial balance of UPSLDC and reconciliation is enclosed here with as **Annexure 8**. Further, the ARR for FY 2022-23 and FY 2023-24 has been projected by escalating the ARR of FY 2021-22 by 10%.

13 The data submitted in 1<sup>st</sup> deficiency related to budget allocation for and release of the same by GoUP for UPPTCL for FY 2021-22 and FY 2022-23 need to be elaborated.

**UPPTCL's Reply:** The Petitioner hereby submits the details of the budget allocation for and release of the same by GoUP for FY 2021-22 and FY 2022-23 as per the **Annexure 9**.

14 It is observed that there are some directives of Commission's which are yet to be complied. The Petitioner is required to provide the detailed reason along with timeline to comply the same.

**UPPTCL's Reply:** The Petitioner has already submitted the status of compliance of the directives alongwith the Petition No. 1907 of 2022 and UPPTCL reply dated 31.01.2023. The copy of the same is attached herewith as **Annexure 10**.

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- 15 Discom wise/Transmission System Users wise arears details of Rs. 357.38 Crore as claimed in the Petition for FY 2021-22. The Petitioner is also required to reconcile the same with the balance sheet of Discoms.

**UPPTCL's Reply:** The Petitioner submits the Discom wise/Transmission System Users wise arears details of Rs. 357.38 Crore as accounted in the annual audited accounts for the FY 2021-22 is as mentioned below:

(Rs. crore)

Entity	True-up (FY 2020-21) Accounted in FY 2021-22
MVVNL	71.17
PuVVNL	83.94
PVVNL	101.15
DVVNL	79.03
KESCO	10.20
NPCL	3.87
EXTRA STATE CONSUMER	3.43
NR-UP	3.67
LTOA	0.94
<b>TOTAL</b>	<b>357.38</b>

- 16 It has been observed that UPPTCL billed the solar units @ 50% of approved transmission tariff. The Petitioner is required to clarify whether such rebate of 50% is irrespective of type of open access (LTA, MTA or STA). applicable for all except.

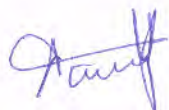
**UPPTCL's Reply:** It is submitted that considering the provisions of UP Solar Policy, UPPTCL is billing the transmitted energy quantum @ 50% of the approved transmission tariff, which is scheduled from intra-state solar generators for all type of access (LTOA/MTOA/STOA) of intra state transmission system.

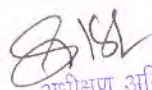
- 17 Once again coordinate with all Distribution licensees of State of Uttar Pradesh to find the final revised MUs they have claimed in their ARR/Tariff Petition and revise tariff accordingly.

**UPPTCL's Reply:** The Petitioner has sought details of the revised energy (if any) from the state Discoms. Accordingly, NPCL has revised the energy for the FY 2023-24. The details of the revised energy and tariff for the FY 2023-24 is provided as per the table below:

**Revised Energy to be delivered for FY 2023-24:**

Discoms	FY 2023-24
MVVNL	28,706.10
PuVVNL	32,884.03
PVVNL	41,213.08
DVVNL	27,403.99



  
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Discoms	FY 2023-24
KESCO	4,544.28
NPCL	3,589.47
Northern Railway (U.P)	2,280.63
Open Access Customers	2,853.79
<b>Total</b>	<b>1,43,475.37</b>

Revised tariff for the FY 2023-24:

Particulars	Unit	FY 2023-24
		ARR Petition
Annual Revenue Requirement	Rs Crore	4,594.93
Energy delivered to Discoms/LTCs	MU	1,43,475.37
Transmission Charges	Rs./kWh	0.3203
Short Term Open Access Transmission Charges	Rs./kWh	0.3203
Long Term Open Access Transmission Charges	Rs./kWh	0.3203

Additional Submission:

18 The Petitioner hereby submits the updated Table No. 2.1-1 as per the Petition No. 1907 of 2022 dated 23<sup>rd</sup> November 2022:

Voltage Level (kV)		132 KV	220 KV	400 KV	765 KV	Total
No. of Substations (Nos.)	UPPTCL	451	136	25	2	614
	SEUPPTCL	0	1	1	1	3
	WUPPTCL	0	0	5	2	7
	GTL	0	0	0	0	0
	PJFTL	0	0	1	0	1
	OBTL	0	0	1	0	1
	<b>Total</b>	<b>451</b>	<b>137</b>	<b>33</b>	<b>5</b>	<b>626</b>
Transformation Capacity (MVA)	UPPTCL	57906*	50660	23775	6000	138341
	SEUPPTCL	0	200	630	1,000	1830
	WUPPTCL	0	560	5,660	6,000	12220
	GTL	0	0	0	0	0
	PJFTL	0	320	1,000	0	1320
	OBTL	0	320	1000	0	1320
	<b>Total</b>	<b>57906</b>	<b>52060</b>	<b>32065</b>	<b>13000</b>	<b>155031</b>
Transmission Lines (Ckt. Km)	UPPTCL	26,387	13,848	6,621	1,511	48,367
	SEUPPTCL			541	569	1,110
	WUPPTCL			229	65	294
	PJFTL	105	22	26	0	153
	GTL			141	387	528
	OBTL	70	39	170		279
	<b>Total</b>	<b>26,562</b>	<b>13,909</b>	<b>7,728</b>	<b>2,532</b>	<b>50,731</b>

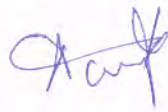
\*Includes 3 Nos. 132/66 kV Transformers of 20 MVA Capacity each (Total 60 MVA)

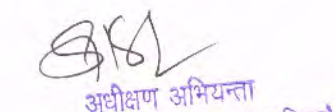
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इंफ्रॉस्ट्रक्चर डिवीजन



# Annexure 1

Consolidated Discomwise Open Access Energy Account		For the month of			Mar-22	Progressive
DISCOM S. No.	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	VOLTAGE LEVEL	SUPPLY TYPE	DISTRIBUTION ZONE	OPEN ACCESS DRAWEE MONTHLY ENERGY PROVIDED BY UPSLDC (in MWh)	DRAWEE ENTITY CUMULATIVE OPEN ACCESS ENERGY AT THE END OF THE MONTH (in Progressive MWh)
MVVNL	ACC Limited, Tikari Cement Works	132KV	HV-2	Ayodhya Zone	205.341	11386.556
MVVNL	Amrit Bottlers Private Limited, Fatehabad	33KV	HV-2	Ayodhya Zone	1875.400	12539.287
MVVNL	Arundhan Beverages Industries Private Limited	33KV	HV-2	Bareilly Zone	850.761	6011.648
MVVNL	Birla Corporation Limited (Unit- Raibareilly Cement Works)	33KV	HV-2	Lucknow Zone	1003.761	7661.685
MVVNL	Birla Corporation Limited (Unit- Raibareilly Hitech Cement Works)	33KV	HV-2	Lucknow Zone	113.628	711.418
MVVNL	Hoin Mal Sons Enterprises(P) Limited Raebareilly	33KV	HV-2	Lucknow Zone	0.000	11915.262
MVVNL	Jai Jagdamba Metallloys Limited	33KV	HV-2	Lucknow Zone	2892.736	38350.971
MVVNL	PTC Industries Limited	33KV	HV-2	LESA CIS	540.308	2144.039
MVVNL	Parth Thread Private Limited (Mixed Feeder)	11KV	HV-2	Ayodhya Zone	129.431	4788.544
MVVNL	Reliance Industries Limited, Barabanki	132KV	HV-2	Lucknow Zone	3273.287	45058.389
MVVNL	Rimjhim Stainless Limited, Unnao (RSL)	33KV	HV-2	Ayodhya Zone	1195.582	22802.677
MVVNL	SLMG Beverages Private Limited	132KV	HV-2	Lucknow Zone	5976.137	70750.736
MVVNL	Sudhesh Industries Private Limited	33KV	HV-2	Ayodhya Zone	438.940	4305.943
MVVNL	Tanda Cement Works (A unit of Ultratech Cements)	33KV	HV-2	Devipatan(Gonda) Zone	331.230	2177.182
MVVNL	The Indian Wood Product Limited (Mixed Feeder)	33KV	HV-2	Ayodhya Zone	2505.979	14638.624
MVVNL	Ritvik Steel Private Limited Bahraich	11KV	HV-2	Bareilly Zone	13.962	563.805
MVVNL	India Pesticides Limited	33KV	HV-2	Devipatan(Gonda) Zone	0.000	437.253
MVVNL	Rishik Anitel Gangganj Solempur	11KV	HV-2	LESA CIS	38.407	435.351
MVVNL	Briandhan Packaids Pvt Ltd	11KV	HV-2	LESA CIS	252.861	400.935
MVVNL		33KV	HV-2	Bareilly Zone	84.742	84.742
	<b>TOTAL (MVVNL)</b>				<b>21722.492</b>	<b>257165.045</b>
PuVVNL	Ankur Udyog Limited Gorakhpur	33KV	HV-2	Gorakhpur Zone	2241.188	31294.816
PuVVNL		132KV	HV-2	Mirzapur Zone	0.000	11905.624
PuVVNL	Eco Cement India Ltd (Mixed Feeder)	11KV	HV-2	Varanasi Zone	94.425	965.675
PuVVNL	Gallent Ispat Limited	132KV	HV-2	Gorakhpur Zone	2027.987	29860.783
PuVVNL	Maa Mahamaya Alloys Private Limited Unit 1 (Mixed Feeder)	33KV	HV-2	Mirzapur Zone	721.644	14903.875
PuVVNL	Maa Mahamaya Alloys Private Limited Unit 2 (Mixed Feeder)	33KV	HV-2	Mirzapur Zone	758.357	23080.397
PuVVNL	New Mount Trading & Investment Co Ltd (Mixed Feeder)	11KV	HV-2	Prayagraj Zone	31.635	1135.056
PuVVNL	Rishik Spinning Private Limited (Mixed Feeder)	33KV	HV-2	Gorakhpur Zone	797.607	10221.626
PuVVNL	Sadahari Shakti Private Limited	33KV	HV-2	Prayagraj Zone	2348.474	21239.453



  
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 स०प्र०पा०ट्रा०का०सि०



Consolidated Discomwise Open Access Energy Account

DISCOM S. No.	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	For the month of				Mar-22	Progressive
		VOLTAGE LEVEL	SUPPLY TYPE	DISTRIBUTION ZONE	OPEN ACCESS DRAWEE MONTHLY ENERGY PROVIDED BY UPSLDC (in MWh)		
	<b>TOTAL (PuVVNL)</b>						
PuVVNL 10	The Mahabir Jute Mills Limited	33KV	HV-2	Gorakhpur Zone	578.251	13518.429	
PuVVNL 11	Trinayani Cement Pvt Ltd	11KV	HV-2	Varanasi Zone	82.385	819.740	
PuVVNL 12	Dev Prayag Paper Mills Private Limited Allahabad	11KV	HV-2	Prayagraj Zone	50.133	1382.236	
PuVVNL 13	Eco Plus Steels Pvt Ltd Varanasi	33KV	HV-2	Varanasi Zone	5.191	5.191	
					<b>9737.276</b>	<b>160332.902</b>	
PVVNL 1	Adarsh Systems India Pvt Ltd Sec 132 Noida	33KV	HV-2	Noida- Zone	619.893	4183.444	
PVVNL 2	Adarsh Systems India Pvt Ltd Sec 25 Noida	11KV	HV-2	Noida- Zone	199.862	1012.743	
PVVNL 3	Ahuja & Anand Buildwell Private Limited	33KV	HV-1	Ghaziabad-1 Zone	128.748	1847.956	
PVVNL 4	Aman Rolling Mills Private Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	492.882	6805.946	
PVVNL 5	Amba Shakti Industries Private Limited	132KV	HV-2	Ghaziabad-2 Zone	13670.085	131973.184	
PVVNL 6	Amba Shakti Steels Limited (Rolling Division) (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	767.540	9519.612	
PVVNL 7	Amba Shakti Steels Limited	33KV	HV-2	Saharanpur Zone	6011.211	67504.506	
PVVNL 8	Ambica Steels Limited	33KV	HV-2	Ghaziabad-1 Zone	319.303	11887.302	
PVVNL 9	Ambuja Cement Limited	33KV	HV-2	Ghaziabad-1 Zone	0.000	528.995	
PVVNL 10	Amritvarsha Industries Limited	132KV	HV-2	Noida- Zone	1640.700	16894.004	
PVVNL 11	Amritvarsha Industries Limited	33KV	HV-2	Noida- Zone	453.286	16182.546	
PVVNL 12	Avadh Alloys Private Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	1197.614	16466.697	
PVVNL 13	Bharti Airtel Ltd. (Sec-57, Noida)	11KV	HV-1	Noida- Zone	565.930	3660.503	
PVVNL 14	Bharti Airtel Ltd. (Sec-81, Noida)	33KV	HV-1	Noida- Zone	1321.351	8543.971	
PVVNL 15	Balaji Wires Private Limited (Mixed Feeder)	33KV	HV-2	Ghaziabad-1 Zone	554.602	7235.998	
PVVNL 16	Bansal High Carbon Private Limited	33KV	HV-2	Ghaziabad-1 Zone	905.114	14386.841	
PVVNL 17	Bansal Wire Industries Limited B-3	33KV	HV-2	Ghaziabad-1 Zone	627.813	11762.002	
PVVNL 18	Bansal Wire Industries Limited B-5 & 6	33KV	HV-2	Ghaziabad-1 Zone	2291.619	31573.565	
PVVNL 19	Chandpur Enterprises Limited	33KV	HV-2	Moradabad Zone	349.675	6923.602	
PVVNL 20	Chaudhry Steels Private Limited	33KV	HV-2	Ghaziabad-1 Zone	556.454	11444.967	
PVVNL 21	Dabur India Limited	11KV	HV-2	Ghaziabad-1 Zone	621.272	2580.899	
PVVNL 22	Dabur India R&D Centre (Mixed Feeder)	11KV	HV-1	Ghaziabad-1 Zone	41.213	412.791	
PVVNL 23	Dadri Cement Works ( A Unit Of Ultratech Cement Ltd)	132KV	HV-2	Noida- Zone	119.607	189.674	
PVVNL 24	Dev Shree Cotsyn Private Limited	33KV	HV-2	Meerut Zone	991.196	12839.487	
PVVNL 25		33KV	HV-2	Noida- Zone	136.842	1051.198	

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०दू०का०सि०



Consolidated Discomwise Open Access Energy Account

DISCOM S. No.	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	For the month of			Mar-22	Progressive
		VOLTAGE LEVEL	SUPPLY TYPE	DISTRIBUTION ZONE		
PVVNL 26	Enershell Alloys And Steel Private Limited	33KV	HV-2	Moradabad Zone	3511.712	22107.688
PVVNL 27	Ganasha Ecosphere Limited	33KV	HV-2	Moradabad Zone	2315.545	32341.644
PVVNL 28	Goel Associate Sikandrabad	33KV	HV-2	Ghaziabad-2 Zone	370.925	9729.126
PVVNL 29	Good Luck Industries (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	305.613	3113.634
PVVNL 30	Good Luck Industries - II (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	253.826	2778.223
PVVNL 31	Good luck steel tubes (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	557.290	5518.455
PVVNL 32	Goyal MG Gases Private Limited	132KV	HV-2	Ghaziabad-1 Zone	2513.783	32917.849
PVVNL 33	Gulshan Polyols Limited Muzaffarnagar	33KV	HV-2	Saharanpur Zone	313.027	8441.357
PVVNL 34	Haldiram Snacks Private Limited 63 Sector 67 Noida	33KV	HV-2	Noida- Zone	909.479	7019.329
PVVNL 35	Haldiram Snacks Private Limited 63 Sector 68 Noida	33KV	HV-2	Noida- Zone	727.510	5054.637
PVVNL 36	International Tobacco Co. Limited	33KV	HV-2	Ghaziabad-1 Zone	88.337	3979.624
PVVNL 37	ISGEC Heavy Engineering Ltd	33KV	HV-2	Saharanpur Zone	375.534	9198.482
PVVNL 38	ITC Limited, Saharanpur	33KV	HV-2	Saharanpur Zone	129.589	7011.789
PVVNL 39	Inox Air Products Private Limited	132KV	HV-2	Ghaziabad-2 Zone	1004.894	20116.326
PVVNL 40	Jai Narain Fabtech Private Limited	33KV	HV-2	Meerut Zone	1477.108	14664.306
PVVNL 41	Jameera Steels Private Limited	33KV	HV-2	Ghaziabad-2 Zone	5.597	1360.722
PVVNL 42	JPS Steels Private Limited	33KV	HV-2	Ghaziabad-1 Zone	878.889	5891.854
PVVNL 43	Kajaria Ceramics Limited	33KV	HV-2	Saharanpur Zone	529.500	17208.203
PVVNL 44	Kanodia Cements Limited (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	244.486	7003.653
PVVNL 45	Kanodia Cements Limited Unit-1 (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	133.864	3164.212
PVVNL 46	Kawatra Papers Private Limited	33KV	HV-2	Noida- Zone	99.614	1813.991
PVVNL 47	KK Duplex & Paper Mills Private Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	254.092	6334.749
PVVNL 48	Kothari Fermentation And Biochem Limited (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	752.325	14790.830
PVVNL 49	Mahalaxmi Crafts & Tissues Private Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	223.586	6404.382
PVVNL 50	Mangalam Metals (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	133.818	4399.642
PVVNL 51		33KV	HV-2	Ghaziabad-1 Zone	1437.340	8491.027
PVVNL 52	Nawla Ispat Private Limited	33KV	HV-2	Meerut Zone	1546.902	26457.910
PVVNL 53	Nikita Papers Limited Unit-II	33KV	HV-2	Ghaziabad-2 Zone	473.069	13260.874
PVVNL 54	Nirmal Fiber Private Limited (Mixed Feeder)	33KV	HV-2	Moradabad Zone	334.493	5107.506
PVVNL 55	Orient Bell Limited Unit-I (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	191.366	4606.344

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबंधाधिकारी



Consolidated Discomwise Open Access Energy Account		For the month of			Mar-22	Progressive	
DISCOM	S. No.	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	VOLTAGE LEVEL	SUPPLY TYPE	DISTRIBUTION ZONE	OPEN ACCESS DRAWEE MONTHLY ENERGY PROVIDED BY UPS/DC (in MWh)	DRAWEE ENTITY CUMULATIVE OPEN ACCESS ENERGY AT THE END OF THE MONTH (in Progressive MWh)
PVVNL	56	Orient bell Limited Unit-II (Mixed Feeder)	33KV	HV-2	Ghaziabad-2 Zone	306.884	7165.135
PVVNL	57	Orient Board and Paper Mills Private Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	162.961	2978.151
PVVNL	58	Pacific Development Corporation Limited (Mixed Feeder)	33KV	HV-1	Ghaziabad-1 Zone	198.734	3253.603
PVVNL	59	Premier Polyfilms Limited	33KV	HV-2	Ghaziabad-2 Zone	216.884	3610.168
PVVNL	60	Rajriya Industries LLP (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	285.633	13240.600
PVVNL	61	Rana Steels India Limited Unit-II (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	2110.154	25174.281
PVVNL	62	RMG Polyvinyl India Ltd.	33KV	HV-2	Ghaziabad-2 Zone	403.979	9561.016
PVVNL	63	Saini Alloys Limited	33KV	HV-2	Ghaziabad-2 Zone	1291.392	17375.282
PVVNL	64	Sardhana Papers Private Limited	33KV	HV-2	Noida- Zone	135.703	876.931
PVVNL	65	Sardhana Spinning Mills Private Limited	33KV	HV-2	Meerut Zone	126.717	2602.289
PVVNL	66	Sarvottan Rolling Mills Private Limited	33KV	HV-2	Meerut Zone	74.317	1536.773
PVVNL	67	Sarvottan Rolling Mills Private Limited Unit-1 (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	825.673	20965.032
PVVNL	68	Sarvottan Rolling Mills Private Limited Unit-2	33KV	HV-2	Saharanpur Zone	2992.651	35701.353
PVVNL	69	Shahi Export Private Limited	33KV	HV-2	Ghaziabad-1 Zone	1346.204	13571.281
PVVNL	70	Shakti Kraft & Tissues (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	67.166	5872.891
PVVNL	71	Shamli Steels Private Limited	33KV	HV-2	Saharanpur Zone	1247.645	43823.518
PVVNL	72	Shree Shailja Iron And Steels Private Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	5013.724	50029.208
PVVNL	73	Shree Sidhballi Steels Limited	33KV	HV-2	Saharanpur Zone	2500.423	28815.823
PVVNL	74	Shreehari Ispat Private Limited	33KV	HV-2	Saharanpur Zone	237.620	12499.635
PVVNL	75	Shri Jabalaji Steel Rolling Mills Private Limited	33KV	HV-2	Saharanpur Zone	283.905	5213.855
PVVNL	76	Shri Rathi Steel Ltd	33KV	HV-2	Ghaziabad-2 Zone	322.805	4445.467
PVVNL	77	Shri Satguru Metalloys Private Limited	33KV	HV-2	Saharanpur Zone	104.595	1606.617
PVVNL	78	SMC Food Ltd	33KV	HV-2	Saharanpur Zone	107.388	2154.922
PVVNL	79	Swastik Udyog (Mixed Feeder)	11KV	HV-2	Saharanpur Zone	0.000	209.443
PVVNL	80	Sahara Ltd B-155, Phase II	33KV	HV-2	Noida- Zone	695.920	6529.270
PVVNL	81	Sauron Ltd B-247, Phase II	11KV	HV-2	Noida- Zone	165.387	1371.949
PVVNL	82	Sumiti Alloys Private Limited	33KV	HV-2	Ghaziabad-2 Zone	878.889	6160.468
PVVNL	83	Tehri Iron & Steel Casting Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	2151.193	21180.713
PVVNL	84	Triveni Engineering & Industries Limited Sugar Unit- Chandanpur	33KV	HV-2	Moradabad Zone	0.000	4655.070
PVVNL	85	U.P. Grinding Unit (A Unit of Shree Cement Ltd)	132KV	HV-2	Ghaziabad-2 Zone	3749.199	54036.870

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०मा०दू०को०क्रि०



Consolidated Discomwise Open Access Energy Account

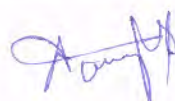
DISCOM S. No.	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	For the month of				Mar-22	Progressive
		VOLTAGE LEVEL	SUPPLY TYPE	DISTRIBUTION ZONE	OPEN ACCESS DRAWEE MONTHLY ENERGY PROVIDED BY UPSLDC (in MWh)		
PVVNL 86	Ultratech Cements-Sikandrabad Cement Works	33KV	HV-2	Ghaziabad-2 Zone	775.768	4096.083	
PVVNL 87	Urmang Dairies Limited (Mixed Feeder)	33KV	HV-2	Moradabad Zone	248.696	5233.637	
PVVNL 88	Ved Cellulose Limited	33KV	HV-2	Ghaziabad-2 Zone	321.558	9642.547	
PVVNL 89	Vehna Steels & Alloy Private Limited (Mixed Feeder)	33KV	HV-2	Saharanpur Zone	1389.806	22799.725	
PVVNL 90	SMIHEL (A Unit Of Motherson Sumi Systems Limited)	33KV	HV-2	Saharanpur Zone	369.775	2769.651	
PVVNL 91		33KV	HV-1	Noida- Zone	1261.582	2005.178	
PVVNL 92	Creamy Food Limited Bulandsahar	33KV	HV-2	Ghaziabad-2 Zone	157.222	305.803	
PVVNL 93	Indian Toners and Developers Limited	33KV	HV-2	Moradabad Zone	58.572	355.557	
PVVNL 94	Krishnanchal Pulp & Papers Pvt. Limited	33KV	HV-2	Saharanpur Zone	117.650	211.234	
PVVNL 95	Sandeep Paper Mills Pvt. Ltd. Sector-6 Noida	33KV	HV-2	Noida- Zone	153.911	853.224	
PVVNL 96	Muzaffarnagar Medical College	33KV	HV-1	Saharanpur Zone	268.189	462.694	
PVVNL 97	Gaurson India Pvt Ltd A1 to A4 Ghaziabad	11KV	HV-1	Ghaziabad-1 Zone	108.652	133.076	
	<b>TOTAL (PVVNL)</b>				<b>89912.052</b>	<b>1162786.821</b>	
DVVNL 1	Agarwal Ferro Metallic Private Limited	33KV	HV-2	Aligarh Zone	318.520	6517.644	
DVVNL 2	Anandeshwar Industries Private Limited	33KV	HV-2	Kanpur Zone	2355.197	20428.255	
DVVNL 3	Brindavan Agro Industries Private Limited	33KV	HV-2	Agra-II Zone	581.353	6006.259	
DVVNL 4	Calpro Specialities Private Limited	33KV	HV-2	Agra-II Zone	491.678	3769.291	
DVVNL 5	Dauji Ispat Pvt Limited	33KV	HV-2	Aligarh Zone	716.593	25634.166	
DVVNL 6	Diamond Cements Limited	132KV	HV-2	Jhansi Zone	1723.962	42759.650	
DVVNL 7	Gail India Limited	220KV	HV-2	Kanpur Zone	14144.817	230416.353	
DVVNL 8	GBA Steel and Metals Limited	33KV	HV-2	Agra-II Zone	332.422	11641.103	
DVVNL 9	Ginni Filaments Limited	33KV	HV-2	Agra-II Zone	2620.383	55381.139	
DVVNL 10	Harjom Steel Industries (Mixed Feeder)	33KV	HV-2	Jhansi Zone	411.096	7852.396	
DVVNL 11	Hindustan Unilever Limited, Hamirpur(Sumerpur)	33KV	HV-2	Banda Zone	94.176	1423.374	
DVVNL 12	Hindustan Unilever Limited, Orai (Jallaun)	33KV	HV-2	Jhansi Zone	18.500	497.065	
DVVNL 13	Hotel ITC Mughal Sheraton (Mixed Feeder)	33KV	HV-1	Agra-I Zone	0.000	2409.281	
DVVNL 14	J K Cement Limited	33KV	HV-2	Aligarh Zone	318.958	9703.565	
DVVNL 15	Kansai Nerolac Paints Limited	33KV	HV-2	Aligarh Zone	1213.542	11296.389	
DVVNL 16	L.D. Goyal Steels Private Limited (Mixed Feeder)	33KV	HV-2	Kanpur Zone	0.000	272.590	
DVVNL 17		33KV	HV-2	Aligarh Zone	285.616	9581.710	

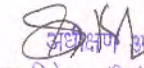
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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजक) - (राज्य)  
उ०प्र०पा०रू०



Consolidated Discomwise Open Access Energy Account				For the month of		Mar-22	Progressive
DISCOM S. No.	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	VOLTAGE LEVEL	SUPPLY TYPE	DISTRIBUTION ZONE	OPEN ACCESS DRAWEE MONTHLY ENERGY PROVIDED BY UPSLDC (in MWh)	DRAWEE ENTITY CUMULATIVE OPEN ACCESS ENERGY AT THE END OF THE MONTH (in Progressive MWh)	
					492.244	21181.655	
DVVNL	18 Mankameshwar Steels Unit-II Private Limited (Mixed Feeder)	33KV	HV-2	Aligarh Zone	488.272	6231.029	
DVVNL	19 Mantora Oil Products (Mixed Feeder)	11KV	HV-2	Kanpur Zone	0.000	104.995	
DVVNL	20 Mantora Solvent Division (Mixed Feeder)	11KV	HV-2	Kanpur Zone	0.000	91.839	
DVVNL	21 MI Industries (India) Pvt. Ltd.	33KV	HV-2	Aligarh Zone	237.429	5908.033	
DVVNL	22 Prahalad Ispat Private Limited	33KV	HV-2	Agra-II Zone	18255.506	220170.714	
DVVNL	23 Rimjhim Ispat Limited	132KV	HV-2	Banda Zone	500.533	19187.594	
DVVNL	24 Sequence Ferro Private Limited (Mixed Feeder)	33KV	HV-2	Aligarh Zone	556.597	18867.612	
DVVNL	25 Shreemahakaal Concast Private Limited	33KV	HV-2	Aligarh Zone	346.126	1873.094	
DVVNL	26 Sincere Developers (P) Limited (Mixed Feeder)	33KV	HV-1	Agra-I Zone	3346.724	39633.330	
DVVNL	27 Sparsh Industries Private Limited	33KV	HV-2	Kanpur Zone	127.276	2547.909	
DVVNL	28 Sterling Agro Industries Limited	33KV	HV-2	Kanpur Zone	216.993	998.792	
DVVNL	29 Ultra Tech Cement Aligarh Cement Works	132KV	HV-2	Aligarh Zone	4840.778	68894.294	
DVVNL	30 Vacmet India Limited	33KV	HV-2	Agra-II Zone	94.657	1622.062	
DVVNL	31 Vacmet India Limited Unit-3 (Mixed Feeder)	33KV	HV-2	Agra-II Zone	63.106	862.736	
DVVNL	32 Vacmet India Limited Unit-2 Kotwan	33KV	HV-2	Agra-II Zone	123.697	606.887	
DVVNL	33 Juhi Alloys Limited	33KV	HV-2	Kanpur Zone	83.861	247.052	
DVVNL	34 Jaincord Industries Pvt. Ltd. Mathura	33KV	HV-2	Agra-II Zone	205.826	205.826	
DVVNL	35 NIF Pvt. Ltd. Kanpur	33KV		Kanpur Zone	55606.436	854825.682	
	TOTAL (DVVNL)				0.000	150446.002	
KESCO	1 Kanpur Fertilizers & Cement Limited (NFCL), Kanpur	132KV	HV-2	Kesco	146.622	781.308	
KESCO	2 Kanpur Plastipack Limited Unit-1, Kanpur	33KV	HV-2	Kesco	146.622	151227.310	
	TOTAL (KESCO)				177124.878	2586337.760	
	TOTAL (State Discom)				114.809	1011.047	
NPCL	1 Dharmpal Sanyopal Limited	33KV	HV-2	NPCL	84.896	1124.922	
NPCL	2 HT Media Limited	33KV	HV-2	NPCL	199.706	2135.969	
	TOTAL (NPCL)				177324.584	2588473.729	
	GRAND TOTAL						



  
 सम्बद्ध निदेशक (नियोजक एवं वित्त)।  
 उपप्रोप्रायटरी ऑफिस

  
 Transmission Billing Unit  
 O/o Director (Planning & Commercial)  
 UPPTCL, Lucknow Page 6 of 6



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Amount in Rs.	
					Total CWIP	
LUCKNOW	132 KV S/S Darshan Nagar Increasing capacity	14.96	-	-	-	-
LUCKNOW	Diversion of 220KV Tanda to Sultanpur Line	14.52	-	-	-	-
LUCKNOW	Topographical Countering work at Ayodhya 132 kv Rudauli Ayodhya	14.56	-	-	-	-
LUCKNOW	01 NO33 KV VIBHUTI KHAND FLEEDER BAY ONLY (CIVIL WORK)	14.96	6,47,130.00	-	-	6,47,130.00
LUCKNOW	04 Command DTIC with all accessories	14.84	1,90,060.00	19,006.00	-	2,09,066.00
GORAKHPUR	132 KOIKLSA ATRULIA LINE(UPEIDA)	14.96	29,42,066.00	4,41,309.90	-	33,83,375.90
GORAKHPUR	132 KV Atrulia Bay at 132 Kv S/s Phoolpur	14.56	1,69,122.00	15,220.98	-	1,84,342.98
GORAKHPUR	132 KV Azamgarh -koisa line (UPEIDA Deposit Work)	14.96	61,78,672.00	9,26,800.80	-	71,05,472.80
GORAKHPUR	132 KV Azamgarh -Mehnarag DIVERSION Works	14.96	40,541.00	6,081.15	-	46,622.15
GORAKHPUR	132 KV Azamgarh to Lalgang Line	14.53	1,29,114.00	11,620.26	-	1,40,734.26
GORAKHPUR	132 KV Azh-II Sidhari Line	14.53	11,453.00	1,030.77	-	12,483.77
LUCKNOW	132 KV greenyana bay with capacitor bay at 132 kv s/s bangarmau	14.96	11,03,750.34	1,65,562.55	-	12,69,312.89
MEERUT	132 Kv Line (220 Kv Gr.Noida 400-132 Kv Surajpur(24F PKG-4) L.S.Cable	14.536	8,61,345.87	77,521.13	-	9,38,867.00
GORAKHPUR	132 KV Mubarakpur line(UPEIDA Deposit Work)	14.96	12,435.00	1,865.25	-	14,300.25
GORAKHPUR	132 KV S/s Azamgarh	14.56	6,36,678.81	-	-	6,36,678.81
LUCKNOW	132 KV S/S Itiyathok	14.56	7,73,546.00	69,619.14	-	8,43,165.14
GORAKHPUR	132 KV S/S KOILSA	14.56	5,71,379.60	51,424.16	-	6,22,803.76
GORAKHPUR	132 KV S/s Lalgang	14.56	16,79,746.22	1,51,103.19	-	18,30,849.41
GORAKHPUR	132 KV S/S MEHNAGAR	14.56	2,89,79,335.92	21,90,020.96	-	3,11,69,356.88
GORAKHPUR	132 KV S/s Mubarakpur	14.56	2,20,221.90	19,819.97	-	2,40,041.87
GORAKHPUR	132 Kv S/s Rani Ki Sarai	14.56	37,365.39	3,362.89	-	40,728.28
LUCKNOW	132 KV S/S Tulapur	14.56	9,750.00	877.50	-	10,627.50
GORAKHPUR	132 KV SC Phoolpur-Arualia line	14.96	13,19,331.00	1,97,899.65	-	15,17,230.65
GORAKHPUR	220 KV S/s Azamgarh-II	14.55	47,46,818.01	-	-	47,46,818.01
LUCKNOW	33 KV Akabrpur Town Bay	14.96	-	-	-	-
LUCKNOW	33 KV Bay Baldi Rai bay	14.96	-	-	-	-
GORAKHPUR	400 KV Mau- azamgarh line (UPEIDA Deposit Work)	14.96	7,47,940.00	1,12,191.00	-	8,60,131.00
LUCKNOW	63 MVA T/F with all accessories sr no. SP-1222-5(5th unit) at 132 kv Maurawn	14.56	4,30,05,308.53	38,70,477.77	-	4,68,75,786.30
LUCKNOW	63 MVA T/F with all accessories sr. no 0000631 at 132 kv Bighapur	14.56	1,99,32,767.56	17,93,949.08	-	2,17,26,716.64
JHANSI	Capatilization Of 132KV S/S Pailani	14.56	9,75,00,242.00	-	-	9,75,00,242.00
MEERUT	Civil work for Constr. of 33 KV Basauli Bay at 132 KV S/S Kirthal Baghpat	14.562	1,72,141.00	15,492.69	-	1,87,633.69
GORAKHPUR	CIVIL WORKS RELATED TO CONSTRUCTION OF-220 LA/CVT AND 220 KV BPI FOUNDATION 400 KV S/S AZAMGARH	14.54	3,12,468.00	21,872.76	-	3,34,340.76
MEERUT	Civil wrok for Constr. of 33 KV S/S Selana Bay at 132 KV S/S Chhprauli Baghpat	14.562	3,36,607.34	30,294.66	-	3,66,902.00
LUCKNOW	const. of 132 kv Transfer bus coupler (TBC) Bay at 132 kv s/s Bangarmau	14.56	4,13,134.35	37,182.09	-	4,50,316.44
LUCKNOW	Const. Of 40 MVA T/F	14.56	2,68,112.08	24,130.09	-	2,92,242.17
LUCKNOW	Const. Of 40 MVA T/F (Civil Work)	14.56	-	-	-	-
LUCKNOW	Const.Of Security wall at 220KV S/S Ajeepur (CIVIL WORK)	14.55	-	-	-	-
LUCKNOW	Construction consertina coil fixing of boundry wall & cemented desk related work at 220 kv Sohawal Ayodhya	14.55	-	-	-	-
MEERUT	Construction of 160 MVA T/F Plinth Related civil works	14.542	65,50,115.00	-	-	65,50,115.00
LUCKNOW	Construction of 220KV (PGCIL) Sohawal-New Tanda (LIL) at 220KV GIS, Ayodhya Line	14.52	1,01,99,045.00	9,17,914.05	-	1,11,16,959.05
LUCKNOW	Construction of consertina coil fixing of boundry wall & cemented desk related work at 220 kv Sohawal Ayodhya	14.55	-	-	-	-
JHANSI	Construction of damaged boundary wall at 132kv S/S Mauranipur, Dist. Jhansi	14.56	11,52,681.00	1,17,169.44	-	12,69,850.44
PRAYAGRAJ	DCP - B7535DW ( PRINTER )	14.84	18,497.00	-	-	18,497.00
LUCKNOW	Diversion of 132KV Sultanpur-Milkipur Line (UPEIDA)	14.53	-	-	-	-
LUCKNOW	Erection, Testing & Commissioning of RTU 220KV S/s Gomti Nagar Lucknow	14.85	59,000.00	5,900.00	-	64,900.00
LUCKNOW	Increasing Capacity of 1x63+1x40 MVA to 1x63+2x63 MVA at 132 KV S/S Aonla	14.56	1,38,41,857.35	12,45,767.16	-	1,50,87,624.51
JHANSI	Increasing capacity of 220KV S/S Naubasta (2x63+1x40) MVA T/F to (3x63) MVA T/F	14.55	3,73,33,892.00	33,60,050.00	-	4,06,93,942.00
LUCKNOW	Increasing Capacity of 40 MVA T/F to 63 MVA T/F at 132 KV S/S Usawan	14.56	4,33,64,656.58	39,02,819.09	-	4,72,67,475.67
JHANSI	INSPECTION OF 132KV S/S MOTH 132KV BAY	14.53	6,000.00	-	-	6,000.00
LUCKNOW	Lilo 220 KV DC Budaun(400)Dataganj (220) on Single ACSR Moose	14.52	3,83,01,981.00	34,47,178.29	-	4,17,49,159.29
LUCKNOW	LILo of 132 KV S/c Awada Solar -Usawan@ 220 Dataganj	14.53	52,14,353.00	4,69,291.77	-	56,83,644.77
LUCKNOW	LILo of 132 KV S/c Usawan -Tilhar @ 220 Dataganj 220	14.53	1,44,05,271.54	12,96,474.44	-	1,57,01,745.98
PRAYAGRAJ	New CONSTRUCTION OF 132 KV S/S SARAI AKIL KAUSHAMBI	14.56	22,16,904.00	1,99,521.36	-	24,16,425.36
GORAKHPUR	RECEIVED FROM T&C BASTI DIV. CMRI SET	14.84	27,553.00	2,755.30	-	30,308.30
LUCKNOW	RTU Husky with all accessories	14.84	5,52,864.00	55,286.40	-	6,08,150.40
LUCKNOW	RTU Husky with all accessories	14.84	5,52,864.00	55,286.40	-	6,08,150.40
LUCKNOW	RTU Husky with all accessories	14.84	6,52,380.00	65,238.00	-	7,17,618.00
LUCKNOW	RTU Husky with all accessories	14.84	6,52,380.00	65,238.00	-	7,17,618.00
LUCKNOW	RTU Husky with all accessories	14.84	6,52,380.00	65,238.00	-	7,17,618.00
LUCKNOW	RTU Husky with all accessories	14.84	6,52,380.00	65,238.00	-	7,17,618.00
JHANSI	WIP Amount Recive For Civil Division	14.56	43,63,039.00	-	-	43,63,039.00
JHANSI	WIP Amount Recive For Civil Division	14.56	5,49,07,384.23	-	-	5,49,07,384.23
PRAYAGRAJ	Construction of 132 kv Main Bus-II and 1 No 132 kv Bus Couplar Bay along with other Associates Works	14.54	45,33,376.00	3,17,336.32	-	48,50,712.32
GORAKHPUR	Land compensation of 220AzM-Inp line And Loading on it in the m/o 03/2022	14.52	1,7,14,744.00	1,54,326.96	-	18,69,070.96
GORAKHPUR	{GENERAL EQUIPMENTS}	14.84	26,30,231.82	2,63,023.18	-	28,93,255.00
LUCKNOW	01 No. L2 Ethernet interfaces 10/100 base T116 interfaces with minimun 2 cards@103840.00 at 220 KV S/s satrikh road	14.85	1,03,840.00	10,384.00	-	1,14,224.00
MEERUT	01 NO 33 KV BAY AT 132 KV S/S NAGUL KITHOR	14.562	27,416.78	-	-	27,416.78
LUCKNOW	01 No. Base equipment (Tejas Make SDH TJ 1400) suitable for D4 direction in subtrack fully equipped with all necessary common cards, power supply cards, power cabling, other hardware & accessories including 10 nos. as per site requirement DDF etc with redundant CPU@460200.00 at 220 KV S/s Satrikh road	14.85	4,60,200.00	46,020.00	-	5,06,220.00
LUCKNOW	01 No. E1 interfaces (120 Ohm) 32 interfaces with 2 card @35000.00 at 220 KV S/s Fatehpur	14.85	35,000.00	3,500.00	-	38,500.00
LUCKNOW	01 No. E1 interfaces (120 Ohm) 32 interfaces with 2 card @41300.00 at 220 KV S/s satrikh road	14.85	41,300.00	4,130.00	-	45,430.00
LUCKNOW	01 No. equipment cabinet for SDH & DTIC 2200mm (h) including 100 mm base, w*d should be suitable for 19"or 23"rack @34000.00 at 220 KV S/s Fatehpur	14.85	34,000.00	3,400.00	-	37,400.00
LUCKNOW	01 NO. Equipment Cabinet for SDH & DTIC 2200mm (h) including 100 mm base, w*d should be suitable for 19"or 23"rack @40120.00 at 220 KV S/s satrikh road	14.85	40,120.00	4,012.00	-	44,132.00
LUCKNOW	01 No. FOTE base equipment suitable for 04 directoin in subtrack fully equipped with all necessary common card, power supply card,other hardware & accessories including 10 nos optical patch cords of length as per site @390000.00 at 220 KV S/s Fatehpur	14.85	3,90,000.00	39,000.00	-	4,29,000.00

*(Signature)*

*(Signature)*  
 अधीक्षण अभियन्ता  
 संसद निदेशक (नियोजन एवं वाणिज्य)  
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ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	01 No. L2 ethernet interfaces 10/100 base T (16 interface with minimum 2 cards @88000.00 at 220KV S/s Fatehpur	14.85	88,000.00	8,800.00	96,800.00
LUCKNOW	01 No. MDF (200 pairs) mounted in Cabinet @6490.00 at 220 KV S/s satrikh road	14.85	6,490.00	649.00	7,139.00
LUCKNOW	01 No. MDF(200 Pairs) mounted in Cabinet@5500.00	14.85	5,500.00	550.00	6,050.00
LUCKNOW	01 No. OPGW/PLCC Remote terminal unit (RTU) Panel equipped with all necessary control and power supply cards, multifunction transducer, HDMRs, CMRs, Cables and Connectors as pe rrequired @812991.68	14.85	8,12,991.68	81,299.17	8,94,290.85
LUCKNOW	01 No. OPGW/PLCC Remote terminal unit (RTU) Panel equipped with all necessary control and power supply cards, multifunction transducer, HDMRs, CMRs, Cables and Connectors as pe rrequired @812991.68 at 220KV S/s Chinhath	14.85	7,62,991.68	-	7,62,991.68
LUCKNOW	01 No. OPGW/PLCC Remote terminal unit (RTU) Panel equipped with all necessary control and power supply cards, multifunction transducer, HDMRs, CMRs, Cables and Connectors as pe rrequired @812991.68 at 220KV S/s Sitapur	14.85	8,12,991.68	81,299.46	8,94,291.14
LUCKNOW	01 No. Short Haul STM-1 1310 nm SFP Transceiver- S1.1 @2360 at 220 KV S/s Satrikh road	14.85	2,360.00	236.00	2,596.00
LUCKNOW	01 No. Sort Haul 1310 nm single mode SFP Transceiver mode (s1.1) @8180.00 at 220 KV S/s Chinhath	14.85	8,180.00	818.00	8,998.00
LUCKNOW	01 No. VOIP Phone @5200.00 at 220 KV Fatehpur	14.85	5,200.00	520.00	5,720.00
LUCKNOW	01 No. VOIP Phone @6136.00	14.85	6,136.00	613.60	6,749.60
LUCKNOW	02 Ethernet Converter LMTD Gomti Nagar Lko By ATD 05/21-22/ DT-Aug21 to MW Hdj Aug21,	14.85	50,032.00	5,003.20	55,035.20
LUCKNOW	02 Long Haul STM-16 1550nm SFP L16.2@3540.00 at 220 KV S/s satrikh road	14.85	7,080.00	708.00	7,788.00
AGRA	02 NO 220 KV BAYS	14.96	3,80,71,074.17	52,95,457.79	4,33,66,531.96
MEERUT	02 No. 220 KV Hybrid bay at Morti	14.965	4,53,38,709.00	68,00,806.35	5,21,39,515.35
JHANSI	02 No. Additional Bore Earthing at 132 KV S/S Augasi for 40 MVA T/F I&II	14.56	2,35,622.00	-	2,35,622.00
JHANSI	02 No. Additional Bore Earthing at 132 KV S/S Banda	14.56	2,35,280.00	-	2,35,280.00
LUCKNOW	02 No. Long Haul STM-16 1550nm SFP Transceiver L16.1 @2000.00 at 220 KV S/s Fatehpur	14.85	6,000.00	600.00	6,600.00
LUCKNOW	02 No. Short Haul STM 16, 1310 nm SFP Transceiver- S16.1@1800.00 at 220 KV S/s Fatehpur	14.85	3,600.00	360.00	3,960.00
LUCKNOW	02 No. Short Haul STM-16, 1310 nm SFP Transceiver- S16.1@2124.00 at 220 KV S/s Satrikh Road	14.85	4,248.00	424.80	4,672.80
LUCKNOW	02 Nos 132 KV Bay at 132 KV Tulsipur	14.56	77,86,985.00	7,00,828.65	84,87,813.65
LUCKNOW	02 Nos 132 KV Bay at 132 KV Tulsipur (Civil Work)	14.56	28,81,423.00	-	28,81,423.00
GORAKHPUR	03 No. 33 Kv Bay at 132 KV S/S Semari Jamalpur	14.96	6,94,435.67	1,04,165.35	7,98,601.02
LUCKNOW	03 No. 4 Command Stand Alone digital Rele- Protection coupler fully equipped with all necessary common card , power suply card, other hardware accessories , connector, cables, sub rack with E1 patch card set of 4 etc. @227857.00 at 220 KV S/s Chinhath and Satrik road	14.85	6,33,571.00	-	6,33,571.00
LUCKNOW	04 Cmd standalone DTPC with all assy	14.84	6,78,854.00	67,885.40	7,46,739.40
LUCKNOW	04 Cmd standalone DTPC with all assy	14.84	6,78,854.00	67,885.40	7,46,739.40
LUCKNOW	04 Command DTPC with all accessories	14.84	1,90,060.00	19,006.00	2,09,066.00
LUCKNOW	04 Command stand alone DTPC	14.84	4,56,170.00	45,617.00	5,01,787.00
LUCKNOW	04 Command stand alone DTPC equipped with all assy	14.84	2,28,084.00	22,808.40	2,50,892.40
LUCKNOW	04 Command stand alone DTPC equipped with all assy	14.84	2,28,085.00	22,808.50	2,50,893.50
LUCKNOW	04 Command standalone DTPC with all assy	14.84	6,83,541.00	68,354.36	7,51,895.36
LUCKNOW	04 No. 33 KV Bay @ Nanpara S/S	14.96	1,52,798.00	22,919.70	1,75,717.70
LUCKNOW	04 No. Long Haul SMT-16 1310nm SFP Transceiver -L16.1 @2000.00 at 220 KV S/s Fatehpur	14.85	8,000.00	800.00	8,800.00
LUCKNOW	04 No. Long Haul SMT-16 1310nm SFP Transceiver -L16.1 @2330.00 at 220 KV S/s satrikh road	14.85	9,440.00	944.00	10,384.00
LUCKNOW	1 Nm Hybrid Bay At Mushaphirkhana	14.96	-	-	-
GORAKHPUR	1 No. 33 kv Haldharpur New bay @ 132 kv s/s haldharpur	14.96	-	-	-
GORAKHPUR	1 No. 33 KV District Court Bay@ 132 KV S/S Mau New	14.96	-	-	-
PRAYAGRAJ	1*40 MVA T/F - I AT 220 KV S/S SANGIPUR	14.55	2,44,28,771.98	21,98,589.48	2,66,27,361.46
LUCKNOW	1000 A PRIMARY CURRENT INJECTION SET	14.84	3,52,820.00	-	3,52,820.00
LUCKNOW	110 V 300 AH Battery Charger	14.55	5,14,247.00	46,282.23	5,60,529.23
LUCKNOW	110 V 300 AH Battery Set	14.55	6,31,066.00	56,795.94	6,87,861.94
MEERUT	120 KV SUSPENSION TYPE POLYMER INSULATORS ON 400 KV ATOR-MUZAFFARNAGAR LINE (I-16/ETC/GZB/20-21 AG. NO. 56/ETC/GZB DT. 29.07.2020)	14.516	16,90,350.00	1,18,324.50	18,08,674.50
MEERUT	1-220KV LLD Line of 220KV Sambhal-Chandausi Line 2-Construction of 220KV S/C Sambhal(220) Gajraula(220) Line	14.526	29,94,25,704.59	2,69,48,313.41	32,63,74,018.00
LUCKNOW	132 Bus Coupler Bay at Nanpara	14.56	-	-	-
LUCKNOW	132 K.V Hanuman Setu	14.56	6,64,453.00	59,800.77	7,24,253.77
LUCKNOW	132 KV S/S Nawabganj Gonda	14.56	31,62,053.00	2,84,584.77	34,46,637.77
LUCKNOW	132 K V S/S Nindura	14.56	17,01,821.00	1,53,163.89	18,54,984.89
LUCKNOW	132 K.V S/S sareni	14.56	18,74,452.00	1,68,700.68	20,43,152.68
MEERUT	132 K/V Mawana/ramraj	14.536	-4,43,577.32	-39,921.96	-4,83,499.28
MEERUT	132 Kankerkheda Vedvayaspuri at 220 KV MDP line	14.966	7,91,204.00	1,18,680.60	9,09,884.60
MEERUT	132 Kankerkheda Vedvayaspuri at 220 KV MDP line	14.536	1,76,12,753.00	15,85,147.42	1,91,97,900.42
LUCKNOW	132 KV Bay Kilaj Solar at S/S Jalalabad	14.96	4,50,144.40	67,521.66	5,17,666.06
MEERUT	132 KV Line from 400 KV 123 to sec63	14.966	1,75,29,297.00	26,29,394.55	2,01,58,691.55
MEERUT	132 KV Line from 400 KV 123 to sec-67, Noida	14.966	3,91,67,230.00	58,75,084.50	4,50,42,314.50
LUCKNOW	132 KV Nawabganj- Katra Railways TSS line	14.96	6,341.10	-	6,341.10
LUCKNOW	132 KV Nawabganj- Katra Railways TSS line	14.95	6,98,495.00	1,04,774.25	8,03,269.25
LUCKNOW	132 KV Nawabganj- Katra Railways TSS line (Opp. Bal.)	14.95	6,341.10	-	6,341.10
GORAKHPUR	132 kv Rasra bay	14.56	73,714.00	6,634.26	80,348.26
LUCKNOW	132 KV TSS Bay at 132 KV Payagpur	14.95	47,28,627.99	7,09,294.20	54,37,922.19
GORAKHPUR	132 KV 2 no bay @ 132 kv s/s ballia	14.56	2,80,071.50	25,206.44	3,05,277.94
LUCKNOW	132 KV 2 PH Utrulla - Balrampur Railways TSS line	14.95	2,28,97,268.00	34,34,590.20	2,63,31,858.20
LUCKNOW	132 KV 2 PH Utrulla - Railways TSS Bay (Civil Work)	14.95	13,68,789.00	-	13,68,789.00
LUCKNOW	132 KV Ajjipur- Jalalabad Line	14.53	1,21,49,719.58	10,93,474.76	1,32,43,194.34
LUCKNOW	132 KV Amawan Inox Line	14.96	1,44,671.00	21,700.65	1,66,371.65
LUCKNOW	132 KV Amawan Jagdishpur Lilo Line	14.53	45,04,507.00	4,05,405.63	49,09,912.63
LUCKNOW	132 KV Amawan- Salon LLD	14.53	40,15,850.00	3,61,426.50	43,77,276.50
LUCKNOW	132 KV ASAFPUR TSS BAY at 132 KV S/S Bisauli	14.96	12,90,279.71	1,93,541.96	14,83,821.67
LUCKNOW	132 KV ASAFPUR TSS Railway Line at 132 KV S/S Bisauli	14.96	2,52,26,381.09	37,83,957.16	2,90,10,338.25
PRAYAGRAJ	132 kv Aurai Bhadohi DC LINE	14.53	1,85,555.62	16,700.01	2,02,255.63
LUCKNOW	132 KV Awaada Solar Power Bay at 132 KV S/S USAWAN	14.96	9,56,685.00	1,43,502.75	11,00,187.75
AGRA	132 Kv Azad Nagar-Bithoor Line	14.53	12,00,94,728.23	3,49,71,128.22	15,50,65,856.45
AGRA	132 kv Azad Nagar-Bithoor Line ( PWD Division)	14.53	1,79,60,813.00	16,16,473.17	1,95,77,286.17

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रोपायुक्तकानलिन



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	132 KV Badhaikalan Bay @ 132 PKZ	14.565	28,22,375.00	2,54,013.75	30,76,388.75
MEERUT	132 KV Baghra Lalukheri LILo @ Bhadaikala	14.536	2,31,34,341.00	20,82,090.69	2,52,16,431.69
LUCKNOW	132 KV Bahraich - Nanpara Line	14.53	5,46,199.00	49,157.91	5,95,356.91
LUCKNOW	132 KV Bahraich-Kaisherganj Line	14.53	18,68,036.00	1,68,123.24	20,36,159.24
LUCKNOW	132 KV Balrampur-Itiyathok Line	14.53	69,90,746.00	6,29,167.14	76,19,913.14
LUCKNOW	132 KV Balrampur- Tulsipur Line	14.53	41,69,871.00	3,75,288.39	45,45,159.39
GORAKHPUR	132 KV Bansdih s/s	14.56	41,66,575.69	8,496.00	41,75,071.69
GORAKHPUR	132 KV BANSI MEHDAWAL LINE	14.53	13,11,031.00	1,17,992.79	14,29,023.79
LUCKNOW	132 KV bay & S/S 132 KV S/S Balrampur (Addition Works)	14.56	-32,08,708.67	-	-32,08,708.67
LUCKNOW	132 KV Bay at 132 KV S/S Bhinga	14.56	2,61,092.00	23,498.28	2,84,590.28
LUCKNOW	132 KV bay at 220 KV S/S Gonda	14.53	-19,25,135.60	-	-19,25,135.60
PRAYAGRAJ	132 kv BAY AT BHADOHI	14.56	19,76,639.00	1,77,897.51	21,54,536.51
MEERUT	132 KV Bay at Loni Loni-TM	14.555	20,80,236.00	1,87,221.24	22,67,457.24
AGRA	132 KV BAY Challan 220 KV Bah	14.55	3,000.00	270.00	3,270.00
PRAYAGRAJ	132 KV Bhadohi (220)Rajatalab (132) Lilo Line @ 132 KV S/S Chamr	14.53	1,11,111.00	9,999.99	1,21,110.99
PRAYAGRAJ	132 kv bhadolli raja talab single circit line.	14.53	9,84,703.65	88,623.33	10,73,326.98
PRAYAGRAJ	132 kv bhadolli bhadolli DC Transmission Line	14.53	1,02,832.00	9,254.88	1,12,086.88
JHANSI	132 KV BHARITHNA-AURAIYA LINE	14.53	2,04,131.90	-	2,04,131.90
GORAKHPUR	132 KV BHAIKUHARI RUDHAULI LINE	14.53	4,56,85,654.00	41,11,708.86	4,97,97,362.86
LUCKNOW	132 KV Bhinga Bay At 132 S/S Nanpara	14.53	-	-	-
MEERUT	132 kv Bilaspur/Tanda	14.565	2,17,41,199.41	19,56,707.95	2,36,97,907.36
MEERUT	132 KV Charla Hastinapur Line	14.536	-1,673.00	-150.57	-1,823.57
MEERUT	132 KV Charla - Mawana Line	14.536	3,02,459.00	27,221.31	3,29,680.31
AGRA	132 KV Chhata (220)-Gokul (220) up to tower no 8 Line & lorry log rs,	14.53	89,89,671.00	8,09,070.00	97,98,741.00
LUCKNOW	132 KV Colonelganj-Kaisherganj Line	14.53	11,34,74,288.25	1,02,12,685.94	12,36,86,974.19
MEERUT	132 KV CT AT 220 KV S/S MURADNAGAR	14.555	2,59,689.00	23,372.01	2,83,061.01
AGRA	132 KV D/C Kosikalan (UPSIC)-Chhata (220) Line	14.53	6,56,16,086.00	59,05,448.00	7,15,21,534.00
LUCKNOW	132 KV DC Ajeepur-Srimau line	14.53	42,73,474.38	3,84,612.69	46,58,087.07
LUCKNOW	132 KV DC Balrampur (220) - Bhinga (Shrawasti) Line (2.5 Km lilo of 132 KV Bhinga-Bairampur line)	14.53	3,666.00	329.94	3,995.94
GORAKHPUR	132 KV DC BANSI DUMARIYAGANJ LILo AT ITWA LINE	14.53	3,06,14,379.50	27,55,294.16	3,33,69,673.66
GORAKHPUR	132 kv Dc Rasara-Badagaon Line	14.53	2,50,64,984.00	22,55,848.56	2,73,20,832.56
PRAYAGRAJ	132 KV DC Rewa Road Koraon line at 132 KV S/S Koraon	14.53	-7,65,49,193.50	-68,89,427.42	-8,34,38,620.92
LUCKNOW	132 KV DC SGPGI -SAROJINI NAGAR LINE	14.53	28,22,919.00	2,54,062.71	30,76,981.71
LUCKNOW	132 KV Dhaurahra Bay at Nanpara	14.56	-	-	-
LUCKNOW	132 KV Dhurahra Bay at 132 KV S/S Nanpara	14.56	-	-	-
AGRA	132 KV Fatehabad TSS	14.96	8,88,630.00	88,863.00	9,77,493.00
JHANSI	132 KV FAIHEGARH-KAYAMGANJ LINE	14.53	77,65,783.00	-	77,65,783.00
PRAYAGRAJ	132 KV GAOWARA I & II Bay at 220 KV S/S SANGIPUR	14.55	2,16,319.90	19,468.79	2,35,788.69
MEERUT	132 KV Garhmukteshwar -Gajroula lilo @ 400 simbholi line	14.536	1,56,79,609.31	14,11,164.84	1,70,90,774.15
PRAYAGRAJ	132 KV GOPIGANJ, GYANPUR & 132 KV AURAI LINE	14.95	1,77,000.00	26,550.00	2,03,550.00
LUCKNOW	132 KV Harchandpur Bachhrawan TSS Line	14.96	72,19,592.00	10,82,938.80	83,02,530.80
LUCKNOW	132 KV Height Raising line	14.96	19,06,451.18	2,85,967.68	21,92,418.86
LUCKNOW	132 KV Hybrid bus Coupler Bay At 132 KV S/S Sareni	14.56	61,12,508.00	5,50,125.72	66,62,633.72
LUCKNOW	132 KV I/C I & II Line	14.545	9,84,128.00	88,571.52	10,72,699.52
GORAKHPUR	132 KV Ibrahimpatti basdih Line	14.53	21,20,539.00	1,90,848.51	23,11,387.51
LUCKNOW	132 KV Inox bay at Amawan	14.96	25,21,664.00	3,78,250.00	28,99,914.00
PRAYAGRAJ	132 kv Interconnection line for 160 MVA III TRANSFORMER at 220 KV S/S Natwa	14.55	18,05,908.56	1,62,531.77	19,68,440.33
GORAKHPUR	132 KV ITWA SHOHRATGARH TSS LINE	14.95	85,98,057.32	9,34,758.95	95,32,816.27
JHANSI	132 KV Jahandabad-Bharua Sumerpur @ Hamirpur (Neveli) Line	14.96	2,08,84,432.00	31,32,688.00	2,40,17,120.00
AGRA	132 KV Jaunpur-Pukhraya Lilo	14.53	8,71,701.00	78,453.09	9,50,154.09
JHANSI	132 KV Jalaun Orai bay at 132 kv S/S Jalaun	14.56	1,41,464.20	-	1,41,464.20
GORAKHPUR	132 KV Jaunpur-Jaunpur Line NHAI(Deposit)(Remaining)	14.96	15,903.00	2,385.45	18,288.45
LUCKNOW	132 KV Jehla Bay at 132 KV S/S Rahimabad for 132 KV Jehla-Rahimabad line	14.56	-	-	-
LUCKNOW	132 KV Jehla Bay at 132 KV S/S Rahimabad for 132 KV Jehla-Rahimabad line	14.56	-	-	-
MEERUT	132 kv kota-Deoband line lilo	14.536	1,45,56,761.00	13,10,108.49	1,58,66,869.49
MEERUT	132 kv kota- Deoband line railways	14.536	86,60,497.02	7,79,444.19	94,39,941.21
JHANSI	132 KV Krishna Nagar S/S for visual inspection of 50 KLD overhead water tank	14.56	40,596.33	3,653.67	44,250.00
LUCKNOW	132 KV Kundan Road-Sarojini Nagar Line for stringing & Installation of OPGW system	14.8012	-	-	-
GORAKHPUR	132 KV Lalaganj Dobhi Line Railway ( Deposit )	14.96	2,52,723.81	37,908.57	2,90,632.38
MEERUT	132 KV Lines	14.536	65,043.25	5,853.89	70,897.14
AGRA	132 KV Lines	14.53	19,263.79	1,905.21	21,169.00
MEERUT	132 KV Lines	14.536	85,48,117.43	7,69,330.57	93,17,448.00
MEERUT	132 KV Lines (Others)	14.536	-1,82,12,770.61	-16,39,149.36	-1,98,51,919.97
GORAKHPUR	132 KV Machhalishahar - Mangra Badshahpur Line	14.53	30,01,770.00	2,70,159.30	32,71,929.30
LUCKNOW	132 KV Mallawan TSS (Rly) Bay	14.95	75,19,426.70	8,49,117.71	83,68,544.41
LUCKNOW	132 KV Mallawan TSS (Rly) Line	14.95	1,58,16,783.03	23,72,517.45	1,81,89,300.48
PRAYAGRAJ	132 KV Mandhata S/S	14.56	-3,05,57,649.99	-27,50,188.50	-3,33,07,838.49
MEERUT	132 KV MDP Kapsad Line	14.536	33,736.00	-3,036.24	30,700.76
GORAKHPUR	132 kv Mehnagar To Lalganj Line	14.96	33,280.15	3,340.50	36,620.65
JHANSI	132 KV NEEBKARORI-BHOGAON TSS LINE	14.95	2,85,510.79	-	2,85,510.79
JHANSI	132 KV NEEBKARORI-BHOGAON TSS LINE	14.96	67,78,095.11	-	67,78,095.11
JHANSI	132 KV ORAI Bay at 132 kv S/S Jalaun	14.56	5,35,601.90	-	5,35,601.90
JHANSI	132 KV Orai(400) M/s BSUL KALPI SOLAR LINE	14.96	11,35,971.00	-	11,35,971.00
LUCKNOW	132 KV Oswal Bay at 132 KV S/S Dohna	14.96	3,48,853.00	52,327.95	4,01,180.95
MEERUT	132 KV P/P Niwari Road LILo at 220 KV MDP line	14.536	23,86,392.00	2,14,775.28	26,01,167.28
PRAYAGRAJ	132 KV Patli S/S	14.56	12,05,347.60	1,08,481.28	13,13,828.88
LUCKNOW	132 KV Payagpur- Chilwarya TSS Line	14.95	1,73,70,237.00	26,05,535.55	1,99,75,772.55
GORAKHPUR	132 kv phoolpur line UPEIDA Deposit Work	14.96	33,020.00	4,953.00	37,973.00
AGRA	132 KV Pnihat-Bah Line	14.53	14,45,334.00	1,30,080.06	15,75,414.06
AGRA	132 KV Pnihat-Bah Line	14.53	18,56,211.59	-	18,56,211.59
AGRA	132 KV Pnihat-Bah Line	14.96	19,78,364.00	-	19,78,364.00
AGRA	132 KV Pnihat-Bah Line	14.53	1,56,33,223.00	-	1,56,33,223.00
AGRA	132 KV Pnihat-Bah Line (Others)	14.96	74,909.00	7,490.90	82,399.90
PRAYAGRAJ	132 KV PRATAPGARH-PATTI BAY AT 132 KV S/S PATTI	14.56	86,902.88	7,821.26	94,724.14
LUCKNOW	132 KV Raghuraj Singh Sareni Tss Line	14.95	1,77,44,239.00	26,61,635.85	2,04,05,874.85
PRAYAGRAJ	132 kv RAJA KA TALAB KACCHWA LINE	14.95	88,500.00	13,275.00	1,01,775.00
PRAYAGRAJ	132 KV Raniganj - Pirthiganj TSS Line	14.53	-10,608.00	-954.72	-11,562.72
GORAKHPUR	132 KV Rasara-Chitbadagaon line 18km	14.53	87,78,095.00	7,90,028.55	95,68,123.55
GORAKHPUR	132 kv Rasara Dighar line	14.53	12,69,16,561.50	1,14,22,490.54	13,83,39,052.04
GORAKHPUR	132 KV Rasara-Kasimabad line 26 Km	14.52	-3,94,936.43	-	-3,94,936.43
GORAKHPUR	132 KV Rasara-Kasimabad Line 26 Km	14.53	23,67,923.43	2,09,734.20	25,77,657.63

*Account*

*Signature*

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
- राणासागरा-निग



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
GORAKHPUR	132 Kv Rasra Ballia line 35 km	14.53	11,05,34,537.24	93,53,121.70	11,98,87,658.94
JHANSI	132 Kv Rath Sarila line for height raising work of Bundelkhand Expressway	14-96	68,23,333.00	10,23,500.00	78,46,833.00
MEERUT	132 KV S/S	14.565	-58,22,370.11	-5,24,013.31	-63,46,383.42
LUCKNOW	132 KV S/S	14.56	-	-	-
LUCKNOW	132 KV S/S Tanda	14.56	-	-	-
AGRA	132 KV S/S Aurangabad,(Tubewell boring for Erector Hostel & SE(T) Office)& Furniture Of SET office	14-56	27,29,570.99	-	27,29,570.99
LUCKNOW	132 KV S/S BALARAMPUR	14.56	-	-	-
LUCKNOW	132 KV S/S BALARAMPUR	14.56	-	-	-
LUCKNOW	132 KV S/S BALARAMPUR	14.56	-	-	-
GORAKHPUR	132 KV S/S ballia	14.56	69,11,442.21	4,98,002.59	74,09,444.80
LUCKNOW	132 KV S/S Banda	14.56	31,825.00	2,864.25	34,689.25
PRAYAGRAJ	132 kv s/s bhadoli for new t/t bay	14.56	9,99,448.67	89,950.38	10,89,399.05
LUCKNOW	132 KV S/S Bikapur	14.56	-	-	-
GORAKHPUR	132 KV S/S Bindhwal Jairajpur	14.53	-	22,151.70	22,151.70
GORAKHPUR	132 KV S/S Bindhwal Jairajpur	14.56	2,83,194.00	25,487.46	3,08,681.46
GORAKHPUR	132 KV S/S Chitbargaon	14.56	18,13,919.00	1,63,252.71	19,77,171.71
GORAKHPUR	132 KV S/S Dighar	14.56	1,80,681.00	16,261.29	1,96,942.29
GORAKHPUR	132 KV S/S DUMARIYAGANJ	14.56	64,781.97	-	64,781.97
AGRA	132 KV S/S Fatehpur Sikri	14-56	2,45,00,087.94	2,72,116.18	2,47,72,204.12
MEERUT	132 kv s/s Hastinapur	14.565	-5,89,777.51	-53,079.98	-6,42,857.49
GORAKHPUR	132 KV S/S ITWA	14.56	8,31,00,719.66	74,79,064.77	9,05,79,784.43
AGRA	132 kv s/s Jainpur ( Transformer )	14-96	3,62,01,983.70	54,30,297.55	4,16,32,281.25
LUCKNOW	132 KV S/S Jalalabad	14.56	1,56,100.00	14,049.00	1,70,149.00
LUCKNOW	132 KV S/S Jalalpur	14.56	-	-	-
LUCKNOW	132 KV S/S Kaiserganj	14.56	12,64,60,356.25	1,13,81,432.06	13,78,41,788.31
LUCKNOW	132 KV S/S Mankapur ( /C 2x40 to 3x40 MVA)	14.56	2,24,40,867.78	20,19,678.10	2,44,60,545.88
MEERUT	132 KV S/S MODINAGAR ( CLR PANEL)	14.565	3,75,239.74	33,771.58	4,09,011.32
LUCKNOW	132 KV S/S MOHANLALGANJ LKO	14.56	-	-	-
LUCKNOW	132 KV S/S Nawabganj Civil Work	14.56	34,46,641.00	-	34,46,641.00
GORAKHPUR	132 KV S/S Phoolpur	14.56	3,09,74,302.10	22,58,663.42	3,32,32,965.52
GORAKHPUR	132 KV S/S RUDHAULI	14.56	1,15,42,789.14	26,739.00	1,15,69,528.14
LUCKNOW	132 KV S/S Shahjahanpur [T&P Item]	14.85	18,703.00	-	18,703.00
GORAKHPUR	132 KV S/S SHOHARATGARH	14.56	1,79,350.00	16,142.40	1,95,502.40
MEERUT	132 KV S/S SIMBHOLI-GARH LINE CONSTRUCTED	14.536	3,47,74,906.78	-31,29,741.61	-3,79,04,648.39
PRAYAGRAJ	132 KV Sangiour - Kunda Line	14.53	2,10,497.00	18,944.73	2,29,441.73
LUCKNOW	132 KV SAROJININAGAR-RAHIMABAD REPLACEMENT OF EARTH WIRE BY OPWG THROUGH L.S.CABLE	14.53	16,26,625.00	1,46,396.25	17,73,021.25
MEERUT	132 KV Sardhana-Daurala Sugar Mill Line (DFCCIL)	14.966	27,165.22	4,074.78	31,240.00
MEERUT	132 KV Sardhana Kkr-II Line	14.536	1,08,06,356.00	9,72,572.04	1,17,78,928.04
LUCKNOW	132 KV SAROJINI NAGAR-BIJNAUR LINE	14.53	22,71,860.00	2,04,467.40	24,76,327.40
LUCKNOW	132 KV SAROJININAGAR-RAHIMABAD LINE FIBER-OPGW CABLE THROUGH L.S.CABLE	14.53	-	-	-
LUCKNOW	132 KV SAROJININAGAR-TRT DC CKT OPGW THROUGH L.S.CABLE	14.53	-	-	-
LUCKNOW	132 KV SC Bhaukhari (400 KV)-Gharighat line	14.53	41,54,318.00	3,73,888.62	45,28,206.62
LUCKNOW	132 KV SC Mankapur-Gharighat line	14.53	66,54,812.00	5,98,933.08	72,53,745.08
LUCKNOW	132 KV SGPJ-CHINHAT LINE BY EMAAR MGF	14.96	-	-	-
MEERUT	132 KV Shanti-Lalukheri Line (Height Raising)	14.966	37,260.00	-5,589.00	-42,849.00
JHANSI	132 KV SIFAI-JASWANTINAGAR TSS LINE	14-95	7,64,496.00	-	7,64,496.00
AGRA	132 KV Sikandarao Gangjri Line	14.53	11,80,189.27	1,16,722.02	12,96,911.29
PRAYAGRAJ	132 KV SIRATHU MANJHANPUR LINE DIVERSION WORK	14.56	19,800.00	1,782.00	21,582.00
PRAYAGRAJ	132 KV Soaron-Mandhata-Pratappur LLO Line	14.53	7,12,629.20	64,136.63	7,76,765.83
MEERUT	132 KV Solar Bay	14.966	24,13,833.70	3,62,075.05	27,75,908.75
GORAKHPUR	132 KV SOLAR BAY AT 220 KV SUB STATION	14.96	5,78,190.00	86,728.50	6,64,918.50
AGRA	132 KV SonkhRoad-Mathura-II line @ 220KV S/S VRINDABAN	14.53	90,40,111.00	8,13,610.00	98,53,721.00
LUCKNOW	132 KV SPN SBD Line	14.53	-	-	-
LUCKNOW	132 KV SPN-Roza Railway TSS 2 Phase line	14.95	-	-	-
LUCKNOW	132 KV SROJINI NGR- RAHIMABAD LINE	14.96	4,63,986.00	46,398.60	5,10,384.60
AGRA	132 KV Sub Station	14.56	2,04,086.61	20,184.39	2,24,271.00
AGRA	132 KV Sub Station	14.56	2,30,793.00	-	2,30,793.00
AGRA	132 KV Sub Station	14.56	4,81,288.08	47,599.92	5,28,888.00
AGRA	132 KV Sub Station	14.56	8,02,105.85	79,329.15	8,81,435.00
AGRA	132 KV Sub Station	14.56	24,22,409.02	2,39,578.91	26,61,987.93
AGRA	132 KV Sub Station	14.56	12,46,99,069.01	1,32,03,489.08	13,79,02,558.09
AGRA	132 kv Substation Anoopshaher Road	14.56	2,53,55,721.95	25,07,708.76	2,78,63,430.71
LUCKNOW	132 kv Tilhar -Osama line diversion	14.96	44,20,255.71	6,63,038.36	50,83,294.07
LUCKNOW	132 kv Tilhar -Spn Line	14.96	64,91,654.17	9,73,748.13	74,65,402.30
LUCKNOW	132 KV Tilhar -Osawan line	14.53	-	-	-
AGRA	132 KV TSS Bah (Others)	14.96	4,57,132.00	41,141.88	4,98,273.88
AGRA	132 KV TSS Bah (Others)	14.96	7,74,202.00	77,420.20	8,51,622.20
LUCKNOW	132 KV Tss Bay At Sareni	14.95	51,37,689.00	7,70,653.35	59,08,342.35
AGRA	132 KV TSS Fatehabad (Others)	14.96	43,51,180.00	1,99,433.00	45,50,613.00
AGRA	132 KV TSS Line Achhnera, Agra	14.96	3,55,48,156.65	1,38,39,640.86	4,93,87,797.51
LUCKNOW	132 KV TSS Railway Line	14.96	5,10,16,226.00	76,52,433.90	5,86,68,659.90
LUCKNOW	132 Nindura BKTT TSS Line(maan)	14.96	1,13,32,126.00	16,99,818.90	1,30,31,944.90
GORAKHPUR	132 S/S Rasra	14.56	6,54,793.36	8,674.38	6,63,467.74
MEERUT	132KV/ V Jansath/Ramraj Line	14.536	23,83,241.28	2,14,481.72	25,97,723.00
LUCKNOW	132KV/ S/S HANUMAN SETU	14.56	-	-	-
LUCKNOW	132KV S/S Aalapur	14.56	-	-	-
MEERUT	132KV S/S NIWARI ROAD MODINAGAR TRANSFER BUS @9%	14.536	-	-	-
JHANSI	132KV ADANI GREEN DUNARA LINE	14.53	5,81,00,000.00	-	5,81,00,000.00
MEERUT	132KV Ambala Rd-Saharanpur Line, Lilo	14.536	29,47,075.23	2,65,236.77	32,12,312.00
GORAKHPUR	132KV Anandnagar-TSS Line	14.96	2,15,74,071.00	32,36,110.65	2,48,10,181.65
GORAKHPUR	132KV Bans-i-Nautanwan Line	14.53	4,36,943.00	39,324.87	4,76,267.87
MEERUT	132KV bay At 220KV Pratap Vihar	14.555	98,37,466.06	8,85,371.94	1,07,22,838.00
MEERUT	132KV Bay Bapudham at 132KV S/S Govindpuram	14.565	96,38,444.95	8,67,460.05	1,05,05,905.00
MEERUT	132KV Bay Pratap Vihar at 132KV S/S DPH	14.565	-	-	-
MEERUT	132KV DC SHAMBHAL (400) HASANPUR LINE	14.536	2,24,72,400.00	20,22,516.00	2,44,94,916.00
JHANSI	132KV DC-II CKT KALYANPURA TO JAKHAURA	14.53	1,91,282.00	-	1,91,282.00
MEERUT	132KV DOUBLE FEEDER CONTROL PANEL (SIEMENS MAKE) AT 220 KV S/S MURADNAGAR.	14.555	2,84,996.00	25,649.64	3,10,645.64
MEERUT	132KV DOUBLE FEEDER CONTROL PANEL (ABB MAKE) AT 220 KV S/S MURADNAGAR.	14.555	2,44,606.00	22,014.54	2,66,620.54

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अभियन्ता  
सम्बद्ध निर्देशक (नियोजक एवं प्राधिकारक)  
उपप्रधान प्रशासकीय



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
JHANSI	132KV DUNARA TRANSMISSION LINE	14 53	1,07,09,095.00	-	1,07,09,095.00
AGRA	132KV Etmadpur - Tundla Line	14-53	23,17,645.87	2,08,588.13	25,26,234.00
AGRA	132KV Farha - Tundla Line	14-53	2,62,57,016.51	23,63,131.49	2,86,20,148.00
AGRA	132KV Firozabad - Shikohabad Line	14-53	8,44,673.39	76,020.61	9,20,694.00
JHANSI	132KV HASARI-LALITPUR-II CIRCLE LINE CONSTRUCTION	14-53	37,300.00	-	37,300.00
JHANSI	132KV JAKHIAURA TSS LINE	14-53	31,584.00	-	31,584.00
PRAYAGRAJ	132KV Lalganj Chhanbe Line	14.53	9,63,35,651.33	82,57,130.22	10,45,92,781.55
LUCKNOW	132KV Line-Work	14.53	-	-	-
PRAYAGRAJ	132KV Malawan-Jahanabad Transmission Line	14.53	68,35,225.00	6,15,170.25	74,50,395.25
PRAYAGRAJ	132KV Masauli Chhanbe Line	14.53	2,20,43,954.14	19,83,955.87	2,40,27,910.01
MEERUT	132KV Muzaffarnagar-Purkaji Bay at PKJ	14.565	9,36,349.00	84,271.41	10,20,620.41
MEERUT	132KV NAGLI KITHORE - MUNDALI SHIFTING	14.966	19,88,144.00	2,98,221.60	22,86,365.60
MEERUT	132KV NAGLI KITHORE 63 MVA TO 40 MVA	14.565	3,93,22,414.00	35,39,017.59	4,28,61,431.59
MEERUT	132KV S/S AMROHA DISTANCE PROTECTION PANELS	14.565	4,80,304.00	43,227.36	5,23,531.36
MEERUT	132KV S/S AMROHA DOUBLE CONTROL PANEL	14.565	2,18,344.00	19,650.96	2,37,994.96
MEERUT	132kv s/s bachhraun 63MVA T/F	14.565	3,62,91,820.80	32,66,263.87	3,95,58,084.67
LUCKNOW	132KV S/S Bachrawan	14.96	-	-	-
LUCKNOW	132KV S/S Bachrawan	14.96	-	-	-
LUCKNOW	132KV S/S Bachrawan	14.56	-	-	-
LUCKNOW	132KV S/S Bahraich	14.56	-	-	-
LUCKNOW	132KV S/S Begampursoharwa	14.56	-	-	-
JHANSI	132KV S/S HASARI	14-56	-80,000.00	-	-80,000.00
JHANSI	132KV S/S HASARI	14-56	-31,000.00	-	-31,000.00
JHANSI	132KV S/S HASARI	14-56	-15,000.00	-	-15,000.00
PRAYAGRAJ	132KV S/S HUSSAINGANJ	14.56	70,800.00	6,372.00	77,172.00
LUCKNOW	132KV S/S Indira Nagar Lucknow	14.56	-	-	-
LUCKNOW	132KV S/S Kernalganj Gonda	14.56	-	-	-
JHANSI	132KV S/S LALITPUR	14.56	-2,00,340.00	-	-2,00,340.00
JHANSI	132KV S/S LALITPUR	14-56	-20,500.00	-	-20,500.00
JHANSI	132KV S/S LALITPUR	14-56	-10,000.00	-	-10,000.00
JHANSI	132KV S/S LALITPUR	14-56	-10,000.00	-	-10,000.00
JHANSI	132KV S/S LALITPUR	14-56	-5,400.00	-	-5,400.00
JHANSI	132KV S/S MAURANIPUR	14-56	-1,05,02,783.00	-	-1,05,02,783.00
JHANSI	132KV S/S MAURANIPUR	14-56	-300.00	-	-300.00
JHANSI	132KV S/S MAURANIPUR UNDER ETD JHANSI	14.56	-10,000.00	-	-10,000.00
JHANSI	132KV S/S MEHRAUNI LALITPUR UNDER ETD JHANSI	14-56	-55,850.00	-	-55,850.00
LUCKNOW	132KV S/S Mohan Road Lucknow	14.56	-	-	-
JHANSI	132KV S/S MOTH	14-56	-2,39,250.00	-	-2,39,250.00
JHANSI	132KV S/S MOTH	14.56	-21,400.00	-	-21,400.00
JHANSI	132KV S/S MOTH	14-56	2,000.00	-	2,000.00
JHANSI	132KV S/S MOTH UNDER ETD JHANSI	14-56	-3,000.00	-	-3,000.00
LUCKNOW	132KV S/S Nababganj Gonda	14.56	-	-	-
LUCKNOW	132KV S/S Nanpara Bahraich	14.56	-	-	-
LUCKNOW	132KV S/S NKN Lucknow	14.56	-	-	-
LUCKNOW	132KV S/S Rahimabad Lucknow	14.56	-	-	-
LUCKNOW	132KV S/S Salon Raibareilly	14.56	-	-	-
LUCKNOW	132KV S/S Tanda-Work (O&M)	14.53	-	-	-
LUCKNOW	132KV S/S Trioula Raibareilly	14.96	-	-	-
AGRA	132KV S/S, Jasrana	14-56	4,29,016.51	38,611.49	4,67,628.00
AGRA	132KV S/S, Narkhi	14-56	2,69,89,245.14	24,29,032.06	2,94,18,277.20
AGRA	132KV S/S, Shikohabad	14-56	24,01,397.25	2,16,125.75	26,17,523.00
AGRA	132KV S/S, Tundla	14.56	22,093.58	1,988.42	24,082.00
PRAYAGRAJ	132KV SC FATEHPUR - MALWAN@HUSSAINGANJ	14.53	26,39,555.00	2,37,559.95	28,77,114.95
MEERUT	132KV SRE- Bhagwanpur Line	14.536	-1,26,588.99	-11,393.01	-1,37,982.00
LUCKNOW	132KV I/F Control & Relay Panel (Siemens Make) at 220KV New Tanda, Ambedkar Nagar	14.55	-	-	-
GORAKHPUR	132KV TSS Bay at 132KV S/S Anandnagar	14.96	10,38,465.00	1,55,769.75	11,94,234.75
AGRA	132KV Tundla-Barhan Line	14-53	91,13,982.57	8,20,258.43	99,34,241.00
AGRA	132KV Firozabad (400)-Narkhi LULO Fariha Line	14-53	39,01,520.18	3,51,136.82	42,52,657.00
MEERUT	14.555 10 MVAR Cap Bank at 220 KV S/S Charla	14.555	-39,674.21	-3,570.68	-43,244.89
LUCKNOW	145 KV SF-6 CB	14.55	1,80,000.00	16,200.00	1,96,200.00
MEERUT	145 KV SF-6 CIRCUIT BREAKER AND 03 NOS. 145 KV CT INSTALLED AT 132 KV S/S MODISTEEL MODINAGAR [T. 272/ETC/GZB/19-20 DT. 01.06.20]	14.565	71,567.00	6,441.03	78,008.03
GORAKHPUR	145KV, 3150Amp, 40KA, SF6 Circuit Breaker [C.V, 220V]	14.54	32,20,133.43	2,25,409.34	34,45,542.77
PRAYAGRAJ	160 MVA Transformer at 220 KV S/S Malwan	14.55	5,99,14,390.00	53,92,295.10	6,53,06,685.10
LUCKNOW	160MVA T/F Aditya Make at 220KV Sohawal	14.55	-	-	-
MEERUT	1-Additional 40 MVA T/F AND OTHER CAPITAL WORK CHANDAUSI	14.565	4,45,41,145.89	40,08,703.13	4,85,49,849.02
MEERUT	1-Construction of 400KV D/C Twin Moose Sambhal Badaun Line	14.516	86,16,03,475.92	6,03,12,243.82	92,19,15,719.24
MEERUT	1-Construction of LULO of 132KV S/C Chandausi-Bilari Line Construction of LULO of 132KV S/C Babrala(132)-Bisauli(132)	2 14.536	23,39,22,778.90	2,10,53,050.10	25,49,75,829.00
MEERUT	2 NOS. 40MVA T/F-SAMBHAL/CHANDAUSI AND OTHER CAPITAL WORK	14.555	7,46,11,535.78	67,15,038.22	8,13,26,574.00
GORAKHPUR	2 Nos CAPACITOR BANK & BAY AT 220 KV SUB STATION DEORIA	14.55	46,24,851.91	91,721.97	47,16,573.88
PRAYAGRAJ	2*5 MVAR Capacitor Bank at 132 kv s/s Bhuplaimau Pratapgarh	14.56	22,43,531.74	-	22,43,531.74
LUCKNOW	2.2 KVA UPS	14.84	14,750.00	-	14,750.00
LUCKNOW	2.5mm polycable wire	14.85	2,452.00	245.20	2,697.20
GORAKHPUR	20 KL Capacity Transformer Oil Storage Tank	14.84	11,09,200.00	1,10,920.00	12,20,120.00
AGRA	20 mva T/F	14-54	76,20,059.26	5,33,404.15	81,53,463.41
MEERUT	20 MVA T/F @ 132 KV S/S Ramraj	14.565	76,36,688.07	6,87,301.93	83,23,990.00
LUCKNOW	200 MVA T/F Foundation Work (Civil) at 220 KV Gonda	14.55	20,48,917.00	-	20,48,917.00
LUCKNOW	20MVA 132/33KV T/F (NGEF Make) at 220KV New Tanda, Ambedkar Nagar	14.55	-	-	-
LUCKNOW	220 KV Tikora Modh Bahraich	14.55	-	-	-
PRAYAGRAJ	220 kv badhoi mirzapur line	14.52	57,835.00	5,205.15	63,040.15
MEERUT	220 KV D2 NOS BAY NCRCT NEW BAY	14.965	1,10,45,814.78	16,56,872.22	1,27,02,687.00
MEERUT	220 KV 1250 Amp Central Break tendom isolator w/o eb with accessories make electrolite Male and Female arm assembly for 245 KV Electrolyte make isolator. Rotating head for 245 KV Electrolyte make isolator.	14.545	5,37,933.00	37,655.31	5,75,588.31
MEERUT	220 KV 1250 Amp Central Break tendom isolator w/o eb with accessories make electrolite Male and Female arm assembly for 245 KV Electrolyte make isolator. Rotating head for 245 KV Electrolyte make isolator.	14.545	1,95,239.00	13,666.73	2,08,905.73
MEERUT	220 KV 1250 Amp Central Break tendom isolator w/o eb with accessories make electrolite w/o arm assembly	14.545	65,000.00	4,550.00	69,550.00
LUCKNOW	220 KV AMARIYA BAY	14.55	13,65,716.00	1,22,914.44	14,88,630.44
LUCKNOW	220 KV AMARIYA BAY (CIVIL WORK)	14.55	59,96,204.80	-	59,96,204.80
LUCKNOW	220 KV Amethi Raibareilly line	14.52	25,61,20,785.22	2,30,50,870.67	27,91,71,655.89

*Handwritten signature*

*अधीक्षण अभियन्ता*  
*सम्बद्ध निदेशक (नियोजन एवं लागूज्य)*  
*सदर - लखनऊ*



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	220 KV ATATUR - MURADNAGAR-2, LINE (220 KV SUSPENSION TYPE ALUMINIUM WAVE TRAP OLD & USED )	14.526	2,50,000.00	22,500.00	2,72,500.00
GORAKHPUR	220 KV Aurai - Azamgarh	14.52	60,69,127.00	5,46,221.43	66,15,348.43
PRAYAGRAJ	220 kv azamgarh badhohi line	14.52	3,94,577.00	35,511.93	4,30,088.93
LUCKNOW	220 KV BARABANKI -SATRIKH ROAD LINE AG.NO.4916/ETDC/TD-434 DT. 20.9.2018	14.52	1,42,53,816.00	12,82,843.44	1,55,36,659.44
LUCKNOW	220 KV BARABANKI -SATRIKH ROAD LINE CROP COMPENSATION	14.52	33,74,293.00	3,03,686.37	36,77,979.37
LUCKNOW	220 KV BARABANKI -SATRIKH ROAD LINE THROUGH JYOTI ENGG WORKS	14.52	3,91,99,560.00	35,27,960.40	4,27,27,520.40
GORAKHPUR	220 KV Bhadohi Line Bay At 220 KV Azamgarh-II	14.55	3,01,764.00	27,158.76	3,28,922.76
PRAYAGRAJ	220 KV Bhupiyamau Pratapgarh	14.55	-10,34,433.75	1,08,818.82	-9,25,614.93
LUCKNOW	220 KV BKT SITAPUR KRD RD LINE OPGW THROUGH ADVIT INFRA	14.52	87,02,042.00	7,83,183.78	94,85,225.78
MEERUT	220 KV Bus Bar Protection work at 220 KV S/S, RC Green, Noida.	14.555	39,04,566.50	3,51,410.99	42,55,977.49
PRAYAGRAJ	220 kv bus splitting at 220kv Bhelupur	14.55	11,788.00	1,060.92	12,848.92
JHANSI	220 KV CHIBRAMAU-FARRUKHABAD LINE	14.52	2,69,05,455.63	-	2,69,05,455.63
PRAYAGRAJ	220 KV D/C SANGIPUR - RAEBARELI LINE	14.52	5,30,20,819.90	47,71,873.79	5,77,92,693.69
MEERUT	220 KV D/C Transmission line	14.526	21,92,912.00	1,97,362.08	23,90,274.08
LUCKNOW	220 KV DC Line 220 KV Bachrawan To Sirsira	14.52	5,27,67,453.00	47,49,070.77	5,75,16,523.77
LUCKNOW	220 KV Gonda Sohawal PGCL Bay at S/S Gonda	14.96	-44,37,747.64	2,44,279.68	-46,82,027.32
LUCKNOW	220 KV Gonda- Sohawal 400 KV (PGCL) line	14.52	10,72,251.00	96,502.59	11,68,753.59
LUCKNOW	220 KV Gonda-Bahraich Line @ Balrampur	14.52	78,54,374.00	7,06,893.66	85,61,267.66
MEERUT	220 KV HAPUR-PARTAUR LINE	14.966	58,646.00	8,796.90	67,442.90
AGRA	220 kv Harduaganj Jahangirabad line	14.52	3,01,93,037.48	29,86,124.59	3,31,79,162.07
MEERUT	220 KV Jewar	14.555	72,73,505.40	6,54,615.49	79,28,120.89
LUCKNOW	220 KV KUNDANI	14.55	39,36,348.00	3,54,271.32	42,90,619.32
PRAYAGRAJ	220 KV Lilo Rewa Raod-Fatehpur Line Kaushambi	14.52	18,22,669.29	1,64,040.24	19,86,709.53
MEERUT	220 KV Lines	14.526	14,02,010.09	1,26,180.91	15,28,191.00
LUCKNOW	220 KV Mallawan S/S	14.55	1,05,39,203.00	1,40,449.86	1,06,79,652.86
MEERUT	220 KV Mataur P/P Line	14.526	1,60,398.00	14,435.82	1,74,833.82
MEERUT	220 KV Modipuram-Baghat Line	14.525	-58,73,758.00	-5,28,638.00	-64,02,396.00
MEERUT	220 KV Modipuram-Baghat Line	14.526	58,73,758.00	5,28,638.22	64,02,396.22
MEERUT	220 KV Modipuram-Baghat Line	14.526	3,19,60,860.00	28,76,477.40	3,48,37,337.40
MEERUT	220 KV Modipuram-Shamli Line	14.525	-1,17,47,516.00	-10,57,276.00	-1,28,04,792.00
MEERUT	220 KV Modipuram Shamli Line	14.526	1,17,47,516.00	10,57,276.44	1,28,04,792.44
MEERUT	220 KV Modipuram-Shamli Line	14.526	5,85,58,821.00	52,70,293.04	6,38,29,114.04
MEERUT	220 KV MURADNAGAR-BAGPAI LINE (CROP COMP.) FOUNDATION WORK (AG. NO. 108/ETC/GZB/T-34 DT. 05.10.2018)	14.526	54,69,364.00	4,92,242.76	59,61,606.76
MEERUT	220 KV MURADNAGAR-KHURJA LINE (CROPCOMP) FOUNDATION WORK (AG. NO. 07/ETC/GZB/17-18 T-24 DT. 01.07.17)	14.526	2,24,845.00	20,236.05	2,45,081.05
MEERUT	220 KV MURADNAGAR-KHURJA LINE (T-88/ETC/GZB/17-18 AG. NO. 58 ETC/GZB DT. 07.12.2017)	14.526	28,24,040.00	2,54,163.60	30,78,203.60
MEERUT	220 KV MURADNAGAR-KHURJA LINE (T-32/ETC/GZB/17-18 AG.NO.-06/ETC/GZB/ DT. 29.06.2017) (ERECTION OF DC TYPE BETWEEN LONG SPAN.)	14.526	39,68,331.00	3,57,149.79	43,25,480.79
MEERUT	220 KV MURADNAGAR-KHURJA LINE (T-88/ETC/GZB/17-18 AG.NO.-58/ETC/GZB/ DT. 07.12.2017) ERECTION OF DC TOWER BETWEEN LONG SPAN.	14.526	42,67,842.76	3,84,105.55	46,51,948.31
MEERUT	220 KV MURADNAGAR-MODIPURAM LINE (T-06/ETC/GZB/17-18 AG.NO.-05/ETC/GZB/ DT. 29.06.2017) ERECTION OF DC TOWER BETWEEN LONG SPAN.	14.526	13,23,304.00	1,19,097.36	14,42,401.36
PRAYAGRAJ	220 KV Obra-Allahabad DC Line	14.52	-8,31,553.50	-74,839.82	-9,06,393.32
PRAYAGRAJ	220 KV Obra Allahabad DC Line Lilo	14.52	3,12,786.87	-28,150.82	-3,40,937.69
PRAYAGRAJ	220 KV Obra-Allahabad S/C Line for MUNPL	14.96	1,56,78,313.84	23,51,747.09	1,80,30,060.93
LUCKNOW	220 KV Palna- Ajeepur line	14.52	1,22,76,294.43	11,04,866.50	1,33,81,160.93
LUCKNOW	220 KV PGCL -RBL-CG CITY /SAROJINI NAGAR -GNR AT 220 KV CHT LOC NO 50 TO 56 & 69 To 72 & LORRY OF EX ENG.	14.96	-	-	-
GORAKHPUR	220 KV Rasra Bhaduaara line 47 km	14.52	1,20,34,262.00	10,83,083.58	1,31,17,345.58
GORAKHPUR	220 KV Rasra gazipur line 10 km	14.52	12,54,339.00	1,12,800.51	13,66,139.51
LUCKNOW	220 KV Roza -SPN Line	14.545	45,92,903.91	4,13,361.35	50,06,265.26
MEERUT	220 KV S/S	14.555	-43,63,566.35	-3,92,720.97	-47,56,287.32
MEERUT	220 KV S/S	14.555	-12,81,675.64	-1,15,350.81	-13,97,026.45
LUCKNOW	220 KV S/S	14.55	-	-	-
LUCKNOW	220 KV S/S Ajeepur	14.55	16,857.75	-	16,857.75
LUCKNOW	220 KV S/S Ajeepur	14.55	21,04,45,210.09	1,89,40,068.91	22,93,85,279.00
LUCKNOW	220 KV S/S Amariya Land (From AG-10 to AG-14)	14.55	-	-	-
LUCKNOW	220 KV S/S AMETHI	14.55	5,89,16,220.00	53,02,459.80	6,42,18,679.80
LUCKNOW	220 KV S/S Balrampur	14.55	14,80,866.00	1,33,277.94	16,14,143.94
LUCKNOW	220 KV S/S Balrampur (Opening Balance of previous Year from AC 14.56 to 14.55)	14.55	32,08,708.25	-	32,08,708.25
LUCKNOW	220 KV S/S Balrampur (Committee Room Civil Work)	14.55	2,49,392.00	-	2,49,392.00
LUCKNOW	220 KV S/S Barabanki	14.55	-31,68,051.00	-2,85,124.59	-34,53,175.59
PRAYAGRAJ	220 KV S/S BHUPIYAMAU ,WORK OF 160 MVA T/F BAY	14.55	7,83,07,130.54	61,96,952.30	8,45,04,082.84
JHANSI	220 KV S/S FARRUKHABAD	14.56	3,34,759.00	-	3,34,759.00
JHANSI	220 KV S/S FARRUKHABAD	14.55	61,79,833.50	-	61,79,833.50
LUCKNOW	220 KV S/S Gonda (Addition)	14.55	4,99,140.00	44,922.60	5,44,062.60
LUCKNOW	220 KV S/S Kursi Road	14.55	21,90,408.00	1,97,136.72	23,87,544.72
PRAYAGRAJ	220 KV S/S MALWAN	14.55	78,59,341.00	7,07,340.69	85,66,681.69
MEERUT	220 KV S/S Modipuram-II	14.555	10,56,55,624.00	95,09,006.16	11,51,64,630.16
MEERUT	220 KV S/S MURADNAGAR (245 KV S CORE CT (POLYMER INSULATOR)	14.555	7,90,725.00	71,165.25	8,61,890.25
MEERUT	220 KV S/S MURADNAGAR [36 KV 1600 AMP. VACUUM CKT. BREAKER ]	14.555	2,06,887.00	18,619.83	2,25,506.83
MEERUT	220 KV S/S Rampur	14.555	1,74,11,099.63	15,66,998.97	1,89,78,098.60
GORAKHPUR	220 KV S/S Rasara	14.55	4,367.00	393.03	4,760.03
MEERUT	220 KV S/S sec 38A (Botanical Garden) GEPDAC	14.965	2,25,19,065.57	33,77,859.82	2,58,96,925.39
MEERUT	220 KV S/S Shatabdinagar	14.555	8,95,659.00	80,609.62	9,76,268.62
PRAYAGRAJ	220 KV sangipur S/S pratapgarh (civil work)	14.55	-2,65,34,267.54	23,88,084.08	-2,41,463.46
PRAYAGRAJ	220 KV Sangipur-Sultanpur Line	14.52	-22,13,549.17	-1,99,219.43	-24,12,768.60
LUCKNOW	220 KV Satrik Bay	14.52	1,51,63,689.02	10,52,441.46	1,62,16,130.48
AGRA	220 kv Sikandra Roa Aligarh Line	14.55	9,05,31,460.00	89,53,660.88	9,94,85,120.88
AGRA	220 KV Sub Station	14.55	10,684.31	1,056.69	11,741.00
AGRA	220 KV Sub Station	14.55	2,76,303.80	27,326.70	3,03,630.00
AGRA	220 kv SubStation Sikandrarao	14.55	2,72,35,515.73	26,93,622.44	2,99,29,138.17
PRAYAGRAJ	220 KV Sultanpur -Pratapgarh-Phuipur UL0 Line	14.52	-2,21,169.00	-19,905.21	-2,41,074.21
LUCKNOW	220 KV T/F Control Pannel	14.55	2,81,739.00	25,356.51	3,07,095.51
LUCKNOW	220 KV Gonda-Sohawal (PGCL) Bay at 220 KV S/S Gonda	14.55	63,62,883.23	-	63,62,883.23
LUCKNOW	220 KV PGCL Ajeepur line	14.52	7,42,81,973.19	66,85,377.59	8,09,67,350.78
MEERUT	220/132 KV PROTECTIONAL PANEL (ALSTOM MAKE)	14.555	3,45,000.00	31,050.00	3,76,050.00

*(Signature)*

*(Signature)*

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रधान कार्यालय



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
JHANSI	220/132/33KV S/S AT BABINA	14-53	13,85,995.00	-	13,85,995.00
MEERUT	220KV Simbhaoli to 220 KV S/S Hapur Line Constructed By	14-526	-5,75,79,389.40	-51,82,145.05	-6,27,61,534.45
MEERUT	220KV DC MEERUT(765)-AMROHA LINE	14-526	5,05,90,839.45	45,53,175.55	5,51,44,015.00
PRAYAGRAJ	220kv Fatehpur-Unchahar Line Diversion	14-96	-25,533.00	-3,829.95	-29,362.95
AGRA	220KV Firozabad (400KV)-Tundla Line	14-52	1,96,603.67	17,694.33	2,14,298.00
AGRA	220KV Firozabad Agra PGCIL Line	14-52	24,53,922.02	2,20,852.98	26,74,775.00
LUCKNOW	220KV Lilo Sitapur-Spn line	14-52	1,00,51,238.59	9,04,611.47	1,09,55,850.06
JHANSI	220KV LINE AT NADKHAR BETWEEN JHANSI- ORAI RAILWAY TRACK	14-56	2,14,760.00	-	2,14,760.00
MEERUT	220KV MAIN BUS BAR I&II FROM SINGLE	14-555	22,91,555.05	2,06,239.95	24,97,795.00
MEERUT	220KV NEW CONSTRUCTION BAY AT 220KV S/S AMROHA	14-555	90,62,134.86	8,15,592.14	98,77,727.00
PRAYAGRAJ	220KV Obra- Allahabad D/C line MUNPL	14-96	1,05,80,387.02	15,87,058.05	1,21,67,445.07
GORAKHPUR	220KV PGCIL-Gola Line	14-52	42,479.00	3,823.11	46,302.11
JHANSI	220KV S/S	14-55	-22,000.00	-	-22,000.00
LUCKNOW	220KV S/S Ayodhya (Land)	14-55	-	-	-
JHANSI	220KV S/S BABINA JHANSI	14-53	1,87,148.00	-	1,87,148.00
LUCKNOW	220KV S/S Bachrawan (Relincc)	14-55	-	-	-
LUCKNOW	220KV S/S Barabanki	14-55	-	-	-
LUCKNOW	220KV S/S Barabanki	14-55	-	-	-
LUCKNOW	220KV S/S Barabanki	14-55	89,50,572.00	8,05,551.48	97,56,123.48
LUCKNOW	220KV S/S Chinhat Lucknow	14-55	-	-	-
JHANSI	220KV S/S DUNARA UNDER ETD JHANSI	14-55	-20,000.00	-	-20,000.00
JHANSI	220KV S/S DUNARA UNDER ETD JHANSI	14-55	-10,000.00	-	-10,000.00
LUCKNOW	220KV S/S Gonda	14-56	-	-	-
JHANSI	220KV S/S LALITPUR UNDER ETD JHANSI	14-55	-1,00,000.00	-	-1,00,000.00
LUCKNOW	220KV S/S New Tanda Work	14-53	-	-	-
MEERUT	220KV S/S Partap Vihar	14-555	3,70,19,918.35	33,31,792.65	4,03,51,711.00
MEERUT	220KV S/S SRE	14-555	1,44,04,391.74	12,96,395.26	1,57,00,787.00
AGRA	220KV S/S Tundla	14-55	32,00,42,527.24	2,18,10,629.16	34,18,53,156.40
AGRA	220KV S/S, Firozabad	14-55	13,86,321.10	1,24,768.90	15,11,090.00
AGRA	220KV S/S, Sirsaganj	14-55	1,54,595.41	13,913.59	1,68,509.00
MEERUT	220KV Sarsawa	14-555	56,72,368.81	5,10,513.19	61,82,882.00
PRAYAGRAJ	220kv sub station third party audit exepences	14-55	1,66,380.00	14,974.20	1,81,354.20
MEERUT	245 KV 1250 A. MANUAL OPERATED CENTER BREAK ISOLATOR [G.NANDY MAKE, 02 No.] AT 220 KV S/S MURADNAGAR	14-555	3,60,000.00	32,400.00	3,92,400.00
LUCKNOW	245 kv CT	14-55	1,29,519.00	11,656.71	1,41,175.71
LUCKNOW	245 KV Isolator	14-55	14,41,294.00	1,29,718.19	15,71,012.19
MEERUT	245 KV SOLID CORE POST INSULATOR, FOR REPLACEMENT OF 220KV ISOLATOR (12 No.)	14-555	2,33,779.00	21,040.11	2,54,819.11
LUCKNOW	2X20 MVAR Capacitor Bank at 220 KV S/S Bahraich	14-55	54,625.00	4,916.25	59,541.25
LUCKNOW	33 K.V. Bay (Ritvik) @220KV S/S (01No.)	14-96	1,98,240.00	29,736.00	2,27,976.00
LUCKNOW	33 K.V. Bay Tejwapur @220KV S/S (01No.)	14-96	13,48,139.18	2,02,220.88	15,50,360.06
LUCKNOW	33 KV Banda a Bay at 132 KV S/S Powayan (Civil Work)	14-96	3,29,082.00	-	3,29,082.00
LUCKNOW	33 KV Kakra Bay at 132 KV S/S Spn.	14-96	22,48,254.11	3,37,238.12	25,85,492.23
LUCKNOW	33 KV Kakra Bay at 132 KV S/S Spn. (Civil Work)	14-96	2,18,740.00	-	2,18,740.00
LUCKNOW	33 KV Mumtaj Nagar Bay	14-96	-	-	-
LUCKNOW	33 KV (Chhira Mohdapur) bay	14-96	-	-	-
AGRA	33 kv Aditya Polyflex Flexi Bay	14-96	14,49,242.97	2,17,386.45	16,66,629.42
MEERUT	33 KV Agristo Masa Bay at 132 KV S/S Jalcehpur	14-565	6,16,214.00	55,459.26	6,71,673.26
LUCKNOW	33 KV Airport Enclave Bay at 132 KV S/S Dohna	14-96	23,74,510.66	3,56,176.60	27,30,687.26
MEERUT	33 KV Akash Green Bay at 132 KV S/S Kanth Road	14-565	8,81,280.53	79,315.24	9,60,595.77
AGRA	33 kv Amapur bay at 132 kv s/s ganjundawara	14-96	1,23,486.50	18,522.98	1,42,009.48
LUCKNOW	33 KV AMP Solar bay at 132 KV S/S Tilhar	14-96	2,45,011.00	36,751.65	2,81,762.65
LUCKNOW	33 KV AMP Solar bay at 132 KV S/S Tilhar (CIVIL WORK)	14-96	-	-	-
JHANSI	33 KV ATSU BAY	14-96	19,53,778.43	2,52,027.51	22,05,805.94
LUCKNOW	33 KV Awasi Vikas Bay at 132 KV S/S Bahraich	14-96	13,18,907.00	1,97,836.05	15,16,743.05
JHANSI	33 KV BARIHALA BAY	14-96	16,17,894.42	2,85,510.79	19,03,405.21
LUCKNOW	33 KV Bay (Sudesh Industries) at 132 KV S/S Begampur	14-96	31,648.00	4,747.20	36,395.20
AGRA	33 KV Bay at 132 KV S/S Etmadpur (Others)	14-96	2,19,622.00	21,962.20	2,41,584.20
PRAYAGRAJ	33 kv bay at 132 kv s/s Bhaohi	14-96	6,72,600.00	1,00,890.00	7,73,490.00
PRAYAGRAJ	33 KV Bay at 132KV S/S Khaga	14-96	39,74,441.45	3,50,850.00	43,25,291.45
LUCKNOW	33 KV Bay Chini mill Bay At 132 KV S/S Tilsipur (Civil Works)	14-96	5,49,069.19	-	5,49,069.19
MEERUT	33 kv bay for Today Homes at 220KVS/S Sec-129 Noida	14-965	-	-	-
GORAKHPUR	33 KV Bay Turki daulatpur sikandrpur DEPOSIT ]	14-56	3,22,111.00	28,989.99	3,51,100.99
GORAKHPUR	33 KV Bay Turki daulatpur sikandrpur DEPOSIT ]	14-96	56,95,518.35	55,29,217.55	1,66,300.80
AGRA	33 kv berney bay at 132 kv s/s kasganj	14-96	4,58,873.17	68,830.98	5,27,704.15
LUCKNOW	33 KV Bus Coupler Bay at 132 KV S/S Bareilly Town	14-56	-	-	-
MEERUT	33 KV C.L. Gupta Bay at 132 KV S/S Awasi Vikas	14-565	6,15,987.67	55,438.89	6,71,426.56
LUCKNOW	33 KV Chini Mill Bay at 132 KV S/S Tulsipur Deposit	14-96	11,41,536.33	1,71,230.45	13,12,766.78
MEERUT	33 KV CITY Bus Terminal Bay at 132 KV Bhangel	14-965	7,01,140.00	1,05,171.00	8,06,311.00
PRAYAGRAJ	33 KV CRPF CAMP BAY AT 132 KV S/S GADWARA	14-56	1,800.00	162.00	1,962.00
LUCKNOW	33 KV Dioudhi Chhira Mohdapur bay	14-96	-	-	-
GORAKHPUR	33 KV DIST COURT BALLIA BAY @ BALLIA	14-96	1,39,575.00	20,936.25	1,60,511.25
LUCKNOW	33 KV DLF Feeder Bay at 132KV S/S Gomtinagar Lucknow	14-96	-	-	-
LUCKNOW	33 KV Gondlamau Bay	14-96	-	-	-
MEERUT	33 KV Independent Lone Cypress Bay at 132 KV S/S Morna	14-565	97,82,375.00	8,80,413.75	1,06,62,788.75
LUCKNOW	33 KV JACK BUS EXTENSION AT SGPGI S/S	14-96	5,58,724.00	83,808.60	6,42,532.60
LUCKNOW	33 KV Jamunapur bay	14-96	-	-	-
LUCKNOW	33 KV Kharbadiya bay at 132KV Milkpur	14-96	-	-	-
LUCKNOW	33 KV Maizapur Chini mill Bay at 132 KV S/S Cogoneganj	14-96	16,59,551.52	2,48,932.71	19,08,484.23
LUCKNOW	33 KV Maizapur Chini mill Bay at 132 KV S/S Cogoneganj (Civil Works)	14-96	3,89,081.00	-	3,89,081.00
LUCKNOW	33 KV Malik MD Jayasi District Hospital (CIVIL WORK)	14-96	2,30,915.40	-	2,30,915.40
PRAYAGRAJ	33 KV MEDICAL BAY AT 132 KV S/S GADWARA	14-56	1,800.00	162.00	1,962.00
AGRA	33 kv medical college bay Mirahchi	14-96	1,23,486.50	18,522.98	1,42,009.48
GORAKHPUR	33 kv Narai banoh bay @ 132 kv s/s Mau New	14-96	2,24,200.00	33,630.00	2,57,830.00
MEERUT	33 KV New Feeder 11 KV Bay for NPCL	14-966	4,26,246.00	-63,936.90	-4,90,182.90
MEERUT	33 KV New Feeder 11 KV Bay for NPCL	14-965	6,51,996.70	97,799.51	7,49,796.21
MEERUT	33 KV Niketa Paper Mill Bay at 220KV S/S Shamli	14-965	18,532.17	2,779.83	21,312.00
LUCKNOW	33 KV Open Access Birla bay (Civil AID)	14-96	2,44,837.00	-	2,44,837.00
LUCKNOW	33 KV Powayari Rural bay at 132 KV S/S Powayan	14-96	10,23,808.00	1,53,571.20	11,77,379.20
JHANSI	33 KV PTC Bay at 132 Kv S/S Kalpi	14-56	1,36,144.40	-	1,36,144.40
PRAYAGRAJ	33 KV RAJAPUR BAY AT 132 KV S/S GADWARA	14-56	18,63,716.42	85,445.06	19,49,161.48
LUCKNOW	33 KV RCF Bay At Dalmau	14-96	-	-	-
LUCKNOW	33 KV SGPGI BAY AND EXTN OF CONTROL ROOM BUILDING AT SGPGI	14-96	77,436.00	11,615.40	89,051.40

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबंधन कार्यालय



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	33 KV Solor Bay @ 132 KV S/S Begampur	14.96	9,47,453.18	1,42,117.98	10,89,571.16
LUCKNOW	33 KV Solor Bay @ 132 KV S/S Payagpur	14.96	4,48,624.00	67,293.60	5,15,917.60
PRAYAGRAJ	33 KV SPAIR BAY AT 132 KV S/S PATTI	14.56	33,63,445.24	62,651.62	34,26,096.86
MEERUT	33 KV Vehicle Charging bay at 132 KV S/S Lohiya Nagar	14.565	7,57,649.00	68,188.41	8,25,837.41
LUCKNOW	33 KV VIKASH NAGAR -II BAY	14.96	17,32,597.00	1,70,514.30	19,03,111.30
LUCKNOW	33 KV Yadav Nagar bay	14.96	-	-	-
LUCKNOW	33 Virdavan packaging bay at 132 S/S Tilhar	14.96	16,70,745.60	2,50,611.84	19,21,357.44
LUCKNOW	33 Virdavan packaging bay at 132 S/S Tilhar ( Civil Work)	14.96	17,78,795.00	-	17,78,795.00
LUCKNOW	33KV 10MVAR Capicator Bank ABB make	14.56	23,73,544.00	2,13,618.96	25,87,162.96
LUCKNOW	33KV 10MVAR Capicator Bank ABB make	14.56	23,75,123.00	2,13,761.07	25,88,884.07
JHANSI	33KV BAY AT 132KV S/S MOTH	14-53	68,606.00	-	68,606.00
MEERUT	33KV Bay For 33kv Sub Station Chajja Nagla (132KV Sub Station Kothikhidmatpur	14.565	6,51,220.00	58,609.80	7,09,829.80
MEERUT	33KV Bay For 33kv Sub Station Jalalpur kalan ( 220KV Sub Station GAJRAULA	14.565	10,26,308.00	92,367.72	11,18,675.72
LUCKNOW	33KV Bay Masuda Bay	14.96	-	-	-
MEERUT	33KV Capacitor Bank at 132KV S/S Bhopa Road	14.565	6,50,966.51	58,586.99	7,09,553.50
MEERUT	33KV Daya Sugar Bay	14.966	23,08,298.00	3,46,244.70	26,54,542.70
LUCKNOW	33KV Isroliya Bay (Haliyapur)	14.96	-	-	-
PRAYAGRAJ	33KV Kalana Bay @132KV S/S Jahanabad	14.96	1,46,323.00	21,948.45	1,68,271.45
LUCKNOW	33KV Kashiram Engringr Collage bay	14.96	-	-	-
MEERUT	33KV Paper Mill Bay	14.966	1,11,417.00	16,712.55	1,28,129.55
MEERUT	33KV VACUUM CKT BREAKER (STALEMAC MAKE) AT 220 KV S/S MURADNAGAR.	14.555	2,12,938.00	19,164.42	2,32,102.42
MEERUT	33KV Wave City Bay at 132KV Lal Kuan	14.965	4,28,747.83	64,332.17	4,93,060.00
PRAYAGRAJ	3-Phase Numerical Relay Testing Numerical and Static Relays Kit	14.84	73,08,920.00	7,30,892.00	80,39,812.00
LUCKNOW	4 Command Stand Alone Digital Tele-Protection Coupler fully eqiaped with all the necessary common cards, power supply card, other hardware accessories, connectors, cables, subracks with E1 patch cord set of 4 etc@227857.00 issue to 220KV Sarikh Road, 220KV S/s CG city and 220KV Barabanki	14.85	6,83,571.00	68,357.10	7,51,928.10
LUCKNOW	4 Command Stand Alone Digital Tele-Protection Coupler fully equipped with all the necessary common cards, power supply card, other hardware accessories, connectors, cables, subracks with E1 patch cord set of 4 etc@227857.00 issue to 220KV Sitapur	14.85	2,27,857.00	22,785.70	2,50,642.70
LUCKNOW	40 MVA T/F -II against Damage At 132 KV S/S Mankapur	14.56	1,01,81,078.00	9,16,297.02	1,10,97,375.02
LUCKNOW	40 MVA T/F -II At 132 KV S/S Utraula	14.56	1,30,597.00	11,753.73	1,42,350.73
GORAKHPUR	40 MVA T/F 3RD AT 132 KV S/S NAUGARH	14.56	64,61,377.00	5,81,523.93	70,42,900.93
LUCKNOW	40 MVA T/F at 132 KV R.S.Ghat	14.56	18,68,524.00	1,68,167.16	20,36,691.16
MEERUT	40 MVA T/F BY 63 MVA T/F AT 220 KV S/S MURADNAGAR.	14.555	6,23,217.00	56,089.53	6,79,306.53
PRAYAGRAJ	40 MVA T/F -I AT 132 KV SUB-STATION MANDHATA	14.56	4,63,05,641.98	41,67,507.78	5,04,73,149.76
PRAYAGRAJ	40 MVA Transformer at 220 KV S/S Malwan	14.55	2,39,23,304.00	21,53,097.36	2,60,76,401.36
PRAYAGRAJ	40 MVA Transformer Bay at 132 KV S/S Khaga	14.56	22,23,550.00	2,00,119.50	24,23,669.50
PRAYAGRAJ	40 MVA Transformer bay at 132KV S/S Chhanbey	14.56	2,89,29,597.08	26,03,663.74	3,15,33,260.82
LUCKNOW	400 K.V. RAIBARAILLY	14.54	-	-	-
LUCKNOW	400 KV SAROJINI NAGAR KURSI ROAD	14.96	8,46,151.00	84,615.10	9,30,766.10
MEERUT	400 KV ATOUR-MUZAFFARNAGAR LINE (T-45/ETC/GZB/20-21 NO. 111/ETC/GZB DT. 27.11.2020)	14.516	33,16,682.00	2,32,167.70	35,48,849.70
PRAYAGRAJ	400 KV Bara Panki LILO Line	14.51	-	-79,782.24	-79,782.24
MEERUT	400 KV CVT Siemens Terminal connector and matcing Plate Marshaling box	14.545	2,58,583.00	18,100.81	2,76,683.81
MEERUT	400 KV D/C SHAMLI -ALIGARH LINE	14.516	34,60,22,187.20	2,42,21,553.10	37,02,43,740.30
LUCKNOW	400 KV Lilo At Salon (Unchahar To NTPC)30103222	14.51	49,84,470.00	3,48,912.90	53,33,382.90
MEERUT	400 KV Line (Monopole) Sec-123 to Sec- 148	14.545	78,000.00	5,460.00	83,460.00
MEERUT	400 KV Moradabad-Srinagar Line	14.516	-2,71,712.00	-19,020.00	-2,90,732.00
MEERUT	400 KV MZN	14.542	1,12,62,886.00	7,88,402.02	1,20,51,288.02
PRAYAGRAJ	400 KV OBRA REWA ROAD DIVERSION AT BHADRAUMARGANJ	14.95	4,27,78,045.92	-16,473.60	4,27,61,572.32
MEERUT	400 kv OTHER EXP.	14.545	-	-	-
MEERUT	400 KV S/S	14.545	-16,76,015.03	-1,17,321.05	-17,93,336.08
GORAKHPUR	400 KV S/S Rasra	14.54	3,13,17,599.72	21,92,231.98	3,35,09,831.70
GORAKHPUR	400 KV S/S Rasra Land Employee Cost Loading Reversal	14.54	-	-3,30,15,499.00	-3,30,15,499.00
MEERUT	400 KV S/S Sec-123 Noida (M/S Pscisia)	14.545	22,655.93	1,585.91	24,241.84
LUCKNOW	400 KV SAROJINI NAGAR KURSI ROAD LINE	14.51	3,52,651.00	24,685.57	3,77,336.57
LUCKNOW	400 KV Unnao - Bareilly line	14.51	93,96,580.00	6,57,760.60	1,00,54,340.60
LUCKNOW	400 KV Unnao Bareilly line	14.96	1,41,120.00	21,168.00	1,62,288.00
LUCKNOW	400K.V.S/S RAIBARAILLY	14.54	-	-	-
LUCKNOW	400KV JEHETA	14.54	-	-	-
LUCKNOW	400KV JEHETA [G E]	14.54	8,02,52,803.00	56,17,696.21	8,58,70,499.21
MEERUT	420 KV 2000 Amp. 50 KA for 3 sec 3 P Horizontal center break isolator with one earth switch with all accessories	14.545	6,99,988.00	48,999.16	7,48,987.16
MEERUT	420 KV 50 KA SF6 breaker Alstrom make with all accessories.	14.545	43,16,132.00	3,02,129.24	46,18,261.24
GORAKHPUR	420 KV CT ( 1 -Phase)	14.54	32,49,223.64	2,27,445.65	34,76,669.29
MEERUT	420 KV CVT along with all accessories and CVT Junction Box	14.545	8,20,437.00	57,430.59	8,77,867.59
LUCKNOW	420 KV Pentagraph Isolator	14.54	6,75,786.00	47,304.95	7,23,090.95
LUCKNOW	420 KV Pentagraph Isolator	14.54	14,61,872.00	1,02,331.04	15,64,203.04
MEERUT	420 KV SF6 CB without PIR with all accessories of siemens make.	14.545	26,90,920.00	1,88,364.40	28,79,284.40
MEERUT	420 KV standard isolator terminal connector for twin moose conductor made of LM-6 Allu. Alloy for Gr power make	14.545	13,99,976.00	97,998.32	14,97,974.32
LUCKNOW	48 VOLT CHARGER	14.85	-	-	-
LUCKNOW	48 VOLT CHARGER at M/w Station Shakti Bhiawan and 220 KV S/S Gomti Nagar Lucknow	14.85	2,01,723.00	-	2,01,723.00
GORAKHPUR	500 V Megger	14.84	4,000.00	400.00	4,400.00
LUCKNOW	6 Nos. Armed Chair @ Rs. 5977/-	14.84	35,862.00	-	35,862.00
MEERUT	60 MVA T/F (BBL MAKE) AT 220 KV HYBRID S/S FARIDNAGAR, (T-280/ETC/GZB/19-20 AG. NO. 51/ETC/GZB DT. 29.07.2020)	14.555	8,22,521.00	74,026.89	8,96,547.89
LUCKNOW	60 MVA T/F-III AT 220 KV GIS S/S KANPUR ROAD ROAD	14.55	3,83,47,439.00	34,51,269.51	4,17,98,708.51
LUCKNOW	60 MVA T/F-III at 220kv s/s Dahi chowki	14.55	3,92,04,840.49	35,28,435.64	4,27,33,276.13
LUCKNOW	63 MVA T.A Make T/F At Amawan (Replacement 40 MVA T.A. Make)	14.56	1,67,98,470.00	15,11,862.30	1,83,10,332.30
GORAKHPUR	63 mva t/f at 132 kv s/s Rasra IR no IR/TC/02/000/2019-20	14.56	2,61,60,325.40	23,54,429.29	2,85,14,754.69
MEERUT	63 MVA T/F at 220 KV S/S Sec. 20 Noida	14.555	3,43,89,284.40	30,95,035.60	3,74,84,320.00
MEERUT	63 MVA T/F -I (NEW CONSTRUCTION) WITH TESTING	14.555	3,95,19,880.53	35,56,789.25	4,30,76,669.78
MEERUT	63 MVA T/F -IIrd at 220 KV S/S Sec. 20 Noida	14.555	2,68,22,766.06	24,14,048.94	2,92,36,815.00
LUCKNOW	63 MVA T/F at 132 KV S/S MEHTABBAGH (MAY,AUG)	14.56	5,01,97,722.00	45,17,794.98	5,47,15,516.98
MEERUT	630 KVA 33/0.4 KV Cu. Wound Station T/F complete with oil & accessories	14.545	9,50,490.00	66,534.30	10,17,024.30
AGRA	630 KVA 33/0.430 KV TRANSFORMER FOR AUXILIARY SUPPLY	14-5702	9,52,850.00	47,642.50	10,00,492.50
AGRA	63MVA T/F	14.56	2,85,55,171.94	-	2,85,55,171.94
GORAKHPUR	63MVA T/F HARRAIYA	14.56	5,73,727.93	51,635.51	6,25,363.44

*Account*

*अधीक्षण अभियन्ता*  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रधानाधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
PRAYAGRAJ	755 kv Ibusi-Utnao Line	14.5701	20,04,816.00	1,00,240.80	21,05,056.80
MEERUT	AAAC to Panther of 132KV sahibabad IA Line	14.536	22,66,942.20	2,04,024.80	24,70,967.00
LUCKNOW	ACCEPTANCE OF ATD CIVIL DN -II IN 2021	14.56	-	-	-
LUCKNOW	ACCEPTANCE OF ATD FROM CIVIL DN IN-2021	14.55	-	-	-
LUCKNOW	ACCEPTANCE OF ATD OF CIVIL DIVISION-FOR 9 NOS. FOUNDATION WORK AT 132 KV MARTINPURWA S/S	14.56	-	-	-
LUCKNOW	ACCEPTANCE OF ATD OF CIVIL DN FOR OPEN STORE & OTHER WORKS AT 220 KV HARDOI ROAD S/S	14.55	-	-	-
LUCKNOW	ACCEPTANCE OF ATD OF CIVIL TRANSMISSION DN-I FOR CONSTRUCTION OF SECURITY WALL, SECURITY HUT SECURITY GATE BUNAUR & FOR ROAD CONSTRUCTION	14.55	2,86,410.16	25,776.91	3,12,187.07
JHANSI	ACCEPTANCE OF YOUR ATD NO.29/21-22 SERVICE PROVIDE	14-55	1,47,500.00	-	1,47,500.00
MEERUT	ACSR PANTHER CONDUCTOR 132 KV MODI STEEL MODINAGAR @9%	14.536	3,863.00	348.01	4,211.01
MEERUT	Ad. 63 MVA 1/F & 33KV Bay at 220 KV S/S Sec-62 Noida	14.565	1,62,37,187.70	14,61,346.89	1,76,98,534.59
GORAKHPUR	Adding 132 KV Bay at 132 KV Substation Badlapur	14.56	8,81,962.13	-	8,81,962.13
LUCKNOW	Adding 20MVA T/F at 220KV S/S New Tanda	14.55	-	-	-
JHANSI	Addition 02 No. Bore Earthing in 132 KV Adani Solar bay at 132 KV S/S Mau	14-96	2,35,150.00	-	2,35,150.00
JHANSI	Addition 02 No. Bore Earthing in 132 KV Adani Solar bay at 132 KV S/S Mau	14-96	2,35,280.00	-	2,35,280.00
LUCKNOW	Addition 40 MVA T/F with Bay (IR) Amawan	14.56	18,01,524.00	1,62,139.13	19,63,663.13
MEERUT	Addition of 1 no. Tower 132 KV Shaml-Jhinjhana Line	14.536	18,39,698.17	1,65,572.83	20,05,271.00
GORAKHPUR	Addition of Const.2*5 MVA New Capacitor Bank at 132 KV S/S deoria, Distt. Deoria	14.56	23,80,416.12	-	23,80,416.12
GORAKHPUR	ADDITION OF CONSTRUCTION OF 1 NOS 132 KV PURNACHHAPAR BAY AT SALEMPUR	14.56	2,93,527.00	26,417.43	3,19,944.43
JHANSI	Additional Bore earthing at 220 KV S/S Pahadi in area of Construction of 02 No. 132 KV Bay for 132 KV Rajapur-Pahadi Line	14.55	7,96,146.00	-	7,96,146.00
LUCKNOW	Additional Expenditure on Consn. of 132 KV Faridpur-Bisalpur Line	14.53	17,77,593.50	1,59,983.42	19,37,576.92
LUCKNOW	Additional Expenditure on Consn. of 132 KV Pilibhit-Bisalpur Line	14.53	5,35,856.00	48,227.04	5,84,083.04
LUCKNOW	Additional R&R 220KV Pilibhit-Bareilly (400) IInd Ckt Line	14.52	24,39,060.00	2,19,515.40	26,58,575.40
JHANSI	ADDITIONAL WORK AT 33 KV INDUSTRIAL-II (JIHI ALLOY LTD.) FEEDER BAY AT 132 KV S/S Bharua Sumerpur	14-96	2,82,634.00	45,558.00	3,28,192.00
LUCKNOW	Addnl work of 132/33 KV SAS Pilibhit S/S (Work of Main Bus Bar)	14.56	21,74,031.00	1,95,662.79	23,69,693.79
LUCKNOW	Addnl work of I/C of 63MVA T/F at 132 KV S/S Bisalpur	14.56	34,852.00	3,136.68	37,988.68
JHANSI	Adjustment of advance given to IIT Kanpur	14.55	40,596.33	3,653.67	44,250.00
JHANSI	Advance given IIT Kanpur site visit for the renewed construction 07/2021	14.55	40,596.33	3,653.67	44,250.00
AGRA	Ag Head adjustment	14-96	-6,63,03,109.56	4,10,48,655.16	2,52,54,454.40
AGRA	Ag Head adjustment	14-56	-1,35,14,974.78	-	-1,35,14,974.78
AGRA	Ag Head adjustment	14-53	-32,58,986.00	-	-32,58,986.00
AGRA	Ag Head adjustment	14-95	-40,836.00	-	-40,836.00
AGRA	Ag Head adjustment	14-56	-	-	6,56,48,906.99
AGRA	Ag Head adjustment	14-54	40,836.00	-	40,836.00
AGRA	Ag Head adjustment	14-54	7,56,24,867.01	-	7,56,24,867.01
LUCKNOW	Air Conditioner at 132 KV S/S Balrampur	14.56	5,94,783.00	53,530.47	6,48,313.47
LUCKNOW	Akbarpur Twon Feeder bay at 132KV Akbarpur	14.96	-	-	-
AGRA	Aligarh-Sikandrabad LILO at Harduganj	14-51	1,04,872.00	7,341.04	1,12,213.04
AGRA	Aligarh-Sikandrabad LILO at Harduganj	14-51	6,07,711.00	42,539.77	6,50,250.77
AGRA	Aligarh-Sikandrabad LILO at Harduganj	14-51	37,56,55,853.75	3,65,48,930.07	41,22,04,783.82
LUCKNOW	Amount booked in cwip two times being rectified	14.56	34,20,771.00	-	-34,20,771.00
LUCKNOW	Amount related to M & R work earlier booked in cwip is being rectified	14.55	-18,77,858.13	-1,84,517.63	20,62,375.76
LUCKNOW	Amount related to penalty levied on bills of capital expenditure is now adjusted	14.55	2,36,820.72	-5,803.47	-2,42,624.19
AGRA	Amount wrongly booked in wrong head now corrected	14.55	-46,60,64,256.90	-	46,60,64,256.90
AGRA	Amount wrongly booked in wrong head now corrected	14.56	46,60,64,256.90	-	46,60,64,256.90
MEERUT	APEX PANCL 132KV S/S AMROHA	14.565	3,67,837.00	33,105.33	4,00,942.33
LUCKNOW	Apple Adapter USB-C Digital AV	14.84	6,900.00	-	6,900.00
LUCKNOW	Apple Pencil 2nd Gen-ZML	14.84	10,900.00	-	10,900.00
GORAKHPUR	Approach Road for 220KV S/S Gola	14.55	28,47,027.68	-	28,47,027.68
LUCKNOW	Approach road main gate Security hut Culvert abd other Allied work at 220 kv Amethi.	14.55	-	-	-
JHANSI	Assets Transfer	14-54	-32,500.00	-	-32,500.00
MEERUT	Ataur-Morti	14.526	7,64,509.00	68,805.81	8,33,314.81
LUCKNOW	ATD CIVIL ECTD-II	14.56	8,81,900.00	-	8,81,900.00
MEERUT	ATD RAISED BY HQ FOR POWER GRID	14.545	29,89,496.00	2,09,265.00	31,98,761.00
JHANSI	Attending Oil Leakage and Planting of Old 20 MVA BBL make T/F at 132 KV S/S Augasi	14-56	2,27,369.00	-	2,27,369.00
LUCKNOW	B/W AT 220 KV SULTANPUR ROAD	14.96	-	-	-
JHANSI	Balance Amount of 132 Kv Bhadrekhil(400)-Dakore Line ( Deposit)	14-96	1,20,18,479.00	18,02,771.81	1,38,21,250.81
JHANSI	Balance Amount of 132 Kv Bhadrekhil(400)Jalaun Line ( Deposit)	14-96	2,08,94,226.09	31,34,134.00	2,40,28,360.09
GORAKHPUR	Balance work of RCC Retaining wall & Security wall 220 KV S/S Dulhipar, Santkabir Nagar	14.55	26,29,792.00	2,36,681.28	28,66,473.28
JHANSI	Barbed wire Security fencing, drain & Development work in front of residential premises at 132 KV S/S Hassari distt. Jhansi.	14-56	1,70,941.00	-	1,70,941.00
LUCKNOW	Base eqpt [Tejas] for 4 directions with all assy	14.84	6,78,854.00	67,885.40	7,46,739.40
LUCKNOW	Base eqpt [Tejas] for 4 directions with assy	14.84	5,75,300.00	57,530.00	6,32,830.00
LUCKNOW	Base eqpt [Tejas] for 4 dirs with all accessories	14.84	5,75,300.00	57,530.00	6,32,830.00
LUCKNOW	Base eqpt [Tejas] for 4 dirs with all accessories	14.84	5,75,300.00	57,530.00	6,32,830.00
LUCKNOW	Base eqpt [Tejas] for 4 dirs with all accessories	14.84	6,08,300.00	60,830.00	6,69,130.00
LUCKNOW	Base eqpt [Tejas] for 4 dirs with all accessories	14.84	6,08,300.00	60,830.00	6,69,130.00
LUCKNOW	Base eqpt suitable for 4 directions with all assy	14.84	6,78,382.00	67,838.20	7,46,220.20
LUCKNOW	Base eqpt suitable for 4 directions with all assy	14.84	6,78,382.00	67,838.20	7,46,220.20
LUCKNOW	Base eqpt suitable for 4 directions with all assy	14.84	6,78,382.00	67,838.20	7,46,220.20
LUCKNOW	Base eqpt suitable for 4 directions with all assy	14.84	6,78,382.00	67,838.20	7,46,220.20
LUCKNOW	Base eqpt suitable for 4 directions with all assy	14.84	6,78,554.00	67,855.40	7,46,409.40
LUCKNOW	Base equipment [Tejas Make SDH TI-1400]	14.85	6,78,854.00	67,885.40	7,46,739.40
LUCKNOW	Base equipment [Tejas Make SDH TI-1400]	14.85	6,78,854.00	67,885.40	7,46,739.40
LUCKNOW	Battery 12V 120AH	14.84	16,69,632.00	-	16,69,632.00
PRAYAGRAJ	Battery Charger for 110V, 200AH Chhabi Make at 132 kv s/s Manauri Kashambi	14.56	4,88,980.00	44,008.20	5,32,988.20
LUCKNOW	Bay Monitoring System	14.55	1,14,64,698.00	10,31,822.82	1,24,96,520.82
PRAYAGRAJ	Bay Trenches at 132 KV S/S Jigna	14.56	-14,13,854.86	-1,27,246.94	-15,41,101.80
JHANSI	Bore Type Earthing at 132 Kv S/S Rath	14-56	-11,708.00	11,708.00	-
HPU	BPMS for UPPTCL lucknow (Executed through Agr. No. 05/HQ/ECTD-II(L)/2020 21)	14.85	12,98,000.00	-	12,98,000.00
LUCKNOW	BPMS SOFTWARE IMPLEMENTATION	14.85	11,80,000.00	1,18,000.00	12,98,000.00
MEERUT	Brindavan Brevrage bay at 132 kv S/S Kapsari	14.965	56,518.04	8,477.64	64,995.68

*[Handwritten Signature]*

*[Handwritten Initials]*

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं निरीक्षण)  
उपप्रोवाह विभाग



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWP
MEERUT	Building	14.562	5,70,896.00	-	5,70,896.00
MEERUT	Building	14.562	49,26,475.00	-	49,26,475.00
MEERUT	Building	14.562	81,04,429.87	-	81,04,429.87
MEERUT	Building	14.562	1,29,77,556.64	-	1,29,77,556.64
MEERUT	Building	14.562	3,70,57,931.72	-	3,70,57,931.72
MEERUT	Bus Bar replacement From Tarantula to Twin Zebra @ 132 KV Mawana	14.565	13,02,390.02	1,17,215.10	14,19,605.12
MEERUT	Bus Bar Work at 220 KV S/S Sec.20, Noida	14.555	5,58,493.60	50,264.42	6,08,758.02
PRAYAGRAJ	Bus splitting Foundation	14.56	4,15,589.75	-	4,15,589.75
LUCKNOW	CABLE	14.85	4,320.00	432.00	4,752.00
MEERUT	Cans. Of 1 No. 132kv Sarsawa-Rampur Maniharan(DC) line	14.536	9,72,22,022.48	87,49,982.02	10,59,72,004.50
LUCKNOW	Capacitor Bank	14.56	3,47,823.00	-	3,47,823.00
JHANSI	Capatilization Entry Of 132KV Banda-Bharua Lilo At Pailani Line	14.53	6,37,88,091.00	-	6,37,88,091.00
JHANSI	Capatilization Entry Of 132KV Pailani-Augasi D/C Line	14.53	16,07,34,706.00	-	16,07,34,706.00
JHANSI	Capital of 132 Kv S/s Konch For 20 Mva T/f Bay	14.56	63,79,509.55	12,10,071.00	75,89,580.55
LUCKNOW	CAPITALISATION OF REPLACEMENT OF DAMAGE 60 MVA T/F- THROUGH-R.S ENTERPRISES LKO ORDER NO-1990/ETC I (L) 20-21 DT-29.12.21 D.O.C 19.1.2022 FUND-O&M	14.55	2,68,64,159.00	24,17,777.33	2,92,81,936.33
JHANSI	Capitalization of 33KV Haidalpur(Sudhakara Solar Bay) at 132 Kv S/s Kalpi	14.96	-1,60,866.00	1,60,866.00	-
JHANSI	Capitalization of Height Raising work of 400 Kv Banda-Orai line	14.96	-6,97,337.00	6,97,337.00	-
JHANSI	Capitalization of various Lines (Bundelkhand Expressway)	14.96	14,01,87,488.97	-	14,01,87,488.97
LUCKNOW	CARD	14.85	1,44,469.00	14,446.90	1,58,915.90
JHANSI	carriage and Erection of 20 MVA T/F and Other associates work of 132 KV S/S Karvi	14.56	6,32,594.00	-	6,32,594.00
LUCKNOW	CARRIAGE OF 40 MVA T/F FROM AMBEDKAR NAGAR TO H/R/ROAD S/S	14.55	6,592.00	593.28	7,185.28
GORAKHPUR	Construction of 01 no 220 kv bay at 220 kv s/s azamgarh-II AZAMGARH (I) Q-2	14.55	11,84,385.00	1,06,594.65	12,90,979.65
HPU	Centralized payment to vender for capital work to M/s Transrail Lighting Ltd.	14.85	3,89,45,237.00	-	3,89,45,237.00
AGRA	Circuit Breaker	14.54	5,42,081.00	37,946.00	5,80,027.00
MEERUT	CIVIL	14.552	20,75,528.00	-	20,75,528.00
MEERUT	CIVIL	14.562	24,87,717.00	-	24,87,717.00
MEERUT	Civil	14.562	23,44,656.49	-	23,44,656.49
MEERUT	Civil	14.552	1,32,51,343.64	-	1,32,51,343.64
LUCKNOW	CIVIL ACCEPTANCE ATD CONSTRUCTION OF RAHIMABAD BAY	14.56	-	-	-
MEERUT	CIVIL ATD	14.562	12,77,566.00	-	12,77,566.00
MEERUT	Civil ATD	14.562	1,32,54,139.00	-	1,32,54,139.00
LUCKNOW	Civil ATD against 132 KV S/S Begampur ,Light, Fan, Furniture in Control Room	14.84	7,36,001.00	-	7,36,001.00
LUCKNOW	Civil ATD against 132 KV S/S Payagpur ,Light, Fan, Furniture in Control Room	14.84	7,34,349.00	-	7,34,349.00
LUCKNOW	Civil ATD against 220 KV S/S Bahraich ,Light, Fan, Furniture in Control Room	14.84	4,24,476.00	-	4,24,476.00
LUCKNOW	Civil ATD against Control Room	14.56	50,20,568.51	-	50,20,568.51
LUCKNOW	Civil ATD against RCC Road(Pakka Road)	14.56	30,35,179.32	-	30,35,179.32
LUCKNOW	Civil ATD against Store Room,Pump House, Switchyard.	14.56	2,03,57,641.76	-	2,03,57,641.76
LUCKNOW	Civil ATD Air Conditioning Plant Portable	14.56	3,26,041.41	-	3,26,041.41
LUCKNOW	CIVIL ATD BINJUR	14.55	1,36,20,599.67	-	1,36,20,599.67
LUCKNOW	Civil ATD for 33 KV Solor Bay @ 132 KV S/S Begampur	14.96	-	-	-
LUCKNOW	Civil ATD for Above Work	14.96	2,53,813.05	-	2,53,813.05
LUCKNOW	Civil ATD for Above Work	14.55	84,45,863.00	-	84,45,863.00
LUCKNOW	CIVIL ATD FOR JEHTA SUB STN	14.54	-	-	-
GORAKHPUR	Civil Const. works for installation of 1x40 MVAR Capacitor bank, 1.0 No. 132 KV Bay for Capacitor bank, 4 No. 220/132 KV section Isolator, repairing of Damaged Boundary wall & Misc. Civil works at 220 KV S/S Deoria	14.55	33,07,999.00	2,97,719.91	36,05,718.91
PRAYAGRAJ	CIVIL CONSTRUCTION WORK OF E.T.D and S.D.O OFFICE AT 220 KV S/S RADHANAGAR, FATEHPUR	14.55	26,88,545.00	2,41,969.05	29,30,514.05
JHANSI	Civil Materia testing equipment recived through other unit	14.84	1,18,944.00	-	1,18,944.00
JHANSI	Civil Materia testing equipment recived through other unit.	14.84	2,07,253.40	-	2,07,253.40
PRAYAGRAJ	Civil Repair Work of store sheet at 132 kv s/s Manauri Kaushambi	14.56	11,43,964.81	-	11,43,964.81
PRAYAGRAJ	CIVIL REPAIR WORKS AT STORE SHED AT 132 KV S/S MANAURI, KAUSHAMBI	14.56	10,49,509.00	94,455.81	11,43,964.81
JHANSI	Civil WIP Amount Recive For Civil Division	14.55	51,94,084.35	-	51,94,084.35
AGRA	Civil wor for construction of 1 no. 33 kv Berani Bay at 132 kv Jalesher, Etah	14.56	3,07,477.00	46,121.23	3,53,598.23
AGRA	CIVIL WORK	14.56	2,06,154.00	-	2,06,154.00
MEERUT	Civil work	14.552	5,24,020.77	-	5,24,020.77
MEERUT	Civil work	14.562	8,85,995.00	-	8,85,995.00
AGRA	CIVIL WORK	14.55	10,31,659.93	-	10,31,659.93
AGRA	CIVIL WORK	14.56	11,63,953.45	-	11,63,953.45
MEERUT	Civil work	14.562	17,55,727.31	-	17,55,727.31
MEERUT	Civil work	14.562	25,46,203.93	-	25,46,203.93
MEERUT	Civil work	14.562	49,78,936.00	-	49,78,936.00
AGRA	CIVIL WORK	14.55	85,93,906.00	-	85,93,906.00
MEERUT	Civil work	14.552	1,04,36,439.00	-	1,04,36,439.00
MEERUT	CIVIL WORK	14.562	1,39,57,169.00	-	1,39,57,169.00
MEERUT	civil work	14.562	5,09,69,803.92	-	5,09,69,803.92
MEERUT	Civil Work	14.562	1,20,68,526.00	-	1,20,68,526.00
LUCKNOW	Civil work 33 KV Amrit batlers bay at 132 KV S/S darshan nagar Ayodhya.	14.96	-	-	-
LUCKNOW	Civil Work Against Balance work of sump house, Park & Plantation at 132KV S/S Aalapur, Ambedkar Nagar.	14.56	-	-	-
GORAKHPUR	Civil Work Against Circuit Breaker	14.54	2,72,557.89	-	2,72,557.89
LUCKNOW	Civil Work Against Construction of 1X10 MVAR Capacitor Bank at 132 KV S/S Aalapur, Ambedkar Nagar	14.56	-	-	-
LUCKNOW	Civil Work Against Construction of 1X10 MVAR Capacity Bank at 132KV S/S Darshan Nagar, Ayodhya.	14.56	-	-	-
LUCKNOW	Civil Work Against Construction of 1X10MVAR Capacitor Bank at 220 KV S/S New Tanda, Ambedkar Nagar	14.55	-	-	-
LUCKNOW	Civil Work Against Construction of 2X10MVAR Capacitor Bank at 220 KV S/S Sohawal	14.55	-	-	-
LUCKNOW	Civil Work Against Construction of 3X10 MVAR Capacitor Bank at 132KV S/S Akbarpur, Akbarpur Ambedkar Nagar	14.56	-	-	-
LUCKNOW	Civil Work Against Construction of Committee Romm at 220 KV S/S (GIS) Ayodhya	14.55	73,25,571.72	-	73,25,571.72
LUCKNOW	Civil Work Against Construction of Open Store at 220 KV S/S Sohawal	14.55	-	-	-
LUCKNOW	Civil Work Against Construction of RCC Aproch Road at 132KV S/S Akbarpur, Ambedkar Nagar.	14.56	-	-	-

*Accounts*

*समीक्षण अभियन्ता*  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबंधन कार्यालय



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Civil Work Against Construction of T/F Plinth at 220 KV S/S New Tanda	14.55	-	-	-
LUCKNOW	Civil work at 132 K.V martinpurwa	14.56	-	-	-
LUCKNOW	Civil work at 132 KV Lines	14.53	-	-	-
LUCKNOW	Civil work at 132KV S/S	14.56	-	-	-
LUCKNOW	Civil Work at 132KV/S MohanlalGanj(swarnam)	14.56	58,28,355.00	5,24,551.95	63,52,906.95
LUCKNOW	Civil Work at 220 KV S/S AMETHI	14.55	95,920.00	-	95,920.00
AGRA	civil work at 220 kv tundra	14-56	46,60,550.92	-	46,60,550.92
AGRA	civil work at 33 kv way	14-96	2,44,93,896.00	-	2,44,93,896.00
LUCKNOW	Civil work at 400KV S/S	14.54	-	-	-
LUCKNOW	CIVIL WORK AT SGPGI AS PER ATD SOLAR LIGHT ETC	14.56	-	-	-
MEERUT	Civil work building	14.552	2,73,65,828.61	-	2,73,65,828.61
MEERUT	Civil work building	14.562	3,68,83,944.56	-	3,68,83,944.56
JHANSI	Civil work for 01 no. 33 KV Unilever india ltd. Bay & Ext. of CRB at 132 KV S/S Bharuasumerpur.	14-96	7,95,766.00	-	7,95,766.00
MEERUT	Civil work for Construction Of I/C For (2x40)MVA to (3x40)MVA & 33 KV Bay at 132 KV S/S Hastinapur Meerut)	14.562	5,48,700.00	49,383.00	5,98,083.00
MEERUT	Civil Work for Construction of 01 No. Record Room and Fixing of M.S. Grill on Windows in LTD Division at 220 K.V. S/S Hapur	14.552	5,89,095.00	53,018.55	6,42,113.55
MEERUT	Civil work for construction of 02 No. 220kv bay for increasing capacity from (2X200+1X160)MVA at 400KV Pali Gr. Noida	14.542	22,92,660.00	1,60,486.20	24,53,146.20
MEERUT	Civil work for Construction of 220/132/33 KV S/S Modipuram-II, Distt. Meerut (Turnkey)	14.552	43,58,122.00	3,92,230.98	47,50,352.98
MEERUT	CIVIL WORK FOR CONSTRUCTION OF 220/132/33 KV S/S MODIPURAM-II, DISTT. MEERUT (TURNKEY)	14.552	47,50,352.01	-	47,50,352.01
MEERUT	Civil work for Construction of 220/132/33 KV S/S Modipuram-II, Distt. Meerut (Turnkey)	14.552	57,30,804.00	5,15,772.36	62,46,576.36
MEERUT	Civil work for Construction of 220/132/33 KV S/S Modipuram-II, Distt. Meerut (Turnkey)	14.552	60,13,723.00	5,41,235.07	65,54,958.07
LUCKNOW	Civil work for Construction of 2x10 MVAR Capacitor Bank at 132 kv S/s Tanda Ambedkar nagar	14.56	-	-	-
PRAYAGRAJ	CIVIL WORK FOR CONSTRUCTION OF 02 NO- SUIT & 01 NO- MEETING ROOM AT 1st FLOOR OF ERECTOR HOSTAL AT 132 KV S/S MANDUADIH, VARANASI	14.56	7,20,961.00	64,886.49	7,85,847.49
AGRA	Civil work for Contruction of 1 no. 33 kv Lohagarh Bay at 132 kv Khair, Aligarh	14-56	7,45,500.00	1,11,825.00	8,57,325.00
MEERUT	Civil Work for Increasing Capacity From (2x40MVA) to (2x63 MVA) at 132 K.V. S/s Kanhaupvan, Ghaziabad	14.562	6,75,638.00	60,807.42	7,36,445.42
JHANSI	Civil work for increasing capacity from 1x63+1x40 MVA to 2x63+1x40 MVA at 132 KV S/S Dada Nagar, Kanpur	14.56	12,56,662.39	1,13,099.61	13,69,762.00
JHANSI	Civil work for increasing capacity from 2x100+2x40 MVA to 3x100+2x40 MVA at 220 KV S/S Rania, Kanpur	14.55	4,94,193.58	44,477.42	5,38,671.00
AGRA	Civil Work for Increasing Capacity from 2x160 MVA to 2x100 + 1x160 at 220 kv s/s khair,Aligarh	14-55	40,51,527.00	3,64,637.43	44,16,164.43
MEERUT	Civil Work for Installation of 01 No. Tubewell boring for Mulsifire System at 400 KV S/S Muradnagar-I	14.542	7,65,991.60	-	7,65,991.60
AGRA	Civil work for installation of 100 MVA transformer plinth and construction of 200 kv/132 kv ICT foundation at 220 kv swichyard of Haduaganj thirmal power plant Kashimpur , Aligarh	14.55	13,80,271.00	1,24,224.39	15,04,495.39
MEERUT	Civil Work for Maininace & Repair of 18 No. Type-Ist Quarters in Residential Colony at 132 K.V. BSR Road Lal Kuan, Ghaziabad	14.562	2,84,841.00	25,635.69	3,10,476.69
MEERUT	Civil work for Meerut	14.562	35,45,773.91	3,19,119.65	38,64,893.56
MEERUT	Civil Work for Remedial Measures of Water Logging in Residential Colony at 220 K.V. S/S Murad Nagar, Ghaziabad	14.552	3,41,520.00	30,736.80	3,72,256.80
MEERUT	Civil Work for Renovation of 08 No. Type-IIIrd Residence at 220 K.V. S/S Murad Nagar, Ghaziabad	14.552	19,13,229.00	1,72,190.61	20,85,419.61
MEERUT	Civil Work for Renovation of 12 No. Type-IIrd Residence at 400 K.V. S/S Murad Nagar-Ist, Ghaziabad	14.542	18,12,566.00	1,26,878.21	19,39,444.21
MEERUT	Civil Work for renovation of 12 No. Type-IInd residence at 400 KV S/S Muradnagar-I	14.542	28,64,536.59	-	28,64,536.59
AGRA	Civil Work For Renovation of Control Room Building at 13 kv Iglas, Aligarh	14-56	4,77,777.00	42,999.93	5,20,776.93
AGRA	Civil work for Repairin and Construction of trench and trench cover at 132 kv Ganjudwara, Etah	14.56	2,01,712.00	18,154.08	2,19,866.08
MEERUT	CIVIL WORK FOR REVOVATION AND PAINTING OF TYPE-IIIRD RESIDENCE AT 220 KV S/S MURADNAGAR	14.552	32,47,976.55	-	32,47,976.55
MEERUT	CIVIL WORK FOR REVOVATION AND PAINTING OF TYPE-IVTH/2 RESIDENCE AT 220 KV S/S MURADNAGAR	14.552	2,15,313.15	-	2,15,313.15
MEERUT	Civil Work for Separating 132 K.V. Bus Bay Transferring 132 KV Sub-Station Dasna Line and Associated Bay to 132 KV Bus Coupler bay at 132 K.V. S/S Dasna, Hapur	14.562	3,29,572.00	29,661.48	3,59,233.48
LUCKNOW	Civil work for T/F Plinth at 132 K.V S/S R.S Ghat	14.56	5,32,188.00	47,896.92	5,80,084.92
JHANSI	Civil work of I/C from 1x40+1x20 to 1x40+2x20 MVA T/F at 132 KV S/S Augasi-Banda,	14-56	5,02,394.00	-	5,02,394.00
JHANSI	Civil work of I/C from 1x40+1x20 to 1x40+2x20 MVA I/F at 132 KV S/S Augasi-Banda.	14-56	5,66,815.00	-	5,66,815.00
MEERUT	CIVIL WORK OF INCREASING CAP. FOR INSTALLATION OF 1X160 MVA T/F 01 NO. 220 KV BAY & 01 NO. 132 KV BA	14.552	38,09,726.03	-	38,09,726.03
LUCKNOW	CIVIL WORK REGARDING CONSTRUCTION OF 01 NOS 33 KV BAY FOR RAJKIYA MEDICAL COLLEGE AT 132 KV S/S ASHA HARDOI	14.96	1,88,485.00	28,272.75	2,16,757.75
LUCKNOW	CIVIL WORK REGARDING INCREASING CAPACITY FROM 1X40 MVA + 1X20 MVA TO 1X40 MVA + 1X63 MVA AT 132 KV S/S MOHAMMADI, LAKHIMPUR.	14.56	20,99,297.00	1,88,936.73	22,88,233.73
LUCKNOW	CIVIL WORK REGARDING INCREASING CAPACITY FROM 2X100MVA TO 2X100 MVA + 1X160 MVA AT 220 KV S/S NIGHASAN, LAKHIMPUR.	14.55	38,51,315.00	3,46,618.35	41,97,933.35
MEERUT	CIVIL WORK RELATED TO 132 KV S/S	14.562	19,97,796.00	-	19,97,796.00
MEERUT	CIVIL WORK RELATED TO 220 KV S/S	14.552	1,33,30,605.00	-	1,33,30,605.00
GORAKHPUR	civil work relate to turfing in s/y at 132 kv s/s bansdih ballia (F) Q-1	14.56	18,32,384.00	1,64,914.56	19,97,298.56
GORAKHPUR	civil work related to construction 02 nos 133 kv bay at 400 kv s/s rasara ballia	14.54	18,41,333.00	1,28,893.31	19,70,226.31
GORAKHPUR	civil work related to transfer bay and other miscellaneces civil work at 132 kv s/s koilsa azamgarh	14.56	19,68,213.00	1,77,139.17	21,45,352.17
LUCKNOW	Civil Work Related Increasing Capacity at 220 KV S/S SPN.	14.55	-	-	-
LUCKNOW	Civil work Related to 02 No. 220 KV Amariya feeder bay at 400 KV S/S Baikunthapur Bareilly.	14.55	55,01,104.80	4,95,099.43	59,96,204.23
GORAKHPUR	Civil works for const. of 01 No. 132 KV circuit breaker at 132 KV S/S Dumariyaganj, Siddharthnagar	14.56	59,433.00	5,348.97	64,781.97
MEERUT	Civil Works for Construction of Approach Road at Proposed 220/33 K.V. S/S Morta, Ghaziabad	14.552	72,79,338.00	6,55,140.42	79,34,478.42

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 सौ. अमिता अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उपप्रमाणिक कार्यालय



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	Civil Works for Construction of 01 No. Foundation of 01 No. Foundation for 220 K.V. ABB Make Circuit Breaker in Place of Damaged 220 K.V. TELK Make Circuit Breaker and related trenches for 220 K.V. Simbhaoli-Mataur Line at 220 K.V. S/S Simbhaoli (Hapur)	14.552	1,65,423.00	14,888.07	1,80,311.07
MEERUT	Civil Works for Construction of 02 Nos 220 K.V. Bay for NCRCT at 220 KV S/S Murad Nagar, Ghaziabad	14.552	88,15,940.00	7,93,434.60	96,09,374.60
MEERUT	Civil works for construction of 03 no. 33KV Bay at 220KV S/S RC Green Gr. Noida for M/S NPCL under Deposit scheme	14.562	5,85,442.00	52,689.78	6,38,131.78
MEERUT	Civil Works for Construction of 1 No. 132 KV Bay with bus bar extension at 132 KV S/S Chhulmalpur, Saharanpur	14.562	13,62,111.00	1,22,589.99	14,84,700.99
MEERUT	Civil Works for Construction of 1 No. 33 KV Bay for Independent Feeder (M/S S.M. Concast Pvt. Ltd. Salarpur, Muzaffarnagar) at 132 KV S/S Jansath, Distt Muzaffarnagar	14.562	2,45,288.15	-	2,45,288.15
MEERUT	Civil Works for Construction of 1 No. 33 KV Bay for Independent Feeder(M/S S.M. Concast Pvt. Ltd. Salarpur, Muzaffarnagar) at 132 KV S/S Jansath, Distt Muzaffarnagar	14.562	2,38,885.00	21,499.65	2,60,384.65
MEERUT	Civil Works for Construction of 01 No. 132 K.V. Teela More Bay at 220 K.V. S/S Loni, Ghaziabad	14.552	7,57,477.00	68,172.93	8,25,649.93
MEERUT	Civil Works for Extension of Control Room Building at 132 KV S/S Bhopa Road, Muzaffarnagar	14.562	15,36,309.00	1,38,267.81	16,74,576.81
MEERUT	Civil Works for Extension of Control Room Building at 132 KV S/S Bhopa Road, Muzaffarnagar	14.562	16,51,503.69	-	16,51,503.69
MEERUT	Civil Works for Furniture	14.848	55,200.00	-	55,200.00
MEERUT	Civil Works for Increasing Capacity from (1x40+1x63 MVA to 1x40+2x63 MVA) Transformer Bay at 132 KV S/S Thanabhawan, Distt. Shamli	14.562	14,24,919.00	1,28,242.71	15,53,161.71
MEERUT	Civil Works for Increasing capacity from (2x63+1x40+1x20) MVA to (2x63+2x40) MVA and 1 No. 33 KV Bay Work at 220 KV S/S Nara, Muzaffarnagar	14.552	1,94,510.50	-	1,94,510.50
MEERUT	Civil Works for Increasing capacity from (2x63+1x40+1x20) MVA to (2x63+2x40) MVA and 1 No. 33 KV Bay Work at 220 KV S/S Nara, Muzaffarnagar	14.552	2,03,562.00	18,320.58	2,21,882.58
JHANSI	Civil works for increasing capacity from 1x63+1x40MVA to 2x63+1x40MVA T/F at 132 KV S/S Jainpur, Kanpur	14.56	1,08,355.96	9,752.04	1,18,108.00
JHANSI	Civil works for increasing capacity from 1x63+1x40MVA to 2x63+1x40MVA T/F at 132 KV S/S Jainpur, Kanpur	14.56	9,42,119.27	84,790.73	10,26,910.00
MEERUT	Civil Works for Installation of 01 Np. Tubewell boring for Mulsifire System at 400 K.V. S/S Murad Nagar-Ist, Ghaziabad	14.542	7,15,880.00	50,111.60	7,65,991.60
AGRA	Civil works for Installation of 1x40 MVA at 132 kv Aligarh V Aligarh	14.56	30,00,622.00	2,70,200.16	32,70,822.16
MEERUT	Civil Works for Related to 60 MVA T/F (BBL Make) at 220 K.V. S/S Madhuban Bapudham, Ghaziabad	14.552	2,96,631.00	26,696.79	3,23,327.79
MEERUT	Civil Works for Renovation and Painting Work of Type-Ivth/2 residence at 220 K.V. S/S Murad Nagar, Ghaziabad	14.552	1,97,535.00	17,778.15	2,15,313.15
AGRA	Civil works for repair of old damaged chainling faencing at 132 kv Jalosar, Etah	14.56	4,59,524.00	41,357.16	5,00,881.16
JHANSI	Civil works of 03 Nos. 33 KV Gajipurwa, PAC nd Sujalgarj Bay at 132 KV S/S Krishna Nagar, Kanpur	14.96	4,74,498.00	83,735.00	5,58,233.00
MEERUT	Civil Works of Avas Vikas Parishad's Damaged Road due to Shifting by 220 K.V. Sahibabad-Murad Nagar Transmission Line Lilo with 220 K.V. Pratap Vihar for Construction of RRTC Corridor of M/S NCRTC	14.552	1,84,122.00	16,570.98	2,00,692.98
GORAKHPUR	Civil works related construction of Retaining wall, security wall, drain, installation of Sump Pump, Gate and Misc. Civil works at 132 KV S/S Barahalganj, Gorakhpur	14.56	1,22,24,687.00	11,00,221.83	1,33,24,908.83
PRAYAGRAJ	CIVIL WORKS RELATED TO INCREASING CAPACITY (2*63 MVA TO 2*63+40 MVA) INCLUDING 40 MVA T/F BAY AT 132 KV S/S KHAGA DISTT, FAHPUR	14.56	27,79,732.00	2,50,175.88	30,29,907.88
PRAYAGRAJ	Civil works related to Increasing Capacity at 132 KV S/S Gopiganj, Sant Ravi Das Nagar	14.56	1,91,577.00	17,241.93	2,08,818.93
PRAYAGRAJ	Civil works related to Installation of 33 KV 1*10 MVAR Capacitor Bank at 132 KV S/S Shankargarh, Prayagraj	14.56	8,46,184.00	76,156.56	9,22,340.56
PRAYAGRAJ	CIVIL WORKS RELATED TO INSTALLATION OF 33 KV, 1*10 MVAR CAPACITOR BANK AT 132 KV S/S MANAURI, KAUSHAMBI	14.56	9,81,429.00	88,328.61	10,69,757.61
MEERUT	Civil ATD	14.562	21,67,357.00	-	21,67,357.00
MEERUT	Civil ATD	14.552	37,89,562.00	-	37,89,562.00
MEERUT	Cleaning of Septic Tank, Chamber and other Misc Civil works at 220 KV S/S Partapur (Jagritivihar)	14.562	11,395.00	1,025.55	12,420.55
LUCKNOW	CMRI (IUT Transferred)	14.84	3,51,325.00	-	3,51,325.00
LUCKNOW	COMMISSIONING BATTERY CHARGER	14.8012	38,704.00	3,483.36	42,187.36
LUCKNOW	COMMISSIONING BATTERY SET	14.85	2,12,400.00	21,240.00	2,33,640.00
LUCKNOW	COMMISSIONING FOTE	14.85	68,375.00	6,837.50	75,212.50
LUCKNOW	COMMISSIONING FOTE	14.8012	3,82,914.00	34,462.26	4,17,376.26
LUCKNOW	COMMISSIONING PAYMENT	14.85	23,236.00	2,323.60	25,559.60
LUCKNOW	COMMISSIONING PAYMENT	14.85	2,36,000.00	23,600.00	2,59,600.00
LUCKNOW	COMMISSIONING RTU	14.8012	29,283.00	2,635.47	31,918.47
LUCKNOW	COMMISSIONING RTU	14.85	46,000.00	4,600.00	50,600.00
LUCKNOW	COMMISSIONING RTU	14.85	2,06,500.00	20,650.00	2,27,150.00
LUCKNOW	Commissioning of RTU	14.85	59,000.00	5,900.00	64,900.00
MEERUT	Commissioning work of Data VIS Platform at 220 KV S/S Ser-62, Noida	14.555	93,83,619.00	8,44,525.71	1,02,28,144.71
LUCKNOW	Commissioning of Installation of FOTE along with associates Equipment AT 220KV CHINHAT	14.85	13,676.00	1,367.60	15,043.60
LUCKNOW	Commissioning Installation of FOTE along with associates Equipment at TANDA NTPC 400KV SULTANPUR	14.85	27,352.00	2,735.20	30,087.20
LUCKNOW	COMPLETE FOTE	14.85	40,898.00	4,089.80	44,987.80
LUCKNOW	COMPLETE FOTE	14.85	6,76,022.00	67,602.20	7,43,624.20
LUCKNOW	COMPLETE FOTE	14.85	11,10,030.00	1,11,003.00	12,21,033.00
LUCKNOW	COMPLETE FOTE	14.85	13,54,876.00	1,35,487.60	14,90,363.60
LUCKNOW	COMPLETE FOTE	14.85	13,57,708.00	1,35,770.80	14,93,478.80
LUCKNOW	COMPLETE FOTE	14.85	14,35,588.00	1,43,558.80	15,79,146.80
LUCKNOW	COMPLETE FOTE	14.85	27,15,416.00	2,71,541.60	29,86,957.60
AGRA	computer	14.84	1,28,630.00	-	1,28,630.00
AGRA	computer & printer	14.84	1,52,160.00	-	1,52,160.00
LUCKNOW	Computer & Printer	14.84	1,82,200.00	-	1,82,200.00
PRAYAGRAJ	Computer and printer	14.85	1,02,936.00	-	1,02,936.00
LUCKNOW	COMPUTER AND RELATED ITEM	14.84	1,36,482.54	-	1,36,482.54
MEERUT	Computer For Office	14.849	52,000.00	-	52,000.00

*Account*

सुधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
सहायक निदेशक



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
PRAYAGRAJ	COMPUTER PRINTER	14.84	39,859.00	-	39,859.00
PRAYAGRAJ	computer set	14.84	1,47,176.00	-	1,47,176.00
LUCKNOW	Computer Table	14.84	6,306.00	-	6,306.00
LUCKNOW	Computer with monitor 19 inch	14.84	1,62,951.00	14,665.59	1,77,616.59
LUCKNOW	COMPUTER, FURNITURE & OTHER STOCK	14.84	14,700.00	-	14,700.00
LUCKNOW	COMPUTER, FURNITURE & OTHER STOCK	14.85	17,280.00	-	17,280.00
LUCKNOW	COMPUTER, FURNITURE & OTHER STOCK	14.85	57,500.00	-	57,500.00
LUCKNOW	COMPUTER, FURNITURE & OTHER STOCK	14.84	2,75,145.00	-	2,75,145.00
LUCKNOW	COMPUTER, FURNITURE & OTHER STOCK	14.85	3,24,000.00	-	3,24,000.00
LUCKNOW	COMPUTER, FURNITURE & OTHER STOCK	14.85	3,94,850.00	-	3,94,850.00
LUCKNOW	COMPUTER, FURNITURE & OTHER STOCK	14.84	12,00,250.00	-	12,00,250.00
HPU	Computers recd by ECTD-I (ATD)	14.84	2,10,180.00	-	2,10,180.00
HPU	Computers recd by ECTD-I (ATD)	14.84	3,94,850.00	-	3,94,850.00
HPU	Computers recd by ECTD-I (ATD)	14.84	10,18,050.00	-	10,18,050.00
MEERUT	cons of 220 kv S/S Deoband	14.555	48,24,956.00	4,34,246.00	52,59,202.00
AGRA	Consd of 132 KV Chhata-Mathura-II Line/ T Off Line.	14-53	1,65,06,470.00	14,85,582.00	1,79,92,052.00
MEERUT	Conductor Replacement 220kv Muradnagar-Pratap Vihar Line	14.526	38,54,122.94	3,46,871.06	42,00,994.00
MEERUT	cons of 2nos bay 220kv wupptcl	14.966	-31,33,220.87	-4,69,983.13	-36,03,204.00
MEERUT	cons of 2nos bay 220kv wupptcl	14.965	-90,480.87	-13,572.13	-1,04,053.00
MEERUT	Cons. M/S Hygin 33 KV at SBD	14.965	83,348.00	12,502.20	95,850.20
GORAKHPUR	Cons. Of 02 nos. 132 kv khajani bay and misc. civil works at 220 kv s/s gola gorakhpur	14.55	17,99,151.00	1,61,923.59	19,61,074.59
JHANSI	CONS. OF 01 NO. 33 KV Ahirwan Bay at 220 KV S/S Kanpur South	14-96	6,02,670.00	90,401.00	6,93,071.00
JHANSI	CONS. OF 01 NO. 33 KV PARAG DAIRY BAY AT 132KV S/S MSKP	14-96	99,208.00	-	99,208.00
JHANSI	CONS. OF 01 NO. 33 KV PARAS BAY AT 132 KV S/S GTR	14-96	4,90,230.12	73,535.00	5,63,765.12
JHANSI	CONS. OF 06 NO. 132 KV BAY AT 132 KV S/S GTR	14-56	1,53,52,571.64	15,444.00	1,53,68,015.64
JHANSI	CONS. OF 132 KV S/S M.S.K.P.(BY UPRNN Ltd.)	14-56	19,78,63,000.00	1,78,07,670.00	21,56,70,670.00
GORAKHPUR	Cons. of 132kv Khalilabad Gida Lilo At Dulahipar	14.53	1,81,51,831.00	-36,59,474.07	1,44,92,356.93
AGRA	Construction of 220 kv S/S Kasganj Aligarh	14-55	42,70,699.00	3,84,362.00	46,55,061.00
LUCKNOW	Construction of 220KV DC New Tanda- Sohawal Line	14.55	-	-	-
GORAKHPUR	Const 132 KV I Iata TO FCI -II Line	14.53	2,18,02,580.21	19,62,232.22	2,37,64,812.43
LUCKNOW	Const of 01 No. 33 KV Kakra Bay at 132 KV S/S Shahjhanpur	14.96	1,90,209.00	28,531.35	2,18,740.35
LUCKNOW	Const of 01 No. 33 KV TSS Bay at 220 KV S/S Pilibhit. (Civil work) Including Loading	14.95	22,95,081.00	-	22,95,081.00
MEERUT	Const of 1 no. 132 KV Bay [Modipuram-Mawana Line] @ 132 KV Mawana	14.562	7,37,727.26	-	7,37,727.26
MEERUT	Const of 1 No. 220 KV S/S BAY AT 220 KV S/S Shamli	14.552	24,46,261.63	-	24,46,261.63
GORAKHPUR	Const of 132 kv DC Rajapakar -Padaruna Line	14.53	3,93,34,380.00	35,40,094.20	4,28,74,474.20
GORAKHPUR	Const of 132 kv DC Campeirjang - Anand Nagar Line	14.53	3,02,51,597.00	27,22,643.73	3,29,74,240.73
LUCKNOW	Const of 132 KV DC Gola (220)-Oel	14.53	6,08,69,888.81	54,81,222.58	6,63,51,111.39
GORAKHPUR	Const of 132 kv Mahraiganj Padaruna Line	14.53	1,66,22,613.00	14,96,035.17	1,81,18,648.17
MEERUT	Const of 132 kv s/cj baad (220kv)-kharja-II line c c	14.536	6,53,60,342.95	58,82,430.87	7,12,42,773.82
LUCKNOW	Const of 132 KV S/S Gomtinagar	14.56	-	-	-
GORAKHPUR	Const of 132 kv S/S padruna	14.56	4,92,359.00	44,312.31	5,36,671.31
MEERUT	Const of 132 kv sikandrabad- jahangirpur line	14.536	75,76,401.00	6,81,876.13	82,58,277.13
LUCKNOW	Const of 132 KV TSS Railway Bay at 132 KV S/S Bisalpur Pilibhit. (Civil work) Including Loading	14.95	8,10,482.00	-	8,10,482.00
MEERUT	Const of 132KV DPH-Pratap Vihar Line	14.536	8,24,73,130.28	74,22,581.72	8,98,95,712.00
GORAKHPUR	Const of 132kv s/s Compiyangang	14.56	4,17,17,322.00	37,54,558.98	4,54,71,880.98
GORAKHPUR	Const of 132kv s/s FCI-II	14.56	5,21,42,462.58	43,68,055.42	5,65,10,518.00
JHANSI	Const of 2 nos 33 kv navelli lignite bay at 132kv ghatampur	14-96	1,36,587.00	20,488.00	1,57,075.00
AGRA	Const of 20 MVA T/F	14-54	27,60,449.00	1,93,231.43	29,53,680.43
AGRA	Const of 220 kv Feeder bay At 220 kv Bithoor for Metro	14-96	22,10,009.00	3,31,501.35	25,41,510.35
LUCKNOW	Const of 220 KV S/S Amariya	14.55	4,20,878.48	37,879.04	4,58,757.52
LUCKNOW	Const of 220 KV Sub Station Dataganj,Budaun (Civil Work)	14.55	3,13,190.00	-	3,13,190.00
AGRA	Const of 220 kv Unnao-Phoolbagh Line (Addition)	14-52	71,16,424.77	6,40,478.23	77,56,903.00
AGRA	Const of 220 kv Unnao-Phoolbagh Line (Reversal)	14-52	-14,73,45,729.45	-1,32,61,115.65	-16,06,06,845.10
MEERUT	Const of 220kv Ator Bapudham-Line	14.526	18,04,83,424.01	1,62,43,508.16	19,67,26,932.17
MEERUT	Const Of 220KV Madhuban Bapudham	14.555	3,65,44,300.00	32,88,987.00	3,98,33,287.00
GORAKHPUR	Const of 220kv S/S Khorabar Gorakhpur	14.55	76,61,840.00	6,89,565.60	83,51,405.60
LUCKNOW	Const of 2nd circuit shidholi-Mahmoodabad Line	14.53	54,68,358.21	4,92,152.24	59,60,510.45
GORAKHPUR	Const of 33 kv Aishpra Bay At 132 kv Mohaddipur	14.96	16,95,172.00	2,54,275.80	19,49,447.80
AGRA	Const of 33 kv Lohagarh bay at 132 kv s/s Khair	14-9604	15,45,068.90	4,84,628.51	20,29,697.41
MEERUT	CONST OF 33KV BAY AT 132 KV LOHIYA NAGAR S/S	14.965	1,73,279.07	25,997.93	1,99,277.00
AGRA	Const of 33kv Mahaban Bay at 220 KV S/S Gokul	14-96	8,23,077.00	1,23,462.00	9,46,539.00
AGRA	Const of 33kv Namami Gange Bay	14-96	13,33,390.00	1,70,009.00	15,03,399.00
MEERUT	Const of 400 kv Aligarh To Shamli line	14.516	2,69,63,616.00	18,87,453.12	2,88,51,069.12
MEERUT	Const of 400/132 kv 220 MVA ICT with Associated 400 & 132 kv Bay at 400 kv ss Nehtaure Bijnor	14.542	42,80,327.10	2,99,622.90	45,79,950.00
LUCKNOW	Const of 50 Kl. 15M Staging RCC OverHead Tank at 220 KV S/S Pilibhit. (Civil work) Including Loading	14.55	26,93,684.00	-	26,93,684.00
AGRA	Const Of 500 MVA T/F	14-54	23,97,354.00	1,67,814.78	25,65,168.78
GORAKHPUR	Const of 63MVA T/F 132 KV S/S Mohaddipur -old	14.56	3,44,32,682.00	30,98,941.38	3,75,31,623.38
MEERUT	Const of Balance work [Road at Residential colony and other Misc. Work] at 132 KV S/S Thanabhawan	14.562	6,07,354.38	-	6,07,354.38
MEERUT	Const of Boundry Wall at 220 KV S/S Shamli	14.552	10,42,461.63	-	10,42,461.63
GORAKHPUR	Const of FCI-II LINE 6 KM NARROW BASE CKT. TOWER	14.53	4,82,79,438.00	43,45,149.42	5,26,24,587.42
LUCKNOW	Const of Firewall for Transformer at 132 kv Gauriganj, Amethi	14.56	-	-	-
LUCKNOW	Const of I/C 1x160 MVA TF at 220KV S/S Pilibhit	14.55	86,85,100.93	7,81,659.08	94,66,760.01
LUCKNOW	Const of I/C 2x160 MVA TF at 220KV S/S Pilibhit	14.55	7,73,32,479.00	69,59,923.11	8,42,92,402.11
MEERUT	Const of Lilo of 132 KV Nehtaure(400)-Morna @Khirapur	14.536	10,02,590.00	90,233.11	10,92,823.17
LUCKNOW	Const of Mulsifire System agnt lind 160 MVA T/F at 220 KV S/S Pilibhit	14.55	6,44,289.00	57,986.01	7,02,275.01
AGRA	Const Of new 220 KV bay at 220 KV S/S Boner	14-55	61,33,869.81	84,204.43	62,18,074.24
PRAYAGRAJ	Const of RKT -Sahupuri 220 KV SC Line on DC tower	14.55	2,96,115.00	26,650.35	3,22,765.35
LUCKNOW	Const of Security Wall at 220 KV S/S Dataganj,Budaun (Civil Work)	14.52	1,08,25,012.00	-	1,08,25,012.00
LUCKNOW	Const of special Foundation for 220 KV Sohaal(P.G.) Gonda/BahraichLine	14.55	-	-	-
LUCKNOW	Const of Well Foundation for Devha RC Tower Location 212 & 213 at 132 KV Amariya Pooranpur Line	14.53	5,09,44,141.00	45,84,972.69	5,55,29,113.69
LUCKNOW	Const of Well Foundation for Devha River RC Tower Location 212-213 at 132 KV Amariya Pooranpur Line. (Civil Including Loading)	14.53	5,55,29,114.00	-	5,55,29,114.00
AGRA	Const of 132 kv Ramia Chaubeypur TSS Line	14-96	24,80,285.00	3,72,042.73	28,52,327.73
MEERUT	Const. 220 KV Partapur (160 MVA T/F)	14.555	12,51,000.00	1,12,590.00	13,63,590.00
LUCKNOW	Const. of 01 No. 132 KV Tata Power Energy Ltd. At 132 KV S/S Banda, SPN.	14.96	7,41,396.00	1,11,209.40	8,52,605.40
LUCKNOW	Const. of 01 No. 132 KV TSS Bay at 132 KV S/S Bisauli, Budaun.	14.96	-	-	-
PRAYAGRAJ	Const. of 132 KV DC Sirathu-Bharwari Line	14.53	2,64,18,310.00	23,77,647.90	2,87,95,957.90

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**BK/ अधीक्षण अभियन्ता**  
**संबद्ध निदेशक (नियोजन एवं वाणिज्य)**  
**उपप्रोग्रामांक/कॉन्ट्रोल**



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Const. of 132 KV Feeder Bay for Talletuttayi Solar Project Five Pvt. Ltd. Budaun	14.96	-	-	-
JHANSI	Const. of 220KV S/S Babina Distt. Jhansi.	14.55	32,63,085.00	33,534.28	32,96,619.28
MEERUT	Const. of 400 KV S/S Shamli	14.545	3,29,56,272.90	23,06,939.10	3,52,63,212.00
MEERUT	Const. of 400 KV Shamli-Aligarh Line	14.516	8,48,77,496.26	59,41,424.74	9,08,18,921.00
AGRA	Const. of 5no. CB FDN at 220 KV Gokul	14.55	1,52,160.75	10,651.25	1,62,812.00
LUCKNOW	Const. of Security wall at 132 KV S/S Pilibhit.	14.56	46,47,926.00	3,28,313.34	39,76,239.34
MEERUT	CONST. OF 01 NO. 132 KV BAY AT 132 KV S/S MUNDALI (NAGLAPATU), MEERUT	14.562	15,26,349.90	-	15,26,349.90
MEERUT	CONST. OF 01 NO. 132 KV BAY AT 132 KV S/S NAGLI KITHORE, MEERUT	14.562	14,31,665.96	-	14,31,665.96
MEERUT	Const. of 01 No. 132 KV Bay at 400 KV S/S Nehtaur	14.545	7,88,880.37	55,221.63	8,44,102.00
LUCKNOW	Const. of 01 No. 132 KV Faridpur Bay at 132 KV S/S Bisalpur, Pilibhit.	14.56	-	-	-
LUCKNOW	Const. of 01 No. 132 KV Feeder Bay at 132 KV S/S Powayan	14.56	8,17,913.24	73,612.19	8,91,525.43
LUCKNOW	Const. of 01 No. 132 KV Feeder Bay at 132 KV S/S Powayan CIVIL	14.56	-	-	-
LUCKNOW	Const. of 01 no. 33 KV Banda Bay at 132 KV S/S Puwaya Shajahanpur	14.96	2,86,158.00	42,923.70	3,29,081.70
MEERUT	Const. of 01 No. 33 KV Bay (Karnawal Bay) @ 132 KV Sardhana	14.562	1,67,883.98	-	1,67,883.98
LUCKNOW	Const. of 01 No. 33 KV Bay for Civil Enclave Airport at 132 KV S/S Dohna Bareilly	14.96	8,24,513.00	1,23,676.95	9,48,189.95
LUCKNOW	Const. Of 01 No. 33 KV Bay for Civil Enclave Airport at 132 KV S/S Dohna Bareilly. (Civil work) Including Loading	14.96	9,48,190.00	-	9,48,190.00
LUCKNOW	CONST. OF 01 NO. 33 KV FEEDER BAY AT 220 KV S/S GOMTI NAGAR AG.NO-152/E.T.C.I (L) DT29.7.2017 SHALIMAR ONE WORLD BAY	14.96	5,42,068.00	81,310.20	6,23,378.20
AGRA	Const. of 01 No. 33 KV jain cork bay at 220 KV S/S Chatta	14.96	6,38,152.17	95,722.83	7,33,875.00
LUCKNOW	Const. of 01 no. 33 KV TSS Bay at 220 KV S/S Pilibhit	14.96	19,95,723.00	2,99,358.45	22,95,081.45
LUCKNOW	CONST. OF 01 NO. 765 KV MAINPURI FEEDAR BAY AT 765 KV S/S UNNAO.	14.5902	-	-	-
MEERUT	Const. of 01 Nos. 132 KV Bay at 132 KV S/S Tajpur	14.565	58,729.00	5,285.83	64,014.83
GORAKHPUR	Const. of 01 Nos. Type-III, 02 Nos. Type-II, 02 Nos. Type-I Residence at 132 KV S/S Laxmipur, Kurmipatti, Kushinagar.	14.56	23,85,604.00	2,14,704.36	26,00,308.36
LUCKNOW	Const. of 02 No. 132 KV Feeder Bay & C/R Extension at 132 KV S/S Richha, Bareilly.	14.56	7,56,309.00	68,067.81	8,24,376.81
MEERUT	Const. Of 02 No. 33 KV Bay at 132 KV S/S Kharad (Turnkey)	14.562	8,85,717.65	-	8,85,717.65
MEERUT	Const. Of 02 No. 33 KV Bay at 132 KV S/S Thanabhawan on Turnkey(33 KV Shamli & Jalalpur)	14.562	10,18,119.95	-	10,18,119.95
MEERUT	Const. Of 02 No. 33 KV Feeder Bays at 132 KV S/S Jasala (33 KV Nala & Islampur)	14.562	9,00,639.75	-	9,00,639.75
MEERUT	Const. of 02 no. 33 KV Solar bay at 132 KV S/S Sherkot (under Deposit for M/s Lone Cypress Ventures Pvt. Ltd.)	14.966	15,55,293.91	2,33,294.09	17,88,588.00
LUCKNOW	Const. of 02 No. AMP Solar Bay at 132 KV S/S Nawabganj Civil Work Including Loading	14.96	-	-	-
GORAKHPUR	Const. of 02 Nos 132 KV Padrauna Bay at 132 KV Rajapakar, Kushinagar.	14.56	4,68,148.00	42,133.32	5,10,281.32
MEERUT	Const. of 02 Nos. 132 KV at 132 KV S/S Tajpur	14.555	-	-	-
GORAKHPUR	Const. of 04 No. of Room, Toilet & Stair etc. for T&C and Civil offices at 132 KV S/S Mohaddipur, Gorakhpur	14.56	1,28,066.00	11,525.94	1,39,591.94
LUCKNOW	Const. of 04 No. Type-III Quarter 220 KV S/S Dohna, Bareilly.	14.56	-	-	-
LUCKNOW	Const. Of 1 & 2 No. 132 Kv Amariya Feeder Bay at 132 KV Pooranpur.	14.56	1,33,901.00	12,051.09	1,45,952.09
LUCKNOW	Const. Of 1 & 2 No. TBC 132 Kv Amariya Bay at 132 KV Pooranpur.	14.56	63,46,523.00	5,71,187.07	69,17,710.07
MEERUT	Const. of 1 No. 132 KV Bay at 132 KV Substation Kaniyan	14.562	12,90,721.32	-	12,90,721.32
JHANSI	Const. of 1 no. 132 kv circuit Breaker at 220kv s/s Naubasta	14.55	98,225.00	-	98,225.00
MEERUT	Const. of 1 no. 132 KV Kaniyan-Shamli Bay at Kaniyan	14.565	25,68,842.00	2,31,195.78	28,00,037.78
AGRA	Const. of 1 No. 132 KV Solar Bay at 132 KV Kheragarh	14.96	10,68,013.04	1,60,201.96	12,28,215.00
GORAKHPUR	Const. of 1 No. extra main bus bar at 132 KV S/S FCI Gorakhpur	14.56	17,74,932.00	1,59,743.88	19,34,675.88
MEERUT	Const. of 1 No. Type III and 2 Nos. Type II Residence at 132 KV S/S Thanabhawan	14.562	14,18,580.50	-	14,18,580.50
GORAKHPUR	Const. of 1 Nos. 132 KV TSS Bay with extension of 132 KV Switchyard at 132 KV S/S Itwa, Siddharthnagar.	14.56	21,78,317.00	1,96,048.53	23,74,365.53
GORAKHPUR	Const. of 100/160 MVA T/F, 220 KV/132 KV Transformer Bay, Earth Filling, Trans. Road & Misc. Civil Works at 220 KV S/S, Hala, Kushinagar	14.55	23,79,288.00	2,14,135.92	25,93,423.92
AGRA	Const. of 132 KV & 220 KV CB at 220 KV S/S Sikandra	14.55	2,18,874.77	15,321.23	2,34,196.00
MEERUT	Const. of 132 KV (GIS)/S/S Sec-63	14.965	14,71,017.00	2,20,652.55	16,91,669.55
LUCKNOW	const. of 132 kv achalganj tss bay at 132 kv s/s sonik	14.96	27,25,964.01	4,08,894.60	31,34,858.61
MEERUT	Const. of 132 KV Baghat-Harsiya Line LULO at 132 KV S/S Bilochpura	14.536	5,94,68,091.25	53,52,128.21	6,48,20,219.46
LUCKNOW	Const. of 132 KV Barabanki Haidargarh Lilo Line at Mohanlal gang (BST)	14.53	-13,45,767.00	1,21,119.03	-14,66,886.03
LUCKNOW	Const. of 132 KV Bay (CIVIL WORK)	14.56	-	-	-
MEERUT	Const. of 132 kv bijnore -nahture (220) line	14.536	1,46,820.00	13,213.80	1,60,033.80
LUCKNOW	Const. of 132 KV Biswan -kanduni line	14.53	4,24,36,760.90	38,19,308.48	4,62,56,069.38
MEERUT	Const. of 132 KV Budhana-Kharad LULO at 400 KV Shamli	14.536	1,15,70,519.93	10,41,346.79	1,26,11,866.72
LUCKNOW	Const. Of 132 KV Bus Coupler Bay at 132 KV S/S Bahraich	14.56	-	-	-
MEERUT	Const. of 132 kv chandak nahture(220) line	14.536	30,33,873.00	2,73,048.57	33,06,921.57
MEERUT	Const. of 132 kv chandpur-nahture(220) line	14.536	1,06,200.00	9,558.00	1,15,758.00
MEERUT	Const. of 132 KV Chhaprauli-Kirthal Line LULO at 220 KV S/S Nirpura	14.536	6,46,11,731.00	58,15,055.79	7,04,26,786.79
MEERUT	Const. of 132 KV DC Chandpur-Tajpur Line	14.536	3,78,95,868.90	34,10,628.20	4,13,06,497.10
LUCKNOW	Const. of 132 KV DC Trans. Line Form Gola 220 Dyal	14.53	-	-	-
LUCKNOW	Const. of 132 KV Gola-Banda Line	14.53	2,30,29,224.00	20,72,630.16	2,51,01,854.16
LUCKNOW	Const. of 132 KV Hybrid Pooranpur TSS Bay at 132 KV S/S Pooranpur Pilibhit (Civil work) Including Loading	14.95	-	-	-
MEERUT	Const. of 132 KV Kaniyan-Shamli(400) Line	14.536	1,53,06,202.66	13,77,558.24	1,66,83,760.90
MEERUT	Const. of 132 KV Khatauli-Pura LULO Line at 220KV S/S Khatauli	14.536	52,55,208.45	4,72,968.76	57,28,177.21
MEERUT	Const. of 132 KV Khakra-Ahera (TSS) Line Bay at Khakra	14.965	48,81,808.00	7,32,271.20	56,14,079.20
MEERUT	const. of 132 kv khuja-ii-j.baad line bay	14.555	-	-	-
LUCKNOW	Const. of 132 KV Lakhimpur-Laherpur Lilo Line	14.53	19,550.00	1,759.50	21,309.50
LUCKNOW	Const. of 132 KV Lakhimpur-Nighasan Line	14.53	-	-	-
LUCKNOW	Const. of 132 KV Lambhua (CIVIL WORK)	14.56	4,77,62,382.48	-	4,77,62,382.48
LUCKNOW	Const. of 132 KV Lilo Gola-SPN T-Of Mohammadi Line.	14.53	4,15,212.00	37,369.08	4,52,581.08
LUCKNOW	Const. Of 132 KV LMP-Laherpur line	14.53	2,63,175.00	23,685.75	2,86,860.75
LUCKNOW	Const. of 132 KV LMP-STP Bay at 132 KV S/S Lakhimpur	14.56	1,72,183.00	15,496.47	1,87,679.47
LUCKNOW	Const. of 132 KV Mahamoodabad kanduni Line	14.53	10,03,777.00	90,339.93	10,94,116.93
AGRA	Const. of 132 KV Mathura-II - Chhata Bay at 220 KV S/S Chhata	14.55	21,431.00	1,929.00	23,360.00
LUCKNOW	Const. Of 132 KV Mishrikh line	14.53	-	-	-
LUCKNOW	Const. of 132 KV Nanpara-Dhauraha Line	14.53	-	-	-
AGRA	Const. of 132 KV Narkhi	14.56	4,61,597.16	32,311.80	4,93,908.96
LUCKNOW	Const. of 132 KV S/S (Adjustment Entry)	14.56	-13,99,27,717.72	-	-13,99,27,717.72
PRAYAGRAJ	Const. of 132 KV S/S Alhipur	14.56	2,81,571.00	25,341.39	3,06,912.39
LUCKNOW	Const. of 132 KV S/S Asha Hardoi. ESDC M/S AK ENGINEERS	14.56	-	-	-
GORAKHPUR	const. of 132 kv s/s baragaon	14.56	3,05,82,321.58	27,52,408.94	3,33,34,730.52
PRAYAGRAJ	const. of 132 kv s/s Chhanbey	14.56	1,80,43,806.56	11,73,942.59	1,42,17,749.15
AGRA	Const. of 132 KV S/S Gatehpur Sikri	14.56	13,67,481.31	95,723.69	14,63,205.00
LUCKNOW	Const. of 132 KV S/S Gauriganj (CIVIL WORK)	14.56	3,99,496.99	-	3,99,496.99

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
संयन्त्रणोपाकरणकालि



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Const. of 132 KV S/S Jagdishpur (CIVIL WORK)	14.56	1,09,074.12	-	1,09,074.12
MEERUT	const. of 132 kv s/s jahangirpur	14.565	11,46,00,000.00	1,03,14,000.00	12,49,14,000.00
MEERUT	Const. of 132 KV S/S Jaleelpur	14.565	14,10,00,000.00	1,26,90,000.00	15,36,90,000.00
MEERUT	Const. of 132 KV S/S Kairana	14.565	11,48,09,021.00	1,03,32,811.89	12,51,41,832.89
AGRA	Const. of 132 KV S/S Kosikalan	14.56	49,89,635.51	3,49,274.49	53,38,910.00
LUCKNOW	Const. of 132 KV S/S Meeraganj	14.56	3,11,96,368.64	28,07,673.18	3,40,04,041.82
LUCKNOW	Const. Of 132 KV S/S Mishrikh	14.56	-	-	-
LUCKNOW	Const. Of 132 KV S/S Mishrikh	14.56	95,303.00	8,577.27	1,03,880.27
LUCKNOW	Const. Of 132 KV S/S Mishrikh (CIVIL WORK)	14.56	-	-	-
LUCKNOW	Const. of 132 KV S/S Mohanlal ganj	14.56	1,84,90,744.90	16,64,167.04	2,01,54,911.94
LUCKNOW	Const. of 132 KV S/S Mohanlal ganj (Rental Amount)	14.56	1,906.00	-	1,906.00
LUCKNOW	Const. of 132 KV S/S Mushaphirkhana (CIVIL WORK)	14.56	1,05,294.00	-	1,05,294.00
AGRA	Const. of 132 KV S/S Narkhi	14.56	20,12,114.95	1,40,848.05	21,52,963.00
GORAKHPUR	Const. of 132 KV S/S Nichloul	14.56	1,10,786.24	-	1,10,786.24
LUCKNOW	Const. of 132 KV S/S Oel	14.56	10,09,15,277.10	90,82,374.94	10,99,97,652.04
LUCKNOW	Const. of 132 KV S/S Oel (Civil Works)	14.56	1,31,726.50	-	1,31,726.50
LUCKNOW	Const. of 132 KV S/S Oel (Civil Works)	14.56	2,50,63,873.00	-	2,50,63,873.00
MEERUT	Const. of 132 KV S/S Sherkot	14.565	97,280.00	8,755.20	1,06,035.20
LUCKNOW	Const. of 132 KV S/S Tiloi	14.84	3,63,377.46	-	3,63,377.46
LUCKNOW	Const. of 132 KV S/S Tiloi	14.56	2,95,58,725.22	26,60,284.64	3,22,19,009.86
LUCKNOW	Const. of 132 KV S/S Tiloi (Civil Work)	14.56	4,84,09,932.61	-	4,84,09,932.61
LUCKNOW	Const. of 132 kv SC2 sonik-achalganj TSS line	14.96	3,99,27,269.29	59,89,090.39	4,59,16,359.68
MEERUT	Const. of 132 KV Shamli Kairana line	14.536	65,000.00	5,850.00	70,850.00
LUCKNOW	Const. Of 132 KV Sidhauri-Mahmoodabad line	14.53	73,00,982.19	6,57,088.40	79,58,070.59
MEERUT	Const. of 132 KV Singhawali-Harsiya Line	14.536	3,69,71,823.00	33,27,464.07	4,02,99,287.07
GORAKHPUR	Const. of 132 KV Solar Bay and Associate Misc. Civil Works at 220 KV S/S, Deoria	14.96	19,59,444.00	2,93,916.60	22,53,360.60
AGRA	Const. of 132 KV Sonkh	14.56	1,23,016.82	8,611.18	1,31,628.00
LUCKNOW	Const. of 132 KV Spn-Gola Mohammadi Line	14.53	48,05,150.00	4,32,463.50	52,37,613.50
LUCKNOW	Const. of 132 KV Spn-Powayan-II Line	14.53	3,74,17,602.83	33,67,584.25	4,07,85,187.08
LUCKNOW	Const. of 132 KV Spn Powayan -II Line Bay at 220 kv s/s spn	14.55	-	-	-
LUCKNOW	Const. of 132 KV Spn-Powayan-II Line Bay at 220 kv s/s spn Civil work	14.55	-	-	-
LUCKNOW	Const. Of 132 KV STP-Laherpur line	14.53	-	-	-
MEERUT	Const. of 132 KV Thanabhawan Jalalpur LILO at 400 KV Shamli	14.536	1,94,92,111.93	17,54,290.07	2,12,46,402.00
LUCKNOW	Const. of 132 KV TSS Railway Bay	14.96	90,39,589.24	13,55,938.39	1,03,95,527.63
LUCKNOW	Const. of 132 KV TSS Railway Bay at 132 KV S/S Bisalpur Pilibhit	14.96	7,04,767.00	1,05,715.45	8,10,482.45
AGRA	Const. of 132 KV UPSIDC-I & II Bay at 220 KV S/S Chhata	14.55	41,97,177.00	3,77,746.00	45,74,923.00
PRAYAGRAJ	Const. of 132 KV CHUNAR-MZP Line	14.53	61,83,850.87	5,56,546.58	67,40,397.45
LUCKNOW	CONST. OF 132/33 KV S/S BHARAWAN SANDILA HARDOI.	14.56	-	-	-
LUCKNOW	CONST. OF 132/33 KV S/S BHARAWAN SANDILA HARDOI.	14.56	16,93,629.00	1,52,426.61	18,46,055.61
AGRA	Const. of 132/33 KV S/S Kosikalan UPSIDC	14.56	7,56,714.02	52,969.98	8,09,684.00
MEERUT	Const. of 132KV Badaikalan-Purkaji Line	14.536	1,26,96,390.00	11,42,675.10	1,38,39,065.10
MEERUT	Const. of 132kv chandpur -sisona railway line	14.536	37,93,153.00	3,41,383.77	41,34,536.77
GORAKHPUR	Const. of 132kv Mundwra Sugar Mil -Nathnager line & Bay ( Additional)	14.96	17,42,639.33	2,61,395.90	20,04,035.23
JHANSI	Const. of 132KV NBS-Malwan Line	14.53	-1,50,60,954.53	10,801.00	-1,50,50,153.53
LUCKNOW	Const. Of 132KV S/S Bhawanipur	14.56	-	-	-
MEERUT	Const. of 132KV S/S BSR-II GZB	14.565	22,60,01,607.34	2,03,40,144.66	24,63,41,752.00
MEERUT	CONST. OF 1X10 MVAR CAP. BANK AT 132 KV S/S LOHIA NAGAR	14.562	20,10,296.82	-	20,10,296.82
AGRA	Const. of 1x40 MVAR Cap. Bank at 220 KV Chatta	14.55	1,45,259.44	10,168.16	1,55,427.60
AGRA	Const. of 1x40 MVAR Cap. Bank at 220 KV Chatta	14.55	4,76,205.61	33,334.39	5,09,540.00
AGRA	Const. of 1x40 MVR CAP.bank at 220KV S/S Chhata	14.55	35,64,148.49	-	35,64,148.49
AGRA	Const. of 2 No. 132 KV Bay at 132 KV S/S Sasni	14.96	6,19,174.15	92,876.12	7,12,050.27
AGRA	Const. of 2 No. 132 KV Bay at 220 KV Chatta	14.55	2,54,668.22	17,876.78	2,72,495.00
AGRA	Const. of 2 no. 220 KV Bay at 400 KV S/S Piliokhar Agra	14.96	12,02,620.00	1,80,393.00	13,83,013.00
LUCKNOW	Const. of 2 no. 132 KV feeder bay & C/R extension at 132 KV S/S Bichha, Bareilly (Civil Work)	14.56	28,53,338.00	-	28,53,338.00
AGRA	Const. of 20 MVA T/F plinth and 33 kv Bay at 400 kv S/S Piliokhar Agra	14.54	25,25,637.57	1,76,794.63	27,02,432.20
GORAKHPUR	Const. of 20/40 MVA T/F-III Plinth, Firewall, 132 KV Bay & 33 KV Bay at 132 KV S/S Rajapakar, Kushinagar.	14.56	16,47,469.00	1,48,272.21	17,95,741.21
AGRA	Const. of 220 & 132 KV CB at 220 KV Sikandra	14.55	1,04,320.22	7,302.42	1,11,622.64
MEERUT	Const. of 220 KV Khurja to S.Bad. Line	14.526	2,31,268.00	20,814.12	2,52,082.12
LUCKNOW	Const. of 220 KV Azirpur Bay at 220 KV S/S Spn. (CIVIL WORK)	14.55	-	-	-
MEERUT	Const. of 220 KV Baghat-PGCIL Baghat Inrd Ckt. Line	14.526	1,99,85,174.00	17,98,665.66	2,17,83,839.66
MEERUT	Const. of 220 KV Baraut-Shamli Line LILO at 220 KV S/S Nirpura	14.526	7,29,20,519.23	65,62,846.73	7,94,83,365.96
AGRA	Const. of 220 KV Bay & Bus extrn. At 400 KV Piliokhar	14.54	8,72,890.65	61,102.35	9,33,993.00
AGRA	Const. of 220 KV Boner-Aligarh (400 KV) line	14.52	87,57,288.71	-	87,57,288.71
MEERUT	Const. of 220 KV D/C line 400 KV Sikandrabad to 220 KV ITGNL	14.966	26,51,36,119.31	3,97,70,417.90	30,49,06,537.21
LUCKNOW	Const. of 220 KV D/C Shahjahanpur (400) (PG) Gola (220) T/L on Single ACSR Moose	14.52	3,23,76,847.00	29,13,916.23	3,52,90,763.23
MEERUT	const. of 220 kv j p sports bay	14.545	8,73,09,864.89	61,11,690.54	9,34,21,555.43
AGRA	Const. of 220 KV Khair-Harduanj TPS Line	14.52	16,70,39,314.49	-	16,70,39,314.49
MEERUT	Const. of 220 KV Lilo Line Sec-129 to 220 KV S/S R.C.Green	14.965	47,200.00	7,080.00	54,280.00
MEERUT	Const. of 220 KV Muradnagar-Shamli LILO Line	14.526	1,19,793.01	10,781.37	1,30,574.38
AGRA	Const. of 220 KV Piliokhar-IOCL Line	14.96	3,22,73,172.00	48,40,976.00	3,71,14,148.00
LUCKNOW	Const. Of 220 KV S/S (Proposed)	14.55	-	-	-
LUCKNOW	Const. of 220 KV S/S Amariya, Pilibhit.	14.55	11,60,823.00	1,04,474.07	12,65,297.07
LUCKNOW	Const. of 220 KV S/S Azirpur, Shahjanpur.	14.55	46,31,135.00	4,16,802.51	50,47,937.51
MEERUT	Const. of 220 KV S/S Chandpur	14.555	-78,36,374.31	-7,05,273.69	-85,41,648.00
GORAKHPUR	Const. of 220 KV S/S Dulhipar	14.55	1,87,38,150.00	16,86,433.50	2,04,24,583.50
LUCKNOW	Const. of 220 KV S/S Faridpur, Bareilly.	14.55	47,00,061.00	4,23,005.49	51,23,066.49
LUCKNOW	Const. of 220 KV S/S Gola	14.55	28,33,67,762.48	2,55,03,098.62	30,88,70,861.10
LUCKNOW	Const. of 220 KV S/S Gola (Civil works)	14.55	1,99,23,153.00	-	1,99,23,153.00
GORAKHPUR	Const. of 220 KV S/S Gola Gorakhpur	14.55	11,11,886.00	1,00,069.74	12,11,955.74
GORAKHPUR	Const. of 220 KV S/S Gopala	14.55	75,60,512.00	6,80,446.08	82,40,958.08
GORAKHPUR	Const. of 220 KV S/S Hata Kushinagar	14.55	41,298.00	3,716.82	45,014.82
MEERUT	Const. of 220 KV S/S Nehtaur	14.554	-	-	-
MEERUT	Const. of 220 KV S/S P/P 160 MVA T/F-III Bay	14.555	1,10,920.00	9,982.80	1,20,902.80
MEERUT	Const. of 220 KV S/S PARTAPUR	14.555	17,29,438.00	1,55,649.42	18,85,087.42
PRAYAGRAJ	Const. of 220 KV S/S Sirathu	14.55	1,88,30,412.18	16,94,737.10	2,05,25,149.28
LUCKNOW	Const. of 220 KV Shahjahanpur-Nighasan Line@ (220 Gola)	14.52	1,76,28,828.00	15,86,594.52	1,92,15,422.52
MEERUT	Const. of 220 KV Shamli Nanaula LILO at 400 KV Shamli	14.526	3,55,99,096.33	32,03,918.67	3,88,03,015.00
LUCKNOW	Const. of 220 KV STP-NGH LILO LINE AT KANDUNI	14.52	5,31,86,195.84	47,86,757.63	5,79,72,953.47
MEERUT	Const. of 220 KV Sub Station Khatauli	14.555	2,801.00	252.09	3,053.09
LUCKNOW	CONST. OF 220 KV SULTANPUR ROAD (AWAS VIKAS)	14.96	11,94,713.00	1,79,206.95	13,73,919.95
LUCKNOW	CONST. OF 220 KV SULTANPUR ROAD (AWAS VIKAS) (Civil Work)	14.96	-	-	-

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 अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 रणप्रभाकरावका-मि०



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Const. of 220 KV Tulsi road LILO LINE AT KANDUNI	14.52	2,34,40,945.70	21,09,685.11	2,55,50,630.81
AGRA	Const. of 220 KV Tundla	14.55	66,34,349.53	4,64,404.47	70,98,754.00
AGRA	Const. of 220 KV Vrindavan	14.55	49,70,032.71	3,47,902.29	53,17,935.00
LUCKNOW	Const. of 220/132 KV GIS s/s Kanpur road, Lko.	14.55	-	-	-
AGRA	Const. of 220/132 KV S/S Tundla	14.55	49,38,764.49	3,45,713.51	52,84,478.00
AGRA	Const. of 220/132 KV S/S Tundla	14.55	68,07,453.27	4,76,521.73	72,83,975.00
AGRA	Const. of 220/132 KV Tundla	14.55	55,730.84	3,901.16	59,632.00
AGRA	Const. of 220/132 KV Tundla	14.55	60,02,596.26	4,20,181.74	64,22,778.00
AGRA	Const. of 220/132/33 KV S/S Tundla	14.55	64,53,215.89	4,51,725.11	69,04,941.00
AGRA	Const. of 220/132/33 KV S/S Tundla	14.55	83,43,406.39	5,84,038.45	89,27,444.84
MEERUT	Const. of 220KV Badaikalan-Shamli Line	14.526	2,86,36,301.00	25,77,267.09	3,12,13,568.09
MEERUT	Const. of 220KV Indrapuram-Pratap Vihar Line	14.526	12,34,09,829.36	1,11,06,884.64	13,45,16,714.00
MEERUT	Const. of 220KV S Bad To 400KV S.Bad Line	14.526	1,60,73,689.00	14,46,632.01	1,75,20,321.01
MEERUT	Const. of 220KV S/C Muzaffarnagar-Modipuram Lilo Line at 220KV S/S Khatauli	14.526	32,39,830.00	2,91,584.70	35,31,414.70
MEERUT	Const. of 220KV S/C Muzaffarnagar-Shamli Line at 220KV S/S Khatauli	14.526	2,13,742.39	19,236.82	2,32,979.21
GORAKHPUR	Const. of 220KV(PG) Gorakhpur- Mahrajnjanj Line	14.52	5,64,12,115.00	50,77,090.35	6,14,89,205.35
LUCKNOW	Const. of 2x40 MVA 132/33 KV S/S Meeraganj, Bareilly (Civil Work)	14.56	2,35,12,563.02	-	2,35,12,563.02
LUCKNOW	Const. of 2x40 MVA 132/33 KV S/S Meeraganj, Bareilly.	14.56	11,55,239.00	1,03,971.51	12,59,210.51
LUCKNOW	CONST. OF 2x40 MVA, 132/33 KV S/S MISHRIKH, SITAPUR	14.56	-	-	-
LUCKNOW	Const. of 2X5 MVAR capacitor bank at 132KV S/S Manikapur Gonda	14.56	-	-	-
AGRA	Const. of 33 KV Bay at 132 KV S/S Jasrana	14.96	3,14,797.39	47,219.61	3,62,017.00
AGRA	Const. of 33 KV Bay at 132 KV S/S Mathura II	14.96	7,14,353.91	1,07,153.09	8,21,507.00
LUCKNOW	Const. of 33 KV Bay at 132 KV S/S Misrikh ( Civil Work)	14.96	11,81,932.00	-	11,81,932.00
PRAYAGRAJ	Const. of 33 KV bay at Katra Gulab Singh Bay at 132KV S/S Soraon deposit by puvnl	14.96	24,88,915.38	1,92,410.17	26,81,325.55
GORAKHPUR	Const. of 33 KV Bay for Ankur Udyog Ltd. And Misc. Civil works at 132 KV S/S Gida, Gorakhpur	14.96	8,99,793.00	1,34,968.95	10,34,761.95
PRAYAGRAJ	Const. of 33 KV Bus Coupler Bay at 132 KV S/S Soraon	14.96	8,41,318.95	75,718.71	9,17,037.66
LUCKNOW	Const. of 33 KV J.B. Ganj Bay at 132 KV Mohammdi.	14.96	-	-	-
AGRA	Const. of 33 KV mohali bay & extn. OF 33 kv bay at 132 KV Sasni	14.56	7,47,957.01	52,356.99	8,00,314.00
LUCKNOW	CONST. OF 33 KV SPARE BAY (400 KV S/S JEHTA) AT 220 KV S/S, HARDOI ROAD	14.55	8,13,583.00	73,222.52	8,86,805.52
LUCKNOW	Const. of 33 KV SSB Bay at 132 KV S/S Lakhimpur	14.96	-	-	-
PRAYAGRAJ	Const. of 33 KV Thanapur bay on deposit by puvnl	14.96	21,62,076.43	2,11,344.57	23,73,421.00
GORAKHPUR	Const. of 33KV Ankur Udyog Bay at 132KV S/S GIDA	14.96	18,53,886.11	1,22,868.62	19,76,754.73
MEERUT	Const. of 33KV Basoli Bay at 132 KV S/S Kirthal	14.965	5,80,103.00	87,015.45	6,67,118.45
MEERUT	Const. of 33KV Dwarika City Bay at 132KV S/S Jolly Road	14.965	1,48,631.78	22,294.77	1,70,926.55
MEERUT	Const. of 33KV MS Concast Bay	14.965	14,37,881.00	2,15,682.15	16,53,563.15
MEERUT	Const. of 33KV Silana Bay at 132 KV S/S Chhaprouli	14.965	5,75,461.25	86,319.10	6,61,780.35
LUCKNOW	Const. OF 33KV T/F Bus & 33 KV TBC Bay at 132 KV S/S Pilibhit	14.56	1,39,736.00	12,576.24	1,52,312.24
LUCKNOW	CONST. OF 4.00 M WIDE APPROACH CC ROAD, CULVERT & 3.00 M WIDE RURAL BOE ROAD AT 220 KV KV S/S MALLAWAN	14.55	2,16,719.00	19,506.14	2,36,225.14
LUCKNOW	Const. Of 40 MVA T/F	14.56	-	-	-
LUCKNOW	Const. Of 40 MVA T/F	14.56	-	-	-
GORAKHPUR	Const. of 40 MVA T/F Plinth including 132 KV & 33 KV Bay, firewall and associated civil works at 132 KV S/S Itwa, Siddharthnagar	14.56	46,89,964.00	4,22,096.76	51,12,060.76
GORAKHPUR	Const. of 40 MVA T/F, 132 KV Bay and 33 KV Bay and Misc. Civil works etc. at 132 KV S/S, Mohaddipur-II, Gorakhpur	14.96	6,10,325.00	91,548.75	7,01,873.75
MEERUT	Const. of 400 KV Aligarh -Shamli line	14.516	5,62,38,398.13	39,36,687.87	6,01,75,086.00
PRAYAGRAJ	const. of 400 KV S/S GIS	14.54	2,67,47,472.15	10,34,855.29	2,77,82,327.44
MEERUT	Const. of 400/132/33 KV GIS S/s Sec - 123, Noida Agr/631/VED/RNN Pscasia Power Transmission	14.542	12,47,480.00	87,323.60	13,34,803.60
MEERUT	Const. of 400/132/33 KV GIS S/s Sec - 148, Noida Agr/631/VED/RNN Pscasia Power Transmission	14.542	11,57,709.00	81,039.63	12,38,748.63
AGRA	Const. of 400/220 KV ICT Bay at 400 KV Manth	14.54	50,51,278.50	3,53,589.50	54,04,868.00
AGRA	Const. of 500 MVA T/F at 400 KV Pilibhit	14.54	20,52,947.66	1,43,706.34	21,96,654.00
LUCKNOW	CONST. OF 63 MVA-I (BHARAT BILI MAKE) FOR I/C OF MARTINPURWA S/S	14.56	-	-	-
AGRA	Const. of Aux. FDN & CC ground at 220 KV Sikandra	14.55	5,36,972.23	37,588.06	5,74,560.29
AGRA	Const. of Aux. FDN and CC ground for T/F at 220 KV Sikandra	14.55	6,65,215.89	46,565.11	7,11,781.00
AGRA	Const. of Aux. FDN for 33 KV Bay at Firozabad	14.96	63,934.48	9,590.17	73,524.65
AGRA	Const. of auxiliary foundation for 33 kv Bay at 132 KV S/S Jasrana	14.96	1,05,153.91	15,773.09	1,20,927.00
MEERUT	Const. of Boundary wall security hut and earth filling proposed 220 KV s/s Iewar Gr. Noida Agr- 44/20-21	14.552	53,33,837.00	4,80,045.33	58,13,882.33
MEERUT	Const. of Boundry wall & Security wall @ 132 KV Ramraj	14.562	44,49,787.44	-	44,49,787.44
GORAKHPUR	Const. of Chief Engineer Transmission (NE) Building and Related Facilities at Mohaddipur, Gorakhpur	14.56	89,09,247.00	8,01,832.23	97,11,079.23
JHANSI	Const. of Civil work at 400 KV S/S Jalaun-Orai	14.54	1,26,12,643.59	7,76,341.65	1,33,88,985.24
JHANSI	Const. of Civil work for 01 no. 33 KV Unilever india Ltd. Bay & Ext. of CRB at 132 KV S/S Bharausaumerpur.	14.56	8,04,389.00	-	8,04,389.00
LUCKNOW	Const. of civil work for Approach road at 220KV S/S Ajeepur CIVIL	14.55	30,42,730.50	-	30,42,730.50
JHANSI	Const. of Civil work for 01 no. type-III & 04 no. type-II residence at 132 KV S/S Pailani-Banda. (Payent through BPMIS )	14.56	27,99,101.00	-	27,99,101.00
MEERUT	CONST. OF CIVIL WORK FOR 1X10 MVAR CAP. BANK AT 132 KV S/S MUNDALI, MEERUT	14.562	20,15,078.65	-	20,15,078.65
MEERUT	CONST. OF CIVIL WORK FOR 2X10 MVAR CAP. BANK AT 220 KV S/S PARTAPUR (JAGRITI VIHAR), MEERUT	14.552	43,75,648.05	-	43,75,648.05
MEERUT	CONST. OF CIVIL WORK FOR INCREASING CAPACITY 2X(200-160) MVA T/F AT 220 KV S/S SHAIBDINAGAR, MEERUT	14.552	40,68,651.06	-	40,68,651.06
LUCKNOW	Const. of Civil Work Related Increasing Capacity from (2x40 MVA) to 132 KV S/S Ushawan BDN.	14.56	9,18,116.00	82,630.44	10,00,746.44
GORAKHPUR	Const. of Control Room Building, Store shed, Gate, Sump House, Chain Link, Drain, Culvert, C.C. Road, Park & Plantation, Water supply works, Fire Hydrant System & 10 KL D.H. Tank, Tubewell Boring and Mis. Development works etc. at 132 KV S/S, FCHI, Gorakhpur	14.56	10,87,171.00	97,845.39	11,85,016.39
AGRA	Const. of CRB store comette room at 132 KV Vrindavan	14.56	1,08,873.83	7,621.17	1,16,495.00
AGRA	Const. of CRB,maingate,cable trench etc at 132 KV Sonkh	14.56	4,47,229.91	31,306.09	4,78,536.00
LUCKNOW	Const. of Culvert & Approach Road at 220 KV S/S Amariya, Pilibhit.	14.55	-	-	-
LUCKNOW	Const. of Culvert & Approach Road from main road to 220 KV S/S Faridpur, Bareilly (Civil Work)	14.55	2,41,81,220.00	-	2,41,81,220.00
LUCKNOW	Const. of Culvert & Approach Road from Main Road to 220 KV S/S Faridpur, Bareilly.	14.55	47,85,807.00	4,30,722.63	52,16,529.63
PRAYAGRAJ	Const. of Dedicated freight coridore of Railway	14.95	35,85,600.00	5,37,840.00	41,23,440.00
GORAKHPUR	Const. of Division Office for ETD II Basti(H.Q. Siddharthnagar) and Misc. Development works etc. 132 KV S/S Naugarh, Dist. Siddharthnagar.	14.56	16,25,594.00	1,46,303.46	17,71,897.46
AGRA	Const. of electrical store at 132 KV S/S Taj Agra	14.56	9,48,744.86	66,412.14	10,15,157.00

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रमाणिकालिका



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
AGRA	Const. of electrical store at 132 KV Taj	14 56	8,92,244.86	62,457.14	9,54,702.00
AGRA	Const. of erector hostel at 132 KV Manth(Mathura)	14 56	5,24,196.26	36,693.74	5,60,890.00
AGRA	const. of erector hostel at 132 KV s/s Aurangabad	14 56	33,084.11	2,315.89	35,400.00
PRAYAGRAJ	Const. of Foundation for 01 No. 33 KV Rajapur Bay at 132 KV S/S Garwarah Pratapgarh.	14 56	8,38,832.00	75,494.88	9,14,326.88
LUCKNOW	const. of green field ganga expressway by UPEIDA	14 96	2,05,863.00	20,586.30	2,26,449.30
AGRA	Const. of Guest house at 132 KV S/S Pinhut	14 56	10,90,802.80	76,356.20	11,67,159.00
AGRA	Const. of I/C 2x40 to 2x40+1x63 MVA at 220 KV Meetai	14 55	16,89,350.47	1,18,254.53	18,07,605.00
AGRA	Const. of I/C 2x63 to 3x63 MVA at 132 KV Sadabad	14 56	4,17,528.97	29,227.03	4,46,756.00
AGRA	Const. of Increasing capacity at 132 KV S/S Bodla	14 56	79,148.60	5,540.40	84,689.00
LUCKNOW	Const. of Interconnecting bay at 220KV Gonda and Security wall	14 55	-	-	-
LUCKNOW	Const. of IPDS Fatehpur Bay	14 96	1,12,170.00	16,825.50	1,28,995.50
LUCKNOW	Const. of L/LO 132 KV DSM Line at 132 KV S/S Meeraganj	14 53	70,66,449.50	6,35,980.46	77,02,429.96
LUCKNOW	Const. of L/LO 132 KV C.B. Ganj-Bilaspur Line	14 53	41,43,481.41	3,72,913.33	45,16,394.74
LUCKNOW	Const. of L/LO 132 KV C.B. Ganj-Gulab Bari Line	14 53	41,40,788.59	3,72,670.97	45,13,459.56
PRAYAGRAJ	Const. of Lilo of 132 KV DC Manjhanpur-Rewa Road Line at 132 KV S/S Sarai Akil	14 53	3,11,69,274.95	28,05,234.75	3,39,74,509.70
MEERUT	Const. of L/LO of 220 KV DC Meerut(765) Amroha line @chandpur(220)	14 526	5,44,33,559.63	48,99,020.37	5,93,32,580.00
LUCKNOW	Const. of main culvert at 220KV S/S Ajeepur (CIVIL WORK)	14 55	-	-	-
GORAKHPUR	Const. of Main Gantry, Aux Foundation, Cable Trenches, Transformer Foundation, Fire wall, Capacitor Bank, Control Room Building, Store Shed, gate, Sump House, Chain link, Drain, Culvert, C.C. Road development works etc. at 132 KV S/S FCI-II, Gorakhpur	14 56	23,65,441.00	2,12,889.69	25,78,330.69
GORAKHPUR	Const. of Main Gantry, Aux, Foundation, cable Trench, Transformer Foundation, Firewall, capacitor bank, Control room building store shed, Security hut, gate, sump house, Drain, Culvert, Chainlink Fencing, C.C. Road, Fire Hydrant, 10 KL O.II. Tank, Park & Plantation and misc. Civil works at 132 KV S/S, Rudhau, Basti.	14 56	56,49,602.00	5,08,464.18	61,58,066.18
GORAKHPUR	Const. of Main Gantry, Aux, Foundation, cable Trench, Transformer Foundation, Firewall, capacitor bank, Control room building store shed, Security hut, gate, sump house, Drain, Culvert, Chainlink Fencing, C.C. Road and Misc. Civil works at 132 KV S/S Campierganj, Gorakhpur	14 56	58,51,499.00	5,26,634.91	63,78,133.91
MEERUT	const. of new 02 no bay at 220 kv S/S sec. 129, noida	14 555	27,56,865.00	2,48,117.95	30,04,982.95
PRAYAGRAJ	Const. of New 40 MVA T/F & 132 KV Transfer Bus at 132 kv s/s Lalganj	14 56	34,00,692.78	3,06,062.35	37,06,755.13
AGRA	Const. of parking shed, dev.work at 132 KV Aurangabad	14 56	5,09,742.06	35,681.94	5,45,424.00
AGRA	Const. of parking shed, main gate & dev. Work at 132 KV S/S Aurangabad	14 56	7,96,830.84	55,778.16	8,52,609.00
AGRA	Const. of parking shed, main gate & dev. Work at 132 KV S/S Aurangabad	14 56	10,77,680.37	75,437.63	11,53,118.00
LUCKNOW	Const. of Railway TSS Gola-Phardhan Line	14 53	3,47,800.00	31,302.00	3,79,102.00
LUCKNOW	Const. of Railway TSS Gola-Phardhan Line	14 95	3,57,61,236.46	54,31,501.35	4,11,92,737.81
LUCKNOW	Const. of Railway TSS Gola-Phardhan Line (Civil works)	14 95	25,66,347.00	-	25,66,347.00
LUCKNOW	Const. of residence 2 Nos Type-II at 132KV Karmailganj Gonda	14 56	8,28,739.00	74,586.51	9,03,325.51
PRAYAGRAJ	Const. of residence type iv no.1 ,type ii no. 2 at 132 kv s/s Lalganj	14 56	52,48,863.39	-	52,48,863.39
MEERUT	Const. of resident type 4 (4 no. at 400 kv s/s mzn)	14 542	94,87,652.55	-	94,87,652.55
LUCKNOW	Const. of road draining & Sewerage system at transmission campus rampur bagh bareilly	14 56	37,12,341.00	3,34,110.69	40,46,451.69
AGRA	Const. of S/wall, guard room, chaillink fencing at 132 KV Vrindavan	14 56	6,47,687.85	45,338.15	6,93,026.00
AGRA	Const. of S/Wall, Maingate approach road at 220 KV Tundla	14 55	30,08,589.72	2,10,601.28	32,19,191.00
AGRA	Const. of S/wall, maingate, approach road at 220 KV S/S Tundla	14 55	13,23,566.36	92,649.64	14,16,216.00
AGRA	Const. of S/wall, maingate, approach road at 220 KV Tundla	14 55	51,18,371.03	3,58,285.97	54,76,657.00
MEERUT	Const. of S/Wall, S/hut, Gate& gate Piller, Approach Road & Culvert 132 ss Hasanpur Amroha	14 562	1,09,10,350.61	9,81,931.55	1,18,92,282.16
MEERUT	Const. of S/Wall, S/hut, Gate& gate Piller, Approach Road & Culvert 132 ss kelladevi Sambhal	14 562	54,61,829.00	4,91,564.61	59,53,393.61
AGRA	Const. of S/Wall, S/Hut, Main Gate, culvert at 132 KV S/S Kosikalan	14 56	10,43,572.90	73,050.10	11,16,623.00
LUCKNOW	Const. of Security Wall at 220 KV S/S Azizpur, SPN 220 KV S/S Amariya, Pilibhit.	14 55	-	-	-
LUCKNOW	Const. of Security Wall at 220 KV S/S Dataganj, Budaun.	14 55	47,65,081.00	4,28,857.29	51,93,938.29
LUCKNOW	Const. of Security Wall at 220 KV S/S Faridpur (Civil Work)	14 55	-	-	-
LUCKNOW	Const. of Security wall Related Retaining wall & main Gate at 220 KV S/S Amariya Pilibhit (Civil work) Including Loading	14 55	-	-	-
GORAKHPUR	Const. of Security Wall, Gate at 400 KV S/S Bhaukhan	14 54	53,59,730.00	3,75,181.10	57,34,911.10
GORAKHPUR	Const. of Security Wall, Security Gate, C.C. road, Culvert & Misc. Civil works at 132 KV S/S, kalwari Basti	14 56	2,54,774.00	22,929.66	2,77,703.66
GORAKHPUR	Const. of Security Wall, Security Gate, Hut and Approach Road at 220 KV S/S, Anandnagar, Maharajganj	14 55	47,20,313.00	4,24,828.17	51,45,141.17
GORAKHPUR	Const. of Security Wall, Security Gate, Security Hut and Approach Road at 132 KV S/S Padrauna.	14 56	86,67,157.00	7,80,044.13	94,47,201.13
GORAKHPUR	Const. of Security Wall, Security Gate, Security Hut and Misc. Civil works at 132/33 KV S/S, Rudhau, Basti.	14 56	25,72,397.00	2,31,515.73	28,03,912.73
MEERUT	Const. of Security wall, Security Hut, Gate & Gate Pillar at 400 KV GIS Substation Shamli	14 542	1,97,61,705.88	-	1,97,61,705.88
MEERUT	Const. of Security wall, Security Hut, Gate & Gate Pillar at 400 KV GIS Substation Shamli.	14 542	17,76,620.00	1,24,363.40	19,00,983.40
GORAKHPUR	Const. of Security Wall, Security Hut, Security Gate & Misc. Civil Works at 132 KV S/S Khajani, Gorakhpur.	14 56	27,01,484.00	2,43,133.56	29,44,617.56
LUCKNOW	CONST. OF SECURITY WALL, SECURITY HUT, SECURITY GATE 6.0 M WIDE ROAD AND CULVERT AT 220/132/33 S/S GOLA LAKHIMPUR	14 55	71,75,227.00	6,45,770.43	78,20,997.43
LUCKNOW	CONST. OF SECURITY WALL, SECURITY HUT, SECURITY GATE, 4.00 M WIDE CC APPROACH ROAD AND CULVERT AT 132 KV S/S OYEL LAKHIMPUR	14 56	79,43,493.00	7,14,914.37	86,58,407.37
GORAKHPUR	Const. of Soil Testing work at 132 KV S/S Khajani Gorakhpur	14 56	1,00,435.00	9,039.15	1,09,474.15
GORAKHPUR	Const. of Soil Testing work at 132 KV S/S Nichlaur Maharajganj	14 56	1,01,636.00	9,147.24	1,10,783.24
AGRA	Const. of Solar Bay at 132 kv Kheragarh	14 96	1,18,847.26	17,827.09	1,36,674.35
LUCKNOW	Const. of special foundation for 220KV Sohawal(PG)-Gonda/Bahraich Line	14 55	-	-	-
LUCKNOW	Const. of special foundation for 220KV Sohawal(PG)-Gonda/Bahraich Line Gaghra Saryu River	14 55	-	-	-
AGRA	Const. of store room building at 132 KV S/S Aurangabad	14 56	7,03,397.20	49,237.80	7,52,635.00
LUCKNOW	Const. of T.S.S (Bisalpur)-Bisalpur Bay	14 95	30,57,452.98	4,58,617.95	35,16,070.93
LUCKNOW	Const. of T.S.S (Bisalpur)-Bisalpur Line	14 95	46,57,514.44	6,98,627.17	53,56,141.61
LUCKNOW	Const. of T.S.S (Pilibhit)-Pilibhit Bay	14 95	1,20,78,957.33	18,11,843.60	1,38,90,800.93
LUCKNOW	Const. of T.S.S (Pilibhit)-Pilibhit Line	14 95	2,04,21,947.59	30,63,292.14	2,34,85,239.73
GORAKHPUR	Const. of Temporary platform through steel pile bridge & steel sheet pile for River Crossing tower location No. R-2 of 400KV D/C Tanda(NTPC) to 400KV GIS S/S Basti Transmission Line	14 53	54,89,947.00	4,94,095.23	59,84,042.23
AGRA	Const. of Tubewell boring work for SE(T) office mathura	14 56	1,57,564.49	11,029.51	1,68,594.00
MEERUT	Const. of Tubewell Boring at 220 KV Substation Shamli	14 552	3,85,705.22	-	3,85,705.22
MEERUT	Const. of 132 KV Khurja-Bhoor line	14 536	1,58,56,634.00	14,27,097.06	1,72,83,731.06

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संयोजक अभियन्ता  
संबद्ध निदेशक (नियोजन एवं वाणिज्य)  
संप्रभु मंडला कोरपोरेशन



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
AGRA	Const. of 132 KV Sonkh Road S/S	14-56	2,84,91,825.23	-	2,84,91,825.23
MEERUT	Const. of 132/33KV GIS SS Sec-63, Noida Agr No.1128/ESDC/Sterling	14-562	1,05,05,641.38	9,45,507.72	1,14,51,149.10
MEERUT	Const. of 132/33KV GIS SS Sec-67, Noida Agr No.341/ESDC(X)67	14-562	27,48,932.00	2,47,403.88	29,96,335.88
LUCKNOW	Const Security and Soil testing at 220KV S/S Ajeipur CIVIL	14-55	-	-	-
LUCKNOW	Const. LILO of 220 KV Bareilly(400)-Shahjahanpur Line at 220 KV S/S Faridpur ( Crop. Comp.)	14-52	3,33,149.00	29,983.41	3,63,132.41
MEERUT	Constn. Of 03 No BCT at 132 kv ss MBD	14-562	1,05,352.00	9,481.68	1,14,833.68
MEERUT	Constn. Of I/C from (2X40) mva to (2X40+1X20) mva at 132 kv ss thakurdwara Mbd	14-562	11,82,494.00	1,06,424.46	12,88,918.46
LUCKNOW	Constn. of 132 KV Pooranpur TSS Line.	14-95	2,04,22,572.03	30,63,385.81	2,34,85,957.84
LUCKNOW	Constn. of 132 KV Amaria-Pooranpur Line	14-53	28,67,93,291.61	2,58,11,396.24	31,26,04,687.85
LUCKNOW	Constn. of 132 KV Amaria-Pooranpur Line (including loading Civil Work)	14-53	-	-	-
LUCKNOW	Constn. of 132 KV AMP Solar Bay at 132 KV Nawabganj	14-96	9,54,753.00	1,43,212.95	10,97,965.95
LUCKNOW	Constn. of 132 KV Bhojipura TSS Bay.	14-95	15,53,687.00	2,33,053.05	17,86,740.05
LUCKNOW	Constn. of 132 KV Bhojipura TSS Line	14-95	1,131.90	169.79	1,301.69
MEERUT	Constn. Of 132 KV bus coupler bay at 220 kv ss Majhola MBD.-	14-552	2,51,474.00	22,632.66	2,74,106.66
LUCKNOW	Constn. of 132 KV D/C Amaria-Richa Line (Crop. Comp.)	14-53	6,56,927.00	59,123.43	7,16,050.43
LUCKNOW	Constn. of 132 KV Pooranpur ISS Bay.	14-95	2,45,402.50	36,810.38	2,82,212.88
PRAYAGRAJ	CONSTN. OF 132KV BAY PASHI 1&2 AT 220 KV S/S ROBERTSGANJ	14-53	-2,62,008.00	-23,580.72	-2,85,588.72
PRAYAGRAJ	CONSTN. OF 132KV BAY PASHI 1&2 AT 220 KV S/S ROBERTSGANJ	14-55	2,62,008.00	23,580.72	2,85,588.72
LUCKNOW	Constn. of 220 KV S/S Budaun Road, Bareilly.	14-55	7,78,07,854.10	-	7,78,07,854.10
LUCKNOW	Constn. of 220 KV S/S Faridpur	14-55	97,869.88	8,808.29	1,06,678.17
LUCKNOW	Constn. of 220KV Bly (400) - Amariya DC Line	14-52	2,85,97,366.00	25,73,762.94	3,11,71,128.94
PRAYAGRAJ	Constn. Of 765KV Anpara C to D line	14-5701	-73,31,21,232.46	-3,66,56,061.63	-76,97,77,294.09
PRAYAGRAJ	Constn. Of 765KV Anpara D to Jhansi line	14-5701	43,02,56,384.90	2,15,12,819.24	45,17,69,204.14
MEERUT	Constn. Of Circuit Breker at 220 kv ss Majhola MBD.	14-552	1,92,888.00	17,359.92	2,10,247.92
MEERUT	Constn. of 02 No 132 kv Bay at 132 kv ss Tajpur bijnor.	14-562	7,08,144.39	63,733.00	7,71,877.39
MEERUT	Constn. Of Soil testing etc work at 132 kv ss kaila devi Sambhal	14-562	1,07,950.00	9,715.50	1,17,665.50
MEERUT	Constn. Of 01 no 132 kv bay for 132 kv babrala dhanari TSS line at 132 kv ss babrala Sambhal.	14-562	4,86,856.21	43,817.06	5,30,673.27
MEERUT	Constn. Of 01 no 220 kv Bay & 01 no Bus Coupler Hybrid bay at 220 kv ss Amroha,	14-552	5,88,665.00	52,979.85	6,41,644.85
GORAKHPUR	Constn. Of 132 KV ABB make SF-06 01 NO Circuit Breaker	14-56	7,73,590.00	69,623.10	8,43,213.10
GORAKHPUR	Constn. Of 132 KV S/S Kalwari (Additional)	14-56	30,25,791.26	-	30,25,791.26
PRAYAGRAJ	Constn. Of 20 MVA T/F & bay at 132 KV DLW	14-56	1,45,26,151.11	12,85,597.08	1,58,11,748.19
GORAKHPUR	Constn. Of 20MVA T/F at 220 KV S/S(Make Of NGEF)	14-55	40,73,382.63	2,07,217.44	42,80,600.07
GORAKHPUR	Constn. Of 20MVA T/F at 220 KV S/S(Make Of TELK)	14-55	62,52,315.00	5,62,708.35	68,15,023.35
GORAKHPUR	Constn. Of 220 KV Bhoukhari to Dulahipar Line	14-52	23,83,56,743.15	2,14,52,106.88	25,98,08,850.03
GORAKHPUR	Constn. Of 220 KV S/S Dulahipar	14-55	28,20,74,647.30	2,24,14,742.09	30,44,89,389.39
PRAYAGRAJ	Constn. Of 33 kv bay at 132 kv jhansi Devria Bay deposit by puwvnl	14-96	10,53,741.57	1,58,061.24	12,11,802.81
GORAKHPUR	Constn. Of 400 KV DC Line Quad moose Tanda NTPC - Bhoukhari Basti	14-51	2,35,32,937.78	16,47,305.64	2,51,80,243.42
GORAKHPUR	Constn. Of 400 KV GIS S/S at Bhoukhari	14-54	75,09,22,044.78	5,18,98,692.32	80,28,20,737.10
MEERUT	CONSTR. OF CIVIL WORK FOR 2X10 MVAR CAP. BANK AT 220 KV S/S SHAIABDINGAR, MEERUT	14-552	42,22,762.47	-	42,22,762.47
MEERUT	CONSTR. OF CIVIL WORK FOR 2X10 MVAR CAP. BANK AT 220 KV S/S SHAIABDINGAR, MEERUT	14-552	1,66,94,723.00	-	1,66,94,723.00
MEERUT	Constn. Of Control room building at 132 kv ss Gajraula Amroha,	14-562	4,31,052.00	38,794.68	4,69,846.68
MEERUT	Constn. Of I/C from (1X160+100+2X40) MVA to (1X160+2X100+3X40) MVA at 220 kv ss Sirsi Sambhal,	14-552	31,03,076.00	2,79,276.84	33,82,352.84
MEERUT	Constn. Of I/C from (1X63+140)+MVA to (2X63) MVA at 132 kv ss Najibabad Dhampur	14-562	1,77,319.00	15,958.71	1,93,277.71
MEERUT	Constn. Of I/C from (1X63+1X40) MVA to (1X63+2X40) MVA at 132 kv ss Gulabbari Moaradabad,	14-562	5,77,086.00	51,937.74	6,29,023.74
MEERUT	Constn. Of I/C from (1x63+3x40) MVA at 132 kv ss Chandausi Sambhal,	14-562	5,97,548.00	53,779.32	6,51,327.32
MEERUT	Constn. Of I/C from (2X160+2X40) MVA to (2X160+3X40) MVA at 220 kv ss Chandausi Sambhal,	14-552	28,21,482.00	2,53,933.38	30,75,415.38
MEERUT	Constn. Of I/C from (2X160+2X63) MVA to (2X160+3X63) MVA at 220 kv ss Gajraula Amroha	14-552	6,56,888.00	59,119.92	7,16,007.92
MEERUT	Constn. Of I/C from (2X160+2X63) MVA to (2X160+3X63) MVA at 220 kv ss Gajraula Amroha.	14-552	6,58,601.00	59,274.09	7,17,875.09
MEERUT	Constn. Of I/C from (2X40+1X20) MVA to (2X40+1X63) MVA at 132 kv ss Amroha,	14-562	2,35,987.00	21,238.83	2,57,225.83
GORAKHPUR	Constn. Of LILO 220kv SC Gonda-Basti Line @ Bhoukhari	14-52	4,52,85,796.98	40,75,721.73	4,93,61,518.71
GORAKHPUR	Constn. Of LILO of 132 KV SC Harraiya-Darshan Nagar line @ 400KV Bhoukhari Basti	14-53	5,26,37,543.83	47,37,378.94	5,73,74,922.77
GORAKHPUR	Constn. Of LILO of CKT-III of 400 KV DC Twin Moose GKP(PGCIL)-LKO(PGCIL) Bhoukhari Basti Line	14-51	7,14,477.26	50,013.41	7,64,490.67
MEERUT	Constn. Of Meter room ALP, ALP foundation & trench for M/s Ganesh Polytext Ltd at 132 kv ss bilaspur Rampur,	14-562	2,08,533.00	18,767.97	2,27,300.97
MEERUT	Constn. Of Security Hut Main Gate at 132 kv ss Najibabad Dhampur, Ag no-	14-562	1,93,980.00	17,458.20	2,11,438.20
LUCKNOW	CONSTRUCTION OF 01 NO WELL FOUNDATION FOR 132 KV DHAURAIHARA NANPARA LKIMPUR	14-56	74,87,106.84	6,73,889.62	81,60,996.46
LUCKNOW	CONSTRUCTION OF 132 KV OYAL GOLA D.C LINE BAY GOLA LAKHIMPUR	14-55	24,85,119.00	2,23,660.71	27,08,779.71
LUCKNOW	Construction of 132 kv TSS Phardhan gola bay associated civil work 220/132 KV Sub stations gola Lakhimpur	14-95	22,31,606.00	3,34,740.90	25,66,346.90
LUCKNOW	Construction of 132KV Ayodhya-Darshan Nagar S/C (TSS) Line	14-96	-	-	-
LUCKNOW	Construction of 132KV Ayodhya-Darshan Nagar S/C (ISS) Line & Bay	14-95	2,36,09,644.64	35,41,446.70	2,71,51,091.34
LUCKNOW	Construction of 132KV Bikapur-Khajurahat S/C (TSS) Line	14-96	-	-	-
LUCKNOW	Construction of 132KV Bikapur-Khajurahat S/C (ISS) Line	14-96	-	-	-
LUCKNOW	Construction of 132KV Bikapur-Khajurahat S/C (TSS) Line & Bay	14-95	16,31,429.00	-	16,31,429.00
LUCKNOW	Construction of 132KV Bikapur-Khajurahat S/C (ISS) Line & Bay	14-95	1,60,05,369.00	24,00,805.35	1,84,06,174.35
LUCKNOW	Construction of 33KV Makhapur Bay at 132KV S/S Darshan Nagar, Ayodhya	14-96	4,00,011.77	60,001.77	4,60,013.54
LUCKNOW	Construction of Foundation of 33 K.V Biria Cement Bay	14-96	41,630.00	6,244.50	47,874.50
LUCKNOW	Construction of Foundation of 33 K.V Biria Cement Bay	14-96	1,71,272.00	25,690.80	1,96,962.80
GORAKHPUR	Construction of 2NOS New 220 KV Bay and Extension of Bus bar at 220 KV S/S Bhadaura (PFC-88103132)	14-55	50,16,450.53	1,37,669.47	51,54,120.00
AGRA	Construction 220 kv s/s kasganj Civil	14-55	36,94,042.46	2,68,955.74	39,62,998.20
MEERUT	Construction of 02 Nos Bay (Baraut & Harsiya Bay) at 132 KV S/S Singhawali	14-565	4,29,971.00	38,697.39	4,68,668.39
MEERUT	Construction of 132 KV Baghat-Harsiya IInd Circuit DC Line (Capma)	14-536	3,97,144.66	35,743.02	4,32,887.68
MEERUT	Construction of 132 KV Singhawali-Harsiya Bay at Harsiya	14-565	29,164.00	2,624.76	31,788.76
LUCKNOW	CONSTRUCTION OF SECURITY WALL, SECURITY GATE, SECURITY HUT AT 220/132/33 KV S/S KANDUNI, SITAPUR	14-55	1,09,68,719.00	9,87,184.71	1,19,55,903.71
GORAKHPUR	Construction work related to increasing capacity 2x63 mva to 1x140 +2x63 mva 1/f at 132 kv s/s phoolpur azamgarh	14-56	6,67,135.00	60,042.15	7,27,177.15

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उत्प्रेषण/ट्रांस्कॉरि



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Construction 01 No. 132 kv Akbarpur bay	14.56			
LUCKNOW	Construction 02 Nos Bay at 132 K.V S/S Tulsipur Balrampur	14.96	5,73,101.00	85,965.15	6,59,066.15
GORAKHPUR	Construction 132KV S/S Khajani	14.56	14,98,874.15	1,25,046.00	16,23,920.15
LUCKNOW	Construction 220 K.V S/S Balrampur	14.55	1,06,15,163.00	9,55,364.67	1,15,70,527.67
LUCKNOW	Construction 220/132/33 KV Sub-Station Amethi.	14.56			
LUCKNOW	Construction civil work of Construction of Store room at 220 KV S/S Shahjahanpur.	14.55			
LUCKNOW	Construction of Security wall/Main Drain Culvert and Related Work at 220 kv s/s GIS Ayodhya.	14.55	4,27,729.00	38,495.61	4,66,224.61
LUCKNOW	Construction of 10MVAR Capacitor Bank at 132 KV S/S Milkipur	14.56			
LUCKNOW	construction of 132 kv s/s hasanganj	14.56	2,34,41,660.20	21,09,749.42	2,55,51,409.62
LUCKNOW	Construction of 132 kv s/s rudauli Ayodhya	14.56			
MEERUT	Construction of 132 KV S/S Sec-67, Noida	14.965	3,05,64,126.19	45,84,618.93	3,51,48,745.12
LUCKNOW	Construction of 132KV Bikapur Sohawal Line	14.53	47,71,491.00	4,29,434.19	52,00,925.19
LUCKNOW	Construction of 132KV Darshan Nagar-Nababganj (Ayodhya) LILD Line (GIS)	14.53	11,79,706.00	1,06,173.54	12,85,879.54
LUCKNOW	Construction of 132KV Jalapur- New Tanda Line	14.53			
LUCKNOW	Construction of 132KV Janda - New Tanda (CKT-II) T/Line	14.53			
GORAKHPUR	Construction of 220 KV Rasada-Bhadora DC Line & Bay	14.52	13,11,30,896.36	1,18,01,780.68	14,29,32,677.04
LUCKNOW	CONSTRUCTION OF 220 KV SRINNGR-BACHHRAWAN LINE	14.52	1,43,59,786.00	12,92,380.74	1,56,52,166.74
LUCKNOW	Construction of Capacitor Bank at 132 KV S/S Milkipur	14.56			
LUCKNOW	Construction of main gantry ,Auxiliary structure T/F plinth & fire work etc of 132 kv Switchyard at 132 kv s/s lambhua sultanpur	14.56			
LUCKNOW	Construction of (LILO) at Rudauli From 132KV Ramsaneh Ghat- Sohawal line	14.53	18,626.00	1,676.34	20,302.34
PRAYAGRAJ	CONSTRUCTION OF 01 NO 132 KV BHADOHI BAY AND OTHER CIVIL WORKS AT 132 KV S/S BHADOHI, SANT RAVIDAS NAGAR.	14.56	12,26,795.00	1,10,411.55	13,37,206.55
LUCKNOW	Construction of 01 No 33 K.V Tejwapur Bay	14.96	5,62,891.00	84,433.65	6,47,324.65
PRAYAGRAJ	CONSTRUCTION OF 01 NO- 33 KV BAY AT 132 KV CHAKIYA ,CHANDDAULI	14.96	2,78,832.00	41,824.80	3,20,656.80
PRAYAGRAJ	Construction of 01 No 33 KV Kalana Bay at 220 KV S/S Jahanabad Fatehpur	14.56	7,08,683.00	63,781.47	7,72,464.47
PRAYAGRAJ	CONSTRUCTION OF 01 No 33 KV THIANAPUR BAY AT 132/220 KV S/S PHOOLPUR, PRAYAGRAJ	14.55	6,90,929.00	62,183.61	7,53,112.61
PRAYAGRAJ	CONSTRUCTION OF 01 NO- 63 MVA T/F- PLINTH, BAY & OTHER RELATED CIVIL WORK AT 220 KV S/S NATWA, MIRZAPUR	14.55	56,49,961.00	5,08,496.49	61,58,457.49
PRAYAGRAJ	Construction of 01 No Type-III and 02 nos Type-II Residence at 132 KV S/S Patti, Pratapgarh	14.55	5,43,077.00	48,876.93	5,91,953.93
LUCKNOW	CONSTRUCTION OF 01 NO TYPE-III, 02 NO TYPE-II AND 02 NO TYPE I RESIDENCE AT 132 KV S/S BHARAWAN SANDILA, HARDOI.	14.56	15,85,216.00	1,42,669.44	17,27,885.44
PRAYAGRAJ	CONSTRUCTION OF 01 NO 132 KV SHANKARGARH BAY AT 132 KV S/S JARI, PRAYAGRAJ	14.56	10,85,691.00	97,712.19	11,83,403.19
MEERUT	Construction of 01 No. 245 KV Breaker Foundation and 7m trench of 400X400mm at 220KV S/S Jahangirabad	14.552	1,75,672.00	15,810.48	1,91,482.48
MEERUT	Construction of 01 No. 33 K.V. Bus and Gantry Foundation to Connect 33 KV Main Bus to Increasing Capacity 33 KV Bus at 132 K.V. S/S Mohan Nagar, Ghaziabad	14.562	7,30,880.00	63,979.20	7,74,859.20
MEERUT	Construction of 01 No. 33 KV Bay at 132 KV S/S Bhangel Noida	14.562	8,64,940.00	77,844.00	9,42,784.00
MEERUT	CONSTRUCTION OF 01 NO. 33 KV BAY AT 132 KV S/S NAGLI KITHORE, MEERUT	14.562	1,92,910.01		1,92,910.01
MEERUT	Construction of 01 No. 33 KV Bay at 132 KV S/S Surajpur Gr. Noida	14.562	2,03,184.00	18,286.56	2,21,470.56
PRAYAGRAJ	Construction of 01 No. 33 KV Bay at 220 KV S/S Jhansi Prayagraj	14.55	2,29,776.00	20,679.84	2,50,455.84
LUCKNOW	CONSTRUCTION OF 01 NO. 33 KV BAY FOR M/S HFM SOLAR PVT LTD. AT 132 KV S/S SRIMAU, HARDOI	14.96	2,65,234.00	39,785.10	3,05,019.10
LUCKNOW	Construction of 01 No. 33 KV Bay for Vrindavan Packaging Pvt. Ltd. at 132 KV S/S Tilhar SPN.	14.96	15,46,778.00	2,32,016.70	17,78,794.70
JHANSI	Construction of 01 No. 33 KV Kashiram Bay at 132 KV S/S Krishna Nagar, Kanpur	14.96	69,970.64	6,297.36	76,268.00
JHANSI	Construction of 01 No. 33 KV M/S Aditya Hexy Bay at 220 S/S Rania, Kanpur Dehat	14.96	4,82,926.61	43,463.39	5,26,390.00
JHANSI	Construction of 01 No. 40 MVA T/F plinth with 01 No. 132 KV Bus Coupler Bay (AIS) conventional type at 132 KV S/S Dibiyapur, Auraiya	14.56	21,56,155.96	1,94,054.04	23,50,210.00
JHANSI	Construction of 01 No. 40 MVA T/F Plinth with 01 No. 132 KV Bay & 01 No. 33 KV Bay at 132 KV S/S Bidhuna, Auraiya	14.56	4,08,942.20	36,804.80	4,45,747.00
JHANSI	Construction of 01 No. 40 MVA T/F Plinth with 01 No. 132 KV Bay & 01 No. 33 KV Bay at 132 KV S/S Bidhuna, Auraiya	14.56	4,45,012.84	40,051.16	4,85,064.00
LUCKNOW	Construction of 01 No. Bhojipura TSS Bay at 132 KV S/S Dohna, Bareilly	14.96			
JHANSI	Construction of 01 No. BSUL in 220/132 KV Extension at 400 KV S/S Orai distt. Jalaun.	14.96	10,63,257.00	2,19,563.25	12,82,820.25
JHANSI	Construction of 01 No. CTR Tank at 220 KV S/S Lalitpur.	14.55	82,07,178.00	12,31,076.70	94,38,254.70
LUCKNOW	Construction of 01 No. MVA Transformer plinth with allied bay & other Miscellaneous civil Work at 220 kv S/S Sultanpur.	14.55	80,53,374.00	7,24,802.84	87,78,176.84
MEERUT	Construction of 01 No. Submersible Pump for Mulsifire System at 220 K.V. S/S Sahibabad, Ghaziabad	14.552	7,47,400.00	67,266.00	8,14,666.00
JHANSI	Construction of 01 No. type IV residence at 220 KV S/S Sikandra, Kanpur Dehat	14.55	9,77,561.47	87,980.53	10,65,542.00
LUCKNOW	CONSTRUCTION OF 01 NO. TYPE-III, 02 NO. TYPE-II AND 02 NO. TYPE-I RESIDENCE AT 132/33 KV S/S QYAL, LAKHIMPUR	14.56			
MEERUT	Construction of 01 No. Type-IIIrd and 04 No. Type-Iind, Residence at 220 KV. S/S Morti (Karehara) Ghaziabad	14.552	31,80,439.00	2,86,239.51	34,66,678.51
JHANSI	Construction of 01 No. type-IV residence at 220 KV S/S Sikandra, Kanpur Dehat	14.55	7,99,776.15	71,979.85	8,71,756.00
LUCKNOW	CONSTRUCTION OF 01 NO. 33 KV FEEDER BAY ( 33 KV DR. RML BAY AT 220 KV CHT ONLY (CIVIL WORK)	14.96			
LUCKNOW	CONSTRUCTION OF 01 NO. 33 KV FEEDER BAY ( 33 KV DR. RML BAY AT 220 KV CHT ONLY (CIVIL WORK)	14.96	7,32,903.38	1,09,935.51	8,42,838.89
JHANSI	Construction of 01 Nos 132 kv Bay for Transfer Bus Coupler At 220 Kv S/s Orai	14.56	11,01,763.65		11,01,763.65
LUCKNOW	Construction of 01 Nos 33 K.V Bay at 132 K.V S/S Kenanganj Gonda	14.96	3,38,331.00	50,749.65	3,89,080.65
GORAKHPUR	construction of 01 nos 33 kv bay narahi badh bay at 132 kv s/s mau new	14.96	2,22,900.00	33,435.00	2,56,335.00
GORAKHPUR	construction of 02 New 132 kv bay at 132 kv s/s ballia	14.56	31,56,419.00	2,84,077.71	34,40,496.71
LUCKNOW	CONSTRUCTION OF 02 NO- 220 KV JEHTA. BAY AT 220 HARDOI ROAD S/S	14.55	16,13,337.00	1,45,200.33	17,58,537.33
PRAYAGRAJ	CONSTRUCTION OF 02 No 33/11 KV SUBEDARGANJ-I AND II BAY AND OTHER CIVIL WORKS AT 220 KV S/S CANTT, PRAYAGRAJ	14.55	9,41,371.00	84,723.39	10,26,094.39
JHANSI	Construction of 02 No. 132 KV MMEPL Bay at 132 KV S/S Moth distt. Jhansi.	14.96	2,67,379.00		2,67,379.00
JHANSI	Construction of 02 No. 132 KV MMEPL Bay at 132 KV S/S Moth distt. Jhansi.	14.56	13,04,472.00	1,95,670.80	15,00,142.80
JHANSI	Construction of 02 No. 220 KV Bay at 220 KV S/S Chibramau, Distt. Kannauj	14.55	8,94,272.00	88,445.00	9,82,717.00
JHANSI	Construction of 02 No. 220 KV Bay for Metro Rail Project (Kanpur) at 220 KV S/S Bithoor, Kanpur	14.96	4,53,611.93	40,825.07	4,94,437.00
LUCKNOW	construction of 02 no. 220kv bay at 220kv s/s tanda akbarpur	14.55			

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अधीक्षण अभियन्ता  
सम्बद्ध निर्देशक (नियोजन एवं बाणियाँ)  
उपप्रभोगिक विभाग



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	Construction of 02 No. 220KV Bay at 220KV S/S Sec-129 Noida	14.552	28,79,733.00	2,59,175.97	31,38,908.97
MEERUT	Construction of 02 No. 33 KV Bay (AIS) for NPCL at 220 KV S/S R.C.Green Noida	14.965	28,11,740.18	4,21,761.03	32,33,501.21
MEERUT	Construction of 02 No. 33 KV Bay at 220 KV S/S Dadri	14.962	10,40,838.00	-	10,40,838.00
LUCKNOW	CONSTRUCTION OF 02 No. 33 KV SOLAR BAY FOR M/S AMPOLAR URAJ PVT.LTD. AT 132 KV S/S MISHRIK, SITAPUR	14.96	10,27,767.00	1,54,165.05	11,81,932.05
LUCKNOW	Construction of 02 No. 33KV Bay at 132KV S/S Milkipur (Civil ATD)	14.56	3,96,325.65	-	3,96,325.65
MEERUT	Construction of 02 No. 33KV Bay at 220KV S/S Dadri	14.552	9,54,897.00	85,940.73	10,40,837.73
MEERUT	Construction of 02 No. Fire Protection Wall at 220 K.V. S/S Loni, Ghaziabad	14.562	8,48,976.00	76,407.84	9,25,383.84
LUCKNOW	Construction of 02 No.132 KV Baghaili- Mallawan D/C Bay@ 132 KV Baghaili S/S	14.56	1,57,278.84	-14,155.10	-1,71,433.94
JHANSI	Construction of 02 No.132 KV Bay at 132 KV S/S Augasi	14-56	2,01,327.00	-	2,01,327.00
LUCKNOW	Construction of 02 NOS 132 K.V Bay at 132 K.V Bachrawa RBL	14.56	-	-	-
LUCKNOW	CONSTRUCTION OF 02 NOS 132 KV BAY (JEHTA)	14.56	-	-	-
LUCKNOW	CONSTRUCTION OF 02 NOS 132 KV BAY (JEHTA)	14.56	-	-	-
GORAKHPUR	construction of 02 nos 132 kv bay s/s kashmirabad ghazipur( F) Q-1	14.56	21,82,970.00	1,96,467.30	23,79,437.30
PRAYAGRAJ	Construction of 02 nos 132 KV Chhanbe Bay at 400/132 KV S/S Masauli, Prayagraj	14.54	10,96,489.00	76,754.23	11,73,243.23
LUCKNOW	Construction of 02 Nos 132 KV Kaiser Ganj Bay at 132 KV S/S Coloneiganj	14.56	23,09,237.38	2,07,831.36	25,17,068.74
LUCKNOW	Construction of 02 Nos 220 K.V Sirsira Bay	14.55	20,62,408.00	1,85,616.72	22,48,024.72
LUCKNOW	Construction of 02 Nos Capacitor bank at 132 K.V S/S Amawan RBL	14.56	1,84,281.00	16,585.29	2,00,866.29
LUCKNOW	Construction of 02 Nos. 220KV (02 Nos.) Bay at 220KV S/S Sohawal	14.52	-	-	-
MEERUT	Construction of 02 Nos. 400 K.V. Line Bays at 400 K.V. S/S Murad Nagar-Ind, Ghaziabad	14.542	14,80,534.00	1,03,637.38	15,84,171.38
LUCKNOW	CONSTRUCTION OF 02 NOS. TYPE-4, 2 NOS. TYPE 3, 04 NOS TYPE-2 AND 04 NOS. TYPE-1 RESIDENCES AT 220/132/33 KV S/S BUNAUR, LUCKNOW	14.55	1,24,95,963.00	11,24,636.67	1,36,20,599.67
JHANSI	CONSTRUCTION OF 02NOS. 132KV BAY AT 132KV S/S MOTH	14-96	18,07,628.65	-	18,07,628.65
GORAKHPUR	CONSTRUCTION OF 03 NO 33 KV BAY AT 132 KV S/S SEMARIJAMPUR MAU	14.96	5,76,869.00	86,530.35	6,63,399.35
PRAYAGRAJ	CONSTRUCTION OF 03 NO BCT & 08 NO ALPFOUNDATION AT 132 KV S/S SARNATH, VARANASI	14.56	1,45,322.00	13,078.98	1,58,400.98
PRAYAGRAJ	Construction of 03 Nos 33 KV Bay at 132 KV S/S Khaga Fatehpur	14.96	14,22,123.00	2,13,318.45	16,35,441.45
PRAYAGRAJ	CONSTRUCTION OF 03 Nos ROOM AND REMAINING CIVIL WORKS IN ERECTOR HOSTEL AT 132 KV S/S MINTOPARK, PRAYAGRAJ	14.56	14,94,680.00	1,34,521.20	16,29,201.20
LUCKNOW	Construction of 04 Room Erector Hostel at Transmission Premises, Rampur Bagh, Bareilly	14.56	15,08,387.00	1,35,754.83	16,44,141.83
LUCKNOW	Construction of 04 Room Erector Hostel at Transmission Premises, Rampur Bagh, Bareilly (Civil Work)	14.56	62,17,428.00	-	62,17,428.00
AGRA	Construction of 06 No. Security Watch Tower	14-5702	-66,69,770.27	-3,33,488.51	-70,03,258.78
PRAYAGRAJ	Construction of 1 No 400KV Bay for 125MVAR 400KV Bus Reactor	14.54	3,000.00	210.00	3,210.00
MEERUT	Construction of 1 No. 132 KV Bay at 132 KV S/S Kaniyan, Shamli	14.562	12,07,997.00	1,08,719.73	13,16,716.73
LUCKNOW	Construction of 1 No. 160 MVA T/F Plinth with Allied Bay & Misc. (Civil Work)	14.56	1,28,37,103.00	-	1,28,37,103.00
MEERUT	Construction of 1 No. 33 KV Bay for M/S Banke Bihari Steel Pvt. Ltd. at 132 KV S/S Purkazi, Distt. Muzaffarnagar	14.562	1,44,621.00	13,015.89	1,57,636.89
MEERUT	Construction of 1 No. 33 KV Bay for M/S Banke Bihari Steel Pvt. Ltd. at 132 KV S/S Purkazi, Distt. Muzaffarnagar	14.562	1,42,540.39	-	1,42,540.39
MEERUT	Construction Of 1 No. 400/220 K.V. ICT Bay	14.545	-3,99,577.00	-27,970.39	-4,27,547.39
LUCKNOW	Construction of 1 no. 63 MVA Transformer plinth with Allied bay other Misc. Civil work at 220 kv s/s Sln.	14.55	13,71,142.00	1,23,402.78	14,94,544.78
AGRA	Construction Of 1 No. Division Office Building For Executive Engineer Transmission Division Mainpuri at 220 KV S/S Mainpuri.	14-55	22,80,270.00	2,05,224.91	24,85,494.91
AGRA	Construction Of 1 No. Tubel Boring for office of the Executive Engineer Transmission Division Mainpuri at 220 kv s/s mainpuri.	14-55	1,70,577.00	15,351.93	1,85,928.93
GORAKHPUR	CONSTRUCTION OF 1 NOS 33 KV RAKIYA MEDICAL COLLEGE BAY AT 132 KV S/S DEORIA	14.96	7,73,672.00	1,16,050.80	8,89,722.80
LUCKNOW	Construction of 1*10 MVAR Capacitor bank at 132 KV S/S Musafirkhana, Amethi.	14.56	-	-	-
MEERUT	Construction Of 1000 MM Wide culvert and Approach Road at Proposed at 132 KV S/S Bilochpura Baghpat	14.562	7,79,175.00	70,125.75	8,49,300.75
LUCKNOW	Construction of 132 KV Jehta- Rahimabad line	14.53	1,59,691.00	14,372.19	1,74,063.19
PRAYAGRAJ	CONSTRUCTION OF 132 & 33 KV AUXILIARY FOUNDATION, T/F PLINTH, FIRE WALL AND TRENCHES AT 220 KV S/S MALWAN, FATEHPUR	14.55	8,12,882.00	73,159.38	8,86,041.38
PRAYAGRAJ	CONSTRUCTION OF 132 & 33 KV AUXILIARY FOUNDATION, T/F PLINTH, FIRE WALL AND TRENCHES AT 220 KV S/S MALWAN, FATEHPUR	14.55	7,63,006.00	68,670.54	8,31,676.54
LUCKNOW	Construction of 132 K.V Bay at Khuramnager Lucknow.	14.96	-	-	-
LUCKNOW	Construction of 132 K.V Circuit Breaker	14.56	1,14,274.00	10,284.66	1,24,558.66
LUCKNOW	Construction of 132 K.V Hybrid Bay	14.56	1,08,577.00	9,771.93	1,18,348.93
LUCKNOW	Construction of 132 K.V S/S Itiya thok Gonda	14.56	28,35,656.00	2,55,209.04	30,90,865.04
LUCKNOW	Construction of 132 K.V S/S Jehta	14.56	1,40,15,391.00	12,61,385.19	1,52,76,776.19
LUCKNOW	Construction of 132 K.V S/S Kaiserganj	14.56	1,15,58,036.00	10,40,223.24	1,25,98,259.24
LUCKNOW	Construction of 132 KV TSS Bay at 132 K.V S/S utraula Balrampur	14.96	11,90,251.00	1,78,537.65	13,68,788.65
PRAYAGRAJ	construction of 132 kv ahraura mirzapur 1	14.56	35,011.00	3,150.99	38,161.99
LUCKNOW	Construction of 132 KV Alapur Bay at 220 KV New Tanda, Ambedkarnagar, Ayodhya.	14.55	-	-	-
LUCKNOW	Construction of 132 KV Asha	14.56	8,34,851.00	75,136.61	9,09,987.61
JHANSI	Construction of 132 KV Attara-Dinswahi 2 Phase TSS Line	14-96	3,55,787.00	-	3,55,787.00
JHANSI	Construction of 132 KV Augasi-Pailani Line Crop	14-53	4,55,010.00	-	4,55,010.00
JHANSI	Construction of 132 KV Bay & 33 KV Bay, Jumpering Bus Bar Earthing, coupling for 20 MVA T/F at 132 KV S/S Augasi	14-56	8,63,172.00	-	8,63,172.00
GORAKHPUR	construction of 132 KV bay at 132 S/S Badalapur for 132 KV S/C M/Shahar Jaunpur to Badalapur Transmission Line	14.53	97,758.00	8,798.22	1,06,556.22
JHANSI	Construction of 132 KV Bay M/s Adani Solor	14-56	97,580.00	-	97,580.00
PRAYAGRAJ	Construction of 132 KV Bhadohi bay & other civil related work at 132 KV S/S Bhadohi	14.56	13,37,206.55	-	13,37,206.55
LUCKNOW	Construction of 132 KV Bharavan	14.56	19,62,191.00	10,452.15	19,72,643.15
LUCKNOW	Construction of 132 KV Budaun-Budaun TSS Transmission 132 KV BAY	14.96	4,19,594.00	62,939.10	4,82,533.10
LUCKNOW	Construction of 132 KV Budaun-Budaun TSS Transmission Line	14.96	33,17,125.00	4,97,568.75	38,14,693.75
PRAYAGRAJ	Construction Of 132 KV Cholapur	14.56	3,68,953.00	33,205.77	4,02,158.77
PRAYAGRAJ	Construction of 132 KV CRF Bay	14.96	11,07,187.56	1,17,979.61	12,25,167.17
GORAKHPUR	Construction of 132 KV D/C Machhalisahar (400 KV)- Shahganj T/L	14.53	1,97,68,848.00	17,79,196.32	2,15,48,044.32
MEERUT	Construction of 132 kv DC Line Sector-123 (400) GIS Sector-115 GIS S/S	14.966	-	-	-
LUCKNOW	Construction of 132 KV DC New Tanda-Aalapur Line	14.52	-	-	-
AGRA	Construction of 132 KV GIS Bay at 400 KV S/S Agra South	14-96	4,37,085.68	77,132.77	5,14,218.45
MEERUT	Construction of 132 KV GIS Echotech-10, Noida	14.965	8,800.00	1,320.00	10,120.00
MEERUT	Construction of 132 KV GIS Echotech-8, Noida	14.965	7,475.00	1,121.25	8,596.25

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रान्ताधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	CONSTRUCTION OF 132 KV HANUMAN SETU S/S	14.56	-	-	-
LUCKNOW	CONSTRUCTION OF 132 KV JEHTA	14.56	-	-	-
GORAKHPUR	Construction of 132 KV Kasimabad-Kundesar Line ( Balance Part of Previous Year), PFC	14.53	2,38,94,575.00	21,50,511.75	2,60,45,086.75
AGRA	Construction of 132 KV Line	14.52	2,30,127.17	22,759.83	2,52,887.00
PRAYAGRAJ	Construction of 132 KV line Aurai- Raja Ka Talab	14.53	1,37,700.00	12,393.00	1,50,093.00
LUCKNOW	Construction of 132 KV New Tanda-Aalapur D/C line	14.53	-	-	-
LUCKNOW	Construction of 132 KV Overhead Electrical Line (Railway Track Crossing)	14.53	-	-	-
LUCKNOW	CONSTRUCTION OF 132 KV RAHIMABAD- JEHTA LINE FOR 400 KV S/S, JEHTA	14.53	-	-	-
LUCKNOW	CONSTRUCTION OF 132 KV RAHIMABAD- JEHTA LINE FOR 400 KV S/S, JEHTA	14.53	-	-	-
GORAKHPUR	Construction of 132 KV Rani Ki Sarai TSS Line	14.96	34,42,886.71	5,16,433.01	39,59,319.72
GORAKHPUR	Construction of 132 KV Rasada-Kasimabad Line	14.53	3,86,62,792.35	34,79,651.32	4,21,42,443.67
GORAKHPUR	Construction of 132 KV S/C Machhalisahar (400 KV)- Badlapur T/L	14.53	1,66,78,388.00	15,01,054.92	1,81,79,442.92
LUCKNOW	Construction of 132 kv S/s Gosainghpur, Sultanpur.	14.56	28,31,353.00	2,54,821.77	30,86,174.77
PRAYAGRAJ	Construction of 132 KV S/S Ahraura	14.56	95,96,715.67	6,14,682.96	1,02,11,398.63
GORAKHPUR	CONSTRUCTION OF 132 KV S/S BARAGAON MAU	14.56	78,27,474.00	7,04,472.66	85,31,946.66
MEERUT	Construction of 132 KV S/S Bilochpura	14.565	15,87,486.00	1,42,873.74	17,30,359.74
MEERUT	Construction of 132 KV S/S Bilochpura, Baghapat (Turnkey)	14.562	30,54,676.00	2,74,920.84	33,29,596.84
MEERUT	Construction of 132 KV S/S Bilochpura, Baghapat (Turnkey)	14.562	36,75,172.00	3,30,765.48	40,05,937.48
MEERUT	Construction of 132 KV S/S Bilochpura, Baghapat (Turnkey)	14.552	38,32,655.61	3,44,939.00	41,77,594.61
GORAKHPUR	Construction of 132 kv s/s circuit breaker foundation at 400 kv/s kasara mau (F) Q-2	14.54	2,54,727.00	17,830.89	2,72,557.89
JHANSI	Construction of 132 KV S/S Erach dist. Jhansi.	14.56	54,51,472.00	8,17,720.80	62,69,192.80
AGRA	Construction of 132 KV S/S Farah	14.56	49,021.66	-	49,021.66
AGRA	Construction of 132 KV S/S Farah	14.56	12,41,378.00	-	12,41,378.00
PRAYAGRAJ	CONSTRUCTION OF 132 KV S/S JARI	14.56	9,34,19,558.44	84,07,760.26	10,18,27,318.70
MEERUT	Construction of 132 KV S/S Kairana, Sharni	14.562	38,62,552.00	3,47,629.68	42,10,181.68
AGRA	Construction of 132 KV S/S Koskalan (UPSIDC).	14.56	11,72,53,592.00	3,18,110.00	11,75,71,702.00
JHANSI	Construction of 132 KV S/S Madhogarh	14.56	10,27,98,923.12	1,19,07,384.00	11,47,06,307.12
JHANSI	Construction of 132 KV S/S Pailani	14.56	5,80,368.00	-	5,80,368.00
JHANSI	Construction of 132 KV S/S Pailani (Erection)	14.56	16,00,087.00	-	16,00,087.00
LUCKNOW	Construction of 132 KV S/S Sahawan (CIVIL WORK)	14.56	81,31,343.00	-	81,31,343.00
PRAYAGRAJ	CONSTRUCTION OF 132 KV S/S SARAI AKIL KAUSHAMBI	14.56	3,74,05,336.68	33,66,480.30	4,07,71,816.98
LUCKNOW	Construction of 132 KV S/S Shaswan, Buduan	14.56	74,59,948.00	6,71,395.32	81,31,343.32
JHANSI	CONSTRUCTION OF 132 KV S/S SUKHI BEER SOLAR LINE	14.96	2,08,98,260.09	18,39,309.00	2,27,37,569.09
LUCKNOW	Construction of 132 KV S/S Tiloi Amethi.	14.56	49,94,929.00	4,49,543.61	54,44,472.61
MEERUT	Construction of 132 Kv SC Sector-148 for Opp. Mobile (400) S/S Sector-148, Noida	14.966	20,84,52,514.00	3,12,67,877.10	23,97,20,391.10
LUCKNOW	Construction of 132 KV Shrimau-Ajur Bay @ 132 KV Shrimau S/S	14.96	-	-	-
LUCKNOW	CONSTRUCTION OF 132 KV SONIK-ACHALGANI (TSS) LINE BAY AND OTHER ASSOCIATED WORK etc. AT 132 KV S/S SONIK UNNAO.	14.96	-	-	-
PRAYAGRAJ	Construction of 132 KV splitting bus foundation at 132 KV S/s cantt,sarnath,varanasi	14.56	5,83,488.99	-	5,83,488.99
LUCKNOW	CONSTRUCTION OF 132 KV TBC BAY AT 132 KV S/S BANGARMAU	14.56	-	-	-
LUCKNOW	Construction of 132 KV TSS BAY & Bus Extension at 220 KV S/S Mallawan Hardoi	14.95	16,16,210.00	2,42,431.50	18,58,641.50
LUCKNOW	Construction of 132 kv/33 kv system civil work at 220 kv S/s tanda Ambedkar nagar Ayodhya	14.55	-	-	-
MEERUT	Construction of 132/33 KV foundation for installation of 1x20 MVA T/F at 220 KV S/S Saharanpur	14.552	4,69,921.00	42,292.89	5,12,213.89
PRAYAGRAJ	Construction of 132/33 KV GIS S/S Kareli, Prayagraj	14.56	1,23,21,640.00	11,08,947.60	1,34,30,587.60
LUCKNOW	CONSTRUCTION OF 132/33 KV S/ OYEL, LAKHIMPUR	14.56	-	-	-
PRAYAGRAJ	Construction of 132/33 KV S/S Mandhata, Pratagarh	14.56	1,06,98,941.00	9,62,904.69	1,16,61,845.69
LUCKNOW	Construction of 132/33 System Civil Work at 220KV S/S New Tanda (Civil ATD)	14.55	85,87,091.94	-	85,87,091.94
LUCKNOW	Construction of 132/33KV S/S Rudauli (Ayodhya)	14.56	1,04,400.00	9,396.00	1,13,796.00
LUCKNOW	Construction of 132KV D/C Ayodhya-Rudauli line	14.53	59,13,842.00	5,32,245.78	64,46,087.78
MEERUT	CONSTRUCTION OF 132KV S/S BUDHANA	14.565	3,09,657.00	27,869.13	3,37,526.13
LUCKNOW	Construction of 132KV 02Nos. New Tanda Bay at 132KV S/S Tanda	14.56	-	-	-
LUCKNOW	Construction of 132KV Aalapur Bay at 220KV S/S New Tanda (Civil ATD)	14.55	11,65,532.64	-	11,65,532.64
LUCKNOW	Construction of 132KV Akbarpur bay at 220KV S/s New Tanda	14.96	-	-	-
LUCKNOW	Construction of 132KV Ayodhya-Rudauli Line	14.52	-	-	-
PRAYAGRAJ	Construction of 132KV Bay for Tata Solar Power System at 132KV S/S Jari	14.96	77,22,861.37	11,58,429.20	88,81,290.57
GORAKHPUR	Construction of 132KV Bhadaura-Kundesar line	14.53	47,25,004.65	4,25,250.42	51,50,255.07
GORAKHPUR	Construction of 132KV DC Gola - Khajani Line	14.53	2,04,79,578.00	18,43,162.02	2,23,22,740.02
GORAKHPUR	Construction of 132KV DC Khajani-Nathnagar Line	14.53	1,33,93,767.00	12,05,439.03	1,45,99,206.03
GORAKHPUR	Construction of 132KV DC Mahrajganj-Nichaul Line	14.53	3,69,70,356.00	-30,70,013.52	3,39,00,342.48
LUCKNOW	Construction of 132KV Kadipur-Jalalpur Line	14.52	-	-	-
LUCKNOW	Construction of 132KV Kadipur-Jalalpur Transmission Line	14.53	-	-	-
LUCKNOW	Construction of 132KV New Tanda 02 No. Bay at 132KV S/S Tanda	14.53	-	-	-
LUCKNOW	Construction of 132KV S/S, Rudauli, Ayodhya	14.56	3,57,71,405.27	-	3,57,71,405.27
LUCKNOW	Construction of 132KV Sultanpur Akbarpur line (UPEIDA)	14.53	-	-	-
LUCKNOW	Construction of 132KV Tanda Bay at New Tanda	14.96	-	-	-
LUCKNOW	Construction of 132KV Tanda Bay at 220KV S/S New Tanda	14.55	-	-	-
PRAYAGRAJ	CONSTRUCTION OF 1500 MVA T/F PLINTH AND RELATED CIVIL WORKS AT 3X660 MW PPGL, BARA, PRAYAGRAJ	14.54	1,42,20,971.00	9,95,467.97	1,52,16,438.97
PRAYAGRAJ	CONSTRUCTION OF 160 MVA T/F PLINTH 02 NO FIRE WALL & OTHER CIVIL WORKS AT 220/132 KV S/S BHUPIRAMALL, PRATAPGARH	14.55	29,09,648.00	2,61,868.32	31,71,516.32
MEERUT	Construction of 1No 33 KV Bay at 132 KV S/S Nagli Kithor Meerut	14.562	1,73,679.16	19,231.04	1,92,910.20
PRAYAGRAJ	Construction of 1No Nagwa 33KV bay at 132KV S/S BHU	14.9601	17,55,445.30	1,62,241.80	19,17,687.10
MEERUT	Construction of 1x10 MVAR Capacitor Bank at 132 KV S/S Gangoh, Saharanpur	14.562	14,25,856.00	1,28,327.04	15,54,183.04
AGRA	Construction of 1x10 MVR capacitor bank after Dismantling of Existing foundation 132 kv khair,Aligarh	14.56	8,79,960.00	79,196.40	9,59,156.40
AGRA	Construction of 1x10 MVR capacitor bank at 132 kv/s Bonner, Aligarh	14.56	14,17,364.00	1,27,562.76	15,44,926.76
PRAYAGRAJ	CONSTRUCTION OF 2 NO OF 132 KV CHANBEY BAY	14.54	11,73,243.23	-	11,73,243.23
LUCKNOW	Construction of 2 no. 33 kv bay at different Sub- Stations.	14.96	-	-	-
AGRA	Construction Of 2 No. 400KV Feeder Bays and 1 no. 400 KV ICT Bay at 400 kv s/s Akarabad Aligarh	14.54	1,21,83,051.00	18,27,457.72	1,40,10,508.72
PRAYAGRAJ	Construction of 2 No. suit & 1 No. Meeting room at 1st floor of Erector Hostel at 132 KV S/s Manduadih, Varanasi	14.56	27,24,313.30	-	27,24,313.30
LUCKNOW	Construction of 2 no220 kv at 220 kv S/S Sohawal Faizabad.	14.55	-	-	-
MEERUT	Construction of 2 Nos. 33 KV Bay for Badhaikalan-Baghra DC Line at 220 KV S/S Badhai Kalan, Dist. Muzaffarnagar	14.552	11,26,931.00	1,01,423.79	12,28,354.79
LUCKNOW	Construction of 2*40 mva 132/33 KV SUB STATION HASANGANJ UNNAO	14.56	12,35,187.00	1,11,166.83	13,46,353.83

*(Signature)*

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं प्राणित्य)  
उत्तरप्रदेश विद्युत निगम लि.



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Construction of 2*5MVAR Capacitor Bank at 220 KV S/S New Tanda,Ambedkar Nagar	14.55	-	-	-
GORAKHPUR	Construction of 20 MVA 1/F at 220 KV S/S, Motiram Adda, Gorakhpur.	14.54	16,55,109.00	1,15,857.63	17,70,966.63
LUCKNOW	Construction of 220 K.V S/S Sarikh Road Lucknow	14.55	1,30,08,713.00	11,70,784.17	1,41,79,497.17
MEERUT	Construction of 220 K.V. Side (GIS) and 33 K.V. Side (AIS) S/S at 220 K.V. S/S Morata , Ghaziabad	14.552	43,42,173.00	3,90,796.10	47,32,969.10
LUCKNOW	Construction of 220 KV NTPC Tanda- New Tanda Line	14.52	45,32,138.20	4,07,892.44	49,40,030.64
MEERUT	Construction of 220 KV Bay at 220 KV S/S Baghat	14.555	3,39,955.00	30,595.76	3,70,550.76
AGRA	CONSTRUCTION OF 220 KV BHAUTI PGCIL LINE	14.52	2,54,58,066.00	-	2,54,58,066.00
LUCKNOW	Construction of 220 KV DC (PGCIL) Sohawal-New Tanda T/Line	14.52	-	-	-
LUCKNOW	Construction of 220 KV GIS Ayodhya	14.55	1,08,33,167.00	9,74,985.03	1,18,08,152.03
MEERUT	Construction of 220 KV GIS Jalpura	14.965	42,060.00	6,309.00	48,369.00
MEERUT	Construction of 220 KV GIS K.P.-5, Noida	14.965	56,400.00	8,460.00	64,860.00
MEERUT	Construction of 220 KV Hybrid S/S Nirpura	14.555	-7,36,977.00	-66,327.93	-8,03,304.93
LUCKNOW	CONSTRUCTION OF 220 KV INTERCONNECTOR LINE FOR JEHTA	14.52	2,53,52,292.00	22,81,706.28	2,76,33,998.28
LUCKNOW	Construction of 220 KV Jehta- Mallawan line	14.52	5,02,60,201.00	45,23,418.09	5,47,83,619.09
AGRA	Construction of 220 kv Kasganj Jawaharpur TPS line at 220 kv s/s Kasganj	14.52	1,93,014.00	17,371.26	2,10,385.35
AGRA	Construction of 220 kv Kasganj Jawaharpur TPS line at 220 kv s/s Kasganj Provision of Expenses	14.52	2,00,000.00	18,000.00	2,18,000.00
MEERUT	Construction of 220 KV LILOLine for 220 KV Hybrid S/S, Jewar	14.526	3,68,03,277.06	33,12,294.94	4,01,15,572.00
AGRA	construction of 220 KV Line	14.53	2,31,153.65	22,861.35	2,54,015.00
LUCKNOW	Construction Of 220 KV S/S At Bachrawan (Civil Work)	14.55	4,41,79,677.00	-	4,41,79,677.00
GORAKHPUR	CONSTRUCTION OF 220 KV S/S AZAMGARH -II	14.55	31,70,494.00	2,85,344.46	34,55,838.46
JHANSI	Construction of 220 KV S/S Babina dist.II, Jhansi.	14.56	33,69,663.00	-	33,69,663.00
JHANSI	Construction of 220 KV S/S Babina distt. Jhansi.	14.55	68,03,305.00	10,20,496.46	78,23,801.46
MEERUT	Construction of 220 KV S/S Badhai Kalan, Muzaffarnagar	14.552	1,13,95,578.00	10,25,602.02	1,24,21,180.02
MEERUT	Construction of 220 KV S/S Badhai Kalan, Muzaffarnagar	14.552	11,51,33,508.48	-	11,51,33,508.48
LUCKNOW	CONSTRUCTION OF 220 KV S/S BUNDR	14.55	21,70,301.00	1,95,327.09	23,65,628.09
LUCKNOW	Construction of 220 KV S/S Dataganj	14.55	14,78,067.81	1,33,026.88	16,11,094.69
MEERUT	Construction of 220 KV S/S Deoband Distt. Saharanpur	14.552	1,92,08,286.00	17,28,745.74	2,09,37,031.74
MEERUT	Construction of 220 KV S/S Khatauli Distt. Muzaffarnagar	14.552	79,09,352.00	7,11,841.68	86,21,193.68
AGRA	CONSTRUCTION OF 220 KV S/S KIDWAI NAGAR	14.55	29,61,13,962.48	2,65,24,850.35	32,26,38,812.83
AGRA	construction of 220 KV S/S Kirawali	14.55	3,98,370.04	39,399.24	4,37,769.28
AGRA	Construction of 220 KV S/S Manth Mathura	14.55	68,984.50	6,209.00	75,193.50
LUCKNOW	Construction of 220 KV S/S New Tanda	14.55	-	-	-
LUCKNOW	CONSTRUCTION OF 220 KV S/S SATRIKH ROAD	14.55	20,73,36,720.00	1,62,50,725.98	22,35,87,445.98
LUCKNOW	CONSTRUCTION OF 220 KV S/S SATRIKH ROAD (CIVIL WORK)	14.55	2,29,950.00	-	2,29,950.00
LUCKNOW	CONSTRUCTION OF 220 KV S/S SATRIKH ROAD (CIVIL WORK)	14.55	2,26,33,132.00	-	2,26,33,132.00
LUCKNOW	Construction of 220 KV S/S Sohawal Oil Lekege	14.55	-	-	-
AGRA	Construction of 220 KV S/S Vrindavan	14.55	-	-	-
MEERUT	Construction of 220 kv s/s, Chandpur, Bijnor.	14.552	2,54,77,149.61	22,92,943.46	2,77,70,093.07
JHANSI	Construction Of 220/132 kv Ss. Orai (Deposit) UPNEDA/ LSPDCL Installation of 1*160 MVA Transformer with HV and LV Bays and Associated Lines Feeders 132 Kv Bay and 220 Kv Bay	14.96	7,91,28,781.07	7,89,278.30	9,59,68,324.37
LUCKNOW	CONSTRUCTION OF 220/132 KV S/S MALLAWAN, IIARDOI	14.55	1,59,95,282.00	14,39,575.38	1,74,34,857.38
JHANSI	Construction of 220/132/33 KV GIS S/S Farrukhabad	14.55	24,42,244.04	2,19,801.96	26,62,046.00
JHANSI	Construction of 220/132/33 KV GIS S/S Farrukhabad	14.55	28,71,114.68	2,58,400.32	31,29,515.00
JHANSI	Construction of 220/132/33 KV GIS S/S Farrukhabad	14.55	29,43,782.57	2,64,940.43	32,08,723.00
JHANSI	Construction of 220/132/33 KV GIS S/S Farrukhabad	14.55	39,74,370.64	3,57,693.36	43,32,064.00
JHANSI	Construction of 220/132/33 KV GIS S/S Farrukhabad	14.55	50,01,241.28	4,50,111.72	54,51,353.00
JHANSI	Construction of 220/132/33 KV GIS S/S Kidwai Nagar (Govind Nagar), Kanpur	14.55	15,20,809.17	1,36,872.83	16,57,682.00
JHANSI	Construction of 220/132/33 KV GIS S/S Kidwai Nagar (Govind Nagar), Kanpur	14.55	18,24,200.00	1,64,178.00	19,88,378.00
JHANSI	Construction of 220/132/33 KV GIS S/S Kidwai Nagar (Govind Nagar), Kanpur	14.55	19,40,347.71	1,74,631.29	21,14,979.00
JHANSI	Construction of 220/132/33 KV GIS S/S Kidwai Nagar (Govind Nagar), Kanpur	14.55	22,82,370.64	2,05,413.36	24,87,784.00
PRAYAGRAJ	CONSTRUCTION OF 220/132/33 KV S/S (GIS BASED) BHADOHI	14.55	1,31,64,898.00	11,84,840.82	1,43,49,738.82
MEERUT	Construction of 220/132/33 KV S/S Hybrid S/S Nirpura Baghat (Turnkey)	14.552	97,12,693.00	8,74,142.37	1,05,86,835.37
MEERUT	Construction of 220/132/33 KV S/S Hybrid S/S Nirpura Baghat (Turnkey)	14.552	1,10,10,743.00	9,90,966.87	1,20,01,709.87
LUCKNOW	CONSTRUCTION OF 220/132/33 KV S/S, BIJNAUR, LUCKNOW	14.55	2,13,92,737.00	19,25,346.33	2,33,18,083.33
LUCKNOW	CONSTRUCTION OF 220/132/33 KV S/S, GOLLA, LAKHIMPUR	14.56	2,47,50,360.00	22,27,532.40	2,69,77,892.40
JHANSI	CONSTRUCTION OF 220/132/33KV S/S BABINA	14.53	29,14,835.00	-	29,14,835.00
LUCKNOW	Construction of 220/32/33 KV Sub Station Dataganj, Buduan.	14.55	2,64,88,552.00	23,83,969.68	2,88,72,521.68
JHANSI	Construction of 220/33 KV GIS Kidwai Nagar, Kanpur	14.55	5,845.87	526.13	6,372.00
LUCKNOW	Construction of 220KV NTPC Tanda 18ll at 220KV S/S NewTanda	14.96	-	-	-
LUCKNOW	Construction of 220KV (GIS) S/S Ayodhya	14.55	63,65,794.00	5,72,921.46	69,38,715.46
LUCKNOW	Construction of 220KV Bay (2 Nug) at NTPC Tanda	14.52	-	-	-
LUCKNOW	Construction of 220KV Bay at 220KV S/S Sohawal, Ayodhya (Civil ATD)	14.55	53,22,948.51	-	53,22,948.51
LUCKNOW	Construction of 220KV New Tanda Bay 2 & 3 at NTPC Tanda	14.96	-	-	-
LUCKNOW	Construction of 220KV New Tanda 2&3 Nos. Bay at NTPC, Tanda (Civil ATD)	14.55	1,09,89,345.12	-	1,09,89,345.12
LUCKNOW	Construction of 220KV NTPC Tanda 2&3 Nos. Bay at 220KV S/S New, Tanda	14.55	-	-	-
GORAKHPUR	Construction of 220KV S/S Anandnagar Mahrajganj	14.55	2,99,248.00	26,932.32	3,26,180.32
MEERUT	Construction of 220KV S/S Sec-18 Noida	14.552	35,83,721.00	3,22,534.89	39,06,255.89
LUCKNOW	Construction of 220KV Sohawal-Sohawal (PGCIL) T/Line	14.52	-	-	-
LUCKNOW	Construction of 220KV Tanda bay 02 No. NTPC Tanda	14.96	-	-	-
LUCKNOW	Construction of 2X10MVAR Capacitor Bank at 220KV S/S Sohawal	14.55	-	-	-
LUCKNOW	Construction of 2x20MVAR Capacitor Bank for 132KV Voltage Level at 220KV S/S New Tanda, Ambedkar Nagar	14.56	-	-	-
JHANSI	Construction of 3 No. main gantry of 32 m. height at BHEL yard for 400 KV start up power and 1x660 MW Panki Trans Line at Panki, Kanpur	14.56	12,41,551.38	1,11,739.62	13,53,291.00
PRAYAGRAJ	Construction of 3*500 mva T/F at bara Tps	14.54	50,37,006.00	3,52,590.42	53,89,596.42
LUCKNOW	Construction of 33 V Bay at 132 K.V Gomtinagr	14.96	2,09,252.00	31,387.80	2,40,639.80
LUCKNOW	Construction of 33 Bay at 132 KV s/s Lakhimpur	14.56	-	-	-
LUCKNOW	Construction of 33 K.V Bay at 132 K.V Bachrawa RBL	14.96	-	-	-
LUCKNOW	Construction of 33 K.V Bay at 132 K.V S/S bahraich	14.96	5,62,028.00	84,304.20	6,46,332.20
LUCKNOW	Construction of 33 K.V Bay at 132 K.V S/S Gomtinager	14.96	6,79,011.00	1,01,851.65	7,80,862.65
LUCKNOW	Construction of 33 K.V Bay at Mohan Road	14.56	-	-	-
LUCKNOW	Construction of 33 K.V Chini Mill Bay Foundation	14.96	4,77,454.00	71,618.10	5,49,072.10
LUCKNOW	Construction of 33 kv Rudaull bay at 220 kv Sohawal Ayodhya	14.96	-	-	-
LUCKNOW	Construction of 33 KV APJPL Bay 132 KV Shrimau S/S	14.96	2,30,148.00	34,522.20	2,64,670.20
LUCKNOW	construction of 33 kv bababajar & Harijanganj Bay at 132 kv Milkipur Ayodhya	14.96	69,214.00	10,382.00	79,596.00
GORAKHPUR	construction of 33 KV Barsathi Bay At 132 KV S/S Mriyahun(deposit)	14.96	5,19,744.00	77,961.60	5,97,705.60
LUCKNOW	Construction of 33 KV DCM Shrimau Lit. Sugar mile Unit Rupapur Bay @ 132 KV Shrimau S/S	14.96	3,31,448.00	49,717.20	3,81,165.20

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबन्धनाधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Construction of 33 KV Haldiram Bay @ 132 KV Asha S/S	14.96	11,55,458.00	1,73,318.71	13,28,776.80
LUCKNOW	Construction of 33 KV HFM Solar Bay @ 132 KV Shrimau S/S	14.96	21,04,824.90	2,69,970.74	23,74,795.64
JHANSI	Construction of 33 kv Jhabra Bay at 132 kv S/S Sarila	14.96	19,45,000.00	1,75,050.00	21,20,050.00
LUCKNOW	Construction of 33 kv Kashiram Engineering College bay at 132 kv s/s Akbarpur, Ambedkarnagar Ayodhya.	14.96	-	-	-
PRAYAGRAJ	CONSTRUCTION OF 33 KV KATRA GULAB SINGH BAY AT 132 KV S/S SORAON, PRAYAGRAJ	14.56	11,06,588.00	99,592.92	12,06,180.92
LUCKNOW	Construction of 33 kv New Gosaiganj feeder bay at 132 kv Bikapur Ayodhya.	14.96	-	-	-
MEERUT	Construction of 33 KV Piyawali Bay at 220 KV S/S Dadri	14.966	19,67,429.33	2,95,114.40	22,62,543.73
LUCKNOW	Construction of 33 KV Rajkiy Medical College Bay @ 132 KV Asha S/S	14.96	6,07,998.00	58,686.00	6,66,684.00
LUCKNOW	CONSTRUCTION OF 33 KV SGP61 BAY AT 132 KV S/S	14.56	13,93,437.00	1,25,409.33	15,18,846.33
LUCKNOW	Construction of 33 KV Sohawal	14.96	-	-	-
JHANSI	Construction of 33 kv Station T/F Bay at 132 kv S/S Jalaun	14.56	4,59,678.00	-	4,59,678.00
JHANSI	Construction of 33 kv TBC Bay	14.96	5,94,773.00	53,530.00	6,48,303.00
AGRA	Construction of 33 KV UPNEDA Bay	14.96	4,01,017.00	60,153.00	4,61,170.00
MEERUT	Construction of 33 KV Wavacity Bay at 220 KV S/S Dadri	14.966	3,00,141.34	45,021.20	3,45,162.54
LUCKNOW	Construction of 33KV bay Harintanganj at 132KV Milkipur	14.96	-	-	-
LUCKNOW	Construction of 33KV Bababazar & Harigtonganj Bay at 132KV S/S Milkipur (Civil ATD)	14.56	7,41,712.05	-	7,41,712.05
LUCKNOW	Construction of 33KV Bay Baba Bazar at 132KV Milkipur	14.96	-	-	-
PRAYAGRAJ	Construction of 33KV Bay for Hemant Das at 132KV S/S Salayakhurd	14.96	2,17,847.50	32,677.13	2,50,524.63
PRAYAGRAJ	Construction of 33KV Bay for Mangalore Minerals at 132KV S/S Shankargarh	14.96	4,81,684.30	72,252.65	5,53,936.95
LUCKNOW	Construction of 33KV Bay MVVNL	14.96	-	-	-
GORAKHPUR	Construction of 33kv Bhaukhari Bay at 132 kv Harraya	14.53	-	10,013.67	10,013.67
GORAKHPUR	Construction of 33kv Bhaukhari Bay at 132 kv Harraya	14.56	4,21,609.00	37,944.81	4,59,553.81
LUCKNOW	Construction of 33KV Gosaiganj Bay at 132KV S/S Bikapur (Civil Work)	14.56	9,90,757.20	-	9,90,757.20
LUCKNOW	Construction of 33KV Kanshiram Engineering Collage Bay at 132KV S/S Akbarpur (Civil ATD)	14.56	6,75,602.00	-	6,75,602.00
MEERUT	CONSTRUCTION OF 33KV NEW BAY AT 132KVS/S JANSATH	14.965	1,62,921.00	24,438.15	1,87,359.15
LUCKNOW	Construction of 33KV Rudauli Bay at 220KV S/S, Sohawal, Ayodhya (Civil ATD)	14.55	8,64,128.40	-	8,64,128.40
LUCKNOW	Construction of 33KV Saket Bay	14.96	-	-	-
MEERUT	Construction of 33kv Spare Bay	14.965	7,83,641.00	1,17,546.15	9,01,187.15
PRAYAGRAJ	Construction of 3No. BCT & 8 No. ALP foundation at 132 KV S/S Sarnath, Varanasi	14.56	1,58,400.98	-	1,58,400.98
LUCKNOW	CONSTRUCTION OF 4.0 , WIDE APPROACH ROAD AND CULVERT AT 220 KV S/S KANDUJUNI	14.55	1,34,17,279.00	12,07,555.11	1,46,24,834.11
AGRA	Construction of 40 mva T/F at 132 kv s/s Etah	14.56	2,13,15,930.73	19,18,433.77	2,32,34,364.50
AGRA	Construction of 40 mva T/F at 132 kv s/s Etah (Loading Amount)	14.56	4,48,995.30	5,305.96	4,54,301.26
AGRA	Construction of 40 mva T/F at 132 kv s/s Etah (Provision Amount)	14.56	53,959.85	4,856.39	58,816.24
AGRA	Construction of 40 mva T/F at 132 kv s/s Etah Civil Amount through ATD	14.56	22,27,129.43	2,00,441.65	24,27,571.08
PRAYAGRAJ	CONSTRUCTION OF 40 MVA T/F PLINTH AND 01 NO 132 KV BUS COUPLER BAY AT 132 KV S/S KARCHHANA, PRAYAGRAJ	14.56	38,70,908.00	3,48,381.72	42,19,289.72
PRAYAGRAJ	CONSTRUCTION OF 40 MVA T/F PLINTH AND 01 NO 132 KV BUS COUPLER BAY AT 132 KV S/S KORAON, PRAYAGRAJ	14.56	39,28,117.00	3,53,530.53	42,81,647.53
LUCKNOW	Construction of 40 MVA T/F Plinth and allied Bay at 132 KV S/S Alapur, Ambedkarnagar, Ayodhya.	14.56	4,06,871.00	36,618.39	4,43,489.39
LUCKNOW	Construction of 400 K.V S/S RBL (BGR)	14.54	9,32,29,692.00	65,26,078.44	9,97,55,770.44
GORAKHPUR	Construction of 400 KV DC Twin Moose Transmission Line from Jaunpur (400 KV) S/S (U/C) to Varanasi (765 KV) S/S PGCL	14.51	5,07,44,201.00	35,52,094.07	5,42,96,295.07
MEERUT	Construction of 400 KV GIS Metro Depot Noida	14.545	54,988.00	3,849.16	58,837.16
MEERUT	Construction of 400 KV GIS S/S Shamli	14.542	1,91,20,685.00	13,38,447.95	2,04,59,132.95
LUCKNOW	CONSTRUCTION OF 400 KV JEHTA LINE THROUGH UNITECH	14.51	-	-	-
LUCKNOW	CONSTRUCTION OF 400 KV JEHTA LINE THROUGH UNITECH	14.51	-	-	-
AGRA	CONSTRUCTION OF 400 KV LINE	14.51	37,46,773.00	-	37,46,773.00
PRAYAGRAJ	Construction of 400 KV Masauli	14.54	1,24,804.00	8,736.28	1,33,540.28
LUCKNOW	Construction of 400 KV S/S At Shirshira (30103222)	14.54	17,24,117.00	1,20,688.19	18,44,805.19
GORAKHPUR	Construction of 400 KV S/S jaunpur (Machhalshahar)	14.54	22,70,618.00	1,58,943.26	24,29,561.26
LUCKNOW	CONSTRUCTION OF 400 KV S/S JEHTA	14.54	-	-	-
LUCKNOW	CONSTRUCTION OF 400 KV S/S JEHTA	14.54	1,50,98,44,943.34	10,56,89,146.03	1,61,55,34,089.37
GORAKHPUR	CONSTRUCTION OF 400 KV S/S MACHHALISAHAR JAUNPUR	14.54	2,72,07,204.00	19,04,504.28	2,91,11,708.28
JHANSI	Construction of 400 kv S/S Orai (PFC) through IUT other Division	14.54	-	13,00,929.14	3,50,60,242.35
GORAKHPUR	CONSTRUCTION OF 400 KV S/S RASARA BALLIA	14.54	6,55,02,632.00	45,85,184.24	7,00,87,816.24
GORAKHPUR	Construction of 400KV Obra B to Obra C DC Line for providing Startup Power to 2X660 MW Obra C Thermal Project	14.51	22,78,886.46	1,59,522.05	24,38,408.51
JHANSI	Construction of 40MVA T/F Bay & Misc civil work at 132 KV S/S Konch Distt. Jalaun	14.56	6,50,740.27	-	6,50,740.27
LUCKNOW	Construction of 50 KL 15M Staging RCC Over Head Tank at 220 KV S/S Pilibhit.	14.55	24,71,270.00	2,22,414.30	26,93,684.30
MEERUT	Construction of 63 MVA T/F Bay At 132 KV Bhoga Road	14.565	7,12,874.00	64,158.66	7,77,032.66
LUCKNOW	Construction of App Road at 132 K.V S/S Balrampur	14.56	-	-	-
GORAKHPUR	Construction of approach road @earth filling work at 132 kv s/s kashmabad	14.56	7,20,219.00	64,819.71	7,85,038.71
LUCKNOW	Construction of Approach at 220 kv GIS S/S Ayodhya Faizabad.	14.55	-	-	-
LUCKNOW	Construction of Approach Road	14.55	1,43,278.00	17,895.07	1,56,173.07
LUCKNOW	Construction of Approach Road	14.55	10,73,916.00	96,652.44	11,70,568.44
LUCKNOW	Construction of Approach Road Security Hut Security Gate Drain & Culvert at 132 KV S/S Lambhu Sultanpur.	14.56	-	-	-
LUCKNOW	Construction of Approach Road Security Hut, Security Gate, Drain & Culvert	14.56	-	-	-
LUCKNOW	Construction of approach road & 01 No. Culvert at 220 KV Sub Station Dataganj, Buduan.	14.55	1,03,69,222.00	9,33,229.98	1,13,02,451.98
LUCKNOW	construction of approach road 132 kv s/s Alapur Ambedkar Nagar Ayodhya.	14.56	-	-	-
MEERUT	Construction of Approach Road and Culvert at 400 KV GIS S/S Shamli	14.542	1,45,520.10	10,186.41	1,55,706.51
LUCKNOW	Construction of Approach Road at 132 K.V Satrikh Road	14.55	25,56,428.00	2,30,078.52	27,86,506.52
LUCKNOW	Construction of Approach Road at 132 K.V Satrikh Road	14.55	82,63,706.00	7,43,733.54	90,07,439.54
LUCKNOW	Construction of Approach Road at 220/33 K.V Satrikh Road	14.55	8,37,851.00	75,406.59	9,13,257.59
LUCKNOW	Construction of Approach Road at 132KV S/S Aalapur (Civil ATD)	14.56	81,25,887.87	-	81,25,887.87
JHANSI	Construction of Auxiliary Foundation for bus coupler bay at 220 KV S/S Neebkarori	14.55	1,73,738.53	15,636.47	1,89,375.00
LUCKNOW	Construction of B/W, Security gate, at 220 K.V S/S Satrikh Road, Lucknow	14.55	-	-	-
LUCKNOW	Construction of Bay at 220 K.V S/S C.G. Ciy	14.96	-	-	-
LUCKNOW	construction of bay at 220 K.V S/S Khurshi Road	14.55	-	-	-
LUCKNOW	Construction of Boundary Security wall of damaged poition and Fixing Concern coil with y shape angle at 132 kv S/S Darshan nagar Faizabad.	14.56	-	-	-
LUCKNOW	Construction of Boundary Security Wall of damaged Portion at 132KV S/S Tanda (Civil ATD)	14.56	13,77,797.06	-	13,77,797.06
JHANSI	CONSTRUCTION OF BOUNDARY WALL AT 132KV S/S MAURANIPIUR	14.56	12,56,422.29	-	12,56,422.29

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अधीक्षण अभियन्ता  
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)  
रूपमण्डल-काठमाडौं



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
JHANSI	Construction of Boundary wall/Security wall/ Security Hut/ Gate pillars & other civil works at 132 KV S/S Erach distt. Jhansi.	14.56	17,55,037.00	2,63,255.55	20,18,292.55
LUCKNOW	Construction of Boundarywall & Security wall at 400 K.V Raibareli.	14.56	30,58,165.00	2,75,234.85	33,33,399.85
LUCKNOW	Construction of Boundarywall at Itiyathok,gonda	14.56	-	-	-
LUCKNOW	Construction of Boundry Security Wall of damaged portion and fixing conern coil with shape angle at 132KV S/S Darshan Nagar, Ayodhya	14.56	7,87,614.38	-	7,87,614.38
MEERUT	Construction of Boundry wall Retaining wall, Nala Pitching gate & Garde hut at Proposed 220 KV S/S Modipuram - II Meerut	14.552	1,58,36,601.00	14,25,294.09	1,72,61,895.09
MEERUT	CONSTRUCTION OF BOUNDRY WALL RETAINING WALL, NALA PITCHING GATE & GRADE HUT AT PROPOSED 220 KV S/S M	14.552	68,13,748.01	-	68,13,748.01
GORAKHPUR	construction of bus splitting at variouis 220/132 kv s/s azamgarh	14.56	5,84,109.00	52,569.81	6,36,678.81
LUCKNOW	Construction of C/B at 220 K.V Chinahat	14.55	1,43,278.00	12,895.02	1,56,173.02
LUCKNOW	Construction of C/B at 220 K.V Chinahat	14.55	1,66,438.00	14,979.42	1,81,417.42
LUCKNOW	Construction of cable trench and store building at 132 KV S/S Lambhua, Sultanpur.	14.56	28,457.00	2,561.13	31,018.13
LUCKNOW	Construction of capacitor bank 2*10 MVAR at 132 KV S/S Milkpur	14.56	-	-	-
LUCKNOW	Construction of Capasitor Bank at 132 K.V S/S mohanroad Lucknow.	14.56	-	-	-
LUCKNOW	Construction of capasitorbank at 132 K.V S/S Balrampur ( On Variation)	14.55	-	-	-
PRAYAGRAJ	Construction of CC Road & drain at 132 KV S/S Aurai	14.56	22,34,991.59	-	22,34,991.59
PRAYAGRAJ	Construction of CC Road and Drain at 132 KV S/S Aurai	14.56	20,50,451.00	1,84,540.59	22,34,991.59
LUCKNOW	Construction of Chainlink Fencing at 220 K. V S/S Gomtinager	14.55	-	-	-
LUCKNOW	Construction of Circuit Braker & its related Civil Work at 132 kv s/s Jagdishpur Amethi.	14.56	-	-	-
JHANSI	Construction of Civil Lab at ECTD, Jhansi.	14.85	2,03,645.00	-	2,03,645.00
PRAYAGRAJ	Construction of Civil work at 220 KV S/S Sangipur, Pratapgarh	14.55	53,66,175.00	4,82,955.75	58,49,130.75
MEERUT	Construction of Civil Work for 220 K.V. S/S (Hybrid) Pratap Vihar, Ghaziabad	14.552	73,93,002.00	6,65,370.18	80,58,372.18
MEERUT	Construction of Civil work for 220/33KV GIS S/S IITGNL Gr. Noida(887/ESDC-I/18-19)	14.552	89,23,218.00	8,03,089.62	97,26,307.62
LUCKNOW	Construction of Civil Work for adding 1x40 MVA Transformer at 132 KV Sub Station Rilsa, Buduan.	14.56	15,04,740.00	1,35,426.60	16,40,166.60
MEERUT	Construction of Civil Work for Increasing Capacity (1x63+1x40) MVA to (2x63) MVA at 220 K.V. S/S Murad Nagar, Ghaziabad	14.552	3,52,175.00	31,695.75	3,83,870.75
LUCKNOW	construction of civil work of 01 no type -III, 02 No type -II & 02 No type-Ist residence and Mics work at 132 kv s/s Lambhua Sultanpur.	14.56	-	-	-
LUCKNOW	Construction of Civil Work Security wall at Approach road and residence at 132 kv S/S Alapur Ambedkar nagar.	14.56	-	-	-
MEERUT	Construction of Civil Works for 02 No. 220 K.V. Hybrid Bay for M/S NCRTC at 220 K.V. S/S Morti (Karehara) Ghaziabad	14.552	49,30,947.00	4,43,785.23	53,74,732.23
PRAYAGRAJ	CONSTRUCTION OF CIVIL WORKS FOR 132 KV S/S HUSSAINGANJ, FATEHPUR	14.56	13,60,573.00	1,22,451.57	14,83,024.57
MEERUT	Construction of Civil Works for 132/33 K.V. (GIS) Sub-Station, BSR IInd, Ghaziabad	14.562	1,01,26,336.00	9,11,370.40	1,10,37,706.40
MEERUT	Construction of Civil Works for Increasing Capacity (1x100+1x40 MVA to 1x100+1x40+1x63) with Transformer bay at 132 K.V. S/S Lal Kuan, Ghaziabad	14.562	18,00,260.00	1,62,023.40	19,62,283.40
MEERUT	Construction of Civil Works for installation of One additional sump pump and constrution of Drain fir sort out the problem related to water logging at 132 K.V. S/S Morta Ghaziabad	14.562	1,48,788.00	13,390.92	1,62,178.92
MEERUT	Construction of Civil Works for New Alloted 60 MVA Transformer at 220 K.V. S/S Morti (Karehara) Ghaziabad	14.552	3,64,323.00	32,789.07	3,97,112.07
MEERUT	Construction of Civil Works for resolving water logging problems in switchyard area in rainy season at 220 K.V. S/S Loni, Ghaziabad	14.552	5,22,530.00	47,027.70	5,69,557.70
MEERUT	Construction of Civil Works for Separation of 132/33 KV Transformer at 220 K.V. S/S Sahibabad, Ghaziabad	14.552	6,53,459.00	58,811.31	7,12,270.31
MEERUT	Construction of Civil Works related to 60 MVA Transformer in Place of Damaged 60 MVA Transformer (Technical Associate Make) at 220 K.V. S/S Mandola Vihar Ghaziabad	14.552	5,40,704.00	48,663.36	5,89,367.36
MEERUT	Construction of Civil Works Related to 60 MVA T/F (BBL Mak) at 220 K.V. S/S Morti (Karehara) Ghaziabad	14.552	2,80,608.00	25,254.72	3,05,862.72
LUCKNOW	Construction of Consortina Coil fixing of boundry wall and cemented desc related work at 220KV S/S Sohawal, Ayodhya (Civil ATD)	14.55	7,24,667.97	-	7,24,667.97
LUCKNOW	Construction of Consortina Coil fixing of boundry wall and cemented desc related work at 220KV S/S Sohawal, Ayodhya (Civil ATD)	14.55	7,25,922.56	-	7,25,922.56
LUCKNOW	construction of control room building at 132 KV S/S Lambhua Sultanpur	14.56	44,54,023.00	4,00,862.07	48,54,885.07
LUCKNOW	Construction of Control Room Building at 220 KV S/S Shahjahanpur.	14.55	-	-	-
JHANSI	Construction of CT & PT Foundation 33 KV HLL Feeder located at 132 KV S/S Orai Jalaun.	14.96	1,33,119.00	-	1,33,119.00
LUCKNOW	Construction of CTR Tank at 220 kv S/S Sohawal Ayodhya.	14.55	-	-	-
PRAYAGRAJ	Construction of Damaged Boundary wall & other civil works at 132 KV S/S Gopiganj	14.56	56,54,328.13	-	56,54,328.13
PRAYAGRAJ	Construction of damaged Security wall at 132KV S/S Koraon	14.56	3,15,555.00	-	3,15,555.00
PRAYAGRAJ	CONSTRUCTION OF DAMAGED SECURITY WALL AT 132 KV S/S KORAON, PRAYAGRAJ	14.56	2,89,500.00	26,055.00	3,15,555.00
PRAYAGRAJ	Construction of Damedged Boundary wall & other Civil works at 132 KV S/S Gopiganj, Sant Ravidas Nagar.	14.56	51,87,457.00	4,66,871.13	56,54,328.13
LUCKNOW	Construction of Diversion UPIDA of 132 KV Sandila Bangarmau Lilo @ Mallawan Line	14.96	57,230.00	8,584.50	65,814.50
GORAKHPUR	construction of division office at 132 KV S/S Naugarh	14.56	17,45,459.51	-	17,45,459.51
LUCKNOW	Construction of ECTD Office Building @ 400 KV S/S Sultanpur	14.85	32,68,557.93	-	32,68,557.93
LUCKNOW	Construction of ECTD Office building at 400 kv S/S Sultanpur.	14.55	-	-	-
LUCKNOW	Construction of Erector Hostal	14.84	-	-	-
PRAYAGRAJ	Construction of Erector Hostal & Allied work at 220 KV S/S Sangipur Pratapgarh	14.55	98,239.00	8,841.51	1,07,080.51
PRAYAGRAJ	Construction of Exiting 220 kv BT Bay in to 220 kv Line Bay & construction for 1 No New 220 BT Bay	14.54	1,32,98,886.00	9,30,922.02	1,42,29,808.02
JHANSI	Construction of Fire Hut at 132 KV S/S Pailani	14.56	2,34,194.00	-	2,34,194.00
JHANSI	Construction of Fire Hut at 132 KV S/S Rajapur	14.96	2,33,734.00	-	2,33,734.00
GORAKHPUR	Construction Of Fire Shed At 132 KV Punacchapar	14.56	1,29,328.00	11,639.52	1,40,967.52
GORAKHPUR	construction of firewall of s/s at 132 kv s/s dohrighat mau (F) Q-2	14.56	5,16,783.00	46,510.47	5,63,293.47
PRAYAGRAJ	CONSTRUCTION OF FOUNDATION FOR 02 NOS 132 KV BAY & OTHER CIVIL WORKS AT 132 KV S/S MEJA ROAD, PRAYAGRAJ	14.56	7,35,827.00	66,224.43	8,02,051.43
PRAYAGRAJ	Construction of Foundation for 02 Nos 33 KV Bay Patti Gramin bay & Aspur Devsara Bay 132 KV S/S Patti, Pratapgarh	14.56	24,47,079.00	2,20,237.11	26,67,316.11
PRAYAGRAJ	Construction of Foundation for 02 Nos 33 KV CRPF and Medical Bay at 132 KV S/S Garwara,Pratapgarh	14.56	7,34,118.00	66,070.62	8,00,188.62

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अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिज्य)  
उपप्रमाणदाकांसि



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
PRAYAGRAJ	CONSTRUCTION OF FOUNDATION FOR 03 No. 33 KV BHADOHI ABHOLI, SURIYAWA BAY AT 132 KV S/S BHADOLI	14.56	9,99,386.00	89,944.74	10,89,330.74
PRAYAGRAJ	Construction of Foundation for 20 MVA Transformer Oilinth and Related Civil works at 400/132 KV S/S Masauli, Distt. Prayagraj	14.54	7,68,418.00	53,789.26	8,22,207.26
PRAYAGRAJ	Construction of foundation for 3 no. 33KV Bhadohi Abholi, Suriyawa Bay at 132 KV S/S Bhadohi	14.56	10,89,330.74	-	10,89,330.74
MEERUT	Construction of foundation for 33 KV bay with extension of 33 KV bus bar for M/S Daya sugar at 132 KV S/S Gagalheri Distt. Saharanpur	14.562	9,50,147.00	85,513.23	10,35,660.23
PRAYAGRAJ	CONSTRUCTION OF FOUNDATION FOR INCREASING CAPACITY FROM ( 2X160 MVA TO 3X 160 MVA) AND ASSOCIATED CIVIL WORK AT 220 KV S/S NATWA, MIRZAPUR	14.55	8,80,461.00	79,241.49	9,59,702.49
PRAYAGRAJ	CONSTRUCTION OF FOUNDATION FOR INCREASING CAPACITY FROM 2*40 TO 2*40+1*63MVA T/F PILINTH AT 132 KV S/S MANIHANPUR, KAUSHAMBI	14.56	49,41,558.00	4,44,740.22	53,86,298.22
PRAYAGRAJ	Construction of Foundation of 33 KV Transfer Bus at 132 KV S/S Manauri, Kaushambi	14.56	8,83,285.00	79,495.65	9,62,780.65
MEERUT	Construction of Foundation related to 132 K.V. Lal Kuan-Rathi Line bay for uninterrupted power supply to oxygen plant M/S Gas 132 K.V. S/S I.A. Rathi and 132 K.V. S/S Lal Kuan, Ghaziaba	14.562	2,84,174.00	25,575.66	3,09,749.66
LUCKNOW	Construction of HV & LV side bays for 132/33 T/F	14.96	-	-	-
LUCKNOW	Construction of installation of 01 no. 40 MVA T/F at 132 KV S/S Sahaswan (CIVIL WORK)	14.56	4,39,047.00	39,514.23	4,78,561.23
MEERUT	Construction of Ladies toilet at ground floor & refreshment room at 1st floor in premises at 220 KV S/S Sector 20 Noida 17/21-22	14.552	2,04,911.00	18,441.99	2,23,352.99
AGRA	Construction of LILD of 132 kvKasganj Ganjundawara line at 220 kv s/s kasganj	14-53	1,69,372.00	15,243.48	1,84,615.48
LUCKNOW	Construction of Lilo of 220 KV D/C Hardoi- Shahajahnpur Line for Mallawan S/S	14.52	1,21,76,352.00	10,95,871.68	1,32,72,223.68
PRAYAGRAJ	Construction Of LILO of 220KV Phulpur- Jhusi DC Line At 400KV S/S Machhalishahar	14.52	35,34,86,908.95	3,18,13,821.80	38,53,00,730.75
PRAYAGRAJ	Construction of LILD of Circuit I & II of 1thahara (765 kv S/S PGCIL) - Biharsharif (400KV S/S PGCIL) 400 KV DC Quad Moose line at 400 KV Substation Sahupuri ( Chandauli )	14.51	2,81,84,847.00	19,72,939.29	3,01,57,786.29
PRAYAGRAJ	Construction of Madan Mohan Malviya Cancer Center 33KV BHU Bay at 132 KV S/S BHU	14.9601	18,01,770.30	1,69,190.55	19,70,960.85
MEERUT	Construction of Meter Room of 132 KV Solar Bay for M/S Lalganj Power Private Ltd. Rajasthan at 132 KV S/S Chhutmalpur, Saharanpur	14.562	2,99,591.00	26,963.19	3,26,554.19
GORAKHPUR	Construction of New 132KV Rasara Bay I at 132KV S/S kasimabad	14.56	25,09,821.39	14,390.05	24,95,431.34
GORAKHPUR	Construction of New 132KV Rasara Bay II at 132KV S/S kasimabad	14.56	25,07,427.09	14,605.54	24,92,821.55
MEERUT	Construction of New 33 KV Bay (M/S Suiha Steel) at 220 KV S/S at 220 KV S/S Dadri	14.965	2,64,607.00	39,691.05	3,04,298.05
PRAYAGRAJ	CONSTRUCTION OF NEW 33 KV CIVIL LINES BAY	14.96	2,65,500.00	39,825.00	3,05,325.00
JHANSI	Construction of New 33 Kv UIL Bay	14.96	6,37,956.84	-	6,37,956.84
AGRA	Construction of New Bay and Bus at 132 at Dayalbagh Agra	14.96	14,54,278.20	-	14,54,278.20
MEERUT	Construction of new breaker foundation (GE T&D) make against 220KV Khurja NAPS Line damaged breaker (ABB) make at 220KV Khuja, Bulandshahr	14.562	1,19,610.00	10,764.90	1,30,374.90
PRAYAGRAJ	Construction of Office Building EE,ECTD at 132 KV S/S Mandaadh, Varanasi	14.56	39,74,931.34	-	39,74,931.34
AGRA	Construction of office building for SDO Electricity Trans. Sub division Aligarh at 132 kv Anoopshaher Road Aligarh	14.56	4,20,214.00	37,819.72	4,58,033.72
LUCKNOW	Construction of old Boundarywall at satrikh road Lucknow.	14.55	2,10,963.00	18,986.67	2,29,949.67
MEERUT	Construction of One no. Fire Protection wall at 132KV S/S Lakhouli Bulandshahr	14.562	8,12,839.00	73,155.51	8,85,994.51
JHANSI	Construction of One No. Tubewell Boring at VVIP Guest House, Saifal Etawah.	14.56	6,88,734.86	61,986.14	7,50,721.00
JHANSI	Construction of One No.40MVA T/F Plinth with One No.132 KV Bay (AIS) conventional type at 132 KV S/S Dibiyapur, Auraiya.	14.56	6,16,434.86	55,479.14	6,71,914.00
JHANSI	Construction of Open Store at 132 KV S/S Karvi	14.56	2,47,288.00	-	2,47,288.00
JHANSI	Construction of Open store Ground Floor at 132 KV S/S Augasi	14.56	2,34,490.00	-	2,34,490.00
JHANSI	Construction of Open store Ground Floor at 132 KV S/S Karvi	14.56	2,34,942.00	-	2,34,942.00
LUCKNOW	Construction of Outdoor Store at 132KV S/S Tanda Ambedkar Nagar	14.52	-	-	-
LUCKNOW	Construction of Plinth Related Work for 40MVA-III T/F at 132KV S/S Bikapur (Civil Work)	14.56	17,18,912.56	-	17,18,912.56
PRAYAGRAJ	Construction of PT Foundation	14.56	1,07,939.43	-	1,07,939.43
PRAYAGRAJ	Construction of PT Foundation ( I )	14.56	24,729.92	-	24,729.92
LUCKNOW	Construction of R wal, Security Gate, at 400 K.V S/S Sirsira, RBL	14.54	4,30,581.00	30,140.67	4,60,721.67
PRAYAGRAJ	Construction of railway tss bay and related civil work at 220 kv chhapka robertsganj sonhebhadra	14.95	20,41,705.00	3,06,255.75	23,47,960.75
PRAYAGRAJ	Construction of RCC Road	14.56	23,90,525.87	-	23,90,525.87
LUCKNOW	Construction of related ERP cell office at 132 K.V S/S Martingurwa	14.56	21,98,320.00	1,97,848.80	23,96,168.80
MEERUT	Construction of Residence (4 Nos. Type-IV) at 400 KV S/S Jolly Road Distt. Muzaffarnagar	14.542	4,90,602.00	34,342.14	5,24,944.14
PRAYAGRAJ	CONSTRUCTION OF RESIDENCES (TYPE IV 1No, TYPE II-2Nos) AT 132 KV S/S LALGANJ, PRAYAGRAJ	14.56	37,03,371.00	3,33,303.39	40,36,674.39
JHANSI	Construction of retaining wall boundary wall main gate & security hut at 132 KV S/S Krishna Nagar, Kanpur	14.56	5,78,624.00	57,227.00	6,35,851.00
LUCKNOW	Construction of road draining & sewerage system at transmission campus Rampur bagh, Bareilly. (Civil Work)	14.56	40,46,452.00	-	40,46,452.00
LUCKNOW	Construction of Road, Cable Trench, Culvert Instalation of 2x20 MVAR T/F at 132/33 KV Feeder at 220 KV S/S Piibhit.	14.55	-	-	-
PRAYAGRAJ	CONSTRUCTION OF S.E (I&C) CIRCLE OFFICE AND ETD-II DIVISION OFFICE AT PRAYAGRAJ	14.56	71,93,598.00	6,47,423.82	78,41,021.82
PRAYAGRAJ	CONSTRUCTION OF SAND BARRIER RENOVATION OF TRENCH COVER AND SECURITY GATE AT 220 KV S/S SAHUPURI, CHANDAULI	14.55	7,05,165.00	63,464.85	7,68,629.85
JHANSI	Construction of Sand Barriers in different trench and fabrication of Half drum flower Part of 132 KV S/S Pailani	14.56	2,34,666.00	-	2,34,666.00
JHANSI	Construction of Sand Pitat 132 KV S/S mau	14.96	2,34,773.00	-	2,34,773.00
JHANSI	Construction of Sand Pitat 132 KV S/S Rajapur	14.96	2,34,801.00	-	2,34,801.00
PRAYAGRAJ	Construction of Sec. wall, sec nut & raising height at 132 KV S/S Bhadohi	14.56	20,23,251.46	-	20,23,251.46
LUCKNOW	construction of security hut at 132 kv s/s sonik(civil ATD)	14.56	2,28,184.00	-	2,28,184.00
MEERUT	Construction of Security hut, Security gate, Sec. wall at 132/33 KV S/S Bilochpura Baghpat	14.562	8,97,959.00	80,816.31	9,78,775.31
JHANSI	Construction of Security wall & security hut etc. at 220 KV S/S Bhojpur, Farukhabad	14.55	31,67,157.00	3,13,235.00	34,80,392.00
LUCKNOW	Construction of Security wall , Soil Testing and Topographical Survey at 220 KV G.I.S Ayodhya.	14.55	24,19,885.00	2,17,789.65	26,37,674.65

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अधीक्षण अभियन्ता  
सम्बन्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रयोगीका/कालिदास



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
PRAYAGRAJ	CONSTRUCTION OF SECURITY WALL AND OTHER RELATED CIVIL WORKS AT 220 KV (GIS BASED) S/S BHADOHI	14.55	90,50,234.00	8,14,521.06	98,64,755.06
MEERUT	Construction of Security Wall at 132 K.V. S/S BSR-Ind, Ghaziabad	14.562	4,02,507.00	36,225.63	4,38,732.63
LUCKNOW	Construction of security wall at 400kv s/s Sultanpur	14.54	9,02,068.00	63,144.76	9,65,212.76
LUCKNOW	Construction of Security wall Gate and Security Hut at 132 KV S/S Jagdishpur Amethi.	14.56	49,53,867.00	4,45,848.03	53,99,715.03
MEERUT	Construction of Security Wall in Place of Damaged Boundary wall at 132 KV S/S Vaishali, ghaziabad	14.562	5,80,988.00	52,289.41	6,33,277.41
LUCKNOW	Construction of Security wall in Transmission Premises at Hydell Colony, Rampur Bagh, Bareilly	14.56	6,35,714.00	57,214.26	6,92,928.26
LUCKNOW	Construction of Security wall in Transmission Premises, at Hydell colony, Rampur Bagh, Bareilly (Civil Work)	14.56	32,28,862.00	-	32,28,862.00
LUCKNOW	Construction of Security wall main drain Culvert and related work at 132 kv S/S Rudauli Faizabad.	14.56	-	-	-
GORAKHPUR	Construction of security wall other related civil work at 400 KV S/S Machhalishahar Jaunpur	14.54	1,35,54,429.37	-	1,35,54,429.37
LUCKNOW	Construction of Security wall Soil testing topographical Survey and its related Civil work at 132 kv tiloi Amethi.	14.56	25,04,340.00	2,25,390.60	27,29,730.60
MEERUT	Construction of Security wall, Guardroom , Gate, Soil Testing and survey work at proposes 220/132/33KV Substation, Jalpura Gr. Noida	14.552	21,27,997.00	1,91,519.73	23,19,516.73
PRAYAGRAJ	Construction of Security Wall, Hut & raising Bowndry wall at 132 KV S/S Bhadohi, Dist-Sant Ravi Das Nagar	14.56	18,56,194.00	1,67,057.46	20,23,251.46
GORAKHPUR	Construction of Security Wall, Security Gate, Security Hut, C.C. Road and Misc. Civil works at 220 KV GIS S/S, Gorakhpur.	14.55	30,49,928.00	2,74,493.52	33,24,421.52
PRAYAGRAJ	CONSTRUCTION OF SECURITY WALL, SECURITY HUT, CULVERT & GATE FOR 132 KV S/S RANIGANJ, PRATAPGARH	14.56	1,17,310.00	10,557.90	1,27,867.90
PRAYAGRAJ	CONSTRUCTION OF SECURITY WALL, SECURITY HUT, GATE & CULVERT ETC. AT PROPOSSD 132/33 KV S/S MANDHATA, PRATAPGARH	14.56	3,92,300.00	35,307.00	4,27,607.00
MEERUT	Construction of Security wall, Security Hut, Gate & Gate Pillar at 220 KV S/S Badhai Kalan Distt. Muzaffarnagar	14.552	8,67,169.00	78,045.21	9,45,214.21
MEERUT	Construction of Security wall, Security Hut, Gate & Gate Pillar at 220 KV S/S Badhai Kalan Distt. Muzaffarnagar	14.552	1,78,00,473.90	-	1,78,00,473.90
MEERUT	Construction of Security wall, Security Hut, Gate & Gate Pillar at 220 KV S/S Deoband, Saharanpur	14.552	1,09,12,741.00	9,82,146.69	1,18,94,887.69
LUCKNOW	Construction of Security Wall/Approch Road & Residence at 132KV S/S Aalapur (Civil ATD)	14.56	3,63,87,357.73	-	3,63,87,357.73
LUCKNOW	Construction of Security Wall/Main Drain culberd and related work at 132KV S/S, Rudauli, Ayodhya	14.56	63,22,420.74	-	63,22,420.74
LUCKNOW	construction of security wall/main drain,culverd and related work at 132 kv s/s Rudauli Ayodhya	14.56	-	-	-
GORAKHPUR	Construction of SW, Retaining wall, Security Gate, Hut, Culvert and Misc. civil work at 132 KV S/S Nichlaul, Maharajganj.	14.56	53,76,525.00	4,83,887.25	58,60,412.25
LUCKNOW	Construction of T S Bay at 132 KV S/S bikapur Ayodhya	14.96	14,18,634.00	2,12,795.00	16,31,429.00
LUCKNOW	Construction of T.J & Pile foundation at 220 K.V S/S Gonda	14.55	-	-	-
LUCKNOW	Construction of T/F at 132 K.V S/S Indira Nager	14.55	-	-	-
LUCKNOW	Construction Of T/F plinth related Civil Work for capacity increasing 1x40 MVA at 220 KV S/S Sohawal Ayodhya.	14.55	-	-	-
MEERUT	Construction of Trench Works for Power Cable from 250 KVA Station Transformer to New Extended Control Room Building at 132 KV S/S Gangoh Distt. Saharanpur	14.562	2,12,422.00	19,117.98	2,31,539.98
PRAYAGRAJ	CONSTRUCTION OF TUBE WELL BORING & OTHER CIVIL WORK AT 220 KV S/S RADHANAGAR FATEHPUR	14.55	1,02,312.00	9,208.08	1,11,520.08
MEERUT	Construction of Tubewell Boring at 220 KV S/S Shamli	14.552	3,78,971.00	34,107.39	4,13,078.39
JHANSI	Construction of two no. type -IInd one no. type -IIInd residence at 132 KV S/S Chakarnagar, Etawah	14.56	1,99,790.83	17,981.17	2,17,772.00
JHANSI	Construction of two No. type-IInd residence at 132KV S/S Ghatampur, Kanpur	14.56	19,506.00	1,929.00	21,435.00
PRAYAGRAJ	CONSTRUCTION OF TYPE IV-2NO, TYPE III-2NO, TYPE II-8NO RESIDENCES AT 220 KV S/S MALWAN FATEHPUR	14.55	28,66,111.00	2,57,949.99	31,24,060.99
LUCKNOW	CONSTRUCTION OF VARIOUS 33 KV FEEDER BAY AT 220 KV S/S, HARDOI ROAD.	14.55	-	-	-
MEERUT	Construction of VVIP Suite in MD Camp Office at 220KV S/S Sec-20 Noida	14.552	7,19,948.00	64,795.32	7,84,743.32
LUCKNOW	Construction of well foundation	14.55	-	-	-
LUCKNOW	Construction of well foundation New	14.55	3,20,47,962.00	28,84,316.58	3,49,32,278.58
LUCKNOW	Construction of well foundation New	14.55	4,40,35,708.00	39,63,213.72	4,79,98,921.72
GORAKHPUR	construction of work for 01 no 132 kv bay at 132 kv s/s badlapur jaunpur	14.56	8,10,057.00	72,905.13	8,82,962.13
GORAKHPUR	construction of work of increasing capacity of ( 1x40+1x63) mva T/F at 132 kv s/s mau old mau (F) Q-2	14.56	5,02,558.00	45,230.22	5,47,788.22
GORAKHPUR	Construction of work related to 01 no . 33 kv bay at 132 kv sikandar ballia (f)Q-2	14.96	2,60,504.00	39,075.60	2,99,579.60
GORAKHPUR	construction of work related to increasing capacity (1x20+1x40MVA to 2x40+1x20 MVA ) of s/s T/F at 132 kv s/s badlapur jaunpur	14.56	17,73,798.00	1,59,641.82	19,33,439.82
GORAKHPUR	construction of 132 KV Machhalishahar Bay At 132 KV S/S Mungra badshahpur	14.56	3,01,001.00	27,090.00	3,28,091.00
GORAKHPUR	construction of 132 KV Mungra badshahpur Bay At 132 KV S/S Machhalishahar	14.56	5,10,719.00	45,964.71	5,56,683.71
AGRA	Construction of 132 kv saifai dannahar bay	14.56	6,53,643.37	58,827.90	7,12,471.27
GORAKHPUR	Construction work for bus spliting of main bus bar related civil work at 132 kv s/s shahganj jaunpur (F) Q-2	14.56	7,12,876.00	64,158.84	7,77,034.84
GORAKHPUR	construction work for bus spliting of main bus bar related civil work at 132 kkv S/S Shahganj	14.56	7,77,034.84	-	7,77,034.84
GORAKHPUR	construction work for encreasing capacity(1x40+1x63mva to 2x63mva of 132 kv s/s Dohrihat mau (F) Q-2	14.56	4,96,090.00	44,648.10	5,40,738.10
GORAKHPUR	construction work for encreasing capacity(1x40+1x63mva to 2x63mva of 132 kv s/s phoolpur azamgarh Q-2 (F)	14.56	4,310.00	387.90	4,697.90
JHANSI	Construction work of 132 Kv Dc Banda-Bharua Sumerpur line	14.96	78,64,758.00	11,79,714.00	90,44,472.00
JHANSI	Construction work of 132 Kv S/c Panwari-Sarila line	14.96	80,93,670.00	12,14,051.00	93,07,721.00
JHANSI	Construction work of Ground Floor at 132 KV S/S Rajapur	14.96	2,33,806.00	-	2,33,806.00
JHANSI	Construction work of Open store at 132 KV S/S Rajapur	14.96	2,55,621.00	-	2,55,621.00
JHANSI	Construction work of Open store at 220 KV S/S Banda	14.96	4,82,010.00	-	4,82,010.00
JHANSI	Construction work of Open store for Adani Solor Bay at 132 KV S/S Mau	14.96	2,33,864.00	-	2,33,864.00
JHANSI	Construction work of Open store Ground Floor for Adani Solor Bay at 132 KV S/S Mau	14.96	2,34,490.00	-	2,34,490.00
GORAKHPUR	Construction work related to increasing capacity (1x20+1x40mva to 1x20+2x40mva) & associated civil work at 132 Mehnagar azamgarh (F) Q-2	14.56	42,62,174.00	3,83,595.66	46,45,769.66
LUCKNOW	Constructions of 01 No 33 kv bay for malik md jayasi district hospital at 132 KV S/S Gauriganj Amethi.	14.56	1,10,103.00	9,909.27	1,20,012.27

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अधीक्षण अभियन्ता  
सम्बल निदेशक (निर्माण एवं वाणिज्य)  
उपप्रधान प्रमुख



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
GORAKHPUR	Construction 400 KV Line @400kv Kasara Mau-PGCIL to 400kv Rasara Ballia	14.51	7,39,54,533.75	51,76,817.36	7,91,31,351.11
PRAYAGRAJ	CONSTRUCTION OF 01 NO- 220 KV BUS TRANSFER BAY AT 400 KV S/S SARNATH, VARANASI	14.54	9,58,834.00	67,118.38	10,25,952.38
PRAYAGRAJ	CONSTRUCTION OF 05 NO- 132 KV PT FOUNDATION IN S/ YARD AT 132 KV NARAYANPUR, MIRZAPUR	14.56	22,688.00	2,041.92	24,729.92
PRAYAGRAJ	CONSTRUCTION OF 06 NO- 33 KV ALP FOUNDATION IN S/ YARD AT 132 KV CHUNAR, MIRZAPUR	14.96	83,825.00	12,573.75	96,398.75
PRAYAGRAJ	CONSTRUCTION OF 132 KV BUS SPLITTING AT 132 KV DHANAPUR, CHANDAULI	14.56	3,81,275.00	34,314.75	4,15,589.75
PRAYAGRAJ	CONSTRUCTION OF 132 KV DC LINE RAJA KA TALAB KACHHAWA LINE	14.53	10,926.00	983.34	11,909.34
PRAYAGRAJ	CONSTRUCTION OF 132 KV S/S CHHANBE, MIRZAPUR	14.56	1,47,64,484.00	13,28,803.56	1,60,93,287.56
PRAYAGRAJ	construction of 132 kv s/s gopiganj(erection of 40 mva transformer)	14.56	1,82,34,636.00	16,41,117.24	1,98,75,753.24
PRAYAGRAJ	construction of 132 kv s/s kachhwa (erection of 40 mva transformer)	14.56	5,65,704.43	50,913.40	6,16,617.83
PRAYAGRAJ	CONSTRUCTION OF 16 NO- 132 KV PT FOUNDATION IN S/ YARD AT 132 KV CHUNAR, MIRZAPUR	14.56	99,027.00	8,912.43	1,07,939.43
PRAYAGRAJ	CONSTRUCTION OF 220 KV MYOURPUR,SONEBHADRA	14.55	30,89,212.00	2,78,029.08	33,67,241.08
PRAYAGRAJ	CONSTRUCTION OF 3NO- STORE AND RELATED CIVIL WORK AT 400 KV S/S SAHUPURI, CHANDAULI	14.54	60,18,441.00	4,21,290.87	64,39,731.87
PRAYAGRAJ	CONSTRUCTION OF 4 NOS & TYPE-II AND 01 NO- TYPE-III DEPARTMENTAL RESIDENCE AT 132 KV S/S LALGANJ, MIRZAPUR	14.56	9,61,577.00	86,541.93	10,48,118.93
PRAYAGRAJ	CONSTRUCTION OF 6M WIDE ROAD, CULVERT , SECURITY GATE AND RELATED CIVIL WORK 400/220 KV S/S, SAHUPURI, VARANASI	14.54	63,45,748.00	4,44,202.36	67,89,950.36
PRAYAGRAJ	CONSTRUCTION OF CRB, STORE ETC- AT 132 KV S/S KCHHWA , MIRZAPUR	14.56	2,82,714.00	25,444.26	3,08,158.26
PRAYAGRAJ	CONSTRUCTION OF EE CCTD, VARANASI OFFICE BUILDING AT 132 KV MANDUADIH, VARANASI	14.56	2,66,718.00	24,004.62	2,90,722.62
PRAYAGRAJ	CONSTRUCTION OF ETC OFFICE BUILDING AND RELATED CIVIL WORK AT 220 KV S/S NATWA, MIRZAPUR	14.55	2,55,109.00	22,959.81	2,78,068.81
PRAYAGRAJ	construction of foundation for 2no 132 kv bay, trenches and associated civil work at 132 kv s/s lalganj , mirzapur	14.56	25,40,896.00	2,28,680.64	27,69,576.64
PRAYAGRAJ	CONSTRUCTION OF OFFICE BUILDING EE,T&C , SDO,AND SDO ( CIVIL ) AT 220 KV S/S NATWA, MIRZAPUR	14.55	28,47,826.00	2,56,304.34	31,04,130.34
PRAYAGRAJ	CONSTRUCTION OF SECURITY / BOUNDRY WALL AT 400/220 KV S/S SAHUPURI, CHANDAULI	14.54	1,54,189.00	10,793.23	1,64,982.23
PRAYAGRAJ	CONSTRUCTION OF SECURITY WALL, SECURITY GATE, WATER SUPPLY , PARTII WORK AT 132 KV S/S LALGANJ, MIRZAPUR	14.96	6,86,685.00	1,03,002.75	7,89,687.75
PRAYAGRAJ	CONSTRUCTION OF 2 NO- 33 KV BAY AT 132 KV S/S BHU, VARANASI	14.96	10,42,645.00	1,56,396.75	11,99,041.75
LUCKNOW	construction boundry/ security wall of damaged portion at 132kv s/s tandra ambedkarnagar	14.56	-	-	-
LUCKNOW	Construction of 220 K.V Bay at 220 KV TikraModh Bahraich.	14.96	31,83,390.00	4,77,508.50	36,60,898.50
PRAYAGRAJ	CONSTRUCTION OF 400/220 KV GIS S/S SAHUPURI, CHANDAULI	14.54	3,90,62,279.00	27,34,359.53	4,17,96,638.53
JHANSI	Construction of One Nos BSUL Bay at 400 kv S/S orai (Deposit) BSUL	14.96	33,44,676.00	-	33,44,676.00
PRAYAGRAJ	CONSTRUCTION OF RCC ROAD AT 132 KV S/S CHANDAULI,VARANASI	14.56	63,210.00	5,688.90	68,898.90
PRAYAGRAJ	CONSTRUCTION OF RESIDENCE OF SE, ETC MIRZAPUR AND EE ETD MIRZAPUR AT 220 KV S/S NATWA, MIRZAPUR	14.55	65,721.00	5,914.89	71,635.89
PRAYAGRAJ	CONSTRUCTION OF SDO ( I )-II OFFICE BUILDING AND 1 NO- TYPE-IV RESIDENCE AT 132 KV S/S, CHANDAULI, VARANASI	14.56	11,19,031.00	1,00,712.79	12,19,743.79
LUCKNOW	CONSTRUCTION OF STP BAY	14.96	19,00,904.00	1,68,006.15	20,68,910.15
JHANSI	Const. of 01 No. LI/BI fdn, 01 No. CB fdn & trench at 132 KV S/S Jalaun distt. Jalaun.	14.56	2,31,153.00	-	2,31,153.00
JHANSI	Construction of 01 No. 132 KV Circuit Breaker at 220 KV S/S Naubasta, Kanpur	14.55	78,087.16	7,027.84	85,115.00
MEERUT	Construction of 132 KV Khekra-Ahera (TSS) Line	14.966	2,33,49,607.00	35,02,441.00	2,68,52,048.00
PRAYAGRAJ	cont- of 132 kv alaiapur , varanasi	14.56	7,87,647.00	70,888.23	8,58,535.23
PRAYAGRAJ	cont- of firewall 132 kv dlw	14.56	2,21,779.00	19,960.11	2,41,739.11
PRAYAGRAJ	Cont. of 02 No. 33 KV Bay at 132 KV Manauri, Kaushambi	14.56	75,127.00	6,761.43	81,888.43
PRAYAGRAJ	Cont. of 132 KV SNT-SHP LILO ALAIAPUR LINE	14.53	89,37,989.00	8,04,419.01	97,42,408.01
PRAYAGRAJ	Cont. of Civil work for Transformer Bus at 132KVs/s Shankergarh Prayagraj.	14.56	22,00,381.00	1,98,034.29	23,98,415.29
GORAKHPUR	CONT. OF 400 KV S/S BHAUKHARI	14.54	6,52,06,710.00	45,64,469.69	6,97,71,179.69
GORAKHPUR	Contouring & Soil Testing at 132 KV S/S, Padrauna, Kushinagar	14.56	1,13,531.00	10,037.79	1,23,568.79
LUCKNOW	Contouring survey and soil testing at 220 KV S/S Faridpur, Bareilly.	14.55	-	-	-
LUCKNOW	Contouring, Leveling & Soil Testing at 220 KV S/S Amariya (Civil Work including loading from ECTD BLY)	14.55	-	-	-
LUCKNOW	Control Room Building and others at 220KV S/S Ajeelpur	14.55	60,71,287.20	-	60,71,287.20
PRAYAGRAJ	Construction of 132 KV Rewa Road Kareili Line	14.53	2,16,84,856.00	19,51,637.04	2,36,36,493.04
LUCKNOW	Construction of plinth related work for third 40 MVA T/F Plinth and related bay at 132 kv Bikapur Ayodhya.	14.56	-	-	-
AGRA	Construction of Security Wall after Dismantling of Existing Security wall for construction of BC line tower at 220 kv Bonner, Aligarh	14.55	3,62,053.00	32,584.77	3,94,637.77
PRAYAGRAJ	CONTRUTION OF 132 KV KACHHWA MATERIAL SUPPLY	14.56	1,31,47,202.83	9,26,198.10	1,40,73,400.93
GORAKHPUR	Conts of 132 kv s/s GHOSHI ( Free hold land )	14.56	2,52,75,761.78	-33,26,367.95	2,19,49,393.83
MEERUT	Conts. Of 33 KV Bay for CB-I, for DLF at 132 KV Sec. 45	14.966	38,350.00	5,752.50	44,102.50
LUCKNOW	Contouring survey & Soil Testing at 220 KV S/S Amariya Pilibhit (Civil work) Including Loading	14.55	-	-	-
LUCKNOW	Conture & Survey work at 132 K.V Itiya Thok gonda	14.56	-	-	-
LUCKNOW	Conturing Survey & Soil Testing at 220 KV S/S Dataganj Budaur (CIVIL WORK)	14.55	-	-	-
LUCKNOW	Correction Entry in stock of Panki	14.84	1,888.00	188.80	2,076.80
MEERUT	Cosnt. Of reorintion 132 kv Tajpur kath TSS line	14.536	4,94,061.00	44,465.49	5,38,526.49
MEERUT	Cosntr. Of RCC structure Over Head Tank for 5M high water tank at 132 kv ss Bilaspur Rampur.	14.562	3,80,457.00	34,241.13	4,14,698.13
MEERUT	Cosntr. Of 01 No 132 KV Transfer Bus Coupler Bay & Section isolater at 132 kv ss Bilaspur Rampur	14.562	2,27,718.00	20,494.62	2,48,212.62
MEERUT	Cosntr. Of 01 No 33 Bay (Independent feeder Bay M/S AL Sameer PVT) at 132 kv ss Bilaspur Rampur.	14.562	2,21,935.00	19,974.15	2,41,909.15
MEERUT	Cosntr. Of 10 No ALP foundation at 132 kv ss Amroha, 06 no PT foundation at 132 kv ss gajraula & 03 PT foundation at 132 kv ss saidnagll Amaroha.	14.562	1,87,091.00	16,838.19	2,03,929.19
MEERUT	Cosntr. Of 132 kv Transfer Bus Coupler Bay & Section Isolelor at 132 kv ss Rampur,	14.562	2,51,863.00	22,667.67	2,74,530.67
MEERUT	Cosntr. Of 2x10 Capacitor Bank at 132 kv ss Rampur.	14.562	7,03,996.00	63,359.64	7,67,355.64
MEERUT	Cosntr. Of /lc from (2x40)MVA to (2x40+1x20) MVA at 132 kv ss Tanda Rampur	14.562	5,31,958.00	47,876.22	5,79,834.22
MEERUT	Cosntr. Of /lc from (2X63+1X40+1X20) MVA at 132 kv ss Bilaspur Rampur .	14.562	1,07,887.00	9,709.83	1,17,596.83
MEERUT	Cosntr. Of Security Approach Road & Culvert at 132 kv ss Rampur.	14.562	5,77,268.00	51,954.12	6,29,222.12
MEERUT	Cosntr. of 1X10 Capacitor Bank at 220 kv ss mbd.	14.552	16,87,353.00	1,51,861.77	18,39,214.77
MEERUT	Cosntr. of 2X10 Capacitor Bank at 132 kv ss Awas Vikas Mbd.	14.562	11,76,238.00	1,05,861.42	12,82,099.42
MEERUT	Cost. Of Civil Work for 1*10 MVAR Cap Bank @ 132 KV Hastinapur	14.562	21,44,050.71	-	21,44,050.71
MEERUT	Cost. Of Civil Work for 2*10 MVAR Cap Bank @ 132 KV Salava	14.562	24,52,192.62	-	24,52,192.62
MEERUT	Cost. Of Civil Work for 2*10 MVAR Cap Bank @ 220 KV Charla	14.562	48,90,891.04	-	48,90,891.04

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं बाणिज्य)  
उपप्रधानाधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
GORAKHPUR	Construction of 01 No. 132 KV TSS Bay Extension of CRB & Switchyard at 132 KV S/S, Anandnagar.	14.56	21,23,029.00	1,91,072.61	23,14,101.61
LUCKNOW	CPU	14.84	10,030.00	1,003.00	11,033.00
LUCKNOW	Cromton Bracket Mounted Fan 400 mm	14.84	1,32,500.00	-	1,32,500.00
JHANSI	CROP COMPANSATION 132KV JAKHAURA TSS	14.53	81,125.00	-	81,125.00
JHANSI	CROP COMPANSATION 132KV LALITPUR (220KV JAKHAURA TSS)	14.53	67,467.00	-	67,467.00
JHANSI	CROP COMPANSATION 220KV PARICHHA-ORAI	14.52	3,04,949.00	-	3,04,949.00
JHANSI	Crop Compansation of 220 KV Bada-Fetehpur Line Bundelkhand Expressway	14.96	5,445.00	-	5,445.00
JHANSI	Crop Compansation of 220 KV Bada-Fetehpur Line Bundelkhand Expressway	14.96	7,425.00	-	7,425.00
JHANSI	Crop Compansation of 400 KV Rewa Road-DC Line Loc.No. 117-118	14.96	15,543.00	-	15,543.00
JHANSI	Crop Compansation of 400 KV Rewa Road-DC Line Loc.No. 117-118	14.96	20,295.00	-	20,295.00
LUCKNOW	CROP COMPENTATION OF (63 NO-FARMERS) FOR STRINGING OF 400 KV PGCIL-UNNAO CKT-1 LINE	14.51	77,416.00	5,419.12	82,835.12
LUCKNOW	Culvert at 220 KV Sub Station Dataganj,Budaun (Civil Work)	14.55	1,13,02,452.21	-	1,13,02,452.21
AGRA	Current Transformer	14.54	4,69,136.00	32,840.00	5,01,976.00
PRAYAGRAJ	CWIP- Renovation & Upgradation (PSDF Funded)	14.8012	86,01,532.71	6,02,107.29	92,03,640.00
LUCKNOW	DC Converter	14.85	500.00	50.00	550.00
PRAYAGRAJ	DCP-B7535DW	14.84	23,496.00	-	23,496.00
PRAYAGRAJ	DELL OPTIPLEX 5080 INTEL I7- ( MONITOR )	14.84	79,440.00	-	79,440.00
LUCKNOW	Deposit 4 no Bay	14.56	-	-	-
PRAYAGRAJ	Deposit work at 132 kv s/s Manauri kaushambi	14.96	29,855.00	4,478.25	34,333.25
MEERUT	Deposit work of bay	14.966	18,69,552.21	2,80,432.83	21,49,985.04
GORAKHPUR	Design & Drawing of special foundation at location No. 188A & 188B for 220 KV Double Circuit Transmission line on DA+5 & DA+0 Towers at Rapti River Gorakhpur.	14.53	3,54,000.00	31,860.00	3,85,860.00
HPU	Design & Type Testing of 132kv & 220kv double circuit narrow Base Tower for wind zone 4 & 5 against tender Specification No. TD-453/20 (pkg-1)	14.85	48,50,510.00	-	48,50,510.00
LUCKNOW	Designing of foundation for 220KV Sohawal(PGCIL) Gonda/Bahraich Line	14.55	-	-	-
PRAYAGRAJ	Desk Telephone set	14.84	1,089.00	-	1,089.00
LUCKNOW	Development & other Misc. Civil Work at New 315 MVA Transformer Bay at 400 KV S/S, Sultanpur	14.54	-	-	-
LUCKNOW	DIGITAL MULTIMETER & CLIP ON METER	14.84	50,860.00	-	50,860.00
LUCKNOW	Distal teleprotection coupler(Model G570200140)(ABB)	14.85	2,58,754.82	25,875.48	2,84,630.30
LUCKNOW	Distal teleprotection coupler(Model G570200141)(ABB)	14.85	2,58,754.82	25,875.48	2,84,630.30
JHANSI	Dismantling of Old Equipment and Erection work for Construction of 01 No. 132 KV Bay for 20 MVA T/F 132/33 KV and Other associate Works at 132 KV S/S Karvi	14.53	3,05,991.00	-	3,05,991.00
LUCKNOW	Distance Protection Panel	14.55	4,39,432.00	39,548.88	4,78,980.88
MEERUT	Distance Protection Panel 132KV S/S AMROHA	14.565	4,56,648.00	41,098.32	4,97,746.32
MEERUT	Distance Protection Panel 132KV S/S AMROHA	14.565	4,74,876.00	42,738.84	5,17,614.84
PRAYAGRAJ	DIVERSION 132KV ANPRA MORWA D/C LINE	14.53	2,22,43,203.00	-20,01,888.27	-2,42,45,091.27
PRAYAGRAJ	DIVERSION 132KV ANPRA MORWA D/C LINE	14.95	2,47,00,335.00	37,05,050.25	2,84,05,385.25
GORAKHPUR	DIVERSION OF 132 KV GHAZIPUR-GHAZIPUR CKT-1 LINE @ 220 KV S/S GHIAZIPUR (NHAI)	14.96	17,20,625.00	1,72,062.50	18,92,687.50
PRAYAGRAJ	Diversion of 132 KV Rewa Road TGW line	14.96	46,42,514.57	6,96,377.18	53,38,891.75
LUCKNOW	DIVERSION OF 132 KV SONIK-MOHAN ROAD LINE	14.96	65,988.43	6,598.84	72,587.27
PRAYAGRAJ	Diversion of 132KV Masauli-Karchhana Line (DFCC work)	14.95	17,40,712.50	2,61,106.88	20,01,819.38
PRAYAGRAJ	Diversion of 132KV Renukoot- Renuasagar line	14.96	5,40,226.00	81,033.90	6,21,259.90
LUCKNOW	Diversion of 132KV Sultanpur-Akbarpur Line (UPEIDA)	14.96	-	-	-
LUCKNOW	Diversion of 132KV Sultanpur-Bikapur Line (UPEIDA)	14.96	-	-	-
LUCKNOW	Diversion of 132KV Sultanpur- Bikapur line (UPEIDA)	14.53	46,98,809.00	4,22,892.81	51,21,701.81
LUCKNOW	Diversion of 132KV Sultanpur-Sohawal line (UPEIDA)	14.53	-	-	-
LUCKNOW	Diversion of 132KV Sultanpur-Milkipur T/Line	14.96	-	-	-
GORAKHPUR	Diversion of 220 KV Azamgarh-Jaunpur Line for NHAI (deposit)(Remaining)	14.96	1,60,410.00	24,061.50	1,84,471.50
GORAKHPUR	Diversion of 220 KV Harhua-Aazamgarh SC Line ( Balance Part of Previous Year),NHAI	14.96	62,794.54	-56,302.17	6,492.37
GORAKHPUR	Diversion of 220 KV Tanda -Gkp. S/C Line	14.96	6,65,601.00	99,840.15	7,65,441.15
LUCKNOW	Diversion of 220KV DC Tanda- Sultanpur Transmission Line	14.96	7,40,716.00	1,11,107.40	8,51,823.40
LUCKNOW	Diversion of 220KV NTPC Tanda-New Tanda DC Transmission Line	14.96	-	-	-
LUCKNOW	Diversion of 220KV Sultanpur-Sohawal Line (UPEIDA)	14.52	4,18,85,744.00	37,69,716.96	4,56,55,460.96
LUCKNOW	Diversion of 220KV Sultanpur-Sohawal Transmission Line (UPEIDA)	14.96	3,62,30,277.00	36,23,027.70	3,98,53,304.70
GORAKHPUR	DIVERSION OF 400 KV ANPARA-SARNATH SC (L-3) LINE (DFCC)-old work	14.96	24,19,281.50	3,62,892.23	27,82,173.73
JHANSI	Diversion of 400 KV Orai-Mainpuri line for Construction of Bundelkhand Expressway	14.96	61,84,508.00	-	61,84,508.00
AGRA	Diversion of 400 kv Panki -unnao Line ( reversal)	14.51	-93,60,486.39	6,55,234.05	-1,00,15,720.44
AGRA	Diversion of 400 kv Panki -unnao Line (Addition)	14.51	85,82,667.29	6,00,786.71	91,83,454.00
LUCKNOW	DIVERSION OF 400 KV SLN AZM LINE (UPEIDA)	14.96	1,05,62,148.46	10,56,214.85	1,16,18,363.31
PRAYAGRAJ	Diversion of 765 kv s/c A. U & 765 kv Jhusi-UnnaoLine under deposit of UPEIDA Due to Ganga Expressway	14.96	13,63,007.00	1,36,300.70	14,99,307.70
GORAKHPUR	Diversion of NHAI	14.96	1,61,732.00	16,173.20	1,77,905.20
PRAYAGRAJ	Diversion Work of 132 kv Sirathu-Manjhanpur Line	14.53	24,684.00	2,221.56	26,905.56
PRAYAGRAJ	Diversion work of 400 kv Obra-Rewa road line at Mirzapur by NHAI	14.96	-	-	-
PRAYAGRAJ	Diversion work of 400 kv Obra-Rewa road line at Mirzapur by NHAI	14.96	37,68,929.93	4,56,000.95	42,24,930.88
PRAYAGRAJ	Diversion/Height raising of 132 KV DC Sahupuri - Chunar line ( due to NHAI )	14.96	55,22,072.00	2,76,103.60	57,98,175.60
PRAYAGRAJ	Diversion/Height raising of 132 KV Narainpur L/LO line ( NHAI )	14.96	22,24,863.00	1,11,243.15	23,36,106.15
PRAYAGRAJ	Diversion/Height raising of 132 KV SC Mirzapur - Chunar Line ( NHAI )	14.96	11,97,000.00	59,850.00	12,56,850.00
PRAYAGRAJ	DIZITAL MULTI METER-1	14.84	2,415.00	241.50	2,656.50
PRAYAGRAJ	DIZITAL MULTI METER-2	14.84	2,415.00	241.50	2,656.50
PRAYAGRAJ	DIZITAL MULTI METER-3	14.84	2,415.00	241.50	2,656.50
LUCKNOW	DTPC	14.85	6,84,254.00	68,425.40	7,52,679.40
PRAYAGRAJ	EARTH CLAMP METER	14.84	81,225.29	8,122.52	89,347.81
MEERUT	Earth Filling along with outer side of Wall in Water logged area and other civil Works for the protection of security wall at 220 K.V. S/S Loni, Ghaziabad	14.552	2,11,720.00	19,054.80	2,30,774.80
MEERUT	Earth Filling along with outer side of wall in water logged area for the protection of security wall at 132 KV S/S Teela More, Ghaziabad	14.562	2,24,444.00	20,199.96	2,44,643.96
AGRA	Earth filling and Construction of Trench and Trench Cover at 132 kv Kushmara, Mainpuri	14.56	3,92,483.00	35,323.47	4,27,806.47
PRAYAGRAJ	Earth Leakage Clam Meter	14.84	2,43,675.86	24,367.59	2,68,043.45
PRAYAGRAJ	Earth Leakage Clamp Meter	14.84	81,225.29	8,122.52	89,347.82
GORAKHPUR	Earth Resistivity And Soil Resistivity Tester	14.84	2,53,929.00	25,392.90	2,79,321.90
MEERUT	Electrical Fitting and Wiring Works for 08 No. Type-IIIrd Residence in New Colony at 220 K.V. S/S Murad Nagar, Ghaziabad	14.552	2,80,764.00	25,268.76	3,06,032.76
AGRA	Electric Safety Challan 220 KV Bah	14.55	26,750.00	2,407.50	29,157.50

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिज्य)  
उपप्रयोगाङ्कालोक



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	ELECTRICAL FITTING AND WIRING WORKS FOR 08 NO. TYPE-IIIRD RESIDENCE IN NEW COLONY AT 220 KV S/S MURADNAGAR, GZB	14.552	3,06,032.76	-	3,06,032.76
LUCKNOW	ELECTRICAL SAFETY INSPECTION FEES 400 KV UNNAD SAROJINI NAGAR LINE	14.96	5,000.00	-	5,000.00
AGRA	Electricity Safety challan Fee	14.56	26,750.00	-	26,750.00
AGRA	Electricity Safety challan Fee	14.56	26,750.00	-	26,750.00
MEERUT	Emulsifier System including erection, commissioning of all equipments & associated material on both 160MVA T/F at 220KV S/S Badhaikalan	14.555	7,85,26,564.72	70,67,390.83	8,55,93,955.55
LUCKNOW	Energy Meter At 132 KV S/S Tuhsipur (Deposit)	14.96	8,82,131.48	1,32,319.72	10,14,451.20
GORAKHPUR	Erection & Commissioning of 36kv VCB at 220kv s/s Azamgarh	14.55	2,22,377.00	20,013.93	2,42,390.93
PRAYAGRAJ	Erection & Commissioning of 40MVA T/F and associated works at 132KV S/S Karchhana	14.56	38,42,872.72	-33,877.53	38,08,995.19
PRAYAGRAJ	Erection & Commissioning of 40MVA I/F and associated works at 132KV S/S Koraoon	14.56	3,43,17,107.77	27,03,191.42	3,70,20,299.19
LUCKNOW	ERECTION OF 245 KV SF-6 CB (GE MAKE) AT 220 KV JURSI ROAD FEEDER	14.55	16,88,278.70	1,37,889.51	18,26,168.21
MEERUT	Erection of 01 No. 63 MVA T/F II, at 220 kv S/s Sec-20 Noida	14.555	3,83,00,666.06	34,47,059.94	4,17,47,726.00
MEERUT	Erection of 01 No Additional 63 MVA T/F at 132 kv S/s Sec-115 Noida	14.565	6,66,758.73	60,008.29	7,26,767.02
JHANSI	Erection of 02 No. 132 KV Bay at 132 KV S/S Pailani for 132 KV D/C Pailani-Augasi Line	14.53	1,96,570.00	-	1,96,570.00
LUCKNOW	Erection of 145 kv CT and PT for 132 kv sandila bay(NTPC BAY) at 132 kv s/s Bangarmau	14.96	42,337.00	6,350.55	48,687.55
AGRA	Erection Of 2 No Bay 2*400 (Additional)	14.54	34,20,609.94	2,39,442.70	36,60,052.64
AGRA	Erection Of 2 No Bay 2*400 (Reversal)	14.54	-48,01,327.61	3,66,724.80	-51,68,052.41
PRAYAGRAJ	erection of 200 mva T/F at 220 kv R/R	14.55	4,36,199.00	39,257.91	4,75,456.91
PRAYAGRAJ	ERECTION OF 33KV CTPT AND ABT METER (33KV NR CANNT FEEDER OPEN ACCESS) at 132 KV MDH	14.95	64,450.00	9,667.50	74,117.50
PRAYAGRAJ	ERECTION OF 40 MVA T/F AT 220 KV R/R	14.55	2,25,85,651.35	20,32,708.55	2,46,18,359.90
MEERUT	ERECTION OF NARROW BASE TYPE TOWER BETWEEN LONG SPAN OF 220 KV MURADNAGAR-BAGPAT S/C LINE (T-34/ETC/GZB/18-19 ND. 108/ETC/GZB 05.10.18)	14.526	17,99,707.00	1,61,973.63	19,61,680.63
JHANSI	Erection of Structure, Equipment Bus Bar Extension Earthing, Coupling for 10 MVAR Capacitor Bank at 132 KV S/S Augasi	14.56	2,38,481.00	-	2,38,481.00
AGRA	Erection Work At 220 kv Rania S/s	14.55	1,92,85,727.00	17,35,715.43	2,10,21,442.43
JHANSI	ERECTION WORK OF 33 KV SECTION ISOLATOR AT 132 KV S/S Rath	14.96	1,24,093.00	11,168.00	1,35,261.00
LUCKNOW	Erection, Testing Commissioning of DTTC	14.85	11,500.00	1,150.00	12,650.00
LUCKNOW	Erection, Testing Commissioning of RTU	14.85	59,000.00	5,900.00	64,900.00
LUCKNOW	Erection, Testing & Commissioning of RTU & Integration with present SCADA systems of UPPCL at main SLDC lucknow & backup SLDC at Modipuram	14.85	59,000.00	5,900.00	64,900.00
LUCKNOW	Erection, Testing, Commissioning of radio equipment at SLDC Building	14.85	1,90,662.00	19,066.20	2,09,728.20
LUCKNOW	ERECTOR HOSTEL	14.84	-	-	-
MEERUT	Errection & Commissioning charges of ABT meter and Installation charges of metering cubical at 132 KV S/s Nagina under increasing capacity of Nagina S/s.	14.565	20,099.00	1,808.91	21,907.91
MEERUT	Errection & Commissioning charges of ABT meter and Installation charges of metering cubical at 220 KV S/s Nehtaur under increasing capacity of Nehtaur S/s.	14.555	20,099.00	1,808.91	21,907.91
LUCKNOW	ERECTION & COMMISSIONING OF NEW 40 MVA TRANSFORMER-III AT 132 KV S/S MOHAN ROAD, LKO	14.56	-	-	-
MEERUT	Errection work of 132 KV & 33 KV new bay at 132 KV S/s Nagina increasing capacity work of S/s.	14.565	8,00,499.00	72,044.91	8,72,543.91
MEERUT	Errection work of 132 KV & 33 KV new bay at 220 KV S/s Nehtaur under increasing capacity of Nehtaur S/s.	14.555	13,50,252.00	1,21,522.68	14,71,774.68
MEERUT	Errection work of new 40 MVA T/F at 132 KV S/s Nagina (Under increasing capacity)	14.565	-8,486.00	-763.74	-9,249.74
MEERUT	Errection work of new 40 MVA T/F at 132 KV S/s Nagina (Under increasing capacity)	14.565	2,36,708.00	21,303.72	2,58,011.72
MEERUT	Errection work of new 40 MVA T/F at 220 KV S/s Nehtaur (Under increasing capacity)	14.555	5,539.00	-498.51	6,037.51
MEERUT	Errection work of new 40 MVA T/F at 220 KV S/s Nehtaur (Under increasing capacity)	14.555	2,57,011.93	23,131.07	2,80,143.00
LUCKNOW	Errection, Testing and Commissioning of FCBC	14.8012	9,676.00	870.84	10,546.84
LUCKNOW	Errection, Testing and Commissioning of FCBC	14.8012	9,676.00	870.84	10,546.84
LUCKNOW	Errection, Testing and Commissioning of FCBC	14.8012	9,676.00	870.84	10,546.84
LUCKNOW	Errection, Testing and Commissioning of FCBC	14.8012	9,676.00	870.84	10,546.84
LUCKNOW	Errection, Testing and Commissioning of FCBC	14.8012	9,676.00	870.84	10,546.84
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning & integration of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of FOTE	14.84	11,800.00	1,180.00	12,980.00
LUCKNOW	Errection, Testing, Commissioning of RTU	14.84	59,000.00	5,900.00	64,900.00
LUCKNOW	Errection, Testing, Commissioning of RTU	14.84	59,000.00	5,900.00	64,900.00

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संवेक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उद्योगवाहक कार्यालय



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Extantation of Control room Building & Other Civil work	14.56	98,887.00	8,899.83	1,07,786.83
LUCKNOW	Extension of 33KV Main & Jack Buses at 132KV S/S Bikapur	14.96	-	-	-
JHANSI	Extension of C.R.B. at const. of 1 no. Battery Room at 220 kv s/s Naubasta	14.55	13,43,737.00	-	13,43,737.00
JHANSI	Extension of C.R.B. at construction of One No. Battery room at 220 KV S/S Naubasta, Kanpur	14.55	3,90,978.90	35,188.10	4,26,167.00
MEERUT	Extension 1/F bus work at 132 KV S/S Bhangal, Noida	14.565	21,422.71	1,927.97	23,350.68
GORAKHPUR	Extention of control room building at 220 kv jaunpur	14.55	5,70,843.00	51,375.87	6,22,218.87
JHANSI	Extra Amount Capitalize Now Correct	14.56	2,84,410.00	-	-2,84,410.00
JHANSI	fabrication of sand half drum and making sand barriers at 132 KV S/S Rajapur	14.56	2,56,024.00	-	2,56,024.00
JHANSI	False Ceiling work at 132 KV S/S Jawaharpuram, Kanpur Dehat	14.56	1,68,928.44	15,203.56	1,84,132.00
JHANSI	Fee for valuation of O.H. Tank 50 KL 132 KV S/S Krishna Nagar, Kanpur	14.56	7,577.98	682.02	8,260.00
GORAKHPUR	Filling of Nitrogen Gas at 50MVAR Reactor at 400kv s/s Azamgarh	14.54	1,00,755.48	-	1,00,755.48
GORAKHPUR	Filling of Nitrogen Gas at 50MVAR Reactor at 400kv s/s Azamgarh	14.8011	1,00,755.48	-	1,00,755.48
LUCKNOW	Fire Fitting of 220/132/33KV Switchyard	14.96	-	-	-
LUCKNOW	Fixing of ABT Meter at 132KV S/S Darshan Nagar	14.96	-	-	-
MEERUT	For Annual M&R of Civil work at 220 KV S/S Baraut Baghat	14.552	1,86,363.00	16,772.67	2,03,135.67
MEERUT	For Annual M&R of Civil work at 220 KV S/S Modipuram Meerut	14.552	1,29,082.00	11,617.38	1,40,699.38
MEERUT	FOR CIVIL WORK FOR CONST. OF 01 NO. 33 KV BAY (MEERUT CITY TRANSPORT SERVICE LTD.) AT 132 kv S/S LOH	14.562	4,40,863.01	-	4,40,863.01
MEERUT	For Civil work for Constn. Of 1No.33 KV Bay (Meerut City Transport Service Ltd) at 132 KV S/S Lohiya Nagar Meerut	14.562	3,83,359.00	57,503.85	4,40,862.85
MEERUT	For civil work for Diversion of Waste Line of Resid. from tower (132 KV Shatabdi Nagar Jagriti Vihar, Medical Line) Foundation area to main sewer line & Other sanitary works at 132 KV S/S Medical College meerut	14.562	11,459.00	1,031.31	12,490.31
MEERUT	For Civil work for Increasing capacity (1X40+1X63) MVA to (1X40+2X63) MVA & T/F Bay at 132 KV S/S Sardhana Meerut	14.562	10,14,185.00	91,276.65	11,05,461.65
MEERUT	For Constn. of Civil work of 132 KV Bay, 132 KV TSS Railway Line at 132 KV S/S Khekra Baghat	14.562	11,72,073.00	1,75,810.95	13,47,883.95
MEERUT	For Repair & Painting of Resi.No. IV/05 and Whole Block outer at 132 KV S/S Baraut (Baghat)	14.562	4,45,866.00	40,127.94	4,85,993.94
MEERUT	For Replacing of 5 KL water Tank at 132 kv Kapsad	14.562	1,10,130.00	-	1,10,130.00
MEERUT	For Replacing of Damaged 5.00 KL water Tank & Other Sanitary work at 132 KV S/S Kapsad Salawa Meerut	14.562	1,01,037.00	9,093.33	1,10,130.33
MEERUT	For Roof Treatment & Repair and Painting works of C.R.B. & Misc Civil work at 132 KV S/S Singhawali, Baghat	14.562	5,78,240.00	52,041.60	6,30,281.60
MEERUT	For Sanitary & Other Miscellaneous work at 132 KV S/S Nagli Khoter Meerut	14.562	11,239.00	1,011.51	12,250.51
MEERUT	For Sanitary work in Type-III/02 & Type-III/03 at 132 KV S/S Medical College Meerut	14.562	11,540.00	1,038.60	12,578.60
MEERUT	For Special M&R works of Type-II/01,03,05,07 at 132 KV S/S Mawana Meerut	14.562	6,04,068.00	54,366.12	6,58,434.12
MEERUT	For Turfing in S/yard, Park & Plantation and Misc. civil work at 132 KV S/S Harsiya Baghat	14.562	2,06,850.00	18,616.50	2,25,466.50
LUCKNOW	FOTE	14.85	5,17,960.00	51,796.00	5,69,756.00
LUCKNOW	FOTE	14.85	5,19,707.00	51,970.70	5,71,677.70
LUCKNOW	Fote	14.85	5,19,707.40	51,970.74	5,71,678.14
LUCKNOW	Fote	14.85	5,20,457.40	52,045.74	5,72,503.14
LUCKNOW	FOTE	14.85	6,76,022.00	67,602.20	7,43,624.20
LUCKNOW	Foundation of 40MVA T/F at 132KV S/S Gominagar Lucknow	14.56	-	-	-
LUCKNOW	Foundation of 40MVA T/F at 132KV S/S Gominagar Lucknow	14.56	-	-	-
LUCKNOW	Foundation of const. of 132 kv sonik achalgarj tss bay at 132 kv s/s sonik(CIVIL ATD)	14.96	9,27,490.00	-	9,27,490.00
LUCKNOW	Foundation of const. of 132 kv Transfer bus coupler (TBC) Bay at 132 kv s/s Bangarmau(CIVIL ATD)	14.56	9,57,505.00	-	9,57,505.00
LUCKNOW	Foundation of plinth for Installation of 60MVA T/F III at 220/33 kv s/s Dahi chowki, unnao (CIVIL ATD)	14.55	6,01,882.00	-	6,01,882.00
LUCKNOW	FUJITSU LAPTOP WITH ALL ACCESSORIES	14.84	65,000.00	-	65,000.00
MEERUT	Furniture	14.848	2,66,590.00	-	2,66,590.00
LUCKNOW	Furniture & Fixtures	14.84	2,938.00	-	2,938.00
MEERUT	Furniture & fixtures	14.848	11,794.00	-	11,794.00
MEERUT	Furniture & fixtures	14.848	18,000.00	-	18,000.00
MEERUT	Furniture & fixtures	14.848	65,700.00	-	65,700.00
LUCKNOW	Furniture & Fixtures	14.84	1,20,326.75	-	1,20,326.75
LUCKNOW	FURNITURE AND FIXTURE	14.84	1,49,394.00	-	1,49,394.00
AGRA	Furniture At 220 kv Rania	14.84	5,99,333.64	59,933.36	6,59,267.00
HPU	Furniture recd by ECTD-I (ATD)	14.84	14,700.00	-	14,700.00
HPU	Furniture recd by ECTD-I (ATD)	14.84	1,88,600.00	-	1,88,600.00
JHANSI	Furnitures and Fixtures received ECTD, Jhansi	14.85	20,364.00	-	20,364.00
LUCKNOW	Geeken Revolving Chair with Arm 360 degree	14.84	14,130.00	-	14,130.00
PRAYAGRAJ	General Equipment	14.84	1,96,865.29	19,686.53	2,16,551.82
LUCKNOW	General equipment(T&P) at 220/33 kv s/s Dahi chowki	14.84	1,35,700.00	-	1,35,700.00
AGRA	General Equipments not covered in any scheme	14.84	76,080.00	6,847.20	82,927.20
MEERUT	Height Raising of 132 KV S/S Kankerkhara	14.966	28,43,857.00	4,26,578.55	32,70,435.55
LUCKNOW	HDD SAS Storage	14.84	5,29,660.00	-	5,29,660.00
LUCKNOW	HDD SAS Storage	14.84	12,71,186.00	-	12,71,186.00
LUCKNOW	Height Raising & Diversion of exiting 132KV Various line	14.96	1,68,56,305.31	25,28,445.80	1,93,84,751.11
LUCKNOW	Height raising (railway crossing) of 132 kv Bangarmau-Sandila single circuit line	14.96	33,854.00	5,078.10	38,932.10
MEERUT	HEIGHT RAISING /SIIFT WORK 132KV CHANDAUSI & ASMOL SAIDNAGLI LINE	14.966	26,95,926.96	4,04,389.04	31,00,316.00
AGRA	Height Raising Diversion Of 400 kv Unnao Agra Bundelkhand Express	14.53	1,32,97,911.00	19,94,686.55	1,52,92,597.55
JHANSI	Height Raising of 132 KV Banda-Augasi Line Between Loc. No. 34-35 due to ROW Bundelkhand expressway	14.96	1,13,563.00	-	1,13,563.00
PRAYAGRAJ	Height Raising of 132 kv Gajokhar Mdh Line Tower no.38 DA+0 & 43BA+0	14.96	1,70,56,608.32	25,58,491.25	1,96,15,099.57
LUCKNOW	Height raising of 132 kv kundana road-sarojinagar line	14.96	2,50,028.00	37,504.20	2,87,532.20
PRAYAGRAJ	Height Raising of 132 kv kursato raja ka talab line Tower no.5 DB+5 & 10DB +5	14.96	4,87,423.00	73,113.45	5,60,536.45
MEERUT	Height Raising of 132KV MDR-Lal Kuan	14.966	74,07,064.35	11,11,059.65	85,18,124.00
MEERUT	Height Raising of 132KV MDR Morta Ch No 1260	14.966	5,41,29,992.17	81,19,498.83	6,22,49,491.00
LUCKNOW	HEIGHT RAISING OF 220 KV KURSHI ROAD HARDOI ROAD/BKT/PGCIL	14.96	-	-	-
LUCKNOW	HEIGHT RAISING OF 220 KV S .NAGAR/G. NAGAR/S. NAGAR BACIARAWAN ROAD/BKT/PGCIL LOC 88 TO 13C	14.96	-	-	-
LUCKNOW	HEIGHT RAISING OF 220 KV S .NAGAR/G. NAGAR/S. NAGAR BACHARAWAN ROAD/BKT/PGCIL LOC 88 TO 13C	14.96	1,59,922.00	15,992.20	1,75,914.20
MEERUT	Height Raising of 220KV Lilo MDR Sahibabad Ch No 22500	14.966	6,81,69,411.30	1,02,25,411.70	7,83,94,823.00
JHANSI	Height Raising of 400 Kv D/C Orai-Parichha line	14.96	3,46,397.00	-	3,46,397.00
AGRA	Height Raising Work 132 kv Azad Nagar	14.53	2,70,98,662.07	24,38,879.59	2,95,37,541.66
MEERUT	Height Raising Works for DFCCIL(220Kv Gr.Noida sec20, Sec-129 129 D/C Line Lazer	14.966	80,50,664.00	12,07,599.40	92,58,263.40

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 अधीक्षण अभियन्ता  
 सम्वद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उद्योगोद्धारकालिओ



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
JHANSI	Height Raising/Shifting of 132kv Orai-Dakore DC line	14-96	1,35,851.00		1,35,851.00
AGRA	Height Raising of 132 kv Etah Ganjundundwara Line	14-96	12,10,216.00	5,11,972.40	17,22,188.40
PRAYAGRAJ	High Mask 220 KV S/S bhelupur	14.55	8,81,552.00	79,339.68	9,60,891.68
PRAYAGRAJ	High Mask at 132 KV S/S DLW	14.56	8,81,552.00	79,339.68	9,60,891.68
PRAYAGRAJ	High Mask at 132 KV Substation BHIJ	14.56	8,84,044.00	79,563.96	9,63,607.96
LUCKNOW	HIGHT RAISING & DIVERSION WORK OF 400 KV SC SAROJINI NGR-UNNAO LINE NHAI (Correction Entry)	14-51	14,54,888.00	1,01,842.16	15,56,730.16
MEERUT	Height Raising 220 KV 5BB- MUN NCRTC	14.965	2,39,76,846.00	35,96,526.65	2,75,73,372.65
JHANSI	Height Raising Work of 132 Kv Lilo of Jalaun-Orai(400) Line for construction of bundelkhand expressway	14-53	30,05,545.06	4,12,623.00	34,18,168.06
LUCKNOW	Height Rising of 132 KV Gola -SPN Line.	14.53	3,52,454.00	31,720.86	3,84,174.86
JHANSI	Hiring of 01 No. Diesel Vechile for SDO/JE construction of Bundelkhand expressway	14-96	1,23,864.00	-	1,23,864.00
LUCKNOW	HP DESKTOP WITH HP PRINTER & LUMINOUS UPS	14.84	1,02,394.91	-	1,02,394.91
PRAYAGRAJ	HP intel core HDD window10 professional	14.84	1,60,794.00	-	1,60,794.00
LUCKNOW	HP Intel Core i5 14 Inch Laptop	14.84	4,19,850.00	-	4,19,850.00
LUCKNOW	HP Laser printer B&W	14.84	23,834.00	2,145.06	25,979.06
MEERUT	I/C 220 KV S/S Sikendrabad	14.555	1,62,28,067.00	14,60,526.40	1,76,88,593.40
MEERUT	I/C form (2x100+1x160) MVA to (3x100+1x160) MVA at 220 kv SS Rampur	14.562	10,08,086.24	90,727.76	10,98,814.00
LUCKNOW	I/C from (2x100MVA) to (2x160MVA) at 220/132 KV S/S Pilibhit. (Civil work) Including Loading	14.55	3,18,240.00	-	3,18,240.00
MEERUT	I/C From 2x63MVA to 2x63MVA of 132 kv S/s Jolly Road	14.565	3,35,142.00	30,162.78	3,65,304.78
LUCKNOW	I/C of 220KV S/S Bahraich 2X100 to 2X160 MVA T/F-II	14.55	3,50,242.00	31,521.78	3,81,763.78
MEERUT	I/C of 132 kv s/s shikarpur(20 mva adding	14.565	35,84,256.00	3,22,583.04	39,06,839.04
JHANSI	I/C OF 132 KV BHIDUNA	14-56	2,94,89,296.72	-	2,94,89,296.72
JHANSI	I/C OF 132 KV DIBIYAPUR	14-56	4,19,63,949.62	24,90,844.58	4,44,54,794.20
MEERUT	I/C of 132 KV S/S Chhaprouli (Installation of 63 MVA T/F for 2x40 MVA to 40+63 MVA)	14.565	5,42,978.00	48,868.02	5,91,846.02
MEERUT	I/C of 132 kv s/s Debai	14.565	2,44,27,979.00	21,98,518.11	2,66,26,497.11
MEERUT	I/C of 132 kv s/s Jahangirpur(40 to 63)	14.565	1,09,181.00	9,826.29	1,19,007.29
MEERUT	I/C of 132 KV S/S Jaleelpur (2x40 to 2x63)	14.565	6,99,47,514.00	62,95,276.26	7,62,42,790.26
MEERUT	I/C of 132 KV S/S Singhawali (Installation of 63 MVA T/F )	14.565	3,86,05,681.00	34,74,511.09	4,20,80,192.09
LUCKNOW	I/C of 1x20+1*40MVA TF to 2x20+1x40MVA T/F at 220KV S/S New Tanda, Ambedkar Nagar	14.55	62,41,248.12	5,61,712.33	68,02,960.45
LUCKNOW	I/C OF 20 MVA TRANSFARNER AT 132 KV S/S SGPGI	14.56	-	-	-
AGRA	I/C of 220 kv s/s Kasganj 40 MVA	14.55	3,57,835.00	32,205.15	3,90,040.15
LUCKNOW	I/C of 2x20 to 2x20+1x40MVA T/F at 132KV S/s Aalapur, Ambedkar Nagar	14.56	43,61,333.57	3,92,520.02	47,53,853.59
LUCKNOW	I/C of 2x20 to 2x20+1x40MVA T/F at 132KV S/s Aalapur, Ambedkar Nagar (CIVIL ATD)	14.56	42,92,517.00	-	42,92,517.00
LUCKNOW	I/C of 2x40 to 3x40MVA T/F at 132KV S/S Milkipur, Ayodhya	14.56	2,49,01,028.04	22,41,092.52	2,71,42,120.56
LUCKNOW	I/C of 2x40 to 3x40MVA I/F at 132KV S/S Milkipur, Ayodhya (CIVIL ATD)	14.56	56,55,569.00	-	56,55,569.00
MEERUT	I/C of 40MVA T/F Replace of 20MVA T/F at 220KV S/S Nara	14.555	2,07,31,627.00	18,65,846.43	2,25,97,473.43
AGRA	I/C work 2x160 to 3x160 MVA at 220 KV Chatta	14.55	33,10,656.07	2,31,745.93	35,42,402.00
AGRA	I/C work at 132 kv Bodla	14.56	76,282.25	5,339.76	81,622.01
LUCKNOW	IC FROM 40 TO 63 MVA	14.56	4,02,10,001.00	33,92,965.80	4,36,02,966.80
LUCKNOW	IC FROM 40 TO 63 MVA ATLANTA MAKE	14.56	3,57,52,142.00	31,63,921.20	3,89,16,063.20
LUCKNOW	Inc. Capacity. 220KV S/S Sohawal	14.96	-	-	-
LUCKNOW	Increasing Capacity of 1x40+1x63 to 2x40+1x63 MVA T/F at 220KV S/S Shohawal	14.55	3,97,51,588.38	35,77,642.95	4,33,29,231.33
LUCKNOW	Increasing Capacity of 1x40+1x63 to 2x40+1x63 MVA T/F at 220KV S/S Shohawal (CIVIL ATD)	14.55	39,86,853.00	-	39,86,853.00
JHANSI	Inception of 20MVA T/F And 01No. Bay At 132KV S/S Rajapur	14-56	23,000.00	-	23,000.00
JHANSI	Inception of 40MVA T/F And 01No. Bay At 132KV S/S Augasi	14-56	23,000.00	-	23,000.00
JHANSI	Inception of 40MVA T/F And 01No. Bay At 132KV S/S Pailani	14-56	23,000.00	-	23,000.00
LUCKNOW	Incesing Capacity work	14.96	11,82,177.00	1,77,326.55	13,59,503.55
AGRA	Increasing Capacity 132 kv Jainpur	14.56	3,91,92,301.21	35,27,307.11	4,27,19,608.32
AGRA	Increasing Capacity Rph	14-53	4,98,38,547.26	44,85,469.25	5,43,24,016.51
LUCKNOW	Increasing cap at 220 KV S/S SPN.	14.55	40,06,742.48	3,60,606.82	43,67,349.30
LUCKNOW	Increasing cap at 220 KV S/S SPN. (CIVIL WORK)	14.55	-	-	-
MEERUT	Increasing Cap. at Mawana	14.565	4,85,263.30	43,673.70	5,28,937.00
MEERUT	Increasing Capicit of Sardhana	14.562	37,58,679.00	-	37,58,679.00
GORAKHPUR	increasing capacity (2x20+2x20 mva to 1x40 mva ) adding 40 mva t/f plinth related 132 /33 kv bay at 132 kv s/s siddiipur jaunpur	14.56	11,19,225.00	1,00,730.25	12,19,955.25
GORAKHPUR	increasing capacity (2x20+2x20 mva to 1x40 mva ) t/f plinth at 132 kv s/s kashimabad ghazipur	14.56	32,96,587.00	2,96,692.83	35,93,279.83
LUCKNOW	Increasing capacity 1 x 40 - 1 x 20 MVA to 2 x 40 + 2 x 20 MVA at 132 KV. S/S Puranpur, Pilibhit.	14.56	-	-	-
MEERUT	Increasing Capacity 1*60 to 2*60 at 220 KV s/s Sikandarabad (Agr- 03/20-21)	14.552	3,86,331.33	34,769.82	4,21,101.15
AGRA	Increasing Capacity 132 KV Pinahat	14.56	4,68,355.00	42,151.95	5,10,506.95
AGRA	Increasing Capacity 132 KV Pinahat	14.56	1,98,33,645.13	9,79,775.75	2,08,13,420.88
AGRA	Increasing Capacity 132 kv Substation Sikandarapur	14.56	2,20,54,619.65	21,81,226.12	2,42,35,845.77
AGRA	Increasing Capacity 2*100 MVA to 3*100 MVA 220 kv Rania	14.55	75,71,788.00	6,81,460.92	82,53,248.92
MEERUT	Increasing Capacity 2*40 to 1*40 +1*36 at 220/132/33 Debai BSR (Agr- 11/19-20)	14.552	2,09,369.00	18,843.21	2,28,212.21
MEERUT	Increasing capacity 2*40 to 2*40 +20 with transform bay at 132 KV S/S shikarpur Agr- /20-21	14.562	13,86,763.00	1,24,808.67	15,11,571.67
AGRA	Increasing Capacity 220 kv Substation Atrauli	14-55	3,73,10,817.25	36,90,080.83	4,10,00,898.08
AGRA	Increasing Capacity 220kv Rania	14.55	1,19,67,237.40	10,77,051.37	1,30,44,288.77
MEERUT	Increasing Capacity 40MVA to 63MVA at 132KV S/S UPSIDC	14.565	5,98,082.57	53,827.43	6,51,910.00
MEERUT	Increasing Capacity 63MVA at 132KV S/S IA Rathi	14.565	3,79,29,828.44	34,13,684.56	4,13,43,513.00
MEERUT	Increasing Capacity 63MVA at 132KV S/S Lal Kuan	14.565	3,76,84,847.71	33,91,636.29	4,10,76,484.00
AGRA	Increasing Capacity at 132 KV Pinahat	14-56	1,21,18,435.00	2,35,685.00	1,23,54,120.00
GORAKHPUR	INCREASING CAPACITY AT 132 KV S/S ITWA	14.56	3,75,26,493.33	29,11,298.93	4,04,43,792.26
MEERUT	Increasing Capacity at 220 K.V. S/S Morti (Karehara) Ghaziabad	14.552	4,809.00	432.81	5,241.81
AGRA	Increasing Capacity at 220 KV S/S Chhata (160 MVA T/F)	14-55	35,64,939.50	3,20,845.00	38,85,784.50
MEERUT	Increasing Capacity at 220KV S/S Madhuban Bapudham 160MVA T/F	14.555	3,88,85,328.44	34,99,679.56	4,23,85,008.00
MEERUT	Increasing Capacity at 220KV S/S Pratap Vihar 100MVA I/F	14.555	1,86,297.25	16,766.75	2,03,064.00
JHANSI	Increasing Capacity from (1*20+1*40) to (2*40+1*40) Mva at 132 kv S/s Kalpi	14.56	52,274.00	-	52,274.00
LUCKNOW	Increasing Capacity from (2x100 MVA) to (2x160 MVA) at 220/132 KV S/S Pilibhit	14.55	2,91,963.00	26,276.67	3,18,239.67
MEERUT	Increasing Capacity from (2x200) to 2x200+1x60 MVA T/F Plinth & civil work plinth & bay at 400 KV S/s Pali Gr. Noida 16/21-22	14.542	38,28,943.00	2,68,026.01	40,96,969.01
GORAKHPUR	Increasing capacity from 1x63+1x40 mva to 2x63 mva at 132 kv s/s jaunpur (F) Q-2	14.56	16,47,211.00	1,48,248.99	17,95,459.99

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अधीक्षक अभियंता  
साम्बद्ध निदेशक (नियोजन एवं तालिमज्य)  
उपप्रबन्धाधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
GORAKHPUR	Increasing capacity from 1x63+1x40 mva to 2x63 mva at 132 kv s/s PHOOLPUR AZAMGARH	14.56	42,09,259.00	3,78,833.31	45,88,092.31
GORAKHPUR	Increasing capacity from 1x63+1x40 mva to 2x63 mva at 132 kv s/s Saidpur ghazipur (F) Q-2	14.56	5,68,524.00	51,167.16	6,19,691.16
JHANSI	INCREASING CAPACITY FROM 40 MVA TO 63 MVA TRANSFORMER at 132 Kv S/S Rath	14.56	-26,65,345.00	26,65,345.00	-
PRAYAGRAJ	Increasing capacity of 2X40 MVA & 3X40 MVA T/F Plinth & 132/33 Bus Coupler of the civil work at 132 kv s/s Lalganj Pratappgarh.	14.56	28,43,024.00	2,55,872.16	30,98,896.16
LUCKNOW	INCREASING CAPACITY OF (2X40 TO 2X40+1X20) MVA T/F AND EXTENSION OF BUS COUPLER BAY AT 132 KV SANDILA	14.56	9,17,067.00	82,536.03	9,99,603.03
AGRA	Increasing Capacity of 1*63+1*40 Mva 132 kv S/s Dada Nagar	14.53	3,52,91,517.00	31,76,236.53	3,84,67,753.53
AGRA	Increasing capacity of 132 kv s/s Anoopshahar Road from (2*40) MVA to (3*40)MVA	14.56	2,19,76,542.27	21,73,504.18	2,41,50,046.45
MEERUT	Increasing Capacity of 132 KV S/S Chandpur (2x63 to 2x63+40)	14.565	22,80,360.00	2,05,232.40	24,85,592.40
PRAYAGRAJ	Increasing capacity of 132 kv S/S GurudeoNagar From 1X20 + 1X40 MVA to 1X63+1X40 MVA	14.56	3,70,12,179.83	33,31,096.19	4,03,43,276.02
LUCKNOW	Increasing Capacity of 132 KV S/S Sahaswaan (Badaun) from (2x20) MVA to (2x20+1x40) MVA (CIVIL WORK)	14.56	33,62,319.00	-	33,62,319.00
LUCKNOW	Increasing Capacity of 132 KV S/S Sahaswaan (Badaun) from (2x20) MVA to (2x20+1x40) MVA & Parivartak bay	14.56	2,44,09,935.24	21,96,894.17	2,66,06,829.41
GORAKHPUR	Increasing Capacity of 132 KV S/S Shahganj from 2X40 MVA to 1X63+1X40 MVA T/F	14.56	1,18,000.00	10,620.00	1,28,620.00
AGRA	Increasing capacity of 132 kv s/s Sikandrarao from (2*40) MVA to (3*40)MVA	14.56	3,16,93,552.45	31,34,527.17	3,48,28,079.62
MEERUT	Increasing Capacity of 132 KV S/S Tajpur (2x40 to 3x40)	14.565	3,18,48,050.00	28,66,324.50	3,47,14,374.50
PRAYAGRAJ	INCREASING CAPACITY OF 132/33 kv 63 MVA T/F AT 132 kv S/S MANJHANPUR KAUSHAMBI	14.56	3,41,02,343.62	25,84,444.09	3,66,86,787.71
LUCKNOW	Increasing Capacity of 1x20+1x40 MVA to 1x20+2x40 MVA at 132 KV S/S Bilsa	14.56	3,11,30,793.78	28,01,771.44	3,39,32,565.22
LUCKNOW	Increasing Capacity of 1x20+1x40 MVA to 1x20+2x40 MVA at 132 KV S/S Bilsa (CIVIL WORK)	14.56	16,40,167.00	-	16,40,167.00
LUCKNOW	Increasing Capacity of 1x63+1x40 MVA to 1x63+2x63 MVA at 132 KV S/S Bisauli	14.56	6,54,771.00	58,929.39	7,13,700.39
JHANSI	Increasing Capacity of 20 Mva T/F-II at 132 Kv S/s Kalpi	14.56	48,77,463.30	8,02,289.00	56,79,752.30
MEERUT	increasing capacity of 220 kv s/s khurja(160MVA To 200MVA T/F)	14.555	52,341.00	4,710.79	57,051.79
MEERUT	increasing capacity of 220 kv s/s khurja(40MVA To 63MVA T/F)	14.555	68,504.00	6,174.46	74,778.46
LUCKNOW	Increasing Capacity of 2x160MVA T/F to 3X160 MVA T/F at 220KV S/S New Tanda, Ambbedkar Nagar (M/s Anushree Electricals Engineers/M/s Shivam Engineers)	14.55	-	-	-
MEERUT	Increasing Capacity of 3X63 to 4X63 MVA TF at 220 KV SS Sector 20 Noida (14/ECCN/19-20)	14.552	10,08,086.00	90,727.74	10,98,813.74
GORAKHPUR	Increasing Capacity of 40 MVA T/F at 132 KV S/S badlapur	14.56	2,53,23,207.00	22,81,721.13	2,76,04,928.13
GORAKHPUR	Increasing Capacity of 40 MVA T/F at 132 KV S/S Siddiquepur	14.56	2,60,86,529.00	23,45,065.11	2,84,31,594.11
AGRA	Increasing Capacity of 400/220 Kv Manth,Mathura from 2X315 MVA to 2X315 +1x500MVA T/F Along with Bays	14.54	2,22,99,325.01	1,17,10,529.18	3,40,09,854.19
GORAKHPUR	Increasing Capacity of 63 MVA T/F at 132 KV S/S Kerakat	14.56	3,83,61,189.00	34,52,507.01	4,18,13,696.01
LUCKNOW	Increasing capacity of 63 MVA T/F Plinth work at 132 KV S/S Gomti nager	14.56	5,48,130.00	49,331.70	5,97,461.70
MEERUT	Increasing capacity of Hastinapur	14.562	5,98,083.00	-	5,98,083.00
PRAYAGRAJ	Increasing capacity of T/F from 40mva to 63 mva at 132 kv s/s Soraon	14.56	1,77,59,223.00	15,98,330.07	1,93,57,553.07
AGRA	Increasing Capacity Sikandra	14.55	7,80,41,688.32	70,23,751.95	8,50,65,440.27
PRAYAGRAJ	Increasing Capacity work at 132 KV S/S Chauri	14.56	1,16,72,770.50	10,50,549.35	1,27,23,319.85
PRAYAGRAJ	Increasing capacity(2*63MVA to 2*63+40MVA)including 40MVA Transformer at 132 KV S/S khaga	14.56	28,47,932.88	-16,377.75	28,31,555.13
LUCKNOW	Increasing Capcity 160 MVA T/F At Nighasan Increasing Capacity	14.55	7,23,68,898.00	65,13,200.82	7,88,82,098.82
GORAKHPUR	Increasing capacity of 200 MVA T/F II at 220kv s/s Azamgarh	14.55	7,37,618.00	66,85.62	8,04,003.62
MEERUT	Increasing Capacity At 132 Kv Hastinapur	14.565	15,38,123.85	1,38,431.15	16,76,555.00
MEERUT	Increasing Capacity At 132 Kv Sardhana	14.565	3,83,95,000.19	34,55,550.02	4,18,50,550.21
MEERUT	Increasing Capacity At 220 KV Charala	14.555	1,42,53,075.73	12,82,776.82	1,55,35,852.54
JHANSI	INCREASING CAPACITY OF TRANSFORMER FROM 40 TO 63 MVA AT 132 KV S/S Mahoba	14.56	-24,65,652.00	24,65,652.00	-
MEERUT	Increasing capacity on 132 kv s/s dasna	14.565	1,13,60,797.38	10,22,471.76	1,23,83,269.14
MEERUT	Increasing capacity on 220 kv simbholi	14.555	2,73,07,643.91	24,57,687.95	2,97,65,331.86
JHANSI	INCREASING CAPACITY FROM 20MVA TRANSFORMER(BBL MAKE) TO 40MVA TRANSFORMER (ATLANTA MAKE) AT 132 Kv S/s Patara	14.56	-33,199.00	33,199.00	-
AGRA	Increasing capacity of 40 MVA III T/F at 132 KV S/s Aligrah V	14.56	4,41,21,479.68	4,32,289.99	4,45,53,769.67
AGRA	Increasing capacity of 63 MVA T/F at 132 KV S/S Jattari	14.56	2,43,36,303.42	15,46,352.50	2,58,82,655.92
AGRA	Increasing capacity of 160 MVA Transformer III at 220 KV S/S Khair	14.55	7,35,10,081.62	34,56,354.25	7,69,66,435.87
LUCKNOW	Increasing Capacity work at 132 K.V S/S Khuramnager	14.56	-	-	-
LUCKNOW	Increasing Capacity work at 220 K.V, Gonda	14.55	-	-	-
LUCKNOW	increasing Cap. 132 KV S/S Banda	14.56	14,18,535.05	1,27,668.15	15,46,203.20
MEERUT	INOX AIR PRODUCT PVT. LTD.	14.966	7,24,15,583.48	1,08,62,337.52	8,32,77,921.00
MEERUT	INOX BAY	14.536	-5,48,62,789.00	-49,37,651.01	-5,98,00,440.01
LUCKNOW	INP. Free 63 MVA T/F AT GOLA Increasing Capacity	14.56	3,20,831.00	28,874.79	3,49,705.79
LUCKNOW	INP. Free 63 MVA T/F AT LMP Increasing Capacity	14.56	5,83,527.00	52,517.43	6,36,044.43
LUCKNOW	INP. Free 63 MVA T/F AT Mohammudi Increasing Capacity	14.56	3,48,34,705.08	31,35,123.46	3,79,69,828.54
LUCKNOW	INPUT CARD	14.85	14,330.00	1,433.00	15,763.00
PRAYAGRAJ	INSATLATION OF 33 KV 1*10 MVAR CAPICITOR BANBK AT 132 KV S/S SIHANKARGARH PRAYAGRAJ	14.56	1,30,617.00	11,755.53	1,42,372.53
LUCKNOW	INSPECTION CHARGES FOR 01 NO- 63 MVA T/F AT 132 KV GIS S/S (GBB)	14.56	26,750.00	2,407.50	29,157.50
LUCKNOW	INSPECTION FEE FOR 40MVA T/F AT MOHAN ROAD S/S	14.56	-	-	-
JHANSI	INSPECTION OF 132/33KV 40MVA	14.53	23,500.00	-	23,500.00
GORAKHPUR	Inst of 40MVA transformer II @ Banshrith substation	14.56	1,19,93,476.00	10,79,412.84	1,30,72,888.84
PRAYAGRAJ	Installation Of 315MVA T/F ICT -1	14.54	6,82,08,214.40	47,74,575.00	7,29,82,789.40
GORAKHPUR	INSTALLATION OF 40 MVA TRANSFORMER AT 132 KV RUDRAPUR	14.56	19,93,782.00	1,79,440.38	21,73,222.38
PRAYAGRAJ	Installation of ABT Meter on Mahamaya Feeder at 132 KV S/S Chunar	14.56	96,398.75	-	96,398.75
PRAYAGRAJ	Installation of Capacitor bank at 220 KV S/S Sahupuri	14.55	13,48,062.00	1,21,325.58	14,69,387.58
GORAKHPUR	INSTALLATION OF DATA VIZ PLATFORM WITH FIBER OPTIC BASED BAY MONITORING AUXILIARY INSTRUMENTATION SYSTEM AT 220 KV S/S KATRARI DLDORIA	14.55	89,18,407.00	8,02,656.63	97,21,063.63
GORAKHPUR	Installation of new 40 MVA 132/33 KV Transformer (M/s ECE Make) & New T/F Bay at 132 KV S/S Kasimabad	14.56	2,93,00,878.00	21,05,664.78	3,14,06,542.78
GORAKHPUR	Installation of new 63 MVA 132/33 KV Transformer (Atlanta Make) at 132 KV S/S Saidpur (Balance Part of Previous Year)	14.56	9,86,518.56	33,014.43	10,19,532.99
GORAKHPUR	Installation of new 63 MVA 132/33 KV Transformer (M/s Transformers & Rectifiers India Ltd. Make) at 132 KV S/S Kundesar	14.56	2,84,54,475.00	25,60,902.75	3,10,15,377.75
GORAKHPUR	Installation of New Multisire System At 220 KV S/S Bhadaura	14.55	35,20,764.00	2,54,049.01	37,74,813.01

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 अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उपप्रमाणपत्राकांक्षितो



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
GORAKHPUR	Installation of Old 20 MVA , 132/33 KV Transformer(CGL Make) at 132 KV S/S Kasimabad	14.56	31,85,167.00	2,86,665.03	34,71,832.03
LUCKNOW	INSTALLATION OF 60 MVA III TRANSFORMER AT 220 KV S/S DAHI CHAUKI UNNAO	14.55	5,52,185.00	49,696.65	6,01,881.65
PRAYAGRAJ	Installation of 1600 AMP, VCB (III)	14.56	2,47,127.00	22,241.43	2,69,368.43
GORAKHPUR	Installation & Commissioning of New Battery set at 400kv s/s	14.54	25,25,338.81	1,76,773.72	27,02,112.53
LUCKNOW	Installation & Commissioning of RIU at 132 KV S/S Bahraich	14.85	8,10,375.00	81,037.00	8,91,412.00
AGRA	Installation & const of 10 MVAR III cap bank at 132 kv s/s boner	14.56	18,645.42	1,678.00	20,323.42
AGRA	Installation & erection of 10 MVAR III cap bank at 132 kv S/S Boner	14.56	25,78,124.79	2,238.75	25,80,363.54
LUCKNOW	INSTALLATION, TESTING & COMMISSIONING OF 10 NOS. TONE SPLIT AC AT 220 HRD RD	14.55	6,87,350.00	-	6,87,350.00
GORAKHPUR	INSTALLATION 63 MVA T/F FOR INCREASING CAPACITY AT 132 KV S/S LALGANJ AZAMGARH	14.56	754.00	67.86	821.86
PRAYAGRAJ	Installation fo 1600 AMP, VCB (I)	14.56	2,47,127.00	22,241.43	2,69,368.43
PRAYAGRAJ	Installation fo 1600 AMP, VCB (II)	14.56	2,47,127.00	22,241.43	2,69,368.43
JHANSI	Installation of 1x 240 MVA Transformer and Miscellaneous Electrical Work at 400 kv S/s orai	14.54	2,42,06,402.16	15,70,957.68	2,57,77,359.84
GORAKHPUR	Installation of 01 NEW 63 MVAT/F FOR INCREASING CAPACITY 2X40 MVA T O1X40 +1X63 AT 132 KV RASARA BALLIA	14.56	5,12,304.00	46,107.36	5,58,411.36
MEERUT	Installation of 02 No PVC Tank (5+5) KV of water supply at 220 KV S/s Sector 20 Noida 05/21-22	14.552	2,08,662.00	18,779.58	2,27,441.58
PRAYAGRAJ	Installation of 1 No. 315MVA ICT-IV along with Construction of 1 No. 400 kv Bay and 1 No. 220 KV Bay at 400 kv s/s Samath Varanasi	14.54	85,15,117.00	5,96,058.19	91,11,175.19
PRAYAGRAJ	Installation of 110 V, 200 AH Battery set	14.56	4,81,536.00	43,338.24	5,24,874.24
PRAYAGRAJ	Installation of 110 V, 200AH Battery set ( I )	14.56	4,81,536.00	43,338.24	5,24,874.24
PRAYAGRAJ	Installation of 110 V, 200AH Battery set ( II )	14.56	4,81,536.00	43,338.24	5,24,874.24
PRAYAGRAJ	Installation of 110 v, 300 AH Battery set	14.55	6,43,738.00	57,936.42	7,01,674.42
GORAKHPUR	Installation of 110V 300AH Exide Make Battery	14.55	6,81,537.20	61,338.35	7,42,875.55
GORAKHPUR	Installation of 125 MVAR Reactor	14.54	3,93,415.00	27,539.05	4,20,954.05
PRAYAGRAJ	INSTALLATION OF 160 MVA III TRANSFORMER AT 220 KV S/S Natwa	14.55	1,29,32,842.60	1,59,300.00	1,30,92,142.60
LUCKNOW	Installation of 160 MVA T/F	14.55	48,456.82	4,361.11	52,817.93
MEERUT	Installation of 160 MVA T/F at 220 KV S/S Baraut	14.555	7,16,99,713.00	64,52,974.17	7,81,52,687.17
LUCKNOW	Installation of 160MVA T/F at 220KV S/S New Tanda, Ambedkar Nagar	14.55	-	-	-
LUCKNOW	Installation of 160MVA T/F III at 220KV S/S New Tanda, Ambedkar Nagar	14.55	-	-	-
GORAKHPUR	Installation of 1x10 MVAR 33 KV Capacitor bank at 132 KV S/S Badlapur	14.56	2,14,875.00	19,338.75	2,34,213.75
PRAYAGRAJ	Installation of 20 MVA 132/33 KV T/F ( Technical Associates )	14.56	83,15,341.67	7,48,380.75	90,63,722.42
PRAYAGRAJ	Installation of 20Mtr High Mast at 132KV S/S Karchhana	14.56	5,60,666.00	50,459.94	6,11,125.94
PRAYAGRAJ	Installation of 20Mtr High Mast at 132KV S/S Meja Road	14.56	5,57,539.00	50,178.51	6,07,717.51
PRAYAGRAJ	Installation of 20Mtr High Mast at 132KV S/S Shankargarh	14.56	5,60,666.00	50,459.94	6,11,125.94
PRAYAGRAJ	INSTALLATION OF 240 MVA III ICT TRANSFORMER	14.54	2,65,87,034.32	18,61,092.40	2,84,48,126.72
LUCKNOW	Installation of 250 KVA Station Transformer at Excloning 132 KV S/S Pilibhit	14.56	-	-	-
PRAYAGRAJ	Installation of 250KVA 33/0.415KV Station Transformer with all accessories at 132KV S/S Karchhana	14.56	7,92,196.81	71,297.71	8,63,494.52
PRAYAGRAJ	Installation of 250KVA 33/0.415KV Station Transformer with all accessories at 132KV S/S Meja Road	14.56	4,88,761.04	43,988.49	5,32,749.53
PRAYAGRAJ	Installation of 250KVA 33/0.415KV Station Transformer with all accessories at 132KV S/S Naini Complex	14.56	5,88,340.00	52,950.60	6,41,290.60
LUCKNOW	Installation of 2X10 MVAR Capacitor Bank and other associated works at 220KV S/S Sohawal, Ayodhya	14.55	-	-	-
PRAYAGRAJ	Installation Of 315MVA T/F	14.54	-7,19,68,973.19	-50,37,828.12	-7,70,06,801.31
PRAYAGRAJ	Installation Of 315MVA T/F ICT -II	14.54	-1,59,24,041.21	-11,14,682.88	-1,70,38,724.09
PRAYAGRAJ	Installation Of 315MVA T/F-I	14.55	-75,37,567.00	-6,78,381.03	-82,15,948.03
PRAYAGRAJ	Installation of 33 kv 1*10 MVAR Capacitor Bank at 132 kv s/s Manauri Kaushambi	14.56	20,93,585.89	-	20,93,585.89
PRAYAGRAJ	Installation of 33 Kv transfer Bus isolator at 132 Kv S/S Samath varanasi	14.56	22,49,768.00	2,02,479.12	24,52,247.12
PRAYAGRAJ	Installation of 33 KV Tripple feeder control & relay panel ( I )	14.56	3,04,440.00	27,399.60	3,31,839.60
PRAYAGRAJ	Installation of 33 KV Tripple feeder control & relay panel ( II )	14.56	3,04,440.00	27,399.60	3,31,839.60
LUCKNOW	INSTALLATION OF 33/0.4 KV STATION TRANSFORMER AT 132 KV S/S SGPGI AGANST T.NO. 22/ETC	14.56	22,17,780.00	1,99,600.20	24,17,380.20
PRAYAGRAJ	Installation of 33KV Tripple feeder control & Relay Panel	14.56	3,04,440.00	27,399.60	3,31,839.60
PRAYAGRAJ	Installation of 33KV VCB	14.55	1,98,668.00	17,880.12	2,16,548.12
PRAYAGRAJ	Installation of 36 Kv 1600 A , VCB	14.56	2,47,127.40	22,241.47	2,69,368.87
PRAYAGRAJ	Installation of 36 KV VCB	14.56	3,97,177.56	35,745.98	4,32,923.54
PRAYAGRAJ	Installation of 36KV 1600 AM , VCB	14.56	2,55,197.42	22,967.77	2,78,165.19
PRAYAGRAJ	Installation of 40 MVA Transformer of BBL make at 132 KV S/S Dhanapur	14.56	67,42,540.44	6,06,828.64	73,49,369.08
GORAKHPUR	Installation of 40MVA T/F at 132KV GiDA Gorakhpur	14.56	1,97,83,854.09	17,80,546.87	2,15,64,400.96
GORAKHPUR	Installation of 40MVA T/F at 132KV S/S Barhalganj Gorakhpur	14.56	2,36,65,257.52	21,02,911.00	2,57,68,168.52
GORAKHPUR	Installation of 40MVA T/f at 220kv s/s Azamgarh	14.55	1,19,77,797.95	10,78,001.82	1,30,55,799.77
PRAYAGRAJ	Installation of 48 V, 300 AH battery set	14.55	6,25,996.00	56,339.64	6,82,335.64
GORAKHPUR	Installation of 48V 300AH Exide Make Battery	14.55	3,42,261.92	30,803.57	3,73,065.49
GORAKHPUR	Installation of 50 MVAR Reactor at 400kv s/s Azamgarh	14.54	72,52,755.32	-	72,52,755.32
GORAKHPUR	Installation of 50 MVAR Reactor at 400kv s/s Azamgarh	14.8011	72,52,755.32	-	72,52,755.32
GORAKHPUR	Installation of 500MVA T/F at 400kv s/s Azamgarh	14.54	35,35,834.37	2,14,647.87	37,50,482.24
PRAYAGRAJ	Installation of 63 MVA 132/33 KV Power Transformer	14.56	1,82,23,657.20	16,40,129.15	1,98,63,786.35
GORAKHPUR	Installation of 63 MVA T/F - at 132 KV S/S Jaunpur (Civil work)	14.56	17,95,459.99	-	17,95,459.99
GORAKHPUR	Installation of 63 MVA T/F - at 132 KV S/S Machhalishahar	14.56	2,80,32,547.00	25,22,929.23	3,05,55,476.23
MEERUT	Installation of 63 MVA T/F at 132 KV S/S Sec-66, Noida(In place of Damaged I/F)	14.555	1,71,35,076.00	15,42,156.84	1,86,77,232.84
PRAYAGRAJ	Installation of ABT Meter for Shantigopal at 132KV S/S Chunar	14.96	91,520.77	13,728.12	1,05,248.89
PRAYAGRAJ	Installation of ABT Meter for Shantigopal at 132KV S/S Kazarahat	14.96	78,115.30	11,717.30	89,832.60
LUCKNOW	Installation of Additional 160MVA T/F at 220KV S/S New Tanda	14.55	-	-	-
PRAYAGRAJ	Installation of Battery charger 110 V 200AH	14.56	4,88,980.00	44,008.20	5,32,988.20
GORAKHPUR	Installation of Capacitor Bank at 132KV S/S Amandnagar (Civil Work)	14.8011	13,32,199.09	-	13,32,199.09
MEERUT	Installation of CT & PT @ 132 Kv Mawana Sugar Mill Bay	14.965	11,55,184.35	1,73,277.65	13,28,462.00
PRAYAGRAJ	Installation of DCDB	14.56	1,25,506.00	11,295.54	1,36,801.54
PRAYAGRAJ	Installation of DCDB	14.55	1,86,500.00	16,785.00	2,03,285.00
GORAKHPUR	Installation of Digital Display Board (Data Viz Platefarm) at 220KV S/S Gola GXP	14.55	70,11,047.00	6,30,994.23	76,42,041.23
GORAKHPUR	Installation of Digital Display Board at 220KV S/S Barahuwan GXP	14.55	1,06,25,109.40	9,56,259.85	1,15,81,369.25
PRAYAGRAJ	Installation of Distance Protection Panel	14.56	4,39,432.00	39,548.88	4,78,980.88
LUCKNOW	Installation of FOTE	14.8012	68,380.00	6,154.20	74,534.20
LUCKNOW	Installation of FOTE	14.8012	95,728.00	8,615.52	1,04,343.52
LUCKNOW	Installation of FOTE	14.8012	95,729.00	8,615.61	1,04,344.61
LUCKNOW	Installation of FOTE	14.8012	1,23,084.00	11,077.56	1,34,161.56
LUCKNOW	Installation of FOTE along with associates Equipment	14.85	27,352.00	2,735.20	30,087.20

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उत्तरप्रान्तकांठाली



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
PRAYAGRAJ	Installation of High Mast at 132KV S/S Koraon	14.56	5,60,666.00	50,459.94	6,11,125.94
PRAYAGRAJ	Installation of LI Distribution Panel	14.56	3,59,916.73	32,392.51	3,92,309.24
GORAKHPUR	Installation of LVSS at 220 kv Sub Station Motiramadda	14.55	1,00,72,905.00	9,06,561.45	1,09,79,466.45
JHANSI	Installation of New 250 KVA Station Transformer at 132 KV S/S Jalaun	14.56	18,101.00	47,253.00	65,354.00
PRAYAGRAJ	Installation of new 33 kv Transfer Bus at 132 kv s/s Manauri Kaushambi	14.56	18,23,781.30	1,64,140.32	19,87,921.62
GORAKHPUR	Installation of New PLCC Cabinet at 400kv s/s Azamgarh	14.54	7,72,843.00	54,099.01	8,26,942.01
LUCKNOW	Installation of Protection Panel at 220KV S/S Sohawal, Ayodhya	14.55	-	-	-
PRAYAGRAJ	Installation of Relay Panel at 132KV S/S Koraon	14.56	8,02,400.00	72,216.00	8,74,616.00
AGRA	Installation of Testing Lab at Agra	14.84	1,22,612.73	12,261.27	1,34,874.00
MEERUT	Installation of Tuhewell Boring & Replacement Damage water supply pipe line residential colony at 132 kv ss Tajpur Bijnor,	14.562	3,44,007.00	30,960.63	3,74,967.63
PRAYAGRAJ	Installation of VCB	14.56	1,18,372.00	10,653.48	1,29,025.48
LUCKNOW	Installation work of 110 V 300 AH Battery Charger	14.55	34,810.00	3,132.90	37,942.90
LUCKNOW	Installation & commissioning of emulsifire system on 60mva T/F I,II,III and connecting to emulsifire at 220/33 kv s/s dahi chowki	14.55	6,85,388.00	61,684.92	7,47,072.92
JHANSI	INSTALLED NEW 2*5 MVAR CAPICITOR BANK at 132 Kv S/s Kabrai	14.56	-1,56,259.00	1,56,259.00	-
LUCKNOW	Installation of 2x100 MVA Circuit Breaker and Transformer at 220 KV S/S Dohna, Bareilly.	14.55	-	-	-
LUCKNOW	INTERIOR WORK AT SPC AT SLDC BUILDING	14.85	-	-	-
LUCKNOW	ISA Three Phase Relay Test Kit	14.84	27,61,200.00	-	27,61,200.00
LUCKNOW	Issued for work of replacement at 132KV S/S Bikapur (40MVA T/F)	14.56	-	-	-
JHANSI	IUT FIXED ASSESTS OF CIVIL EXPENDATURE	14.56	1,39,207.17	-	1,39,207.17
JHANSI	IUT FUND	14.52	10,50,261.00	-	10,50,261.00
LUCKNOW	JEHTA BAY-II 220 KV S/S HRD RD (SBI GBB)	14.52	6,000.00	540.00	6,540.00
MEERUT	Kanha Upwan.IC	14.565	3,77,02,009.00	33,93,180.81	4,10,95,189.81
LUCKNOW	Kribhko Jalalabad line Diveration	14.96	3,40,397.00	51,059.55	3,91,456.55
MEERUT	Land	14.561	44,460.00	-	44,460.00
MEERUT	Land (Const. of 132 KV Sub-Station Burdhana)	14.561	2,31,42,500.00	-	2,31,42,500.00
JHANSI	Land Compensation of 132 KV S/S Nairani	14.56	90,60,480.00	-	90,60,480.00
LUCKNOW	LAND COMPENSATION HARDOI ROAD -JEHTA LINE	14.52	30,86,465.00	2,77,781.85	33,64,246.85
LUCKNOW	LAND COMPENSATION FOR FOUNDATION WORK FOR HEIGHT RAISING & LINE DIVERSION OF 220 KV DC SN-UNNAO LINE	14.96	-	-	-
LUCKNOW	LAND COMPENSATION FOR FOUNDATION WORK FOR HEIGHT RAISING & LINE DIVERSION OF 400 KV SN-UNNAO LINE	14.96	25,97,203.00	2,59,720.30	28,56,923.30
GORAKHPUR	Land Construction	14.54	1,32,698.00	-	1,32,698.00
LUCKNOW	Land Plan Work at 400 K.V S/S Rbl	14.54	-	-	-
LUCKNOW	Land Purchase Extension of 132 KV Sub station Nindura	14.56	6,16,576.00	-	6,16,576.00
LUCKNOW	Land Purchase of 132 KV Sub station Ram Nagar	14.56	2,59,334.00	-	2,59,334.00
JHANSI	Land Registry Amount At 132KV S/S Nairani	14.56	5,58,510.00	-	5,58,510.00
AGRA	Laptop Purchased	14.85	42,300.00	-	42,300.00
AGRA	Laying and Replacing of damaged water supply pipe line in Residential Colony at 220 kv s/s, Mainpuri	14.55	5,51,740.00	49,656.60	6,01,396.60
MEERUT	Laying of Cable between 33 KV Main Bus I & III at 132 S/S Sec-66, Noida	14.565	13,88,425.00	1,24,958.25	15,13,383.25
LUCKNOW	Laying of Cable for 200 MVA T/F	14.55	5,00,455.00	45,040.95	5,45,495.95
LUCKNOW	Laying water pipe line at 132 kv s/s Darshan Nagar, ayodhya	14.96	-	-	-
JHANSI	Laying water supply pipe line & other misc. civil work at 132 KV S/S Azad Nagar, Kanpur	14.56	1,77,093.58	15,938.42	1,93,032.00
LUCKNOW	Lighting Works against Installation of 2x100MVA to 3x100MVA T/F at 220KV S/S New Tanda	14.55	2,34,310.00	21,087.90	2,55,397.90
AGRA	Lightning work for new 132/33 KV Bay for 40MVA T/F at 132 KV S/S Foundary Nagar, Agra	14.53	1,72,074.00	-	1,72,074.00
GORAKHPUR	LILO 132 KV S/C MACHHALISAHAR TO MUGRABADSHAPUR AT MACIII IALISAHAR (400 kv) T/L	14.53	37,49,676.00	3,37,470.84	40,87,146.84
GORAKHPUR	LILO AT 132 KV BASTI-MEHDAWAL AT 220 KV S/S DULHIPAR	14.53	8,27,726.00	74,495.34	9,02,221.34
JHANSI	LILO CKT 2ND 220 KV S/C PARICHAHA TPS ORAI	14.55	14,72,30,305.40	-	14,72,30,305.40
GORAKHPUR	lilo mau old mohamadabad	14.53	4,39,239.00	39,531.51	4,78,770.51
GORAKHPUR	LILO OF 1 Circuit of 220 KV D/C Azamgarh(II) to Bhadohi Line at Machhalisahar (400 KV) T/L	14.52	1,60,34,700.00	14,43,123.00	1,74,77,823.00
GORAKHPUR	LILO OF 1 Circuit of 220 KV S/C Jaunpur to Gajokhar Line at Machhalisahar (400 KV) T/L	14.52	1,68,67,789.00	15,18,101.01	1,83,85,890.01
LUCKNOW	Lilo of 132 KV Barabanki-R.S.Ghat line	14.53	1,66,49,374.00	14,98,443.66	1,81,47,817.66
GORAKHPUR	LILO OF 132 KV BASTI- BANSI@RUDHAULI TRANSMISSION LINE	14.53	89,20,428.00	8,02,838.52	97,23,266.52
LUCKNOW	Lilo of 132 KV GD-Brh Line at 220 KV S/S Brh	14.53	7,65,517.00	68,896.53	8,34,413.53
AGRA	LILO of 132 kv Harduaganj Anoopshaher Road Line	14.53	1,71,27,342.33	16,93,912.98	1,88,21,255.31
AGRA	LILO of 132 kv Hathras Jalesar line	14.53	1,93,27,724.44	19,11,533.19	2,12,39,257.63
AGRA	LILO of 132 KV S/C Gokul-Mathura-II at Sonkh Road Line	14.53	1,52,72,444.00	13,74,520.00	1,66,46,964.00
LUCKNOW	Lilo of 132 KV S/S Balrampur (132) Bhinga (Shrawsti) Line at 220 KV S/S Balrampur	14.53	1,80,227.00	16,220.43	1,96,447.43
LUCKNOW	Lilo of 132 KV Sandila-Bangarmau Line@220 KV Mallawan	14.53	3,50,623.00	31,556.07	3,82,179.07
MEERUT	LILO of 132 KV Sandhana-Kankerhera-II Line	14.536	3,28,94,070.00	29,60,466.30	3,58,54,536.30
LUCKNOW	LILO of 132 kv SC Bangermau Mallawan@NTPC solar power plant Bilhour	14.96	1,07,71,092.93	16,15,663.94	1,23,86,756.87
GORAKHPUR	Lilo of 132KV Bansi-Nautanwan Line at 220KV Anandnagar	14.53	1,02,52,715.00	9,22,744.35	1,11,75,459.35
PRAYAGRAJ	LILO OF 132KV D/C RIHAND HYDRO @220KV MAYURPUR TRANSMISSION LINE	14.53	14,61,824.00	1,31,564.16	15,93,388.16
GORAKHPUR	Lilo of 132KV Mahrajganj - FCI Line	14.53	3,23,439.00	29,109.51	3,52,548.51
AGRA	LILO of 220 KV D/C Chhata (Mathural)-Manth (400) @ 220 KV S/S Vrindavan	14.52	29,91,641.00	2,69,248.00	32,60,889.00
PRAYAGRAJ	LILO of 220 KV D/C Fatehpur-Unchalihar Line at Malwan Double Circuit	14.52	2,65,18,861.68	23,86,697.55	2,89,05,559.23
GORAKHPUR	LILO OF 220 KV SC GKP (PG ) BANSI (132) @ DHULAHIPAR TRANSMISSION	14.52	41,11,998.00	3,70,079.82	44,82,077.82
JHANSI	LILO OF 220KV PARICHAHA-ORAI	14.53	2,000.00	-	2,000.00
GORAKHPUR	Lilo of 220KV PG(GKP)-Mahrajganj Line	14.52	2,80,49,660.00	25,24,469.40	3,05,74,129.40
JHANSI	LILO OF CKT-II OF 220KV PARICHAHA TPS-ORAI 220@220KV S/S MOTH	14.52	3,05,811.00	-	3,05,811.00
LUCKNOW	LILO of one CKT of 220 KV Roza (TPS) Budaun (220) @ 220 Dataganj	14.52	76,73,557.18	6,90,620.15	83,64,177.33
MEERUT	Line & Cable	14.966	4,11,52,313.91	-61,72,847.09	-4,73,25,161.00
MEERUT	Line & Cable	14.526	-3,49,09,575.00	-31,41,861.75	-3,80,51,436.75
JHANSI	Loading 15%	14.96	-	3,01,98,998.00	3,01,98,998.00
JHANSI	Loading Amount @ 15% for 01 No. 132 KV Bay M/s Adani Wind Energy at 132 KV S/S Mau	14.96	-	13,50,116.00	13,50,116.00
JHANSI	loading Amount @ 15% for 01 No. 132 KV Bay M/s Sukhbir Agro Solor at 132 KV S/S Rajapur	14.96	-	11,57,319.00	11,57,319.00
JHANSI	Loading Amount @ 9% Against Capatilization	14.55	-	-	2,84,410.00
JHANSI	Loading Amount @ 9% Against Capatilization	14.55	-	6,97,145.00	6,97,145.00
JHANSI	Loading Amount @ 9% Against Capatilization	14.55	-	9,11,527.00	9,11,527.00
JHANSI	Loading Amount @ 9% for Capatilization	14.53	-	13,87,950.00	13,87,950.00
JHANSI	Loading Amount @ 9% for Capatilization	14.53	-	87,02,158.00	87,02,158.00
JHANSI	Loading Amount @ 9% for Capatilization	14.53	-	2,31,91,398.00	2,31,91,398.00

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रोग्रामाधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
JHANSI	Loading Amount @ 9% for Capatilization Of 132KV S/S Pailani	14-56	-	93,32,640.00	93,32,640.00
JHANSI	Loading Amount @9% Against Capatilization	14-56	-	59,80,228.00	59,80,228.00
JHANSI	Loading charges against plant	14-85	-	6,32,289.96	6,32,289.96
JHANSI	Loading, Carriage, Unloading, Erection, Earthing, centrifuging of 40 MVA T/F from 132 KV S/S Rath to 132 KV S/S Augasi	14-56	11,46,070.00	-	11,46,070.00
JHANSI	Loading, Unloading and carriage of Substation Structure 16 MT from EFU Naini to 132 KV S/S Augasi	14-56	1,89,778.00	-	1,89,778.00
JHANSI	Loading, Unloading and carriage of various Equipment from 132 KV S/S Karvi to Under Construction of 132 KV S/S Rajapur	14-56	1,23,688.00	-	1,23,688.00
JHANSI	Loading, Unloading and Carriage of various Equipments from Various Substation to 132 KV S/S Augasi	14-56	70,375.00	-	70,375.00
JHANSI	Loading, Unloading, carriage of various Equipments from 132 KV S/S Karvi and 220 KV S/S banda to 132 KV Augasi	14-56	1,21,788.00	-	1,21,788.00
JHANSI	Loding of Establishment charges capital work	14-56	59,156.00	-	59,156.00
JHANSI	Loding of Establishment charges capital work	14-55	71,497.00	-	71,497.00
JHANSI	Loding of Establishment charges capital work	14-96	88,306.00	-	88,306.00
JHANSI	Loding of Establishment charges capital work	14-55	1,29,839.00	-	1,29,839.00
JHANSI	Loding of Establishment charges capital work	14-56	2,53,725.00	-	2,53,725.00
JHANSI	Loding of Establishment charges capital work	14-55	3,04,387.00	-	3,04,387.00
JHANSI	Loding of Establishment charges capital work	14-56	4,17,498.00	-	4,17,498.00
JHANSI	Loding of Establishment charges capital work	14-55	28,35,637.00	-	28,35,637.00
JHANSI	Loding of Establishment charges capital work for month of 03/2022	14-96	32,102.00	-	32,102.00
JHANSI	Loding of Establishment charges charges on the annual of work in progress work	14-96	4,07,081.00	-	4,07,081.00
MEERUT	Loni- Teela Mod Second Source	14-536	3,47,50,015.00	31,27,501.35	3,78,77,516.35
JHANSI	Lopping, Chopping, tree cutting & Corridor Cleaning of Under Construction 132 KV Pailani-Augasi Line	14-53	2,32,460.00	-	2,32,460.00
JHANSI	Lopping, Chopping, tree cutting & Corridor Cleaning of Under Construction 132 KV Pailani-Augasi Line	14-53	2,34,034.00	-	2,34,034.00
JHANSI	Lorry log A/C of vehicle of EE,SDO ECTD Jhansi	14-96	87,041.00	-	87,041.00
JHANSI	Lorry log A/C of vehicle of EE,SDO ECTD Jhansi	14-55	3,65,267.73	-	3,65,267.73
JHANSI	Lorry log A/C of vehicle of EE,SDO Saifai, Panki and Kanpur	14-96	70,000.00	-	70,000.00
JHANSI	Lorry log A/C of vehicle of EE,SDO Saifai, Panki and Kanpur	14-55	1,10,000.00	-	1,10,000.00
JHANSI	Lorry log A/C of vehicle of EE,SDO Saifai, Panki and Kanpur	14-56	1,23,000.00	-	1,23,000.00
JHANSI	Lorry log A/C of vehicle of EE,SDO Saifai, Panki and Kanpur	14-56	2,05,000.00	-	2,05,000.00
JHANSI	Lorry log A/C of vehicle of EE,SDO Saifai, Panki and Kanpur	14-55	3,98,388.07	35,854.93	4,34,243.00
LUCKNOW	loung haul & multifunctional meter and rtu	14-85	6,82,273.00	68,227.30	7,50,500.30
MEERUT	LT DISTRIBUTION PANEL AT 132 KV S/S NIWARI ROAD, MODINAGAR AG. NO. 01/ETD/M/GZB/20-21	14-565	8,50,785.00	76,570.65	9,27,355.65
JHANSI	M&R 132KV S/S GURSARI	14-53	-7,434.00	-	7,434.00
AGRA	M&R of 132 KV S/S Aurangabad	14-84	-4,95,989.09	-49,598.91	-5,45,588.00
AGRA	M&R of 132 KV S/S Kosikalan	14-84	-2,15,003.64	-21,500.36	-2,36,504.00
AGRA	M&R of 220 KV S/S Sikandra Agra	14-84	-6,19,024.55	-61,902.45	-6,80,927.00
GORAKHPUR	M&R of 33 KV New Bay Rasra	14-56	39,32,242.21	3,53,901.80	42,86,144.01
MEERUT	M&R of Trench & Trench Cover at 132 kv ss Bilaspur Rampur	14-562	2,60,427.00	23,438.43	2,83,865.43
MEERUT	M&R of Trench & Trench Cover at 220 kv ss Majhola MBD.	14-552	9,01,560.00	81,140.40	9,82,700.40
HPU	M/s Accenture Solutions pvt. Ltd.	14-85	3,03,25,115.00	30,32,511.00	3,33,57,626.00
HPU	M/s Accenture Solutions pvt. Ltd.	14-85	4,54,87,673.00	45,48,767.00	5,00,36,440.00
HPU	M/s Accenture Solutions pvt. Ltd.	14-85	13,37,44,740.00	1,33,74,474.00	14,71,19,214.00
HPU	M/s Crisal Risk & Infrastructure Solution Ltd	14-85	13,68,800.00	-	13,68,800.00
LUCKNOW	M/s Fibcom, E&C 05 FOTE S/s, 220 Saifai, Sikandra- rau , 220 Sikandra, 132 Kasganj, 220 Vrindavan by Inv SER0241, 0235, 0232, 0111, 0112/2020-21 DT Various, CD119 IR, PFC&REC JUN21	14-85	68,380.00	6,838.00	75,218.00
LUCKNOW	M/s Fibcom, E&C 13 FOTE S/s 132 Taj, Fateha- bad, Etawah, 220 Chhibramau, 132 Kannoji, Jattari, Boner, Fatehgarh, 220 Atrauli, Khair, MNP, Samsi- abad, Agra By Inv BOS226/ 19-20 DT11. 2-20 & E&C SER093,94,95,97,110, 153 , 155,219,223 , 225,226, 229, 230/20-21.	14-8012	1,77,781.00	16,000.29	1,93,781.29
LUCKNOW	M/s Micromap Agra Nov21, 01 FOTE+VOIP Issued at 220 Tundla by Inv -MESPL/21-22/214 DT 27.9.21 by PO CD130 (IR) & 04 DTFC M/s ABB at 400 Fzb & 220 Tundla Line.	14-85	6,90,654.00	69,065.40	7,59,719.40
LUCKNOW	M/s Micromap Agra Nov21, 01 FOTE+VOIP Issued at 220 Tundla by Inv -MESPL/21-22/214 DT 27.9.21 by PO CD130 (IR) & 04 DTFC M/s ABB at 400 Fzb & 220 Tundla Line.	14-85	9,12,338.00	91,233.80	10,03,571.80
LUCKNOW	M/s Micromap Hdj 01 FOTE+ Voip Issue at 220 Hathras Inv MESPL/ 21-22/215 DT 27.9.21 by PO CD 130 (IR)	14-85	6,90,654.00	69,065.40	7,59,719.40
LUCKNOW	M/s Micromap, Agra Jul21, 01 FOTE+ Voip+Spare at S/s 220 Gokul (Inv No-0707/05-33/0702/2020-21 PO CD130)	14-85	59,000.00	5,900.00	64,900.00
LUCKNOW	M/s Micromap, Agra Jul21, 01 FOTE+ Voip+Spare at S/s 220 Gokul (Inv No-0707/05-33/0702/2020-21 PO CD130)	14-85	6,90,654.00	69,065.40	7,59,719.40
LUCKNOW	M/s Micromap, MNP Jul21, 01 FOTE+ Voip Issue. S/s 220 Firozabad by Inv 0534, 0708/20-21 DT22.02.2021 PO CD-130.	14-85	6,90,654.00	69,065.40	7,59,719.40
LUCKNOW	M/s NED Energy, E&C 09 Battery Sets At S/s 220 Khair, 132 Boner, Jaitari, Taj Fathehabad, Kannuj, Kunera, 220 Shamshabad, 132 Fathegam By Inv NED/ 19-20/012-013,015,033, 034,035,036,037,038 DT 29-10-2019.	14-8012	1,59,300.00	14,337.00	1,73,637.00
LUCKNOW	M/s Primatel Fibcom Ltd, 01 FOTE S/s 220 Bharthna by Inv No-0147/20-21 DT: 09.12.2020 & E&C by Inv No-SER240/20-21 DT03.02.2021	14-85	8,928.00	892.80	9,820.80
JHANSI	M/s Raghavi Enterprises Instalation Of T/F	14-56	9,98,986.00	-	9,98,986.00
LUCKNOW	M/s Rama Power Construction, Masaooha, Ayodhya (Diversion of lines for UPEIDA)	14-96	-	-	-
LUCKNOW	M/s Synergy Feb22, 01 RTU 220 Mainpuri Inv -SSS/21-22/444 DT 27.10 CD133 IR	14-85	8,96,621.00	89,662.10	9,86,283.10
LUCKNOW	M/s Synergy System Agra Jan22, 02 RTU at 132 F.N Agra & 400 Agra Inv -SSS/21-22/495 DT20.11-21 & SSS/21-22 /447 DT 27.10 CD133 IR	14-85	8,10,375.00	81,037.50	8,91,412.50
LUCKNOW	M/s Synergy System Agra Jan22, 02 RTU at 132 F.N Agra & 400 Agra Inv -SSS/21-22/495 DT20.11-21 & SSS/21-22 /447 DT 27.10 CD133 IR	14-85	8,96,621.00	89,662.10	9,86,283.10
LUCKNOW	M/s Synergy System, Hdj Dec21, 01 RTU Issue at 132 Sarsoul Aligarh by Inv -SSS/21-22/443 DT 27.10 CD133 IR	14-85	8,10,375.00	81,037.50	8,91,412.50
LUCKNOW	M/s Synergy System, Mainpuri Nov21, 01 RTU Issue at 220 Firozabad by Inv -SSS/21-22/450 DT 27.10 CD133 IR	14-85	8,96,621.00	89,660.61	9,86,281.61
LUCKNOW	M/s Synergy Systems, E&C 02 RTU at S/s 220 KV Bharthna, Etah By Inv-SSS/21-22/024 DT 08.04.21 & SSS/21.22/0113 DT-25-6-21 Paid100% IR.	14-85	59,000.00	5,900.00	64,900.00
LUCKNOW	M/s Synergy Systems, E&C 02 RTU at S/s 220 KV Bharthna, Etah By Inv-SSS/21-22/024 DT 08.04.21 & SSS/21.22/0113 DT-25-6-21 Paid100% IR.	14-85	59,000.00	5,900.00	64,900.00
LUCKNOW	M/s Synergy Systems, Jan22 E&C 2 RTU S/s 132 Kosikalan, 132 Mathura By Inv-SSS/21-22/87 & 88 DT 04.06.21 R.	14-85	59,000.00	5,900.00	64,900.00

*Amit*

*संयोजक अभियन्ता*  
*सम्बद्ध निदेशक (निर्वाहन एवं वाणिज्य)*  
*उपप्रबंधाधिकारी*



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	M/s Synergy Systems, Jan22 E&C 2 RTU S/s 132 Kosikalan, 132 Mathura By Inv-SS5/21-22/87 & 88 DT 04.06.21 R.	14.85	59,000.00	5,900.00	64,900.00
LUCKNOW	M/s Synergy, Mainpuri Jan22, 01 RTU 220 Chhibramau Inv -SS5/21 22/444 DT 27.10 CD133	14.85	8,10,375.00	81,037.50	8,91,412.50
JHANSI	M/sm maan structi Line Payment	14-56	14,42,504.00	-	14,42,504.00
LUCKNOW	Maintenance Empt (Laptop with all accessories)	14.84	1,80,155.00	18,015.50	1,98,170.50
MEERUT	Mandola Vihar damage T/F	14.555	3,67,52,677.00	33,07,740.73	4,00,60,417.73
JHANSI	Material Issue for 132KV S/S Atarra For Delta Earthing For Switchyard	14-96	32,666.00	-	32,666.00
JHANSI	Material Issue for 132KV S/S Karvi	14-56	60,875.00	-	60,875.00
JHANSI	Material Issue for 132KV S/S Pailani	14-56	7,428.00	-	7,428.00
JHANSI	Material Issue for 132KV S/S Pailani For 02No. Bay Construction	14-53	16,04,320.00	-	16,04,320.00
JHANSI	Material Issue for 132KV S/S Rajapur	14-96	4,900.00	-	4,900.00
JHANSI	Material Issue for 132KV S/S Rajapur	14-56	20,702.00	-	20,702.00
JHANSI	Material Issue for 220 KV S/S Pahadi 01/2022	14.55	87,500.00	-	87,500.00
JHANSI	Material Issue Of Various Work	14-56	1,85,18,968.81	-	1,85,18,968.81
MEERUT	Material Issue on Renovation of Bus bar at 132KV S/S Sect.66,Noida & Adtl.63MVA T/F bay at 220KV S/S Sect 62,Noida	14.565	12,85,845.89	1,15,726.21	14,01,572.10
MEERUT	Material Issue site of 400 KV GIS S/S Sec. 148, Noida	14.965	1,60,000.00	24,000.00	1,84,000.00
JHANSI	Material Issued With TCS Amount Now Correct And TCS Adjustment	14-53	-1,082.00	-	-1,082.00
JHANSI	Material Wrong Booked Now Corrected	14-52	-16,40,98,244.35	-	-16,40,98,244.35
GORAKHPUR	Mau new -pipridih TSS Line	14.96	54,42,919.55	6,94,354.12	61,37,273.67
MEERUT	Meter Testing Lab. tools	14.845	8,44,800.00	-	8,44,800.00
PRAYAGRAJ	Metering Equipment(SANDS CMRI)	14.84	1,73,460.00	17,346.00	1,90,806.00
AGRA	metro bay 132kv bay	14-96	48,41,106.54	1,44,620.46	49,85,727.00
LUCKNOW	MFT	14.85	19,030.16	1,903.02	20,933.18
LUCKNOW	MFT	14.85	28,545.00	2,854.50	31,399.50
PRAYAGRAJ	MICROTEK UPS	14.84	10,700.00	-	10,700.00
LUCKNOW	Misc Civil work at 220 K.V 132 K.V Balrampur	14.56	-	-	-
LUCKNOW	Misc works Increasing capacity MVA. Carriage Job work loading ,unloading Increasing capacity at 220 KV Sohawal (Electrical).	14.96	-	-	-
LUCKNOW	MISC. CIVIL WORK AT 220 KV SULTANPUR (CIVIL WORK)	14.96	-	-	-
AGRA	Modification Metro Aligment Work At panki-Azad Nagar Line	14-53	1,39,95,052.21	20,99,257.83	1,60,94,310.04
AGRA	Modification Metro Aligment Work At panki-RPH-Azad Nagar Line	14-96	4,86,91,620.20	73,03,743.03	5,59,95,363.23
LUCKNOW	Modification of 132 KV S/S Dohna (Installation of CCTV Camera)	14.56	23,86,727.00	2,14,805.43	26,01,532.43
LUCKNOW	Modification of 220 KV S/S Dohna (Installation of CCTV Camera)	14.55	24,33,136.00	2,18,982.24	26,52,118.24
MEERUT	Modipuram mator chrla bay	14.555	-2,40,737.25	-21,666.35	-2,62,403.61
MEERUT	Mohan Nagar I.C.	14.565	16,76,897.00	1,50,920.73	18,27,817.73
MEERUT	Morti damage T/F	14.555	6,53,99,832.40	58,85,984.92	7,12,85,817.32
MEERUT	Morti (IC)	14.555	11,81,739.00	1,06,356.51	12,88,095.51
PRAYAGRAJ	motar operated Bus & tendom isolator at 132 kv s/s bhadohi	14.56	2,32,168.00	20,895.12	2,53,063.12
JHANSI	Motore Car Expenditure Booked	14-56	2,06,010.00	-	2,06,010.00
JHANSI	Motore Car Expenditure Booked	14-96	3,10,218.00	-	3,10,218.00
AGRA	Mulsifire const at 220 kv Rania S/s	14-55	12,23,778.00	1,10,140.02	13,33,918.02
MEERUT	Multicircuit Line form Sec. 148 to Sec-45	14.966	-	-	-
MEERUT	MUN Loni lilo at Aatur	14.526	10,07,491.00	90,674.19	10,98,165.19
LUCKNOW	MV Bushing (245 KV) for GE make 500MVA T/F	14.54	4,75,339.00	33,273.73	5,08,612.73
LUCKNOW	Network Management software	14.85	-	-	-
MEERUT	New 33 KV Bay at 132 KV S/S Surajpur, Noida	14.965	57,582.61	8,637.39	66,220.00
JHANSI	NEW 33KV BAY AT 132KV S/S MOTH.	14-55	66,883.00	-	66,883.00
MEERUT	NEW BUSCUPLAR BAY	14.965	31,94,736.30	4,79,210.44	36,73,946.74
LUCKNOW	New Jack Bus Bar	14.55	3,21,779.00	28,960.11	3,50,739.11
LUCKNOW	New Water Pipeline Laying Work at 132KV S/S Darshan Nagar (Civil ATD)	14.56	6,53,201.03	-	6,53,201.03
PRAYAGRAJ	New work Diversion of 132 kv sirathu Manjhanpur CKT from T.N.179 to 220 kv s/s Sirathu Kaushambi	14.52	32,096.00	2,888.64	34,984.64
LUCKNOW	O & M of 132 KV S/S Aalapur (Wrongly)	14.56	-	-	-
LUCKNOW	O&M PARESHAN BHAWAN	14.84	1,39,28,672.00	-	1,39,28,672.00
JHANSI	Office computer & all set recived through other unit	14-84	72,379.40	-	72,379.40
MEERUT	office Equ. Testing Machine	14.849	1,34,874.00	-	1,34,874.00
MEERUT	Office Equipments	14.849	1,91,455.00	-	1,91,455.00
MEERUT	Office Equipments- Supply of computer	14.849	2,48,997.00	-	2,48,997.00
LUCKNOW	Old & Used 40 MVA Transformer	14.55	47,65,726.75	4,28,915.41	51,94,642.16
LUCKNOW	Omax Auto Bay-I At 220KV Bachhrawan	14.96	23,520.00	3,528.00	27,048.00
LUCKNOW	Omax Auto Bay-II At 132 Bachhrawan	14.96	4,10,913.00	61,636.95	4,72,549.95
LUCKNOW	Omax Auto Bay-II At 132 Bachhrawan (Civil Work)	14.96	-	-	-
MEERUT	On A/c of I/F Bill Against For Constr. of 1No. BCI Foundation at 132 KV S/S Nagali Kithor Meerut	14.562	11,657.00	1,049.13	12,706.13
MEERUT	On A/c of I/F Bill Against For Constr. of 1No. BCI Foundation at 132 KV S/S Nagli kithor Meerut	14.562	11,657.00	1,049.13	12,706.13
MEERUT	ON ACCOUNT OF CAPITAL WORK	14.552	39,03,887.32	-	39,03,887.32
LUCKNOW	Open Acces & Apex Metering For 33KV Amrit Bottlers Bay at 132KV S/S Darshan Nagar, Ayodhya	14.96	-	-	-
MEERUT	OPF Wire @ 132 KV Modipuram-Kapsad Line	14.8012	51,07,866.86	4,59,708.02	55,67,574.88
MEERUT	OPG Wire @ 132 KV Modipuram Mawana Line	14.8012	43,59,964.22	3,92,396.78	47,52,361.00
MEERUT	OPGE CABLE AT 132 KV HAPUR & 132 KV DASNA	14.536	35,58,126.11	-3,20,231.35	38,78,357.46
GORAKHPUR	OPGW	14.8013	9,37,893.00	84,410.37	10,22,303.37
LUCKNOW	OPGW RTU	14.85	9,04,640.00	90,464.00	9,95,104.00
LUCKNOW	OPGW/PLCC based RTU Husky with all assy	14.84	7,66,644.00	76,664.40	8,43,308.40
LUCKNOW	OPGW/PLCC Based RTU Panel Equipped with all Necessary control & power supply cards	14.85	9,04,640.00	90,464.00	9,95,104.00
LUCKNOW	OPGW/PLCC based RTU	14.84	7,34,132.00	73,413.20	8,07,545.20
LUCKNOW	OPGW/PLCC based RTU with all accessories	14.84	7,34,132.00	73,413.20	8,07,545.20
LUCKNOW	OPGW/PLCC based RTU with all accessories	14.84	7,66,644.00	76,664.40	8,43,308.40
LUCKNOW	Optical to Ethernet Converter	14.84	25,016.00	2,501.60	27,517.60
LUCKNOW	Optical to Ethernet Converter	14.84	25,016.00	2,501.60	27,517.60
LUCKNOW	Optical to Ethernet Converter	14.84	25,016.00	2,501.60	27,517.60
LUCKNOW	Optical to Ethernet Converter	14.84	25,016.00	2,501.60	27,517.60
LUCKNOW	Optical to Ethernet Converter	14.84	25,016.00	2,501.60	27,517.60
LUCKNOW	Optical to Ethernet Converter	14.84	25,016.00	2,501.60	27,517.60
PRAYAGRAJ	Other Deposit Work Diversion of 400 kv Obra Rcwa road by MUNL	14.96	-5,15,820.00	-77,373.00	-5,93,193.00
LUCKNOW	OTHER OFFICE MATERIAL	14.85	13,500.00	-	13,500.00
AGRA	Others	14.96	13,83,557.73	1,38,355.77	15,21,913.50
AGRA	Others	14-96	21,03,249.71	3,71,161.71	24,74,411.42
MEERUT	Others Line And Cable	14.966	-72,217.00	-10,832.55	-83,049.55
AGRA	P/F of furniture for erector hostel at 132 KV Aurangabad	14-56	4,68,098.13	32,766.87	5,00,865.00

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अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबंधाधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
AGRA	P/F of furniture for guest house at 220 KV Gokul	14-55	6,55,892.52	45,912.48	7,01,805.00
AGRA	P/F of furniture for SE(1) office Mathura	14-56	5,12,377.57	35,866.43	5,48,244.00
AGRA	P/F of glass with frame at 400 KV Manth	14-54	1,17,492.52	8,224.48	1,25,717.00
LUCKNOW	Painting work of boundary wall at 132KV S/S Gomtinagar	14-56	-	-	-
LUCKNOW	Payment by SE ESDC-1, Lko against Testing of 40 MVA T/F at 132KV S/S Jalalpur	14-56	-	-	-
JHANSI	Payment of BPMS M/s Barkati	14-56	92,984.00	-	92,984.00
JHANSI	Payment of BPMS M/s Barkati	14-56	2,39,297.00	-	2,39,297.00
JHANSI	Payment of BPMS M/s S D	14-56	78,766.00	-	78,766.00
JHANSI	Payment of BPMS M/s VKT System	14-56	1,15,728.00	-	1,15,728.00
LUCKNOW	Payment of Safety Challan against 40MVA T/F at 132KV S/S Aalapur	14-56	-	-	-
LUCKNOW	PCA RM 13NW-2 High Voltage Interface	14-84	17,013.00	-	17,013.00
LUCKNOW	PCA RM 27NW-2 Control - IPH UPS	14-84	32,450.00	-	32,450.00
JHANSI	performed work of construction of sand barriers in different trench and fabrication of half drum flower pot for construction of 01 No. 132 KV Bay at 132 KV S/S Mau (Chitrakoot)	14-96	2,34,796.00	-	2,34,796.00
MEERUT	Plant and machinery	14-845	1,28,325.00	-	1,28,325.00
MEERUT	Plant and machinery	14-965	1,55,819.13	23,372.87	1,79,192.00
MEERUT	Plant and machinery	14-845	2,43,670.00	-	2,43,670.00
MEERUT	Plant and machinery	14-845	2,94,091.00	-	2,94,091.00
AGRA	Plant at 132 KV S/S Kosi Kalan	14-84	3,600.00	-	3,600.00
AGRA	Plant at 132 KV S/S Mathura-II	14-84	7,593.00	-	7,593.00
JHANSI	Plantation of Trees of various sub-station for the year 2020-21 under Jhansi Division.	14-56	4,51,118.00	-	4,51,118.00
AGRA	PLCC	14-54	13,95,207.00	97,664.00	14,92,871.00
PRAYAGRAJ	PLCC. WORK AGAINST 400 KV LINE	14-5701	4,95,119.00	24,755.95	5,19,874.95
MEERUT	Polymer Work M/S Kumar Treding	14-526	-41,46,150.83	-3,73,153.57	45,19,304.40
AGRA	Polymer Change at A-5 Line	14-51	26,592.00	1,861.44	28,453.44
AGRA	Polymer Change at A-5 Line	14-51	2,35,179.00	16,462.53	2,51,641.53
AGRA	Polymer Change at A-5 Line	14-54	2,38,090.00	16,666.30	2,54,756.30
AGRA	Polymer Change at A-5 Line	14-51	5,57,255.00	39,007.85	5,96,262.85
PRAYAGRAJ	Portable Primary Injection Kit	14-84	6,72,600.00	67,260.00	7,39,860.00
PRAYAGRAJ	PORTABLE PRIMARY INJECTION	14-84	3,36,300.00	33,630.00	3,69,930.00
PRAYAGRAJ	PORTABLE PRIMARY INJECTION 1	14-84	3,36,300.00	33,630.00	3,69,930.00
PRAYAGRAJ	POTABLE PRIMARY INJECTIONS KIT WITH ALL ACCESSORIES	14-84	6,72,600.00	67,260.00	7,39,860.00
LUCKNOW	Power Supply unit	14-85	30,824.00	3,082.40	33,906.40
GORAKHPUR	Pressure Gauge, Coupling Device and T/F Oil BDV Test Set	14-85	1,70,000.00	17,000.00	1,87,000.00
PRAYAGRAJ	PRIMARY INJECTION KIT	14-84	3,36,300.00	33,630.00	3,69,930.00
LUCKNOW	Primary Injection Kit	14-84	3,51,325.00	-	3,51,325.00
PRAYAGRAJ	Printer (make brother)	14-84	47,433.00	-	47,433.00
LUCKNOW	Printer Table	14-84	2,421.00	-	2,421.00
LUCKNOW	PROFESSIONAL FEE BILL OF WRIT PETITION NO 2002M/B OF 2020 AMAR SINGH VS STATE OF U.P AND ORS. VERIFIED BY SDO III (DEPOSIT NHA)	14-96	-	-	-
JHANSI	Protection System for 132 KV Bilhaur-Bithoor Transmission line at 132 KV S/S Bilhaur, Kanpur	14-96	1,96,340.37	17,670.63	2,14,011.00
MEERUT	Providing & Installing at A.C. in Control Room & Kioks @ 132 KV KV S/S Hastinapur	14-562	12,60,090.14	-	12,60,090.14
PRAYAGRAJ	PROVIDING AND FIXING OF FURNITURE IN CRB AND COMMITTEE ROOM AT 132 KV S/S LALGANJ, MIRZAPUR	14-56	-6,04,612.00	-54,415.08	-6,59,027.08
JHANSI	Providing and Fixing of Lightening Feature in Extension of Switchyard at 132 KV S/S Augasi	14-56	3,99,179.00	-	3,99,179.00
MEERUT	Providing and Installation of 01 No. C+0 Type tower Moradabad-Kundarki Line	14-536	7,80,763.05	70,268.67	8,51,031.72
AGRA	providing Computers	14-84	4,00,600.00	-	4,00,600.00
MEERUT	Providing Concertina coil fencing on sec wall @ 132 KV S/S Sardhana	14-562	4,29,178.78	-	4,29,178.78
LUCKNOW	Providing Furniture	14-84	2,33,627.00	-	2,33,627.00
LUCKNOW	Providing Furniture In Erector Hostel	14-84	-	-	-
LUCKNOW	Providing Furniture In Erector Hostel	14-84	4,24,476.00	-	4,24,476.00
LUCKNOW	Providing Furniture In Erector Hostel	14-84	7,34,349.00	-	7,34,349.00
LUCKNOW	Providing Furniture In Erector Hostel	14-84	7,36,001.00	-	7,36,001.00
MEERUT	PROVIDING INDUSTRIAL FENCING AT 132 KV S/S HAPUR ROAD, MEERUT	14-562	3,58,105.75	-	3,58,105.75
AGRA	Providing of computer with ups for office	14-84	75,242.73	7,524.27	82,767.00
JHANSI	provision	14-55	67,70,086.00	-	67,70,086.00
LUCKNOW	PROVISION OF BATHROOM FOR OFFICERS CLUB AT SLDC BUILDING	14-85	-	-	-
MEERUT	Provision of Car 220/132/33 KV S/S Modipuram II, Distt. Meerut (Turnkey)	14-562	2,01,277.00	-	2,01,277.00
MEERUT	Provision of Car 132 KV S/S Modipuram	14-562	3,37,204.00	-	3,37,204.00
MEERUT	Provision of Car 132 KV S/S Singhawali, Baghpat	14-562	3,37,168.00	-	3,37,168.00
MEERUT	Provision of Car 220/132/33 KV S/S Hybrid S/S Nirpura Baghpat (Turnkey)	14-562	2,01,277.00	-	2,01,277.00
LUCKNOW	PROVISION OF PARKING SHED FOR FOUR/TWO WHEELERS AT SLDC BUILDING	14-85	-	-	-
LUCKNOW	PROVISION OF PARKING SHED FOR FOUR/TWO WHEELERS AT SLDC BUILDING	14-85	-	-	-
LUCKNOW	Provision of window In SLDC Building	14-56	1,51,366.00	13,622.94	1,64,988.94
LUCKNOW	PSDF Renewvation & upgradation	14-8012	-	-	-
PRAYAGRAJ	PSDF(Relay Panel)	14-545	-	22,972.72	-22,972.72
JHANSI	Purchase of Land for 220 Kv S/s Hamirpur	14-55	1,53,95,684.00	-	1,53,95,684.00
MEERUT	Purchase of land for 400 KV S/S Sharnli	14-541	-	-	-
MEERUT	Purchase of Land of 132 KV S/S Bilochpura	14-561	-	-	-
PRAYAGRAJ	Purchase of Thermal scanner at 220 KV Bhelapur	14-84	43,15,260.00	4,31,526.00	47,46,786.00
GORAKHPUR	R & R Work 132 KV Main Bus Bar At 220 KV S/S Deoria	14-55	9,79,974.00	88,197.66	10,68,171.66
PRAYAGRAJ	R & R Work of 33KV Main Bus against sectionalising of 33KV Bus at 132KV S/S Salayakhurd	14-56	3,21,907.40	28,971.67	3,50,879.07
AGRA	R & R work of 40 MVA III Transformer at 132 KV S/S Alighr V	14-56	61,13,879.49	5,51,259.11	66,65,138.60
GORAKHPUR	R & R WORKS AT 132 KV SUB STATION DEORIA FY 21-22	14-56	5,37,613.00	48,385.17	5,85,998.17
GORAKHPUR	R & R WORKS AT 132 KV SUB STATION SALEMPUR FY 21-22	14-56	16,77,723.60	1,50,995.12	18,28,718.72
GORAKHPUR	R & R WORKS AT 220 KV SUB STATION KATRARI DEORIA FY 21-22	14-55	2,05,047.00	18,454.23	2,23,501.23
LUCKNOW	R&R 132 KV Bisalpur	14-56	33,01,089.00	2,97,098.01	35,98,187.01
LUCKNOW	R&R 132 KV Dohna	14-56	4,89,147.00	44,023.23	5,33,170.23
LUCKNOW	R&R 132 KV Pilibhit	14-56	7,18,369.00	64,653.21	7,83,022.21
LUCKNOW	R&R 132 KV Pooranpur	14-56	2,21,079.00	19,897.11	2,40,976.11
LUCKNOW	R&R 220KV Pilibhit-Bareilly (400) Line	14-52	13,83,810.00	1,24,542.90	15,08,352.90
LUCKNOW	R&R of 132 KV Amariya - Pooranpur Line	14-53	3,85,374.00	34,683.66	4,20,057.66
LUCKNOW	R&R of 132 KV Bisalpur Balipur (BLY-II)	14-53	7,44,547.00	67,009.23	8,11,556.23
LUCKNOW	R&R of 132 KV Dohna-C.B Ganj Inter Connector IInd Line	14-53	1,65,771.32	14,919.42	1,80,690.74
LUCKNOW	R&R of 132 KV Dohna-C.B Ganj Inter Connector Ist Line	14-53	3,92,756.32	35,348.07	4,28,104.39
LUCKNOW	R&R of 132 KV Hri Sdi Linn	14-8012	-	-	-
LUCKNOW	R&R of 132 KV Hri Sdi Linn (Correction Entry)	14-53	-	-	-
MEERUT	R&R of 132 KV Nara-Lalukheri Line (Conductor Replacement)	14-536	30,58,182.00	2,75,236.38	33,33,418.38

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अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं तापित्त्व)  
रूपरंभाट्टाकांठि



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	R&R of 132 kv s/s Anoopshahr	14.565	2,63,60,236.00	23,72,421.24	2,87,32,657.24
GORAKHPUR	R&R of 132 KV S/S Basti	14.55	1,18,000.00	-	1,18,000.00
GORAKHPUR	R&R of 132 KV S/S Basti	14.56	1,18,000.00	10,620.00	1,28,620.00
MEERUT	R&R of 132 kv s/s Debai	14.565	10,03,875.00	90,348.75	10,94,223.75
MEERUT	R&R of 132 KV S/S Kharad (63 MVA T/F)	14.565	3,80,63,001.83	34,25,670.17	4,14,88,672.00
AGRA	R&R of 132 KV S/S Kosi kalan	14.56	2,81,71,684.00	25,35,452.00	3,07,07,136.00
AGRA	R&R of 132 KV S/S Malhura-II	14.56	2,55,198.00	22,968.00	2,78,166.00
MEERUT	R&R of 132 kv s/s Shikarpur	14.565	81,94,621.00	7,37,515.89	89,32,136.89
MEERUT	R&R of 132 KV S/S Ihanabhawan (63 MVA T/F)	14.565	3,92,09,519.57	35,28,856.76	4,27,38,376.33
LUCKNOW	R&R of 132 KV Sdl Rahimabad Line	14.8012	-	-	-
LUCKNOW	R&R of 132 KV Sdl Rahimabad Line (Correction Entry)	14.53	-	-	-
LUCKNOW	R&R of 220 KV BLY (400)-Dohna CXT IInd Line	14.52	13,25,721.99	1,19,314.98	14,45,036.97
LUCKNOW	R&R of 220 KV BLY (400)-Dohna CKT Ist Line	14.52	10,37,760.81	93,398.47	11,31,159.28
MEERUT	R&R of 220 kv s/s J.baad	14.555	7,97,908.00	71,811.82	8,69,719.82
MEERUT	R&R of 220 kv s/s Khurja	14.555	12,98,081.00	1,16,827.41	14,14,908.41
MEERUT	R&R of 220 KV S/S Sikandrabad	14.555	2,08,79,640.00	18,79,167.60	2,27,58,807.60
LUCKNOW	R&R of 220KV Dohna - Roza Line	14.52	56,24,213.65	5,06,179.23	61,30,392.88
LUCKNOW	R&R of 33 KV 1x10 MVAR Cap at 132 KV S/S Pilibhit	14.56	26,71,563.00	2,40,440.67	29,12,003.67
PRAYAGRAJ	R&R of 60 MVA -I 220/33KV GEC Alschom@ 220kv S/S bhelupur	14.55	9,85,198.00	88,667.82	10,73,865.82
MEERUT	R&R of 63 MVA T/F at 132 KV S/S Jasala	14.565	59,000.00	5,310.00	64,310.00
MEERUT	R&R of 63 MVA T/F at 220 KV S/S Shamli	14.555	3,69,97,088.99	33,29,738.01	4,03,26,827.00
LUCKNOW	R&R OF CB GANJ & DOHNA BAY	14.55	-	24,301.85	24,301.85
LUCKNOW	R&R of Dohna - Pilibhit Ckt Ist Line	14.53	43,296.00	3,896.64	47,192.64
LUCKNOW	R&R of Dohna Pilibhit Illrd Line (Nawabganj Dohna Section)	14.53	21,86,672.00	1,96,800.48	23,83,472.48
LUCKNOW	R&R of Dohna Pilibhit Illrd Line (Nawabganj Pilibhit Section)	14.53	12,51,984.00	1,12,678.56	13,64,662.56
LUCKNOW	R&R of IInd 160 MVA T/F at 220 KV S/S Dohna	14.55	62,14,695.00	5,59,322.55	67,74,017.55
LUCKNOW	R&R OF PILIBHIT-II BAY	14.55	-	12,150.93	12,150.93
LUCKNOW	R&R on Constn. of 132 KV Pilibhit-Bisalpur Line	14.53	1,60,574.00	14,451.66	1,75,025.66
MEERUT	R&R Station T/F at 132KV S/S Jolly Road	14.565	5,40,294.00	48,626.46	5,88,920.46
GORAKHPUR	R&R WORK 132 KV DEORIA SALEMPUR LINE FY 21-22	14.53	21,63,367.00	1,94,703.03	23,58,070.03
PRAYAGRAJ	R&R work at LILD of 132KV Rewa Road-Masauli line under 132KV S/S Meja Road	14.53	64,777.00	5,829.94	70,606.94
JHANSI	R&R Work of 132 KV Sarawan Bay at 132 Kv S/s Jalaun	14.56	2,79,056.47	-	2,79,056.47
GORAKHPUR	R&R Work of 245KV GCB for 220KV CKT-I Bay at 220KV S/S Barahuwan	14.55	3,29,11,910.00	29,62,071.90	3,58,73,981.90
PRAYAGRAJ	R&R work of Capacitor Bank at 132 KV S/S Bhadohi	14.56	-1,16,72,770.50	-10,50,549.35	-1,27,23,319.85
GORAKHPUR	R&R work of Single Moose Conductor and Panther Conductor by Twin Moose Conductor at 132KV S/S Barhalganj	14.53	13,40,787.00	1,20,670.83	14,61,457.83
GORAKHPUR	R/R 132 kv Maharajganj - Laxmipur Kushinagar Line	14.53	8,60,885.79	77,479.72	9,38,365.51
GORAKHPUR	R/R 132 kv S/S Kaisa	14.56	26,38,613.00	2,37,475.17	28,76,088.17
GORAKHPUR	R/R 132 KV S/S Laxmipur (Kurmipatti)	14.56	48,38,743.15	40,395.51	48,79,138.66
GORAKHPUR	R/R 132 KV S/S Satrudhanpur	14.56	5,88,414.00	52,957.26	6,41,371.26
GORAKHPUR	R/R 132kv S/S FCI-I	14.56	38,10,724.88	1,68,844.41	39,79,569.29
GORAKHPUR	R/R 132kv S/S Rajapakar, Kushinagar	14.56	23,44,859.00	2,11,037.31	25,55,896.31
GORAKHPUR	R/R 220 KV S/S Hata	14.55	1,21,23,785.55	10,91,140.70	1,32,14,926.25
GORAKHPUR	R/R 220KV S/S HATA LAXMIPUR LINE	14.53	5,72,366.00	51,512.94	6,23,878.94
AGRA	R/R AT 220 KV PANKI	14.55	87,86,524.40	7,90,787.20	95,77,311.60
GORAKHPUR	R/R Height Raising Of Mohaddipur Barahuwa Line	14.53	18,71,285.00	1,68,415.65	20,39,700.65
GORAKHPUR	R/R Motiram Add Kasia Line	14.53	58,06,059.00	5,22,545.31	63,28,604.31
GORAKHPUR	R/R132 kv S/S Mohaddipur new	14.56	7,01,873.75	-	7,01,873.75
GORAKHPUR	R/R132 kv S/S Mohaddipur Old	14.56	79,70,601.32	1,51,243.74	81,21,845.06
PRAYAGRAJ	Railway Deposit Work	14.95	-4,28,87,869.92	-	-4,28,87,869.92
GORAKHPUR	Railway TSS line 132 KV Shahganj	14.96	23,55,338.84	3,53,300.82	27,08,639.66
LUCKNOW	Raising of Existing Boundary wall at 220 K.V S/S Gomti nager	14.55	15,64,539.00	1,40,808.51	17,05,347.51
LUCKNOW	RAISING OF EXISTING BOUNDARYWALL AT 220 KV S/S GOMTI NAGAR	14.55	17,05,348.00	-	17,05,348.00
LUCKNOW	Reaping of trench cover at 220 K.V S/S Gonda	14.55	-	-	-
LUCKNOW	Rec (Reversal Entry of Depreciation)	14.85	-	-8,941.58	8,941.58
JHANSI	RECEIVED BACK FROM 33KV REFEX 132KV S/S LALITPUR	14.53	500.00	-	-500.00
JHANSI	RECEIVED BACK OF ADJUSTMENT TEO	14.53	45,56,212.00	-	-45,56,212.00
JHANSI	RECEIVED BACK FORM 100MVA T/F MAKE GEC AT 220KV S/S LALITPUR	14.55	-12,000.00	-	-12,000.00
JHANSI	RECEIVED BACK FORM 220KV S/S DUNARA	14.55	-10,000.00	-	-10,000.00
JHANSI	RECEIVED BACK FROM 132KV S/S GURSARAI	14.56	-36,010.00	-	-36,010.00
JHANSI	RECEIVED BACK FROM 132KV S/S GURSARAI	14.56	-32,310.00	-	-32,310.00
JHANSI	RECEIVED BACK FROM 132KV S/S LALITPUR	14.56	-1,200.00	-	-1,200.00
JHANSI	RECEIVED BACK FROM 132KV S/S MOTH	14.56	-2,500.00	-	-2,500.00
JHANSI	RECEIVED BACK FROM DAMAGED 33KV SCHNIEDLER MAKE VCB	14.56	-2,500.00	-	-2,500.00
JHANSI	RECEIVED BACK FORM 220KV S/S DUNARA JHANSI	14.55	-70,000.00	-	-70,000.00
MEERUT	Recovery of Excess Amount	14.552	10,181.00	916.29	11,097.29
JHANSI	Rectification of Wiring of 02 No. Old Marshaling Box with required material at 132 KV S/S Karvi nad Augasi	14.56	2,39,000.00	-	2,39,000.00
LUCKNOW	Re-Installation of 01 No. 132KV (2X20MVAR) Capacitor Bank Set of 220KV S/S New Tanda	14.55	-	-	-
LUCKNOW	Related Civil Work (Switch Yard Turfing) for Installation of 2x20 MVAR Feeder Bay	14.55	-	-	-
LUCKNOW	Relay Test Kit With All Accessories, (Sr. No.19/1274001)(Make - ISA) (a) Laptop, CD,Microsoft CD With bag & Charger, - 1 No. (Sr. No. CND9481INDQ), (b) USB Software-2Nos, (c) Manual	14.84	21,70,856.00	-	21,70,856.00
GORAKHPUR	Remaining civil work for increasing capacity t/f (1x315+1x500 1 2x500 mva) at 400 kv s/s azamgarh	14.54	4,46,372.00	31,246.04	4,77,618.04
AGRA	Remaining civil work at 132 KV Kheragarh	14.56	15,40,306.54	1,07,821.46	16,48,128.00
LUCKNOW	Remaining civil work at 132 KV s/s Neri Sitapur	14.56	-	-	-
GORAKHPUR	Remaining civil work related to boundry wall security hut & gate an culvert at 400 kv s/s machhalisahar jaunpur	14.54	13,54,801.00	94,836.07	14,49,637.07
LUCKNOW	Remaining Work of 80 MVA Reactor Foundation @ 400 KV S/S Sultanpur	14.54	5,62,056.00	-	5,62,056.00
LUCKNOW	Remaining Work of 80 MVA, Reacher Foundation at 400 kv S/S Sultanpur.	14.54	-	-	-
LUCKNOW	RENOVATION OF BATTERY ROOM & CONST. OF SECURITY HUT AND SECURITY GATE AT 220 KV S/S SITAPUR	14.55	-6,78,495.00	61,064.55	-7,39,559.55
AGRA	Renovation of CRB building at 132 s/s ganjundwara Distt. Etah	14.56	4,96,409.00	44,676.81	5,41,085.81
LUCKNOW	RENOVATION WORK AT SHAKTI BHAWAN	14.85	1,70,100.00	-	1,70,100.00
PRAYAGRAJ	REPAIR AND PAINTING OF CONTROL ROOM BUILDING AT 132 KV S/S JAHANABAD, FAITEHPUR	14.56	23,616.00	2,125.44	25,741.44
AGRA	Repair and renovation of control Room Building BCU at 220 kv /132 kv s/s Bonner and 132 kv Aligarh V	14.55	3,55,471.00	31,992.39	3,87,463.39
LUCKNOW	Repair of transformer road at 132 KV S/S Dohna, Bareilly	14.56	14,33,117.00	1,28,980.53	15,62,097.53
AGRA	Repairs transformer 63 MVA Capasised	14.55	1,27,40,000.00	12,60,000.00	1,40,00,000.00
LUCKNOW	Repairs&Maintenance Work(O&M) at Tanda	14.56	-	-	-

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अधीक्षक अभियन्ता  
सम्यक् निर्देशक (नियोजन एवं वामिज्य)  
उपप्रमाणद्वारा कार्यरत



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	REPAIRING OF DIFFERENT PHASE TWIN MOOSE CONDUCTOR AT SC VARIOUS LOCATIONS OF 400 KV ATOR MUZAFFARNAGAR LINE (T 08/ETC/GZB/18-19 NO. 59/ETC/GZB 05.10.18)	14.516	20,03,640.00	1,40,254.80	21,43,894.80
MEERUT	Repairing of One No. Damaged 5000 Ltr. PVC Water Storage Tank and Repair of Water Supply Pipe Line in residential Colony at 132 K.V. S/S Hapur.	14.562	1,74,611.00	15,714.99	1,90,325.99
LUCKNOW	Repairing of Transformer Road at 132 KV S/S Dohna, Bareilly (Civil work) Including Loading	14.56	15,62,098.00	-	15,62,098.00
JHANSI	Repairing of water supply pipe line and Valves etc. at 132 KV S/S Hansari ditt. Jhansi.	14.56	1,51,157.00	-	1,51,157.00
GORAKHPUR	Repairing/Renovation of Damaged Trench Covers and Trench edging at 132 KV S/S Kasia, Kushinagar	14.56	9,04,902.00	81,441.18	9,86,343.18
MEERUT	Repairing of 01 No. Damaged 5000 Ltr. PVC Water Storage Tank and Repair of Water Supply Pipe Line in Residential Colony at 132 K.V. S/S Hapur	14.552	1,90,325.99	-	1,90,325.99
MEERUT	Replace the Existing earthwires of different 220KV Lines By OPGW alongwith hardware & accessories	14.526	99,50,439.45	8,95,539.55	1,08,45,979.00
LUCKNOW	REPLACEMENT OF NEW 145 KV SF-6 CIRCUIT BREAKER IN PLACE OF DEFECTIVE CB AT 132 KV BARABANKI BAY DOC 16.3.2022	14.55	5,76,982.00	51,928.48	6,28,910.38
JHANSI	Replacement of 110, 20 AH Battery Charger at 132 KV S/S Jalaun	14.56	-17,764.00	17,764.00	-
LUCKNOW	Replacement of 2*40 MVA T/F to 2*40+1*63 MVA at 132 kv s/s maurawn (CIVIL ATD)	14.56	33,44,193.00	-	33,44,193.00
LUCKNOW	REPLACEMENT OF 2*40 MVA TRANSFORMER AT 132 KV SUB STATION MAURAWAN UNNAO	14.56	30,68,067.00	2,76,126.03	33,44,193.03
MEERUT	Replacement of 220 KV CB at 220 KV S/S Sec-62, Noida	14.555	8,36,373.00	75,273.57	9,11,646.57
LUCKNOW	Replacement of 220 KV Jack Bus	14.55	2,05,524.00	18,497.16	2,24,021.16
LUCKNOW	Replacement of 220 KV Jack Bus	14.55	2,38,540.00	21,468.60	2,60,008.60
JHANSI	Replacement of 33 kv Babai Bay CktBreaker and BI Hase CT at 132 Kv S/S Jalaun	14.56	64,491.00	24,646.00	89,137.00
JHANSI	REPLACEMENT OF 33 KV MAIN BUS AT 132 Kv S/S BharuaSumerpur	14.56	-37,477.00	37,477.00	-
JHANSI	Replacement of 33 Kv Main Bus Bar at 132 Kv S/S Orai	14.56	53,380.06	8,807.00	62,187.06
LUCKNOW	Replacement of 33 KV Main Bus by changing the single moose conductor with double moose conductor alongwith associated material and works at 132 KV S/S Aonla	14.56	8,61,546.46	77,539.18	9,39,085.64
LUCKNOW	Replacement of 33 KV Main Bus by changing the single moose conductor with double moose conductor alongwith associated material and works at 132 KV S/S Bisauli	14.56	9,01,165.42	81,104.89	9,82,270.31
GORAKHPUR	Replacement of 390kv LA with Terminal Connector at 400kv s/s	14.54	6,63,596.00	46,451.72	7,10,047.72
JHANSI	Replacement of 40 MVA T/F-II of Differential Relay AT 132 kv Jalaun	14.56	-4,500.00	4,500.00	-
MEERUT	Replacement of 40 MVA T/F By 63MVA T/F at 132KV S/S Jolly Road	14.565	3,71,22,451.00	33,41,020.59	4,04,63,471.59
AGRA	Replacement of 40 MVA transformer (against damage transformer under warranty) at 132 KV S/S Bodla Agra	14.56	73,53,350.00	-	73,53,350.00
AGRA	Replacement of 40 MVA transformer (against damage transformer under warranty) at 220 KV S/S Sikandra, Agra	14.55	2,46,13,392.00	-	2,46,13,392.00
GORAKHPUR	Replacement of 420kv CVT at 400kv Azamgarh	14.8012	1,89,298.52	-	1,89,298.52
GORAKHPUR	Replacement of 50 MVAR Reactor at 400kv s/s Azamgarh	14.54	4,33,30,507.07	-	4,33,30,507.07
GORAKHPUR	Replacement of 50 MVAR Reactor at 400kv s/s Azamgarh	14.8011	4,33,30,507.07	-	4,33,30,507.07
LUCKNOW	REPLACEMENT OF 63 MVA T/F	14.55	3,72,99,636.00	33,56,957.24	4,06,56,603.24
JHANSI	REPLACEMENT OF 63 MVAR REACTOR WITH 125 MVAR REACTOR AT ELECTY. 400 K.V S/S DIV. BANDA	14.54	5,95,11,542.62	46,40,851.01	6,41,52,393.63
MEERUT	Replacement of 63MVA T/F at 220KV S/S Nara	14.555	3,83,26,877.00	34,49,418.93	4,17,76,295.93
MEERUT	REPLACEMENT OF ACDB PANEL	14.565	4,02,106.66	36,189.60	4,38,296.26
LUCKNOW	REPLACEMENT OF ACSR PANTHER CONDUCTORS (CROP COMPENSATION)	14.53	-	-	-
PRAYAGRAJ	Replacement of CB of 132 kv Rewa Raod feeder at 132 kv S/S Sarai Akil Kaushambi	14.56	5,62,964.00	50,666.76	6,13,630.76
JHANSI	Replacement of Circuit Breaker to 33KV Etaura Feeder at 132KV S/S Kalpi	14.56	27,976.00	27,976.00	-
LUCKNOW	REPLACEMENT OF CIRCUIT BREAKER OF C G CITY BAY BY NEW ONE C B	14.55	16,70,394.00	1,34,007.93	18,04,401.93
JHANSI	Replacement of CT 2 NOS 400 KV & 1 NOS 220 KV at 400 kv S/S Orai	14.54	18,70,428.69	1,30,930.01	20,01,358.70
LUCKNOW	Replacement of damaged 160MVA T/F (BBL Make) with 100MVA T/F (BHEL Make) at 220KV S/S New Tanda	14.55	20,06,211.00	1,80,558.99	21,86,769.99
LUCKNOW	Replacement of damaged 63MVA T/F (Aditya Make) with 63MVA T/F (T&R Make) at 220KV S/S Sohawal	14.55	13,93,720.00	1,25,434.80	15,19,154.80
LUCKNOW	Replacement of Damaged 63MVA T/F (Tech. Associate Make) with 40MVA T/F (Atlanta Make) at 132KV S/S D/Nagar, Ayodhya	14.56	1,60,775.00	-	1,60,775.00
LUCKNOW	Replacement of Damaged 63MVA T/F (Tech. Associate Make) with 40MVA T/F (Atlanta Make) at 132KV S/S D/Nagar, Ayodhya	14.56	2,39,02,055.50	21,51,185.00	2,60,53,240.50
MEERUT	Replacement of Damaged 63MVA T/F at Jolly Road	14.565	3,53,41,833.00	31,80,764.97	3,85,22,597.97
LUCKNOW	Replacement of damaged 63MVA T/F with 40MVA T/F at 220KV S/S Sohawal	14.55	-	-	-
JHANSI	Replacement of Damaged and R Phase Pole of 220 KV Orai(400) Feeder at 220 Kv Sub Station Orai	14.55	1,70,074.17	18,620.00	1,88,694.17
PRAYAGRAJ	Replacement of defective 160MVA T/F to new 160 MVA T/F	14.54	6,63,37,411.00	46,43,618.77	7,09,81,029.77
MEERUT	REPLACEMENT OF DEFECTIVE 63 MVA TRANSFORMER @ 132 KV SARDHANA	14.565	3,94,56,877.06	35,51,118.94	4,30,07,996.00
LUCKNOW	Replacement of earth wire by OPGW on 132 kv kundani road-sarajinagar line	14.8012	-	-	-
LUCKNOW	Replacement of Earth wire by OPGW under UFR Maping Scheme 132 KV SPN-Dohna (220 KV Ckt-I)	14.545	30,38,319.23	2,73,448.73	33,11,767.96
MEERUT	Replacement of Existing Earthwire with OPGW	14.8012	41,60,708.26	3,74,463.74	45,35,172.00
GORAKHPUR	Replacement of New 390kv LA Azamgarh-Mau Line at 400kv s/s Azamgarh	14.8012	1,53,224.00	-	1,53,224.00
MEERUT	Replacement work at tower No. 20 of 400 KV VMTL line	14.516	36,33,353.27	2,54,334.73	38,87,688.00
MEERUT	Replacing of Damaged 5.0 KL water Tank & other Sanitary Fitting at 220 KV S/S Baghat	14.552	76,974.00	6,927.66	83,901.66
MEERUT	Re-Routing of Muradngr-DPH&Morta Line	14.536	3,42,83,482.57	30,85,513.43	3,73,68,996.00
LUCKNOW	Residence Maintenance at 132 K.V NKN	14.56	-	-	-
MEERUT	Restoration of 220 KV Botanical Garden BTPS/ Delhi (inter Estate) Line after Dismantling of Damaged 2 No Tower and Conductors.	14.526	18,13,358.72	1,63,202.38	19,76,561.10
PRAYAGRAJ	Retaining wall of Tower of 220 KV Sarnath-Gajokhar Line at tower Location No. 25 (A+0)	14.52	32,45,709.00	2,92,113.81	35,37,822.81
LUCKNOW	Retrofiting of New 415V ACB	14.54	12,83,604.00	89,852.28	13,73,456.28
LUCKNOW	RINI Bay	14.96	13,156.00	1,973.40	15,129.40
PRAYAGRAJ	ROBERTSGANJ TSS 132KV LINE	14.95	1,45,25,601.31	21,78,840.20	1,67,04,441.51

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अवीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं तालिमज्य)  
संयंत्रण/ट्रांस्फार्मर/लाइन







ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	Special M&R of Control Room Building, Store building Partition on wall at 132 kv ss Chandak Bijnor,	14.562	3,00,334.00	27,030.06	3,27,364.06
MEERUT	Special M&R of Sub Division office at 132 kv ss Gajraula Amroha.	14.562	1,59,293.00	14,336.37	1,73,629.37
MEERUT	Special M&R Of type IV/A, 06& IV/A-08& IV/12(A) at 132 kv ss Awas vikas MBD	14.552	1,61,315.00	14,518.35	1,75,833.35
MEERUT	Special M&R type III/12 & Type IV/05 residencial colony of at 220 kv ss Majhola MBD.	14.552	1,51,217.00	13,609.53	1,64,826.53
MEERUT	Special M&R type IV/04 residencial colony of at 220 kv ss Majhola MBD.	14.552	1,76,974.00	15,927.66	1,92,901.66
MEERUT	Special M&R type IV/15 of at 220 kv ss Majhola MBD.	14.552	1,15,195.00	10,367.55	1,25,562.55
JHANSI	Special M&R work of Control room building at 132 KV S/S Moth distt. Jhansi.	14.56	48,74,626.00	-	48,74,626.00
JHANSI	Spray Painting and Oil Leakage attend of 20 MVA T/F at 132 KV S/S Karvi	14.56	2,27,516.00	-	2,27,516.00
LUCKNOW	SS RAILING WORK AT SLDC BUILDING	14.85	-	-	-
JHANSI	Stock issue A/C 04/2021	14.84	14,600.00	-	14,600.00
JHANSI	Stock issue A/C for the month of 03/2021	14.55	2,76,055.05	24,844.95	3,00,900.00
LUCKNOW	STOCK MATERIAL (Computer) [IUI Transferred]	14.84	1,12,997.03	-	1,12,997.03
JHANSI	Stock Receipt A/C Sri Pankaj Gupta, JE 04/2021	14.84	9,28,390.00	-	9,28,390.00
JHANSI	Stone Turfing work at 220KV S/S Babina Distt. Jhansi.	14.55	17,15,994.00	-	17,15,994.00
AGRA	store room 132 kv taj sub station	14.56	20,00,175.18	-	20,00,175.18
LUCKNOW	STORE SHED AT 132 KV MARIINPURWA	14.56	-	-	-
LUCKNOW	STRENGTHING OF 33 KV MAIN BUS AT- 132 KV S/S MOHAN ROAD	14.56	3,51,121.00	31,600.89	3,82,721.89
LUCKNOW	Stringing & Installation of OPGW System of Kundan Road Sarojini Nagar Line	14.8012	11,10,717.00	99,964.53	12,10,681.53
LUCKNOW	Stringing & Installation of OPGW System of Sonik-Kundan Road Line	14.8012	-	-	-
LUCKNOW	Stringing of 132 KV Balrampur- Bhangia (Shrawasti) CKT- II on DC Tower line.	14.53	55,71,481.00	5,01,433.29	60,72,914.29
PRAYAGRAJ	Stringing of 132 KV Chunar - Mirzapur CKT-II	14.53	67,16,140.00	6,04,452.60	73,20,592.60
PRAYAGRAJ	Stringing of 220KV Sahupuri-RKT 2nd circuit(SC) line	14.52	23,65,370.00	2,12,883.30	25,78,253.30
PRAYAGRAJ	Stringing of 220KV Sarnath-Gajpkhar II CKT Line	14.52	2,25,78,468.00	20,32,062.12	2,46,10,530.12
LUCKNOW	Stringing Work For 132KV New Tanda-Tanda (CKT-II) Line	14.52	-	-	-
MEERUT	Stringing Work of 220KV Ator-Bapudham Line	14.526	1,49,53,668.81	13,45,830.19	1,62,99,499.00
JHANSI	Stringing work of II Circuit of 132 KV Jaluan-Konch line	14.56	1,13,60,451.92	14,10,536.00	1,27,70,987.92
LUCKNOW	Structural Drawing & Design of Special Foundation for RC Tower Location 212 & 213 of 132 KV (D/C) Amariya - Puranpur Transmission line	14.53	-	-	-
LUCKNOW	Structural Drawing & Desing of specials foundation for RC Tower Location 212&213 of 132 KV (D/C) Amariya-pooranpur Trans. Line Including Loading	14.53	7,080.00	-	7,080.00
JHANSI	Structural integrity assessment of 50 KLD water tank situated inside the premises of 132 bKV S/S Krishna Nagar, Kanpur	14.56	4,05,963.30	36,536.70	4,42,500.00
AGRA	sub-station transformer	14.56	6,86,890.23	20,519.77	7,07,410.00
LUCKNOW	SUPERVISION CHARGES	14.96	-	-	-
PRAYAGRAJ	Supervision of erection & commissioning rotational unde frequency panel chages	14.8012	35,400.00	3,186.00	38,586.00
PRAYAGRAJ	Supply & Erection/Laying /Installation of 220 KV Underground cable lines	14.54	25,15,555.00	1,76,088.85	26,91,643.85
JHANSI	Supply & Fixing of AC Power Cubical, Name and Phase Plate and LED for Lightning at 132 KV S/S Augasi	14.56	2,12,192.00	-	2,12,192.00
JHANSI	Supply & fixing of Name Plate and Proper Drilling in Structures for Fixing of Name Plate at 132 KV S/S Pailani	14.56	2,32,472.00	-	2,32,472.00
JHANSI	Supply and fixing of Name Plate and and Proper Drilling in 132 KV S/S Pailani	14.56	2,32,978.00	-	2,32,978.00
JHANSI	Supply and fixing of Name Plate and and Proper Drilling in 132 KV S/S Pailani	14.56	2,33,017.00	-	2,33,017.00
JHANSI	Supply and fixing of Peri Peri Lightning at 132 KV S/S Pailani	14.56	7,88,268.00	-	7,88,268.00
JHANSI	supply and fixing of switchyard Brighting Features at 132 KV S/S Rajapur	14.56	2,36,083.00	-	2,36,083.00
JHANSI	Supply and Fixing of various Instruction Board at 132 KV S/S Pailani	14.56	2,35,209.00	-	2,35,209.00
JHANSI	Supply and Fixing of various Instruction Boards at 132 KV S/S Augasi	14.56	2,35,109.00	-	2,35,109.00
MEERUT	Supply of 1 No. Computer System at ECTD Office, Muzaffarnagar	14.849	64,614.00	-	64,614.00
MEERUT	Supply of 1 No. Printer & 1 No. UPS at ECTD Office, Muzaffarnagar	14.849	24,276.00	-	24,276.00
JHANSI	Supply of computer & printer HP Make along with all accessories	14.84	68,035.00	-	68,035.00
LUCKNOW	SUPPLY OF FURNITURE AT SHAKTI BHAWAN HQ	14.84	1,61,114.00	-	1,61,114.00
LUCKNOW	SUPPLY OF FURNITURE AT SHAKTI BHAWAN HQ	14.84	1,63,568.00	-	1,63,568.00
LUCKNOW	SUPPLY OF FURNITURE AT SHAKTI BHAWAN HQ	14.85	26,62,190.00	-	26,62,190.00
LUCKNOW	SUPPLY OF FURNITURE AT SHAKTI BHAWAN HQ	14.84	12,92,389.00	-	12,92,389.00
LUCKNOW	SUPPLY OF FURNITURE AT SPC AT SLDC BUILDING	14.85	-	-	-
LUCKNOW	SUPPLY OF FURNITURE AT SPC AT SLDC BUILDING	14.84	-	-	-
JHANSI	Supply of furniture for Electy. T&C Div. Banda	14.84	3,08,266.00	-	3,08,266.00
MEERUT	Supply of Material Testing Equipments for establishment of Civil Laboratory	14.849	1,34,874.00	-	1,34,874.00
MEERUT	Supply of Material Testing Equipments for establishment of Civil Laboratory	14.845	1,34,874.00	-	1,34,874.00
GORAKHPUR	Supply of Primery Injection Set	14.84	3,48,100.00	34,810.00	3,82,910.00
GORAKHPUR	SUPPLY OF PRINTER	14.84	13,500.00	1,350.00	14,850.00
GORAKHPUR	Supply of Universal Relay Testing Kit	14.84	26,55,000.00	2,65,500.00	29,20,500.00
GORAKHPUR	Supply of Winding Resistance Meter	14.84	5,84,100.00	58,410.00	6,42,510.00
LUCKNOW	Survey for 765 KV Transmission line against Package No. 03 (765 KV Anpara D To Unnao Line 410 KM)	14.5902	-	-	-
LUCKNOW	Switch Yard Lighting Of 132 KV S/S Salon	14.56	1,90,461.00	17,141.49	2,07,602.49
LUCKNOW	Switchyard at 220KV S/S Ajeepur	14.55	2,69,65,477.30	-	2,69,65,477.30
LUCKNOW	Syst Improvmt agnt monitoring of Electric Parametesers at 220 KV S/S Dohna	14.55	72,04,944.00	6,48,444.96	78,53,388.96
MEERUT	T&P	14.849	17,06,054.00	-	17,06,054.00
LUCKNOW	T&P Chair And Beach	14.84	19,777.00	-	19,777.00
JHANSI	T&P received and issue to ECTD, Kanpur 07/2021	14.84	1,34,874.00	-	1,34,874.00
JHANSI	T/F BY ECTD JHANSI	14.56	2,48,92,035.70	-	2,48,92,035.70
LUCKNOW	T/F issued at 220KV S/S New Tanda	14.55	-	-	-
JHANSI	Tack welding of Height Raising of 220 Kv Orai-Bhauti(PGCL) line under Etd orai	14.96	2,06,334.00	-	2,06,334.00
LUCKNOW	TATA Solar Bay at 132 kv s/s Banda	14.96	-13,25,497.11	-1,98,824.57	-15,24,321.68
LUCKNOW	TATA Solar Bay at 132 kv s/s Banda ( Civil Work )	14.96	19,33,305.00	-	19,33,305.00
JHANSI	Teo Against Wrong Booking of GH (-) 14.54	14.56	-12,26,761.18	-1,26,529.82	-13,53,291.00
JHANSI	Teo Against Wrong Booking of GH (-) 14.54	14.55	11,37,862.53	-	11,37,862.53
JHANSI	Teo Against Wrong Booking of GH (-) 14.54	14.85	35,75,594.50	-	35,75,594.50
JHANSI	Teo Against Wrong Booking of GH (-) 14.54	14.55	19,29,291.64	-	19,29,291.64
JHANSI	Teo Against Wrong Booking of GH (-) 14.54 Transfer to 14.54, 14.56 & 14.96	14.54	-1,95,11,606.20	-	-1,95,11,606.20
JHANSI	Teo Against Wrong Booking of GH (-) 14.55	14.96	5,05,063.70	-	5,05,063.70
JHANSI	Teo Against Wrong Booking of GH (-) 14.56	14.56	-1,94,74,606.28	-	-1,94,74,606.28
JHANSI	Teo Against Wrong Booking of GH (-) 14.56	14.56	63,60,788.53	-	63,60,788.53
JHANSI	Teo Against Wrong Booking of GH (-) 14.56	14.55	-41,35,982.00	-	-41,35,982.00
JHANSI	Teo Against Wrong Booking of GH (-) 14.56	14.96	1,94,74,606.28	-	1,94,74,606.28
JHANSI	Teo Against Wrong Booking of GH (-) 14.96	14.96	-2,86,277.00	-	-2,86,277.00
JHANSI	Teo Against Wrong Booking of GH 14.54	14.96	-1,78,586.00	3,11,206.00	1,32,620.00
JHANSI	Teo Against Wrong Booking of GH 14.54	14.55	39,66,944.15	3,75,783.17	43,42,727.32
JHANSI	Teo Against Wrong Booking of GH 14.54	14.56	82,84,909.88	-	82,84,909.88
JHANSI	Teo Against Wrong Booking of GH 14.54	14.96	1,34,97,279.46	3,35,497.54	1,38,32,777.00
JHANSI	Teo Against Wrong Booking of GH 14.55	14.56	-7,50,721.00	-	-7,50,721.00

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रोपायुक्ता कार्यालय



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
JHANSI	Teo Against Wrong Booking of GH 14.55, 14.56 & 74.216	14.56	99,38,835.94	-	99,38,835.94
JHANSI	Teo Against Wrong Booking of GH 14.56	14.55	7,50,721.00	-	7,50,721.00
JHANSI	Teo Against Wrong Booking of GH 74.216	14.84	4,47,790.00	-	4,47,790.00
PRAYAGRAJ	testing & commissioning at 132 kv s/s kachhwa	14.56	1,00,300.00	9,027.00	1,09,327.00
LUCKNOW	Testing & Commissioning of PLCC Cabinet at 220KV S/S New Fanda	14.55	-	-	-
LUCKNOW	Testing Charges of 40MVA/ at 132 132KV S/S Jalaipur	14.56	-	-	-
LUCKNOW	Testing Charges of 63MVA T/F at 220KV S/S Sohawal	14.55	-	-	-
MEERUT	Testing charges of ECE make new 63 MVA T/F at 132 KV S/S N/B. (Under Increasing Capacity of S/s)	14.565	5,9,000.00	5,310.00	64,310.00
PRAYAGRAJ	Testing Charges T&R make 63 MVA 132/33 kv Power Transformer At 132 kv s/s Manauni Kaushambi	14.56	1,29,800.00	11,682.00	1,41,482.00
MEERUT	Testing Equipment	14.849	1,34,874.00	-	1,34,874.00
LUCKNOW	Testing of Construction work at under construction of 132 KV S/S Meerganj, Bareilly	14.56	5,90,000.00	53,100.00	6,43,100.00
LUCKNOW	Testing of construction work at under construction of 132 KV S/S Meerganj, Bareilly (Civil Work)	14.56	6,43,100.00	-	6,43,100.00
LUCKNOW	Testing of Construction work at under construction of 220 KV S/S Dataganj, Budaun	14.55	2,87,330.00	25,859.70	3,13,189.70
LUCKNOW	Testing of construction work at under construction of 220 KV S/S Faridpur (Civil Work)	14.55	6,43,100.00	-	6,43,100.00
LUCKNOW	Testing of Construction work at under construction of 220 KV S/S Faridpur Bareilly	14.55	5,90,000.00	53,100.00	6,43,100.00
JHANSI	Testing of Cube for construction of 220/33 KV GIS Kidwai Nagar, Kanpur	14.55	1,503.00	149.00	1,652.00
JHANSI	Testing of Material for construction of 220/33 KV GIS Kidwai Nagar, Kanpur	14.55	8,913.00	881.00	9,794.00
JHANSI	Testing of SFRA test of 40 MVA T/F at 132 KV S/S Pailani	14.56	59,005.00	-	59,005.00
GORAKHPUR	Thermal Image Camera	14.84	4,12,855.00	41,285.50	4,54,140.50
LUCKNOW	Third Party Inspection and Quality Assurance for the work of Construction of 132 KV S/S Lambhua Sultanpur.	14.56	-	-	-
LUCKNOW	Third Party Inspection at 132 K.V S/S Mohanlalganj.	14.56	-	-	-
JHANSI	this amount is wrong book on AG code- 14.56 Dr (this amount credited on AG code- 74.604 Cr)	14.56	1,08,480.00	-	1,08,480.00
JHANSI	This Amount Related To AG Code 14.56	14.53	-21,46,03,763.43	-	-21,46,03,763.43
JHANSI	This Amount Related To AG Code 14.56	14.55	-8,67,64,888.00	-	-8,67,64,888.00
JHANSI	This Amount Related To AG Code 14.56	14.52	-1,11,37,960.03	-	-1,11,37,960.03
AGRA	Three Phase Numerical relay test kit with laptop & life time software with installation in multiple PC	14.84	29,43,864.00	-	29,43,864.00
PRAYAGRAJ	Three phase relay kit (make-magter)	14.84	79,32,530.00	7,93,253.00	87,25,783.00
LUCKNOW	Topographic Survey at 220 K.V balrampur	14.55	-	-	-
LUCKNOW	Topographical of Countering work at 132KV S/S Rudauli (Civil ATD)	14.56	35,833.75	-	35,833.75
MEERUT	Tower Shifting/Height Raising of 220KV S/C Nara Roorkee Line	14.966	3,84,45,249.00	57,66,787.35	4,42,12,036.35
JHANSI	TRANSFERED FROM AG 14-54 & 14-84 TO AG 14-55	14.55	4,46,73,315.35	-	4,46,73,315.35
JHANSI	Transfer of stock Furniture and adjustment of stock for the month of 03/2022	14.84	11,21,000.00	-	11,21,000.00
JHANSI	Transfer of stock Furniture and adjustment of stock for the month of 08/2021	14.84	41,579.00	-	41,579.00
JHANSI	Transfer out due to booking in wrong head	14.56	-8,44,38,209.15	-	-8,44,38,209.15
JHANSI	Transfer Out due to booking in wrong head	14.96	-7,69,57,844.36	-	-7,69,57,844.36
JHANSI	Transfer Out due to booking in wrong head	14.51	94,92,603.00	-	94,92,603.00
JHANSI	Transfer Out due to booking in wrong head	14.52	-31,75,723.00	-	-31,75,723.00
JHANSI	Transfer out due to booking in wrong head	14.53	5,89,904.20	-	5,89,904.20
JHANSI	Transfer out due to booking in wrong head	14.52	-29,743.00	-	-29,743.00
JHANSI	TRANSFER TO AG 14-55	14.84	4,27,51,950.35	-	4,27,51,950.35
JHANSI	TRANSFER TO AG 14-55	14.54	-19,21,365.00	-	-19,21,365.00
LUCKNOW	Transmission Bhawan Lko	14.84	-	-	-
LUCKNOW	Transportation & Erection Charges of 40 MVA T/F 132 KV S/S Milkipur	14.56	-	-	-
LUCKNOW	Transportation Charges of 40 MVA T/F From 132 KV S/S Amawan (Raibareilly) to 132 KV S/S Bikapur, (Ayodhya) -?	14.96	-	-	-
JHANSI	TRENCH COVER AT 220 KV S/S BHARTHNA	14.55	8,45,536.00	-	8,45,536.00
HPU	Trust System & Software (I) Pvt. Ltd. (Purchase order for acquiring software as a service (SaaS) on cloud for ASP and GSP services for 2 Years.)	14.85	4,36,600.00	-	4,36,600.00
PRAYAGRAJ	TSS BAY AT 220KV CIVIL WORK	14.95	2,19,79,452.05	-	2,19,79,452.05
MEERUT	TSS DHANARI 132 KV LINE DIPOSIT	14.966	2,33,14,419.36	34,97,162.90	2,68,11,582.26
JHANSI	TSS LINE 220 KV LALITPUR JAKHAURA RAILWAY	14.95	2,63,84,847.27	-	2,63,84,847.27
PRAYAGRAJ	TUBE WELL BORING AT 132 KV S/S MINTOPARK, PRAYAGRAJ	14.56	6,93,634.00	62,427.06	7,56,061.06
AGRA	Tubewell boring for erector hostel at 132 KV S/S Aurangabad	14.56	2,56,793.46	17,975.54	2,74,769.00
AGRA	Tubewell boring for residence at 765 KV Fatehabad	14-5702	60,110.29	3,005.51	63,115.80
AGRA	TUBEWELL BORING FOR RESIDENCE COLONY	14-5702	12,51,931.80	-	12,51,931.80
AGRA	Tubewell boring for residence colony at 765 KV Fatehabad	14-5702	11,32,205.71	56,610.29	11,88,816.00
AGRA	Tubewell boring work for SE(II) office at 132 KV Aurangabad	14.56	48,532.71	3,397.29	51,930.00
GORAKHPUR	Twin moose to Quad moose-III (Stringing)	14.54	5,62,204.75	39,354.33	6,01,559.08
LUCKNOW	Ultra Long haul	14.84	2,43,333.00	24,333.30	2,67,666.30
LUCKNOW	Ultra Long Haul STM 4 SFP	14.84	47,200.00	4,720.00	51,920.00
LUCKNOW	Unknown Work	14.56	-	-	-
LUCKNOW	Unknown Work	14.96	-	-	-
LUCKNOW	UNLOADING & TESTING OF SFRA, 10 DELTA OF 63 MVA T/F-II AT 220 KV S/S, HARDOI ROAD, LUCKNOW	14.55	-	-	-
LUCKNOW	Unreconciled Work	14.55	-	-	-

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 अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उत्तरप्रदेश विद्युत निगम



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
LUCKNOW	Unreconciled Work	14.55	-	-	-
LUCKNOW	Unreconciled Work	14.55	-	-	-
LUCKNOW	Unreconciled Work	14.56	48,821.00	4,393.89	53,214.89
LUCKNOW	Unreconciled Work	14.96	5,18,109.00	77,716.35	5,95,825.35
LUCKNOW	Unreconciled Work	14.84	8,81,900.00	-	8,81,900.00
LUCKNOW	Unreconciled Work	14.96	9,39,914.00	1,40,987.10	10,80,901.10
LUCKNOW	Unreconciled Work	14.84	16,32,075.00	-	16,32,075.00
LUCKNOW	Unreconciled Work	14.84	18,98,261.00	1,89,826.10	20,88,087.10
LUCKNOW	Unreconciled Work	14.84	29,21,580.00	-	29,21,580.00
PRAYAGRAJ	UPS	14.84	10,700.00	-	10,700.00
PRAYAGRAJ	UPS (1KVA) Legend microtech	14.84	10,700.00	-	10,700.00
PRAYAGRAJ	UPS 1000	14.84	9,600.00	-	9,600.00
PRAYAGRAJ	UPS 1000 VA (1KV) LEGEND MICROTECK	14.84	10,700.00	-	10,700.00
LUCKNOW	UTRATIA RLY. TSS UNDERGROUND CABLE (JP)	14.96	-	-	-
MEERUT	Valuation of Partition wall 2Nos. Type-I Qtr. T&C office 1No.Electrical Store due to Constrn.of 2Nos. Hybrid bay for M/S NCRTC at 220 KV S/S Modipuram Meerut	14.562	11,800.00	1,062.00	12,862.00
PRAYAGRAJ	VALUATION OF 400 KV S/S SAHIPURI, CHANDAULI	14.54	31,904.00	2,233.28	34,137.28
MEERUT	Various Work at 132 KV S/S Kundarki	14.565	3,68,208.42	33,138.76	4,01,347.18
MEERUT	Vehicle(Honda City Car)	14.847	10,11,766.00	-	10,11,766.00
LUCKNOW	VOIP PHONE	14.85	4,038.00	403.80	4,441.80
MEERUT	Vondruction of Civil Works for 01 No. ATM Gantry for Segregation of 132/33 KV. Transformer at 220 K.V. S/S Sahibabad, Ghaziabadd	14.552	1,88,120.00	16,930.80	2,05,050.80
JHANSI	W.I.P. transfer Loading amount @ 9% agaist Civil work for 01 no. 33 KV Unilever india Ltd. Bay & Ext. of CRB at 132 KV S/S Bharauasumerpur.	14.96	-	2,40,023.00	2,40,023.00
JHANSI	W.I.P. transfer Loading amount @ 9% agaist Civil work of I/C from 1x40+1x20 to 1x40+2x20 MVA T/F at 132 KV S/S Augasi-Banda.	14.56	-	3,60,251.00	3,60,251.00
JHANSI	Water supply work of residential colony at 132 KV S/S Orai distt. Jalaun.	14.56	1,17,669.00	-	1,17,669.00
MEERUT	Web Monitoring Display System at 220KV S/S Sec-20 Noida	14.555	60,70,157.80	5,46,314.20	66,16,472.00
PRAYAGRAJ	WIDENING OF APPROCH ROAD AND RELATED CIVIL WORKS OF PROPOSED 220 KV (GIS) S/S BHADOHI.	14.55	45,56,054.00	4,10,044.86	49,66,098.86
LUCKNOW	WIP AT 132 KV SUB STATION NERI, SITAPUR	14.56	-	-	-
LUCKNOW	WIP AT 132 KV SUB STATION SAROJINAGAR LUCKNOW	14.56	-	-	-
LUCKNOW	WIP AT 400 KV SUB STATION SAROJANINAGAR	14.54	-	-	-
LUCKNOW	WIP AT 400 KV SUB STATION UNNAD	14.54	-	-	-
GORAKHPUR	WIP of 400KV TBC Bay	14.54	53,100.00	3,717.00	56,817.00
JHANSI	WIP Related To 400KV S/S Orai	14.56	-6,75,76,605.00	-	-6,75,76,605.00
JHANSI	WIP Related To ZO Agara	14.56	-6,56,48,906.99	-	-6,56,48,906.99
LUCKNOW	WIP SHARDA RIVER CROSSING AT NANPARA	14.53	-	-	-
JHANSI	WIP Transfer Other Unit 400KV S/S Banda	14.54	-13,35,921.00	-	-13,35,921.00
LUCKNOW	WIP UNRECONCILED	14.55	-	-	-
MEERUT	WMNDR Construction of 400KV /220KV/132KV/33KV. S/S , Pali, Greater Noida	14.542	-82,35,400.00	5,76,477.60	-88,11,877.60
LUCKNOW	work completion of Installation and Erection, Testing & Commissioning of Fote at 132 kv S/S NKN and 220KV S/S sitapur under EMTSD Gomti Nagar Lucknow	14.85	27,352.00	2,735.20	30,087.20
JHANSI	work of 02 No. Additional Bore earthing at 132 KV S/S Atarra	14.56	2,35,268.00	-	2,35,268.00
JHANSI	work of 02 No. Additional Bore Earthing at 132 KV S/S Karvi	14.56	2,35,210.00	-	2,35,210.00
MEERUT	Work of Adding 01 No 132 KV Bus Coupler Bay at 220 KV S/S Majhola Moradabad	14.555	11,98,620.71	1,07,875.86	13,06,496.57
JHANSI	work of Additional Bore earthing at 132 KV S/S Pailani	14.56	2,35,268.00	-	2,35,268.00
JHANSI	work of Attending Oil Leakage and Painting work of Old 40 MVA Aditya Make T/F at 132 KV S/S Pailani	14.56	2,27,292.00	-	2,27,292.00
MEERUT	Work of Bore Earthing of 220 KV Switchyard at 220 KV S/S Majhola Moradabad	14.555	7,15,11,626.00	64,36,046.34	7,79,47,672.34
JHANSI	work of cable Tagging, erection of Perforated tray with materials at 132 KV S/S Pailani	14.56	1,95,078.00	-	1,95,078.00
JHANSI	work of cable Tagging, erection of Perforated tray with materials at 132 KV S/S Karvi & Augasi	14.56	1,79,368.00	-	1,79,368.00
JHANSI	work of Cable tagging, Erection of Perforated tray with materials at 132 KV S/S Rajapur	14.56	1,76,882.00	-	1,76,882.00
JHANSI	work of cable Tagging, Erection of Perforated Tray with materials at 132 KV S/S mau	14.96	2,43,711.00	-	2,43,711.00
JHANSI	work of cable tagging, Erection of Perforated Tray with materials at 132 KV S/S Rajapur	14.96	2,46,633.00	-	2,46,633.00
JHANSI	Work of Carriage & Replacement of 245 KV Bushings of 160 MVA Transformer at 400 Kv S/S Orai	14.54	5,48,089.00	-	5,48,089.00
MEERUT	Work of Carriage of Steel Structure from EFU Naini for increasing capacity of 132 KV S/S Gulabbari.	14.565	42,484.00	3,823.56	46,307.56
JHANSI	work of Constrion of Open Store at 132 KV S/S Pailani	14.56	2,47,739.00	-	2,47,739.00
JHANSI	work of Constrion of Open Store Ground Floor at 132 KV S/S Pailani	14.56	2,35,396.00	-	2,35,396.00
JHANSI	work of Construction of Fire Hut with material at 132 KV S/S Augasi	14.56	2,33,465.00	-	2,33,465.00
MEERUT	Work of Dismantling & Shifting of defective 200 MVA T/F & shifting & erection of 160 MVA T/F at 220 KV S/S Majhola Moradabad	14.555	22,39,199.00	2,01,527.91	24,40,726.91
MEERUT	Work of Dismantling and Erection of Station T/F & other miscellaneous work related to installation of additional 1x40 MVA T/F at 132 KV S/S Gulabbari under EID-II Moradabad	14.565	2,06,524.00	18,587.16	2,25,111.16
JHANSI	work of Dismantling of Old Equipments and Erection work for Construction of 01 No. 132 KV Bay for 20 MVA T/F (132/33KV) and Other associated work at 132 KV S/S Karvi	14.56	2,29,109.00	-	2,29,109.00
LUCKNOW	WORK OF DIVERSION & HEIGHT RAISING OF 220 KV PGCIL ,RBL CG CITY, PGCIL RBL SNGSR CKT OF TOWER LOC NO.190 AS TO 191 C5 THROUGH UMAWALA ENGG. PVT.LTD.	14.96	1,29,27,697.00	12,92,769.70	1,42,20,466.70
JHANSI	work of Earthing at 132 KV S/S Atarra	14.96	2,35,268.00	-	2,35,268.00
MEERUT	Work of Erection of 132 KV Bay of 1x40 MVA, 132/33 KV T/F at 132 KV S/S Gulabbari under EID-II Moradabad	14.565	2,40,605.00	21,654.45	2,62,259.45
JHANSI	work of Fabrication and Fixing of Frame Structure with proper size of jail at LV Side of 40 MVA T/F at 132 KV S/S Pailani (Banda)	14.56	78,576.00	-	78,576.00
MEERUT	Work of installation / replacement of existing earthwire with OPGW of 220 KV Nehtaur-Moradabad Line.	14.526	6,01,470.00	54,132.00	6,55,602.00
JHANSI	work of Installation of Fire Penstock system with at 220 KV S/S Pahadi	14.55	16,73,823.00	-	16,73,823.00
MEERUT	Work of installation of new 63 MVA T/F in replacement of old 40 MVA T/F at 132 KV S/S Najibabad (under increasing capacity of S/s from 63+40 MVA to 2X63 MVA)	14.565	22,979.00	-2,068.11	-25,047.11
MEERUT	Work of installation of new 63 MVA T/F in replacement of old 40 MVA T/F at 132 KV S/S Najibabad (under increasing capacity of S/s from 63+40 MVA to 2X63 MVA)	14.565	4,39,526.00	39,557.34	4,79,083.34

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अधीक्षण अभियन्ता  
सम्वद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रयोगाधिकारी



ZAO Name	Name of work	Account code	Total Capex	Total Loading	Total CWIP
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Afzalgarh LIL O Line.	14.536	-15,067.00	-1,356.03	-16,423.03
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Afzalgarh LIL O Line.	14.536	1,77,789.00	16,001.01	1,93,790.01
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Dhampur LIL O Line.	14.536	-26,679.00	-2,401.11	-29,080.11
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Dhampur LIL O Line.	14.536	3,02,808.00	27,252.72	3,30,060.72
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur(220 KV)- Najibabad Line.	14.536	47,82,390.00	4,30,415.10	52,12,805.10
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur(400 KV) - Najibabad Line.	14.536	19,76,693.00	1,77,902.37	21,54,595.37
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur(400 KV) Najibabad Line.	14.536	-85,941.00	-7,734.69	-93,675.69
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur Kalagarh DC Line.	14.536	-3,37,411.00	-30,366.99	-3,67,777.99
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Nehtaur Kalagarh DC Line.	14.536	39,66,926.00	3,57,023.34	43,23,949.34
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Sherkot LIL O Line.	14.536	-31,209.00	-2,808.81	-34,017.81
MEERUT	Work of installation/replacement of existing earthwire with OPGW of 132 KV Sherkot LIL O Line.	14.536	3,59,261.00	32,333.49	3,91,594.49
JHANSI	work of laying and Fabrication of Auxillary Earthmate and its Transportation at 132 KV S/S Augasi	14.56	1,40,598.00		1,40,598.00
LUCKNOW	WORK OF LED LIGHT AT 220 KV CG CITY THROUGH DBS ENGG. WORKS. DEPOSIT BY LDA	14.96			
MEERUT	Work of lighting work of periphery at 132 KV S/s Najibabad.	14.565	-50,043.00	-4,503.87	-54,546.87
JHANSI	work of Loading, Unloading and carriage of 01 No. Simplex type 132 KV feeder control and relay panel from 220 KV S/S dunara, Jhansi to 132 KV S/S Pailani	14.56	64,534.00		64,534.00
JHANSI	work of Loading, Unloading and Carriage of 01 No. simplex type 132 KV feeder CRP from 220 KV S/S Jhansi to 132 KV S/S Rajapur	14.96	82,104.00		82,104.00
JHANSI	work of Loading, unloading and Carriage of 13 KL Transformer Oil from 220 KV S/S Pahadi (Chitrakoot) to 132 KV S/S Augasi	14.56	58,858.00		58,858.00
MEERUT	Work of providing & fixing of dome cameras & static cameras for surveillance at 132 Kv S/s Dhampur.	14.565	2,700.00	243.00	2,943.00
MEERUT	Work of providing & installation of new tower in place of badly rusted/damaged A type tower of 220 KV Moradabad-Rampur Line.	14.525	21,88,167.00	1,96,935.03	23,85,102.03
AGRA	Work of Providing And fixing of Glass with frame at 400 Kv S/S Manth by ECTD Division, Agra	14.54	1,65,012.19		1,65,012.19
MEERUT	Work of Replacement of 245 KV SF-6 Gas Circuit Breaker at 220 KV S/S Majhola Moradatabad	14.555	29,29,168.00	2,63,625.12	31,92,793.12
JHANSI	Work of Replacement of Bushings of 63 MVAR Bus Reactor at 400 Kv S/S Orai	14.54	17,00,671.00		17,00,671.00
MEERUT	Work of Shifting & Erection of 3x40 MVA, 132/33 KV T/F at 132 KV S/S Gulabbari under ETD-II Moradabad	14.565	2,52,77,418.18	22,74,967.64	2,75,52,385.82
JHANSI	work of Shifting, Additional Shifting, Loading, Carriage of 40 MVA T/F with its unloading from 132 KV S/S Mahoba to 132 KV S/S Pailani	14.56	4,01,071.00		4,01,071.00
MEERUT	Work of Shifting, Loading, Carriage and unloading of 160 MVA BBL Make T/F at 220 KV S/S Bah to 220 KV S/S Majhola Moradabad	14.555	22,34,643.00	2,01,117.87	24,35,760.87
JHANSI	work of supply & Fixing of switchyard Brighting Features at 132 KV S/S Augasi	14.56	2,37,338.00		2,37,338.00
JHANSI	Wrong Head Booked Amount Now Correct	14.96	-97,75,355.92		-97,75,355.92
JHANSI	Wrong Head Booked Amount Now Correct	14.55	1,01,28,073.00		1,01,28,073.00
JHANSI	Wrong Head Booked Amount Now Correct	14.56	6,85,73,654.55		6,85,73,654.55

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०टू०का०रि०



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Allotted Transmission Capacity (MW) of Long Term Transmission Customers			Form No: F2	
In MW				
S.No.	Particulars	True Up	APR	ARR
		FY 2021-22	FY 2022-23	FY 2023-24
		Claimed	Projected	Projected
<b>A</b>	<b>Distribution Licensees</b>			
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	Consolidated capacity of state Discoms on the basis of PPAs is under deliberation at UPPCL level. Accordingly, the consolidated allocated capacity of state Discoms shall be finalised and BPTA between UPPTCL and UPPCL shall be regularised.		
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut			
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi			
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra			
5	KESCO			
6	Noida Power Company Limited	735	735	735
7	Northern Railway	235	235	235
8	Others (Tanda II Inter State Export)	357	357	357
	<b>Sum of Total Allotted Transmission Capacity to all the Distribution Licensees</b>	<b>1326.78</b>	<b>1326.78</b>	<b>1326.78</b>
<b>B</b>	<b>Bulk Consumers/Long Term Open Access Customers (If any) *</b>	<b>FY 2021-22</b>	<b>FY 2022-23</b>	<b>FY 2023-24</b>
1	M/S ACC Limited, Tikaria Cement Works	9.38	9.38	9.38
2	M/S Ambuja Cements Ltd.	9.38	9.38	9.38
3	M/S Amp Solar Clean Power Pvt. Ltd.	20.00	20.00	20.00
4	M/S Amp Solar Evolution Pvt. Ltd.	20.00	20.00	20.00
5	M/S Amp Solar Urja Pvt. Ltd. (Mishrikh)	6.66	6.66	6.66
6	M/S Amp Solar Urja Pvt. Ltd. (Nawabganj)	19.99	19.99	19.99
7	M/S Amplus Green Power Pvt. Ltd.	31.25	31.25	31.25
8	M/s Amplus RJ Solar Pvt. Limited		25.34	25.34
9	M/S Amrit bottlers Pvt. Ltd.	6.00	6.00	6.00
10	M/s BL AGRO INDUSTRIES PVT. LTD		2.33	2.33
11	M/S Brindavan Agro Industries Pvt. Ltd.	3.33	3.33	3.33
12	M/s Brindavan Beverages Pvt. Ltd	5.50	5.50	5.50
13	M/s Cleanmax Suryamukhi LLP		5.09	5.09
14	M/S Haldiram Snacks Pvt. Ltd.	7.30	7.30	7.30
15	M/S Irrigation Construction Div-2, Lalitpur	4.60	4.60	4.60
16	M/S Jaiprakash Associates Ltd.	81.00	81.00	81.00
17	M/S Lalganj Power Pvt. Ltd.	67.51	67.51	67.51
18	M/S NIF Private Ltd.	1.67	1.67	1.67
19	M/s RMG Polyvinyl India Ltd		2.67	2.67
20	M/S Sincere Developers Pvt Ltd.	2.66	2.66	2.66
21	M/s Solarstream Renewable Services Pvt. Ltd.		2.06	2.06
22	M/sBrindavan Packaids Pvt. Ltd.	1.5	1.5	1.5
	<b>Sum of Total Allotted Transmission Capacity to Bulk Consumers/Long Term Open Access Customers (If any)</b>	<b>297.72</b>	<b>335.21</b>	<b>335.21</b>
	<b>Total of (A+B)</b>	<b>1624.50</b>	<b>1661.99</b>	<b>1661.99</b>
<i>*as per existing LTOA</i>				
Signature of Petitioner				

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उत्तरप्रदेश विद्युत निगम लि.



Name of Transmission Licensee:Uttar Pradesh Power Transmission Corporation Limited

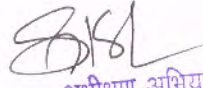
Energy Transmitted/ Wheeled (MU)

Form No: F4

Rs. Crores

A) Energy Transmitted/ Wheeled (MU)

S.No.	Particulars	True Up	APR	ARR
		FY 2021-22	FY 2022-23	FY 2023-24
		Actual	Projected	Projected
1	DVVNL	25,725.44	26,646.71	27,403.99
2	MVVNL	24,352.98	27,593.34	28,706.10
3	PVVNL	34,427.51	39,418.45	41,213.08
4	PuVVNL	28,621.34	31,605.32	32,884.03
5	KESCO	3,757.86	4,349.96	4,544.28
6	NPCL (LT+ST+Deviation)	2,532.44	3,293.00	3,696.00
7	Northern Railway (U.P) (LT+ST+Deviation)	2,068.60	2,172.03	2,280.63
8	Open Access Customers (LT+ST)	2,588.47	2,717.90	2,853.79
	<b>Grand Total</b>	<b>1,24,074.64</b>	<b>1,37,796.71</b>	<b>1,43,581.90</b>

  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०कॉ०



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited


Projection of Expected Revenue at Current Tariff Rates

Form No: F4A

Rs. Crores

S.No.	Distribution Licensees / Bulk Consumers/ Long Term Open Access Consumers	True Up	APR	ARR
		FY 2021-22	FY 2022-23	FY 2023-24
		Projected	Projected	Projected
1	DVVNL	622.87	656.88	675.55
2	MVVNL	589.64	680.22	707.65
3	PVVNL	833.57	971.72	1,015.96
4	PuVVNL	692.99	779.12	810.64
5	KESCO	90.99	107.23	112.02
6	NPCL	61.32	81.18	91.11
7	Northern Railway (U.P)	50.09	53.54	56.22
8	Open Access Customers	62.67	67.00	70.35
	<b>Total</b>	<b>3,004.13</b>	<b>3,396.89</b>	<b>3,539.50</b>
	Applicable tariff as approved by the Hon'ble UPERC (Rs./kWh):	0.2421	0.2465	0.2465

Signature of Petitioner

  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिज्य)  
उ०प्र०पा०ट्रा०कॉ०सी०



**INTRA-STATE TRANSMISSION LOSS STATEMENT FOR  
TRANSMISSION SYSTEM OF UP**

**FY 2021-22**

<b>(A) ENERGY INJECTION (MU)</b>		
(a)	UPRVUNL	24864.3259
(b)	UPJVNL	1440.6970
(c)	IPP	45773.4475
(d)	Co-Gen/CPP	3487.00930
(e)	Solar/SHEP	2820.86400
(f)	INTER STATE	49836.3311
(g)	Net Infirm Power Injection	813.43711
<b>TOTAL INJECTION</b>		<b>129036.1119</b>
<b>(B) ENERGY DRAWL (MU)</b>		
(a)	MVVNL	24519.1070
(b)	PuVVNL	29005.6650
(c)	PVVNL	34835.0330
(d)	DVVNL	25429.7510
(e)	KESCO	3757.8620
(f)	NPCL	2532.4403
(g)	Northern Railway (UP)	2068.5974
(h)	OPEN ACCESS CONSOLIDATED	2588.4737
<b>TOTAL DRAWAL</b>		<b>124736.9294</b>

Transmission Loss (Mus)	4299.183
Transmission Loss (%)	3.3318
Approved Transmission Loss (%)	3.3300

*Signature*  
AE, PLDC-EA

*Signature*  
EE  
Executive Engineer  
U.P.S.L.D.C.-EA  
Lucknow

*Signature*  
Executive Engineer  
Transmission  
UPPS

*Signature*

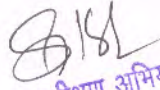
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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं कीर्त्तना)  
उ०प्र०मा०द्रा०का



## Revenue Break-up for FY 2021-22

Particulars	Amount (Rs. Crore)
Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	586.57
Paschimanchal Vidyut Vitran Nigam Limited, Meerut	829.10
Purvanchal Vidyut Vitran Nigam Limited, Varansi	689.54
Dakshinanchal Vidyut Vitran Nigam Limited, Agra	619.75
Kanpur Electricity Supply Company Ltd.	90.52
Noida Power Company Limited	31.79
Northern Railway (U.P)	35.15
Long-Term Open Access	5.48
Other Agencies (Open Access)	112.97
Application Fee for Connectivity	1.24
Other States	48.77
SLDC Charges	10.70
True up Adjustment for 2020-21	357.38
<b>Total</b>	<b>3,418.97</b>



  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



## Revenue Break-up for FY 2021-22

Particulars	Energy (MU)	Amount (Rs. Crore)
Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	24,352.98	586.57
Paschimanchal Vidyut Vitran Nigam Limited, Meerut	34,427.51	829.10
Purvanchal Vidyut Vitran Nigam Limited, Varansi	28,621.34	689.54
Dakshinanchal Vidyut Vitran Nigam Limited, Agra	25,725.44	619.75
Kanpur Electricity Supply Company Ltd.	3,757.86	90.52
Noida Power Company Limited	1,324.44	31.79
Northern Railway (U.P)	1,459.41	35.15
Long-Term Open Access	293.82	5.48
Other Agencies (Short-Term Open Access)		
STOA Transmisison Charges inclusive of Licensee Short Term	4,111.83	112.97
Application Fee for Connectivity	0.00	1.24
Other States	0.00	48.77
SLDC Charges	0.00	10.70
True up Adjustment for 2020-21	0.00	357.38
<b>Total</b>	<b>1,24,074.64</b>	<b>3,418.97</b>

अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उपप्रोपांडाकावलि



(Rs in crore)						
UPPTCL's Average Interest Rate for Long Term Debts for FY 2021-22						
S.NO.	Lender	Opening as on 01.04.2021	Addition	Repayment	Closing as on 31.03.2022	Interest Paid during the year
		(A)	(B)	(C)	(A+B-C=D)	E
1	PFC	5790.63	980.86	634.25	6137.23	629.47
2	REC	7486.45	890.65	826.86	7550.23	809.37
3	Indian Bank	0.00	211.82	0.00	211.82	11.15
4	IREDA	0.00	3.80	0.00	3.80	0.05
	<b>TOTAL</b>	<b>13277.07</b>	<b>2087.12</b>	<b>1461.11</b>	<b>13903.09</b>	<b>1450.04</b>

(Rs in crore)		
Opening as on 01.04.2021	13277.07	A
Closing as on 31.03.2022	13903.09	B
Average Debts	13590.08	$C=(A+B/2)$
Interest Paid during the year	1450.04	D
Average ROI	10.67%	$D*100/C$

**Note:-** The above information based on discussion with concerned, if any other method for calculation, please take necessary action at your end.

Am  
09/02/23

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अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपग्रहोद्योगकालि०







# भारतीय अक्षय ऊर्जा विकास संस्था लिमिटेड

(भारत सरकार का प्रतिष्ठान)

**Indian Renewable Energy Development Agency Limited**

(A Government of India Enterprise)

कॉर्पोरेट कार्यालय : तीसरी मंजिल, अगस्त क्रान्ति भवन, भीकाएजी कामा प्लेस, नई दिल्ली-110066 भारत  
Corporate Office : 3rd Floor, August Kranti Bhawan, Bhikaiji Cama Place, New Delhi-110066 INDIA  
दूरभाष / Phone : +91-11-26717400-12 फैक्स : +91-11-26717416 ई-मेल / E-mail : cmd@ireda.in  
वेबसाइट / Website : www.ireda.in CIN : U65100DL1987GOI027265

Speed Post


Dated 8th February, 2023

Shri Rajiv Kumar  
Director(Planning & Commercial)  
U.P.Power Transmission Corporation Ltd.  
(U.P. Government Undertaking)  
5th floor, Shakti Bhawan,  
14-Ashok Marg,  
Lucknow-226001

## To whom it may concern




We certify that M/s Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) have Term Loan facilities from our Institution (Project No. 2519). Further, it may be noted that Principal and Interest paid during FY 2021-22 by the UPPTCL does not contain any penalty/surcharge/Delay payment surcharge etc.

Authorized Signatory

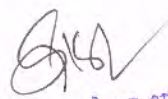
  
(Punnu Grover)

पुनू ग्रोवर / Punnu Grover  
उप महाप्रबन्धक (विद्युत एवं नवीकरणीय ऊर्जा) (F&A)  
भारतीय अक्षय ऊर्जा विकास संस्था लिमिटेड  
(भारत सरकार का एक उपस्थान)  
Indian Renewable Energy Development Agency Ltd.  
(A Govt of India Enterprise)  
तीसरी मंजिल अगस्त क्रान्ति भवन, भीकाएजी कामा प्लेस,  
3rd Floor, August Kranti Bhawan, Bhikaiji Cama Place,  
नई दिल्ली-110066/New Delhi-110066

पंजीकृत कार्यालय : प्रथम तल, कोर-4ए, ईस्ट कोर्ट, भारत पर्यावास केन्द्र, लोदी रोड, नई दिल्ली-110003 भारत  
Regd. Office : 1st Floor, Core-4A, East Court, India Habitat Centre, Lodhi Road, New Delhi-110003 INDIA  
दूरभाष / Phone : +91-11-24682206-19 फैक्स / Fax : +91-11-24682202

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



इंडियन बैंक  
(भारत सरकार का उद्योग)



Indian Bank  
(A Govt. of India Undertaking)

इलाहाबाद

ALLAHABAD

Large Corporate Branch, Lucknow

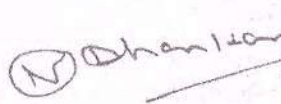
Date : 13/01/2023

To whom so ever it may concern

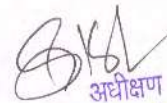
Account : M/s Uttar Pradesh Power Transmission Corporation Ltd.  
Reference : Company's request dated 13.01.2023

We certify that M/s Uttar Pradesh Power Transmission Corporation Limited is enjoying various Term Loan facilities from our bank. Interest paid during FY 2021-22 by the company does not contain any penalty/surcharge/DPS etc.

This certificate is being issued at the specific request of the Company without any risk and responsibility on the part of bank or its signing officials.

  
Chief Manager



  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०

Large Corporate Branch, Lucknow, Ground Floor, Hazratganj, Lucknow, Telephone no:  
0522-2287460, 2286998 IFSC code: ALLA0210062





आरईसी लिमिटेड  
(पूर्वनाम रूरल इलेक्ट्रीफिकेशन कॉर्पोरेशन लिमिटेड)

REC LIMITED

(Formerly RURAL ELECTRIFICATION CORPORATION LIMITED)  
भारत सरकार का (उद्यम)/(A Government of India Enterprise)

(Regd. Office: Core-4, SCOPE Complex, 7 Lodhi Road, New Delhi 110 003)

Zonal Office: 19/8, Indira Nagar, Lucknow - 226 016

Tel: +91-522-2716324, Fax: +91-522-2716815, E-mail:

zmlucknow@rec.nic.in

CIN : L40101DL1969GOI005095 Website: www.recindia.nic.in



पत्रांक: आरईसी/ क्षेत्राल/ लखनऊ/यूपीपीटीसीएल/2022-23/ 318

दिनांक: 08.02.2023

**To whom it may concern**

It is certified that M/s Uttar Pradesh Power Transmission Corporation Limited is having various Term Loan facilities from REC Limited. Principal and Interest paid during FY 2021-22 by the UPPTCL does not contain any penalty/surcharge/Delay payment surcharge etc.

दिनेश गुप्ता

(डी के गुप्ता)

8/2/23

मुख्य कार्यक्रम प्रबन्धक

(डी० के० गुप्ता / D. K. Gupta)

मुख्य कार्यक्रम प्रबन्धक / Chief Program Manager

आरईसी लिमिटेड

REC LIMITED

(भारत सरकार का उद्यम / A Government of India Enterprise)

क्षेत्रीय कार्यालय / Regional Office

19/8, इन्दिरा नगर, लखनऊ-226016

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 17 मई, 2021

विषय:-वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारेषण कार्यों की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के ब्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में। महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-79-एफ०एम०/एफ/2017-18/अवस्थापना/498, दिनांक 06 अप्रैल, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्ष 2801-05-800-18-20 के अन्तर्गत प्राविधानित धनराशि रुपये 43,82,32,000/- (रुपये तैतालिस करोड़ बयासी लाख बत्तीस हजार मात्र) में से दिनांक 15 अप्रैल, 2021 तक पी०एफ०सी०, नई दिल्ली से लिए गये ऋण पर देय ब्याज के भुगतान हेतु धनराशि रुपये 2,20,00,000/- (रुपये दो करोड़ बीस लाख मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

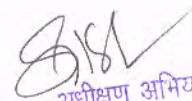
3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रा० कारपोरेशन लि०



7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-18- पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण की ब्याज सहित अदायगी -20- सहायता अनुदान - सामान्य(गैर वेतन)" के नामे डाला जायेगा।

8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-120/दस-2021 2022, दिनांक 12 मई, 2021 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-54/2021/790(1)/24-1-21, तददिनांक।

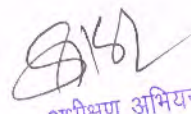
प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार,(लेखा परीक्षा) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्यय) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०द्रा०का०लि०





प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 05 जुलाई, 2021

विषय:-वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारेषण कार्यो की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के ब्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में। महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-66-एफ०एम०/एफ/2017-18/अवस्थापना/498, दिनांक 21 जून, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्ष 2801-05-800-18-20 के अन्तर्गत प्राविधानित धनराशि रुपये 43,82,32,000/- (रुपये तैतालिस करोड़ बयासी लाख बत्तीस हजार मात्र) के सापेक्ष अवशेष धनराशि रुपये 41,62,32,000/- (रुपये इक्तालिस करोड़ बासठ लाख बत्तीस हजार मात्र) में से दिनांक 15 जुलाई, 2021 तक पी०एफ०सी०, नई दिल्ली से लिए गये ऋण पर देय ब्याज के भुगतान हेतु धनराशि रुपये 12,24,00,000/- (रुपये बारह करोड़ चौबीस लाख मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1974 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
लखनऊ



7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-18- पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण की ब्याज सहित अदायगी -20- सहायता अनुदान - सामान्य(गैर वेतन)" के नामे डाला जायेगा।

8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10- 299 /दस-2021 2022, दिनांक 02 जुलाई, 2021 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

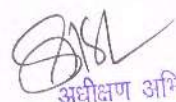
संख्या- 81 /2021/950(1)/24-1-21, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु भेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०द्रा०का०लि०



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक ०८ अक्टूबर, 2021

विषय:-वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारेषण कार्यों की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के ब्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में। महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-220-एफ०एम०/एफ/2017-18/अवस्थापना/498, दिनांक 27 सितम्बर, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्ष 2801-05-800-18-20 के अन्तर्गत प्राविधानित धनराशि रुपये 43,82,32,000/- (रुपये तैंतालिस करोड़ बयासी लाख बत्तीस हजार मात्र) के सापेक्ष अवशेष धनराशि रुपये 29,38,32,000/- (रुपये उनतीस करोड़ अड़तीस लाख बत्तीस हजार मात्र) में से दिनांक 15 अक्टूबर, 2021 तक पी०एफ०सी०, नई दिल्ली से लिए गये ऋण पर देय ब्याज के भुगतान हेतु धनराशि रुपये 10,31,45,000/- (रुपये दस करोड़ इकत्तीस लाख पैंतालिस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहूत की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहूत धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रा० का० लि०



- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-18- पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण की ब्याज सहित अदायगी -20- सहायता अनुदान - सामान्य(गैर वेतन)" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10- 1438 /दस-2021 2022, दिनांक 08 अक्टूबर, 2021 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,  
(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

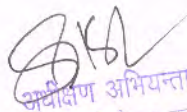
संख्या- 104 /2021/1542(1)/24-1-21, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०प०द०का०सि०





प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 जनवरी, 2022

विषय:-वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारेषण कार्यो की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के ब्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में। महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-336-एफ०एम०/एफ/2017-18/अवस्थापना/498, दिनांक 15 दिसम्बर, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्ष 2801-05-800-18-20 के अन्तर्गत प्राविधानित धनराशि रूपये 43,82,32,000/- (रूपये तैत्तलिस करोड़ बयासी लाख बत्तीस हजार मात्र) के सापेक्ष अवशेष धनराशि रूपये 19,06,87,000/- (रूपये उन्नीस करोड़ छः लाख सत्तासी हजार मात्र) में से दिनांक 15 जनवरी, 2022 तक पी०एफ०सी०, नई दिल्ली से लिए गये ऋण पर देय ब्याज के भुगतान हेतु धनराशि रूपये 8,16,19,000/- (रूपये आठ करोड़ सोलह लाख उन्नीस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय निर्णय संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1974 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं कर्मिण्य)  
उ०प्र० पा० ट्रान्समि० लि०



7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-18- पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण की ब्याज सहित अदायगी -20- सहायता अनुदान - सामान्य(गैर वेतन)" के नामे डाला जायेगा।

8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10- 3416 /दस-2021 2022, दिनांक 06 जनवरी, 2022 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

संख्या- 04 /2022/1948(1)/24-1-21, तददिनांक।

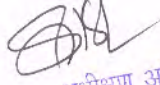
प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

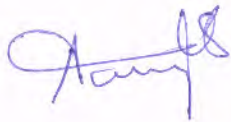
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार,(लेखा परीक्षा) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

<http://shasanadesh.in>

  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रॉ०का०लि०





प्रेषक,

आनन्द कुमार त्रिपाठी,

अनु सचिव,

30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,

30प्र0 पावर ट्रान्समिशन कारपोरेशन लि0,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 21 मार्च, 2022

विषय:- वित्तीय वर्ष 2021-22 में पी0एफ0सी0 से पारेषण कार्यों की अधस्तापना योजना हेतु लिए गये मध्यकालीन ऋण के व्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में। महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), 30प्र0 पावर ट्रान्समिशन कारपोरेशन लि0 के पत्र संख्या-69-एफ0एम0/वि0प्र0-1-ट्रांस-498-2017-18, दिनांक 04 मार्च, 2022 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्षक 2801-05-800-18-20 के अन्तर्गत प्राथिमिक धनराशि रुपये 43,82,32,000/- (रुपये तैंतालिस करोड़ बयासी लाख बत्तीस हजार मात्र) के सापेक्ष अवशेष धनराशि रुपये 10,90,68,000/- (रुपये दस करोड़ नव्वे लाख अड़सठ हजार मात्र) में से दिनांक 31 मार्च, 2022 को पी0एफ0सी0, नई दिल्ली से लिए गये ऋण पर देय व्याज के भुगतान हेतु धनराशि रुपये 3,90,52,000/- (रुपये तीन करोड़ नव्वे लाख बावन हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय व्याज के भुगतान हेतु किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संख्या खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा विधिवत प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०टू०का०र०स०



- 6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 50प्र0 फावर ट्रांसमिशन कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-18- पारंपरण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण की व्याज सहित अदायगी -20- सहायता अनुदान - सामान्य(गैर वेतन)" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-3454/दस-2021-22, दिनांक 16 मार्च, 2022 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भयदीय  
(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

संख्या-36 /2022/277(1)/24-1-22, तददिनांक।

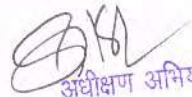
प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 50प्र0, सरोजनी न्याय मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 50प्र0, सरोजनी न्याय मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 50प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।



  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 17 मई, 2021

विषय:- वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारंपण कार्यों की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के पुनर्भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।  
नहांदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-80/एफ०एन०/एफ०/2017-18/अवस्थापना/498, दिनांक 06 अप्रैल, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक के लेखाशीर्ष 4801-05-190-10-30 के अन्तर्गत प्राविधानित धनराशि रुपये 566,86,68,000/- (रुपये पाँच सौ छ्छठ करोड़ छियासी लाख अड़सठ हजार मात्र) में से लिये गये ऋण के पुनर्भुगतान हेतु पी०एफ०सी०, नई दिल्ली को दिनांक 15 अप्रैल, 2021 को धनराशि रुपये 81,03,33,000/- (रुपये इक्यासी करोड़ तीन लाख तैंतीस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल नहांदय सहर्ष स्वीकृति प्रदान करते हैं।

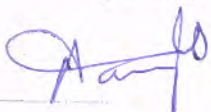
2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारंपण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

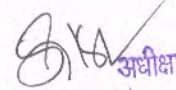
3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सत्तन प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जा/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971, द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष सन्तन-सन्तन पर व्यय की गयी धनराशि का सन्तपूर्ण विवरण यथा कोषागार का तान जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयुग्ता प्रमाण-पत्र नहानेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य नदों में नहीं किया जायेगा।

6- इत शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।



  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रा० कारपो० लि०



- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशोर्षक "4801-बिजली परियोजनाओं पर पूंजीगत परिव्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-10-पारेषण क्षेत्र की अवस्थापना योजनाओं हेतु पी0एन0सी0 से लिये गये ऋण का पुनर्मुगताम हेतु पारेषण निगम को अंशपूर्णा-30- निवेश/ऋण" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-121/दत्त-2021, 2022, दिनांक 12 नई, 2021 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या- 55 /2021/789(1)/24-1-21, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रधान, 50प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रधान, 50प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 50प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
इ0प्र0पा0दत्त/अशासकीय



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 05 जुलाई, 2021

विषय:-वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारेषण कार्यो की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के पुनर्भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।  
महोदय,

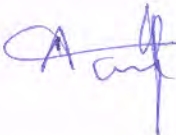
उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-65/एफ०एम०/एफ०/2017-18/अवस्थापना/498, दिनांक 21 जून, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक के लेखाशीर्ष 4801-05-190-10-30 के अन्तर्गत प्राविधानित धनराशि रुपये 566,86,68,000/- (रुपये पाँच सौ छ्छठ करोड़ छियासी लाख अड़सठ हजार मात्र) के सापेक्ष अवशेष धनराशि रुपये 485,83,35,000/- (रुपये चार सौ पच्चासी करोड़ तिरासी लाख पैंतीस हजार मात्र) में से लिये गये ऋण के पुनर्भुगतान हेतु पी०एफ०सी० में दिल्ली को दिनांक 15 जुलाई, 2021 को धनराशि रुपये 81,03,33,000/- (रुपये इक्कासी करोड़ तीन लाख तैंतीस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

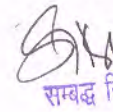
2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय-संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिज्य)  
उ०प्र०पा०ट्रा०का०र०शि०



- 7- इस संबंध में होने वाला वयस वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "4801-बिजली परियोजनाओं पर पूंजीगत परिव्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-10-पारेषण क्षेत्र की अवस्थापना योजनाओं हेतु पी0एफ0सी0 से लिये गये ऋण का पुनर्भुगतान हेतु पारेषण निगम को अंशपूजी-30- निवेश/ऋण" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10- 298 /दस-2021 2022, दिनांक 02 जुलाई, 2021 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

संख्या- 80 /2021/949(1)/24-1-21, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-

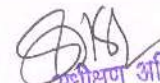
- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।



<http://shasanaadesh.gov.in>

  
अधीक्षक अभियन्ता  
सम्बद्ध निर्देशक (नियोजन एवं तालिम)।  
उत्प्रेषण कक्षा, काशी



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 29 जुलाई, 2021

विषय:-वित्तीय वर्ष 2021-22 में उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० को पारेषण कार्य हेतु अंशपूर्वी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।  
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-118/एफ०एम०/वि०प्र०-2/ट्रांसको/बजट/399, दिनांक 23 जून, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० को पारेषण कार्य हेतु ऊर्जा विभाग के लिए अनुदान संख्या-83 के अन्तर्गत प्राविधानित धनराशि रुपये 100,00,00,000/- (रुपये एक सौ करोड़ मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह जुलाई, 2021 से माह फरवरी, 2022 तक धनराशि रुपये 12,50,00,000/- (रुपये बारह करोड़ पचास लाख मात्र) की आठ समान मासिक किश्तों में किया जायेगा।

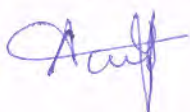
3- प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग वास्तविक आवश्यकता होने पर उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० को पारेषण कार्य के लिए किया जायेगा। अवमुक्त धनराशि का उपयोग अन्य किसी कार्य हेतु कदापि नहीं किया जायेगा एवं उपयोग की गयी धनराशि का वित्तीय एवं भौतिक प्रगति का विवरण भी उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

6- इस मद में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

7- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।





अधीक्षक अभियन्ता  
संबद्ध निदेशक (नियोजन एवं वाणिज्य) 83  
उ०प्र० पा० ट्रान्समि० लि०



- 8- स्वीकृति धनराशि का उपयोग/व्यय योजना आयोग, भारत सरकार तथा राज्य सरकार द्वारा निर्धारित एस0सी0एस0पी0/टी0एस0पी0 के मानक व दिशा-निर्देशों का अनुपालन सुनिश्चित करते हुए किया जायेगा। प्रयास यह करें कि ज्यादा से ज्यादा अनुसूचित जाति/जनजाति को भी लाभ इस योजना से मिले।
- 9- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-83 के लेखाशीर्षक "4801-बिजली परियोजनाओं पर पूंजीगत परिव्यय-05-संचरण तथा वितरण-789-अनुसूचित जातियों के लिए विशेष घटक योजना-03- उत्तर प्रदेश पावर ट्रान्समिशन कारपोरेशन लि0 को पारेषण कार्यो हेतु अंशपूँजी-30-निवेश/ऋण" के नामे डाला जायेगा।
- 10- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-520/दस-2021 2022, दिनांक 27 जुलाई, 2021 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-86 /2021/963(1)/24-1-21, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- प्रमुख सचिव, बजट प्रकोष्ठ समाज कल्याण/कल्याण नियोजन प्रकोष्ठ, समाज कल्याण विभाग, 30प्र0 शासन।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज- 211001।
- 3- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज- 211001।
- 4- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्ययनियंत्रण) अनुभाग-10/वित्त (आय-व्ययक)अनुभाग-1/राज्य योजना आयोग-1
- 7- बजट प्रकोष्ठ समाज कल्याण।
- 8- ग्राइ बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उत्तर प्रदेश पावर ट्रान्समिशन



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 23 जुलाई, 2021

विषय:-वित्तीय वर्ष 2021-22 में उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० को पारेषण कार्यों हेतु अंशपूर्जी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।  
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-118-एफ०एम०/वि०प्र०-2/ट्रांसको/बजट/399, दिनांक 23 जून, 2021 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० को पारेषण कार्यों हेतु ऊर्जा विभाग के बजट में प्राविधानित धनराशि रूपये 400,00,00,000/- (रूपये चार सौ करोड़ मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह जुलाई, 2021 से माह फरवरी, 2022 तक धनराशि रूपये 50,00,00,000/- (रूपये पचास करोड़ मात्र) की आठ समान मासिक किश्तों में किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र नहालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

5- उपर्युक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रा० को० लि०



7- इस संबंध में होने वाला वय्य वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "4801-विजली परियोजनाओं पर पूँजीगत परित्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-07-उत्तर प्रदेश पावर ट्रान्समिशन कारपोरेशन लि० को पारेषण कार्यो हेतु अंशपूँजी-30-निवेश/ऋण" के नामे डाला जायेगा।

8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-517/दस-2021 2022, दिनांक 28 जुलाई, 2021 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या- 87/2021/964(1)/24-1-21, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

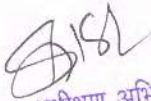
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र०, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र०, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1/राज्य योजना आयोग अनुभाग-1
- 6- गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०द्रा०का०लि०



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 08 अक्टूबर, 2021

विषय:- वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारेषण कार्यों की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के पुनर्भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।  
महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-219/एफ०एम०/एफ०/2017-18/अवस्थापना/498, दिनांक 27 सितम्बर, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक के लेखाशीर्ष 4801-05-190-10-30 के अन्तर्गत प्राविधानित धनराशि रुपये 566,86,68,000/- (रुपये पाँच सौ छ्ठासठ करोड़ छियासी लाख अड़सठ हजार मात्र) के सापेक्ष अवशेष धनराशि रुपये 404,80,02,000/- (रुपये चार सौ चार करोड़ अस्सी लाख दो हजार मात्र) में से लिये गये ऋण के पुनर्भुगतान हेतु पी०एफ०सी०, नई दिल्ली को दिनांक 15 अक्टूबर, 2021 को धनराशि रुपये 81,03,33,000/- (रुपये इक्यासी कराड तीन लाख तैंतीस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय व्याज के भुगतान हेतु किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रा० कार० लि०



- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "4801-बिजली परियोजनाओं पर पूंजीगत परिव्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-10-पारेषण क्षेत्र की अवस्थापना योजनाओं हेतु पी0एफ0सी0 से लिये गये ऋण का पुनर्भुगतान हेतु पारेषण निगम को अंशपूजी-30- निवेश/ऋण" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10- 1439 /दस-2021 2022, दिनांक 08 अक्टूबर, 2021 में प्राप्त उनकी सहमति में जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या- 105 /2021/1541(1)/24-1-21, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गाई बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं याचिका)  
उ०प्र०पा०द्रा०का०वि०



प्रेषक:

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 जनवरी, 2022

विषय:-वित्तीय वर्ष 2021-22 में पी०एफ०सी० से पारेषण कार्यों की अस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के पुनर्भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-335/एफ०एम०/एफ०/2017-18/अवस्थापना/498, दिनांक 15 दिसम्बर, 2021 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के आय-व्ययक के लेखाशीर्ष 4801-05-190-10-30 के अन्तर्गत प्रतिस्थानित धनराशि रुपये 566,86,68,000/- (रुपये पाँच सौ छ्ठासठ करोड़ छियासी लाख अड़सठ हजार मात्र) के सापेक्ष अवशेष धनराशि रुपये 323,76,69,000/- (रुपये तीन सौ तेइस करोड़ छिहत्तर लाख उनहत्तर हजार मात्र) में से लिये गये ऋण के पुनर्भुगतान हेतु पी०एफ०सी०, नई दिल्ली को दिनांक 15 जनवरी, 2022 को धनराशि रुपये 81,03,33,000/- (रुपये इक्यासी करोड़ तीन लाख तैंतीस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहित स्वीकृति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2021-22 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय सस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

सम्बद्ध निदेशक (नियोजन एवं कांतिष्ठ)  
उ०प्र० पा० ट्रा० का० लि०



- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "4801-बिजली परियोजनाओं पर पूंजीगत परिव्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-10-पारेषण क्षेत्र की अवस्थापना योजनाओं हेतु पी0एफ0सी0 से लिये गये ऋण का पुनर्भुगतान हेतु पारेषण निगम को अंशपूजी-30- निवेश/ऋण" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-3417/दस-2021 2022, दिनांक 06 जनवरी, 2022 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

संख्या- 03 /2022/1947(1)/24-1-21, तददिनांक।


प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0, सरोजनी नारयण मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नारयण मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्यय) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।



  
अधीक्षण अभियन्ता,  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०द्वाराक०अ०लि०



प्रेषक,

आनन्द कुमार त्रिपाठी,

अनु सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 मार्च, 2022

विषय:- वित्तीय वर्ष 2021-22 में ऊर्जा विभाग के अनुदान संख्या-9 के अन्तर्गत ऋण के पुनर्भुगतान हेतु प्राविधानित धनराशि को पुनर्विनियोग के माध्यम से पारेषण कार्यों हेतु वित्तीय स्वीकृत किये जाने के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-53 एफएम/एफ-1/ट्रांस्को/बजट/399/2020, दिनांक 14 फरवरी, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2021-22 में अनुदान संख्या-9 के लेखाशीर्षक 4801-बिजली परियोजनाओं पर पूंजीगत परिव्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-10-पारेषण क्षेत्र की अवस्थापना योजनाओं हेतु पी०एम०सी० से लिए गये ऋण का पुनर्भुगतान हेतु पारेषण निगम को अंशपूँजी-30-निवेश/ऋण में प्राविधानित धनराशि रुपये 566,86,68,000/- (रुपये पाँच सौ छ्ठाठ करोड़ छियासी लाख अड़सठ हजार मात्र) में से धनराशि रुपये 242,73,36,000/- (रुपये दो सौ बयालिस करोड़ तिहत्तर लाख छत्तीस हजार मात्र) को संलग्नक बी०एम०-09 के अनुसार पुनर्विनियोग करते हुए धनराशि रुपये 242,73,36,000/- (रुपये दो सौ बयालिस करोड़ तिहत्तर लाख छत्तीस हजार मात्र) को उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि० के अनुदान संख्या-9 के लेखाशीर्षक "4801-बिजली परियोजनाओं पर पूंजीगत परिव्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-07-उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु अंशपूँजी-30-निवेश/ऋण" में निम्नलिखित शर्तों के अधीन स्वीकृत कर व्यय किये जाने की श्री राज्यपाल सहर्ष स्वीकृति प्रदान करते हैं:-

(1) जिस मद से पुनर्विनियोग किया गया है, उस मद में चालू वित्तीय वर्ष में किसी प्रकार की धनराशि की मांग नहीं की जायेगी तथा स्वीकृत कार्य पर ही धनराशि का व्यय किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं जाणिज्य)  
उ०प्र० पा० ट्रा० का० लि०



- (2) जिस मद में पुनर्विनियोग प्रस्तावित है उस मद की सम्पूर्ण धनराशि का नियमानुसार सदुपयोग इस वित्तीय वर्ष में कर लिया जाएगा।
  - (3) पुनर्विनियोग केवल बजट आवंटन के उद्देश्य से धनराशि की उपलब्धता हेतु किया जा रहा है। निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा इसका समस्त सुसंगत वित्तीय नियमों का अनुपालन सुनिश्चित करते हुए करेंगे।
  - (4) पुनर्विनियोग की जाने वाली धनराशि का सदुपयोग वित्तीय वर्ष में न करने और उसके फलस्वरूप होने वाले आडिट आपत्ति हेतु निदेशक (वित्त), 30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 उत्तरदायी होंगे।
  - (5) किसी भी प्रकार की वित्तीय अनियमितता का उत्तरदायित्व निदेशक (वित्त), 30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 का होगा।
  - (6) स्वीकृत धनराशि व्यय किये जाने के पूर्व वित्त (आय-व्ययक), अनुभाग-1 के कार्यालय-ज्ञाप दिनांक 22 मार्च, 2021 एवं समय-समय पर निर्गत दिशा-निर्देशों का पूर्णतया अनुपालन सुनिश्चित किया जायेगा।
- 2- प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग सामान्य योजना के अन्तर्गत विद्युत वितरण नेटवर्क के सुदृढीकरण हेतु यू0पी0पी0सी0एल0/डिस्कॉम्स के बिजनेस प्लान के वित्त पोषण के लिए किया जायेगा। अवमुक्त धनराशि का उपयोग अन्य किसी कार्य हेतु कदापि नहीं किया जायेगा तथा इन कार्यों को व्यापार विकास निधि से कराये जाने वाले कार्यों तथा विशेष घटक योजना के अन्तर्गत कराये जाने वाले कार्यों से पूर्णतया पृथक रखा जाये।
- 3- प्रस्तर-3 में अंकित व्यवस्था का प्रभावी अनुश्रवण सुनिश्चित कराते हुए वर्ष 2021-22 में वितरण कार्यों के लिए राज्य सरकार द्वारा 30प्र0 पावर कारपोरेशन को अंशपूँजी के रूप में स्वीकृत धनराशि के सापेक्ष डिस्कॉमवार, भौतिक एवं वित्तीय लक्ष्यों के समस्त वास्तविक वित्तीय एवं भौतिक प्रगति का विवरण अलग-अलग से सभी डिस्कॉम्स के प्रबन्ध निदेशकों से प्राप्त कर शासन को तत्काल उपलब्ध कराया जायेगा और जहाँ पर कार्य कराया गया है, उनके स्थलों का विवरण भी उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13-जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- 5- स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश प्रयागराज / लखनऊ और ऊर्जा विभाग/ वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



6- यह सुनिश्चित किया जाय कि स्वीकृत की जा रही धनराशि का उपयोग उन्ही कार्यों के लिए हो जो संबंधित डिस्काम्स द्वारा अपरिहार्य रूप से कराये जाने हो तथा जिनकी तकनीकी एवं वित्तीय स्वीकृति सक्षम स्तर से प्राप्त कर ली गयी हो। यथासम्भव अवमुक्त धनराशि का उपयोग किये जाने में उन कार्यों को प्राथमिकता प्रदान की जाये जो प्रारम्भ किये जा चुके हो तथा अधूरे पडे हो।

7- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

8- इस संबंध में होने वाला व्यय चालू वित्तीय वर्ष 2021-22 के अनुदान संख्या-9 के लेखाशीर्षक "4801-बिजली परियोजनाओं पर पूँजीगत परिव्यय-05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-07-उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि0 को पारेषण कार्यों हेतु अंशपूँजी-30-निवेश/ऋण" के नामे डाला जायेगा।

9- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-3468-दस-2021-22, दिनांक 24 मार्च, 2022 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-46/2022/319(1)/24-1-22, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

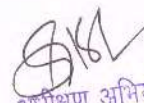
- 1- महालेखाकार, (लेखा एवं इकादारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, प्रयागराज-211001
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, प्रयागराज-211001
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1/राज्य योजना आयोग-1/गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0



प्रेषक,

आनन्द कुमार त्रिपाठी,

अनु सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्स मिशन कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 04 मई, 2022

विषय:- वित्तीय वर्ष 2022-23 में पी०एफ०सी० से पारेषण कार्यो की अवस्थापना योजना हेतु

लिए गये मध्यकालीन ऋण के पुनर्भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-120/एफ०एम०/एफ/2017-18/अवस्थापना/498, दिनांक 11 अप्रैल, 2022 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में ऊर्जा विभाग के आय-व्ययक के लेखाशीर्ष 4801-05-190-10-30 के अन्तर्गत प्राविधानित धनराशि रुपये 243,10,00,000/- (रुपये दो सौ तैतालिस करोड़ दस लाख मात्र) में से लिये गये ऋण के पुनर्भुगतान हेतु पी०एफ०सी० नई दिल्ली को दिनांक 15 अप्रैल, 2022 को किये जाने वाली धनराशि रुपये 81,03,33,000/- (रुपये इक्यासी करोड़ तीन लाख तैतीस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

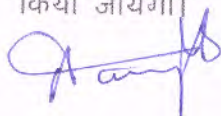
नियम व शर्त / प्रतिबन्धों

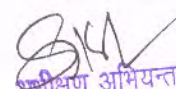
(1) उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2022-23 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।

(2) प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड -5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

(3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

(4) उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं शक्ति)  
उ०प्र० पा० ट्रा० का०



(5) इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

2- इस संबंध में होने वाला व्यय रुपये 81,03,33,000 ( रुपये इक्यासी करोड़ तीन लाख तैंतीस हजार मात्र) को चालू वित्तीय वर्ष 20222023 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 4801051901000 पारेषण क्षेत्र की अवस्थापना योजनाओं हेतु पी0एफ0सी0 से लिये गये ऋण का पुनर्भुगतान हेतु पारेषण निगम को अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-9-X-2022-23-दिनांक:2-5-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,



(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-71/2022/001-491-24-1-2022-141-2019, तद् दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

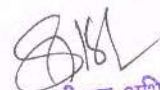
- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर- एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त, (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
30प्र0 पावर ट्रांसमिशन लि0



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग -1

लखनऊ : दिनांक 28 मई 2022

विषय:- वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु अंशपूर्वी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में।

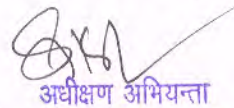
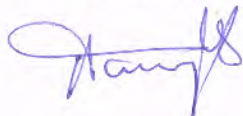
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-164-एफ०एम०-1/ट्रान्सको/बजट/399/2021, दिनांक 06 मई, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु ऊर्जा विभाग के बजट के लेखाशीर्ष 4801-05-190-07-30 में प्राविधानित धनराशि रुपये 40,00,00,000/- (रुपये चार सौ करोड़ मात्र) में से 120,00,00,000/- (रुपये एक सौ बीस करोड़ मात्र) स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह मई, 2022 से माह जुलाई, 2022 तक धनराशि रुपये 40,00,00,000/- (रुपये चालीस करोड़ मात्र) की तीन समान मासिक किश्तों में किया जायेगा।

#### नियम व शर्तें / प्रतिबन्धों

- (1) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (2) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखा शीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- (3) उपर्युक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।



अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



(4) इस शासनादेश में निर्धारित विषिष्ट शर्तों का अनुपालन निदेशक (वित्त) उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

2-इस संबंध में होने वाला व्यय रुपये 1,20,00,00,000 ( रुपये एक अरब बीस करोड़ मात्र ) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 4801051900700 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारिषण कार्यो हेतु अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-14-X-2022-23-दिनांक:27-5-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे है।

भवदीय,



(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-78/2022/001-590-24-1-2022-1193-2008, तद् दिनांक

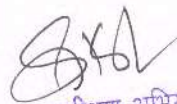
प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- ग्रामीण विद्युतीकरण निगम लि०, कोर-4, स्काप काम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-110003।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज 211001।
- 3- महालेखाकार, (लेखा एवं इकदारी) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 4- महालेखाकार, (लेखा परीक्षा-1), उ०प्र०, आडिट भवन, टी०सी०-35-वी-1, विभूति खण्ड, गोमतीनगर, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रा० कारपोरेशन लि०



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 मई, 2022

विषय:- वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु अंशपूँजी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-165-एफ०एम०-1/ट्रान्सको/बजट/399/2021, दिनांक 06 मई, 2022 के मन्वर्ध में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु ऊर्जा विभाग के लिए अनुदान संख्या-83 के लेखाशीर्ष 4801-05-789-03-30 में प्राविधानित धनराशि रूपये 100,00,00,000/- (रूपये एक सौ करोड़ मात्र) में से रूपये 30,00,00,000/- (रूपये तीस करोड़ मात्र) स्वीकृति कर आहरित किये जाने की ओर राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृति धनराशि का आहरण माह मई, 2022 से माह जुलाई, 2022 तक धनराशि रूपये 10,00,00,000/- (रूपये दस करोड़ मात्र) की तीन समान मासिक किश्तों में किया जायेगा।

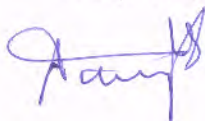
**नियम व शर्तें / प्रतिबन्धों**

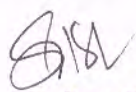
(1) उक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग वास्तविक आवश्यकता होने पर उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों के लिए किया जायेगा। अवमुक्त धनराशि का उपयोग अन्य किसी कार्य हेतु कदापि नहीं किया जायेगा एवं उपयोग की गयी धनराशि का वित्तीय एवं भौतिक प्रणालि का विवरण भी उपलब्ध कराया जायेगा।

(2) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

(3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

(4) उपर्युक्त प्रस्तर-1 में स्वीकृति की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०



(5) इस शासनादेश में निर्धारित विषिष्ट शर्तों का अनुपालन निदेशक (वित्त) उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

(6) स्वीकृत धनराशि का उपयोग/व्यय योजना आयोग, भारत सरकार तथा राज्य सरकार द्वारा निर्धारित एस०सी०एस०पी०/टी०एस०पी० के मानक व दिशा-निर्देशों का अनुपालन सुनिश्चित करते हुए किया जायेगा। प्रयास यह करें कि ज्यादा से ज्यादा अनुसूचित जाति/जनजाति को भी लाभ इस योजना से मिले।

2- इस संबंध में होने वाला व्यय रुपये 30,00,00,000 ( रुपये तीस करोड़ मात्र ) को चालू वित्तीय वर्ष 2022/23 के आय-व्ययक में अनुदान संख्या 083 लेखा शीर्षक 4801057890300 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारेषण कार्यो हेतु अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-15-X-2022-23-दिनांक:27-5-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे है।

भवदीय,



(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-79/2022/001-591-24-1-2022-2709 BUDGET 2012, तद दिनांक।

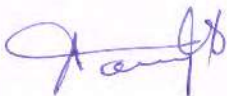
प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- प्रमुख सचिव, बजट प्रकोष्ठ समाज कल्याण/कल्याण नियोजन प्रकोष्ठ, समाज कल्याण विभाग, उ०प्र० शासन।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज 211001।
- 3- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 4- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल, केन्द्रीय भवन, सेक्टर-एच अलीगंज, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1/राज्य योजना आयोग-1
- 7- बजट प्रकोष्ठ समाज कल्याण विभाग।
- 8- गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



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Part 10 - 412

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं कल्याण)  
उ०प्र० पा० ट्रा०



प्रेषक,

आनन्द कुमार त्रिपाठी,

अनु सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 30 जून, 2022

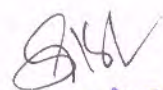

विषय:- वित्तीय वर्ष 2022-23 में पी०एफ०सी० से पारेषण कार्यों की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के पुनर्भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-228/एफ०एम०-एफ-2/ट्रांस्को/अवस्थापना/498/2017-18, दिनांक 16 जून, 2022 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में ऊर्जा विभाग के आय-व्ययक के लेखाशीर्षक-4801-05-190-10-30 के अन्तर्गत प्राविधानित धनराशि रुपये 243,10,00,000/- (रुपये दो सौ तैंताबिस करोड़ दस लाख मात्र) के सापेक्ष अवशेष धनराशि रुपये 162,06,67,000/- (रुपये एक सौ षासठ करोड़ छः लाख सइसठ हजार मात्र) में से पी०एफ०सी०, नई दिल्ली को दिनांक 15 जलाई, 2022 को देय ऋण के पुनर्भुगतान हेतु धनराशि रुपये 81,03,33,000/- (रुपये इक्यासी करोड़ तीन लाख तैंतीस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

नियम व शर्तें / प्रतिबन्धों

- (1) उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2022-23 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।
- (2) प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड -5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।



अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रांस्को लि०



(4) उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

(5) इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

2- इस संबंध में होने वाला व्यय रुपये 81,03,33,000 (रुपये इक्यासी करोड़ तीन लाख तैंतीस हजार मात्र) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 4801051901000 पारेषण क्षेत्र की अवस्थापना योजनाओं हेतु पी0एफ0सी0 से लिये गये ऋण का पुनर्भुगतान हेतु पारेषण निगम को अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-36-X-2022-23-दिनांक:29-6-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या- 99/2022/001-838-24-1-2022-141-2019, तद् दिनांक।

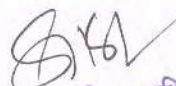
प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर- एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त, (आय-व्ययक) अनुभाग-1/ गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग -1

लखनऊ : दिनांक 04 जुलाई 2022

विषय:- वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु अंशपूँजी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में।

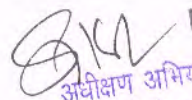
महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-249-एफ०एम०-1/ट्रान्सको/बजट/399/2021, दिनांक 21 जून, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु ऊर्जा विभाग के बजट के लेखाशीर्ष 4801-05-190-07-30 में प्राविधानित धनराशि रूपये 760,00,00,000/- (रूपये सात सौ साठ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 640,00,00,000/- (रूपये छः सौ चालिस करोड़ मात्र) में से 64,00,00,000/- (रूपये चौंसठ करोड़ मात्र) को माह जून, 2022 में स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

नियम व शर्तें / प्रतिबन्धों

- (1) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम सग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (2) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखा शीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- (3) उपर्युक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन पत्र सं. 1/2022)  
उ०प्र० पा० ट्रा० कारपोरेशन



(4) इस शासनादेश में निर्धारित विषिष्ट शर्तों का अनुपालन निदेशक (वित्त) उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

2-इस संबंध में होने वाला व्यय रुपये 64,00,00,000/- (रुपये चौंसठ करोड़ मात्र) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 4801051900700 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारोषण कार्य हेतु अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-38-X-2022-23-दिनांक: 01-07-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या- 101(1)/2022/001-848-24-1-2022-1193-2008, तद दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- ग्रामीण विद्युतीकरण निगम लि०, कोर-4, स्काप काम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-110003।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज 211001।
- 3- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 4- महालेखाकार, (लेखा परीक्षा II), उ०प्र०, आडिट भवन, टी०सी०-35-वी-1, विभूति खण्ड, गोमतीनगर, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पावर ट्रांसमिशन लि०



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 6 जुलाई, 2022

विषय:- वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु अंशपूर्जी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-250-एफ०एम०-1/ट्रान्सको/बजट/399/2021, दिनांक 21 जून, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु ऊर्जा विभाग के लिए अनुदान संख्या-83 के लेखाशीर्ष 4801-05-789-03-30 में प्राविधानित धनराशि रुपये 175,00,00,000/- (रुपये एक सौ पचहत्तर करोड़ मात्र) में से माह जून, 2022 हेतु धनराशि रुपये 14,50,00,000/- (रुपये चौदह करोड़ पचास लाख मात्र) स्वीकृति कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

नियम व शर्तें / प्रतिबन्धों

- (1) उक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग वास्तविक आवश्यकता होने पर उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों के लिए किया जायेगा। अवमुक्त धनराशि का उपयोग अन्य किसी कार्य हेतु कदापि नहीं किया जायेगा एवं उपयोग की गयी धनराशि का वित्तीय एवं भौतिक प्रगति का विवरण भी उपलब्ध कराया जायेगा।
- (2) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- (4) उपर्युक्त प्रस्तर-1 में स्वीकृति की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।
- (5) इस शासनादेश में निर्धारित विषिष्ट शर्तों का अनुपालन निदेशक (वित्त) उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०



(6) स्वीकृत धनराशि का उपयोग/व्यय योजना आयोग, भारत सरकार तथा राज्य सरकार द्वारा निर्धारित एस0सी0एस0पी/टी0एस0पी0 के मानक व दिशा-निर्देशों का अनुपालन सुनिश्चित करते हुए किया जायेगा। प्रयास यह करें कि ज्यादा से ज्यादा अनुसूचित जाति/जनजाति को भी लाभ इस योजना से मिले।

2- इस संबंध में होने वाला व्यय रुपये 14,50,00,000/- (रुपये चौदह करोड़ पचास लाख मात्र) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 083 लेखा शीर्षक 4801 05 789 03 00 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारेषण कार्यों हेतु अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-37-X-2022-23-दिनांक:1-7-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,



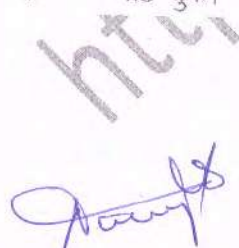
(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-103/2022/001-847-24-1-2022-2709 BUDGET-2022 तद दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- प्रमुख सचिव, बजट प्रकोष्ठ समाज कल्याण/कल्याण नियोजन प्रकोष्ठ, समाज कल्याण विभाग, उ0प्र0 शासन।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज 211001।
- 3- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 4- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच अलीगंज, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1/राज्य योजना आयोग-1
- 7- बजट प्रकोष्ठ समाज कल्याण विभाग।
- 8- गार्ड बुक।



आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का००००००



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

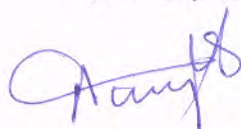
लखनऊ : दिनांक 20 जुलाई, 2022

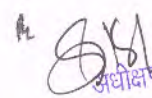
विषय:-वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु अंशपूर्जी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में। महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-289-एफ०एम०-1/ट्रांसको/बजट/399/2021, दिनांक 04 जुलाई, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यों हेतु ऊर्जा विभाग के बजट के लेखाशीर्ष 4801-05-190-07-30 में कुल प्राविधानित धनराशि रुपये 760,00,00,000/- (रुपये सात सौ साठ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 576,00,00,000/- (रुपये पांच सौ छिहत्तर करोड़ मात्र) में से धनराशि रुपये 64,00,00,000/- (रुपये चौसठ करोड़ मात्र) को माह अगस्त, 2022 हेतु स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

**नियम व शर्तें / प्रतिबन्धों**

- (1) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (2) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखा शीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- (3) उपर्युक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य) 106  
उ०प्र० पा० ट्रा० का० लि०



- (4) इस शासनादेश में निर्धारित विषिष्ट शर्तों का अनुपालन निदेशक (वित्त) उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 2- इस संबंध में होने वाला व्यय रुपये 64,00,00,000 ( रुपये चौंसठ करोड़ मात्र ) को चालू वित्तीय वर्ष 2022-2023 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 4801051900700 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारेषण कार्य हेतु अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।
- 3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-47-X-2022-23-दिनांक:20-7-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,



(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-110/2022/001-911(1)-24-1-2022-1193-2008, तद् दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-


- 1- ग्रामीण विद्युतीकरण निगम लि०, कोर-4, स्कोप काम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-110003
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज 211001
- 3- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 4- महालेखाकार, (लेखापरीक्षा II), उ०प्र०, आडिट भवन, टी०सी०-35-वी-1, विभूति खण्ड, गोमतीनगर, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पावर ट्रांसमिशन लि०



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 25 जुलाई 2022

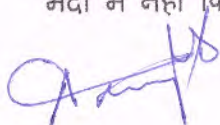
विषय:-वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो हेतु अंशपूर्जी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में।  
महोदय,

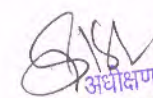
उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-290-एफ०एम०-1/ट्रान्सको/बजट/399/2021, दिनांक 04 जुलाई, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो हेतु ऊर्जा विभाग के लिए अनुदान संख्या-83 के लेखाशीर्ष 4801-05-789-03-30 में प्राविधानित धनराशि रूपये 175,00,00,000/- (रूपये एक सौ पचहत्तर करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 130,50,00,000/- (रूपये एक सौ तीस करोड़ पचास लाख मात्र) में से धनराशि रूपये 14,50,00,000/- (रूपये चौदह करोड़ पचास लाख मात्र) स्वीकृत कर आहरित किये जाने की श्री सैन्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह अगस्त, 2022 में किया जायेगा।

**नियम व शर्तें / प्रतिबन्धों**

- (1) उक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग वास्तविक आवश्यकता होने पर उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो के लिए किया जायेगा। अवमुक्त धनराशि का उपयोग अन्य किसी कार्य हेतु कदापि नहीं किया जायेगा एवं उपयोग की गयी धनराशि का वित्तीय एवं भौतिक प्रगति का विवरण भी उपलब्ध कराया जायेगा।
- (2) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखा शीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- (4) उपर्युक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०



(5) इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

(6) स्वीकृत धनराशि का उपयोग/व्यय योजना आयोग, भारत सरकार तथा राज्य सरकार द्वारा निर्धारित एस०सी०एस०पी०/टी०एस०पी० के मानक व दिशा-निर्देशों का अनुपालन सुनिश्चित करते हुए किया जायेगा। प्रयास यह करें कि ज्यादा से ज्यादा अनुसूचित जाति/जनजाति को भी लाभ इस योजना से मिले।

2- इस संबंध में होने वाला व्यय रुपये 14,50,00,000 (रुपये चौदह करोड़ पचास लाख मात्र) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 083 लेखा शीर्षक 4801057890300 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारिषण कार्य हेतु अंशपूर्जी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-51-X-2022-23-दिनांक:25-7-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

**संख्या-114/2022/001-910(1)-24-1-2022-2709 BUDGET - 2012, तद् दिनांक।**

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- प्रमुख सचिव, बजट प्रकोष्ठ समाज कल्याण/कल्याण नियोजन प्रकोष्ठ, समाज कल्याण विभाग, उ०प्र० शासन।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज 211001
- 3- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र०, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 4- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल, केन्द्रीय भवन, सेक्टर-एच अलीगंज, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1/राज्य योजना आयोग-1
- 7- बजट प्रकोष्ठ समाज कल्याण विभाग।
- 8- गार्ड बुक।

आज्ञा से,

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वित्तिय) (आनन्द कुमार त्रिपाठी)  
उ०प्र० पावर ट्रांसमिशन लि०  
अनु सचिव।



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 16 अगस्त, 2022

विषय:- वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो हेतु अंशपूँजी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,


उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-327-एफ०एम०-1/ट्रान्सको/बजट/399/2021, दिनांक 27 जुलाई, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो हेतु ऊर्जा विभाग के बजट के लेखाशीर्ष 4801-05-190-07-30 में कुल प्राविधानित धनराशि रूपये 760,00,00,000/- (रूपये सात सौ साठ करोड़ मात्र) के सापेक्ष अवशिष्ट धनराशि रूपये 512,00,00,000/- (रूपये पाँच सौ बारह करोड़ मात्र) में से धनराशि रूपये 292,00,00,000/- (रूपये दो सौ बान्न्वे करोड़ मात्र) स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

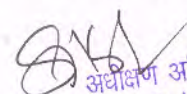
2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह सितम्बर, 2022 से माह दिसम्बर, 2022 तक धनराशि रूपये 73,00,00,000/- (रूपये तिहत्तर करोड़ मात्र) की चार समान मासिक किश्तों में किया जायेगा।

**नियम व शर्त / प्रतिबन्धों**

(1) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

(2) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखा शीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



(3) उपर्युक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

(4) इस शासनादेश में निर्धारित विशिष्ट शतों का अनुपालन निदेशक (वित्त), 30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

2- इस संबंध में होने वाला व्यय रुपये 2,92,00,00,000 ( रुपये दो अरब बयान्वे करोड़ मात्र ) को चालू वित्तीय वर्ष 20222023 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 4801051900700 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारेषण कार्यों हेतु अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-63-X-2022-23-दिनांक:18-8-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या- 125/2022/001-1075-24-1-2022-1193-2008, तद् दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- ग्रामीण विद्युतीकरण निगम लि0, कोर-4, स्कोप काम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-110003
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 3- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 4- महालेखाकार, (लेखापरीक्षा II), 30प्र0, आडिट भवन, टी0सी0-35-वी-1, विभूति खण्ड, गोमतीनगर, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण)अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/गार्ड बुक।

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०कारा०शि०



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 18 अगस्त, 2022

विषय:-वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो हेतु अंशपूर्जी मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० के पत्र संख्या-328-एफ०एम०-1/ट्रान्सको/बजट/399/2021, दिनांक 27 जुलाई, 2022 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो हेतु ऊर्जा विभाग के लिए अनुदान संख्या-83 के लेखाशीर्ष 4801-05-789-03-30 में प्राविधानित धनराशि रूपये 175,00,00,000/- (रूपये एक सौ पचहत्तर करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 116,00,00,000/- (रूपये एक सौ सोलह करोड़ मात्र) में से धनराशि रूपये 66,00,00,000/- (रूपये छियासठ करोड़ मात्र) स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

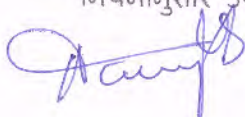
2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह सितम्बर, 2022 से माह दिसम्बर, 2022 तक धनराशि रूपये 16,50,00,000/- (रूपये सोलह करोड़ पचास लाख मात्र) की चार समान मासिक किश्तों में किया जायेगा।

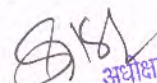
**नियम व शर्तों / प्रतिबन्धों**

(1) उक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग वास्तविक आवश्यकता होने पर उ०प्र० पावर ट्रांसमिशन कारपोरेशन लि० को पारेषण कार्यो के लिए किया जायेगा। अवमुक्त धनराशि का उपयोग अन्य किसी कार्य हेतु कदापि नहीं किया जायेगा एवं उपयोग की गयी धनराशि का वित्तीय एवं भौतिक प्रगति का विवरण भी उपलब्ध कराया जायेगा।

(2) उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

(3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखा शीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।



  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र० पा० ट्रा० कारपोरेशन लि०



(4) उपर्युक्त प्रस्तर-1 में स्वीकृत की जा रही धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

(5) इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

(6) स्वीकृत धनराशि का उपयोग/व्यय योजना आयोग, भारत सरकार तथा राज्य सरकार द्वारा निर्धारित एस0सी0एस0पी/टी0एस0पी0 के मानक व दिशा-निर्देशों का अनुपालन सुनिश्चित करते हुए किया जायेगा। प्रयास यह करें कि ज्यादा से ज्यादा अनुसूचित जाति/जनजाति को भी लाभ इस योजना से मिले।

2- इस संबंध में होने वाला व्यय रुपये 66,00,00,000 ( रुपये छियासठ करोड़ मात्र ) को चालू वित्तीय वर्ष 20222023 के आय-व्ययक में अनुदान संख्या 083 लेखा शीर्षक 4801057890300 उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड को पारेषण कार्यो हेतु अंशपूजी मानक मद 30 निवेश/ऋण के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-64-X-2022-23-दिनांक:18-8-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे है।

भवदीय,



(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या-129/2022/001-1076-24-1-2022-2709 BUDGET - 2012, तद दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

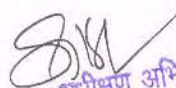
- 1- प्रमुख सचिव, बजट प्रकोष्ठ, समाज कल्याण/कल्याण नियोजन प्रकोष्ठ, समाज कल्याण विभाग, 30प्र0 शासन।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज 211001
- 3- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 4- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 5- मुख्य कोषाधिकारी, लखनऊ।
- 6- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1/राज्य योजना आयोग-1
- 7- बजट प्रकोष्ठ समाज कल्याण विभाग।
- 8- गार्ड बुक।



आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।

  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं प्रागिज्य)  
उत्पन्न संख्या-129/2022/001-1076-24-1-2022-2709



## Uttar Pradesh Power Transmission Corporation Ltd.

Monthwise detail of Equity Received from State Govt. during the F.Y. 2021-22 (Along With Govt. Orders)

Sr.	FY	G.O. No	G.O. Date	Equity Received Amount (Rs.)	DATE of Credit	BANK	Allotment	Date of BOD
1	2021-22	55/2021/789/24-1-21-141/2019	17.05.2021	81,03,33,000.00	24-May-21	SBI	81,03,33,000.00	06-07-2021
2	2021-22	80/2021/949/24-1-21-141/2019	05.07.2021	81,03,33,000.00	09-Jul-21	SBI	81,03,33,000.00	03-08-2021
3	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	31-Jul-21	SBI	50,00,00,000.00	13-09-2021
4	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	09-Sep-21	SBI		
5	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	10-Sep-21	SBI		
6	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	10-Sep-21	SBI	2,00,00,00,000.00	21-10-2021
7	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	21-Sep-21	SBI		
8	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	22-Sep-21	SBI		
9	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	05-Oct-21	SBI		
10	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	05-Oct-21	SBI		
11	2021-22	105/2021/1541/24-1-21-141/2019	08.10.2021	81,03,33,000.00	13-Oct-21	SBI		
12	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	02-Nov-21	ICICI	1,43,53,33,000.00	02-12-2021
13	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	02-Nov-21	ICICI		
14	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	01-Dec-21	ICICI		
15	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	01-Dec-21	ICICI		
16	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	03-Jan-22	SBI	2,06,03,33,000.00	27-01-2022
17	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	06-Jan-22	SBI		
18	2021-22	03/2022/1947/24-1-21-141/2019	07.01.2022	81,03,33,000.00	13-Jan-22	SBI		
19	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	05-Feb-22	SBI	62,50,00,000.00	15.03.2022
20	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	07-Feb-22	SBI		
21	2021-22	46/2022/319/24-1-22-1193/2008	24-03-2022	2,42,73,36,000.00	28-Mar-22	SBI	2,42,73,36,000.00	08.04.2022
<b>Grand Total</b>				<b>10,56,86,68,000.00</b>				

Note:- No of Shaes 1,06,68,668 @ Rs. 1,000/- each

(Signature)

(Signature)

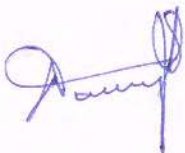
अधीक्षक अभियन्ता  
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)  
उत्प्रेषण/दस्तावेजकालि

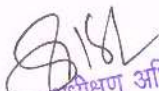


**Uttar Pradesh Power Transmission Corporation Ltd.**  
 Monthwise detail of Grant Received from State Govt. for the F.Y. 2021-22

Sr.	FY	G.O. No	G.O. Date	Equity Received Amount (Rs.)	DATE of Credit	BANK
1	2021-22	54/2021/790/24-1-21-68/(Budget)/2018	17.05.2021	2,20,00,000.00	24.05.2021	SBI
2	2021-22	81/2021/950/24-1-21-68/(Budget)/2018	05.07.2021	12,24,00,000.00	09.07.2021	SBI
3	2021-22	104/2021/1542/24-1-21-68/(Budget)/2018	08.10.2021	10,31,45,000.00	13.10.2021	SBI
4	2021-22	04/2022/1948/24-1-21-68/(Budget)/2018	07.01.2022	8,16,19,000.00	13.01.2022	SBI
5	2021-22	36/2022/277/24-1-22-68/(Budget)/2018	21.03.2022	3,90,52,000.00	24.03.2022	SBI
		<b>Grand Total</b>		<b>36,82,16,000.00</b>		

By  
 Account



  
 अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उपप्रोपांडाकांठाली



Uttar Pradesh Power Transmission Corporation Ltd.  
 Monthwise detail of Equity Received from State Govt. during the F.Y. 2022-23

Sr.	FY	G.O. No	G.O. Date	Equity Received Amount (Rs.)	DATE of Credit	BANK	ALLOTMENT	DATE OF BOD
1	2022-23	71/2022/001-491-24-1-2022-141-2019	04.05.2022	81,03,33,000.00	09.05.2022	SBI	81,03,33,000.00	30.05.2022
2	2022-23	78/2022/001-590-24-1-2022-193-2008	28.05.2022	40,00,00,000.00	30.05.2022	SBI		
3	2022-23	79/2022/001-591-24-1-2022-2709 BUDGET-2012	28.05.2022	10,00,00,000.00	31.05.2022	SBI		
4	2022-23	78/2022/001-590-24-1-2022-193-2008	28.05.2022	40,00,00,000.00	02.06.2022	SBI	1,00,00,00,000.00	30.06.2022
5	2022-23	79/2022/001-591-24-1-2022-2709 BUDGET-2012	28.05.2022	10,00,00,000.00	02.06.2022	SBI		
6	2022-23	78/2022/001-590-24-1-2022-193-2008	28.05.2022	40,00,00,000.00	02.07.2022	SBI		
7	2022-23	79/2022/001-591-24-1-2022-2709 BUDGET-2012	28.05.2022	10,00,00,000.00	05.07.2022	SBI		
8	2022-23	101/2022/001-848-24-1-2022-193-2008	04.07.2022	64,00,00,000.00	08.07.2022	SBI	2,09,53,33,000.00	23.07.2022
9	2022-23	103/2022/001-847-24-1-2022-2709 BUDGET-2012	06.07.2022	14,50,00,000.00	08.07.2022	SBI		
10	2022-23	99/2022/001-838-24-1-2022-141-2019	30.06.2022	81,03,33,000.00	11.07.2022	SBI		
11	2022-23	110/2022/001-911-24-1-2022-193-2008	20.07.2022	64,00,00,000.00	02.08.2022	SBI		
12	2022-23	114/2022/001-910-24-1-2022-2709-budget-2012	25.07.2022	14,50,00,000.00	11.08.2022	SBI	78,50,00,000.00	09.09.2022
13	2022-23	125/2022/001-1075-24-1-2022-193-2008	18.08.2022	73,00,00,000.00	20.09.2022	SBI	89,50,00,000.00	11.10.2022
14	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	22.09.2022	SBI		
15	2022-23	125/2022/001-1075-24-1-2022-193-2008	18.08.2022	73,00,00,000.00	14.10.2022	SBI		
16	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	17.10.2022	SBI	1,70,53,34,000.00	15.11.2022
17	2022-23	147/2022/001-1377-24-1-2022-141-2019	21.10.2022	81,03,34,000.00	02.11.2022	SBI		
18	2022-23	125/2022/001-1075-24-1-2022-193-2008	18.08.2022	73,00,00,000.00	18.11.2022	SBI	89,50,00,000.00	14.12.2022
19	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	19.11.2022	SBI		
18	2022-23	125/2022/001-1075-24-1-2022-193-2008	18.08.2022	73,00,00,000.00	12.12.2022	SBI	89,50,00,000.00	23.12.2022
19	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	25.01.2023	SBI		
20	2022-23	05/2023/001-2220-24-1-2022-2709 BUDGET-2012	12.01.2023	20,00,00,000.00	25.01.2023	SBI		
21	2022-23	06/2023/001-2218-24-1-2022-193-2008	12.01.2023	80,00,00,000.00	25.01.2023	SBI		
		<b>Total</b>		<b>10,08,10,00,000.00</b>	-	-	<b>9,08,10,00,000.00</b>	-

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अधीक्षक अभियन्ता  
 निदेशक (नियोजन एवं वाणिज्य)  
 लक्ष्मणपुरा, कोटा



**Uttar Pradesh Power Transmission Corporation Ltd.**  
**Monthwise detail of Grant Received from State Govt. for the F.Y. 2022-23**

Sr.	FY	G.O. No	G.O. Date	Grant Received Amount (Rs.)	DATE of Credit	BANK
1	2022-23	72/2022/001-490-24-1-2022-68-BUDGET-2018	05.05.2022	2,15,00,000.00	09.05.2022	SBI
2	2022-23	100/2022/001-837-24-1-2022-68-BUDGET-2018	04.07.2022	3,88,46,000.00	11.07.2022	SBI
3	2022-23	148/2022/001-1376-24-1-2022-68 Budget-2018	21.10.2022	82,20,838.00	02.11.2022	SBI
		<b>Grand Total</b>		<b>6,85,66,838.00</b>		

*[Signature]*  
AO-LML

*[Signature]*

*[Signature]*  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



**Uttar Pradesh Power Transmission Corporation Ltd.**  
**Monthwise detail of Equity Received from State Govt. during the F.Y. 2022-23**

Sr.	FY	G.O. No	G.O. Date	Equity Received Amount (Rs.)	DATE of Credit	BANK	ALLOTMENT	DATE OF BOD
1	2022-23	71/2022/001-491-24-1-2022-141-2019	04.05.2022	81,03,33,000.00	09.05.2022	SBI	81,03,33,000.00	30.05.2022
2	2022-23	78/2022/001-590-24-1-2022-1193-2008	28.05.2022	40,00,00,000.00	30.05.2022	SBI		
3	2022-23	79/2022/001-591-24-1-2022-2709 BUDGET-2012	28.05.2022	10,00,00,000.00	31.05.2022	SBI	1,00,00,00,000.00	30.06.2022
4	2022-23	78/2022/001-590-24-1-2022-1193-2008	28.05.2022	40,00,00,000.00	02.06.2022	SBI		
5	2022-23	79/2022/001-591-24-1-2022-2709 BUDGET-2012	28.05.2022	10,00,00,000.00	02.06.2022	SBI		
6	2022-23	78/2022/001-590-24-1-2022-1193-2008	28.05.2022	40,00,00,000.00	02.07.2022	SBI		
7	2022-23	79/2022/001-591-24-1-2022-2709 BUDGET-2012	28.05.2022	10,00,00,000.00	05.07.2022	SBI		
8	2022-23	101/2022/001-848-24-1-2022-1193-2008	04.07.2022	64,00,00,000.00	08.07.2022	SBI	2,09,53,33,000.00	23.07.2022
9	2022-23	103/2022/001-847-24-1-2022-2709 BUDGET-2012	06.07.2022	14,50,00,000.00	08.07.2022	SBI		
10	2022-23	99/2022/001-838-24-1-2022-141-2019	30.06.2022	81,03,33,000.00	11.07.2022	SBI		
11	2022-23	110/2022/001-911-24-1-2022-1193-2008	20.07.2022	64,00,00,000.00	02.08.2022	SBI	78,50,00,000.00	09.09.2022
12	2022-23	114/2022/001-910-24-1-2022-2709-budget-2012	25.07.2022	14,50,00,000.00	11.08.2022	SBI		
13	2022-23	125/2022/001-1075-24-1-2022-1193-2008	18.08.2022	73,00,00,000.00	20.09.2022	SBI	89,50,00,000.00	11.10.2022
14	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	22.09.2022	SBI		
15	2022-23	125/2022/001-1075-24-1-2022-1193-2008	18.08.2022	73,00,00,000.00	14.10.2022	SBI		
16	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	17.10.2022	SBI	1,70,53,34,000.00	15.11.2022
17	2022-23	147/2022/001-1377-24-1-2022-141.2019	21.10.2022	81,03,34,000.00	02.11.2022	SBI		
18	2022-23	125/2022/001-1075-24-1-2022-1193-2008	18.08.2022	73,00,00,000.00	18.11.2022	SBI	89,50,00,000.00	14.12.2022
19	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	19.11.2022	SBI		
18	2022-23	125/2022/001-1075-24-1-2022-1193-2008	18.08.2022	73,00,00,000.00	12.12.2022	SBI		
19	2022-23	129/2022/001-1076-24-1-2022-2709-budget-2012	18.08.2022	16,50,00,000.00	12.12.2022	SBI		
20	2022-23	05/2023/001-2220-24-1-2022-2709 BUDGET-2012	12.01.2023	20,00,00,000.00	25.01.2023	SBI		
21	2022-23	06/2023/001-2218-24-1-2022-1193-2008	12.01.2023	80,00,00,000.00	25.01.2023	SBI		
		<b>Total</b>		<b>10,08,10,00,000.00</b>			<b>9,08,10,00,000.00</b>	

अधीक्षक अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उत्तरप्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

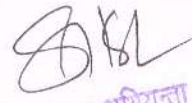


**Uttar Pradesh Power Transmission Corporation Ltd.**  
**Monthwise detail of Grant Received from State Govt. for the F.Y. 2022-23**

Sr.	FY	G.O. No	G.O. Date	Grant Received Amount (Rs.)	DATE of Credit	BANK
1	2022-23	72/2022/001-490-24-1-2022-68-BUDGET-2018	05.05.2022	2,15,00,000.00	09.05.2022	SBI
2	2022-23	100/2022/001-837-24-1-2022-68-BUDGET-2018	04.07.2022	3,88,46,000.00	11.07.2022	SBI
3	2022-23	148/2022/001-1376-24-1-2022-68 Budget-2018	21.10.2022	82,20,838.00	02.11.2022	SBI
		<b>Grand Total</b>		<b>6,85,66,838.00</b>		

Accountant

Accounts Officer (FM-I)



अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिन्टिंग)  
उत्तर प्रदेश विद्युत आपूर्ति नि.क.



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 05 मई, 2022

विषय:-वित्तीय वर्ष 2022-23 में पी०एफ०सी० से पारेषण कार्यों की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के ब्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त); उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-119-एफ०एम०/एफ/2017-18/अवस्थापना/498, दिनांक 11 अप्रैल, 2022 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्ष 2801-05-800-18-20 के अन्तर्गत प्राविधानित धनराशि रूपये 12,19,82,000/- (रूपये बारह करोड़ उन्नीस लाख बयासी हजार मात्र) में से दिनांक 15 अप्रैल, 2022 को पी०एफ०सी०, नई दिल्ली से लिए गये ऋण पर देय ब्याज के भुगतान हेतु धनराशि रूपये 2,15,00,000/- (रूपये दो करोड़ पन्द्रह लाख मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

नियम व शर्तें/प्रतिबन्धों

- (1) उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2022-23 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।
- (2) प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- (4) उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।
- (5) इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिजन्स)  
उ०प्र० पा० ट्रा० का० लि०



- 2- इस संबंध में होने वाला व्यय रुपये 2,15,00,000 (रुपये दो करोड़ पंद्रह लाख मात्र) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 2801058001800 पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिये जाने वाले अतिरिक्त ऋण की ब्याज सहित अदायगी मानक मद 20 सहायता अनुदान - सामान्य (गैर वेतन) के नामे डाला जायेगा।
- 3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-10-X-2022-23-दिनांक:4-5-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।

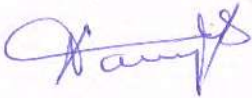
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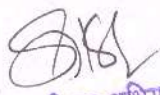
प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक

आज्ञा से,

(आनन्द कुमार त्रिपाठी)  
अनु सचिव।



  
अधीक्षण अभियन्ता  
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)  
संख्या 009/2022/001-490-24-1-2022-68



प्रेषक,

आनन्द कुमार त्रिपाठी,  
अनु सचिव,  
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,  
उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०,  
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 04 जुलाई, 2022

विषय:- वित्तीय वर्ष 2022-23 में पी०एफ०सी० से पारेषण कार्यों की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के ब्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक अधिशासी निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० के पत्र संख्या-229-एफ०एम०/एफ-2/ट्रांस्को/अवस्थापना/498/2017-18, दिनांक 16 जून, 2022 के संदर्भ में मुझे यह कहने का

निदेश हुआ है कि वित्तीय वर्ष 2022-23 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्ष 2801-05-800-18-20 के अन्तर्गत प्राविधानित धनराशि रूपये 12,19,82,000/- (रूपये बारह करोड़ उन्नीस लाख बयासी हजार मात्र) के सापेक्ष अवशेष धनराशि रूपये 10,04,82,000/- (रूपये दस करोड़ चार लाख बयासी हजार मात्र) में से दिनांक 15 जुलाई, 2022 को पी०एफ०सी०, नई दिल्ली से लिए गये ऋण पर देय ब्याज के भुगतान हेतु धनराशि रूपये 3,88,46,000/- (रूपये तीन करोड़ अठ्ठासी लाख छियालिस हजार मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

### नियम व शर्त/प्रतिबन्धों

- (1) उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2022-23 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।
- (2) प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- (3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/ प्रयागराज और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- (4) उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।
- (5) इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०



2- इस संबंध में होने वाला व्यय रुपये 3,88,46,000/- (रुपये तीन करोड़ अठ्ठासी लाख छियास हजार मात्र) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 2801058001800 पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिये जाने वाले अतिरिक्त ऋण की व्याज सहित अदायगी मानक मद 20 सहायता अनुदान - सामान्य (गैर वेतन) के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-35-X-2022-23-दिनांक: 01-07-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,



(आनन्द कुमार त्रिपाठी)

अनु सचिव।

संख्या- 100(1)/2022/001-837-24-1-2022-68 BUDGET-2018, तद दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

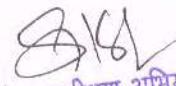
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, 30प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ गार्ड बुक

आज्ञा से,

(आनन्द कुमार त्रिपाठी)

अनु सचिव।



  
अधीक्षक अभियन्ता  
समृद्ध निदेशक (नियोजन एवं वाणिज्य)  
राज्य सरकार, लखनऊ



प्रेषक,

अनुपम शुक्ला,

विशेष सचिव,

30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,

30प्र0 पावर ट्रान्समिशन कारपोरेशन लि0,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 21 अक्टूबर, 2022

विषय:- वित्तीय वर्ष 2022-23 में पी0एफ0सी0 से पारेषण कार्यो की अवस्थापना योजना हेतु लिए गये मध्यकालीन ऋण के ब्याज के भुगतान हेतु वित्तीय स्वीकृति के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक उपमहाप्रबन्धक (वित्त), 30प्र0 पावर ट्रान्समिशन कारपोरेशन लि0 के पत्र संख्या-417 -एफ0एम0/एफ-2/ ट्रांस्को/ अवस्थापना/498/2017-18, दिनांक 28 सितम्बर, 2022 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2022-23 में ऊर्जा विभाग के आय-व्ययक में लेखाशीर्ष-2801-05-800-18-20 के अन्तर्गत प्राविधानित धनराशि रूपये 12,19,82,000/- (रूपये बारह करोड उन्नीस लाख बयासी हजार मात्र) के सापेक्ष अवशेष धनराशि रूपये 6,16,36,000/- (रूपये छः करोड सोलह लाख छत्तीस हजार मात्र) में से दिनांक 15 अक्टूबर, 2022 को पी0एफ0सी0, नई दिल्ली से लिए गये ऋण पर देय ब्याज के भुगतान हेतु धनराशि रूपये 82,20,838/- (रूपये बयासी लाख बीस हजार आठ सौ अड़तीस मात्र) स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

**नियम व शर्त / प्रतिबन्धों**

- (1) उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वित्तीय वर्ष 2022-23 में पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिए जाने वाले अतिरिक्त ऋण पर देय ब्याज के भुगतान हेतु किया जायेगा।
- (2) प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
30प्र0 पावर ट्रान्समिशन कारपोरेशन लि0



(3) प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश, लखनऊ/प्रयागराज और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।  
(4) उक्त प्रस्तर- 1 में स्वीकृत धनराशि का उपयोग किसी भी दशा में अन्य मदों में नहीं किया जायेगा।

(5) इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ0प्र0 पावर ट्रांसमिशन कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

2- इस संबंध में होने वाला व्यय रुपये 82,20,838 ( रुपये बयासी लाख बीस हजार आठ सौ अड़तीस मात्र ) को चालू वित्तीय वर्ष 2022-23 के आय-व्ययक में अनुदान संख्या 009 लेखा शीर्षक 2801058001800 पारेषण नेटवर्क के सुदृढीकरण हेतु वित्तीय संस्थाओं से लिये जाने वाले अतिरिक्त ऋण की व्याज सहित अदायगी मानक मद 20 सहायता अनुदान - सामान्य (गैर वेतन) के नामे डाला जायेगा।

3- यह आदेश कंप्यूटर द्वारा उत्पन्न संख्या E-10-99-X-2022-23-दिनांक:13-10-2022 में प्राप्त वित्त विभाग की सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(अनुपम शुक्ला)

विशेष सचिव।

संख्या- 148 /2022 /001-1376-24-1-2022-68 BUDGET-2018, तद दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 2- महालेखाकार, (लेखा परीक्षा) प्रथम, उ0प्र0, सरोजनी नायडू मार्ग, प्रयागराज-211001
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल, केन्द्रीय भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1।
- 6- गार्ड बुक।

आज्ञा से,

(अनुपम शुक्ला)

विशेष सचिव।

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं तापिज्य)  
संख्या 148/2022/001-1376-24-1-2022-68

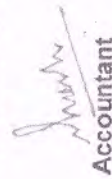


## Uttar Pradesh Power Transmission Corporation Ltd.

Monthwise detail of Equity Received from State Govt. during the F.Y. 2021-22 (Along With Govt.Orders)

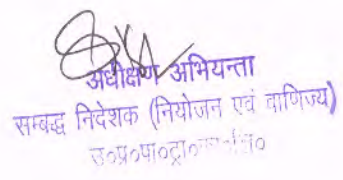
Sr.	FY	G.O. No	G.O. Date	Equity Received Amount (Rs.)	DATE of Credit	BANK	Allotment	Date of BOD
1	2021-22	55/2021/789/24-1-21-141/2019	17.05.2021	81,03,33,000.00	24-May-21	SBI	81,03,33,000.00	06-07-2021
2	2021-22	80/2021/949/24-1-21-141/2019	05.07.2021	81,03,33,000.00	09-Jul-21	SBI	81,03,33,000.00	03-08-2021
3	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	31-Jul-21	SBI	50,00,00,000.00	13-09-2021
4	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	09-Sep-21	SBI		
5	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	10-Sep-21	SBI		
6	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	10-Sep-21	SBI		
7	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	21-Sep-21	SBI	2,00,00,00,000.00	21-10-2021
8	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	22-Sep-21	SBI		
9	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	05-Oct-21	SBI		
10	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	05-Oct-21	SBI		
11	2021-22	105/2021/1541/24-1-21-141/2019	08.10.2021	81,03,33,000.00	13-Oct-21	SBI		
12	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	02-Nov-21	ICICI	1,43,53,33,000.00	02.12.2021
13	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	02-Nov-21	ICICI		
14	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	01-Dec-21	ICICI		
15	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	01-Dec-21	ICICI		
16	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	03-Jan-22	SBI		
17	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	06-Jan-22	SBI		
18	2021-22	03/2022/1947/24-1-21-141/2019	07.01.2022	81,03,33,000.00	13-Jan-22	SBI	2,06,03,33,000.00	27-01-2022
19	2021-22	86/2021/963/24-1-21-2709/2012	29-07-2021	12,50,00,000.00	05-Feb-22	SBI		
20	2021-22	87/2021/964/24-1-21-1193/2008	29-07-2021	50,00,00,000.00	07-Feb-22	SBI	62,50,00,000.00	15.03.2022
21	2021-22	46/2022/319/24-1-22-1193/2008	24-03-2022	2,42,73,36,000.00	28-Mar-22	SBI	2,42,73,36,000.00	08.04.2022
		<b>Grand Total</b>		<b>10,66,86,68,000.00</b>				

Note:- No of Shaes 1,06,68,668 @ Rs. 1,000/- each

  
Accountant

Accounts Officer (FM)

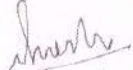


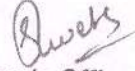
  
अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिज्य)  
उत्तर प्रदेश विद्युत निगम




**Uttar Pradesh Power Transmission Corporation Ltd.**  
**Monthwise detail of Grant Received from State Govt. for the F.Y. 2021-22**

Sr.	FY	G.O. No	G.O. Date	Equity Received Amount (Rs.)	DATE of Credit	BANK
1	2021-22	54/2021/790/24-1-21-68/(Budget)/2018	17.05.2021	2,20,00,000.00	24.05.2021	SBI
2	2021-22	81/2021/950/24-1-21-68/(Budget)/2018	05.07.2021	12,24,00,000.00	09.07.2021	SBI
3	2021-22	104/2021/1542/24-1-21-68/(Budget)/2018	08.10.2021	10,31,45,000.00	13.10.2021	SBI
4	2021-22	04/2022/1948/24-1-21-68/(Budget)/2018	07.01.2022	8,16,19,000.00	13.01.2022	SBI
5	2021-22	36/2022/277/24-1-22-68/(Budget)/2018	21.03.2022	3,90,52,000.00	24.03.2022	SBI
		<b>Grand Total</b>		<b>36,82,16,000.00</b>		

  
Accountant

  
Accounts Officer (FM-I)



  
 अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उपप्रबंधाधिकारी



Annexure - II

CE (SYSTEM) LUCKNOW  
SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

MONTH - MAR/2022

MONTHLY TRIAL BALANCE

UNIT LOCATION CODE - 194

Name of the Account Code	Debit			Credit			Progressive upto the end of this month	Net progressive up to the end of this month	Opening Balance as on 01.04.2021	Closing Balance as on 31.03.2022
	Progressive upto the end of Previous month	During the Month	Progressive upto the end of this month	Progressive upto the end of Previous month	During the Month	Progressive upto the end of this month				
10 FIXED ASSETS	4074935.00	44035.30	411897.00	680415.30	-680415.30	0.00	411897.00	22180861.48	26299832.48	
11 OTHER CAPITAL EXPENDITURE/ITX	0.00	0.00	0.00	1330486.00	-171363.00	1159123.00	1159123.00	33959229.00	32797106.00	
12 PROVISION FOR DEP ON FIXED AS	186971.15	-186971.15	0.00	25707.83	5423264.99	5648202.42	5648202.42	-32300626.44	-37948830.86	
13 PROVISION FOR DEP ON OTHER CA	874205.15	-152404.90	711800.25	0.00	5093884.34	5093884.34	5093884.34	-20998708.71	-25388792.80	
14 CAPITAL EXPENDITURE IN PROGRES	4074935.00	44035.30	411897.00	4074935.00	44035.30	411897.00	411897.00	0.00	0.00	
16 ASSET'S NOT IN USE	2013801.30	-85778.35	1162123.00	2013801.30	-85778.35	1162123.25	1162123.25	-1489194.00	-0.25	
17 DEFERRED COSTS	0.00	0.00	0.00	1489194.00	0.00	1489194.00	1489194.00	2029527.00	540433.00	
18 INTANGIBLE ASSE'S	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29688370.00	29688370.00	
22 MATERIALS STOCK & RELATED ACCO	1660504.54	-577373.95	1608530.58	1660504.54	-577373.95	1608530.58	1608530.58	5999585.87	19299585.87	
23 RECEIVABLES AGAINST SUPPLY OF	95650429.07	-5553522.96	11203952.03	9732429.07	15553522.96	112688952.03	112688952.03	1482000.00	0.00	
24 CASH AND BANK	636754112.97	9075889.96	126770002.93	1039717317.78	14694743.00	1054412060.78	1054412060.78	1051766147.03	72424089.18	
25 ADVANCE TO SUPPLIERS/ CONTRACT	0.00	0.00	0.00	4774415.00	4774415.00	4774415.00	4774415.00	4774415.00	0.00	
27 OTHER LOANS AND ADVANCES	2549081.95	38113.30	2587194.95	6000.00	0.00	16000.00	16000.00	2719546.05	590841.00	
28 SUNDRY RECEIVABLES	170509.00	310372.00	-80881.00	81665.60	320322.00	401987.60	401987.60	1407826.60	1488720.00	
31 INTER UNIT ACCOUNTS MATERIALS	500402.00	-500402.00	0.00	49150.00	0.00	49150.00	49150.00	-5099.80	-54249.80	
32 INTER UNIT ACCOUNTS CAPITAL EX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94702.50	94702.50	
33 REVENUE TO HEAD OFFICE	17283.00	0.00	17283.00	0.00	0.00	0.00	17283.00	750225749.00	750242032.00	
34 FUND TRANSFER FROM HEAD OFFICE	0.00	0.00	0.00	181063000.00	4435205.00	185498205.00	185498205.00	-74375382.00	-92925182.00	
35 INTER UNIT ACCOUNTS PERSONNEL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-36840.00	-36840.00	
37 INTER UNIT ACCOUNTS OTHER TRAN	149688.00	0.00	149688.00	821502.72	18561748.76	36770751.48	36770751.48	-4278245.70	-40906319.18	
42 LIABILITY FOR CAPITAL SUPPLIES	4353049.00	4092.00	4357135.00	4357135.00	49463.00	4406598.00	4406598.00	0.00	-49463.00	
43 LIABILITY FOR O&M SUPPLIES- O&	613046.18	-37680.91	482265.27	762033.18	-223449.43	538583.75	538583.75	-56318.48	-57790.00	
44 STAFF RELATED PROVISIONS & JIA	134733175.72	19193629.75	153925805.48	153925805.48	37442583.00	196788588.00	196788588.00	-42842050.52	-49904965.53	
45 LIABILITY FOR PAYMENTS	857664094.88	10268878.00	867932770.88	857664092.88	10268878.00	867932770.88	867932770.88	0.00	0.00	
46 OTHER LIABILITIES AND PROVISIO	604844565.00	243079.00	605087644.00	64556370.00	49524519.00	214081989.00	214081989.00	-602914219.00	-21908556.00	
59 HEAD OFFICE P & L ACCOUNTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-55627505.26	-55627505.26	
61 REVENUE FROM SALE OF POWER	0.00	0.00	0.00	94584859.07	12306732.96	106985592.03	106985592.03	0.00	-106985592.03	
62 OTHER INCOME	0.00	0.00	0.00	3683204.00	19506392.00	23589596.00	23589596.00	0.00	23595596.00	
65 PRIOR PERIOD INCOME	0.00	0.00	0.00	-893630.00	0.00	-893630.00	-893630.00	0.00	893630.00	
74 REPAIR & MAINTENANCE	80781391.88	3853048.30	94634638.18	32977827.00	3400229.00	36278056.00	36278056.00	58385582.18	58385582.18	
75A EMPLOYEE COSTS	212034569.00	3841622.30	250448191.00	0.00	0.00	250448191.00	250448191.00	0.00	250448191.00	
76A ADMINISTRATION AND GENERAL EXP	2039110.65	3209399.18	2960509.83	0.00	0.00	2960509.83	2960509.83	0.00	23600509.83	
77 DEPRECIATION AND OTHER COSTS R	21570793	10528376.93	10742986.76	0.00	0.00	10742986.76	10742986.76	0.00	10742986.76	
79 OTHER DEBITS TO REVENUE ACCOUN	150323.00	0.00	150323.00	0.00	0.00	0.00	0.00	150323.00	150323.00	
GRAND TOTAL	2679772283.47	99269483.87	2879071767.14	2679772283.27	199298483.87	2879071767.14	2879071767.14	0.00	0.00	

*[Signature]*

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वारिज्य)  
राज्यपाठशालाकोशी

EXECUTIVE ENGINEER  
राज्य पाठशालाकोशी, कोशी  
30.50 कागद प्रमाणित शीतमयमि लि.

OFFICE ASSISTANT-II  
DIVISIONAL ACCOUNTANT



18/10/22

CE (SYSTEM) LUCKNOW  
SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

UNIT LOCATION CODE : 194

MONTHLY ACCOUNT

MONTH : MAR/2022

Name of the Account Code	Debit		Credit		Net progressive up to the end of this month	Opening Balance as on 01.04.2021	Closing Balance as on 31.03.2022
	Progressive upto the end of Previous month	During the Month	Progressive upto the end of Previous month	During the Month			
AGCODE : 10 (FIXED ASSETS)							
SUB CODE : 10.5 (PLANT AND MACHINERY)							
10.52* FIRE RELATED EQUIPMENTS	0.00	0.00	0.00	0.00	0.00	164339.00	164339.00
10.563 BATTERIES INCLUDING CHARGING	1669632.00	0.00	35104.75	-35104.75	1669632.00	1268174.80	2937806.80
10.57* COMMUNICATION EQUIPMENTS	0.00	0.00	0.00	0.00	0.00	110270.70	110270.70
10.577 AIR CONDITION PLANT PORTABLE	0.00	0.00	119530.00	-119530.00	0.00	1451134.80	1451134.80
10.580 REFRIGERATOR AND WATER COOLER	0.00	0.00	91552.00	-91552.00	0.00	418020.60	418020.60
10.581 METER TESTING LABORATORY TOOLS	0.00	0.00	312285.00	-312285.00	0.00	52015.62	52015.62
10.599 OTHER MISCELLANEOUS EQUIPMENTS	0.00	0.00	558471.75	-558471.75	0.00	456803.00	456803.00
TOTAL OF SUB CODE : 10.5	1669632.00	0.00	1669632.00	-1669632.00	0.00	4920758.32	8590390.32
SUB CODE : 10.8 (FURNITURE & FIXTURES)							
10.8 FURNITURE AND FIXTURE	14130.00	0.00	121943.55	-121943.55	0.00	14130.00	1940933.43
TOTAL OF SUB CODE : 10.8	14130.00	0.00	121943.55	-121943.55	0.00	14130.00	1940933.43
SUB CODE : 10.9 (OFFICE EQUIPMENTS)							
10.906 COMPUTERS	2256673.00	27023.00	2285696.00	0.00	0.00	14882431.00	17168127.00
10.909 OTHERS	132500.00	17013.00	149513.00	0.00	0.00	436738.70	586251.70
TOTAL OF SUB CODE : 10.9	2381173.00	44036.00	2435209.00	0.00	0.00	15319169.73	17754378.73
TOTAL OF AGCODE : 10	4074935.00	44036.00	680415.30	-680415.30	0.00	22180661.48	26299832.48
AGCODE : 11 (OTHER CAPITAL EXPENDITURE/FIXED ASSETS)							
SUB CODE : 11.6 (OTHER ASSETS)							
11.60 COMPUTER AND COMMUNICATION	0.00	0.00	1333486.00	-171363.00	1162123.00	33959229.00	32797106.00
TOTAL OF SUB CODE : 11.6	0.00	0.00	1333486.00	-171363.00	1162123.00	33959229.00	32797106.00
AGCODE : 12 (PROVISION FOR DEP. ON FIXED ASSETS)							
SUB CODE : 12.5 (PLANT AND MACHINERY)							
12.52* DEPRECIATION ON FIRE RELATED E	0.00	0.00	0.00	8677.10	8677.10	-1359.00	-10035.10
12.563 BATTERIES INCLUDING CHARGING	18897.01	-18897.01	66117.42	86995.21	-155116.63	-307079.71	-462196.34
12.57* COMMUNICATION EQUIPMENTS	0.00	0.00	70280.14	70280.14	-70280.14	-134703.60	-204983.74
12.577 AIR CONDITION PLANT PORTABLE	70101.09	-70101.09	0.00	137857.79	-137857.79	-65877.31	-203735.10
12.580 REFRIGERATOR AND WATER COOLER	11279.21	-11279.21	0.00	22071.49	-22071.49	-40897.38	-63069.87
12.581 METER TESTING LABORATORY TOOLS	0.00	0.00	2746.42	2746.42	-2746.42	13732.10	-18478.52
12.599 OTHERS	38473.51	-38473.51	0.00	24119.20	-24119.20	-9485.00	-33604.20
TOTAL OF SUB CODE : 12.5	138750.82	-138750.82	66117.42	354751.35	-420868.77	-673333.10	-894101.87

*[Handwritten Signature]*

रवीश्वर आनन्द  
निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबन्धकालि

EXECUTIVE ENGINEER  
30.03.2022

DIVISIONAL ACCOUNTANT

OFFICE ASSISTANT-II



SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010  
 CE (SYSTEM) LUCKNOW

UNIT LOCATION CODE : 194

MONTHLY ACCOUNT

MONTH : MAR/2022

SUB CODE : 12.8 (FURNITURE & FIXTURES)		SUB CODE : 12.9 (OFFICE EQUIPMENTS)		SUB CODE : 13.5 (OTHER ASSETS)		SUB CODE : 14.8 (OTHERS)		SUB CODE : 15.1 (WRITTEN DOWN VALUE OF OBSOLETE/SCRAPPED ASSETS)		SUB CODE : 16.5 (DEFERRED REVENUE EXPENDITURE)		SUB CODE : 16.5 (FIXED ASSETS)		SUB CODE : 22.2 (MATERIALS PURCHASE ACCOUNTS)	
12.8 FURNITURE AND FIXTURE	50220.33	-50220.33	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00
TOTAL OF SUB CODE : 12.8	50220.33	-50220.33	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00	123159.09	0.00
12.905 COMPUTERS AND PRINTERS	0.00	0.00	0.00	145092.41	1955512.37	2101604.78	2101604.78	2101604.78	0.00	2101604.78	0.00	2101604.78	0.00	2101604.78	0.00
12.907 DEPRECIATION ON SOFTWARE	0.00	0.00	0.00	0.00	2973604.98	2973604.98	2973604.98	2973604.98	0.00	2973604.98	0.00	2973604.98	0.00	2973604.98	0.00
12.909 OTHERS	0.00	0.00	0.00	3498.00	25466.60	28964.60	28964.60	28964.60	0.00	28964.60	0.00	28964.60	0.00	28964.60	0.00
TOTAL OF SUB CODE : 12.9	0.00	0.00	0.00	149590.41	4954584.15	5104174.56	5104174.56	5104174.56	0.00	5104174.56	0.00	5104174.56	0.00	5104174.56	0.00
TOTAL OF AGCODE : 12	188971.15	-188971.15	0.00	215707.83	5432494.59	5648202.42	5648202.42	5648202.42	0.00	5648202.42	0.00	5648202.42	0.00	5648202.42	0.00
AGCODE : 13 (PROVISION FOR DEP ON OTHER CAPITAL EXPENDITURE/FIXED ASSETS)															
13.60 COMPUTER AND COMMUNICATION	874205.15	-162404.90	711800.25	0.00	5093884.34	5093884.34	5093884.34	5093884.34	0.00	5093884.34	0.00	5093884.34	0.00	5093884.34	0.00
TOTAL OF SUB CODE : 13.6	874205.15	-162404.90	711800.25	0.00	5093884.34	5093884.34	5093884.34	5093884.34	0.00	5093884.34	0.00	5093884.34	0.00	5093884.34	0.00
TOTAL OF AGCODE : 13	874205.15	-162404.90	711800.25	0.00	5093884.34	5093884.34	5093884.34	5093884.34	0.00	5093884.34	0.00	5093884.34	0.00	5093884.34	0.00
AGCODE : 14 (CAPITAL EXPENDITURE IN PROGRESS)															
14.84 GENERAL EQUIPMENTS	4074935.00	44036.00	4118971.00	4074935.00	44036.00	4118971.00	4118971.00	4118971.00	0.00	4118971.00	0.00	4118971.00	0.00	4118971.00	0.00
TOTAL OF SUB CODE : 14.8	4074935.00	44036.00	4118971.00	4074935.00	44036.00	4118971.00	4118971.00	4118971.00	0.00	4118971.00	0.00	4118971.00	0.00	4118971.00	0.00
TOTAL OF AGCODE : 14	4074935.00	44036.00	4118971.00	4074935.00	44036.00	4118971.00	4118971.00	4118971.00	0.00	4118971.00	0.00	4118971.00	0.00	4118971.00	0.00
AGCODE : 16 (ASSETS NOT IN USE)															
16.105 PLANT AND MACHINERY	2013901.30	-851778.30	1162123.00	2013901.30	-851778.30	1162123.25	1162123.25	1162123.25	0.00	1162123.25	0.00	1162123.25	0.00	1162123.25	0.00
TOTAL OF SUB CODE : 16.1	2013901.30	-851778.30	1162123.00	2013901.30	-851778.30	1162123.25	1162123.25	1162123.25	0.00	1162123.25	0.00	1162123.25	0.00	1162123.25	0.00
TOTAL OF AGCODE : 16	2013901.30	-851778.30	1162123.00	2013901.30	-851778.30	1162123.25	1162123.25	1162123.25	0.00	1162123.25	0.00	1162123.25	0.00	1162123.25	0.00
AGCODE : 17 (DEFERRED COSTS)															
17.202 Software License Fee	0.00	0.00	0.00	1489194.00	0.00	1489194.00	1489194.00	1489194.00	0.00	1489194.00	0.00	1489194.00	0.00	1489194.00	0.00
TOTAL OF SUB CODE : 17.2	0.00	0.00	0.00	1489194.00	0.00	1489194.00	1489194.00	1489194.00	0.00	1489194.00	0.00	1489194.00	0.00	1489194.00	0.00
TOTAL OF AGCODE : 17	0.00	0.00	0.00	1489194.00	0.00	1489194.00	1489194.00	1489194.00	0.00	1489194.00	0.00	1489194.00	0.00	1489194.00	0.00
AGCODE : 18 (INTANGIBLE ASSETS)															
18.5 FIXED ASSETS (SOFTWARE)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OF SUB CODE : 18.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OF AGCODE : 18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AGCODE : 22 (MATERIALS STOCK & RELATED ACCOUNTS)															
22.202	29668370.00	29668370.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OF SUB CODE : 22.2	29668370.00	29668370.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OF AGCODE : 22	29668370.00	29668370.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

*[Signature]*

अधीक्षक अभियन्ता  
 सार्वजनिक निर्माण एवं वाणिज्य  
 मंत्रालय, काठमाडौं

~~मन्त्रालय~~  
 EXECUTIVE ENGINEER  
 ११/११/२०२२

DIVISIONAL ACCOUNTANT  
 लेखाकार  
 पू.पी.एस.एल.डी.सी.०

OFFICE ASSISTANT-II



MONTHLY ACCOUNT

MONTH : MAR/2022

22.20	MATERIAL PURCHASE (CAPITAL)	4357735.00	4406598.00	4357735.00	49463.00	4406598.00	0.00	0.00	0.00
22.22	MATERIAL PURCHASE (O&M)	762033.18	536583.75	762033.18	-223449.43	538583.75	0.00	0.00	0.00
	TOTAL OF SUB CODE : 22.2	5119168.18	-173986.43	4945181.75	5119168.18	-173986.43	0.00	0.00	0.00
	SUB CODE : 22.3 (MATERIALS ISSUE ACCOUNTS)								
22.30	MATERIAL ISSUE (CAPITAL)	4074935.00	4074935.00	4074935.00	49463.00	4124398.00	0.00	0.00	0.00
22.32	MATERIAL ISSUE (O&M)	762033.18	637225.86	762033.18	75192.68	837225.86	0.00	0.00	0.00
	TOTAL OF SUB CODE : 22.3	4836968.18	124655.68	4836968.18	124655.68	4961623.86	0.00	0.00	0.00
	SUB CODE : 22.4 (MATERIALS TRANSFER ACCOUNTS)								
22.40	MATERIAL TRANSFER INWARDS	49150.00	49150.00	49150.00	0.00	49150.00	0.00	0.00	0.00
22.42	MATERIAL TRANSFER OUTWARD	500402.00	0.00	500402.00	-500402.00	0.00	0.00	0.00	0.00
	TOTAL OF SUB CODE : 22.4	549552.00	-500402.00	49150.00	-500402.00	49150.00	0.00	0.00	0.00
	SUB CODE : 22.5 (MATERIALS STOCK ADJUSTMENT ACCOUNTS)								
22.50	MATERIAL STOCK ADJUSTMENTS	950725.00	-500402.00	450323.00	950725.00	-500402.00	0.00	0.00	0.00
	TOTAL OF SUB CODE : 22.5	950725.00	-500402.00	450323.00	950725.00	-500402.00	0.00	0.00	0.00
	SUB CODE : 22.6 (MATERIALS STOCK ACCOUNTS)								
22.60	MATERIAL STOCK ACCOUNTS (CAPIT)	4424042.09	397568.11	4126402.09	397568.11	4521610.20	300000.00	16299585.87	0.00
22.62	MATERIAL STOCK ACCOUNTS (O&M)	635126.09	710318.77	635126.09	76192.68	710318.77	0.00	0.00	0.00
	TOTAL OF SUB CODE : 22.6	5059168.18	472760.79	5531928.97	472760.79	5231928.97	300000.00	15999585.87	0.00
	SUB CODE : 22.7 (OTHER MATERIALS ACCOUNTS)								
22.770	SCRAP MATERIAL ACCOUNT	450323.00	0.00	450323.00	0.00	450323.00	0.00	0.00	0.00
	TOTAL OF SUB CODE : 22.7	450323.00	0.00	450323.00	0.00	450323.00	0.00	0.00	0.00
	TOTAL OF AGCODE : 22	16965904.54	-577373.96	16388530.58	-577373.96	16088530.58	300000.00	15999585.87	0.00
	AGCODE : 23 (RECEIVABLES AGAINST SUPPLY OF POWER)								
23.151	ANNUAL FEES/CHARGES	2187800.00	1000000.00	2287800.00	1000000.00	2438000.00	-1482000.00	1482000.00	0.00
23.152	APPLICATION FEES/CHARGES	73772429.07	14553522.96	88325952.03	73772429.07	14553522.96	0.00	0.00	0.00
	TOTAL OF SUB CODE : 23.1	95650429.07	15553522.96	111203952.03	97132429.07	15553522.96	-1482000.00	1482000.00	0.00
	TOTAL OF AGCODE : 23	95650429.07	15553522.96	111203952.03	97132429.07	15553522.96	-1482000.00	1482000.00	0.00
	AGCODE : 24 (CASH AND BANK)								
24.110	CASH IN HAND	520000.00	838.00	520838.00	565196.90	500.00	-64857.90	65749.50	891.60
	TOTAL OF SUB CODE : 24.1	520000.00	838.00	520838.00	565196.90	500.00	-64857.90	65749.50	891.60
	SUB CODE : 24.2 (CASH IMPREST WITH STAFF ACCOUNTS)								
24.210	PERMANENT IMPREST IN HAND	-9500.00	0.00	-9500.00	0.00	-9500.00	0.00	0.00	0.00
24.220	TEMPORARY ADVANCE / TI	440950.90	0.00	440950.90	0.00	440950.90	0.00	0.00	0.00
	TOTAL OF SUB CODE : 24.2	460450.90	0.00	460450.90	0.00	460450.90	0.00	0.00	0.00

*(Signature)*  
EXECUTIVE ENGINEER

*(Signature)*  
श्रीजीवन अभियन्ता  
संस्था निदेशक (नियोजन एवं वाणिज्य)  
उपप्रमाणिका/कालि



CE (SYSTEM) LUCKNOW  
 SLOC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

UNIT LOCATION CODE : 194

MONTHLY ACCOUNT

MONTH : MAR/2022

SUB CODE : 24.4 (DISBURSEMENT BANKS ACCOUNTS (EXPENDITURE ACCOUNTS))		SUB CODE : 24.6 (TRANSFERS FROM H. Q.)	
24.401 STATE BANK OF INDIA	4760031.00	205147564.00	199869209.00
24.407 ICICI BANK	80820019.95	335143149.03	657738960.36
TOTAL OF SUB CODE : 24.4	85580050.96	540290743.03	857628169.95
24.601 LAND TRANSFER FROM HQ SBI	4435000.00	185498000.00	4435000.00
TOTAL OF SUB CODE : 24.6	4435000.00	185498000.00	4435000.00
TOTAL OF AGCODE : 24	636754112.97	90015889.96	726770002.93
AGCODE : 26 (ADVANCE TO SUPPLIERS/ CONTRACTORS (O&M))		AGCODE : 26.5 (ADVANCE TO SUPPLIERS/ CONTRACTORS (O&M))	
26.501 ADVANCE TO SUPPLIERS/ CONTRACT	0.00	0.00	0.00
TOTAL OF SUB CODE : 26.5	0.00	0.00	0.00
TOTAL OF AGCODE : 26	0.00	0.00	0.00
AGCODE : 27 (OTHER LOANS AND ADVANCES)		AGCODE : 27.2 (LOANS AND ADVANCES TO STAFF)	
27.202 TA ADVANCE	1398.95	0.00	16000.00
TOTAL OF SUB CODE : 27.2	1398.95	0.00	16000.00
27.421 DS FOR INVESTMENT	0.00	0.00	0.00
27.425 INCOME TAX DEDUCTED AT SOURCE	2547683.00	38113.00	2585796.00
TOTAL OF SUB CODE : 27.4	2549081.95	38113.00	2587194.95
TOTAL OF AGCODE : 27	2549081.95	38113.00	2587194.95
AGCODE : 28 (SUNDRY RECEIVABLES)		AGCODE : 28.4 (AMOUNT RECOVERABLE FROM EMPLOYEE)	
28.401A AMOUNT RECOVERABLE FROM EMPLOY	70509.00	304728.00	475237.00
TOTAL OF SUB CODE : 28.4	170509.00	304728.00	475237.00
AGCODE : 28.8 (OTHER RECEIVABLES)		AGCODE : 28.82 (GST INPUT CREDIT)	
28.810 EXPENSES RECOVERABLE FROM SUPP	0.00	0.00	3000.00
28.820 PREPAID EXPENSES	0.00	0.00	7243.60
28.873 MADHYANCHAL V.N.LTD	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.8	0.00	0.00	10243.60
28.821 SGST-C	0.00	2822.00	0.00
28.8212 CGST-C	0.00	2822.00	0.00
TOTAL OF SUB CODE : 28.82	0.00	5644.00	0.00
SUB CODE : 28.9 (DEPOSITS)		SUB CODE : 28.9 (DEPOSITS)	
28.901	0.00	2822.00	0.00
28.902	0.00	2822.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	5644.00	0.00
28.903	0.00	0.00	0.00
28.904	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.905	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.906	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.907	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.908	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.909	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.910	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.911	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.912	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.913	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.914	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.915	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.916	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.917	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.918	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.919	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.920	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.921	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.922	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.923	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.924	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.925	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.926	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.927	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.928	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.929	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.930	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.931	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.932	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.933	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.934	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.935	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.936	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.937	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.938	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.939	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.940	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.941	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.942	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.943	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.944	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.945	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.946	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.947	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.948	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.949	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.950	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.951	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.952	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.953	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.954	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.955	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.956	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.957	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.958	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.959	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.960	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.961	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.962	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.963	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.964	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.965	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.966	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.967	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.968	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.969	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.970	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.971	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.972	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.973	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.974	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.975	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.976	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.977	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.978	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.979	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.980	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.981	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.982	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.983	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.984	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.985	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.986	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.987	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.988	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.989	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.990	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.991	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.992	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.993	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.994	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.995	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.996	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.997	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.998	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
28.999	0.00	0.00	0.00
TOTAL OF SUB CODE : 28.9	0.00	0.00	0.00
29.000	0.00	0.00	0.00
TOTAL OF SUB CODE : 29	0.00	0.00	0.00

~~W.M.C.~~  
 EXECUTIVE ENGINEER

DIVISIONAL ACCOUNTANT

OFFICE ASSISTANT-I</







CE (SYSTEM) LUCKNOW  
 SLDC, Near Mantri Awas, Vibhuti Khand Gant Nagar Lucknow-226010

UNIT LOCATION CODE : 1194

MONTHLY ACCOUNT

MONTH : MAR/2022	0.00	0.00	181063000.00	4435000.00	185498000.00	0.00	-185498000.00
TOTAL OF SUB CODE : 34.00	0.00	0.00	181063000.00	4435000.00	185498000.00	0.00	-185498000.00
SUB CODE : 34.01 (TRANSFER FROM MAIN BRANCH A/C BY HQ)							
34.01 FUND TRANSFER FROM HQ	0.00	0.00	0.00	0.00	0.00	0.00	-743753821.00
TOTAL OF SUB CODE : 34.01	0.00	0.00	0.00	0.00	0.00	0.00	-743753821.00
TOTAL OF AGCODE : 34	0.00	0.00	181063000.00	4435000.00	185498000.00	-185498000.00	-929251821.00
AGCODE : 36 (INTER UNIT ACCOUNTS PERSONNEL)							
SUB CODE : 36.01 (WITH IN ZONE)							
36 01645 EOOD LKO	0.00	0.00	0.00	0.00	0.00	0.00	-23140.00
TOTAL OF SUB CODE : 36.01	0.00	0.00	0.00	0.00	0.00	0.00	-23140.00
SUB CODE : 36.02 (OUT SIDE ZONE)							
36 02640 ZAO(MV)	0.00	0.00	0.00	0.00	0.00	0.00	-13700.00
TOTAL OF SUB CODE : 36.02	0.00	0.00	0.00	0.00	0.00	0.00	-13700.00
TOTAL OF AGCODE : 36	0.00	0.00	0.00	0.00	0.00	0.00	-36840.00
AGCODE : 37 (INTER UNIT ACCOUNTS OTHER TRANSACTIONS ADJUSTMENTS)							
SUB CODE : 37.2 (CENTRAL PAYMENTS ON BEHALF OF DIVISIONS)							
37 230 IJT-Net Salary Payable By HO e	0.00	0.00	12761733.00	11831322.90	24073056.00	-24073056.00	0.00
37 240 IJT-Deductors from salary pay	0.00	0.00	6033279.72	6730426.76	12763706.48	-12763706.48	0.00
TOTAL OF SUB CODE : 37.2	0.00	0.00	18215012.72	18561748.76	36776761.48	-36776761.48	0.00
SUB CODE : 37.31 (WITH IN ZONE)							
37 31457 ESDC LKO	0.00	0.00	0.00	0.00	0.00	0.00	3300000.00
TOTAL OF SUB CODE : 37.31	0.00	0.00	0.00	0.00	0.00	0.00	3300000.00
SUB CODE : 37.40 (OUT OTHER ADJUSTMENT)							
37 40150 Zonal Accounts Office - Transfr	-149688.00	0.00	149688.00	0.00	0.00	-149688.00	0.00
TOTAL OF SUB CODE : 37.40	-149688.00	0.00	149688.00	0.00	0.00	-149688.00	0.00
SUB CODE : 37.41 (WITH IN ZONE)							
37 41457 ESDC LUCKNOW	0.00	0.00	0.00	0.00	0.00	0.00	-8595378.00
TOTAL OF SUB CODE : 37.41	0.00	0.00	0.00	0.00	0.00	0.00	-8595378.00
SUB CODE : 37.42 (OUT SIDE ZONE)							
37 421000 AO FLND	0.00	0.00	0.00	0.00	0.00	0.00	-136730.70
TOTAL OF SUB CODE : 37.42	0.00	0.00	0.00	0.00	0.00	0.00	-136730.70
SUB CODE : 37.51 (WITH IN ZONE)							
37 51460 T B U	0.00	0.00	0.00	0.00	0.00	0.00	1152863.00
TOTAL OF SUB CODE : 37.51	0.00	0.00	0.00	0.00	0.00	0.00	1152863.00
TOTAL OF AGCODE 37	149688.00	0.00	18215012.72	18561748.76	36776761.48	-3627073.48	-40906319.18
AGCODE : 42 (LIABILITY FOR CAPITAL SUPPLIES-CAPITAL WORKS)							
SUB CODE : 42.1 (LIABILITY FOR SUPPLY OF MATERIALS-CAPITAL)							

*[Handwritten Signature]*

अधीक्षक अभियन्ता  
 संबद्ध निदेशक (नियोजन एवं यागिज्य)  
 जयपुराभासकोठाली

~~W.M.T.~~  
 EXECUTIVE ENGINEER

DIVISIONAL ACCOUNTANT

OFFICE ASSISTANT-II



CE (SYSTEM) LUCKNOW  
SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

UNIT LOCATION CODE : 194

MONTHLY ACCOUNT

MONTH : MAR/2022

43-00	LIABILITY FOR SUPPLY OF WATER	4092.00	4357135.00	4357135.00	49463.00	4406598.00	49463.00	0.00	-49463.00
TOTAL OF SUB CODE : 42.1		4092.00	4357135.00	4357135.00	49463.00	4406598.00	49463.00	0.00	-49463.00
TOTAL OF AGCODE : 42		4092.00	4357135.00	4357135.00	49463.00	4406598.00	49463.00	0.00	-49463.00
AGCODE : 43 (LIABILITY FOR O&M SUPPLIES- O&M WORKS)									
SUB CODE : 43.1 (LIABILITY FOR SUPPLY OF MATERIALS-O&M)									
43-03	LIABILITY FOR SUPPLY OF WATER	619946.18	482265.27	762033.18	-223449.43	538583.75	-56318.48	-1471.52	-57790.00
TOTAL OF SUB CODE : 43.1		619946.18	482265.27	762033.18	-223449.43	538583.75	-56318.48	-1471.52	-57790.00
TOTAL OF AGCODE : 43		619946.18	482265.27	762033.18	-223449.43	538583.75	-56318.48	-1471.52	-57790.00
AGCODE : 44 (STAFF RELATED PROVISIONS & LIABILITIES)									
SUB CODE : 44.1 (STAFF RELATED PROVISIONS)									
44-10	PROVISION FOR GRATUITY	44288.72	255360.48	457720.00	330626.00	1798346.00	-1502965.52	-2082823.03	-22336988.55
44-11	GRATUITY 2.38% 6TH PAY ARREARS	0.00	0.00	0.00	0.00	0.00	0.00	595261.00	-526261.00
44-12	PROVISION FOR PENSION	1012446.00	2072828.00	3029874.30	2319434.00	12618648.00	-10548670.00	-145146217.97	-56692237.97
44-20	PENSION 15.7% 6TH PAY ARREARS	0.00	0.00	0.00	0.00	0.00	0.00	385656.00	-385656.00
44-20A	PENSION 15.7% 6TH PAY ARREARS	6528535.00	6528535.00	4949900.00	6422859.00	65921459.00	-636588.00	-1978635.00	-76422859.00
44-30	PROVISION FOR SALARIES	66442085.72	67653359.48	61265434.00	19073419.00	80338853.00	-12685493.52	-186971509.00	-199657802.52
TOTAL OF SUB CODE : 44.1		12181733.00	11831322.00	12181733.00	11831322.00	24013055.00	0.00	0.00	0.00
SUB CODE : 44.3 (SALARIES BONUS ETC. PAYABLE)									
44-310	NET SALARY PAYABLE	12181733.00	24013055.00	21831322.00	11831322.00	24013055.00	0.00	0.00	0.00
TOTAL OF SUB CODE : 44.3		12181733.00	24013055.00	21831322.00	11831322.00	24013055.00	0.00	0.00	0.00
SUB CODE : 44.4 (STAFF DEDUCTION & RECOVERIES PAYABLE)									
44-40	INCOME TAX DEDUCTED AT SOURCE	25976846.00	3313003.00	25969596.00	3314253.00	28263849.00	0.00	0.00	0.00
44-50	OTHER MISC. RECOVERIES PAYABLE	382360.00	382360.00	382360.00	0.00	382360.00	0.00	0.00	0.00
44-51	LIABILITY FOR RECOVERY AGAINST	0.00	0.00	79930.00	7320.00	87190.00	-8750.00	-1226519.00	-1313669.00
44-52	LIABILITY FOR RECOVERY AGAINST	0.00	0.00	142086.00	103363.00	1524164.00	-1524164.00	-428387.61	-19808035.61
TOTAL OF SUB CODE : 44.4		26353296.00	3313003.00	28666209.00	3424876.00	31277523.00	-1611314.00	-15510396.61	-17121704.61
SUB CODE : 44.5 (STAFF CLAIM RECEIVED FOR DISBURSEMENT)									
44-520	CPF ADVANCE / FINAL PAYMENTS	15047998.00	19348000.00	18922998.00	300002.00	19223050.00	-25000.00	-125000.00	0.00
TOTAL OF SUB CODE : 44.5		19047998.00	19348000.00	18922998.00	300002.00	19223050.00	-25000.00	-125000.00	0.00
SUB CODE : 44.6 (GPF SUBSCRIPTION BY EMPLOYEES)									
44-601	OFFICERS	595789.00	6458039.00	5957189.00	504850.00	6458039.00	0.00	0.00	0.00
44-603	MINISTERIAL	728259.00	793759.00	728259.00	65600.00	793759.00	0.00	0.00	0.00
44-605	CLASS IV	419007.00	435002.00	419002.00	16000.00	435002.00	0.00	0.00	0.00
44-606	ACCOUNTS CLASS III	534179.00	579179.00	534179.00	46000.00	579179.00	0.00	0.00	0.00
44-610	LIABILITY TOWARDS G.P.F. SUBS.	113824.00	152064.00	822403.00	42576.00	8265979.00	-742429.00	-14452022.00	-151662707.00
44-620	G.P.F. EMPLOYEES SHARE	1027050.00	2053786.00	12966746.00	2132993.00	14182019.00	-12128853.00	-64391598.00	-75220441.00
44-63	LIABILITY FOR C.P.F. EMPLOYER	503950.00	1803577.00	18272683.00	929745.00	11202428.00	-93989.00	-4563648.40	-54036059.40

*[Handwritten Signature]*

संयोजक अभियन्ता  
संयोजक निदेशक (नियोजन एवं जांच) का.वि.प्रा.  
उपप्रभारकांक्षी

**MIL**  
EXECUTIVE ENGINEER  
30/03/2022

DIVISIONAL ACCOUNTANT  
संयोजक अभियन्ता

OFFICE ASSISTANT-II















MONTHLY ACCOUNT

MONTH : MAR/2022

TOTAL OF SUB CODE : 75A.4	2199368.00	13862354.00	0.00	0.00	0.00	13862354.00	0.00	13862354.00
SUB CODE : 75A.5 (OTHER STAFF COSTS)								
75A.611 MEDICAL EXPENSES REIMBURSEMENT	778278.00	360528.00	2138606.00	0.00	0.00	2138606.00	0.00	2138606.00
75A.612 EARNED LEAVE ENCASHMENT	14388180.00	1092060.00	15480840.00	0.00	0.00	15480840.00	0.00	15480840.00
<b>TOTAL OF SUB CODE : 75A.6</b>	<b>16167058.00</b>	<b>1482588.00</b>	<b>17619646.00</b>	<b>0.00</b>	<b>0.00</b>	<b>17619646.00</b>	<b>0.00</b>	<b>17619646.00</b>
SUB CODE : 75A.8 (TERMINAL BENEFITS)								
75A.817 GIS EX-GRATIA GRANT	200000.00	0.00	200000.00	0.00	0.00	200000.00	0.00	200000.00
75A.818 GPF LINK INSURANCE	610000.00	0.00	600000.00	0.00	0.00	600000.00	0.00	600000.00
75A.830 PENSION *6.7%	10139904.00	2319934.00	12459838.00	0.00	0.00	12459838.00	0.00	12459838.00
75A.831 7TH PAY PENSION	158810.00	0.00	158810.00	0.00	0.00	158810.00	0.00	158810.00
75A.840 GRATUITY 2.38%	1445087.00	300626.00	1775713.00	0.00	0.00	1775713.00	0.00	1775713.00
75A.841 PAYMENT OF GRATUITY	4723600.00	0.00	4723600.00	0.00	0.00	4723600.00	0.00	4723600.00
75A.842 7TH PAY GRATUITY	22633.00	0.00	22633.00	0.00	0.00	22633.00	0.00	22633.00
75A.850 CPE EMPLOYER CONTRIBUTION	10151193.00	929745.00	11080938.00	0.00	0.00	11080938.00	0.00	11080938.00
75A.861 7th PAY EMPLOYER SHARE CONTRIB	136246.00	0.00	136246.00	0.00	0.00	136246.00	0.00	136246.00
<b>TOTAL OF SUB CODE : 75A.8</b>	<b>27039473.00</b>	<b>3580305.00</b>	<b>30619778.00</b>	<b>0.00</b>	<b>0.00</b>	<b>30619778.00</b>	<b>0.00</b>	<b>30619778.00</b>
<b>TOTAL OF AGCODE 75A</b>	<b>212034569.00</b>	<b>38413622.00</b>	<b>250448191.00</b>	<b>0.00</b>	<b>0.00</b>	<b>250448191.00</b>	<b>0.00</b>	<b>250448191.00</b>

AGCODE : 76A (ADMINISTRATION AND GENERAL EXPENSES)								
SUB CODE : 76A.1 (ADMINISTRATION EXPENSES)								
76A.107 INSURANCE OTHERS	18424.60	0.00	18424.60	0.00	0.00	18424.60	0.00	18424.60
76A.111 TELEPHONE AND MOBILE CHARGES	1943172.30	1722248.00	3665418.30	0.00	0.00	3665418.30	0.00	3665418.30
76A.112 POSTAGE AND TELEGRAMS	25000.00	3198.00	28198.00	0.00	0.00	28198.00	0.00	28198.00
76A.121 LEGAL CHARGES	1379162.00	5838.00	1385000.00	0.00	0.00	1385000.00	0.00	1385000.00
76A.123 CONSULTANCY CHARGES	62980.00	0.00	62980.00	0.00	0.00	62980.00	0.00	62980.00
76A.124 TECHNICAL FEES	0.00	241817.00	241817.00	0.00	0.00	241817.00	0.00	241817.00
76A.125 OTHER PROFESSIONAL CHARGES	541483.00	33040.00	574523.00	0.00	0.00	574523.00	0.00	574523.00
76A.128 EXPENDITURE ON EXTRA DEPARTMENT	92040.00	0.00	92040.00	0.00	0.00	92040.00	0.00	92040.00
76A.131 CONVEYANCE EXPENSES	47591.00	0.00	47591.00	0.00	0.00	47591.00	0.00	47591.00
76A.132 TA (OFFICERS)	256109.65	156443.00	412552.65	0.00	0.00	412552.65	0.00	412552.65
76A.133 TA (EMPLOYEES)	134675.00	134442.00	269117.00	0.00	0.00	269117.00	0.00	269117.00
76A.137 LOCAL OUTDOOR DUTY ALLOWANCE	336940.00	7799.00	344739.00	0.00	0.00	344739.00	0.00	344739.00
76A.155 ADVERTISEMENT'S EXPENSES	261474.80	131678.18	393152.98	0.00	0.00	393152.98	0.00	393152.98
76A.158 ELECTRICITY CHARGES	12451727.00	906587.00	13368294.00	0.00	0.00	13368294.00	0.00	13368294.00
76A.167 Bandwidth & Fiber Charges	306774.00	5647.00	312421.00	0.00	0.00	312421.00	0.00	312421.00
<b>TOTAL OF AGCODE 76A</b>	<b>944000.00</b>	<b>0.00</b>	<b>944000.00</b>	<b>0.00</b>	<b>0.00</b>	<b>944000.00</b>	<b>0.00</b>	<b>944000.00</b>

**FMD**  
 STATE OF UTTAR PRADESH  
 EXECUTIVE ENGINEER

DIVISIONAL ACCOUNTANT  
 अकाउन्टन्ट  
 श्री. अक्षय कुमार शर्मा

*[Signature]*

अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं लागिज्य)  
 संप्रभात टांकवलि



CE (SYSTEM) LUCKNOW  
SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

UNIT LOCATION CODE : 194

MONTHLY ACCOUNT

MONTH : MAR/2022	MONTHLY ACCOUNT										UNIT LOCATION CODE : 194
76A 18 FESTIVAL CELEBRATIONS	132150.00	99499.00	231659.00	0.00	0.00	0.00	0.00	0.00	231659.00	0.00	231659.00
76A 90 MISCELLANEOUS EXPENSES :	694632.90	-279001.00	416801.90	0.00	0.00	0.00	0.00	0.00	416801.90	0.00	416801.90
TOTAL OF SUB CODE : 76A.1	20391110.65	3209399.18	23600509.83	0.00	0.00	0.00	0.00	0.00	23600509.83	0.00	23600509.83
TOTAL OF AGCODE : 76A	20391110.65	3209399.18	23600509.83	0.00	0.00	0.00	0.00	0.00	23600509.83	0.00	23600509.83
ACCODE : 77 (DEPRECIATION AND OTHER COSTS RELATED ASSETS)											
SUB CODE : 77.1 (DEPRECIATION)											
77 150 PLANT AND MACHINERY	66117.42	354751.34	420868.76	0.00	0.00	0.00	0.00	0.00	420868.76	0.00	420868.76
77 160 FURNITURE AND FIXTURE	0.00	-23159.10	123159.10	0.00	0.00	0.00	0.00	0.00	123159.10	0.00	123159.10
77 190 OFFICE EQUIPMENTS	149590.4*	1980979.17	2130569.58	0.00	0.00	0.00	0.00	0.00	2130569.58	0.00	2130569.58
TOTAL OF SUB CODE : 77.1	215707.83	2458889.61	2674597.44	0.00	0.00	0.00	0.00	0.00	2674597.44	0.00	2674597.44
SUB CODE : 77.2 (DEPRECIATION)											
77 280 DEPRECIATION ON COMPUTER COMMU	0.00	5093884.34	5093884.34	0.00	0.00	0.00	0.00	0.00	5093884.34	0.00	5093884.34
TOTAL OF SUB CODE : 77.2	0.00	5093884.34	5093884.34	0.00	0.00	0.00	0.00	0.00	5093884.34	0.00	5093884.34
SUB CODE : 77.7 (LOSSES RELATING TO FIXED ASSETS)											
77 740 DEPRECIATION ON SOFTWARE	0.00	2973604.98	2973604.98	0.00	0.00	0.00	0.00	0.00	2973604.98	0.00	2973604.98
TOTAL OF SUB CODE : 77.7	0.00	2973604.98	2973604.98	0.00	0.00	0.00	0.00	0.00	2973604.98	0.00	2973604.98
TOTAL OF AGCODE : 77	215707.83	10526378.93	10742086.76	0.00	0.00	0.00	0.00	0.00	10742086.76	0.00	10742086.76
ACCODE : 79 (OTHER DEBITS TO REVENUE ACCOUNT)											
SUB CODE : 79.5 (MISCELLANEOUS LOSSES WRITTEN OFF)											
79 572 LOSS ON SALE OF SCRAP	150323.00	0.00	150323.00	0.00	0.00	0.00	0.00	0.00	150323.00	0.00	150323.00
TOTAL OF SUB CODE : 79.5	150323.00	0.00	150323.00	0.00	0.00	0.00	0.00	0.00	150323.00	0.00	150323.00
TOTAL OF AGCODE : 79	150323.00	0.00	150323.00	0.00	0.00	0.00	0.00	0.00	150323.00	0.00	150323.00
Gross Total	2679772283.27	199299483.87	2879071767.14	2679772283.27	199299483.87	2879071767.14	0.00	0.00	2879071767.14	0.00	2879071767.14

*[Signature]*

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य) 140  
उपप्रशासक (नियोजन)

~~MM/20~~  
आवृत्ति 194 का निवेदन  
194 का निवेदन  
30/03/2022

EXECUTIVE ENGINEER

DIVISIONAL ACCOUNTANT

OFFICE ASSISTANT-II



# Annexure 7

S. No.	Sub-station (SS)/ Transmission Lines (TL)/ Bay	Name of Zone	District	Voltage Level (kV)	Name of Project	Method of Implementation	MVA				Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissioning	TWC	Status
							132	220	400	765						
1	SS	TSE	Allahabad	132	132/33 KV 2x63 MVA Kareli, GIS with 02 unit 132KV Feeder bay at 220KV Cant	RTM	126			126		38.88	2022-23	13/15th,13/31,13/4	Energised	
2	Bay	TSE		132	02 unit 132KV Feeder bay at 220KV Prayagraj Cant					0		1.58	2022-23	13/48th	Energised	
3	TL	TSE		220	Replacing earthwire with OPGW132KV Rewa road(220)-cantt.(220) line - 11KV= 0.46Cr					0	11	0.46	2022-23	13/48th	Energised	
4	TL	TSE		132	132KV Rewa Road (220)-OPH GIS (132) line LULO at 132KV Kareli					0	8	10.44	2022-23	13/15th,13/31,13/4	Energised	
5	SS	TW	Saharanpur	220	220/132/220/33KV Deoband 2x160 + 2x40,1x60 MVA	RTM	80	380		460		61.65	2022-23	13/51th	Energised	
6	TL	TW		220	Saharanpur (400) PGCIL - Deoband (220) 220 KV DC line (1xMoose) 30 km (UPPTCL)					0	60	24.69	2022-23	13/51th	Energised	
7	TL	TW		220	Shamli (400)-Deoband (220) KV DC line (1xMoose) 55 km (UPPTCL)					0	110	45.27	2022-23	13/51th	Energised	
8	TL	TW		132	LULO of Kota - Deoband 132 kv SC line at Deoband(220)-05 km (UPPTCL)					0	10	2.31	2022-23	13/51th	Energised	
9	Bay	TW		220	220KV GIS Bay-02 Nos. By PGCIL Regulated Tariff Madhensim (RTM) at Saharanpur (PGCIL) S/S					0			2022-23	13/51th	Energised	
10	Bay	TW		220	220KV GIS Bay-02 Nos. at U/C Shamli (MCO) S/S					0		8.25	2022-23	13/51th	Energised	
11	SS	TC	Lucknow	220	220 KV Binor 2x160+2x40 MVA S/S	RTM	80	320		400		55.47	2022-23	13/40th	Energised	
12	TL	TC		220	LULO of Sarojinagar(400)-Bachrawan(220) 220 KV SC line (Moose) at Binore-01km (Moose conductor Multi ckt. Tower) (UPPTCL)					0	2	2.48	2022-23	13/40th	Energised	
13	TL	TC		132	LULO of 132 KV Sarojinagar - SGPCL DC line one ckt at Binore (220)- 12 km (UPPTCL) (Act. Len.-2x3,799) (13/18th meeting Binore(220)- Rolaireilly Road, Lucknow 132 kv DC line (Zebra) at Monopole DC Tower-1.5km)					0	24	5.47	2022-23	13/40th	Energised	
14	SS	TW	Gautam Buddha Nagar	220	220/33 KV Jewar (Hybrid) 2x60 MVA	RTM		120		120		55.00	2022-23	13/38th	Energised	
15		TW		220	220/132KV 2x160+1x63MVA Level at 220/33KV Jewar in Deposit along with 6 Bays	Deposit	63	320		383		84.00	2023-24	13/50th	Ongoing	
16	TL	TW		220	LULO of Jahangirpur (765KV G.Noida) - IITGNL UPPTCL (U/C) one ckt at Jewar - 7 km (Narrow base DC Tower)					0	14	26.16	2022-23	13/38th	Energised	
17	SS	TC	Bairampur	220	Bairampur(220/132/33 KV) 2x160+ 2x40 MVA	RTM	80	320		400		60.30	2022-23	13/10th	Energised	
18	Bay	TC		132	132KV Bay 01 at Bhinda 132KV S/S					0		0.95	2022-23	13/10th	Energised	
19	Bay	TC		132	132KV Bay 02 Nos at 132KV Tulsipur S/S					0		1.90	2022-23	13/10th	Energised	
20	TL	TC		220	LULO of Gonda (400) - Bebraich 220 KV SC line at 220 KV S/S Bairampur - 46 km (UPPTCL)					0	92	31.28	2022-23	13/10th	Energised	
21	TL	TC		132	Bairampur (220) - Bhinga (shrawasti) 132 KV SC line - 34.5 km (2.5 km New 132 kv line & 32km stringing) (UPPTCL)					0	35	3.75	2022-23	13/10th	Energised	
22	TL	TC		132	LULO of Bairampur - Bhinga 132 KV SC line at Bairampur (220) - 04 km (1X2.5 +1X32)					0	8	1.73	2022-23	13/10th	Energised	
23	TL	TC		132	Bairampur (220) - Tulsipur 132 KV DC line - 48 km					0	96	20.81	2022-23	13/10th	Energised	
24	SS	TC	Hardoi	220	220/132/33 KV Mallawan (Hardoi), (2x160+2x40)MVA	RTM	80	320		400		57.36	2022-23	13/14th	Energised	
25	Bay	TC		220	220KV GIS Bay at 400KV Jheta S/S					0		7.64	2022-23	13/14th	Energised	

अभिषेक अभियन्ता  
राज्य निर्देशक (नियोजन एवं वाणिज्य)  
उपप्रशासकीय विभाग







S. No.	Sub-station (SS) / Transmission Lines (TL) / Bay	Name of Zone	District	Voltage Level (kV)	Name of Project	MVA			Method of Implementation	Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissioning	TWC	Status
						132	220	400							
48	TL	TW		220	Baghmat (400)- Modipuram (II) 220 KV DC line - 35km			765		0	70	25.79	2022-23	12/14th, 13/29th	Energised
49	TL	TW		132	LLO of Kankarkhera - Sardhana 132KV SC line at Modipuram (II) - 22km					0	44	10.31	2022-23	12/14th, 13/29th	Energised
50	TL	TW		220	LLO of Modipuram (220) - Faridnagar (220) KV SC Line at Modipuram II-5 Km					0	10	3.69	2022-23	12/14th, 13/29th	Energised
51	TL	TW		132	LLO of Kankarkhera-Bedasपुरी 132 KV SC Line at Modipuram II-11 Km					0	22	5.16	2022-23	12/14th, 13/29th	Energised
52	TL	TW		132	LLO of Partapur-Niwari Road 132 KV SC Line at Modipuram II-7 Km					0	14	3.78	2022-23	12/14th, 13/29th	Energised
53	SS	TW		220	220/132 KV Chandpur (bijnor) 2x160 MVA		320		RTM	320		47.78	2022-23	13/24th	Energised
54	Bay	TW	Blnor	132	132 KV Bay-02 at 132KV tajpur s/s					0		1.98	2022-23	13/24th	Energised
55	TL	TW		220	LLO of Veerut (765) UP - Amroha 220 KV DC line (Moose) at Chandpur- 27 km					0	54	22.22	2022-23	13/24th	Energised
56	TL	TW		132	Chandpur- Tajpur 132 kv DC line - 30 km.					0	60	19.20	2022-23	13/24th	Energised
57	SS	TW	Gautam Buddha Nagar	132	Noida Sector-63 (132/33 KV) 1x63+1x40 MVA (Deposit)	103			Deposit	103		41.20	2022-23	12/40th	Energised
58	TL	TW		132	G Noida (400)Pali- Noida (63) 132 KV SC line - 25 km (Noida Authority)					0	25	10.75	2022-23	12/40th	Energised
59	TL	TW		132	Noida 123 - Noida 63 DC Line multicircuit/monopole tower 04 KM deposit					0	8	10.48	2022-23	13/14th	Energised
60	SS	TW	Gautam Buddha Nagar	132	Noida Sector-67 (132/33 KV) 1x63+1x40 MVA (Deposit)	103			Deposit	103		41.20	2022-23	12/40th	Energised
61	TL	TW		132	132 KV Gr. Noida (400) - Sector-67 DC Line					0	4	3.44	2022-23	12/40th	Energised
62	TL	TW		132	Noida 123 - Noida 67 DC Line multicircuit/monopole tower 05 KM deposit					0	10	13.10	2022-23	13/14th	Energised
63	SS	TSC	Jhansi	132	132/33 KV, 2x40 MVA UPEIDA Erach Defence Corridor	80			RTM	80		19.37	2022-23	13/48th	Ongoing
64	TL	TSC		132	LLO of line Moth -Orai (220KV) line at Erach (132) kv & 2 km on DC Tower					0	16	5.82	2022-23	13/48th	Ongoing
65	SS	TC	Lucknow	132	132/33 KV Jehla (Lucknow) 2x40MVA	80			RTM	80		17.97	2022-23	13/30th	Energised
66	Bay	TC		132	132KV GIS Bay at 400KV Jehla s/s 2nos.					0		5.01	2022-23	13/30th	Energised
67	TL	TC		132	Inter connector DC Line from U/C Jehla (400)-Jehla (132)- (L/G 0.5 km)					0	1	5.64	2022-23	13/30th	Energised
68	SS	TSE	Pratapgarh	220	220/132/33KV Sangipur (Pratapgarh) (2x160+2x40)	80	320		RTM	400		52.76	2022-23	12/25th	Energised
69	Bay	TSE		220	220KV GIS Bay at 400KV Raibareilly 02 & at Sultanpur-02					0		8.00	2022-23	12/25th	Energised
70	TL	TSE		132	Sangipur(220) - Garwara 132 KV DC line - 30 km					0	60	12.72	2022-23	12/41st	Energised
71	TL	TSE		220	Sultanpur (220) - Sangipur 220 KV DC line -40 km					0	80	31.28	2022-23	12/25th	Energised
72	TL	TSE		220	Raibareilly PGCIL (400) - Sangipur 220 KV DC line - 15.5km					0	31	11.00	2022-23	12/25th, 13/40th	Energised
73	TL	TSE		132	Sangipur (220) - Kunda 132 KV DC line - 40 km					0	80	38.33	2022-23	12/25th	Energised
74	TL	TSE		132	Sangipur (220) - Laliganj 132 KV SC line - 40 km					0	40	14.59	2022-23	12/25th	Energised
75	SS	TC	Badaun	220	Dateganj (220/132/33 KV) 2x160+2x40 MVA, 220KV 02 nos GIS Bay at Badaun, GIS(400) s/s (approved in PPP mode)	80	320		RTM	400		57.38	2022-23	13/30th	Energised
76	TL	TC		220	Badaun (400)(PPP) GIS-Dateganj (220) DC Line - 28 km					0	56	23.05	2022-23	13/30th	Energised
77	TL	TC		220	LLO of one ckt of Rojeet(TPS) Badaun(220) DC Line-12 km					0	24	8.64	2022-23	13/30th	Energised
78	TL	TC		132	LLO of Usawaha (132) - Tilhar (132) 132 KV SC Line at Dateganj-21 km					0	42	9.69	2022-23	13/30th	Energised
79	TL	TC		132	LLO of Awadh Solar-Usawan 132KV SC Line at 220KV Data ganj 10KM					0	20	4.61	2022-23	13/30th	Energised

श्री अशोक कुमार शर्मा
   
 सचिव, निदेशक (नियोजन एवं संचालन)
   
 उपप्रोवाइडर कार्यालय



S. No.	Sub-station (SS)/ Transmission Lines (TL)/ Bay	Name of Zone	District	Voltage Level (kV)	Name of Project	MVA				Method of Implementation	Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissioning	TWC	Status
						132	220	400	765							
80	SS	TC	Pilibhit	220	220/132 KV Amriya (Pilibhit) 2x100+2x40 MVA including land cost of 07 Cr	80	200			RTM	280	60.82	2022-23	13/19th	Energised	
81	Bay	TC		220	220KV Bay 02 nos. at bareilly (400) s/s						0	4.94	2022-23	13/19th	Energised	
82	Bay	TC		132	132KV Feeder Bay 02 Nos. at 132KV Pooranpur s/s						0	2.69	2022-23	13/19th	Energised	
83	Bay	TC		132	132KV Feeder Bay 02 nos. at 132KV Richha s/s						0	1.98	2022-23	13/19th	Energised	
84	Bay	TC		132	132KV TBCB Bay 01 Nos. at 132KV Richha s/s						0	0.75	2022-23	13/19th	Energised	
85	TL	TC		220	Bareilly (400) - Amriya (Pilibhit) 220 KV DC (Each ckt at Moose) line-40 km						0	37.44	2022-23	13/19th	Energised	
86	TL	TC		132	Amriya (220) - Pooranpur 132 KV DC line (Zebra) - 60 km						0	38.40	2022-23	13/19th	Energised	
87	TL	TC		132	Amriya (220) - Richha 132 KV DC line (Zebra) - 30 km						0	19.20	2022-23	13/19th	Energised	
88	SS	TNE	Jaunpur	400	Machlishear (Jaunpur)-400/220/132 Kv, 3x315+ 2x160 MVA Including Land cost of 2.45Cr	320	945			RTM	1265	203.70	2022-23	12/35th,13/3/28th	Energised	
89	Bay	TNE		400	400KV Bay 02 Nos. at 765KV Varansi PG (765) s/s					RTM	0	18.16	2022-23	12/35th,13/28th	Energised	
90	Bay	TNE		132	132KV 02 Nos. bay at 132KV Shahganj s/s					RTM	0	1.74	2022-23	12/35th,13/28th	Energised	
91	Bay	TNE		132	132KV 01 Nos. Bay at 132KV Badlapur s/s					RTM	0	0.87	2022-23	12/35th,13/28th	Energised	
92	TL	TNE		400	Machlishear (Jaunpur) (400) -Varanasi (765KV)PGCIL 400 KV DC line - 75 km					RTM	0	128.36	2022-23	12/35th,13/28th	Energised	
93	TL	TNE		400	LLO of Ckt of Obra C (400) - Obra B (400) KV DC Line at Machlishear Jaunpur (TBCB)-175Km					TSCB	0	209.49	2022-23	12/35th,13/28th	Energised	
94	TL	TNE		220	LLO of Jaunpur -Gajohar 220 KV SC line at Jaunpur(400) - 45 km					RTM	0	33.16	2022-23	12/35th,13/28th	Energised	
95	TL	TNE		220	LLO of ckt of Azamgarh II - Bhadohi (220 KV) DC Line at Machlishear Jaunpur - 50 km					RTM	0	36.85	2022-23	12/35th,13/28th	Energised	
96	TL	TNE		132	132 KV Machlishear Jaunpur (400) - Sahaganj (132) DC Line - 40 km					RTM	0	18.75	2022-23	12/35th,13/28th	Energised	
97	TL	TNE		132	132 KV Machlishear Jaunpur (400)-Badlapur (132) SC Line- 30 km					RTM	0	11.44	2022-23	12/35th,13/28th	Energised	
98	TL	TNE		220	LLO of Phoolpur-Jhusi 220KV SC line at Machlishear, Jaunpur(400) 51.3865KM					RTM	0	36.43	2022-23	13/39th	Energised	
99	TL	TNE		132	LLO of Machlishear (132) - Mungrabadshehpur DC line one ckt at Machlishear (Jaunpur)-20 km					RTM	0	9.12	2022-23	13/39th	Energised	
100	Bay	TNE		220	220 KV Bay-02 Nos. at Machlishear (400) S/S					RTM	0	4.90	2022-23	13/39th	Energised	
101	Bay	TNE		132	132KV Bay-03 Nos. at Machlishear (400) S/S					RTM	0	4.90	2022-23	13/39th	Energised	
102	SS	TSC	Jhansi	220	220 KV Moth (1x160) MVA		160			RTM	160	40.43	2022-23	13/33rd	Ongoing	
103	TL	TSC		220	Llo of ckt - II of 220 KV Paricha (TPS) - Orai at Moth -20km						0	14.39	2022-23		Ongoing	
104	TL	TSC		220	LLO of Moth -Orai (220) line at Earchi(132) (02Nos. 132 KV SC line on DC Tower)						0	0.00	2022-23	13/48TH	Ongoing	
105	SS	TW	Muzaffarnagar	220	Khatauli 220/132/33 KV 2x160+ 2x63MVA including land cost of 5.45Cr.		320			RTM	446	64.13	2022-23	13/22nd	Ongoing	
106	TL	TW		220	LLO of Muzaffarnagar(400) - Srarnil(220) 220 kv SC line at Khatauli(220)-12 km.						0	8.23	2022-23	13/22nd	Ongoing	
107	TL	TW		220	LLO of Muzaffarnagar(400) - Modipuram(220) 220 kv SC line at Khatauli(220)-01 km.						0	0.69	2022-23	13/22nd	Ongoing	
108	TL	TW		132	LLO of 132 KV SC line-Khatauli-Pura line at Khatauli(220)-08 km.						0	3.73	2022-23	13/22nd	Ongoing	
109	SS	TSE	Varanasi	132	Alaipur 132/33 KV 2x63 MVA (GIS) including land cost of 11.32 Cr	126				RTM	126	50.38	2022-23	13/4th	Ongoing	

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
संलग्नक संख्या 10/2023



S. No.	Sub-station (SS) / Transmission Lines (TL) / Bay	Name of Zone	District	Voltage Level (kV)	Name of Project	MVA				Total MVA	Line Length (Ckm)	Est. Cost. (Rs. Crore)	Year of Commissioning	TWC	Status
						132	220	400	765						
110	TL	TSE		132	L/O of Sanupuri (220) - Sarnath 132 KV SC line at Alaiapur - 6.93km					0	14	5.67	2022-23	13/4th, 13/28th	Ongoing
111	SS	TW	Amroha	132	Hasanpur (132/33 KV) 2x40 MVA	80				80		18.30	2022-23	13/55th	Ongoing
112	TL	TW		132	132 KV Sambhal (GIS) (400) U/C (TBCB) - Hasanpur 132 KV DC line (Zebra Conductor)-35 km (UPPTCL)					0	70	73.23	2022-23	13/35th	Ongoing
113	BBY	TW		132	132KV GIS Bay 02 Nos. at 400KV Sambhal s/s					0		3.79	2022-23	13/55th	Ongoing
114	SS	TNE	Mau	132	Ghosi 132/33 KV 2x40 MVA	80				80		19.83	2022-23	13/19th	Ongoing
115	TL	TNE		132	L/O of Mau Old - Barhalganj 132 KV line at Ghosi -12 km					0	24	6.08	2022-23	13/19th	Ongoing
116	SS	TSE	Sant Ravidas Nagar	220	220/132/33 KV Bhadohi (GIS) 2x200+2x40 MVA	80	400			480		95.15	2022-23	13/28th	Ongoing
117	Bay	TSE		220	At Azamgarh-II (220) s/s -220KV 01 Bay					0		2.04	2022-23	13/28th	Ongoing
118	Bay	TSE		132	At Bhadohi s/s - 132kv Bay 02 nos					0		1.74	2022-23	13/28th	Ongoing
119	TL	TSE		220	Stringing of 1 ckt of Azamgarh II (220)-Aurai (400) 220 KV line - 78 km.					0	156	12.36	2022-23	13/28th	Ongoing
120	TL	TSE		220	L/O of 1 ckt Azamgarh II (220)-Aurai (400) 220 KV line at Jaunpur (400) - 50 km					0	0		2022-23	13/28th	Ongoing
121	TL	TSE		220	Aurai (400) Bhadohi (220) Kv DC Line - 5 km					0	10	3.69	2022-23	13/28th	Ongoing
122	TL	TSE		220	Extension of U/C 220 KV Azamgarh(220) - Aurai (400) SC Line upto Bhadohi (220)-8 km					0	6	3.46	2022-23	13/28th	Ongoing
123	TL	TSF		220	Extension of U/C 220 KV phoolpur (220) - Aurai (400) SC Line upto Bhadohi (220)-8 km.					0	8	4.61	2022-23	13/28th	Ongoing
124	TL	TSE		220	Stringing of 1 ckt of Sanupuri (220) - Raja ka Talab (220) Line upto Bhadohi (220)-8 km.					0	63	9.99	2022-23	13/28th	Ongoing
125	TL	TSE		220	Stringing of 1 ckt of Chandauli (400)-63 Km.					0	17	2.70	2022-23	13/28th	Ongoing
126	TL	TSE		220	Extension of Raja ka Talab (220)-Aurai (400) Bhadohi 220 KV DC Line - 5 Km					0	10	3.69	2022-23	13/28th	Ongoing
127	TL	TSE		132	Extension of Aurai (400) - Aurai 132 KV U/C DC Line till Bhadohi 220 - 6 Km					0	12	2.81	2022-23	13/28th	Ongoing
128	TL	TSE		132	Extension of U/C 132 KV SC Line Aurai (400)-Gopiganj 132 KV till Bhadohi -9 Km					0	9	3.43	2022-23	13/28th	Ongoing
129	TL	TSE		132	Extension of U/C 132 KV SC Line Aurai (400)-Raja ka Talab 132 KV till Bhadohi -4 Km					0	4	1.53	2022-23	13/28th	Ongoing
130	TL	TSE		132	In place of U/C L/O of Jaunpur-Maniyahu - Bhadohi 132 KV SC Line at Aurai (400) Construction of Bhadohi 220 - Bhadohi 132 DC Inter Connector					0	12	2.81	2022-23	13/28th	Ongoing
131	TL	TSE		132	I. From L/O point of Jaunpur (220) - Maniyahu-Bhadohi 132 KV DC Line to Bhadohi 132 KV DC Line-3 Km					0	6	1.41	2022-23	13/28th	Ongoing
132	SS	TSW	Firozabad	132	Faraha (132/33 KV) 2x40 MVA	80				80		22.56	2022-23	13/36th	Ongoing
133	TL	TSW		132	132KV Tundala (220)-Faraha SC Line (Zebra conductor) - 30km					0	30	14.77	2022-23	13/36th	Ongoing
134	TL	TSW		132	L/O of One ckt. Of u/c Firozabad - narkhi DC Line at Faraha					0	37	8.48	2022-23	13/36th	Ongoing
135	Bay	TSW		132	132KV Bay 01 Unit at 220KV Tundala					0		0.90	2022-23	13/36th	Ongoing
136	SS	TW	Sambhal	132	132/33 KV 2x40 MVA Kalladevi (Sambhal) including 01 132KV Bay at 132kv Sambhal (400) Inc Land of 0.74Cr.	80				80		19.75	2022-23	13/34th	Ongoing
137	TL	TW		132	L/O of 132 KV Sambhal (220) - Asmauli (132) DC line Ckt on S/s - 35 Km					0	70	15.96	2022-23	13/34th	Ongoing
138	TL	TW		132	132 KV Sambhal (400) U/c - Kalladevi SC line on D/c tower - 25 km					0	25	9.34	2022-23	13/34th	Ongoing

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अधिकारण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबन्धनाधिकारी



S. No.	Sub-station (SS)/ Transmission Lines (TL) / Bay	Name of Zone	District	Voltage Level (KV)	Name of Project	MVA				Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissioning	TWC	Status
						132	220	400	765						
139	SS	TC	Gonda	132	132/33 KV Gharighat (Gonda) 2x40MVA	RTM	80			80	18.30	2022-23	13/38th	Ongoing	
140	Bay	TC		132	132KV GIS Bay 01 Nos. at 400KV Bhaukri s/s					0	1.90	2022-23	13/38th	Ongoing	
141	Bay	TC		132	132KV AIS.01 Bay at Manikpur 132KV s/s					0	0.90	2022-23	13/38th	Ongoing	
142	TL	TC		132	Bhaukri, Basti (400) (U/G) - Gharighat 132 KV SC line on DC Tower (Zebra Conductor) - 20 km					0	9.84	2022-23	13/38th	Ongoing	
143	TL	TC		132	Manikpur - Gharighat 132 KV SC line on DC Tower (Zebra Conductor) - 36 km					0	17.72	2022-23	13/38th	Ongoing	
144	SS	TSW	Agra	220	220/132/33 Kirawali (Agra) 2X100+2X40 including land cost of Rs. 1.05Cr.	RTM	80	200		280	54.92	2022-23	13/24th	Ongoing	
145	TL	TSW		220	After LLO of Sikandra (220)-Bharetpur (220) 220 kv Rajasthan prastarn nigam SC line at Agra PGCL-- Agra (765) PGCL - Sikandra 220 kv section lilo at kirawali -13 km.					0	8.89	2022-23	13/24th	Ongoing	
146	TL	TSW		132	LLO of Fatehpur Sikri - Kirawali 132 KV SC line at kirawali 220 - 27 km					0	12.54	2022-23	13/24th	Ongoing	
147	TL	TSW		132	LLO of Farn - Mathura 132 KV SC line at kirawali (220) - 30 km					0	13.93	2022-23	13/24th	Ongoing	
148	SS	TW	Bulandshahar	220	220/33 KV 3x60 MVA Merta, Gatiabad (220 KV side GIS and 33 KV side AIS)	RTM	180			180	55.30	2022-23	13/30th	Ongoing	
149	TL	TW		220	After LLO of Muradnagar II (400) - Atur (400) 220 KV SC Line at Madhuban Bapudham, LLO of I Section Muradnagar II (400) - Madhuban Bapudham SC Line at Merta-0.8 Km					0	2.54	2022-23	13/30th	Ongoing	
150	SS	TC	Raebareilly	400	Sirsira Raebareilly (400) GIS - 400/220/132 KV, 2x500+2x160MVA (Including 125 MVAR Bus Reactor)	RTM	320	1000		1320	234.00	2022-23	12/45th	Ongoing	
151	TL	TC		400	Urnahaar (NTPC) - Fatehpur 400 KV PGCL DC line one circuit LLO - 60 km (UPPTCL)					0	104.29	2022-23	12/45th	Ongoing	
152	TL	TC		220	220 KV Raebareilly (400 KV) - Amethi (220 KV) DC line - 40 km					0	0.00	2022-23	12/45th	Ongoing	
153	TL	TC		132	LLO of Amawan (UPPTCL) - Salon 132 KV DC line one circuit at Raebareilly (400) - 15 km (UPPTCL)					0	6.36	2022-23	12/45th	Ongoing	
154	TL	TC		220	Raebareilly (400 KV) - Bachrawn (220) KV DC line - 35 km ( Each ckt single Moose conductor)					0	30.63	2022-23	12/45th	Ongoing	
155	SS	TC	Sitapur	220	220/132/33 KV 2x200, 2x63 MVA kunduni (Sitapur)	RTM	126	400		526	62.18	2022-23	13/30th	Ongoing	
156	TL	TC		220	LLO of Sitapur (220)-Nighasan (220) KV SC Line at Kunduni-30					0	21.59	2022-23	13/30th	Ongoing	
157	TL	TC		220	Kursroad Lucknow PG (400) - Kansuni (220) 220 KV DC Line-60					0	49.39	2022-23	13/30th	Ongoing	
158	TL	TC		220	LLO of Sitapur 220 - Sahjanapur 220 KV SC Line at 400 KV Sahjanapur (PG)-10 km					0	7.20	2022-23	13/30th	Ongoing	
159	TL	TC		132	Biswan (132) - Kunduni (220) 132 KV DC Line-20 Km					0	12.73	2022-23	13/30th	Ongoing	
160	TL	TC		132	Construction of New Line and stringing of II circuit on DC Tower Sidhauri (132)-Maimudabad (132) KV SC Line-33 Km					0	3.14	2022-23	13/30th	Ongoing	
161	TL	TC		220	LLO of Sidhauri 132-Mahamudabad 132 @ 220KV S/S Kunduni after stringing of I ckt of Sidhauri 132-Mahamudabad 132 - 20 Km					0	9.23	2022-23	13/30th	Ongoing	
162	Bay	TC		132	Busbar Extn. At 132 KV Biswan S/S					0	0.53	2022-23	13/30th	Ongoing	
163	Bay	TC		220	220 KV F. Bay-02 Nos. at Shahjahanpur PG (400) S/S ( 01 Bay available & 1 Bay CEA Anticipation Approval)					0	2.62	2022-23	13/30th	Ongoing	

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अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उपप्रबन्धक



S. No.	Sub-station (SS) / Transmission Lines (TL) / Bay	Name of Zone	District	Voltage Level (kV)	Name of Project	MVA			Method of Implementation	Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissioning	TWC	Status
						132	220	400							
164	Bay	TC		220	220 kV Feeder Bay-02 No. at Kursi Road, Lko (PG) S/S (Available)				0		0.00	2022-23	13/30th	Ongoing	
165	Bay	TC		132	132kV Feeder Bay-02 Nos. at Biswan 132 kV S/S				0		1.74	2022-23	13/30th	Ongoing	
166	Bay	TC		132	132kV Feeder Bay-01 No. at Mahimoodabad 132 kV S/S				0		0.87	2022-23	13/30th	Ongoing	
167	Bay	TC		132	132kV Feeder Bay-01 No. at Sidhauji 132 kV S/S				0		0.87	2022-23	13/30th	Ongoing	
168	TC	TC		220	Approach Road				0		2.10	2022-23	13/30th	Ongoing	
169	SS	TNE	Gorakhpur	220	Maharajganj 220/132/33 kV 2x160+ 2x40 MVA	80	320		400		62.27	2022-23	13/4th,13/35th	Energised	
170	TL	TNE		220	Gorakhpur(PG)-Maharajganj 220kV DC Line (Zebra conductor) -70KM				0	140	0.00	2022-23	13/4th,13/35th	Energised	
171	TL	TNE		220	L/O of single circuit of Gorakhpur(PG)-Maharajganj 220kV DC Line 30KM at 220kV Anandnagar				0	60	21.26	2022-23	13/4th,13/35th	Energised	
172	TL	TNE		132	L/O of Maharajganj - FCI (Gorakhpur) 132 kV SC line at Maharajganj (220) - 15km				0	30	6.36	2022-23	13/4th,13/35th	Energised	
173	TL	TNE		132	Maharajganj (220)-Laximpur (Kushinagar) 132 kV DC line - 40 km				0	80	16.96	2022-23	13/4th,13/35th	Energised	
174	SS	TNE	Gorakhpur	220	Anandnagar (Gorakhpur) 220/132/33 kV 2x160+ 2x40MVA including Land	80	320		400		59.88	2022-23	13/4th,13/36th	Ongoing	
175	TL	TNE		220	Gorakhpur(PG)-Maharajganj 220kV DC Line (Zebra conductor) -70KM				0	140	49.62	2022-23	13/4th,13/35th	Ongoing	
176	TL	TNE		220	L/O of 1 ckt. Gorakhpur(PG)-Maharajganj 220kV DC line at 220kV Anandnagar				0	0	0.00	2022-23		Ongoing	
177	TL	TNE		132	L/O of 1 ckt of Bansi (220) - Newtowna 132 kV DC line at Anandnagar 17km				0	34	7.75	2022-23	13/4th,13/36th	Ongoing	
178	TL	TNE		132	L/O of Anandnagar - Nauagarh 132 kV SC line at Anandnagar (220) - 1.5km				0	3	0.68	2022-23	13/4th,13/36th	Ongoing	
179	SS	TNE	Gorakhpur	220	Khorabar 220/33kV 3x60MVA GIS S/S		180		180		55.33	2022-23	13/38th	Ongoing	
180	TL	TNE		220	L/O of 1 ckt. Of Mouram adda(400)-Sharaul(220) kV DC line (2km DC 1000 sq.mm copper cable & 2km O/H line on DC Monopole tower.				0	10	35.69	2022-23	13/38th	Ongoing	
181	SS	TW	Shamli	400	Shamli-400/220/132 kV(GIS), 2X500+2X200 MVA (Including Bus Reactor of 125 MVAR & 50 MVAR line reactor on each ckt at Shamli end) including Land of 9.33 Cr		400	1000	1400		284.33	2022-23	13/10th	Energised	
182	Bay	TW		400	400kV bay at 400kV Ailgarh 02 Nos.				0		30.20	2022-23	13/10th	Energised	
183	TL	TW		400	Ailgarh (400)- Shamli(400) 400 kV DC - 235 km				0	470	420.53	2022-23	13/10th	Energised	
184	TL	TW		220	L/O of Shamli (220)-Narauta 220 kV line at Shamli (400)-08 km (UPPTCL)				0	16	5.44	2022-23	13/10th	Energised	
185	TL	TW		132	L/O of Jalalpur (Bannat) - Thanabhawan 132 kV line at Shamli (400)-05 km (UPPTCL)				0	10	2.17	2022-23	13/10th	Energised	
186	TL	TW		132	L/O of Budhina - Kharad 132 kV line Shamli (400) - 16 km (UPPTCL)				0	32	6.94	2022-23	13/10th	Energised	
187	TL	TW		132	Kaniyan -Shamli (400) 132 kV SC line - 26 km (UPPTCL)				0	26	9.00	2022-23	13/10th	Energised	
188	SS	TW	Moradabad	765	Rampur (Moradabad) 765/400/220 kV S/S, 2X1500+2X500 MVA ( Including cost of 330 MVAR Bus Reactor & additional Bays at different Voltage levels) (Through TBCB) including Land(9.65CR) River crossing(50Cr)			1000	4000	3000	686.34	2022-23	13/15th	Ongoing	
189	Bay	TW		765	765kV Feeder bay -02, Transformer Bay-01 Cost included				0			2022-23	13/15th	Ongoing	

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अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
संज्ञक/संज्ञक-310



S. No.	Sub-station (SS) / Transmission Lines (TL) / Bay	Name of Zone.	District	Voltage Level (kV)	Name of Project	MVA				Total MVA	Line Length (CKm)	Est. Cost. (Rs. Crore)	Year of Commissio ning	TWC	Status
						132	220	400	765						
190	Bay	TW		400	400kV Transformer Bay-02 & Feeder Bay-02 unit Cost Inc.					0		2022-23	13/15th	Ongoing	
191	Bay	TW		220	220kV Feeder Bay-04 & Transformer Bay - 01 Unit Cost Inc.					0		2022-23	13/15th	Ongoing	
192	TL	TW		765	L/O of Ghatampur (TPS)-Hapur(765)-765kV line at Rampur(765) (Quac Bersimis) 11.6kM					0	568.40	2022-23	13/15th	Ongoing	
193	TL	TW		400	L/O of Bareilly (400) PG - Moradabad (400) 400 kv PGCIL DC line one ckt at Ramour (765). - 3 km.					0	5.10	2022-23	13/15th	Ongoing	
194	TL	TW		220	L/O of Moradabad(400) - Rampur (220) SC line at Rampur (765) - 10 km					0	7.80	2022-23	13/15th	Ongoing	
195	SS	TW	Meerut	765	Modipuram (Meerut) GIS 765/400/220 kv S/S, 2X1500+2X500 MVA (Including cost of 240 MVAR Bus Reactor at 765kV & 80 MVAR at 400 kV) (Through TBCB)			1000	3000	4000	507.53	2022-23	13/22nd	Ongoing	
196	Bay	TW		220	220kV Hybrid Bay-02 Nos. at 220kV Jansath s/s					0	7.24	2022-23	13/22nd	Ongoing	
197	Bay	TW		220	220kV Hybrid Bay-02 Nos. at 220kV Amroha s/s					0	7.24	2022-23	13/22nd	Ongoing	
198	TL	TW		765	L/O of G. Noida (765) - Hapur (765) 765 kv SC line (WUPPTCL) at Meerut (UP) -45 km (Through TBCB)					0	231.30	2022-23	13/22nd	Ongoing	
199	TL	TW		400	Meerut(765)-Sharni-400kV DC line - 75km					0	127.86	2022-23		Ongoing	
200	TL	TW		400	Meerut (765)UP- Simbhaoli-400 kV DC line - 40km					0	0.00	2022-23		Ongoing	
201	TL	TW		220	Meerut(765)UP- Jansath 220 kV DC line (Moose) - 45 km					0	37.04	2022-23	13/22nd	Ongoing	
202	TL	TW		220	Meerut (765) UP - Amroha 220 kV DC line (Moose) - 45 km (Ganga River Xing including 02 Nos. Well Foundation)					0	61.04	2022-23	13/22nd	Ongoing	
203	TL	TW		220	Meerut (765)- G. Noida(II) 220 kV DC (Moose) line- 50 km (Noida 220) -II is proposed for future work of Greater Noida area & cost not included in these works (Deposit)					0	0.00	2022-23	13/22nd	Ongoing	
204	SS	TW	Ghaziabad	400	Simbholi (400), Hapur GIS - 400/200/132 Kv, 2x500+ 2x200 MVA (Including 80MVAR Bus reactor )(Through TBCB) Inc. 400kV 02 Nos Bay at 400kV Muradnagar -II Inc. Land cost 3.60Cr.			400	1000	1400	257.87	2022-23	13/22nd	Ongoing	
205	Bay	TW		400	GIS 400kV Transformer Bay 01 unit feeder bay 2 unit					0	9.24	2022-23		Ongoing	
206	Bay	TW		220	GIS 220kV Transformer Bay-02 unit, feeder Bay- 04 Unit					0		2022-23		Ongoing	
207	Bay	TW		132	GIS 132kV Transformer Bay 01 unit & Feeder Bay 04 Unit					0		2022-23		Ongoing	
208	TL	TW		400	Simbhaoli (400) - Moradnagar-II 400 kV DC line (Twin Moose)-95 km (Through TBCB)					0	161.96	2022-23	13/22nd	Ongoing	
209	TL	TW		400	Simbhaoli (400) - Meerut (UP) 400 kV DC line (Twin Moose) -40 km (Through TBCB)					0	68.19	2022-23	13/22nd	Ongoing	
210	TL	TW		220	L/O of Hapur Hybrid (220)-Simbhaoli(220) 220 kV SC line at Simbhaoli (400)- 30 km					0	20.58	2022-23	13/22nd	Ongoing	
211	TL	TW		132	L/O of 132 kV Garhmukteshwar- Gajraula at 400 kV Simbhaoli line- 08 km					0	3.73	2022-23	13/22nd	Ongoing	

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अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उत्तरांचल विद्युत निगम



S. No.	Sub-station (SS)/ Transmission Lines (TL) / Bay	Name of Zone	District	Voltage Level (KV)	Name of Project	MVA				Method of Implement ation	Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissio ning	TWC	Status
						132	220	400	765							
212	SS	TW	Sambhal	400	Sambhal(400) GIS - 400/220/132 Kv, 2X 500+2X160 MVA (Including 125 MVAR Bus reactor), (Through TBCB) Inc. Land of 5.23Cr.		320	1000		1320		257.41	2022-23	13/18th	Energised	
213	TL	TW		400	Rempur (765)- Sambhal (400) 400 KV DC line - 80km (River crossing) (Through TBCB) River crossing 20Cr inc.					0	160	156.38	2022-23	13/18th	Energised	
214	TL	TW		220	LLO of Chandausi(220)- Sambhal(220)220 kv existing SC line at Sambhal (400) - 20km					0	40	15.69	2022-23	13/18th	Energised	
215	TL	TW		220	LLO of Sambhal (220) -Gajraula (Amroha) 220kv existing SC line at Sambhal(400) - 50 km					0	100	39.24	2022-23	13/18th	Energised	
216	TL	TW		132	LLO of Babarala (132)-Bisauli (Badaun) 132 kv existing SC line at Sambhal(400) - 24 km					0	48	12.15	2022-23	13/18th	Energised	
217	TL	TW		132	LLO of Chandausi (132)- Bilari (Moradabad) 132 kv existing SC line at Sambhal - 32 km					0	64	16.20	2022-23	13/18th	Energised	
218	TL	TW		400	Sambhal(400) - Badaun(400) 400 kv DC line - 67 km					0	134	114.22	2022-23	13/18th	Energised	
219	SS	TW	Meerut	220	Mawana 220/132/33 Kv 2x160 MVA and increasing Capacity form 2x63MVA to 3x63 MVA including 33kv feeders relocation and retermination at 132kv Meerut GIS (765) s/s. 2220KV Feeder Bay 02 Nos. available at meerut 765 GIS	63	320			383		55.31	2023-24	13/51st	ongoing	
220	TL	TW		220	220KV Meerut (765) - Mawana DC Line -19KM (ACSR zebra conductor)						38	12.71	2023-24	13/51st	ongoing	
221	SS	TW	Gautam Buddha Nagar	220	220/33 kv YEIDA Sec.-18 (Gautam Budh Nagar) 3x60MVA		180			180		50.40	2023-24	13/29th,1 3/45th	ongoing	
222	SS	TW	Gautam Buddha Nagar	220	220/132, 220/33 kv YEIDA Sec.-24 (Gautam Budh Nagar) 2x160+2x63MVA	126	320			446		64.45	2023-24	13/29th,1 3/45th	ongoing	
223	TL	TW		220	G. Noida (765) to YEIDA 220 kv 2ckt line - 24.5 km after YEIDA sector(24) connect 220 kv DC line Multicircuit Narrow Base Tower-4.5 km						9		2023-24	13/29th,1 3/45th	ongoing	
224	TL	TW		220	G. Noida (765) to YEIDA 220 kv 2ckt line - 24.5 km after YEIDA sector(18) connect 220 kv DC line Multicircuit Narrow Base Tower-1.0km						98	131.07	2023-24	13/29th,1 3/45th	ongoing	
225	TL	TW		220	G. Noida (765) -YEIDA (18) 220 kv DC line -1.0 km (Single Moose Conductor) (Amendment)						2		2023-24	13/45th	ongoing	
226	bay	TW		220	(13/29th G.Noida (765) - YEIDA Sec.(18) 220 kv DC line - 26 km each ckt Twin Moose Conductor )								2023-24	13/29th,1 3/45th	ongoing	
227	SS	TSE	Sonebhadra	220	220 kv Bay - 04 Nos. at G. Noida (765) S/S							13.29	2023-24	13/29th,1 3/45th	ongoing	
228	TL	TSE		220	220/132/33kv 2x160+2x40 MVA Myorepur	80	320			400		56.72	2023-24	13/39th	ongoing	
229	Bay	TSE		220	Obra (220) TPS - Myorepur (Sonebhadra) 220 kv DC line (Each ckt Single Moose Conductor)-62 km						124	77.85	2023-24	13/39th	ongoing	
230	TL	TSE		132	220 kv F. Bay-02Nos. Renovation work LLO of Rihand Hydro (Pipri) - Sonenagar (Bihar)132 kv DC line one ckt at Myorepur(220) -25 km						50	18.26	2023-24	13/39th	ongoing	
231	SS	TSE		220	Land cost							0.92	2023-24	13/39th	ongoing	
232	SS	TNE	Basti	132	132/33kv Rudauli 2x40 MVA including 04nos. Of 132kv Bay	80				80		19.24	2023-24	13/29th	Ongoing	
233	TL	TNE		132	LLO of Basti(220) - Bansi (220) 132 kv SC line at Rudauli-23 km						46	10.77	2023-24	13/29th	ongoing	

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संयोजन अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
संयोजन विभाग



S. No.	Sub-station (SS)/ Transmission Lines (TL) / Bay	Name of Zone	District	Voltage Level (KV)	Name of Project	MVA				Method of Implement ation	Line Length (CKm)	Est. Cost (Rs. Crore)	Year of Commissio ning	TWC	Status
						132	220	400	765						
234	TL	TNE		132	Bhaukhari, Basti (400) - Rudauli (Basti) 132 KV DC line- 35 km. (Zebra Conductor).						70	22.40	2023-24	13/29th	ongoing
235	SS	TSE	Charauli	400	400/220KV Sahupuri 2x500MVA			1000		RTM		233.53	2023-24	13/9th	ongoing
236	TL	TSE		400	L/O of Thathra, Varanasi PG (765)- Bihar Shariff (Bihar) 400 KV DC Qued lines (ISTS) at Sahupuri (400) - 30 km (LUPPTCL)						60	196.20	2023-24	13/9th	ongoing
237	TL	TSE		220	Extension of 220 KV Bus of 220 KV Sahupuri substation upto 220 KV bus of 400/220 KV GIS through cable (1200 sqmm copper) 2x0.7 km (Amendment) (13/3rd meeting Sahupuri (400)-Sahupuri (220) 220 KV Double circuit interconnector line (each dkt on Twin Moose) - 0.5 km)						1.4	11.00	2023-24	13/9th	ongoing
238	TL	TSE		220	Retarmination of 220 KV Sahupuri - Bheulpur DC line through cable at 220 KV bus of 400/220 KV GIS (630 sqmm copper) 2x0.7 km						1.4	9.10	2023-24	13/9th	ongoing
239	SS	TC	Barilly	220	220/33KV 2x60 MVA Badaun Road (GIS)					RTM	120	71.62	2023-24	13/50th	ongoing
240	TL	TC		220	L/O of 220 KV Badaun (400) -C.B. Ganj SC line at Badaun Road- 0.6km (LUPPTCL)						1.2	0.78	2023-24	13/50th	ongoing
241	SS	TW	Gautam Buddha Nagar	220	220/132KV Sector-62 (GIS) Noida 2x160 MVA at existing 132KV AIS Sec-62 4/s					RTM	320	53.49	2023-24	13/52nd	ongoing
242	TL	TW		220	220 KV Indrapuram (400) - Noida Sec. 52 (GIS) DC line I/J/G cable (1200 sqmm Copper conductor)- 2.85km (LUPPTCL)						5.7	48.71	2023-24	13/52nd	ongoing
243	Bay	IW		220	400 KV Indrapuram (WUPPTCL) at 220 KV 02Nos. Bay Available								2023-24	13/52nd	ongoing
244	SS	TW	Gautam Buddha Nagar	220	132 KV Noida Sec-62 at 132 KV AIS Bay Place Available 220/132/33KV Jalpura - GIS, (Greater Noida)					Deposit	320	90.47	2023-24	13/44th	ongoing
245	TL	TW		220	220/132/33KV Knowledge Park-5 GIS, Greater Noida 2x160-2x63MVA					Deposit	42	195.36	2023-24	13/44th	ongoing
246	SS	TW	Gautam Buddha Nagar	220	L/O of 220 KV line G Noida Sec- 148 (400 KV) - R C Green (Circuit -III)/Metro Depo circuit at Jalpura (220) - 21 km (Noida Authority) (Multi circuit Tower & HTLS Conductor)					Deposit	446	90.47	2023-24	13/44th	ongoing
247	TL	TW		220	L/O of 220 KV Noida Sector 148 (400) - R C Green / Metro Depo circuit at Knowledge Park-5 (220) - 14 km (Multi circuit Manapale Tower & HTLS Conductor)					Deposit	28		2023-24	13/44th	ongoing
248	SS	TSC	Banda	220	Creation of 132 KV Voltage level at Banda 400/220 2x160 MVA IGT at Banda 400 KV 5/s					GEC	320	52.57	2023-24	14/1st	New Project
249	TL	TSC		132	a) L/O of 132KV Banda(220) - Kabrai SC line at Banda(400) - 1.5 Km.					GEC	3	1.93	2023-24	14/1st	New Project
250	SS	TNE	Maharajganj	132	132/33KV 2x40MVA Nichlaul					RTM	80	17.97	2023-24	13/31st	Ongoing
251	TL	TNE		132	220 KV Maharajganj (U/C) - Nichlaul 132 KV DC line (Zebra Conductor)-33km (LUPPTCL)						66	21.00	2023-24	13/31st	Ongoing
252	bay	TNE		132	132KV Bay at 220KV Maharajganj 02 Bay							1.74	2023-24	13/31st	Ongoing
253	SS	TNE	Gorakhpur	132	132/33KV 2x40MVA Khajani					RTM	80	19.63	2023-24	13/31st	Ongoing
254	TL	TNE		132	Gola (220) -Khajni 132 KV DC line - 30 km (Zebra Conductor) (LUPPTCL)						60	19.10	2023-24	13/31st	Ongoing

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सम्बद्ध निदेशक (नियोजन एवं लागिज्य)  
सं०प्र०पा०दा०का०वे०



S. No.	Sub-station (SS)/ Transmission Lines (TL) / Bay	Name of Zone	District	Voltage Level (kV)	Name of Project	MVA				Method of Implementation	Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissioning	TWC	Status
						132	220	400	765							
255	TL	TNE		132	Khajin-Narnagar 132 KV DC line - 22 km (Zebra Conductor) (UPPTCL)						44	14.00	2023-24	13/31st	Ongoing	
256	bay	TNE		132	132KV Bay at 132KV Narnagar - 02 Nos							1.74	2023-24	13/31st	Ongoing	
257	bay	TNE		132	132KV Bay at 132KV Gola - 02 Nos							1.74	2023-24	13/31st	Ongoing	
258	SS	TW	Muzaffarnagar	132	132/53KV Budhana-2 2x63MVA	RTM				126		26.98	2023-24	13/49th	Ongoing	
259	TL	TW		132	132 KV Shamli (400) - Budhana-2 DC tower on SC line (Zebra Conductor) - 25 km						25	21.35	2023-24	13/49th	Ongoing	
260	TL	TW		132	132 kv Khatauli (220) - Budhana-2 DC tower on SC line (Zebra Conductor) - 23km						23	17.53	2023-24	13/49th	Ongoing	
261	Bay	TW		132	132 KV Bay - 01 No. at Khatauli (220) S/S							1.00	2023-24	13/49th	Ongoing	
262	SS	TW	Gautam Buddha Nagar	132	132 KV Bay - 01 No. at Shamli (400) S/S							52.14	2023-24	13/50th	Ongoing	
263	TL	TW		132	Metro Depot (400) - Eco Tech -10 (132 KV Ckt.) and Metro Depot (400) - Ecotech -08 (132 kv ckt.) line on DC Monopole/Narrow base tower (Zebra Conductor) - 12km	Deposit				126		108.92	2023-24	13/50th	Ongoing	
264	SS	TW	Gautam Buddha Nagar	132	132/33KV Eco tech- 10 2x63MVA	Deposit				126		52.14	2023-24	13/50th	Ongoing	
265	TL	TW		132	Eco Tech (8) - Eco Tech (10) interconnector SC line (Zebra Conductor) - 9km	Deposit					9		2023-24	13/50th	Ongoing	
266	TL	TW		132	2. From common point-A to Ecotech -08, 03 nos. ckt stringing on multi ckt monopole tower - 09km (on ACSR Zebra Conductor) (Metro Depot (400) - Ecotech -08 and Ecotech 08 - Ecotech 10 interconnector ckt and 132 kv Amrapura (400) - Ecotech 10 line on Multi Ckt Tower*)	Deposit					9		2023-24	13/50th	Ongoing	
267	TL	TW		132	3. Amrapura (400) - Ecotech 8 (1x132 kv ckt) and Amrapura (400) - Ecotech 10 (1x132 kv ckt)* line on DC Monopole/narrowbase tower - 10km ( ACSR Zebra conductor ) * For 2nd sources to Ecotech 8 and 10 substation it will be interconnector on Zebra Conductor	Deposit					18		2023-24	13/50th	Ongoing	
268	SS	TSW	Mathura	132	132/33KV Earth 2x40MVA	RTM	80			80		48.89	2023-24	14/3rd	Ongoing	
269	TL	TSW		132	LLO of 132 KV Agra South (400) Mathura SC line on DC Tower-0.1km (Amendment) (13/4th meeting LLO of Krawali - Mathura 132 KV SC line at Farh (DC Monopole Tower) -0.5 km)						0.2	0.30	2023-24	14/3rd	Ongoing	
270	SS	TC	Barabanki	132	132/33KV Ramnagar 2x40MVA	RTM	80			80		20.29	2023-24	13/48th	Ongoing	
271	TL	TC		132	132 KV Barabanki (220) - Ramnagar SC line on DC Tower - 38 km						38	16.67	2023-24	13/48th	Ongoing	
272	TL	TC		132	132 kv Nindura - Ramnagar SC line on DC Tower- 49 km						49	21.07	2023-24	13/48th	Ongoing	

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 अधीक्षण अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उपप्रोवाइडर कार्यालय



S. No.	Sub-station (SS)/ Transmission Lines (TL)/ Bay	Name of Zone	District	Voltage Level (kV)	Name of Project	MVA				Method of Implementation	Total MVA	Line Length (Ckm)	Est. Cost (Rs. Crore)	Year of Commissioning	TWC	Status
						132	220	400	765							
273	Bay	TC		132	132 kV Bay-01 No. at Barabanki (220) S/S						18	2.00	2023-24	13/48th	Ongoing	
274	SS	TSC	Banda	132	132 kV Bay-01 No. at Noida 132 kV S/S						80	20.45	2023-24	13/50th	Ongoing	
275	TL	TSC		132	132/33kV Naraini 2x40MVA (Inc. Land cost of 0.96cr)								2023-24	13/50th	Ongoing	
276	TL	TSC		132	LILO of 132 kV Banda (220) - Attra (Old line) at - Nareni - 20km								2023-24		Ongoing	
277	SS	TNE	siddharthnagar	132	132 kV Banda (220) - Attra (Old line) line Strengthening - 8km						80	21.65	2023-24	13/50th	Ongoing	
278	TL	TNE		132	132/33kV Soharagarh 2x40MVA (Inc. Land of 1.75Cr.)								2023-24	13/45th	Ongoing	
279	SS	TNE	Kushinagar	132	Existing DC line of one ckt of LILo 132 kV Bansi(220) - Nautanwa at U/C Anandnagar (220) after LILo of 132 kV Anandnagar (220) - Bansi (220) section at Soharagarh- 37.96.km						76	18.05	2023-24	13/45th	Ongoing	
280	TL	TNE		132	132/33kV Padrauna 2x40MVA (Inc. Land Cost of 2.22Cr.)						80	21.93	2023-24	13/35th	Ongoing	
281	TL	TNE		132	Maharagani, (220 kV)(U/C)- Padrauna 132 kV DC line (Zebra Conductor)- 42 km.						84	27.88	2023-24	13/35th	Ongoing	
282	bay	TNE		132	132 kV Rajapakar (Kushinagar) - Padrauna 132 kV DC line (Zebra Conductor)- 30 km.						60	19.91	2023-24	13/35th	Ongoing	
283	bay	TNE		132	132kV Bay at 220kV Maharagani 02 Nos							1.80	2023-24	13/35th	Ongoing	
284	SS	TW	Gautam Buddha Nagar	132	132kV Bay at 132kV Rajapakar 02 Nos.							1.80	2023-24	13/35th	Ongoing	
285	TL	TW		132	132/33kV Sector-115 - (I) 2x63MVA						126	45.00	2023-24	13/31st	Ongoing	
286	SS	TSC	Hemirpur	132	Noida - Sec - 123 (400) - Noida (115) 132 kV DC line - 3.5 km (Narrow Base/Multi circuit Tower)								2023-24		New Project	
287	TL	TSC		132	132/33kV Muskara 2x40MVA GEC-II						80	26.78	2023-24	14/1st	New Project	
288	TL	TSC		132	LILo of 132 kV Bharnua Sumerpur- Sarilia line at Hamirpur 4km							0.00	2023-24	14/1st	New Project	
289	SS	TSC	Banda	132	(Cost Included for Hamirpur (220) S/S)								2023-24		New Project	
290	TL	TSC		132	LILo of 132 kV Bharnua Sumerpur- Sarilia line at Muskara 8km								2023-24		New Project	
291	bay	TSC		132	132/33kV Baberu 2x40MVA GEC-II						80	31.04	2023-24	14/1st	New Project	
292	SS	TW	Bijnaur	132	132 kV Palani - Baberu DC line -40km							23.78	2023-24	14/1st	New Project	
293	bay	TW		132	132kV Bay at 132kV Palani								2023-24	14/1st	New Project	
294	TL	TW		132	132/33kV Swaheri 2x40MVA						80	18.54	2023-24	13/1st	New Project	
295	SS	TW	Muzafarnagar	132	132kV bay at Nehtaour 400 s/s - 02 Nos							1.82	2023-24	13/1st	New Project	
296	TL	TW		132	132 kV Nehtaour (400 kV) - Swaheri (Bijnour) 132 kV DC line (DPGW)-2km (UPPTCL)						4	0.91	2023-24	13/1st	New Project	
297	SS	TW	Meerut	132	132kV S/s Mansurpur* 2x40MVA						80	20.00	2023-24	pending	New Project	
298	TL	TW		132	Associated Lines							15.00	2023-24	pending	New Project	
299	SS	TW	saharanpur	132	132kV S/s Parikshitgarh* 2x40MVA						80	20.00	2023-24	pending	New Project	
300	TL	TW		132	Associated Lines							17.45	2023-24	pending	New Project	
301	SS	TW	muradabad	132	132kV S/s Dudhal* 2x40MVA						80	20.00	2023-24	pending	New Project	
302	TL	TW		132	Associated Lines						80	20.00	2023-24	pending	New Project	

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उपप्रशासक/कां.लि.0



# Annexure 10

Status and Compliance to Directives (vide Commission's Order dated 20.07.2022 for ARR for FY 2022-23)

S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
1	As per Section 17(4) of EA 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.	Petitioner is directed to provide the copy of directives issued to filed units.	The Petitioner has issued directives to the field units for compliance of the same in the future. The copy of the letter is attached as Annexure 15. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.
2	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis preferably based on load flow study, IRR computations, if any.	Started taking the prior approval of the schemes from 1 <sup>st</sup> April 2020 onwards.	Yes	Complied.
3	The Commission directs the Petitioner to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 and second for assets	Submitted the FAR detailing the assets provides the details of assets capitalised each year including those capitalised 1st April 2020 onwards.	Yes, FAR is submitted.	Complied.

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 संप्रसारण विभाग  
 दिल्ली



S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
4	<p>after 1.4.2020) and two separate FAR's depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation.</p> <p>The Commission directs the Petitioner to expedite the process to separate the SLDC from UPPTCL in order to make SLDC as an independent body. Also, SLDC shall ensure to file its ARR Petition in accordance with UPERC SLDC Regulations, 2020.</p>	<p>The GoUP vide GO dated 22nd July 2022 had approved the segregation of UPSLDC and UPPTCL.</p> <p>Accordingly, UPSLDC has incorporated a separate company under the name "UPSLDC LIMITED" (incorporation certificate enclosed).</p> <p>Currently, UPSLDC is in process of finalising the transfer scheme and the same shall be submitted before the GoUP for approval and subsequent notification and subsequently, UPSLDC shall file a separate Petition for ARR of SLDC before the Commission.</p>	<p>UPSLDC &amp; UPPTCL is segregated, whereas the Petition of UPSLDC is still pending.</p>	<p>UPSLDC shall file its ARR petition in accordance with UPERC SLDC regulations, 2020 after finalization of Transfer Scheme.</p>
5	<p>The Commission directs the Petitioner to ensure to file its ARR/Tariff Petition on time strictly in accordance with the MYT Regulations, 2019.</p>	<p>The Petitioner shall endeavour to comply with the timelines in future also.</p>	<p>Yes. Timely filed.</p>	<p>Complied.</p>
6	<p>The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory</p>	<p>The Petitioner shall upload the petitions as per the directions of</p>	<p>No, still pending</p>	<p>The Petitioner understands that the Petitions are required to be uploaded on the website subsequent to the admittance of the Petition by</p>

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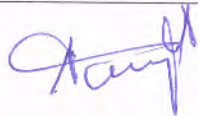


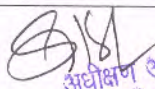
S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
	<p>filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded.</p>	<p>the Commission at the time of the admittance.</p>		<p>the Hon'ble Commission, as provided in the Regulation 5.7 &amp; 5.8 of the MYT Regulations 2019. Accordingly, the Petitioner shall upload petitions as per the directions of the Commission at the time of the admittance.</p>
7	<p>The Licensee is directed to seek innovative solutions based on energy storage systems, virtual transmission, other cutting edge technologies at the transmission level to address issues such as congestion in networks, to support voltage &amp; frequency control, serve as the N-1 redundancy etc.</p>	<p>The Ministry of Power, GoI has released the "Guidelines for Procurement and Utilization of Battery Energy Storage Systems (BESS) as part of Generation, Transmission and Distribution assets, along with Ancillary Services". The BESS shall help in addressing issues such as congestion in networks, to support voltage &amp; frequency control, etc. The Petitioner is in process of examining the above policy and suggested models for BESS, its implementation and the role of UPPTCL as a transmission licensee.</p>	<p>No, still pending</p>	<p>UPPCL has planned to procure 500 MW/1000 MWh from Battery Energy Storage Systems projects to be established in Uttar Pradesh. Accordingly, UPPTCL has done feasibility of selected 132/33 kV Substations identified by UPPCL based on land availability and load requirement, for the purpose of installation of BESS.</p> <p>Subsequently, the UPPCL has floated a RfS for "Setting up of Projects of 5X10 MW/200MWh Standalone Battery Energy Storage Systems in Uttar Pradesh" and has decided to deploy BESS at below mentioned five 132/33 kV substations:</p> <ul style="list-style-type: none"> <li>▪ Hasayan (Hathras)</li> <li>▪ Boner (Aligarh)</li> <li>▪ Jalesar (Etah)</li> <li>▪ Vrindavan (Mathura)</li> <li>▪ Dasna (Ghaziabad)</li> </ul>
8	<p>The Commission observed that the Transmission Licensee has not filled a few formats like P3, P10 etc. and in</p>	<p>The Petitioner submits that the information required as per the Format P3 and P10 is under</p>	<p>No, still pending</p>	<p>The information from Jhansi and Agra Zone for P3 and P10 format are being submitted as <b>Annexure 14</b> alongwith this letter.</p>

अखिलेश अभियन्ता  
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 उ०प्र०पा०द्वारा काठि०



S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
9	<p>the few formats the data is incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.</p> <p>Recently, Central Electricity Regulatory Commission has notified CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022. The Regulations specifies among others the duties and responsibilities of STU to effectively implement and meet the objective of the General Network Access (GNA) on behalf of intra-State entities including distribution licensees. UPPTCL while acting as STU of Uttar Pradesh need to comply and adhere with the Regulations. Therefore, it shall simultaneously prepare itself to ensure smooth transition/ implementation of the Regulations in order to give effect when it comes into force.</p>	<p>compilation at various transmission zones. Information available from Jhansi and Agra Zone for P3 and P10 format is being submitted along with linked tariff formats in the current petition.</p> <p>The Petitioner is complying with the duties and responsibilities of STU as specified in the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.</p>	<p>Yes. Complied.</p>	<p>Complied.</p>
10	<p>Central Electricity Regulatory Commission had issued the draft CERC (Indian Electricity Grid Code)</p>	<p>The final CERC (Indian Electricity Grid Code) Regulations, 2022 is yet to be notified.</p>	<p>CERC (Indian Electricity Grid Code) Regulations, 2022 is yet to be notified.</p>	



  
अधीक्षक अभियन्ता  
सिक्ख निदेशक (नियोजन एवं वाणिज्य)  
उपप्रयोगांतराकाशिलो



S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
	<p>Regulations, 2022. As per Section 86(1)(h) of the Electricity Act 2003, the State Grid Code should be consistent with the Grid Code specified by CERC. Accordingly, the Commission is also in process to amend/formulate the State Grid Code. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/implementation of Central Grid Code in order to give effect when it comes into force.</p>	<p>The Petitioner shall follow and comply with the requirements as per the final regulations on the Grid Code as applicable to UPPTCL.</p>		
11	<p>STU is mandated to plan an efficient, reliable and economical intra-State transmission system through a transparent process of extensive, informed and inclusive consultation with distribution licensees and other stakeholders and get it developed as per the provisions of the Act and Policies formulated thereunder. Therefore, as per the provisions of UPEGC, STU shall submit to the Commission an updated long term Transmission System Plan for time span of 5 years on rolling basis every year by 28<sup>th</sup> February identifying specific transmission projects which are required to be taken up along with their implementation time lines.</p>	<p>The Petitioner shall submit the updated transmission plan as per the timelines specified by the Commission.</p>	<p>No, still pending</p>	<p>The Petitioner shall submit the updated transmission plan as per the timelines specified by the Commission.</p>

अधीक्षक अभियन्ता  
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
 उपप्रभाग, ट्रांसमिशन



S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
12	The Licensee is directed to ensure implementation of reliable communication and data acquisition system of 132 kV and above voltage level sub-stations and submit the quarterly compliance before the Commission.	In line with the Data Communication and Tele-Protection, CERC (Communication System for Inter-State transmission of Electricity) Regulations, 2017 the Petitioner is planning & constructing all the new transmission lines with OPGW and also replacing the earth wire with OPGW on existing older lines, wherever required.	No, still pending.	In line with the Data Communication and Tele-Protection, CERC (Communication System for Inter-State transmission of Electricity) Regulations, 2017 the Petitioner is planning & constructing all the new transmission lines with OPGW and also replacing the earth wire with OPGW on existing older lines, wherever required. Further, under the Reliable Communication Scheme 663 kms of OPGW will be laid and will cover all old 132kV and 220 kV substations. Presently, data of 346 nos. sub-stations are being received at SLDC.
13	The Licensee is directed to ensure calibration, periodical testing and maintenance of the ABT interface metering system including replacement of existing conventional/TOO metering installed at 33kV and above feeders (T-D interface) for smooth implementation of DSM framework in the State.	The calibration, periodical testing and maintenance of the ABT interface metering system is being carried out as per the Central Electricity Authority (Installation and Operation of meters) Regulations 2006 and amendments thereof.	The petitioner is directed to provide the status report.	There are total 1591 T-D interface points and ABT meters are installed at all these interface points.
14	For preparing consolidated DSM accounts at UPPCL level for all the State-owned distribution licensees, the Commission in Suo Moto Proceeding No. 59, 60 & 61 of 2022 had directed UPSLDC and UPPTCL in the capacity of STU that, in case, ABT meters are not installed at T-D interface points of 33 kV feeders located in its premises, metered data	In line with the direction of the Hon'ble Commission, the metered data is being provided to UPSLDC for preparation of DSM accounts. Further, LoI has been placed for installation of 4573 meters under SAMAST project and survey works is in progress and the installation of meters is expected to be completed by March 2024.	No, still pending.	Trial DSM bills of UPPCL have already been submitted to commission (from 04.04.2022 onward) in compliance to order dated 13.06.2022. Also in compliance to commission's order dated 29.09.2022, DSM bills of UPPCL (from 01.10.2022 to 27.11.2022) with monthly transmission loss statement have been submitted to UPERC on 20.12.2022.

संयोजक अभियन्ता  
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संयोजक अभियन्ता





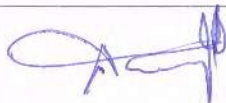


S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
15	Central Electricity Authority had issued the draft CEA (Manual on Transmission Planning Criteria), 2022 covering the planning philosophy, information required from various entities, permissible limits, reliability criteria, broad scope of system studies, modelling and analysis etc. and gives guidelines for transmission planning. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/implementation of the same in order to give effect when it comes into force.	The final CEA (Manual on Transmission Planning Criteria), 2022 is yet to be notified.  The Petitioner shall follow and comply with the requirements as per the final planning criteria applicable for the UPPTCL.	CEA (Manual on Transmission Planning Criteria), 2022 is yet to be notified.	<p>✓ LOT 3 (yet to be allotted) – Expected to be completed by October 2023</p> <p>✓ Last LOT (yet to be allotted) – Expected to be completed by January 2024</p>
16	The Commission implemented the Intra-State ABT Mechanism in the State of U.P. in line with the ABT (DSM) Mechanism introduced by Central Electricity Regulatory Commission at the national level. Also, the Commission vide its various regulations/orders from time to time has directed that principles and methodologies in respect of scheduling, dispatch, energy	The Intra-State ABT Mechanism in the State of U.P. in line with the ABT (DSM) Mechanism introduced by Central Electricity Regulatory Commission is being taken up by UPSLDC.	Yes.	

अधीक्षक अभियन्ता  
 सम्बल निदेशक (निर्वाह एवं वाणिज्य)  
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S. No.	Directives	Submission	Compliance	UPPTCL's Reply/Status of Compliance
	<p>accounting and UI (DSM) related matters for intra-State entities to be governed as per provisions specified under CERC DSM Regulations and UPEGC/IEGC except for solar and wind generator which is governed by UPERC (Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources) Regulation 2018.</p> <p>Recently, Central Electricity Regulatory Commission has notified CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022. Therefore, UPSLDC shall simultaneously prepare itself to ensure smooth transition/ implementation of the Regulations in order to give effect when it comes into force.</p>			



अधीक्षण अभियन्ता  
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उ०प्र०पा०ट्रा०का०लि०



Uttar Pradesh Power Transmission Corporation Limited, Transmission System Availability for FY 2021-2022

Sr. No	Element Type		Line			ICT			Reactor			Transmission system availability factor for a calendar month (AFM=100-100*NAEM)		
	Month	Total No. (L)	Total No. (L)	100-EDT:TM:100 Availability of no of AC lines	Total no. (L)	ΣOH	100-EDT:TM:100 Availability of T no of T/FICTS	Total no. (R)	ΣOH	100-EDT:TM:100 Availability of no of Reactors	Total no. (R)			
1	April	1457	66735.8015	99.60002117	1702	3195	388443.5	100.8203.75	99.73924031	31	0	15282.5	100	93.5746
2	May	1458	70111.8215	1113094.993	1704	2228	388643.3	861528.875	99.85415008	31	4	15282.5	99.86352411	93.4812
3	June	1454	78202.7315	1285415.2	1709	4129	389363.5	974462.2517	99.85444202	31	8	15282.5	99.852344026	95.3428
4	July	1474	79487.4715	444024.8	1713	2778	389943.5	631524.0633	99.78217898	31	0	15282.5	100	93.8268
5	August	1478	78700.8135	565713.3	1720	1700	390893.5	475181.0533	99.88031966	31	0	15282.5	100	93.5940
6	September	1441	71215.0215	816108.8033	1730	8784	394836	1821446.817	99.45340034	31	0	15282.5	100	93.2857
7	October	1487	76834.8705	456864.1333	1731	3337	397651	887254.8333	99.79523888	31	0	15282.5	100	93.8261
8	November	1461	72581.1415	661808.2833	1736	4899	398243.5	135865.56	99.80787842	31	4	15282.5	99.88155815	93.4221
9	December	1454	72814.3165	333857.3333	1740	7436	399001	1833573.286	99.42586873	31	0	15282.5	100	93.3466
10	January	1467	77654.8345	499853.4333	1745	3189	400251	873833.375	99.75438786	31	83	15282.5	99.84327833	93.5940
11	February	1502	37685.982	536564.8857	1747	3828	399601	937852.2483	99.87412103	31	0	15282.5	100	93.5900
12	March	1508	72616.4495	485499.7	1754	3083	404866	807623.2908	99.78527921	31	7	15282.5	99.87162286	93.8813
Annual Average		1485	80240	703557	1728	3892	395664	959819	99.89083002	31	6	15282.5	99.863157	93.5188

Power Meter (CECA)

*[Signature]*

*[Signature]*

अधीक्षक अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उत्तर प्रदेश विद्युत बोर्ड





उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)  
**U.P. Power Transmission Corporation Limited**  
(U.P. Government Undertaking)  
Website: [www.upptcl.org](http://www.upptcl.org) | E-mail: [corporateaccounts@upptcl.org](mailto:corporateaccounts@upptcl.org)  
CIN. NO. U40101UP2004SGC028687 | GSTIN: 09AAACU8823E1Z9

शक्ति भवन विस्तार 14-अशोक मार्ग, लखनऊ-226001 | Shakti Bhawan Ext., 14-Ashok Marg, Lucknow-226001  
Letter No. 105/UPPTCL/HO/Account/F-192/322(T) Date: 09.02.2023

Senior Dy. Auditor General  
Office of the Principal Accountant General  
Economic and Revenue Sector Audit  
"Audit Bhawan", TC-V-35-I, Vibhuti Khand,  
Gomti Nagar, Uttar Pradesh - 226010.

**Sub:- Supplementary Audit on the Annual Accounts of FY 2021-22.**

Ref.:- Letter No.1097/UPPTCL/Accounts/322(T) dated 27.09.2022

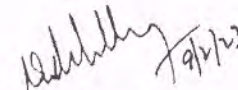
Dear Sir/Ma'am,

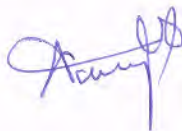
Kindly refer to our letter No. 1097/UPPTCL/Accounts/322(T) dated 27.09.2022 vide which intimation regarding completion of statutory audit on annual accounts for the financial year 2021-22 was given along with two sets of audited annual accounts, statutory audit report and a copy of Board's approval on the annual accounts of the said year for further necessary action.

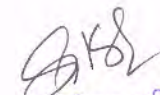
We understand that the AG team usually starts the supplementary audit, if required, within one to two months from receipt of the accounts. However, we still wait for an update on the supplementary audit on the annual accounts for the FY 2021-22.

It is further to inform that as per Electricity Regulatory Regulations, our company has filed the True Up petition for FY 2021-22 before Hon'ble UPERC. During the Technical Validation Session (TVS) of the above petition on February 3, 2023, the Regulatory Commission has sought the tentative time for completion of the CAG audit report.

In view of the above, it is requested that the audit programme for the supplementary audit may please be provided so that the same may be intimated to Hon'ble UPERC.

  
(Nidhi Kumar Narang)  
Director (Finance)



  
अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड





उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लिमिटेड  
(उपरो सरकार का उपक्रम)  
U.P. Power Transmission Corporation Limited  
(U.P. Government Undertaking)  
Website: www.upptcl.org | E-mail: corporateaccount@upptcl.org  
CIN. NO. U40101UP2004SGC028687 | GSTIN: 09AAAACU8823E1Z9

शक्ति भवन विस्तार 14-अशोक मार्ग, लखनऊ-220001 | Shakti Bhawan Ext., 14-Ashok Marg, Lucknow-226001  
पत्रांक - 1097 / उ०प्र०पा०ट्रा०का०लि० / लेखा / F-322(T) दिनांक - 27/07/2022

वरिष्ठ उप महालेखाकार,  
कार्यालय महालेखाकार (आर्थिक एवं राजस्व लेखापरीक्षा), उ०प्र०,  
"आडिट भवन", टी०सी०-V-35-1-विगृहीत खण्ड,  
गोमतीनगर, लखनऊ-220010

विषय: - वित्तीय वर्ष 2021-22 के वार्षिक लेखों के सांविधिक अंकेषक द्वारा अंकेषण कार्य पूर्ण होने के पश्चात्  
अग्रेतर कार्यवाही हेतु अनुरोध।

महोदय,

अवगत कराना है कि उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि० के वित्तीय वर्ष 2021-22 के वार्षिक लेखे पूर्ण कराकर सांविधिक अंकेषक मेसर्स आर०एम०लाल एण्ड कम्पनी, गोमतीनगर लखनऊ, उ०प्र० से अंकेषित करा लिया गया है। सम्बन्धित निम्नलिखित प्रपत्र विवरणानुसार यथा अपेक्षित अग्रेतर कार्यवाही करने हेतु संलग्न है:-

1. वित्तीय वर्ष 2021-22 का तुलन पत्र, लाभ हानि विवरण, नकद प्रवाह विवरण, समता में परिवर्तन का विवरण, अनुसूचियां, विशिष्ट लेखा नीतियां एवं लेखों पर टिप्पणियों की दो प्रतियां मूलरूप में।
2. सांविधिक अंकेषण रिपोर्ट की दो प्रतियां मूलरूप में।
3. कारपोरेशन के निदेशक मण्डल की बैठक के कार्यपत्र की प्रमाणित प्रति जिसमें वर्ष 2021-22 के लेखों का अनुमोदन किया गया है।

सलमनाक- यथोपरोक्त।

(श्रवण बह्यर)

उप महाप्रबन्धक (वित्त एवं लेखा)

अधीक्षण अभियन्ता  
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)  
उ०प्र०पा०ट्रा०का०लि०