

Susanta Kumar Das

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(U.P. Govt. Undertaking)

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No. **323** Dir(P&C)/UPPTCL/2024

Date: **26** June, 2024

To,

The Secretary,
U.P. Electricity Regulatory Commission,
Vidyut Niyamak Bhawan,
Vibhuti Khand, Gomati Nagar,
Lucknow.

**Sub: Data Gaps in respect of Petition No. 2044/2023 in the matter of True-up of
FY 2022-23 & ARR/Tariff for FY 2024-25.**

Sir,

Please refer to Hon'ble Commission letter no. UPERC/D(Tariff)/JD(T)/128-317 dated 29.05.2024 & letter no. UPERC/D(Tariff)/JD(T)/128-386 dated 06.06.2024 vide which UPPTCL was directed to submit replies to data gaps in the subject matter.

In this context, UPPTCL hereby submits its replies in six hard copies. The soft copy of the same has been e-mailed.

Hope it will clarify the issues. In case of any further query, the same may kindly be intimated or could be discussed personally as per convenience of the Hon'ble Commission.

Regards,

Encl: as above in six copies.

Yours faithfully,


(Susanta Kumar Das) 25/6/2024

CC:

1. PS to Managing Director, UPPTCL, Lucknow.

UPPTCL's Response to UPERC's 3rd Information Requirement/
Discrepancies/ Data Gap in Petition No. 2044 of 2023 for Truing up of FY
2022-23, APR of FY 2023-24, ARR & Tariff of FY 2024-25

B. Audited Accounts (FY 2022-23)

- 1 The Commission observed that UPSLDC was separated from UPPTCL on 22.08.2022. However, the petitioner has not submitted the separate Audited accounts for Period from 01.04.2022 to 21.8.2022 & from 22.08.2022 to 31.03.2023. The Petitioner is directed to submit the separate Audited accounts for Period from 01.04.2022 to 21.8.2022 & from 22.08.2022 to 31.03.2023 for FY 2022-23.

UPPTCL's Reply:

The Petitioner humbly submits the separate accounts for the period from 01.04.2022 to 22.08.2022 & from 23.08.2022 to 31.03.2023 duly certified by a practicing chartered accountant are attached hereunder as **Annexure-A & Annexure-B**, respectively.

C. True-Up FY 2022-23

- 2 The Petitioner is required to submit details of asset capitalised & de-capitalised for the period from 01.04.2022 to 21.8.2022 & from 22.08.2022 to 31.03.2023 separately.

UPPTCL's Reply:

The Petitioner humbly submits the details of assets capitalized & de-capitalized from the period 01.04.2022 to 22.08.2022 & from 23.08.2022 to 31.03.2023 attached hereunder as **Annexure-C & Annexure-D**.

- 3 The Petitioner is required to submit details of consumer contribution received for the period from 01.04.2022 to 21.8.2022 & from 22.08.2022 to 31.03.2023 separately.

UPPTCL's Reply:

The Petitioner humbly submits that no consumer contribution has been received in UPSLDC during the period 01.04.2022 to 22.08.2022 & from 23.08.2022 to 31.03.2023. Same is reflected in the audited balance sheet along with audited report of UPSLDC is attached hereunder as **Annexure-F & Annexure-G**, respectively.

D. ARR of FY 2024-25

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- 4 The Commission observed that UPSLDC in its Petition for ARR and determination of SLDC charges of FY 2024-25, has submitted the expected total contracted capacity for the FY 2024-25 as below:

S. no.	Discoms	Contracted Capacity (MW)
1	UPPCL	20000
2	NPCL	655
3	Railways	352
4	LTOA beneficiaries of solar (other than discoms)	368
	Total	21,375

In this regard, the Petitioner is required to submit the DICSOMs/ Consumer wise Contracted Capacity of FY 2022-23 and FY 2023-24. Also submit the projected DISCOMs/ Consumer wise Contracted Capacity of FY 2024-25.

UPPTCL's Reply:

The Petitioner humbly submits the DICSOMs/ Consumer wise Commissioned Capacity of FY 2022-23 and projections for FY 2024-25 in the tables below:

FY 2022-23		
S. no.	Discoms	Commissioned Capacity (MW)
1	UPPCL	30,589
2	NPCL	655
3	Railways	350
4	LTOA beneficiaries	266
	Total	31,860

FY 2024-25 (Projected)		
S. no.	Discoms	Commissioned Capacity (MW)
1	UPPCL	36,197
2	NPCL	881.8
3	Railways	423
4	LTOA beneficiaries	576
	Total	38,078

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UPPTCL's Response to UPERC's Minutes of Meeting of Technical Validation Session in Petition No. 2044 of 2023 for Truing up of FY 2022-23, APR of FY 2023-24, ARR & Tariff of FY 2024-25

- 1 It was observed that UPSLDC was separated from UPPTCL on 22.08.2022, therefore the Petitioner was directed to submit the separate accounts for the period from 01.04.2022 to 21.8.2022 & from 22.08.2022 to 31.03.2023 duly certified by a practising chartered accountant.

UPPTCL's Reply:

The Petitioner humbly submits the separate accounts for the period from 01.04.2022 to 22.08.2022 & from 23.08.2022 to 31.03.2023 duly certified by a practicing chartered accountant are attached hereunder as Annexure-A & Annexure-B, respectively.

- 2 Submit details of asset capitalised & de-capitalised for the period from 01.04.2022 to 21.8.2022 & from 22.08.2022 to 31.03.2023 separately.

UPPTCL's Reply:

The Petitioner humbly submits the details of assets capitalized & de-capitalized from the period 01.04.2022 to 22.08.2022 & from 23.08.2022 to 31.03.2023 attached hereunder as Annexure-C & Annexure-D.

- 3 It is observed from the audited accounts of UPSLDC that there is transfer of assets worth Rs. 417.03 lakh as on 22.8.2022 from UPPTCL to UPSLDC. The Petitioner was directed to:

- a. confirm the source of funding of these assets:

UPPTCL's Reply:

The Petitioner humbly submits that as per UP SLDC Transfer Scheme, 2023 assets transferred from UPPTCL as on 22.08.2022 were funded through corresponding liabilities from UPPTCL.

- b. confirm these assets have been decapitalised from the accounts of UPPTCL;

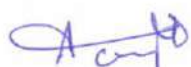
UPPTCL's Reply:

The Petitioner humbly submits that JVs related to de-capitalization from the accounts of UPPTCL is attached hereunder as Annexure-E.

- c. provide the details of asset loan repayment of UPSLDC done in FY 2022-23, if any; and

UPPTCL's Reply:




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The Petitioner humbly submits that no asset loan repayment of UPSLDC has been made during FY 2022-23.

d. submit auditor certificate in respect of above.

UPPTCL's Reply:

The Petitioner humbly submits that the audited balance sheet along with audited report of UPSLDC is attached hereunder as **Annexure-F & Annexure-G**, respectively.

4 Submit details of consumer contribution received for the period from 01.04.2022 to 21.8.2022 & from 22.08.2022 to 31.03.2023 separately duly certified by a practising chartered accountant.

UPPTCL's Reply:

The Petitioner humbly submits that no consumer contribution has been received in UPSLDC during the period 01.04.2022 to 22.08.2022 & from 23.08.2022 to 31.03.2023. Same is reflected in the audited balance sheet along with audited report of UPSLDC is attached hereunder as **Annexure-F & Annexure-G**, respectively.

5 The Petitioner in its reply to the second data gap submitted that there is a gap in the investment submitted in the Petition and the details submitted in Annexure – 2 of the reply. The Petitioner was directed to provide the statutory auditor's certified re-statement for reconciliation of the capitalisation of the assets.

UPPTCL's Reply:

The Petitioner humbly submits that the reconciliation of investment submitted in Annexure-2 of reply against 2nd data gap was prepared in conformity with audited Annual Accounts. Reference to respective Notes in Annual Account has also been indicated against each figure for ready reference. The Annual Accounts of the company have already been reviewed by the Auditors. Since neither opening balance nor closing balance has been changed, the figure appearing in the Annual Accounts already stand certified. A copy of the audited annual accounts has been attached hereunder as **Annexure-H**.

6 Submit DISCOMs/Long-Term Transmission Customer wise Contracted Capacity of FY 2022-23 and FY 2023-24.

UPPTCL's Reply:

The Petitioner humbly submits the DISCOMs/ Consumer wise Commissioned Capacity of FY 2022-23 and FY 2023-24 as below:

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FY 2022-23		
S. no.	Discoms	Commissioned Capacity (MW)
1	UPPCL	30,589
2	NPCL	655
3	Railways	350
4	LTOA beneficiaries	266
	Total	31,860

FY 2023-24		
S. no.	Discoms	Commissioned Capacity (MW)
1	UPPCL	31,934.5
2	NPCL	655
3	Railways	350
4	LTOA beneficiaries	352
	Total	33,292

- 7 Submit the projected DISCOMs / Long-Term Transmission Customer wise Contracted Capacity of FY 2024-25.

UPPTCL's Reply:

The Petitioner humbly submits the DISCOMs/ Consumer wise projected Commissioned Capacity of FY 2024-25 as below:

FY 2024-25 (Projected)		
S. no.	Discoms	Commissioned Capacity (MW)
1	UPPCL	36,197
2	NPCL	881.8
3	Railways	423
4	LTOA beneficiaries	576
	Total	38,078

- 8 Confirm the details of the bill raised by TBCB Licensees i.e. whether the bills are raised to UPPTCL or UPPCL or State Discoms? Provide the details of these bills.

UPPTCL's Reply:

The Petitioner humbly submits that the TBCB Licensees are raising the bills to UPPCL. The copy of bills, as provided by UPPCL, are attached hereunder as **Annexure - I**.

- 9 State Discoms-wise bifurcation of total connected load of 70268 MW.

UPPTCL's Reply:

The Petitioner humbly submits that the connected load of 70,268 MW pertains to the consumer connected load of the DISCOMs. However, the Petitioner is concerned with the 33/11 kV sub-station, where the connected capacity is 57,687 MVA.

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- 10 Petitioner is required to confirm whether the infrastructure created by PGCIL is included in the infrastructure submitted by UPPTCL or not. If not, Petitioner is required to submit the details of the infrastructure (No. of substations, Transformation capacity (MVA) and Line Length (ckt)) that has been created by PGCIL and UPPTCL separately.

UPPTCL's Reply:

The Petitioner humbly submits the Network Details of the Transmission Licensees and Network of PGCIL in the Uttar Pradesh (upto 31st March 2023) in the table below:

Voltage Level (kV)		132 KV	220 KV	400 KV	765 KV	Total
No. of Substations (Nos.)	UPPTCL	463	152	27	2	644
	SEUPPTCL	0	1	1	1	3
	WUPPTCL	0	0	5	2	7
	GTL	0	0	0	0	0
	PJFTL	0	0	1	0	1
	OBTL	0	0	1	0	1
	PRSTL	0	0	1	0	1
	MSTL	0	0	1	1	2
	PGCIL#	0	0	10	11	21
	Total	463	153	47	17	680
Transformation Capacity (MVA)	UPPTCL	61197	56900	25165	6000	149262
	SEUPPTCL	0	200	630	1000	1830
	WUPPTCL	0	560	5860	6000	12420
	GTL	0	0	0	0	0
	PJFTL	0	320	1000	0	1320
	OBTL	0	320	1000	0	1320
	PRSTL	0	160	1500	0	1660
	MSTL	0	400	2000	3000	5400
	PGCIL#	0	200	11615	30500	42315
	Total	61197	59060	48770	46500	215527
Transmission Lines (Ckt. Km)	UPPTCL	27577	15123	6767	1511	50978
	SEUPPTCL	0	0	541	569	1110
	WUPPTCL	0	0	229	65	294
	GTL	0	0	141	798	939
	PJFTL	105	22	167	0	294
	OBTL	70	39	504	0	613
	PRSTL	0	17	154	0	171
	MSTL	0	0	57	122	179
	PGCIL#	0	0	9942	3732	13674
	Total	27752	15200	18503	6797	68252

Data of PGCIL Network is fetched from NRLDC website (updated data till May 2023)

- 11 Submit the month-wise peak demand trends of last 10 years with date & time stamp.

UPPTCL's Reply:

Sanjay

[Signature]
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The Petitioner humbly submits the month-wise peak demand details of last 10 years, attached as Annexure – J.

12 Under the heading, Status of TBCB Schemes, the Petitioner is required to submit the current status of all TBCB Schemes.

UPPTCL's Reply:

The Petitioner humbly submits the status of TBCB Schemes, attached as Annexure – K.

13 Submit details of capital expenditure of projects of value exceeding Rs. 20 Cr. and provide the status of these projects.

UPPTCL's Reply:

The Petitioner humbly submits the details of capital expenditure of projects of value exceeding Rs. 20 Cr. along with the status of these projects, attached as Annexure – L.

14 Submit the recomputed income from other businesses in FY 2022-23 as per MYT Regulations.

UPPTCL's Reply:

The Petitioner humbly submits that in the instant Petition it has computed the income from other businesses for FY 2022-23 as per the MYT Regulations. The same has been detailed below:

As per Regulation 36 of the MYT Regulations, 2019, in case Transmission Licensee is engaged in any Other Business then the income from such business shall be deducted from the ARR in proportion as stipulated by the Hon'ble Commission. The relevant abstract of the Regulation is reproduced below:

"36. Income from Other Business

Where the Transmission Licensee has engaged in any Other Business under Section 41 of the Act for optimum utilisation of its assets, the income from such business will be deducted from the ARR in calculating the revenue requirement of the Licensee in the manner and in proportion as may be stipulated by the Commission. The proportion of revenue from Other Business that shall be utilized in the Transmission business shall be as stipulated in UPERC (Treatment of Income of Other Business of Transmission Licensees and Distribution Linensees) Regulations, 2004 or any subsequent amendment thereof:

....."

Further, as per Regulation 4 of the UPERC (Treatment of Income of Other Business of Transmission Licensees and Distribution Licensee) Regulation 2004, following formula is to be utilized:




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"(4) In addition to the sharing of costs under sub-clause (3) above, the Licensee shall account for and ensure due payment to the Licensed Business as per the formula given below:

$$\text{Payment due to the licensed business} = X(R*A/C)$$

Where,

R – Revenue generated in other business

A – Assets of the licenced business utilised in other business

C – Total assets of the other business (including the assets utilized of the licensed business)

X – is a factor to be decided by the Commission after receiving the accounts of other business"

Further, regarding parameter A and C of the aforementioned formula, this Hon'ble Commission in its Order dated 02.11.2022 in Petition No. 1848/2022 has stated that following:

"In view of above, the Commission has to decide the revenue sharing mechanism between the other business and licensed business (transmission business) as per the formula stipulated in UPERC Other Business Regulations 2004. In the Instant case, the assets of the licenced business utilised in other business (which is A in the formula) and total assets of the other business including the assets utilized of the licensed business (which is C in the formula) are equal."

Therefore, assets of the licensed business utilized in other businesses and the total assets of the other businesses, including the assets utilized by the licensed business, are equal, i.e., $A = C$. Thus, $A/C = 1$.

Further, this Hon'ble Commission vide the aforementioned Order dated 02.11.2022 has allowed sharing of 70% of the gross revenue. The relevant abstract of the Order is reproduced below:

"Accordingly, the Commission has decided that an amount equal to 70% of the gross revenue from such other business in a given financial year shall be utilised for reducing the transmission charges of the licensed business whereas, 30% of the gross revenue shall be retained with the other business. The operation and maintenance cost of leased dark fibres shall be borne by UPPTCL out of their revenue share."

Based on the above, recomputed income from other business in FY 2022-23 as per the MYT Regulations is shown below:

$$\text{Payment due to the licensed business} = X(R*A/C)$$

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R – Revenue generated in other business = Rs . 6.07 Crore (as per Audited Accounts)

X – is a factor to be decided by the Commission after receiving the accounts of other business = 70%

A – Assets of the licenced business utilised in other business = C – Total assets of the other business (including the assets utilized of the licensed business)

= 70% (6.07 * 1)

= Rs. 4.25 Crore

Thus, income from other businesses in FY 2022-23 as per MYT Regulations comes out to be Rs. 4.25 Crore.

15 Provide details of Revenue with energy billed/ projected to respective Discoms & LTC in FY 2022-23 & FY 2024-25

UPPTCL's Reply:

The Petitioner humbly submits the revenue along with energy billed/ projected to respective Discoms & LTC in below tables:

FY 2022-23		
Name of Distribution Licensee and LTC	Energy Billed (MU)	Revenue (INR Crore)
Madhyanchal Vidyut Vitran Nigam Limited (MVVNL)	27347.21	692.73
Purvanchal Vidyut Vitran Nigam Limited (PuVVNL)	31132.5	789.854
Pashchimanchal Vidyut Vitran Nigam Limited (PVVNL)	39043.24	988.696
Dakshinanchal Vidyut Vitran Nigam Limited (DVVNL)	28307.19	717.904
Kanpur Electricity Supply Company Limited (KESCO)	4228.57	107.078
Noida Power Company Limited (NPCL)	3095.93	76.999
Northern Railway U.P.	2725.81	67.042
Open Access Customers	1850.76	124.2
Total Energy Billed	137731.21	3564.503

FY 2024-25		
Name of Distribution Licensee and LTC	Energy Delivered (MU)	Expected Revenue* (INR Crore)
Madhyanchal Vidyut Vitran Nigam Limited (MVVNL)	29,213.37	849.83
Purvanchal Vidyut Vitran Nigam Limited (PuVVNL)	30,434.07	885.34
Pashchimanchal Vidyut Vitran Nigam Limited (PVVNL)	43,141.41	1,255.00
Dakshinanchal Vidyut Vitran Nigam Limited (DVVNL)	33,911.86	986.51
Kanpur Electricity Supply Company Limited (KESCO)	4,544.48	132.20
Noida Power Company Limited (NPCL)	4,028.74	117.20
Northern Railway U.P	2,433.74	70.80
Open Access Customers	3,045.39	88.59
Total Energy Delivered	1,50,753.06	4,385.46

Saurabh

[Signature]
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*Expected Revenue has been computed assuming that the Transmission Charges of Rs. 0.2909 per kWh is applicable from April'24 to Mar'25.

- 16 Provide breakup of capital expenditure of FY 2022-23 in line with the details provided for FY 2023-24.

UPPTCL's Reply:

The Petitioner humbly submits the details sought by this Hon'ble Commission in the following tables:

Financial Achievement		
Particulars	FY 2022-23	
	Approved in order dated 20 th July 2022	Claimed in True-up Petition
CAPEX / Investment	5,216.90	1,956.35
Capitalization	3,739.95	5,028.06

Financing Structure	
Particulars	FY 2022-23
Total Investment	1,956.35
Less: Consumer Contribution / Deposit Works	759.55
Investment funded by debt and equity	1,196.80
Debt (70%)	837.76
Equity (30%)	359.04

- 17 Provide updated status of the following Directives of Tariff Order of FY 2023-24:

- a. STU is mandated to plan an efficient, reliable and economical intra State transmission system through a transparent process of extensive, informed and inclusive consultation with distribution licensees and other stakeholders and get it developed as per the provisions of the Act and Policies formulated thereunder Therefore, as per the provisions of UPEGC, STU shall submit to the Commission an updated long term Transmission System Plan for time span of 5 years on rolling basis every year by 28th February identifying specific transmission projects which are required to be taken up along with their implementation time lines

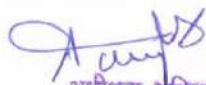
UPPTCL's Reply:

The Petitioner humbly submits that it has already submitted the STU transmission plan vide letter dated 8th November 2023.

Further, in line with the directions of the Hon'ble UPERC, the same has been submitted in the form of petition vide letter dated 25th November 2023.

Further, Hon'ble UPERC vide its Order dated 27.03.2024 in 2037/2023 has approved the transmission plan.




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Furthermore, the rolling transmission plan shall be submitted as per the timelines specified by the Hon'ble Commission in the Modalities of Tariff Determination Regulations, 2022.

- b. The Licensee was directed to complete metering at all T D interface points under SAMAST and ensure implementation of reliable communication and data acquisition system of 132 kV and above voltage level sub stations and submit the quarterly compliance before the Commission..

UPPTCL's Reply:

The Petitioner humbly submits that out of 4,573 meters to be installed, 4,123 meters have been issued, total 4,123 have been commissioned till May 2024 and 25 meters are to be installed by June 2024. Progress report for the same has been attached as Annexure – M.

- 18 Submit the GNA Plan for FY 2024-25 and subsequent 2 Financial years.

UPPTCL's Reply:

The Petitioner humbly submits the GNA allocated to the State of Uttar Pradesh (FY 2024-25) is tabulated below:

DISCOM/ Entity Name	GNA (in MW)	Inside Region (GNA in MW)	Outside Region (GNA in MW)
NPCL	351	-	351
Railway	178	-	178
UPPCL	9,636	6,526	3,110
Uttar Pradesh	10,165	6,526	3,639

Furthermore, with regard to the subsequent two financial years, it is submitted that the Railway has requested a GNA quantum of 352 MW for three years, which will increase the overall GNA quantum for UP from 10,165 MW to 10,339 MW. It is imperative to mention that the quantum requested by the Railways is outside the region.

Additionally, it is humbly submitted that the request for the next two years GNA requirement from UPPCL is being actively pursued.

- 19 Provide the status of communication of 220 kV Substation data & 132 kV Substation data to the SLDC under SAMAST Scheme.

UPPTCL's Reply:

The Petitioner humbly submits the status of communication of 220 kV Substation data & 132 kV Substation data to the SLDC under SAMAST Scheme, attached hereunder as Annexure – N.

- 20 The Petitioner to provide complete detailed Trial Balance for FY 2022-23 and FY 2023-24.

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UPPTCL's Reply:

The Petitioner humbly submits that the detailed Trial Balance for the FY 2022-23 is attached hereunder as Annexure-O. Further, it is submitted that the accounts for FY 2023-24 are under finalization stage and shall be provided once finalized.

21 The Petitioner to provide updated presentation of TVS.

UPPTCL's Reply:

The Petitioner humbly submits that the updated TVS presentation attached hereunder as Annexure – P, for the kind consideration of this Hon'ble Commission.



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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधक (आकांक्षित)

ANNEXURE – A

**Accounts for the period from
01.04.2022 to 22.08.2022**

CE (SYSTEM) LUCKNOW
UPPTCL

Monthly Trial Balance as on 22.08.2022

Name of the Account Code	DEBIT	CREDIT	Net	Opening Balance as on 01.04.2022	Closing Balance as on 22.08.2022
10 FIXED ASSETS	39,15,515.00	3,02,15,347.48	(2,62,99,832.48)	2,62,99,832.48	-
11 OTHER CAPITAL EXPENDITURE/ FIXED ASSETS	-	3,27,97,106.00	(3,27,97,106.00)	3,27,97,106.00	-
12 PROVISION FOR DEP. ON FIXED ASSETS	3,99,55,727.86	20,06,897.00	3,79,48,830.86	(3,79,48,830.86)	-
13 PROVISION FOR DEP. ON OTHER CAPITAL EXPENDITURE/FIXED ASSETS	2,73,21,663.05	19,40,870.00	2,53,80,793.05	(2,53,80,793.05)	-
14 CAPITAL EXPENDITURE IN PROGRESS	39,15,515.00	39,15,515.00	-	-	-
17 DEFERRED COSTS	-	-	-	5,40,433.00	5,40,433.00
18 INTANGIBLE ASSETS	-	2,96,68,370.00	(2,96,68,370.00)	2,96,68,370.00	-
22 MATERIALS STOCK & RELATED ACCOUNTS	88,01,920.00	2,51,01,505.87	(1,62,99,585.87)	1,62,99,585.87	-
23 RECEIVABLES AGAINST SUPPLY OF POWER	5,19,75,854.42	5,19,75,854.42	-	-	-
24 CASH AND BANK	11,14,14,423.60	24,63,78,579.35	(13,49,64,155.75)	72,41,24,089.18	58,91,59,933.43
27 OTHER LOANS AND ADVANCES	9,86,811.00	-	9,86,811.00	52,90,841.00	62,77,652.00



आवधिकार आधिकारिक अधिकार
कृपया ध्यान दें
30.08.2022 तक उपस्थित करना

अधीक्षक अभियन्ता
सामान्य निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधाधिकारी

[Signature]

28 SUNDRY RECEIVABLES	4,17,05,577.44	2,582.00	4,17,02,995.44	14,86,720.00	4,31,89,715.44
31 INTER UNIT ACCOUNTS MATERIALS	-	-	-	(54,249.80)	(54,249.80)
32 INTER UNIT ACCOUNTS CAPITAL EXPENDITURE & FIXED ASSETS	-	-	-	(94,702.59)	(94,702.59)
33 REMITTANCE TO HEAD OFFICE	-	-	-	75,02,42,032.00	75,02,42,032.00
34 FUND TRANSFER FROM HEAD OFFICE	-	6,16,000.00	(6,16,000.00)	(92,92,51,821.00)	(92,98,67,821.00)
36 INTER UNIT ACCOUNTS PERSONNEL	-	-	-	(36,840.00)	(36,840.00)
37 INTER UNIT ACCOUNTS OTHER TRANSACTIONS ADJUSTMENTS	-	9,31,70,093.52	(9,31,70,093.52)	(4,09,06,319.18)	(13,40,76,412.70)
42 LIABILITY FOR CAPITAL SUPPLIES-CAPITAL WORKS	39,64,978.00	39,15,515.00	49,463.00	(49,463.00)	-
43 LIABILITY FOR O&M SUPPLIES- O&M WORKS	2,76,856.00	2,18,373.00	58,483.00	(57,790.00)	693.00
44 STAFF RELATED PROVISIONS & LIABILITIES	13,17,87,747.55	13,76,48,443.02	(58,60,695.47)	(49,90,41,965.53)	(50,49,02,661.00)

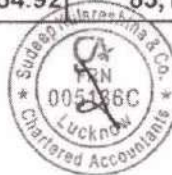


आयशा के अग्रिम अग्रिम (आयशा के अग्रिम अग्रिम)
 कृते मुख्य अग्रिम (आयशा के अग्रिम अग्रिम)
 30 30 अग्रिम अग्रिम अग्रिम अग्रिम

अधीक्षक अभियन्ता
 अधीक्षक अभियन्ता एवं वाणिज्य
 सम्बन्ध निदेशक (नियोजन एवं वाणिज्य)
 एम्प्लॉयमेंट कालि

अधीक्षक अभियन्ता

45 LIABILITY FOR PAYMENTS	4,23,56,709.00	4,23,56,709.00	-	-	-
46 OTHER LIABILITIES AND PROVISIONS	20,69,58,049.00	6,73,06,037.86	13,96,52,011.14	(21,19,08,564.00)	(7,22,56,552.86)
59 HEAD OFFICE P & L ACCOUNTS	-	-	-	15,79,82,329.48	15,79,82,329.48
61 REVENUE FROM SALE OF POWER	-	5,19,75,854.40	(5,19,75,854.40)	-	(5,19,75,854.40)
62 OTHER INCOME	-	1,76,533.00	(1,76,533.00)	-	(1,76,533.00)
74 REPAIR & MAINTENANCE	4,11,89,846.00	1,02,63,469.00	3,09,26,377.00	-	3,09,26,377.00
75A EMPLOYEE COSTS	10,13,58,643.00	-	10,13,58,643.00	-	10,13,58,643.00
76A ADMINISTRATION AND GENERAL EXPENSES	98,16,052.00	-	98,16,052.00	-	98,16,052.00
77 DEPRECIATION AND OTHER COSTS RELATED ASSETS	39,47,767.00	-	39,47,767.00	-	39,47,767.00
GRAND TOTAL	83,16,49,654.92	83,16,49,654.92	-	-	0.00



आधेश्वरी अशोक (आधेश्वरी)
कृष्ण अशोक (कृष्ण अशोक)
30.10.2020 आधेश्वरी अशोक लि.

अध्यापक अभियन्ता
सबस निदेशक (नियोजन एवं वारिज्य)
उपप्रमुख/कांस्टीबल

**CE (SYSTEM) LUCKNOW
UPPTCL**

ANNEXURE

GL CODE	Name of the Account Code	DEBIT	CREDIT	Net	Opening Balance as on 01.04.2022	Closing Balance as on 22.08.2022
1052100000	10.521 FIRE RELATED EQUIPMENTS	-	1,64,339.00	(1,64,339.00)	1,64,339.00	-
1056300000	10.563 BATTERIES INCLUDING CHARGING	-	29,37,806.80	(29,37,806.80)	29,37,806.80	-
1057100000	10.571 COMMUNICATION EQUIPMENTS	36,63,900.00	47,74,170.70	(11,10,270.70)	11,10,270.70	-
1057700000	10.577 AIR CONDITION PLANT PORTABLE	-	14,51,134.60	(14,51,134.60)	14,51,134.60	-
1058000000	10.580 REFRIGERATOR AND WATER COOLER	-	4,18,020.60	(4,18,020.60)	4,18,020.60	-
1058100000	10.581 METER TESTING LABORATORY TOOLS	-	52,015.62	(52,015.62)	52,015.62	-
1059900000	10.599 OTHER MISCELLANEOUS EQUIPMENTS	-	4,56,803.00	(4,56,803.00)	4,56,803.00	-
1080000000	10.8 FURNITURE AND FIXTURE	-	19,55,063.43	(19,55,063.43)	19,55,063.43	-
1090600000	10.906 COMPUTERS	2,51,615.00	1,74,19,742.03	(1,71,68,127.03)	1,71,68,127.03	-
1090900000	10.909 OTHERS	-	5,86,251.70	(5,86,251.70)	5,86,251.70	-
	TOTAL OF AGCODE : 10	39,15,515.00	3,02,15,347.48	(2,62,99,832.48)	2,62,99,832.48	-
1160000000	11.60 COMPUTER AND COMMUNICATION	-	3,27,97,106.00	(3,27,97,106.00)	3,27,97,106.00	-
	TOTAL OF AGCODE : 11	-	3,27,97,106.00	(3,27,97,106.00)	3,27,97,106.00	-
1252100000	12.521 DEPRECIATION ON FIRE RELATED EQUIPMENTS	13,458.10	3,423.00	10,035.10	(10,035.10)	-
1256300000	12.563 BATTERIES INCLUDING CHARGING	5,23,393.34	61,197.00	4,62,196.34	(4,62,196.34)	-
1257100000	12.571 COMMUNICATION EQUIPMENTS	3,05,147.74	1,00,164.00	2,04,983.74	(2,04,983.74)	-
1257700000	12.577 AIR CONDITION PLANT PORTABLE	2,58,123.10	54,388.00	2,03,735.10	(2,03,735.10)	-
1258000000	12.580 REFRIGERATOR AND WATER COOLER	71,775.87	8,707.00	63,068.87	(63,068.87)	-
1258100000	12.581 METER TESTING LABORATORY TOOLS	17,562.52	1,084.00	16,478.52	(16,478.52)	-
1259900000	12.599 OTHERS	43,119.20	9,515.00	33,604.20	(33,604.20)	-



आदेशानुसार अभिलेखित (अभिलेखित)
 कृते प्रकृत (अभिलेखित) प्रणाली
 उक्त प्रकृत अभिलेखित प्रणाली

अधीक्षण अभिलेखित
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उक्त प्रकृत अभिलेखित

1280000000	12.8 FURNITURE AND FIXTURE	5,24,414.20	48,824.00	4,75,590.20	(4,75,590.20)	-
1290600000	12.906 COMPUTERS AND PRINTERS	1,20,78,468.97	5,98,879.00	1,14,79,589.97	(1,14,79,589.97)	-
1290700000	12.907 DEPRECIATION ON SOFTWARE	2,60,01,376.98	11,08,669.00	2,48,92,707.98	(2,48,92,707.98)	-
1290900000	12.909 OTHERS	1,18,887.84	12,047.00	1,06,840.84	(1,06,840.84)	-
	TOTAL OF AGCODE : 12	3,99,55,727.86	20,06,897.00	3,79,48,830.86	(3,79,48,830.86)	-
1360000000	13.60 COMPUTER AND COMMUNICATION	2,73,21,663.05	19,40,870.00	2,53,80,793.05	(2,53,80,793.05)	-
	TOTAL OF AGCODE : 13	2,73,21,663.05	19,40,870.00	2,53,80,793.05	(2,53,80,793.05)	-
1484000000	14.84 GENERAL EQUIPMENTS	39,15,515.00	39,15,515.00	-	-	-
	TOTAL OF AGCODE : 14	39,15,515.00	39,15,515.00	-	-	-
1720200000	17.202 Software License Fee.	-	-	-	5,40,433.00	5,40,433.00
	TOTAL OF AGCODE : 17	-	-	-	5,40,433.00	5,40,433.00
1850000000	18.5 FIXED ASSETS (SOFTWARE)	-	2,96,68,370.00	(2,96,68,370.00)	2,96,68,370.00	-
	TOTAL OF AGCODE : 18	-	2,96,68,370.00	(2,96,68,370.00)	2,96,68,370.00	-
2220000000	22.20 MATERIAL PURCHASE (CAPITAL)	39,15,515.00	39,15,515.00	-	-	-
2222000000	22.22 MATERIAL PURCHASE (O&M)	3,64,555.00	3,64,555.00	-	-	-
2230000000	22.30 MATERIAL ISSUE (CAPITAL)	39,46,989.00	39,46,989.00	-	-	-
2232000000	22.32 MATERIAL ISSUE (O&M)	3,64,555.00	3,64,555.00	-	-	-
2260000000	22.60 MATERIAL STOCK ACCOUNTS (CAPITAL)	-	1,62,99,585.87	(1,62,99,585.87)	1,62,99,585.87	-
2262000000	22.62 MATERIAL STOCK ACCOUNTS (O&M)	2,10,306.00	2,10,306.00	-	-	-
	TOTAL OF AGCODE : 22	88,01,920.00	2,51,01,505.87	(1,62,99,585.87)	1,62,99,585.87	-
2315100000	23.151 ANNUAL FEES/ CHARGES	1,83,00,000.30	1,83,00,000.30	-	-	-
2315200000	23.152 APPLICATION FEES/CHARGES	3,36,75,854.12	3,36,75,854.12	-	-	-
	TOTAL OF AGCODE : 23	5,19,75,854.42	5,19,75,854.42	-	-	-
2411000000	24.110 CASH IN HAND	-	891.60	(891.60)	891.60	-
2421000000	24.210 PERMANENT IMPREST IN HAND	16,000.00	-	16,000.00	-	16,000.00
2422000000	24.220 TEMPORARY ADVANCE / TI	68,696.00	-	68,696.00	-	68,696.00
2430017194	24.401 STATE BANK OF INDIA	6,44,694.00	35,62,890.00	(29,18,196.00)	85,30,997.83	56,12,801.83
2430021194	24.407 ICICI BANK	11,00,69,033.60	24,21,98,797.75	(13,21,29,764.15)	71,55,92,199.75	58,34,62,435.60
2460100000	24.601 FUND TRANSFER FROM HQ SBI	6,16,000.00	6,16,000.00	-	-	-
	TOTAL OF AGCODE : 24	14,44,423.60	24,63,78,579.35	(13,49,64,155.75)	72,41,24,089.18	58,91,99,933.43



आंध्रप्रदेश आर्थिक (आंध्रप्रदेश)
 कृषि, उद्योग, आंध्रप्रदेश (आंध्रप्रदेश)
 उद्योग, आंध्रप्रदेश (आंध्रप्रदेश)

अधीक्षण अभियन्ता
 सम्बन्ध निदेशक (नियोजन एवं वाणिज्य)
 उद्योग, आंध्रप्रदेश (आंध्रप्रदेश)

अधीक्षण अभियन्ता

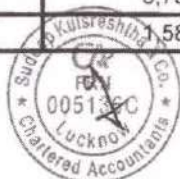
2710500000	27.105 MEDICAL ADVANCE	4,28,450.00	-	4,28,450.00	-	4,28,450.00
2720200000	27.202 T.A. ADVANCE	31,000.00	-	31,000.00	-	31,000.00
2742100000	27.421 TDS FOR INVESTMENT	-	-	-	10,30,187.00	10,30,187.00
2742500000	27.425 INCOME TAX DEDUCTED AT SOURCE	5,27,361.00	-	5,27,361.00	42,60,654.00	47,88,015.00
	TOTAL OF AGCODE : 27	9,86,811.00	-	9,86,811.00	52,90,841.00	62,77,652.00
2840100000	28.401A AMOUNT RECOVERABLE FROM EMPLOYEE	345.00	368.00	(23.00)	1,00,000.00	99,977.00
2887300000	28.873 MADHYANCHAL V V N LTD	-	-	-	12,00,000.00	12,00,000.00
2887950000	28.8795 RECEIVABLE FROM UPSLDC LTD	4,17,03,018.44	-	4,17,03,018.44	-	4,17,03,018.44
2882100000	28.8211 SGST-IC	1,107.00	1,107.00	-	-	-
2882200000	28.8212 CGST-IC	1,107.00	1,107.00	-	-	-
2882300000	28.8212 CGST-IC	-	-	-	-	-
2891900000	28.919 OTHER DEPOSITS	-	-	-	1,86,720.00	1,86,720.00
	TOTAL OF AGCODE : 28	4,17,05,577.44	2,582.00	4,17,02,995.44	14,86,720.00	4,31,89,715.44
3100000005	31.00159 ECTD- I Lucknow	-	-	-	(31,350.00)	(31,350.00)
3100000005	31.00185 ECTD- I Lucknow	-	-	-	(17,800.00)	(17,800.00)
3100000000	31.01453 EMTD VARANASI	-	-	-	(0.40)	(0.40)
3100000000	31.02100 ZAO(TE) ALLAHABAD	-	-	-	(5,099.40)	(5,099.40)
	TOTAL OF AGCODE : 31	-	-	-	(54,249.80)	(54,249.80)
3200000000	32.021111 DGM UPPTCL	-	-	-	(94,702.59)	(94,702.59)
	TOTAL OF AGCODE : 32	-	-	-	(94,702.59)	(94,702.59)
3300000000	33.00 IUT- REMITTANCE TO HEAD OFFICE FROM UNIT	-	-	-	17,283.00	17,283.00
3300000000	33.01 REMITTANCE TO HQ	-	-	-	75,02,24,749.00	75,02,24,749.00
	TOTAL OF AGCODE : 33	-	-	-	75,02,42,032.00	75,02,42,032.00
3400000000	34.00 IUT- FUND TRANSFER FROM HEAD OFFICE TO UNIT	-	6,16,000.00	(6,16,000.00)	(18,54,98,000.00)	(18,61,14,000.00)
3400000000	34.01 FUND TRANSFER FROM HQ	-	-	-	(74,37,53,821.00)	(74,37,53,821.00)
	TOTAL OF AGCODE : 34	-	6,16,000.00	(6,16,000.00)	(92,92,51,821.00)	(92,98,67,821.00)
3600000000	36.01645 ECCD LKO	-	-	-	(23,140.00)	(23,140.00)
3600000000	36.02640 ZAO(MM)	-	-	-	(13,700.00)	(13,700.00)
	TOTAL OF AGCODE : 36	-	-	-	(36,840.00)	(36,840.00)



अधिकांश अभियन्ता (अधिकृत)
 कृते: मुख्य अभियन्ता (मुख्य-प्रणाली)
 उक्त पाद: प्रमाणित कार्यालय

अधीक्षण अभियन्ता
 सम्बन्धित निदेशक (नियोजन एवं वाणिज्य)
 उक्त प्रमाणित कार्यालय

3720000000	37.230 IUT-Net Salary Payable by HO on behalf of division	-	6,48,52,290.00	(6,48,52,290.00)	(2,40,13,055.00)	(8,88,65,345.00)
3720000000	37.240 IUT-Deductions from salary payable on behalf of divisions	-	2,83,17,803.52	(2,83,17,803.52)	(1,27,63,706.48)	(4,10,81,510.00)
3700000000	37.31457 ESDC-I LKO	-	-	-	33,00,000.00	33,00,000.00
3700000000	37.40150 Zonal Accounts Office - Transmission Central - Lucknow	-	-	-	1,49,688.00	1,49,688.00
3700000000	37.41457 ESDC LUCKNOW	-	-	-	(85,95,378.00)	(85,95,378.00)
3700000000	37.421000 AO FUND	-	-	-	(1,36,730.70)	(1,36,730.70)
3700000000	37.51460 T B U	-	-	-	11,52,863.00	11,52,863.00
	TOTAL OF AGCODE : 37	-	9,31,70,093.52	(9,31,70,093.52)	(4,09,06,319.18)	(13,40,76,412.70)
4210100000	42.101 LIABILITY FOR SUPPLY OF MATERIALS	39,64,978.00	39,15,515.00	49,463.00	(49,463.00)	-
	TOTAL OF AGCODE : 42	39,64,978.00	39,15,515.00	49,463.00	(49,463.00)	-
4310000000	43.1 LIABILITY FOR SUPPLY OF MATERIALS O&M	2,76,856.00	2,18,373.00	58,483.00	(57,790.00)	693.00
	TOTAL OF AGCODE : 43	2,76,856.00	2,18,373.00	58,483.00	(57,790.00)	693.00
4411000000	44.110 PROVISION FOR GRATUITY	15,50,407.55	8,40,537.00	7,09,870.55	(2,23,30,988.55)	(2,16,21,118.00)
4411000000	44.110A GRATUITY 2.38% 6TH PAY ARREARS	-	-	-	(5,25,261.00)	(5,25,261.00)
4412000000	44.120 PROVISION FOR PENSION	41,04,706.00	58,97,888.03	(17,93,182.03)	(15,66,92,237.97)	(15,84,85,420.00)
4412000000	44.120A PENSION 16.7% 6TH PAY ARREARS	36,85,656.00	-	36,85,656.00	(36,85,656.00)	-
4413000000	44.130 PROVISION FOR SALARIES	3,14,19,005.00	1,86,81,802.00	1,27,37,203.00	(1,64,22,859.00)	(36,85,656.00)
4431000000	44.310 NET SALARY PAYABLE	6,33,49,082.00	7,65,90,054.00	(1,32,40,972.00)	-	(1,32,40,972.00)
4440100000	44.401 INCOME TAX DEDUCTED AT SOURCE	1,14,64,225.00	1,42,38,969.00	(27,74,744.00)	-	(27,74,744.00)
4441100000	44.411 LIABILITY FOR RECOVERY AGAINST HOUSE RENT	-	41,580.00	(41,580.00)	(13,13,669.00)	(13,55,249.00)
4441200000	44.412 LIABILITY FOR RECOVERY AGAINST ELECTRICITY CHARGES & DUTY	-	7,85,702.39	(7,85,702.39)	(1,58,08,035.61)	(1,65,93,738.00)
4452000000	44.520 CPF ADVANCE / FINAL PAYMENTS	3,00,000.00	3,00,000.00	-	-	-
4460100000	44.601 OFFICERS	28,22,184.00	28,22,184.00	-	-	-
4460300000	44.603 MINISTERIAL	5,75,272.00	5,75,272.00	-	-	-
4460500000	44.605 CLASS IV	1,58,755.00	1,58,755.00	-	-	-

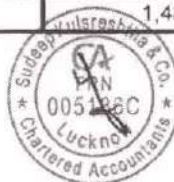


आवृत्ति अंकित (अविवरण)
 कृते मुख्य अधिकारी (क्रमांक-प्रणाली)
 उ० १० वायु प्रशासन कार्यालय लखनऊ

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ० प्रशासनाधिकारी

Pranav

4460600000	44.606 ACCOUNTS CLASS III	2,95,761.00	2,95,761.00	-	-	-
4461000000	44.610 LIABILITY TOWARDS G.P.F. SUBSCRIPTION	27,66,720.00	38,51,972.00	(10,85,252.00)	(15,16,62,701.00)	(15,27,47,953.00)
4462000000	44.620 C.P.F. (EMPLOYEES SHARE)	49,45,768.00	70,68,028.00	(21,22,260.00)	(7,65,20,441.00)	(7,86,42,701.00)
4462100000	44.621 LIABILITY FOR C.P.F. (EMPLOYER'S CONTRIBUTION)	43,50,206.00	54,99,938.60	(11,49,732.60)	(5,40,35,059.40)	(5,51,84,792.00)
4462100000	44.621A 6TH PAY CPF EMPLOYER SHARE	-	-	-	(45,057.00)	(45,057.00)
	TOTAL OF AGCODE : 44	13,17,87,747.55	13,76,48,443.02	(58,60,695.47)	(49,90,41,965.53)	(50,49,02,661.00)
	45.1 LIABILITIES FOR SALARIES AND WAGES	23,43,371.00	23,43,371.00	-	-	-
	45.2 LIABILITIES FOR OTHER ESTABLISHMENT BILLS AND PAYMENT THROUGH IMPREST/TEMPORARY ADVANCES	7,07,917.00	7,07,917.00	-	-	-
	45.3 LIABILITIES FOR STORES AND SERVICE BILLS	3,93,05,421.00	3,93,05,421.00	-	-	-
	TOTAL OF AGCODE : 45	4,23,56,709.00	4,23,56,709.00	-	-	-
	46.123 EARNEST MONEY DEPOSITS - O&M	3,82,400.00	2,69,525.00	1,12,875.00	(2,28,600.00)	(1,15,725.00)
4612400000	46.124 RETENTION MONEY FROM SUPPLIERS/CONTRACTORS - O&M	-	2,30,850.00	(2,30,850.00)	-	(2,30,850.00)
4620000000	46.2 OTHER DEPOSITS PAYABLE	20,39,57,679.00	6,46,66,657.86	13,92,91,021.14	(20,47,48,720.00)	(6,54,57,698.86)
4643000000	46.430 PROVISION FOR LIABILITY FOR EXPENSES	12,00,150.00	5,95,231.00	6,04,919.00	(6,04,919.00)	-
4691000000	46.910 STALE CHEQUES	10,202.00	21,441.00	(11,239.00)	(77,485.00)	(88,724.00)
4692400000	46.924 INCOME TAX DEDUCTED AT SOURCE ON PAYMENT TO CONTRACTORS	9,62,385.00	10,25,102.00	(62,717.00)	-	(62,717.00)
4691000000	46.981 U.P.C.L.	-	-	-	(62,48,840.00)	(62,48,840.00)
4694100000	46.9411 SGST FOREWORD CHARGES	270.00	925.00	(655.00)	-	(655.00)
4694200000	46.9412 CGST FORWARD CHARGES	270.00	925.00	(655.00)	-	(655.00)
4694300000	46.9413 IGST FORWARD CHARGES	180.00	180.00	-	-	-
4695100000	46.9431 SGST TDS	1,48,190.00	1,50,951.00	(2,761.00)	-	(2,761.00)
4695200000	46.9432 CGST TDS	1,48,190.00	1,50,951.00	(2,761.00)	-	(2,761.00)
4695300000	46.9433 IGST TDS	1,48,133.00	1,93,299.00	(45,166.00)	-	(45,166.00)



आविशान अमिशन (आविष्टान)
 कृते मुख्य अधिकारी (उप-प्रणाली)
 उ० न० पाद अविशान कारणेशन लि०

अधीक्षण अभियन्ता
 सबड निदेशक (नियोजन एवं वाणिज्य)
 उ० प्र० पा० न० का० व० लि०

18/05/2020

	TOTAL OF AGCODE : 46	20,69,58,049.00	6,73,06,037.86	13,96,52,011.14	(21,19,08,564.00)	(7,22,56,552.86)
5610000000	59.1 HQ EXPENDITURE ACCOUNT	-	-	-	1,93,02,25,352.48	1,93,02,25,352.48
3100000003	59.3 HQ IUT WITHIN ZONE BEFORE 01-04-17	-	-	-	(99,72,06,172.00)	(99,72,06,172.00)
3100000005	59.5 HQ IUT WITH IN ZONE AFTER 01-04-17	-	-	-	35,97,292.00	35,97,292.00
3100000006	59.6 HQ IUT OUT OF ZONE AFTER 01-04-17	-	-	-	(77,86,34,143.00)	(77,86,34,143.00)
	TOTAL OF AGCODE : 59	-	-	-	15,79,82,329.48	15,79,82,329.48
6172100000	61.721 S L D C	-	1,83,00,000.28	(1,83,00,000.28)	-	(1,83,00,000.28)
6172200000	61.722 APPLICATION/WHEELING CHARGES STOA	-	3,36,75,854.12	(3,36,75,854.12)	-	(3,36,75,854.12)
	TOTAL OF AGCODE : 61	-	5,19,75,854.40	(5,19,75,854.40)	-	(5,19,75,854.40)
6227000000	62.270 INTEREST FROM BANK	-	1,50,686.00	(1,50,686.00)	-	(1,50,686.00)
6236100000	62.361 SALE OF TENDER FORM	-	10,000.00	(10,000.00)	-	(10,000.00)
6263000000	62.630 RECEIPT FOR TRANSPORTATION FACILITY	-	14,576.00	(14,576.00)	-	(14,576.00)
6291700000	62.917 PENALTIES FOR DELAY IN SUPPLY	-	1,271.00	(1,271.00)	-	(1,271.00)
	TOTAL OF AGCODE : 62	-	1,76,533.00	(1,76,533.00)	-	(1,76,533.00)
7412100000	74.121 FIRE FIGHTING EQUIPMENT'S	3,63,611.00	-	3,63,611.00	-	3,63,611.00
7413800000	74.138 TRANSMISSION PLANT TRANSFORMERS & EQUIPMENT HAVING A RATING OF 100 KVA AND ABOVE	88,29,592.00	-	88,29,592.00	-	88,29,592.00
7415100000	74.151 COMMUNICATION EQUIPMENT, RADIO & HIGHER FREQUENCY CARRIER SYSTEM	1,23,69,213.00	-	1,23,69,213.00	-	1,23,69,213.00
7415400000	74.154 A C PLANT	13,80,305.00	-	13,80,305.00	-	13,80,305.00
7460300000	74.603 JEEPS	21,67,765.00	18,90,261.00	2,77,504.00	-	2,77,504.00
7460400000	74.604 MOTOR CARS	17,286.00	17,286.00	-	-	-
7465100000	74.651 U.P. SAINIK KALYAN NIGAM LIMITED	1,10,20,724.00	83,55,922.00	26,64,802.00	-	26,64,802.00
7480600000	74.806 MAINTENANCE OF COMPUTERS & PRINTERS	2,04,230.00	-	2,04,230.00	-	2,04,230.00
7480700000	74.807 SOFTWARE	48,37,120.00	-	48,37,120.00	-	48,37,120.00



अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (मिडियन एवं वाणिज्य)
उपध्याय/कागजि

सुधाम

आवृत्ति अभियन्ता
कृते मुख्य श्रेणी (नवी प्रणाली)
30.00 पाव (मिडियन कारगोरेशन लि.)

	TOTAL OF AGCODE : 74	4,11,89,846.00	1,02,63,469.00	3,09,26,377.00	-	3,09,26,377.00
7511000000	75A.110 PERMANENT EMPLOYEES	2,23,47,916.00	-	2,23,47,916.00	-	2,23,47,916.00
7511100000	75A.111 PERMANENT EMPLOYEES CPF	3,40,43,526.00	-	3,40,43,526.00	-	3,40,43,526.00
7512200000	75A.122 GRADE PAY CPF	21,000.00	-	21,000.00	-	21,000.00
7531000000	75A.310 DEARNESS ALLOWANCES PERMANENT EMPLOYEES	80,60,090.00	-	80,60,090.00	-	80,60,090.00
7531100000	75A.311 DEARNESS ALLOWANCES PERMANENT EMPLOYEES CPF	1,20,43,349.00	-	1,20,43,349.00	-	1,20,43,349.00
7541200000	75A.412 HOUSE RENT ALLOWANCES	40,78,971.00	-	40,78,971.00	-	40,78,971.00
7541600000	75A.416 MEDICAL ALLOWANCES	1,37,011.00	-	1,37,011.00	-	1,37,011.00
7542000000	75A.420 WASHING ALLOWANCES	5,518.00	-	5,518.00	-	5,518.00
7542100000	75A.421 ESSENTIAL SERVICE ALLOWANCES	2,17,713.00	-	2,17,713.00	-	2,17,713.00
7542900000	75A.429 OTHER ALLOWANCES	11,48,962.00	-	11,48,962.00	-	11,48,962.00
7561100000	75A.611 MEDICAL EXPANSES REIMBERSMENT	11,64,152.00	-	11,64,152.00	-	11,64,152.00
7561700000	75A.617 EARNED LEAVE ENCASHMENT	58,17,772.00	-	58,17,772.00	-	58,17,772.00
7574000000	75A.740 UNIFORM	34,299.00	-	34,299.00	-	34,299.00
7583000000	75A.830 PENSION 16.7%	58,97,888.00	-	58,97,888.00	-	58,97,888.00
7584000000	75A.840 GRATUITY 2.38%	8,40,537.00	-	8,40,537.00	-	8,40,537.00
7586000000	75A.860 CPF EMPLOYER CONTRIBUTION	54,99,939.00	-	54,99,939.00	-	54,99,939.00
	TOTAL OF AGCODE : 75	10,13,58,643.00	-	10,13,58,643.00	-	10,13,58,643.00
7611100000	76A.111 TELEPHONE AND MOBILE CHARGES	6,32,295.00	-	6,32,295.00	-	6,32,295.00
7612100000	76A.121 LEGAL CHARGES	8,17,279.00	-	8,17,279.00	-	8,17,279.00
7612300000	76A.123 CONSULTANCY CHARGES	2,72,285.00	-	2,72,285.00	-	2,72,285.00
7612400000	76A.124 TECHNICAL FEES	2,10,276.00	-	2,10,276.00	-	2,10,276.00
7612500000	76A.125 OTHER PROFESSIONAL CHARGES	17,41,592.00	-	17,41,592.00	-	17,41,592.00
7612800000	76A.128 EXPENDITURE ON EXTRA DEPARTMENTAL TRAINING	1,06,200.00	-	1,06,200.00	-	1,06,200.00
7613100000	76A.131 CONVEYANCE EXPENSES	24,624.00	-	24,624.00	-	24,624.00
7613200000	76A.132 TA (OFFICERS)	2,47,737.00	-	2,47,737.00	-	2,47,737.00
7613300000	76A.133 TA (EMPLOYEES)	1,46,728.00	-	1,46,728.00	-	1,46,728.00



अधीक्षण अधिनियम
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रधानाधिकारी

सम्बद्ध

आविशाना अधिनियम (आवश्यकता)
कृते मुख्य अधिकारी (आवश्यकता)
उपप्रधानाधिकारी

7613700000	76A.137 LOCAL OUTDOOR DUTY ALLOWANCE	3,64,982.00	-	3,64,982.00	-	3,64,982.00
7615300000	76A.153 PRINTING AND STATIONARY	47,002.00	-	47,002.00	-	47,002.00
7615500000	76A.155 ADVERTISEMENTS EXPENSES	3,182.00	-	3,182.00	-	3,182.00
7615800000	76A.158 ELECTRICITY CHARGES	24,65,641.00	-	24,65,641.00	-	24,65,641.00
7616700000	76A.167 Bandwidth & Fiber Charges	26,00,720.00	-	26,00,720.00	-	26,00,720.00
7619000000	76A.190 MISCELLANEOUS EXPENSES	1,35,509.00	-	1,35,509.00	-	1,35,509.00
	TOTAL OF AGCODE : 76A	98,16,052.00	-	98,16,052.00	-	98,16,052.00
7715000000	77.150 PLANT AND MACHINERY	2,38,478.00	-	2,38,478.00	-	2,38,478.00
7718000000	77.180 FURNITURE AND FIXTURE	48,824.00	-	48,824.00	-	48,824.00
7719000000	77.190 OFFICE EQUIPMENTS	6,10,926.00	-	6,10,926.00	-	6,10,926.00
7726000000	77.260 DEPRECIATION ON COMPUTER COMMUNICATION SYSTEM	19,40,870.00	-	19,40,870.00	-	19,40,870.00
7774000000	77.740 DEPRECIATION ON SOFTWARE	11,08,669.00	-	11,08,669.00	-	11,08,669.00
	TOTAL OF AGCODE : 77	39,47,767.00	-	39,47,767.00	-	39,47,767.00

83,16,49,654.92

83,16,49,654.92

0.00



आवश्यासी अभियन्ता (अधिष्ठापन)
 कृ. मुख्य अभियन्ता : रुद्रा-प्रणाली)
 30.10 पावर ट्रांसमिशन कार्पोरेशन लि.

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

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CE (SYSTEM) LUCKNOW
UPSLDC LIMITED
 SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

Monthly Trial Balance as on 22.08.2022

Name of the Account Code	DEBIT	CREDIT	Net	Opening Balance as on 01.04.2022	Closing Balance as on 22.08.2022
10 FIXED ASSETS	3,02,15,347.48	-	3,02,15,347.48	-	3,02,15,347.48
11 OTHER CAPITAL EXPENDITURE/ FIXED ASSETS	3,27,97,106.00	-	3,27,97,106.00	-	3,27,97,106.00
12 PROVISION FOR DEP. ON FIXED ASSETS	-	3,99,55,727.86	(3,99,55,727.86)	-	(3,99,55,727.86)
13 PROVISION FOR DEP. ON OTHER CAPITAL EXPENDITURE/FIXED ASSETS	-	2,73,21,663.05	(2,73,21,663.05)	-	(2,73,21,663.05)
18 INTANGIBLE ASSETS	2,96,68,370.00		2,96,68,370.00	-	2,96,68,370.00
22 MATERIALS STOCK & RELATED ACCOUNTS	1,62,99,585.87		1,62,99,585.87	-	1,62,99,585.87
46 OTHER LIABILITIES AND PROVISIONS		4,17,03,018.44	(4,17,03,018.44)	-	(4,17,03,018.44)
	10,89,80,409.35	10,89,80,409.35	-	-	-



(Sarvesh Kumar)
 Executive Engineer (Estt.)
 UPSLDC Limited
 UPSLDC Complex, Vibhuti Khand
 Gomti Nagar, Lucknow

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उद्योगपट्टाकांक्षित

CE (SYSTEM) LUCKNOW
UPSLDC LIMITED,
Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

Annexure

GL CODE	Name of the Account Code	DEBIT	CREDIT	Net	OPENING AS ON 01.04.2022	CLOSING AS ON 22.08.2022
1052100000	10.521 FIRE RELATED EQUIPMENTS	1,64,339.00	-	1,64,339.00	-	1,64,339.00
1056300000	10.563 BATTERIES INCLUDING CHARGING	29,37,806.80	-	29,37,806.80	-	29,37,806.80
1057100000	10.571 COMMUNICATION EQUIPMENTS	47,74,170.70	-	47,74,170.70	-	47,74,170.70
1057700000	10.577 AIR CONDITION PLANT PORTABLE	14,51,134.60	-	14,51,134.60	-	14,51,134.60
1058000000	10.580 REFRIGERATOR AND WATER COOLER	4,18,020.60	-	4,18,020.60	-	4,18,020.60
1058100000	10.581 METER TESTING LABORATORY TOOLS	52,015.62	-	52,015.62	-	52,015.62
1059900000	10.599 OTHER MISCELLANEOUS EQUIPMENTS	4,56,803.00	-	4,56,803.00	-	4,56,803.00
1080000000	10.8 FURNITURE AND FIXTURE	19,55,063.43	-	19,55,063.43	-	19,55,063.43
1090600000	10.906 COMPUTERS	1,74,19,742.03	-	1,74,19,742.03	-	1,74,19,742.03
1090900000	10.909 OTHERS	5,86,251.70	-	5,86,251.70	-	5,86,251.70
	TOTAL OF AGCODE : 10	3,02,15,347.48	-	3,02,15,347.48	-	3,02,15,347.48
1160000000	11.60 COMPUTER AND COMMUNICATION	3,27,97,106.00	-	3,27,97,106.00	-	3,27,97,106.00
	TOTAL OF AGCODE : 11	3,27,97,106.00	-	3,27,97,106.00	-	3,27,97,106.00
1252100000	12.521 DEPRECIATION ON FIRE RELATED EQUIPMENTS	-	13,458.10	(13,458.10)	-	(13,458.10)
1256300000	12.563 BATTERIES INCLUDING CHARGING	-	5,23,393.34	(5,23,393.34)	-	(5,23,393.34)
1257100000	12.571 COMMUNICATION EQUIPMENTS	-	3,05,147.74	(3,05,147.74)	-	(3,05,147.74)
1257700000	12.577 AIR CONDITION PLANT PORTABLE	-	2,58,123.10	(2,58,123.10)	-	(2,58,123.10)
1258000000	12.580 REFRIGERATOR AND WATER COOLER	-	71,775.87	(71,775.87)	-	(71,775.87)
1258100000	12.581 METER TESTING LABORATORY TOOLS	-	17,562.52	(17,562.52)	-	(17,562.52)
1259900000	12.599 OTHERS	-	43,119.20	(43,119.20)	-	(43,119.20)
1280000000	12.8 FURNITURE AND FIXTURE	-	5,24,414.20	(5,24,414.20)	-	(5,24,414.20)
1290600000	12.906 COMPUTERS AND PRINTERS	-	1,20,78,468.97	(1,20,78,468.97)	-	(1,20,78,468.97)
1290700000	12.907 DEPRECIATION ON SOFTWARE	-	2,60,01,376.98	(2,60,01,376.98)	-	(2,60,01,376.98)
1290900000	12.909 OTHERS	-	1,18,887.84	(1,18,887.84)	-	(1,18,887.84)
	TOTAL OF AGCODE : 12	-	3,99,55,727.86	(3,99,55,727.86)	-	(3,99,55,727.86)



(Sarveen Kumar)
Executive Engineer (Estt.)
UPSLDC Limited
UPSLDC Complex, Vibhuti Khand
Gomti Nagar, Lucknow

अधीक्षण अधिकारी
सामग्र्य निदेशक (नियोजन एवं वारिन्ट)
उपप्रबंधन अधिकारी

Sudar

1360000000	13.60 COMPUTER AND COMMUNICATION	-	2,73,21,663.05	(2,73,21,663.05)	-	(2,73,21,663.05)
	TOTAL OF AGCODE : 13	-	2,73,21,663.05	(2,73,21,663.05)	-	(2,73,21,663.05)
1850000000	18.5 FIXED ASSETS (SOFTWARE)	2,96,68,370.00	-	2,96,68,370.00	-	2,96,68,370.00
	TOTAL OF AGCODE : 18	2,96,68,370.00	-	2,96,68,370.00	-	2,96,68,370.00
2260000000	22.60 MATERIAL STOCK ACCOUNTS (CAPITAL)	1,62,99,585.87	-	1,62,99,585.87	-	1,62,99,585.87
	TOTAL OF AGCODE : 22	1,62,99,585.87	-	1,62,99,585.87	-	1,62,99,585.87
4698100000	46.989 PAYABLE TO UPPTCL	-	4,17,03,018.44	(4,17,03,018.44)	-	(4,17,03,018.44)
	TOTAL OF AGCODE : 46	-	4,17,03,018.44	(4,17,03,018.44)	-	(4,17,03,018.44)



(Sarvesh Kumar)
Executive Engineer (Eett.)
UP SLDC Limited
UPSLOC Complex, Vibhuti Khand
Gomti Nagar, Lucknow

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वारिजन्स)
उपप्राधिकारी

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ANNEXURE – B

**Accounts for the period from
23.08.2022 to 31.03.2023**

CE (SYSTEM) LUCKNOW

UPSLDC LIMITED

Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

Monthly Trial Balance as on 31.03.2023

Name of the Account Code	DEBIT	CREDIT	Net	Opening Balance as on 23.08.2022	Closing Balance as on 31.03.2023
10 FIXED ASSETS	79,38,486.12	-	79,38,486.12	3,02,15,347.48	3,81,53,833.60
11 OTHER CAPITAL EXPENDITURE/ FIXED ASSETS	-	-	-	3,27,97,106.00	3,27,97,106.00
12 PROVISION FOR DEP. ON FIXED ASSETS	-	62,55,429.24	(62,55,429.24)	(3,99,55,727.86)	(4,62,11,157.10)
13 PROVISION FOR DEP. ON OTHER CAPITAL EXPENDITURE/FIXED ASSETS	-	29,78,695.90	(29,78,695.90)	(2,73,21,663.05)	(3,03,00,358.95)
18 INTANGIBLE ASSETS	12,56,850.00	-	12,56,850.00	2,96,68,370.00	3,09,25,220.00
22 MATERIALS STOCK & RELATED ACCOUNTS	43,63,946.04	1,00,00,363.69	(56,36,417.65)	1,62,99,585.87	1,06,63,168.22
23 RECEIVABLES AGAINST SUPPLY OF POWER	5,47,83,871.45	5,47,83,871.45	-	-	-
24 CASH AND BANK BALANCES	1,00,000.00	-	1,00,000.00	-	1,00,000.00
28 SUNDRY RECEIVABLES	46,036.00	-	46,036.00	-	46,036.00
43 LIABILITY FOR O&M SUPPLIES- O&M WORKS	36,99,544.50	68,49,671.00	(31,50,126.50)	-	(31,50,126.50)
45 LIABILITY FOR PAYMENTS	1,83,38,181.58	1,83,38,181.58	-	-	-
46 OTHER LIABILITIES AND PROVISIONS	59,750.00	13,32,04,297.39	(13,31,44,547.39)	(4,17,03,018.44)	(17,48,47,565.83)
52 SHARE CAPITAL	-	1,00,000.00	(1,00,000.00)	-	(1,00,000.00)



(Sarvesh Kumar)
Executive Engineer (Estt.)
UP SLDC Limited
UPSLDC Complex, Vibhuti Khand
Gomti Nagar, Lucknow

अधीक्षण अभियन्ता
सबह निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धनकाउन्सिलर

Signature

61 REVENUE FROM SALE OF POWER	71,01,535.37	6,10,66,595.42	(5,39,65,060.05)	-	(5,39,65,060.05)
62 OTHER INCOME	-	20,790.00	(20,790.00)	-	(20,790.00)
74 REPAIR & MAINTENANCE	4,24,20,956.14	42,90,891.57	3,81,30,064.57	-	3,81,30,064.57
75A EMPLOYEE COSTS	13,65,82,586.86	1,594.00	13,65,80,992.86	-	13,65,80,992.86
76A ADMINISTRATION AND GENERAL EXPENSES	1,19,64,512.04	-	1,19,64,512.04	-	1,19,64,512.04
77 DEPRECIATION AND OTHER COSTS RELATED ASSETS	92,34,125.14	-	92,34,125.14	-	92,34,125.14
GRAND TOTAL	29,78,90,381.24	29,78,90,381.24	-	-	-



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Gomti Nagar, Lucknow

संविदात ग. अ. म. व. न. ता.
समस्त निदेशक (नियोजन एवं वाणिज्य)
उपभोग्योद्धारकोविद

म. व. न. ता.

CE (SYSTEM) LUCKNOW
UPSLDC LIMITED
SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

ANNEXURE

GL CODE	Name of the Account Code	Debit	Credit	Net	Opening Balance as on 23.08.2022	Closing Balance as on 31.03.2023
1052100000	10.521 FIRE RELATED EQUIPMENTS	-	-	-	1,64,339.00	1,64,339.00
1056300000	10.563 BATTERIES INCLUDING CHARGING	-	-	-	29,37,806.80	29,37,806.80
1057100000	10.571 COMMUNICATION EQUIPMENTS	78,92,765.00	-	78,92,765.00	47,74,170.70	1,26,66,935.70
1057200000	10.572 COMMUNICATION EQUIPMENTS	14,376.60	-	14,376.60	-	14,376.60
1057700000	10.577 AIR CONDITION PLANT PORTABLE	-	-	-	14,51,134.60	14,51,134.60
1058000000	10.580 REFRIGERATOR AND WATER COOLER	-	-	-	4,18,020.60	4,18,020.60
1058100000	10.581 METER TESTING LABORATORY TOOLS	-	-	-	52,015.62	52,015.62
1059900000	10.599 OTHER MISCELLANEOUS EQUIPMENTS	-	-	-	4,56,803.00	4,56,803.00
1080000000	10.8 FURNITURE AND FIXTURE	-	-	-	19,55,063.43	19,55,063.43
1090600000	10.906 COMPUTERS	-	-	-	1,74,19,742.03	1,74,19,742.03
1090900000	10.909 OTHERS	31,344.52	-	31,344.52	5,86,251.70	6,17,596.22
	TOTAL OF AGCODE : 10	79,38,486.12	-	79,38,486.12	3,02,15,347.48	3,81,53,833.60
1160000000	11.60 COMPUTER AND COMMUNICATION	-	-	-	3,27,97,106.00	3,27,97,106.00



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 Gomti Nagar, Lucknow

अवीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रधानाधिकारी

सम्बद्ध निदेशक

	TOTAL OF AGCODE : 11	-	-	-	3,27,97,106.00	3,27,97,106.00
1252100000	12.521 DEPRECIATION ON FIRE RELATED EQUIPMENTS	-	5,254.10	(5,254.10)	(13,458.10)	(18,712.20)
1256300000	12.563 BATTERIES INCLUDING CHARGING	-	93,919.20	(93,919.20)	(5,23,393.34)	(6,17,312.54)
1257100000	12.571 COMMUNICATION EQUIPMENTS	-	4,87,997.72	(4,87,997.72)	(3,05,147.74)	(7,93,145.46)
1257700000	12.577 AIR CONDITION PLANT PORTABLE	-	83,469.80	(83,469.80)	(2,58,123.10)	(3,41,592.90)
1258000000	12.580 REFRIGERATOR AND WATER COOLER	-	13,364.49	(13,364.49)	(71,775.87)	(85,140.36)
1258100000	12.581 METER TESTING LABORATORY TOOLS	-	1,662.42	(1,662.42)	(17,562.52)	(19,224.94)
1259900000	12.599 OTHERS	-	14,604.20	(14,604.20)	(43,119.20)	(57,723.40)
1280000000	12.8 FURNITURE AND FIXTURE	-	74,931.52	(74,931.52)	(5,24,414.20)	(5,99,345.72)
1290600000	12.906 COMPUTERS AND PRINTERS	-	20,05,582.20	(20,05,582.20)	(1,20,78,468.97)	(1,40,84,051.17)
1290700000	12.907 DEPRECIATION ON SOFTWARE	-	34,55,736.50	(34,55,736.50)	(2,60,01,376.98)	(2,94,57,113.48)
1290900000	12.909 OTHERS	-	18,907.09	(18,907.09)	(1,18,887.84)	(1,37,794.93)
	TOTAL OF AGCODE : 12	-	62,55,429.24	(62,55,429.24)	(3,99,55,727.86)	(4,62,11,157.10)
1360000000	13.60 COMPUTER AND COMMUNICATION	-	29,78,695.90	(29,78,695.90)	(2,73,21,663.05)	(3,03,00,358.95)
	TOTAL OF AGCODE : 13	-	29,78,695.90	(29,78,695.90)	(2,73,21,663.05)	(3,03,00,358.95)
1850100000	18.5 FIXED ASSETS (SOFTWARE)	12,56,850.00	-	12,56,850.00	2,96,68,370.00	3,09,25,220.00
	TOTAL OF AGCODE : 18	12,56,850.00	-	12,56,850.00	2,96,68,370.00	3,09,25,220.00
2260100000	22.20 MATERIAL PURCHASE (CAPITAL)	11,344.52	11,344.52	-	-	-
2262100000	22.22 MATERIAL PURCHASE (O&M)	2,51,118.00	2,51,118.00	-	-	-



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Banti Nagar, Lucknow

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपप्रशासकीय

Signature

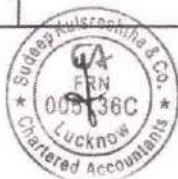
2262100000	22.32 MATERIAL ISSUE (O&M)	2,51,118.00	2,51,118.00	-	-	-
2260100000	22.60 MATERIAL STOCK ACCOUNTS (CAPITAL)	-	91,49,615.00	(91,49,615.00)	1,62,99,585.87	71,49,970.87
2262100000	22.62 MATERIAL STOCK ACCOUNTS (O&M)	38,50,365.52	3,37,168.17	35,13,197.35	-	35,13,197.35
2262100000	TOTAL OF AGCODE : 22	43,63,946.04	1,00,00,363.69	(56,36,417.65)	1,62,99,585.87	1,06,63,168.22
2315100000	23.151 ANNUAL FEES/ CHARGES	68,00,000.28	68,00,000.28	-	-	-
2315200000	23.152 APPLICATION FEES/CHARGES	4,79,83,871.17	4,79,83,871.17	-	-	-
	TOTAL OF AGCODE : 23	5,47,83,871.45	5,47,83,871.45	-	-	-
2430001101	24.300 SBI Main A/c	1,00,000.00	-	1,00,000.00	-	1,00,000.00
	TOTAL OF AGCODE : 24	1,00,000.00	-	1,00,000.00	-	1,00,000.00
2881000000	28.810 EXPENSES RECOVERABLE FROM SUPPLIERS	46,036.00	-	46,036.00	-	46,036.00
	TOTAL OF AGCODE : 28	46,036.00	-	46,036.00	-	46,036.00
4310100000	43.1 LIABILITY FOR SUPPLY OF MATERIALS O&M	36,99,544.50	39,03,705.88	(2,04,161.38)	-	(2,04,161.38)
4330100000	43.3 PROVISION FOR LIABILITY FOR SUPPLY OF MATERIAL/ WORK O&M	-	29,45,965.12	(29,45,965.12)	-	(29,45,965.12)
	TOTAL OF AGCODE : 43	36,99,544.50	68,49,671.00	(31,50,126.50)	-	(31,50,126.50)
	45.2 LIABILITIES FOR OTHER ESTABLISHMENT BILLS AND PAYMENT THROUGH IMPREST/TEMPORARY ADVANCES	34,668.00	34,668.00	-	-	-
	45.3 LIABILITIES FOR STORES AND SERVICE BILLS	1,83,03,513.58	1,83,03,513.58	-	-	-



(Sarvesh Kumar)
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UP SLDC Limited
UP SLDC Complex, Vibhuti Khand
Gomti Nagar, Lucknow

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रशासक (आकांक्षित)

	TOTAL OF AGCODE : 45	1,83,38,181.58	1,83,38,181.58	-	-	-
4610300000	46.103 EARNEST MONEY DEPOSIT-CAPITAL	-	-	-	-	-
4610400000	46.104 RETENTION MONEY FROM SUPPLIERS/CONTRACTOR S-CAPITAL	-	94,821.70	(94,821.70)	-	(94,821.70)
4612300000	46.123 EARNEST MONEY DEPOSITS - O&M	59,750.00	2,53,075.00	(1,93,325.00)	-	(1,93,325.00)
4612400000	46.124 RETENTION MONEY FROM SUPPLIERS/CONTRACTOR S - O&M	-	5,10,878.76	(5,10,878.76)	-	(5,10,878.76)
4620100000	46.2 OTHER DEPOSITS PAYABLE	-	-	-	-	-
4641100000	46.111 PROVISION FOR AUDIT FEE	-	30,000.00	(30,000.00)	-	(30,000.00)
4643000000	46.430 PROVISION FOR LIABILITY FOR EXPENSES	-	4,46,898.00	(4,46,898.00)	-	(4,46,898.00)
4691000000	46.910 STALE CHEQUES	-	38,085.00	(38,085.00)	-	(38,085.00)
4698100000	46.989 PAYABLE TO UPPTCL	-	13,18,30,538.93	(13,18,30,538.93)	(4,17,03,018.44)	(17,35,33,557.37)
	TOTAL OF AGCODE : 46	59,750.00	13,32,04,297.39	(13,31,44,547.39)	(4,17,03,018.44)	(17,48,47,565.83)
5260100000	52.601 Share Capital	-	1,00,000.00	(1,00,000.00)	-	(1,00,000.00)
	TOTAL OF AGCODE : 52	-	1,00,000.00	(1,00,000.00)	-	(1,00,000.00)
6172100000	61.721 S L D C	-	68,00,000.00	(68,00,000.00)	-	(68,00,000.00)
6172200000	61.722 APPLICATION/WHEELING CHARGES STOA	71,01,535.37	5,42,66,595.42	(4,71,65,060.05)	-	(4,71,65,060.05)
	TOTAL OF AGCODE : 61	71,01,535.37	6,10,66,595.42	(5,39,65,060.05)	-	(5,39,65,060.05)
6236100000	62.361 SALE OF TENDER FORM	-	10,000.00	(10,000.00)	-	(10,000.00)



(Suresh Kumar)
Executive Engineer (Estt :
UP SLDC Limited
SLDC Complex, Vibhuti Khand
Gomti Nagar, Lucknow

अधीक्षक अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपप्रबंधाधिकारी

Signature

6263000000	62.630 RECEIPT FOR TRANSPORTATION FACILITY	-	7,790.00	(7,790.00)	-	(7,790.00)
6291700000	62.917 PENALTIES FOR DELAY IN SUPPLY	-	3,000.00	(3,000.00)	-	(3,000.00)
	TOTAL OF AGCODE : 62	-	20,790.00	(20,790.00)	-	(20,790.00)
7412100000	74.121 FIRE FIGHTING EQUIPMENTS	6,05,618.00		6,05,618.00	-	6,05,618.00
7413800000	74.138 TRANSMISSION PLANT TRANSFORMERS & EQUIPMENT HAVING A RATING OF 100 KVA AND ABOVE	12,74,411.58	-	12,74,411.58	-	12,74,411.58
7414800000	74.148 R&M Battery Char. Equipments	56,640.00	-	56,640.00	-	56,640.00
7415100000	74.151 COMMUNICATION EQUIPMENT, RADIO & HIGHER FREQUENCY CARRIER SYSTEM	1,31,17,254.43	-	1,31,17,254.43	-	1,31,17,254.43
7415400000	74.154 A C PLANT	13,74,110.00	-	13,74,110.00	-	13,74,110.00
7416400000	74.164 CONTRACT PERSONAL ENGAGED	2,08,02,713.57	-	2,08,02,713.57	-	2,08,02,713.57
7460300000	74.603 JEEPS	3,58,899.00	3,58,899.00	-	-	-
7465100000	74.651 U.P. SAINIK KALYAN NIGAM LIMITED	38,80,512.58	38,80,512.58	-	-	-
7480600000	74.806 MAINTENANCE OF COMPUTERS & PRINTERS	5,09,439.22	51,479.99	4,57,959.23	-	4,57,959.23
7480700000	74.807 SOFTWARE	4,41,357.76	-	4,41,357.76	-	4,41,357.76
	TOTAL OF AGCODE : 74	4,24,20,956.14	42,90,891.57	3,81,30,064.57	-	3,81,30,064.57
7511000000	75A.110 PERMANENT EMPLOYEES	7,33,88,617.32	-	7,33,88,617.32	-	7,33,88,617.32
7511100000	75A.111 PERMANENT EMPLOYEES CPF	75,75,170.00	-	75,75,170.00	-	75,75,170.00



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Gomti Nagar, Lucknow

अधीक्षक अभियन्ता
समग्र निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधक (आवक)

7512100000	75A.121 GRADE PAY GPF	30,484.35	-	30,484.35	-	30,484.35
7512200000	75A.122 GRADE PAY CPF	-	-	-	-	-
7531000000	75A.310 DEARNESS ALLOWANCES PERMANENT EMPLOYEES	2,91,46,510.71	-	2,91,46,510.71	-	2,91,46,510.71
7531100000	75A.311 DEARNESS ALLOWANCES PERMANENT EMPLOYEES CPF	25,93,219.00	-	25,93,219.00	-	25,93,219.00
7541200000	75A.412 HOUSE RENT ALLOWANCES	57,49,158.81	-	57,49,158.81	-	57,49,158.81
7541600000	75A.416 MEDICAL ALLOWANCES	1,93,602.16	-	1,93,602.16	-	1,93,602.16
7541800000	75A.418 OTHER	100.00	-	100.00	-	100.00
7542000000	75A.420 WASHING ALLOWANCES	4,717.42	-	4,717.42	-	4,717.42
7542100000	75A.421 ESSENTIAL SERVICE ALLOWANCES	3,20,156.26	-	3,20,156.26	-	3,20,156.26
7542900000	75A.429 OTHER ALLOWANCES	16,35,380.16	-	16,35,380.16	-	16,35,380.16
7561100000	75A.611 MEDICAL EXPANSES REIMBERSMENT	13,94,346.81	-	13,94,346.81	-	13,94,346.81
7561700000	75A.617 EARNED LEAVE ENCASHMENT	28,99,627.03	-	28,99,627.03	-	28,99,627.03
7574000000	75A.740 UNIFORM	-	-	-	-	-
7583000000	75A.830 PENSION 16.7%	34,93,581.77	-	34,93,581.77	-	34,93,581.77
7584000000	75A.840 GRATUITY 2.38%	6,55,335.29	-	6,55,335.29	-	6,55,335.29
7586000000	75A.860 CPF EMPLOYER CONTRIBUTION	75,02,579.77	1,594.00	75,00,985.77	-	75,00,985.77
	TOTAL OF AGCODE : 75	13,65,82,586.86	1,594.00	13,65,80,992.86	-	13,65,80,992.86



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अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपप्रबंधन/कोऑरिनेटिंग

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7611100000	76A.111 TELEPHONE AND MOBILE CHARGES	22,41,557.49	-	22,41,557.49	-	22,41,557.49
7611200000	76A.112 POSTAGE AND TELEGRAMS	9,000.00	-	9,000.00	-	9,000.00
7612100000	76A.121 LEGAL CHARGES	26,62,741.00	-	26,62,741.00	-	26,62,741.00
7612200000	76A.122 EXPENSES ON AUDIT FEE	30,000.00	-	30,000.00	-	30,000.00
7612300000	76A.123 CONSULTANCY CHARGES	4,37,190.00	-	4,37,190.00	-	4,37,190.00
7612400000	76A.124 TECHNICAL FEES	2,73,358.80	-	2,73,358.80	-	2,73,358.80
7612500000	76A.125 OTHER PROFESSIONAL CHARGES	2,33,050.00	-	2,33,050.00	-	2,33,050.00
7612800000	76A.128 EXPENDITURE ON EXTRA DEPARTMENTAL TRAINING	4,68,342.00	-	4,68,342.00	-	4,68,342.00
7613100000	76A.131 CONVEYANCE EXPENSES	40,733.00	-	40,733.00	-	40,733.00
7613200000	76A.132 TA (OFFICERS)	5,55,418.00	-	5,55,418.00	-	5,55,418.00
7613300000	76A.133 TA (EMPLOYEES)	1,46,643.00	-	1,46,643.00	-	1,46,643.00
7613700000	76A.137 LOCAL OUTDOOR DUTY ALLOWANCE	4,52,507.84	-	4,52,507.84	-	4,52,507.84
7615300000	76A.153 PRINTING AND STATIONARY	2,93,583.10	-	2,93,583.10	-	2,93,583.10
7615800000	76A.158 ELECTRICITY CHARGES	20,95,635.79	-	20,95,635.79	-	20,95,635.79
7616400000	76A.164 EXPENSES ON MAN POWER CONTRACTOR	2,64,320.31	-	2,64,320.31	-	2,64,320.31
7616500000	76A.165 FEE TO GOVT. DEPARTMENT	36,400.00	-	36,400.00	-	36,400.00



(Sarvesh Kumar)
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UP SLDC Limited
UPSLDC Complex, Vibhuti Khand
Gauti Nagar, Lucknow.

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपप्रान्तीय कार्यालय

20/06/2024

7616700000	76A.167 Bandwidth & Fiber Charges	6,67,429.24	-	6,67,429.24	-	6,67,429.24
7618100000	76A.181 FESTIVAL CELEBRATIONS	6,35,076.00	-	6,35,076.00	-	6,35,076.00
7619000000	76A.190 MISCELLANEOUS EXPENSES	4,02,505.06	-	4,02,505.06	-	4,02,505.06
7626000000	76A.260 ADVERTISEMENT	19,021.41	-	19,021.41	-	19,021.41
	TOTAL OF AGCODE : 76A	1,19,64,512.04	-	1,19,64,512.04	-	1,19,64,512.04
7715000000	77.150 PLANT AND MACHINERY	3,97,766.93	-	3,97,766.93	-	3,97,766.93
7718000000	77.180 FURNITURE AND FIXTURE	74,931.52	-	74,931.52	-	74,931.52
7719000000	77.190 OFFICE EQUIPMENTS	20,24,489.29	-	20,24,489.29	-	20,24,489.29
7726000000	77.260 DEPRECIATION ON COMPUTER COMMUNICATION SYSTEM	32,81,200.90	-	32,81,200.90	-	32,81,200.90
7774000000	77.740 DEPRECIATION ON SOFTWARE	34,55,736.50	-	34,55,736.50	-	34,55,736.50
	TOTAL OF AGCODE : 77	92,34,125.14	-	92,34,125.14	-	92,34,125.14



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Gomti Nagar, Lucknow

अदीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपभोगाधिकारि

Signature

CE (SYSTEM) LUCKNOW
UPPTCL
Monthly Trial Balance as on 31.03.2023

Name of the Account Code	DEBIT	CREDIT	Net	Opening Balance as on 23.08.2022	Closing Balance as on 31.03.2023
17 DEFERRED COSTS	7,44,597.00	7,44,597.00	-	5,40,433.00	5,40,433.00
24 CASH AND BANK	31,50,25,813.60	6,70,73,938.41	24,79,51,875.19	58,91,59,933.43	83,71,11,808.62
27 OTHER LOANS AND ADVANCES	(2,69,641.00)	4,59,450.00	(7,29,091.00)	62,77,652.00	55,48,561.00
28 SUNDRY RECEIVABLES	8,00,28,784.93	6,61,088.00	7,93,67,696.93	4,31,89,715.44	12,25,57,412.37
31 INTER UNIT ACCOUNTS MATERIALS	49,150.00	-	49,150.00	(54,249.80)	(5,099.80)
32 INTER UNIT ACCOUNTS CAPITAL EXPENDITURE & FIXED ASSETS	-	-	-	(94,702.59)	(94,702.59)
33 REMITTANCE TO HEAD OFFICE	61,54,039.00	17,283.00	61,36,756.00	75,02,42,032.00	75,63,78,788.00
34 FUND TRANSFER FROM HEAD OFFICE	18,54,98,000.00	-	18,54,98,000.00	(92,98,67,821.00)	(74,43,69,821.00)
36 INTER UNIT ACCOUNTS PERSONNEL	-	-	-	(36,840.00)	(36,840.00)
37 INTER UNIT ACCOUNTS OTHER TRANSACTIONS ADJUSTMENTS	3,67,81,541.24	9,95,67,943.10	(6,27,86,401.86)	(13,40,76,412.70)	(19,68,62,814.56)
43 LIABILITY FOR O&M SUPPLIES- O&M WORKS	-	693.00	(693.00)	693.00	-



आंध्रशास्त्री अभियन्ता (आयोजना)
कृते मुख्य अभियन्ता : ऊर्जा-प्रणाली
30 20 पावर प्रसविशन कार्पोरेशन लि०

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ० प्र० पा० ट्रां० को० लि०

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44 STAFF RELATED PROVISIONS & LIABILITIES	11,78,52,183.84	9,80,85,889.61	1,97,66,294.23	(50,49,02,661.00)	(48,51,36,366.77)
46 OTHER LIABILITIES AND PROVISIONS	1,66,21,314.09	24,10,21,166.40	(22,43,99,852.31)	(7,22,56,552.86)	(29,66,56,405.17)
59 HEAD OFFICE P & L ACCOUNTS	1,66,971.00	22,23,23,911.48	(22,21,56,940.48)	15,79,82,329.48	(6,41,74,611.00)
61 REVENUE FROM SALE OF POWER	-	-	-	(5,19,75,854.40)	(5,19,75,854.40)
62 OTHER INCOME	-	2,25,71,794.00	(2,25,71,794.00)	(1,76,533.00)	(2,27,48,327.00)
65 PRIOR PERIOD INCOME	46,44,827.00	47,107.00	45,97,720.00	-	45,97,720.00
74 REPAIR & MAINTENANCE	-	29,42,306.00	(29,42,306.00)	3,09,26,377.00	2,79,84,071.00
75A EMPLOYEE COSTS	1,04,87,378.19	1,69,64,291.05	(64,76,912.86)	10,13,58,643.00	9,48,81,730.14
76A ADMINISTRATION AND GENERAL EXPENSES	86,800.00	14,94,843.84	(14,08,043.84)	98,16,052.00	84,08,008.16
77 DEPRECIATION AND OTHER COSTS RELATED ASSETS	-	-	-	39,47,767.00	39,47,767.00
78 OTHER BANK CHARGES	4,543.00	-	4,543.00	-	4,543.00
83 DEPRECIATION	1,00,000.00	-	1,00,000.00	-	1,00,000.00
GRAND TOTAL	77,39,76,301.89	77,39,76,301.89	0.00	0.00	0.00



अधिकांशी अभियन्ता (आविष्कार)
 कृते मुख्य अभियन्ता (प्रशासकी)
 उ० १० पावर प्रसमिजन कार्पोरेशन लि०

अधीक्षण अभियन्ता
 सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
 उ० १० पावर कार्पोरेशन लि०

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**CE (SYSTEM) LUCKNOW
UPPTCL**

ANNEXURE

GL CODE	Name of the Account Code	Debit	Credit	Net	Opening Balance as on 23.08.2022	Closing Balance as on 31.03.2023
1720200000	17.202 Software License Fee.	7,44,597.00	7,44,597.00	-	5,40,433.00	5,40,433.00
	TOTAL OF AGCODE : 17	7,44,597.00	7,44,597.00	-	5,40,433.00	5,40,433.00
2421000000	24.210 PERMANENT IMPREST IN HAND	-	16,000.00	(16,000.00)	16,000.00	-
2422000000	24.220 TEMPORARY ADVANCE / TI	2,76,308.60	3,45,004.60	(68,696.00)	68,696.00	-
2430017194	24.401 STATE BANK OF INDIA	8,69,419.00	61,91,088.40	(53,21,669.40)	56,12,801.83	2,91,132.43
2430021194	24.407 ICICI BANK	31,38,80,086.00	6,05,21,845.41	25,33,58,240.59	58,34,62,435.60	83,68,20,676.19
	24.601 FUND TRANSFER FROM HQ SBI	-	-	-	-	-
	TOTAL OF AGCODE : 24	31,50,25,813.60	6,70,73,938.41	24,79,51,875.19	58,91,59,933.43	83,71,11,808.62
2710500000	27.105 MEDICAL ADVANCE	-	4,28,450.00	(4,28,450.00)	4,28,450.00	-
2720200000	27.202 T.A. ADVANCE	-	31,000.00	(31,000.00)	31,000.00	-
2742100000	27.421 TDS FOR INVESTMENT	-	-	-	10,30,187.00	10,30,187.00
2742500000	27.425 INCOME TAX DEDUCTED AT SOURCE	(2,69,641.00)	-	(2,69,641.00)	47,88,015.00	45,18,374.00
	TOTAL OF AGCODE : 27	(2,69,641.00)	4,59,450.00	(7,29,091.00)	62,77,652.00	55,48,561.00
2840100000	28.401A AMOUNT RECOVERABLE FROM EMPLOYEE	5,60,151.00	6,60,128.00	(99,977.00)	99,977.00	-
2887300000	28.873 MADHYANCHAL V V N LTD	-	-	-	12,00,000.00	12,00,000.00
	28.8795 RECEIVABLE FROM UPSLDC LTD	7,94,67,673.93	-	7,94,67,673.93	4,17,03,018.44	12,11,70,692.37
2882100000	28.8211 SGST-IC	480.00	480.00	-	-	-



आवधिकारी अभियन्ता (आवधिकारी)
कृते 'पुष्प' अभियन्ता - फर्म प्रणाली
उपरोक्त पात्र आवधिकारी कार्यालय लि०

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपप्रबन्धनाधिकारी

Sudharshan

2882200000	28.8212 CGST-IC	480.00	480.00	-	-	-
2891900000	28.919 OTHER DEPOSITS	-	-	-	1,86,720.00	1,86,720.00
	TOTAL OF AGCODE : 28	8,00,28,784.93	6,61,088.00	7,93,67,696.93	4,31,89,715.44	12,25,57,412.37
3100000000	31.00159 ETD-I Lucknow	31,350.00	-	31,350.00	(31,350.00)	-
3100000000	31.00185 ECTD- I Lucknow	17,800.00	-	17,800.00	(17,800.00)	-
3100000000	31.01453 EMTD VARANASI	-	-	-	(0.40)	(0.40)
3100000000	31.02100 ZAO(TE) ALLAHABAD	-	-	-	(5,099.40)	(5,099.40)
	TOTAL OF AGCODE : 31	49,150.00	-	49,150.00	(54,249.80)	(5,099.80)
3200000000	32.021111 DGM UPPTCL	-	-	-	(94,702.59)	(94,702.59)
	TOTAL OF AGCODE : 32	-	-	-	(94,702.59)	(94,702.59)
3300000000	33.00 IUT- REMITTANCE TO HEAD OFFICE FROM UNIT	61,54,039.00	17,283.00	61,36,756.00	17,283.00	61,54,039.00
3300000000	33.01 REMITTANCE TO HQ	-	-	-	75,02,24,749.00	75,02,24,749.00
	TOTAL OF AGCODE : 33	61,54,039.00	17,283.00	61,36,756.00	75,02,42,032.00	75,63,78,788.00
3400000000	34.00 IUT- FUND TRANSFER FROM HEAD OFFICE TO UNIT	18,54,98,000.00	-	18,54,98,000.00	(18,61,14,000.00)	(6,16,000.00)
3400000000	34.01 FUND TRANSFER FROM HQ	-	-	-	(74,37,53,821.00)	(74,37,53,821.00)
	TOTAL OF AGCODE : 34	18,54,98,000.00	-	18,54,98,000.00	(92,98,67,821.00)	(74,43,69,821.00)
3600000000	36.01645 ECCD LKO	-	-	-	(23,140.00)	(23,140.00)
3600000000	36.02640 ZAO(MM)	-	-	-	(13,700.00)	(13,700.00)
	TOTAL OF AGCODE : 36	-	-	-	(36,840.00)	(36,840.00)
3720000000	37.230 IUT-Net Salary Payable by HO on behalf of division	2,40,17,835.00	6,57,89,119.00	(4,17,71,284.00)	(8,88,65,345.00)	(13,06,36,629.00)
3720000000	37.240 IUT-Deductions from salary payable on behalf of divisions	1,27,63,706.24	3,30,75,582.00	(2,03,11,875.76)	(4,10,81,510.00)	(6,13,93,385.76)
3725000000	37.250 IUT GST FORWARD CHARGES	-	584.82	(584.82)	-	(584.82)



आधेश्वरी अश्विनी (विद्यार्थी)
कृते मुख्य अभियंता - राजधानी
30 नं० प्रखर प्रसिद्धता कम्पोजिबल लि०

अधीक्षणा अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उद्योगाधिकारि

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3730000000	37.31457 ESDC-I LKO	-	-	-	33,00,000.00	33,00,000.00
3740000000	37.40150 Zonal Accounts Office - Transmission Central Lucknow	-	1,49,688.00	(1,49,688.00)	1,49,688.00	-
3700000000	3741402 ECTD-II LUCKNOW	-	5,52,969.28	(5,52,969.28)	-	(5,52,969.28)
3740000000	37.41457 ESDC LUCKNOW	-	-	-	(85,95,378.00)	(85,95,378.00)
3740000000	37.421000 AO FUND	-	-	-	(1,36,730.70)	(1,36,730.70)
3740000000	37.51460 T B U	-	-	-	11,52,863.00	11,52,863.00
	TOTAL OF AGCODE : 37	3,67,81,541.24	9,95,67,943.10	(6,27,86,401.86)	(13,40,76,412.70)	(19,68,62,814.56)
4210100000	42.101 LIABILITY FOR SUPPLY OF MATERIALS	-	-	-	-	-
	TOTAL OF AGCODE : 42	-	-	-	-	-
4310100000	43.1 LIABILITY FOR SUPPLY OF MATERIALS O&M	-	693.00	(693.00)	693.00	-
4330100000	43.3 PROVISION FOR LIABILITY FOR SUPPLY OF MATERIAL/ WORK O&M	-	-	-	-	-
	TOTAL OF AGCODE : 43	-	693.00	(693.00)	693.00	-
4411000000	44.110 PROVISION FOR GRATUITY	5,68,190.21	4,23,812.00	1,44,378.21	(2,16,21,118.00)	(2,14,76,739.79)
4411000000	44.110A GRATUITY 2.38% 6TH PAY ARREARS	-	-	-	(5,25,261.00)	(5,25,261.00)
4412000000	44.120 PROVISION FOR PENSION	40,54,992.03	32,01,224.00	8,53,768.03	(15,84,85,420.00)	(15,76,31,651.97)
4412000000	44.120A PENSION 16.7% 6TH PAY ARREARS	-	36,85,656.00	(36,85,656.00)	-	(36,85,656.00)
4413000000	44.130 PROVISION FOR SALARIES	36,85,656.00	-	36,85,656.00	(36,85,656.00)	-
4431000000	44.310 NET SALARY PAYABLE	6,57,89,119.00	5,36,03,099.00	1,21,86,020.00	(1,32,40,972.00)	(10,54,952.00)
4440100000	44.401 INCOME TAX DEDUCTED AT SOURCE	1,18,54,130.00	91,32,706.00	27,21,424.00	(27,74,744.00)	(53,320.00)



अधीक्षण अधिकारिता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपप्रधानाधिकारि

धुन्धु

आदेशकारी अधिकारिता निर्देशक
कृते मुद्रा अधिकारिता (नियोजन एवं वाणिज्य)
36/40 का. 2, लुका, लुका, लुका

4441100000	44.411 LIABILITY FOR RECOVERY AGAINST HOUSE RENT	-	32,490.00	(32,490.00)	(13,55,249.00)	(13,87,739.00)
4441200000	44.412 LIABILITY FOR RECOVERY AGAINST ELECTRICITY CHARGES & DUTY	-	4,18,381.61	(4,18,381.61)	(1,65,93,738.00)	(1,70,12,119.61)
4452000000	44.520 CPF ADVANCE / FINAL PAYMENTS	68,31,850.00	68,31,850.00	-	-	-
4461000000	44.601 OFFICERS	28,22,184.00	28,22,184.00	-	-	-
4461000000	44.603 MINISTERIAL	5,75,272.00	5,75,272.00	-	-	-
4461000000	44.605 CLASS IV	1,58,755.00	1,58,755.00	-	-	-
4461000000	44.606 ACCOUNTS CLASS III	2,95,761.00	2,95,761.00	-	-	-
4461000000	44.610 LIABILITY TOWARDS G.P.F. SUBSCRIPTION	72,13,829.00	61,65,162.00	10,48,667.00	(15,27,47,953.00)	(15,16,99,286.00)
4462000000	44.620 C.P.F. (EMPLOYEES SHARE)	30,70,065.00	9,59,936.00	21,10,129.00	(7,86,42,701.00)	(7,65,32,572.00)
4462100000	44.621 LIABILITY FOR C.P.F. (EMPLOYER'S CONTRIBUTION)	1,09,32,380.60	97,79,601.00	11,52,779.60	(5,51,84,792.00)	(5,40,32,012.40)
4462100000	44.621A 6TH PAY CPF EMPLOYER SHARE	-	-	-	(45,057.00)	(45,057.00)
	TOTAL OF AGCODE : 44	11,78,52,183.84	9,80,85,889.61	1,97,66,294.23	(50,49,02,661.00)	(48,51,36,366.77)
4612300000	46.123 EARNST MONEY DEPOSITS - O&M	-	-	-	(1,15,725.00)	(1,15,725.00)
4612400000	46.124 RETENTION MONEY FROM SUPPLIERS/CONTRACTOR S - O&M	-	-	-	(2,30,850.00)	(2,30,850.00)
4620100000	46.2 OTHER DEPOSITS PAYABLE	34,40,875.86	-	34,40,875.86	(6,54,57,698.86)	(6,20,16,823.00)
4643000000	46.430 PROVISION FOR LIABILITY FOR EXPENSES	-	-	-	-	-
4691000000	46.910 STALE CHEQUES	-	-	-	(88,724.00)	(88,724.00)



अध्यापक अभियन्ता अभियन्ता
कृते मुख्य अभियन्ता राजा मणाली
30.10.2016 पाठ्यक्रम अभियन्ता अभियन्ता लि०

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रधानाध्यापक

4692400000	46.924 INCOME TAX DEDUCTED AT SOURCE ON PAYMENT TO CONTRACTORS	8,56,777.00	8,40,096.00	16,681.00	(62,717.00)	(46,036.00)
4692500000	46.925 INCOME TAX DEDUCTED AT SOURCE ON PAYMENT OTHERS	5,23,365.00	5,23,365.00	-	-	-
4698100000	46.981 U.P.P.C.L.	1,10,95,000.41	23,90,02,562.40	(22,79,07,561.99)	(62,48,840.00)	(23,41,56,401.99)
4694100000	46.9411 SGST FOREWORD CHARGES	587.41	855.00	(267.59)	(655.00)	(922.59)
4694200000	46.9412 CGST FORWARD CHARGES	587.41	855.00	(267.59)	(655.00)	(922.59)
4694300000	46.9413 IGST FORWARD CHARGES	270.00	270.00	-	-	-
4695100000	46.9431 SGST TDS	1,02,996.00	1,00,235.00	2,761.00	(2,761.00)	-
4695200000	46.9432 CGST TDS	1,02,996.00	1,00,235.00	2,761.00	(2,761.00)	-
4695300000	46.9433 IGST TDS	4,97,859.00	4,52,693.00	45,166.00	(45,166.00)	-
	TOTAL OF AGCODE : 46	1,66,21,314.09	24,10,21,166.40	(22,43,99,852.31)	(7,22,56,552.86)	(29,66,56,405.17)
5610000000	59.1 HQ EXPENDITURE ACCOUNT	-	-	-	1,93,02,25,352.48	1,93,02,25,352.48
3100000003	59.3 HQ IUT WITHIN ZONE BEFORE 01-04-17	-	-	-	(99,72,06,172.00)	(99,72,06,172.00)
3100000005	59.5 HQ IUT WITH IN ZONE AFTER 01-04-17	1,49,688.00	49,150.00	1,00,538.00	35,97,292.00	36,97,830.00
3100000006	59.6 HQ IUT OUT OF ZONE AFTER 01-04-17	17,283.00	22,22,74,761.48	(22,22,57,478.48)	(77,86,34,143.00)	(1,00,08,91,621.48)
	TOTAL OF AGCODE : 59	1,66,971.00	22,23,23,911.48	(22,21,56,940.48)	15,79,82,329.48	(6,41,74,611.00)
6172100000	61.721 S L D C	-	-	-	(1,83,00,000.28)	(1,83,00,000.28)
6172200000	61.722 APPLICATION/WHEELING CHARGES STOA	-	-	-	(3,36,75,854.12)	(3,36,75,854.12)
	TOTAL OF AGCODE : 61	-	-	-	(5,19,75,854.40)	(5,19,75,854.40)
6227000000	62.270 INTEREST FROM BANK	-	2,25,71,794.00	(2,25,71,794.00)	(1,50,686.00)	(2,27,22,480.00)
6236100000	62.361 SALE OF TENDER FORM	-	-	-	(10,000.00)	(10,000.00)



अधिकांश अंशधारक (अधिकृत)
 कृते मुख्य अभियन्ता (उप-प्रणाली)
 उ० प्र० पादर प्रशासन कार्यालय लि०

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ० प्र० पादर कार्यालय

अधीक्षण

6263000000	62.630 RECEIPT FOR TRANSPORTATION FACILITY	-	-	(14,576.00)	(14,576.00)
6291700000	62.917 PENALTIES FOR DELAY IN SUPPLY	-	-	(1,271.00)	(1,271.00)
	TOTAL OF AGCODE : 62	-	2,25,71,794.00	(2,25,71,794.00)	(1,76,533.00)
6590100000	65.9 OTHER INCOME RELATED PRIOR PERIOD	46,44,827.00	47,107.00	45,97,720.00	45,97,720.00
	TOTAL OF AGCODE : 65	46,44,827.00	47,107.00	45,97,720.00	45,97,720.00
7412100000	74.121 FIRE FIGHTING EQUIPMENT'S	-	-	3,63,611.00	3,63,611.00
7413800000	74.138 TRANSMISSION PLANT TRANSFORMERS & EQUIPMENT HAVING A RATING OF 100 KVA AND ABOVE	-	-	88,29,592.00	88,29,592.00
7415100000	74.151 COMMUNICATION EQUIPMENT, RADIO & HIGHER FREQUENCY CARRIER SYSTEM	-	-	1,23,69,213.00	1,23,69,213.00
7415400000	74.154 A C PLANT	-	-	13,80,305.00	13,80,305.00
7416400000	74.164 CONTRACT PERSONAL ENGAGED	-	-	-	-
7460300000	74.603 JEEPS	-	2,77,504.00	(2,77,504.00)	2,77,504.00
7460400000	74.604 MOTOR CARS	-	-	-	-
7465100000	74.651 U.P. SAINIK KALYAN NIGAM LIMITED	-	26,64,802.00	(26,64,802.00)	26,64,802.00
7480600000	74.806 MAINTENANCE OF COMPUTERS & PRINTERS	-	-	2,04,230.00	2,04,230.00
7480700000	74.807 SOFTWARE	-	-	48,37,120.00	48,37,120.00
	TOTAL OF AGCODE : 74	-	29,42,306.00	(29,42,306.00)	3,09,26,377.00
7511000000	75A.110 PERMANENT EMPLOYEES	75,75,170.00	1,15,54,268.32	(39,79,098.32)	2,23,47,916.00
7511100000	75A.111 PERMANENT EMPLOYEES CPF	-	-	3,40,43,526.00	3,40,43,526.00



आयशास्त्री अभियन्ता (आयोजना)
कृते मुख्य अभियन्ता (प्रशासकीय)
30.10.2018 का दिनांक परमाणु अभियान निर

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रमुख (आयोजना)

7512100000	75A.121 GRADE PAY GPF		1,219.35	(1,219.35)	-	(1,219.35)
7512200000	75A.122 GRADE PAY CPF			-	21,000.00	21,000.00
7531000000	75A.310 DEARNESS ALLOWANCES PERMANENT EMPLOYEES	25,93,219.00	43,78,017.71	(17,84,798.71)	80,60,090.00	62,75,291.29
7531100000	75A.311 DEARNESS ALLOWANCES PERMANENT EMPLOYEES CPF			-	1,20,43,349.00	1,20,43,349.00
7541200000	75A.412 HOUSE RENT ALLOWANCES		2,25,203.81	(2,25,203.81)	40,78,971.00	38,53,767.19
7541600000	75A.416 MEDICAL ALLOWANCES		15,355.16	(15,355.16)	1,37,011.00	1,21,655.84
7542000000	75A.420 WASHING ALLOWANCES		197.42	(197.42)	5,518.00	5,320.58
7542100000	75A.421 ESSENTIAL SERVICE ALLOWANCES		12,706.26	(12,706.26)	2,17,713.00	2,05,006.74
7542900000	75A.429 OTHER ALLOWANCES		64,630.16	(64,630.16)	11,48,962.00	10,84,331.84
7561100000	75A.611 MEDICAL EXPANSES REIMBERSMENT	3,18,989.19		3,18,989.19	11,64,152.00	14,83,141.19
7561700000	75A.617 EARNED LEAVE ENCASHMENT		36,299.03	(36,299.03)	58,17,772.00	57,81,472.97
7574000000	75A.740 UNIFORM			-	34,299.00	34,299.00
7583000000	75A.830 PENSION 16.7%		2,99,811.77	(2,99,811.77)	58,97,888.00	55,98,076.23
7584000000	75A.840 GRATUITY 2.38%		42,291.29	(42,291.29)	8,40,537.00	7,98,245.71
7586000000	75A.860 CPF EMPLOYER CONTRIBUTION		3,34,290.77	(3,34,290.77)	54,99,939.00	51,65,648.23
	TOTAL OF AGCODE : 75	1,04,87,378.19	1,69,64,291.05	(64,76,912.86)	10,13,58,643.00	9,48,81,730.14
7611100000	76A.111 TELEPHONE AND MOBILE CHARGES			-	6,32,295.00	6,32,295.00



आयशास्त्री अभियन्ता (आविष्कार)
 कृते मुख्य अभियन्ता (सहा-प्रणाली)
 30.10.2018 गणना अभियन्ता कार्यालय लखनऊ

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०वा०द्रा०को०लि०

7612100000	76A.121 LEGAL CHARGES			-	8,17,279.00	8,17,279.00
7612300000	76A.123 CONSULTANCY CHARGES			-	2,72,285.00	2,72,285.00
7612400000	76A.124 TECHNICAL FEES			-	2,10,276.00	2,10,276.00
7612500000	76A.125 OTHER PROFESSIONAL CHARGES		14,76,269.00	(14,76,269.00)	17,41,592.00	2,65,323.00
7612800000	76A.128 EXPENDITURE ON EXTRA DEPARTMENTAL TRAINING			-	1,06,200.00	1,06,200.00
7613100000	76A.131 CONVEYANCE EXPENSES			-	24,624.00	24,624.00
7613200000	76A.132 TA (OFFICERS)	86,800.00		86,800.00	2,47,737.00	3,34,537.00
7613300000	76A.133 TA (EMPLOYEES)			-	1,46,728.00	1,46,728.00
7613700000	76A.137 LOCAL OUTDOOR DUTY ALLOWANCE		18,574.84	(18,574.84)	3,64,982.00	3,46,407.16
7615300000	76A.153 PRINTING AND STATIONARY			-	47,002.00	47,002.00
7615500000	76A.155 ADVERTISEMENTS EXPENSES			-	3,182.00	3,182.00
7615800000	76A.158 ELECTRICITY CHARGES			-	24,65,641.00	24,65,641.00
7616700000	76A.167 Bandwidth & Fiber Charges			-	26,00,720.00	26,00,720.00
7619000000	76A.190 MISCELLANEOUS EXPENSES			-	1,35,509.00	1,35,509.00
	TOTAL OF AGCODE : 76A	86,800.00	14,94,843.84	(14,08,043.84)	98,16,052.00	84,08,008.16
7715000000	77.150 PLANT AND MACHINERY			-	2,38,478.00	2,38,478.00
7718000000	77.180 FURNITURE AND FIXTURE				48,824.00	48,824.00



आयशास्त्री अश्विनी अश्विनी
 वृत्त मुख्य अधिकारी (प्रशासकीय)
 30.09.2020 (अश्विनी अश्विनी लि.)

अधीक्षक अभियन्ता
 समग्र निर्देशक (नियोजन एवं वाणिज्य)
 उभयपट्टाकांक्षिण

अधीक्षक

7719000000	OFFICE EQUIPMENTS				6,10,926.00	6,10,926.00
	DEPRECIATION ON					
	COMPUTER					
7726000000	COMMUNATION				19,40,870.00	19,40,870.00
7774000000	77.740 DEPERCIATION ON				11,08,669.00	11,08,669.00
	SOFTWARE					
	TOTAL OF AGCODE : 77	-	-	-	39,47,767.00	39,47,767.00
7888300000	OTHER BANK CHARGES	4,543.00		4,543.00		4,543.00
	TOTAL OF AGCODE : 78	4,543.00	-	4,543.00	-	4,543.00
8382000000	83.820 ADMINISTRATION					
	EXPENSES PREVIOUS	1,00,000.00	-	1,00,000.00	-	1,00,000.00
	YEAR					
	TOTAL OF AGCODE : 83	1,00,000.00	-	1,00,000.00	-	1,00,000.00



आंशिक अविद्यमान (आंशिक)
कृते मुख्य अभियन्ता (अंश-प्रणाली)
उ० ५० पावर ट्रांसमिशन कार्पोरेशन लि०

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ० प्र० पा० ट्रा० का० लि०

Signature

ANNEXURE – C

**Details of assets capitalized & de-
capitalized from the period 01.04.2022
to 22.08.2022**

Details of assets capitalized & de-capitalized in UPSLDC during the period 01.04.2022 to 22.08.2022

a. Assets Capitalized

Sr No	Description of Asset	Capitalisation Date	Qty	Rate of Dep	Assets Acquisition Cost
1	Digital Delegate Unit	26-04-2022	40	6.33%	11,37,520.00
2	Digital Chairman Unit	26-04-2022	4	6.33%	1,20,360.00
3	Digital Controller Unit	26-04-2022	2	6.33%	1,88,800.00
4	Speaker 30W 100V LMT	26-04-2022	8	6.33%	97,704.00
5	Amplifier 240W	26-04-2022	2	6.33%	28,556.00
6	Feedback Suppressor	26-04-2022	2	6.33%	71,272.00
7	EV CARDLESS MIKE WITH RECEIVER	26-04-2022	4	6.33%	78,352.00
8	PTZ Camera	26-04-2022	2	6.33%	3,24,028.00
9	HDMI Cable	26-04-2022	2	6.33%	40,120.00
10	Professional PA RACK	26-04-2022	2	6.33%	44,368.00
11	MULTISTANDARD CABLE COIL 1.5 SQ.MM	26-04-2022	2	6.33%	23,600.00
12	CONFERENCE CONNECTOR PACKET	26-04-2022	2	6.33%	22,420.00
13	SWITCH CUM SCALER	26-04-2022	2	6.33%	2,12,400.00
14	Dell Server Poweredge R470	29-04-2022	4	6.33%	12,74,400.00
15	SSD PORTABLE 1TB	24-05-2022	2	15.00%	12,800.00
16	01 TB SSD PORTABLE	24-05-2022	4	15.00%	25,600.00
17	HDD PORTABLE 01 TB	02-06-2022	4	15.00%	9,660.00
18	01 TB HDD PORTABLE	02-06-2022	4	15.00%	9,660.00
19	IBM Tape Cartridge 6TB LTO 76TB	30-06-2022	44	15.00%	1,93,895.00
	Total				39,15,515.00

b. Assets De-capitalized

Sr No	Description of Asset	De-capitalisation Date	Qty	Rate of Dep	Amount
	-----NIL-----				
	Total				

DEEPAISHU KUMAR
AO (CORPORATE TAX & ACCOUNTS)
UP Power Transmission Corp. Ltd.
SAP ID-14000368

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धन विभाग

ANNEXURE – D

**Details of assets capitalized & de-
capitalized from the period 23.08.2022
to 31.03.2023**

Details of assets capitalized & de-capitalized in UPSLDC during the period 23.08.2022 to 31.03.2023

a. Assets Capitalized

Sr No	Description of Asset	Capitalisation Date	Qty	Rate of Dep	Assets Acquisition Cost
1	Aluminium Ladder	31-03-2023	2	5.28%	11,344.52
2	Android Mobile Phone	31-03-2023	1	6.33%	14,376.60
3	Display board	31-03-2023	2	5.28%	20,000.00
4	FW 200 L Fixed Wireless GSM Telephone Motorola Make	23-08-2022	1	6.33%	2,100.00
5	Rack based server - IBM Power System S822	23-08-2022	1	6.33%	31,55,513.00
6	SAN Storage : IBM SAN - V5030	23-08-2022	1	6.33%	16,74,489.00
7	Tape Library : IBM TS3100 Tape Library Express	23-08-2022	1	6.33%	12,62,205.00
8	Backup Software	23-08-2022	1	15.00%	12,56,850.00
9	UTM- Cyber Roam ING 1000	23-08-2022	1	6.33%	16,75,800.00
10	24 port Unmanaged 1 GBPS Switch	23-08-2022	2	6.33%	19,077.00
11	Power Db 10 Sockets 15/5 Amp.	23-08-2022	1	6.33%	2,921.00
12	5 Mtr. Patch Cord LC-LC	23-08-2022	5	6.33%	10,477.00
13	Tape Drive- IBM LT06	23-08-2022	23	6.33%	90,183.00
	Total				91,95,336.12

b. Assets De-capitalized

Sr No	Description of Asset	De-capitalisation Date	Qty	Rate of Dep	Amount
	-----NIL-----				
	Total				

DEEPANSHU KUMAR
AO (CORPORATE TAX & ACCOUNTS)
UP Power Transmission Corp. Ltd.
S/P ID-14000368

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

ANNEXURE – E

**JVs related to de-capitalization from
the accounts of UPPTCL**

Annexure - E

U.P. POWER TRANSMISSION CORPORATION LTD
Address - SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

For SJ-4 Adjustment Voucher Only

Name of Unit/Division
S J Entry No.

CE (SYSTEM) LUCKNOW
20

Location Code : 194
Cashbook Date : 31-Mar-2023

Particulars of Payment

Adjustment of Balance transfer JV of UPPTCL as on 22.08.2022 in compliance of UP Govt Notification no 30/24 U.N.N.P.-23-525-2008 Dated 24 May 2023

Description	DEBIT		CLASSIFICATION		CREDIT	
	Numerical Head	Amount	Description	Numerical Head	Amount	
DEPRECIATION ON FIRE RELATED EQUIPMENTS	12.521	13458.10	FIRE RELATED EQUIPMENTS	10.521	164339.00	
BATTERIES INCLUDING CHARGING	12.563	523393.34	BATTERIES INCLUDING CHARGING	10.563	2937806.80	
COMMUNICATION EQUIPMENTS	12.571	305147.74	COMMUNICATION EQUIPMENTS	10.571	4774170.70	
AIR CONDITION PLANT PORTABLE	12.577	258123.10	AIR CONDITION PLANT PORTABLE	10.577	1451134.60	
REFRIGERATOR AND WATER COOLER	12.580	71775.87	REFRIGERATOR AND WATER COOLER	10.580	418020.60	
METER TESTING LABORATORY TOOLS	12.581	17562.52	METER TESTING LABORATORY TOOLS	10.581	52015.62	
OTHERS	12.599	43119.20	OTHER MISCELLANEOUS EQUIPMENTS	10.599	456803.00	
FURNITURE AND FIXTURE	12.8	524414.20	FURNITURE AND FIXTURE	10.8	1955063.43	
COMPUTERS AND PRINTERS	12.906	12078468.97	COMPUTERS	10.906	17419742.03	
DEPRECIATION ON SOFTWARE	12.907	26001376.98	OTHERS	10.909	586251.70	
OTHERS	12.909	118887.84	COMPUTER AND COMMUNICATION	11.60	32797106.00	
COMPUTER AND COMMUNICATION	13.60	27321663.05	FIXED ASSETS (SOFTWARE)	18.5	29668370.00	
UPSLDC LTD	28.871	41703018.44	MATERIAL STOCK ACCOUNTS (CAPITAL)	22.60	16299585.87	
Total		108980409.35	Total		108980409.35	

ACCOUNTANT



आवक नं. अ.प्र.प्र. (अ.प्र.प्र.)
EXECUTIVE ENGINEER
उ.प्र. विद्युत निगम लि.
उ.प्र. विद्युत निगम लि.

सम्बन्धित निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधक (आवक नं. अ.प्र.प्र.)

UPSLDC LIMITED
Address - SLDC, Near Mantri Awas, Vibhuti Khand Gomti Nagar Lucknow-226010

For SJ-4 Adjustment Voucher Only

Name of Unit/Division
S.J Entry No.

: CE (SYSTEM) LUCKNOW
: 20

Location Code : 194
Cashbook Date : 31-Mar-2023

Particulars of Payment

: Adjustment of Balance transfer JV of UPSLDC LTD as on 22.08.2022 in compliance of UP Govt Notification no 30/24 U.N.N.P.-23-525-2008 Dated 24 May 2023

DEBIT			CLASSIFICATION		CREDIT	
Description	Numerical Head	Amount	Description	Numerical Head	Amount	
DEPRECIATION ON FIRE RELATED						
FIRE RELATED EQUIPMENTS	10.521	164339.00	EQUIPMENTS	12.521	13458.10	
BATTERIES INCLUDING CHARGING	10.563	2937806.80	BATTERIES INCLUDING CHARGING	12.563	523393.34	
COMMUNICATION EQUIPMENTS	10.571	4774170.70	COMMUNICATION EQUIPMENTS	12.571	305147.74	
AIR CONDITION PLANT PORTABLE	10.577	1451134.60	AIR CONDITION PLANT PORTABLE	12.577	258123.10	
REFRIGERATOR AND WATER COOLER	10.580	418020.60	REFRIGERATOR AND WATER COOLER	12.580	71775.87	
METER TESTING LABORATORY TOOLS	10.581	52015.62	METER TESTING LABORATORY TOOLS	12.581	17562.52	
OTHER MISCELLANEOUS EQUIPMENTS	10.599	456803.00	OTHERS	12.599	43119.20	
FURNITURE AND FIXTURE	10.8	1955063.43	FURNITURE AND FIXTURE	12.8	524414.20	
COMPUTERS	10.906	17419742.03	COMPUTERS AND PRINTERS	12.906	12078468.97	
OTHERS	10.909	586251.70	DEPRECIATION ON SOFTWARE	12.907	26001376.98	
COMPUTER AND COMMUNICATION	11.60	32797106.00	OTHERS	12.909	118887.84	
FIXED ASSETS (SOFTWARE)	18.5	29668370.00	COMPUTER AND COMMUNICATION	13.60	27321663.05	
MATERIAL STOCK ACCOUNTS (CAPITAL)	22.60	16299585.87	U.P.P.T.C.I	46.981	41703018.44	
Total		108980409.35	Total		108980409.35	

ACCOUNTANT



(Sarvesh Kumar)
Executive Engineer (Estt.)
UPSLDC
UPSLDC Complex, Vibhuti Khand
Gomti Nagar, Lucknow

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपनिर्देशक (नियोजन एवं वाणिज्य)

ANNEXURE – F

Audited balance sheet of UPSLDC

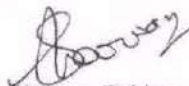


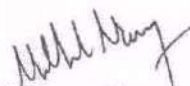
U P SLDC LIMITED
UPSLDC COMPLEX, VIBHUTI KHAND, GOMTINAGAR, LUCKNOW- 226010

BALANCE SHEET AS AT 31.03.2023
(From 23.08.2022 to 31.03.2023)

(₹ in Lakhs)

Particulars	Note No.	As at 31st March, 2023	As at 22nd Aug, 2022
ASSETS			
1. Non-current Assets			
(a) Property, Plant & Equipment	2	238.96	217.36
(b) Other Intangible Assets	3	14.68	36.67
(c) Deferred Tax Assets	4	492.76	-
2. Current Assets			
(a) Inventories (Stores & Spares)	5	106.63	163.00
(b) Financial Assets			
(i) Cash and Cash Equivalents	6	1.00	-
(c) Other Current Assets	7	8,822.06	-
Total Assets		9,676.09	417.03
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share Capital	8	1.00	-
(b) Other Equity	SOCE	(926.48)	-
Liabilities			
1. Non-current Liabilities			
2. Current Liabilities			
(a) Other Current Liabilities	9	10,601.57	417.03
Significant Accounting Policies	1		
Notes on Accounts	17		
Note 1 to 17 form integral part of accounts			
Total Equity & Liabilities		9,676.09	417.03

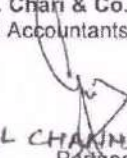

Sharvan Babbar
Dy. General Manager
(Finance & Accounts)


Nidhi Kumar Narang
Director (Finance)
DIN: 03473420

Subject to our report of even date
R. K. Chari & Co.
Chartered Accountants


P. Guruprasad
Managing Director
DIN: 07979258

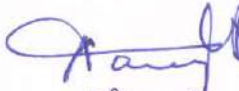



R.K. Chari & Co.
Chartered Accountants
VIMAL CHAND JAIN
Partner

Place: Lucknow
Date: 28-10-2023

UDIN: 23070582BGGWRI4896

M.No.: 070582
F.R.N.:000481C


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



STATEMENT OF PROFIT & LOSS FOR THE PERIOD ENDED ON 31.03.2023
(From 23.08.2022 to 31.03.2023)

(₹ in Lakhs)

	Particulars	Note No.	For the period ended 31.03.2023	On 22.08.2022
I	Revenue from operations	10	539.65	-
II	Other income	11	0.21	-
III	TOTAL INCOME (I+II)		539.86	-
	EXPENSES			
	Employee benefits expense	12	1,365.81	-
	Depreciation and amortization expenses	13	92.34	-
	Other expenses			
	(a) Administrative, general & other expenses	14	119.65	-
	(b) Repair & maintenance expenses	15	381.30	-
	(c) Bad Debts & Provisions			
IV	TOTAL EXPENSES		1,959.10	-
V	Profit / (Loss) before tax (III-IV)		(1,419.24)	-
VI	Tax expenses:			
	(a) Current tax		-	-
	(b) Deferred tax expense / (income)	16	(492.76)	-
VII	Profit / (Loss) for the period from continuing operations (V-VI)		(926.48)	-
VIII	Profit / (Loss) from discontinued operations		-	-
IX	Tax expense of discontinued operations		-	-
X	Profit / (Loss) from discontinued operations (after tax) (VIII-IX)		-	-
XI	Profit / (Loss) for the period (VII+X)		(926.48)	-
XII	Other comprehensive income			
	A. (i) Items that will not be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
	B. (i) Items that will be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
XIII	Total comprehensive income for the period (XI+XII) (Comprising profit / (loss) and other comprehensive income for the period)		(926.48)	-
XIV	Earnings per equity share (For continuing operation) (Figures in actuals)			
	(1) Basic EPS ¹		(92,647.50)	-
	(2) Diluted EPS ¹		(92,647.50)	-
XV	Earning per equity share (For discontinued operation) (Figures in actuals)			
	(1) Basic EPS ¹		-	-
	(2) Diluted EPS ¹		-	-
XVI	Earning per Equity Share (For discontinued & continuing operations) (Figures in actuals)			
	(1) Basic EPS ¹		(92,647.50)	-
	(2) Diluted EPS ¹		(92,647.50)	-
	Significant Accounting Policies	1		
	Notes on Accounts	17		
	Note 1 to 17 form integral part of accounts			

¹ Refer point 11 to Note No. 17

Sharvan Babbar
Dy. General Manager
(Finance & Accounts)

Nidhi Kumar Narang
Director (Finance)
DIN: 03473420

Subject to our report of even date
R. K. Chari & Co.
Chartered Accountants

P. Guruprasad
Managing Director
DIN: 07979258



M.No.: 070582
F.R.N.:000481C

Place: Lucknow
Date: 28-10-23

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UDIN:23070582B6QWRI4896

अधीक्षण अशियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धकांक्षि



STATEMENT OF CHANGES IN EQUITY

FOR THE PERIOD ENDED 31st MARCH 2023

(₹ in Lakhs)

Balance as at 22.08.2022	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in equity share capital during the period	Balance as at 31.03.2023
-	-	-	1.00	1.00

AS AT 22nd AUGUST 2022

(₹ in Lakhs)

Balance as at 01.04.2022	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in equity share capital during the period	Balance as at 22.08.2022
-	-	-	-	-

B. Other Equity

FOR THE PERIOD ENDED 31st MARCH 2023

(₹ in Lakhs)

Description	Share Application Money pending allotment	Reserves & Surplus			Other items of Other Comprehensive Income (Actuarial)	Total
		Capital Reserve	Other Reserves	Retained Earnings		
Balance as at 22.08.2022	-	-	-	-	-	-
Changes in accounting policy or prior period errors	-	-	-	-	-	-
Restated Balance as at 22.08.2022	-	-	-	-	-	-
Total Comprehensive Income for the year	-	-	-	-	-	-
Dividends	-	-	-	-	-	-
Transfer to retained earnings	-	-	-	(926.48)	-	(926.48)
Any other change	-	-	-	-	-	-
Balance as at 31.03.2023	-	-	-	(926.48)	-	(926.48)

AS AT 22nd AUGUST 2022

(₹ in Lakhs)

Description	Share Application Money pending allotment	Reserves & Surplus			Other items of Other Comprehensive Income (Actuarial)	Total
		Capital Reserve	Other Reserves	Retained Earnings		
Balance as at 01.04.2022	-	-	-	-	-	-
Changes in accounting policy or prior period errors	-	-	-	-	-	-
Restated Balance as at 01.04.2022	-	-	-	-	-	-
Total Comprehensive Income for the year	-	-	-	-	-	-
Dividends	-	-	-	-	-	-
Transfer to retained earnings	-	-	-	-	-	-
Any other change	-	-	-	-	-	-
Balance as at 22.08.2022	-	-	-	-	-	-

Sharvan Babbar
Dy. General Manager
(Finance & Accounts)

Nidhi Kumar
Narang
Director (Finance)
DIN: 03473420

Subject to our report of even date
R. K. Chari & Co.
Chartered Accountants

P. Guruprasad
Managing Director
DIN: 07979258



R. K. Chari
Partner
No. 070582
F.R.N. 000481C

Place: Lucknow
Date: 28-10-23

UDIN: 23070582B6QWRI4896

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धका/का/लि०



STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 31st MARCH 2023

(₹ in Lakhs)

S. No.	Particulars	For the period 23.08.2022 to 31.03.2023	As at 22.08.2022
A)	Cash Flow from Operating Activities		
	Net Profit/(Loss) before Tax	(1,419.24)	-
	Adjustment for :-		
(a)	Depreciation	92.34	-
	Operating Profit Before Working Capital Changes	(1,326.90)	-
	Adjustment for :-		
(a)	Decrease/(Increase) in Inventories (Stores & Spares)	56.37	-
(c)	Decrease/(Increase) in Other Current Assets	(8,822.06)	-
(d)	Increase/(Decrease) in Other Current Liabilities	10,184.54	-
	Cash Generated from Operations	91.95	-
	Less: Taxes paid	-	-
	Net cash flow from Operating Activities (A)	91.95	-
B)	Cash Flow from Investing Activities		
(a)	Decrease/(Increase) in Property, Plants & Equipments	(79.38)	-
(b)	Decrease/(Increase) in Intangible Assets	(12.57)	-
	Net cash used in Investing Activities (B)	(91.95)	-
C)	Cash Flow from Financing Activities		
(a)	Proceeds from Share Capital	1.00	-
	Net cash flow from Financing Activities (C)	1.00	-
	Net (Decrease)/Increase in cash & cash equivalents (A+B+C)	1.00	-
	Cash & cash equivalents as at beginning of the year	-	-
	Cash & cash equivalents as at end of the year	1.00	-

Notes to the Cash flow Statement:

(i) Cash & cash equivalents as at end of the year:-

Balances with banks

In Current & Other Account

Total

1.00

1.00

(ii) This statement has been prepared using indirect method as prescribed under Para 20 to Ind AS 7.

(iii) Cash and cash equivalents consists of cash in hand, bank balances in current & other account and fixed deposits with banks.

(iv) Previous year figures have been regrouped/reclassified/recast wherever considered necessary.

Sherwan Babbar
Sherwan Babbar
Dy. General Manager
(Finance & Accounts)

Nidhi Kumar Narang
Nidhi Kumar
Director (Finance)
DIN: 03473420

P. Guruprasad
P. Guruprasad
Managing Director
DIN: 07979258

Subject to our report of even date
R. K. Chari & Co.
Chartered Accountants



Vinay Chandra Jain
Vinay Chandra Jain
Partner

No.: 070582
F.R.N.: 000481C

Place: Lucknow
Date: 28-10-23

UDIN: 23070582B6QWRI4896

अधीक्षण अभियन्ता
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उन्मोषावद्राकावलि



U P SLD LIMITED
UPSLDC COMPLEX, VIBHUTI KHAND, GOMTINAGAR, LUCKNOW- 226010
SIGNIFICANT ACCOUNTING POLICIES (Note- 1)
(FINANCIAL YEAR 2022-23)

1) GENERAL / BASIS OF PREPARATION

(a) Governing Statute

The Company is governed by the Electricity Act, 2003 read with Electricity (Supply) Act, 1948 to the extent applicable.

(b) Statement of Compliance

The financial statements are prepared on accrual basis of accounting under historical cost convention in accordance with generally accepted accounting principles in India and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956, the provisions of the Electricity Act, 2003 and the provisions of Electricity (Supply) Annual Accounts Rules, 1985 to the extent applicable. The provisions of Electricity (Supply) Annual Accounts Rules 1985 have prevailed wherever the same are inconsistent with the provisions of the Companies Act, 2013. The accounting policies have been consistently applied by the company unless otherwise stated.

(c) Functional and presentation currency

These financial statements are presented in Indian Rupees (₹), which is the Company's functional currency. All financial information presented in INR has been rounded to the nearest lakhs (upto two decimals), except as stated otherwise.

(d) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or consumed in normal operating cycle;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

2) Deferred tax assets/liabilities have been classified as Non-current.

(e) Use of Estimates

The preparation of financial statements requires estimates & assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates & assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates & assumptions and such differences are recognized in the period in which the results are crystallized.

2. SIGNIFICANT ACCOUNTING POLICIES

1) PROPERTY, PLANT & EQUIPMENT

(a) Property, Plant and Equipment (PPE) are shown at historical cost less accumulated depreciation.

(b) Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

(c) In case of assets put to use, where final settlement of bills with the contractor is yet to be affected, capitalization is done on provisional basis subject to the necessary adjustments in the year of final settlement.

(d) Assets are considered as ready for intended use from the date of commercial operation declared in terms of Tariff Regulations applicable to the Company and capitalized accordingly.



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 उपप्रबन्धनाधिकारी

II) CAPITAL WORK IN PROGRESS (CWIP)

- (a) Cost of material, erection charges and other expenses incurred for construction of property, plant and equipment are shown as CWIP till the date of capitalization.
- (b) Due to multiplicity of functions at particular unit, employee costs are apportioned @10% of total expenditure of capital works incurred during the year.
- (c) Interest during construction allocated to construction of PPE are kept as a separate item under CWIP and apportioned to the related assets being capitalized.
- (d) Advances to Suppliers/Contractors (Capital) under CWIP are as per the Electricity (Supply) Annual Accounts Rules, 1985.

III) DEPRECIATION

- (a) Each part of the item of property, plant and equipment having significant cost in relation to the total cost of the item has been depreciated separately.
- (b) Depreciation is charged as per method prescribed in "Appendix I" to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 issued by Central Electricity Regulatory Commission vide notification no. L-1/236/2018/CERC Dt. 07.03.2019 under the powers conferred to it u/s 178 of the Electricity Act, 2003 (36 of 2003) read with section 61. The said regulation is effective for the period from 01.04.2019 to 31.03.2024.
- (c) In view of (b) above depreciation is charged on Property, Plant and Equipment at prescribed rates on SLM (Straight Line Method) considering 10% salvage value of the original cost and in case of, IT equipment & Software where depreciable value is 100% with salvage value NIL).
- (d) Depreciation on additions to the Property, Plant and Equipment during the year is charged on pro-rata basis from the date of commercial operation. Similarly, depreciation on deductions from Property, Plant and Equipment during the year is charged on pro-rata basis upto the previous day on which the asset is disposed.

IV) STORES & SPARES

- (a) Stores & Spares are generally valued at cost. However, diminution in the value of obsolete, unserviceable, surplus and non-moving is suitably provided for.
- (b) Sale of scrap is accounted for as and when sold / realised.
- (c) Any shortage/excess of material found during the year end are shown as "Material short/excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit & Loss Account, as the case may be.
- (d) Shortage/Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

V) REVENUE RECOGNITION

- (a) In view of Organizations's policy of advance collection of charges through NRLDC in case of Inter-state Short Term Open Access transactions and as per schedule of payment issued by SLDC in case of Intra-state Short Term Open Access transactions, the revenue from open access is recognized /accounted after receipt of charges on accrual basis as approved by CERC/UPERC.
- Further, as per Ind AS 115 on Revenue from contracts with customers, the revenue received in advance against short term open access (STOA) proportionate to the period falling under the relevant Financial year is recognized as revenue either when the access has been provided or when the STOA period has expired and there are no remaining obligations or when the contract gets terminated. However, before being recognized as revenue, the consideration received from STOA customers has been accounted for as a liability.



(Signature)
अधीक्षक अभियन्ता
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उपप्रबंधक कार्यालय

(b) SLDC charges are incorporated in the accounts on the basis of tariff approved by the UPERC for intra-state & inter state dispatch of energy. Any difference in dispatch tariff approved by UPERC and the actual tariff presented in the true-up on the basis of audited accounts is accounted for on the decision of the UPERC on true-up petition.

(c) Insurance and Other Claims, Refund of Custom duty, Interest on Income Tax & Trade Tax are accounted for on receipt basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

VI) MATERIAL PRIOR PERIOD ERRORS

All material prior period errors have been corrected retrospectively in the financial statements approved for issue after discovery of the error by restating the comparative amounts for the prior periods presented in which the error occurred or where the error occurred before the earliest presented period by restating the opening balances of assets, liabilities and equity for the earliest presented period, as the case may be.

In case it is impracticable to determine the period-specific effects/cumulative effect on all prior periods, the opening balances of assets, liabilities and equity/comparative information has been restated for the earliest date practicable.

VII) PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

(a) Accounting of the provisions has been made on the basis of estimated expenditure to the extent possible as may be required to settle the present obligation and are reviewed at the end of each financial year and adjusted to reflect the estimated expenditure, to the extent possible.

(b) Contingent liabilities have been disclosed in the Notes to Accounts, unless the possibility of an outflow of resources embodying economic benefits is remote. Whereas, contingent assets have not been disclosed in the Notes to Accounts, unless an inflow of economic benefits has become probable.

(c) Where it is not practicable to disclose any contingent liability or contingent asset, the fact to that effect has been disclosed.

VIII) DEFERRED TAX

Ind AS 12 - 'Income Tax' requires entities to account for deferred taxes using the balance sheet approach, which focuses on temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base. Deferred Tax Assets of Income tax recoverable in future periods in respect of deductible temporary differences & Deferred Tax Liabilities of Income tax payable in future periods in respect of taxable temporary differences are recognised using the Balance Sheet approach.

IX) CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS - 7 'Statement of Cash Flows'.

X) FINANCIAL ASSETS

Initial recognition and measurement:

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS-109.

B- Equity Instrument:- All equity instruments in entities are measured at fair value through profit & loss (FVTPL) as the same is not held for trading.




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उपप्रबन्धक/काउन्सिलर

XI) FINANCIAL LIABILITIES

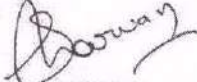
Initial recognition and measurement:

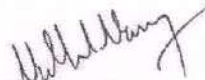
Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.


Sharvan Babbar
Dy. General Manager
(Finance & Accounts)


Nidhi Kumar Narang
Director (Finance)
DIN: 03473420


P. Guruprasad
Managing Director
DIN: 07979258


Subject to our report of even date
R. K. Chari & Co.
Chartered Accountants




VIMAL CHANDRA JAIN
Partner
F.R.N.: 070582
F.R.N.: 000481C

Place: Lucknow
Date: 28-10-23

UDIN: 23070582BGGQWRI4896


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०





U P SLDC LIMITED
UPSLDC COMPLEX, VIBHUTI KHAND, GOMTINAGAR, LUCKNOW- 226010

NOTE - '2' : PROPERTY, PLANT & EQUIPMENT

(₹ in Lakhs)

Particulars	GROSS BLOCK			
	As at 22.08.2022	Addition	Deduction/ Adjustment	As at 31.03.2023
Plant & Machinery	102.54	79.07	-	181.61
Furniture & Fixtures	19.55	-	-	19.55
Office Equipments	180.06	0.31	-	180.37
Other assets	327.97	-	-	327.97
Total	630.12	79.38	-	709.50

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 22.08.2022	Addition	Deduction/ Adjustment	As at 31.03.2023	Balance as at 31.03.2023	Balance as at 22.08.2022
Plant & Machinery	12.33	7.00	-	19.33	162.28	90.21
Furniture & Fixtures	5.24	0.75	-	5.99	13.56	14.31
Office Equipments	121.97	20.25	-	142.22	38.15	58.09
Other assets	273.22	29.78	-	303.00	24.97	54.75
Total	412.76	57.78	-	470.54	238.96	217.36



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उ०प्र०पा०द्रा०का०लि०



U P SLDC LIMITED
UPSLDC COMPLEX, VIBHUTI KHAND, GOMTINAGAR, LUCKNOW- 226010

NOTE - '3' : OTHER INTANGIBLE ASSETS

(₹ in Lakhs)

Particulars	GROSS BLOCK			
	As at 22.08.2022	Addition	Deduction/ Adjustment	As at 31.03.2023
Intangible Assets				
Software	296.68	12.57	-	309.25
Total	296.68	12.57	-	309.25

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 22.08.2022	Addition	Deduction/ Adjustment	As at 31.03.2023	Balance as at 31.03.2023	Balance as at 22.08.2022
Intangible Assets						
Software	260.01	34.56	-	294.57	14.68	36.67
Total	260.01	34.56	-	294.57	14.68	36.67



अधीक्षण अभियन्ता
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उ०प्र०पा०दू०का०लि०



U P SLD LIMITED
UPSLDC COMPLEX, VIBHUTI KHAND, GOMTINAGAR, LUCKNOW- 226010

(₹ in Lakhs)

Particulars	As at 31.03.2023	As at 22.08.2022
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NOTE - '4' : DEFERRED TAX ASSETS

Net Deferred Tax Assets	492.76	-
Total	492.76	-

Details of DTA & DTL:**Deferred Tax Assets**

Difference in carrying amount and tax base of assets	50.61	-
Unused tax losses	442.15	-

Deferred Tax Liability

Total	492.76	-
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NOTE - '5' : INVENTORIES**Stores & Spares**

(a) Stock of Materials-Capital Works	71.50	162.00
(b) Stock of Materials-O&M	35.13	-
Total	106.63	163.00

NOTE - '6' : FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS

In Current & Other Account	1.00	-
Total	1.00	-

NOTE - '7' : OTHER CURRENT ASSETS**Unsecured, Considered Good**

Advances to Suppliers/Contractors (O&M)	0.46	-
Receivable from UPPTCL	6,653.97	-
DSM Receivable	2,167.63	-
Total	8,822.06	-



(Signature)
अधीक्षण अनियन्ता
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उ०प्र०पा०द्रा०का०लि०



U P SLDC LIMITED
UPSLDC COMPLEX, VIBHUTI KHAND, GOMTINAGAR, LUCKNOW- 226010

(₹ in Lakhs)

Particulars	As at 31.03.2023	As at 22.08.2022
NOTE - 8: Equity Share Capital		
(A) Authorised Capital		
10000 Equity Shares of par value Rupees 100 each	10.00	-
(Previous year 0 Equity share of par value Rupees 100 each)		
(B) Issued, Subscribed and Paid-up Capital		
1000 Fully paid Equity Shares of par value Rupees 100 each.	1.00	-
(Previous year 0 Fully paid Equity Shares of par value Rupees 100 each)		
Total	1.00	-

(A) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

	As at 31.03.2023	As at 31.03.2023	As at 22.08.2022	As at 22.08.2022
	No. of Shares	(₹ in Lakhs)	No. of Shares	(₹ in Lakhs)
Shares outstanding at the beginning of the year	-	-	-	-
Shares Issued during the year- Fresh Issue	1,000	1.00	-	-
Shares outstanding at the end of the year	1,000	1.00	-	-

(B) Terms / Rights attached to Equity Shares

- (i) The Company has only one class of Equity Shares having par value of Rs. 100/- per share.
(ii) During the year ended 31.03.2023, the company has issued 1000 shares.
(iii) During the year ended 31.03.2023, no dividend has been declared by the Board of Directors.

(C) Details of shares held by each shareholder holding more than 5% shares:

	As at 31.03.2023	As at 31.03.2023	As at 22.08.2022	As at 22.08.2022
Name of Shareholder	No. of Shares	% Holding	No. of Shares	% Holding
Government of U.P.	1,000	100.00%	-	-

(D) Shareholding of Promoters:**Share held by promoters at the end of the year**

Promoter Name	No. of Shares	% of total shares	% Change during the year
Government of U.P.	1,000	100.00%	100.00%
Total	1,000	100.00%	100.00%

Reconciliation of Share Application Money

(₹ in Lakhs)

Description	Share Application Money as on 22.08.2022	Received during the year 2022-23	Allotted during the year 2022-23	Share Application Money as on 31.03.2023
Share Application Money	-	-	-	-



अधीक्षक अभियन्ता
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उद्घोषणा/द्रोका/लि



U P SLDC LIMITED
U P SLDC COMPLEX, VIBHUTI KHAND, GOMTI NAGAR, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31.03.2023	As at 22.08.2022
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NOTE '9' - OTHER CURRENT LIABILITIES

Liability for O & M Supplies/Works	31.50	-
Deposit & Retentions from Suppliers & Others	7.99	-
Payable to UPPTCL	-	417.03
Sundry Liabilities	0.38	-
DSM Payable	2,167.63	-
Liabilities for Expenses	4.47	-
Audit Fee Payable	0.30	-
DSM Pool (UI Charges)	8,389.30	-
Total	10,601.57	417.03



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
संयोजक/प्रशासक/अधीक्षक



U P SLDC LIMITED
U P SLDC COMPLEX, VIBHUTI KHAND, GOMTI NAGAR, LUCKNOW.

(₹ in Lakhs)

Particulars	For the year ended 31.03.2023	On 22.08.2022
-------------	----------------------------------	---------------

NOTE '10' - REVENUE FROM OPERATIONS**SLDC Charges:**

Annual Charges	68.00	-
Application fee/Concurrence fee/SLDC Charges	471.65	-
Revenue from operations	539.65	-

NOTE '11' - OTHER INCOME**Interest Income on**

Fixed Deposits	-	-
----------------	---	---

Other Non-Operating Income

Miscellaneous Receipts	0.21	-
Total	0.21	-

NOTE '12' - EMPLOYEE BENEFIT EXPENSES

Salaries & Allowances	809.94	-
Dearness Allowance	317.40	-
Other Allowances	79.03	-
Pension & Gratuity	41.49	-
Medical Expenses(Re-imbursement)	13.94	-
Earned Leave Encashment	29.00	-
Contribution to Provident & Other Funds	75.01	-
Total	1,365.81	-

NOTE '13' - DEPRECIATION & AMORTIZATION EXPENSES**Depreciation & Amortization on Fixed Assets :**

Plant & Machinery	3.98	-
Furniture & Fixtures	0.75	-
Softwares	34.56	-
Office Equipments	20.24	-
Other Assets	32.81	-
Total	92.34	-



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



U P SLDC LIMITED
U P SLDC COMPLEX, VIBHUTI KHAND, GOMTI NAGAR, LUCKNOW.

(₹ in Lakhs)

Particulars	For the year ended 31.03.2023	On 22.08.2022
-------------	----------------------------------	---------------

NOTE '14' - ADMINISTRATIVE, GENERAL & OTHER EXPENSES

Payment to Auditor:

(a) Statutory Auditors

Audit Fee	0.30	-
Travelling & other expenses	-	0.30
Advertisement Expenses		0.19
Communication Charges		22.51
Consultancy Charges		4.37
Electricity Expenses		20.95
Legal Charges		26.63
Outsourced Manpower for Administrative		2.64
Miscellaneous Expenses		4.02
Printing & Stationery		2.94
Technical Fees & Professional Charges		9.75
Travelling & Conveyance		11.96
Other Expenses & losses		13.39
Total	119.65	-

NOTE '15' - REPAIRS & MAINTENANCE EXPENSES

Plant & Machinery	372.31	-
Softwares	4.41	-
Office Equipments	4.58	-
Total	381.30	-

NOTE '16' - DEFERRED TAX EXPENSE / (INCOME)

Deferred Tax Income	(492.76)	-
Total	(492.76)	-



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उ०प्र०पा०द्रा०का०लि०



U.P. SLDC LIMITED
U.P. SLDC COMPLEX, VIBHUTI KHAND, GOMTI NAGAR, LUCKNOW.

NOTE NO. 17

**NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2023
AND PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE**

- 1) U.P. SLDC Limited (UPSLDC Ltd. or 'The Company') is a company domiciled and incorporated in India under the provisions of Companies Act and is limited by shares. The registered office of the Company is situated at UPSLDC Complex, Vibhuti Khand, Gomti Nagar, Lucknow, Uttar Pradesh, India. Under the Electricity Act 2003, the Company is notified as the State Load Despatch Centre by the GoUP, vide its notification No.: 30/XXIV - U.N.N.P-23-525-2008 dated 24-05-2023.
- 2) The Company came into existence when in compliance to GoUP letter No. 108/24-U.Ni.Ni.Pra./22-525/2008 T.C dated 22.07.2022, the Company was incorporated with effect from 22.08.2022.
- 3) With an objective to undertake the functioning of State Load Dispatch Centre in terms of Electricity Act, 2003. To ensure optimum scheduling and dispatch of electricity within the State, in accordance with the contracts entered into with the licensees or the generating companies operating in that State; to monitor grid operations; to keep accounts of the quantity of electricity transmitted through the State Grid; to exercise supervision and control over the intra - state transmission system; to be responsible for carrying out real time operations for grid control and dispatch of electricity within the State through secure and economic operation of the State Grid in accordance with the Grid Standards and the State Grid Code. To levy and collect such fee and charges from the generating companies and licensees engaged in intra-state transmission of electricity as may be specified by the State Commission.
- 4) a) In exercise of the powers conferred under sub-section (4) of section 131 of the Electricity Act, 2003 (Act No. 36 of 2003) and sub-section (4) of section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (U.P. Act no. 24 of 1999) read with Uttar Pradesh Electricity Reforms (Transfer of SLDC and Related Activities Including the Assets, Liabilities, Personnel and Related Proceedings) Scheme, 2023 (notification no. 30/XXIV-U.N.N.P-23-525-2008, dated May 24, 2023), the Governor, by way of modification, variation and otherwise change in the terms and conditions of the said Uttar Pradesh Electricity Reforms (Transfer of SLDC and Related Activities Including the Assets, Liabilities, Personnel and Related Proceeding) Scheme, 2023 in regard to the transfer of properties, interest, rights, liabilities, personnel and proceedings by substituting the schedule to the notification No.: 1529/XXIV-P-2-2015-5a.(218)-2014 Dated: November 3, 2015 issued by Urja Anubhag-2, GoUP in place of the Schedule to the notification no.: 2974 (1)/XXIV-P-2-2010, dated: December 23, 2010, the transfer scheme has been finalised which shall be effective for all intent and purposes with modifications thereto.
- b) All the transactions relating to assets, liabilities, income and expenses have been done by UPPTCL during the financial year ending 31st March 2023, since the order for transfer of SLDC and related activities including assets, liabilities, Personnel and related proceedings was passed on 24th May 2023. These transactions have been recorded in the books of accounts of Company through Journal Vouchers dated 31st March 2023 after the above notification.
- c) Since the scheme for separation of SLDC was approved on May 24, 2023 the above transaction were posted by UPPTCL through SAP (ERP) IT System before being transfer to UPSLDC Ltd. through a Journal Voucher for preparation of financial statements.
- d) All the assets and liabilities transferred from SLDC on account transfer scheme through Notification No.: 30/XXIV-U.N.N.O-23-525-2008 dated 24th May 2023 have been taken as opening balances as on 22-08-2022 and a opening balance sheet as on 22-08-2022 has been presented instead of comparable balance sheet as on 31-03-2022.
- 5) All Assets, Liabilities, Expenses and Revenue have been recorded at the amounts at which the transactions took place.
- 6) There are no transactions in foreign currency during the reporting period.
- 7) **Capital Commitments, Contingent Liabilities & Contingent Assets:-**
(to the extent ascertainable and not provided for)

(₹ in Lakhs)

Particulars	As on 31.03.2023	As on 22.08.2022
Contingent Liabilities & Capital Commitments		
(i) Estimated amount of contracts remaining to be executed on capital accounts and not provided	-	-
(ii) Other claims against company not acknowledged as debts	22.00	-
Total	22.00	-
Contingent Assets		
(i) Claims by company not acknowledged as receivables	-	-
(ii) Others	-	-
Total	-	-

- 8) Nothing adverse regarding compliance of the provisions in respect of units covered under the MSMED Act, 2006, regarding the amount of unpaid liabilities and interest thereon as required u/s 22 of the said Act has been reported either by the units of UPSLDC Ltd. or the concerned parties covered under the Act.



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उपप्रबन्धनाधिकारी

9) **RELATED PARTY INFORMATION :-**

As per Ind AS 24 Issued by the Institute of Chartered Accountants of India, the Company's related parties are as under:

a) **List of Related Parties (Key Management Personnel):**

i. Key management personnel & their relatives:

Name	Designation	Working Period (for F.Y. 2022-23)	
		Appointment	Retirement / Cessation as on 31.03.2023
Shri M. Devraj	Chairman	22.08.2022	working
Shri Guru Prasad Porala	MD	22.08.2022	working
Shri Ranjan Kumar Srivastava	Director (Finance)	22.08.2022	Retired on 01.09.2022
Shri Nidhi Kumar Narang	Director (Finance)	23.09.2022	working
Shri Amrendra Singh Kushwaha	Director (Technical)	22.08.2022	Retired on 14.10.2022
Shri Piush Garg	Director (Technical)	25.11.2022	working
Shri Rishi Tandon	Company Secretary	22.08.2022	working

b) **Transactions:**

(Amount in ₹)

Particulars	As on 31.03.2023	As on 22.08.2022
	Referred in (a) (i) above	Referred in (a) (i) above
Salary & Allowances	-	-
Contribution to Gratuity/Pension/PF	-	-
Debts due from Directors	-	-

c) The Chairman, Managing Director and other Directors who have been appointed/posted by the Govt. of U.P. for the company have drawn their remuneration from the UPPCL/UPPTCL as per their entitlement.

The company has no related party enterprises other than state controlled enterprises, details/transactions of which have not been disclosed in view of Para '25' of Ind AS 24 "Related Party Disclosures" which exempts State Controlled Enterprises from making any disclosure

d) pertaining for their transactions with other related parties which are also State Controlled. The nature of transactions with such state controlled enterprises (usually DISCOMS, UPPCL, UPPTCL, UPRVNL, UPIVNL) include fee and other receivables in ordinary course of business.

10) Deferred Tax Assets (Losses), against unused tax losses arising from unabsorbed depreciation of Rs. 49276348, have been recognized.

11) Basic and diluted earnings per share have been shown in the Profit & Loss Account in accordance with Ind AS 33 (EPS). Basic earnings per share have been computed by dividing net profit/loss after tax by the weighted average number of equity shares outstanding during the year. Numbers used for calculating diluted earnings per equity share includes the amount of equity share money (pending for allotment).

Particulars	As on 31.03.2023	As on 22.08.2022
(I) Basic EPS	(Amount in ₹)	(Amount in ₹)
Profit after Tax as per Profit & Loss A/c (A)	(9,26,47,496.67)	-
Weighted Average Number of Equity Shares (B)	1,000.00	-
Basic Earning Per Share (A/B)	(92,647.50)	-
Face Value per share	100.00	-
(II) Diluted EPS		
Profit after Tax as per Profit & Loss A/c (A)	(9,26,47,496.67)	-
Weighted Average Number of Equity Shares (B)	1,000.00	-
Diluted Earning Per Share (A/B)	(92,647.50)	-
Face Value per share	100.00	-



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12) Additional Regulatory Information as per Schedule III of Companies Act, 2013.

- a) There are no immovable property in the name of the Company.
- b) Loans & Advances in the nature of loans have not been granted to promoters, directors, KMPs and related parties (as defined under Companies Act, 2013), either severally or jointly with any other person.
- c) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.
- d) The Company has no borrowings from banks or financial institutions on the basis of security of current assets during the financial year.
- e) The company is not declared as a wilful defaulter by any bank or Financial Institution or other lender during the financial year.
- f) The Company has no transactions with companies struck off under section 248 of The Companies Act, 2013.
- g) The Company has no registered charges or satisfaction of charges during the reporting period.
- h) Ratios:-

Particulars	Numerator	Denominator	As at 31st March, 2023	As at 22nd August, 2022	Variance	Reason for variance > 25%
Current Ratio	Inventories (Stores & Spares) + Trade Receivables + Cash and Cash Equivalents + Other Current Assets	Borrowings + Lease Liabilities + Other Financial Liabilities + Other Current Liabilities+ Provisions	0.84	0.39	45%	Since the company was incorporated w.e.f. 22.08.2022 through demerger, Current Assets of the Company on 22.08.2022 only contained inventories but same is not the case as on 31.03.2023
Debt Equity Ratio	Non-Current Borrowings + Current Borrowings + Non Current Lease Obligations + Current Lease Obligations	Paid up capital + Share application Money pending for allotment + Free reserves + Retained Earnings	0.00	0.00	0%	-
Debt Service Coverage Ratio	Net Profit after Interest & Tax + Interest + Depreciation and amortization + Exceptional Items	Interest + Principal Repayments on non current borrowings	0.00	0.00	0%	
Return on Equity*	Net Profit after Interest & Tax	Equity	-926.48	0.00	-92648%	The Company was incorporated on 22.08.2022, this being the first year of the Company, no profit was there as on 22.08.2022
Inventory Turnover Ratio	Revenue from Operation	(Closing Inventory + Opening Inventory) /2	4.00	0.00	400%	The Company was incorporated on 22.08.2022, this being the first year of the Company, no revenue from operation was there as on 22.08.2022



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उ०प्र०पा०ट्रा०का०लि०

Annual Accounts 2022-23

Particulars	Numerator	Denominator	As at 31st March, 2023	As at 22nd August, 2022	Variance	Reason for variance > 25%
Trade Receivable Turnover Ratio	Revenue from Operation	{Closing Trade Receivables + Opening Trade Receivables}/2	NA	NA	NA	-
Net Capital Turnover Ratio	Revenue from Operation	Working Capital	NA	0.00	NA	-
Net Profit Ratio*	Net Profit after Interest & Tax	Revenue from Operation	-1.72	0.00	-172%	The Company was incorporated on 22.08.2022, this being the first year of the Company, no profit was there as on 22.08.2022
Return on Capital Employed Ratio*	Profit before interest and taxes	Paid up capital+Share application Money pending for allotment + Free reserves+ Non Current Borrowings + Non Current Lease Obligations + Current Borrowings + Deferred Tax Liabilities	0.00	0.00	0%	-

** Trade payables & Return on Investment ratio is not applicable.

- i) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- j) The Provisions of Corporate Social Responsibility are not applicable to the Company.
- k) The company has not traded or invested in crypto currency or virtual currency during the reporting period.
- l) The clauses (ii), (iv) and (xiii) of the 'Additional Regulatory Information' are not applicable in our case.
- m) The figures as shown in the Balance Sheet, Profit & Loss Statement, Cash Flow Statement, Statement of Equity and Notes to accounts have been rounded off to the nearest lakh rupees unless specified otherwise.
- n) The Financial Statements for the current year were approved for issue by Board of Directors on September 30, 2023.

Sharvan Babbar

Sharvan Babbar
Dy. General Manager
(Finance & Accounts)

Nidhi Kumar

Nidhi Kumar
Narang
Director (Finance)
DIN: 03473420

P. Guruprasad

P. Guruprasad
Managing Director
DIN: 07979258

Subject to our report of even date
R. K. Chari & Co.
Chartered Accountants



Vimal Chandra Jain
Partner

M.No.: 070582
F.R.N.: 000481C

Place: Lucknow
Date: 28.10.23

UDIN: 23070582B6QWR14896

अधीक्षक अभियन्ता
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उ०प्र०पा०ट्रा०का०लि०

ANNEXURE - G

Audited report of UPSLDC

R. K. Chari & Co.
Chartered Accountants

Opposite Bansal Plaza
Seth Ladhulal Jain Marg
Daliganj, Lucknow – 226020
Uttar Pradesh
Ph. (O) 0522-2740889/668

Independent Auditor's Report

To the Members of
UPSLDC Limited

Report on the Audit of Financial Statements

Opinion

We have audited the accompanying financial statements of **UPSLDC Limited** (the "Company"), which comprise the Balance Sheet as at March 31, 2023, the Statement of Profit and loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the period ended on that date, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 (the "Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2023, its loss (including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the *Code of Ethics* issued by the Institute of Chartered Accountants of India (the "ICAI") together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics.

We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

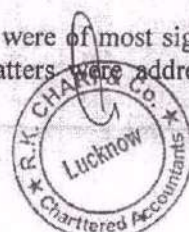
Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the

Signature

Signature

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context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Information other than the Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the preparation of other information. The other information comprises the information included in the Board's Report including Annexures to the Board Report and Corporate Governance Report, where applicable, but does not include the financial statements and auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and those charged with Governance for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance with the Ind AS and other accounting principles generally accepted in India.

This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists.

Satish

[Signature]

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Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial control system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.



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From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

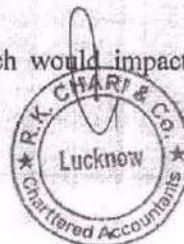
Report on Other Legal and Regulatory Requirements

1. As required by section 143(3) of the Act, based on our audit we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c) The Balance Sheet, the Statement of Profit and loss including Other Comprehensive Income, Statement of Changes in Equity and the Statement of Cash Flows dealt with by this Report are in agreement with the relevant books of account.
 - d) In our opinion, the aforesaid financial statements comply with the IndAS / Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Account) Rules, 2014, as amended from time to time.
 - e) On the basis of written representations received from the directors as on March 31, 2023 taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2023 from being appointed as a director in terms of Section 164(2) of the Act.
 - f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure A". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.
 - g) As required by directions issued by the Comptroller & Auditor General of India u/s 143(5) of the Act we give in Annexure B(i) & Annexure B(ii) a statement on the matters specified in the directions and sub directions.
 - h) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:
In our opinion and to the best of our information and according to the explanations given to us, the remuneration paid by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act.
 - i) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to explanation given to us:
 - i. the Company does not have any pending litigations which would impact its financial position.

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अधीक्षण अकियन्ता
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- ii. the Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. there were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
2. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of section 143(11) of the Act, we give in the "Annexure C" a statement on the matters specified in paragraphs 3 and 4 of the Order.

Place: Lucknow
Date: October 28th 2023

For R. K. Chari & Co.
Chartered Accountants
(Firm Registration No. 000481C)



Vimal Chandra Jain
Partner
(Membership No. 070582)
UDIN: 23070582BGQWRI4896

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Annexure "A" to the Independent Auditor's Report

(Referred to in paragraph 1(f) under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of UPSLDC Limited of even date)

Report on the Internal Financial Controls Over Financial Reporting under clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of UPSLDC Limited (the "Company") as of March 31, 2023 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (the "ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the ICAI and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Signature

Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2023, based on the internal financial control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

Place: Lucknow
Date: October 28th 2023

For R. K. Chari & Co.
Chartered Accountants
(Firm Registration No. 000481C)



Vimal Chandra Jain
Partner

(Membership No. 070582)
UDIN: 23070582BGQWRI4896

Sanjay

Sanjay

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०भा०द्रा०का०लि०

Annexure "B(i)" to the Independent Auditor's Report

As referred to in, and forming part of, our audit report of even date to the members of UPSLDC Limited on the standalone Financial Statement of the Company for the year ended 31st March 2023.

Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

1	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	Since the separation of UPSLDC from UPPTCL was approved vide notification No 30/XXIV-U.N.N.P-23-525-2008, dated May 24, 2023 all the accounting transactions relevant to FY 2022-23 were posted by UPPTCL through SAP (ERP) IT system and impact of the same has been transferred from UPPTCL to UPSLDC Ltd, through a Journal Voucher at the year-end for preparation of the financial statements.
2	Whether there is any restructuring of an existing loans or cases of waiver/write off of debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	The company does not have any debt/loan exposure as on the balance sheet date. However, there were no occasions of restructuring or defaults in repayment during the year.
3	Whether funds received/receivable for specific schemes from Central/State agencies were properly accounted for utilized as per its term and conditions? List the cases of deviation.	No funds have been received from Central/State agencies for specific schemes, except initial equity from Government of Uttar Pradesh. The funds received as equity have been properly accounted for in the books of Accounts.



Signature

Signature

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
संलग्नपाठकोशाली

Annexure "B(ii)" to the Independent Auditor's Report

As referred to in, and forming part of, our audit report of even date to the members of UPSLDC Limited on the standalone Financial Statement of the Company for the year ended 31st March 2023.

Sub Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

1	Whether the Company's pricing policy absorbs all fixed and variable cost of production and the overheads allocated at the time of fixation of price	The petition for approval of ARR considering all fixed and variable costs has been filed by the company before Hon'ble UPERC and the same is still under UPERC's consideration. The tariff price will be fixed as per approved ARR.
2	Whether the Company has an effective system for recovery of dues in respect of its services and the dues outstanding and recoveries there against have been properly recorded in the books of accounts?	The company has an effective system for recovery of its dues and the outstanding dues and recoveries there against have been properly recorded in the books.
3	What is the system of recovering fees/charges in regard to providing manpower to various agencies? Report the cases where no such recovery has been affected and accounted for.	The company is not engaged in the business of supply of manpower to any agency. Hence, there were no occasions of non-recovery.
4	Whether interest earned on parking of funds received for specific projects from Government was properly accounted for?	No funds have been received for specific projects. Hence, there were no occasions of improper accounting related to interest earned on parked funds.
5	Whether the Company has entered into Memorandum of understanding with its administrative Ministry, if so, whether the impact thereof has been properly dealt with in the financial statements	The company has not entered into any Memorandum of Understanding with its Administrative Ministry as on the Balance Sheet date.



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उ०प्र०पा०द्रा०का०लि०

Annexure "C" to the Independent Auditor's Report

(Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of UPSLDC Limited of even date)

- i. (a)(A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.

(B) According to the information and explanations given by the management, the Company has maintained proper records showing full particulars of Intangible assets.

(b) The major Property, Plant and Equipment of the company have been physically verified by the management at reasonable intervals during the year and no material discrepancies were noticed on such verification.

(c) According to the information and explanations given to us, the Company does not have any immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee), hence, clause 3(i)(c) of the Order is not applicable to the Company and hence not commented upon.

(d) According to the information and explanations given by the management, the company has not revalued its Property, Plant and Equipment (other than Right of Use assets) during the year. The company does not have any Right of Use assets or intangible assets during the year, hence, related parts of clause 3(i)(d) of the Order are not applicable to the Company and hence not commented upon.

(e) According to the information and explanations given by the management, any proceedings have not been initiated nor are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made there under, hence, the Company has not disclosed any related details in the financial statements.

- ii. (a) The management has conducted physical verification of inventory at reasonable intervals during the year, in our opinion, the coverage and procedure of such verification by the management is appropriate. As informed to us, any discrepancies of 10% or more in the aggregate for each class of inventory were not noticed on such verification.

(b) According to the information and explanations given by the management, during any point of time of the year, the company has not been sanctioned working capital limits in excess of five crore rupees, in aggregate, from banks or financial institutions on the basis of security of current assets. As the company has not been sanctioned working capital limits in excess of five crore rupees, requirement of information regarding any quarterly returns or statements filed by the company with such banks or financial institutions being in agreement with the books of account of the Company is not applicable and hence not commented upon.

- iii. To the best of our knowledge according to the information and explanations given by the management, during the year the company has not made any investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured to companies, firms, Limited Liability Partnerships or other parties. Accordingly, the provisions of clause 3(iii)(a), (b), (c), (d), (e) and (f) of the Order are not applicable to the Company and hence not commented upon.

[Signature]

[Signature]

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उपनिर्देशाधिकारि



- iv. To the best of our knowledge according to the information and explanations given by the management, there are no loans, investments, guarantees, and security given in respect of which provisions of section 185 and 186 of the Companies Act 2013 are applicable, hence, not commented upon.
- v. To the best of our knowledge according to the information and explanations given by the management, the Company has not accepted any deposits, or any amounts deemed to be deposits. Hence, compliance of Directives issued by Reserve Bank of India and the provisions of section 73 to 76 or any other relevant provisions of the Companies Act 2013 and the rules framed there under is not applicable to the company and not commented upon.
- vi. To the best of our knowledge according to the information and explanations given by the management, the Central Government has not specified the maintenance of cost records under Section 148(1) of the Companies Act, 2013, for the products/services of the Company, hence not applicable.
- vii. a) To the best of our knowledge according to the information and explanations given by the management, the Company is generally regular in depositing undisputed statutory dues including Goods and Services Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other applicable statutory dues to the appropriate authorities.
- b) As the Company is generally regular in depositing undisputed statutory dues referred to in sub-clause (a), this clause is not applicable to the company, hence, not commented upon.
- viii. To the best of our knowledge according to the information and explanations given by the management, there are no such transactions not recorded in the books of account that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).
- ix. (a) In our opinion and according to the information and explanations given by the management, the Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender.
- (b) To the best of our knowledge according to the information and explanations given by the management, the company is not a declared wilful defaulter by any bank or financial institution or other lender.
- (c) To the best of our knowledge according to the information and explanations given by the management, term loans were applied for the purpose for which the loans were obtained.
- (d) To the best of our knowledge according to the information and explanations given by the management, funds raised on short term basis have not been utilised for long term purposes.
- (e) To the best of our knowledge according to the information and explanations given by the management, the company has not taken funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उन्मुख्यान्त्राकांशालि



(f) To the best of our knowledge according to the information and explanations given by the management, the company has not raised any loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

- x. (a) To the best of our knowledge according to the information and explanations given by the management, the Company has not raised any money by way of initial public offer or further public offer (including debt instruments) during the year. Hence, reporting under clause (x) (a) is not applicable to the Company and not commented upon.

(b) To the best of our knowledge according to the information and explanations given by the management, the company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year. Hence, reporting under clause (x) (b) is not applicable to the Company and not commented upon.

- xi. (a) Based upon the audit procedures performed for the purpose of reporting the true and fair view of the financial statements and according to the information and explanations given by the management, we report that any fraud by the company or any fraud on the company has not been noticed or reported during the year.

(b) Any report under sub-section (12) of section 143 of the Companies Act has not been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.

(c) To the best of our knowledge according to the information and explanations given by the management, the company has not received any whistle-blower complaints during the year.

- xii. To the best of our knowledge according to the information and explanations given by the management, the Company is not a nidhi company. Therefore, the provisions of clause 3(xii) (a), (b) and (c) of the order are not applicable to the Company and hence not commented upon.

- xiii. To the best of our knowledge according to the information and explanations given by the management, transactions with the related parties are in compliance with section 188 of Companies Act, 2013, and the details have been disclosed in the notes to the financial statements, as required by the applicable accounting standards. The provisions of section 177 are not applicable to the company and accordingly reporting under clause 3(xiii) insofar as it relates to section 177 of the Act is not applicable to the Company and hence not commented upon.

- xiv. The provisions of section 138 of Companies Act, with respect to internal audit are not applicable to the company and accordingly reporting under clause 3(xiv) (a) and (b) is not applicable and hence not commented upon.

- xv. To the best of our knowledge according to the information and explanations given by the management, the Company has not entered into any non-cash transactions with directors or persons connected with him as referred to in section 192 of Companies Act, 2013.

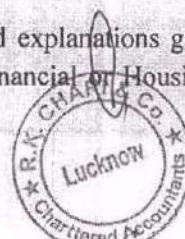
- xvi. (a) To the best of our knowledge according to the information and explanations given by the management, the company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934 (2 of 1934).

(b) To the best of our knowledge according to the information and explanations given by the management, the company has not conducted any Non-Banking Financial or Housing Finance

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उम्प्रभाद्राकांलि०



activities without a valid Certificate of Registration (CoR) from the Reserve Bank of India as per the Reserve Bank of India Act, 1934.

(c) To the best of our knowledge according to the information and explanations given by the management, the company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India.

(d) To the best of our knowledge according to the information and explanations given by the management, the Group does not have any CIC as part of the Group.

- xvii. Based upon the audit procedures performed for the purpose of reporting the true and fair view of the financial statements and according to the information and explanations given by the management, we are of opinion that the company has incurred cash losses of INR 1,326.90 Lakhs in the financial year.
- xviii. To the best of our knowledge according to the information and explanations given by the management, there has not been any resignation of the statutory auditors during the year.
- xix. On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, the auditor's knowledge of the Board of Directors and management plans, we are of the opinion that no material uncertainty exists as on the date of the audit report that company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.
- xx. The provisions of section 135 of the Companies Act, 2013 with respect to Corporate Social Responsibility are not applicable to the company and accordingly reporting under clause 3(xx) (a) and (b) is not applicable and hence not commented upon.

Place: Lucknow
Date: October 28th 2023

For R. K. Chari & Co.
Chartered Accountants
(Firm Registration No. 000481C)



Vimal Chandra Jain
Partner

(Membership No. 070582)
UDIN: 23070582BGQWRI4896

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०दा०का०लि०

ANNEXURE – H

Audited annual accounts



JITENDRA AGARWAL & ASSOCIATES

CHARTERED ACCOUNTANTS

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010

Ph. : HO: Lucknow : 9415003111

jitendrafca@gmail.com

http://cajaassociates.com/

INDEPENDENT AUDITOR'S REPORT

To the Members of Uttar Pradesh Power Transmission Corporation Limited

Report on the audit of the Financial Statements

Opinion

We have audited the accompanying Financial Statements of Uttar Pradesh Power Transmission Corporation Limited ("the Company"), which comprises the Balance Sheet as at 31st March 2023, and the Statement of Profit and Loss (including other comprehensive income), Statement of Cash Flows, the Statement of Changes in Equity for the year ended on that date, and notes to the Financial Statements, including a summary of significant accounting policies and other explanatory information which are also incorporated accounts of Six transmission zones audited by other auditors.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in the "Basis for Qualified Opinion" section of our report, aforesaid standalone financial statements give the information required by the Companies Act, 2013 ('Act') in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards ("Ind AS") prescribed u/s 133 of the Act read with the Companies (Indian Accounting Standard) Rules, 2015 as amended and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31st, 2023, and its Profit including other comprehensive income, changes in equity and its cash flows for the year ended on that date.

Basis for Qualified Opinion

We draw attention to the matters described in 'Annexure-I' the effect of which, individually or in aggregate, are material but not pervasive to the financial statement and matters if any, or where we are unable to obtain sufficient and appropriate audit evidence. Our opinion is qualified in respect of these matters.

We conducted our audit of the financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's responsibilities for the audit of the Financial Statements section of our report. We are independent of the Company in accordance with the code of ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the Financial Statements under the provisions of the Act and the rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's code of ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the financial statements.

Offices:

New Delhi: 9910438512	Dehradun: 9415408616	Gopalganj: 9425018323	Patna: 9425018323	Hyderabad: 8499800661	Pune: 9893266600
Raipur: 8149448136	Mumbai: 9699218866	Patna: 7049920823	Noida: 8010116276	Ranchi: 7554093464	Lucknow: 9170999544



(Signature)

अधीक्षण अनियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

उपप्रमाणिकालि

(Signature)



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Emphasis of Matter Paragraph

- UP Power Corporation Anshdayee Bhavishya Nidhi Trust and UP State Power Sector Employees Trust invested surplus accumulated fund in fixed Deposits of Dewan Housing Finance Corporation Limited. Due to the Bankruptcy of the said company, the amount invested in it, has been lost along with unrealized interest and notional interest thereon. In view of the above, it has been decided that the amount lost in DHFL will be received by trust from UP Power Corporation Limited, UP Power Transmission Corporation Limited DISCOMs, UP Rajya Utpadan Nigam Limited and UP Jal Vidyut Nigam Limited in the ratio of their GPF/CPF Contribution. In this Context, the company has made provision of Rs. 2,479.98 Lacs and disclosed in the financial statement as exceptional item. Same has been approved by Board of Directors in their meeting.
- The company has been handling the separate function of SLDC also. However, in compliance with the order of Govt. of UP vide letter No. 108/24-U.Ni.Ni.Pra./22-525/2008 T.C dated 22.07.2022 SLDC, the SLDC unit of the company Uttar Pradesh Power Transmission Corporation Limited is demerged from the company and a new company "Uttar Pradesh State Load Despatch Centre Limited or UP SLDC Limited" is incorporated w.e.f. 22.08.2022 having CIN no. U40106UP2022SGC169330, PAN no. AADCU1676Q and TAN no. LKNU07835C. Accordingly, the functions of SLDC were also transferred to the new separate entity, namely, UP SLDC Limited w.e.f. 22.08.2022 as per GoUP Notification No.30/XXIV-UNNP - 23-525-2008 dated 24.05.2023. Assets/Liabilities have been transferred to UP SLDC Limited from UPPTCL as per the notified transfer scheme.

Our Opinion is not modified in respect of these matters.

Key Audit Matters

Key Audit Matters are those matters that in our professional judgment, were of most significance in our audit of the Financial Statements of the current period. These matters were addressed in the context of our audit of the Financial Statements as a whole, and in forming our opinion thereon. We do not provide a separate opinion on these matters except for the matters described in Annexure-I.

Information other than the Financial Statements and Auditors' Report thereon

The Company's Board of Directors are responsible for the preparation of the other information. The other information comprises the information included in the Annual Report but does not include the Financial Statements and our auditor's report thereon.

Our opinion on the Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

Offices:

New Delhi: 9910438512	Dehradun: 9415408616	Gopalganj: 9425018323	Bhopal: 9074421004	Hyderabad: 8499800687	Pune: 9893266600
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अधीक्षण अभियन्ता

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In connection with our audit of the Financial Statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Standalone Financial Statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact to those charged with governance and take appropriate actions necessitated by the circumstances and the applicable laws and regulations.

The Director's report is expected to be made available to us after the date of this Auditor's Report. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

The accompanying financial statements have been approved by the Company's Board of Directors. The Company's Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Financial Statements that give a true and fair view of the financial position, financial performance, changes in equity and Cash Flows of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

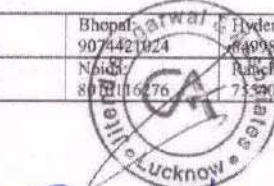
The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable Assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Financial Statements.

Offices:

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Signature



JITENDRA AGARWAL & ASSOCIATES

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As part of an audit in accordance with Standards on Auditing specified under section 143(10) of the Act, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Financial Statements, including the disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

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Samudh

Amrit

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धनकावलि



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We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significant in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters:

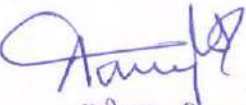
We did not audit the Books of accounts/ information of Zones located at Prayagraj Zone, Gorakhpur Zone, Lucknow Zone, Meerut Zone, Agra Zone and Jhansi Zone included in the Financial Statements of the Company. The Books of accounts/ information of these Zones have been audited by the Zone auditors whose reports have been furnished to us and our opinion in so far as it relates to the amounts and disclosures included in respect of Zones is based solely on the reports of such Zone auditors.

Report On Other Legal And Regulatory Requirements:

1. Based on our audit, we report that the provisions of section 197 read with Schedule V to the Act are not applicable to the company since the Company is not a public company as defined under section 2(71) of the Act. Accordingly, reporting under section 197(16) is not applicable.
2. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "Annexure II", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
3. As required by directions issued by the Comptroller & Auditor General of India u/s 143(5) of the Act, we give in "Annexure-III(a) and III(b)" a statement on the matters specified in the directions and sub-directions.
4. As required by Section 143(3) of the Act, based on our audit we report, to the extent applicable that:
 - (a) Except for the matters described in the "Basis for Qualified Opinion" section, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

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 उ०प्र०या०द्रा०का०लि०

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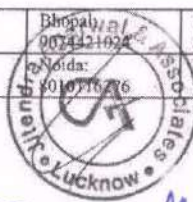
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- (b) In our opinion and except for the matters described in "Basis for Qualified Opinion" section, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and proper returns adequate for the purposes of our audit have been received from the Zones of the Company not visited and not audited by us.
- (c) The reports on the accounts of the Zones of the Company audited u/s 143(8) of the Act by Zone auditors have been sent to us and have been properly dealt with by us in preparing this report.
- (d) The Balance Sheet, the Statement of Profit And Loss, the Cash Flows Statement and the Statement of Changes in Equity dealt with by this report are in agreement with the books of account.
- (e) Except for the matters described in the "Basis for Qualified Opinion" section, in our opinion, the aforesaid Financial Statements comply with the Indian Accounting Standards "Ind AS" specified under section 133 of the Act, read with rule 7 of the Companies (Accounts) Rules, 2014.
- (f) Pursuant to Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of section 164 of the Act, regarding disqualification of the directors are not applicable to the Government Company.
- (g) With respect to the adequacy of the internal financial controls system in place and the operating effectiveness of such controls, refer to our report in "Annexure-IV".
- (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us.
- Except for the effects of the matters described in the "Basis of Qualified Opinion" section, the Company has disclosed the impact of pending litigations on its financial position in its financial statements as at 31st March 2023.
 - The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses as at 31st March 2023.
 - There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31st March 2023.
 - (a) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium

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*Signature**Signature*

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or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries

(b) The management has represented, that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

(c) Based on audit procedures which we considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (a) and (b) contain any material mis-statement.

v. The company has not declared or paid any dividend during the year ended 31st March 2023.

For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236



Place: Lucknow

Date: 30th September 2023

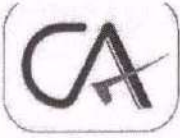
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Signature

Signature

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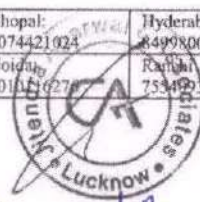
Annexure "I"

(As referred to in, and forming part of, our audit report of even date to the members of UP. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.)

- Inter unit transfer amounting to Rs.25,002.42 Lakhs are subject to reconciliation and consequential adjustments. However there are no unreconciled transactions from F.Y.2017-18 onwards. (Refer Note-10 and Para no. 18 of Note-32)
- Ageing schedule of CWIP has not been given to us, hence we are unable to comment thereon. (Refer Note no.3 and Note no.32(14)(c))
- Meerut Zone had discarded the Assets worth Rs. 9.37 crores and shown Rs. 5.59 crores in the material stock account of transmission and civil zone, after charging the depreciation up to the month of discard of the assets in our opinion such method is in contravention to the IND AS-36 of impairment of assets and IND AS-2 of the inventory.
- As per the IND AS-16, company needs to capitalize the mandatory spares laying in inventory along with the Plant & machinery whose life will be expired with the life of plant and needs to be depreciated and capitalized but no such practice is being followed in Meerut Zone.
- Material worth Rs. 658.56 crores (Contractor-Capital) and Rs. 0.34 crores (Contractor-O&M) were issued to contractor. No details in respect of Rs. 10.42 crores were provided. There is no proper system in the Meerut zone of taking the periodical conformation, Reconciliation and scrutinizing the material held by the contractor as per the requirement of work order. Adjustment, if any, may arise at the time of reconciliation is not ascertainable at this stage.
- Identification is made by various units of Gorakhpur zone of unserviceable Plant & Machinery, Vehicles, Furniture & Fixture, Office Equipments and Lines Cable Network. But provision could not be made by the Zone /units for such unserviceable & obsolete assets as method of valuation of such obsolete item is not available. Hence its impact on Trial Balance could not be determined.
- Material stock and capital WIP have been valued at cost and not at lower of the cost or realizable value as laid down under the standard. Material stock includes written down value of assets not in use and capital WIP includes cost of work on

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Signature

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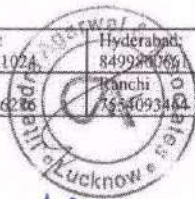
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old, abandoned projects which have not been put to use so far. The anticipated reduction in realizable value of such assets/material has not been provided for in the accounts.

- h. As per Para 16 (b) and Para 17 (a) of the Ind-AS 16 "Any costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the manner intended by management" shall be capitalized. As per the company's policy, Employees cost has been capitalized at 9% on transmission work (132 KV and 220 KV), 7% on 400KV transmission works, 5% on transmission above 400KV, 10% on other works and 15% on deposit works on the total expenditure on ad-hoc basis. The above policy of Jhansi zone is not in compliance with Ind AS-16.
- i. Liability for stale cheques amounting to Rs. 3,42,10,372 /- relates to cheques issued but outstanding for payments for the last several years. The validity for encashment of these cheques have expired. In many cases the outstanding cheques includes the payments for crop compensation. Efforts have not been made to settle this liability.
- j. Physical verification report of Assets and Inventory is not shown to us. Management has explained that records of assets and inventory are maintained at substation / division level where assets and inventory are physically located. These records are reviewed by internal as well as branch statutory auditors. The physical verifications of assets and inventory is required on regular intervals.
- k. Fixed Asset Register, produced before us, is not in compliance with The Companies Act, 2013.
- l. Prayagraj zone reported that balances under the heads AG-25: Advance to Suppliers/Contractors (Capital), AG-26: Advance to Suppliers/Contractors (O&M), AG-42: Liability for Capital Supplies and Works, AG-43: Liability for Supply of Material-O&M includes old balances, are not supported, in number of cases, by vendor/party wise details and are subject to inter se linking with related debit/credit balances, pending reconciliations and consequential adjustments.
- m. Prayagraj zone reported that balances of capital WIP and material lying with contractors under the head AG-14 and AG-25.7, are pending final accounting and closure of capital works pending energisation of Line/Bay confirmations, inter matching with advances and liabilities, reconciliation and consequential adjustments.

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अधीक्षण अभियन्ता
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उन्मोपाद्वान्कालि



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- n. Prayagraj zone reported that old balances included under the heads - Retention and Margin Money AG-46.104 and Earnest Money AG-46.103; are subject to confirmation and adjustments.
- o. Prayagraj zone reported that old balances of UPPCL, KESCO, MVVNL, PUVVNL and other entities separated from UPSEB aggregating to net credit of Rs. 20.81 crore under head AG-46.98; and other receivables net debit of Rs. 22.26 crore under the account code head AG-28.8 are subject to confirmation, consequential reconciliation and ultimate adjustments.

For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



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Sanjay

Amir

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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Annexure "II" to the Independent Auditor's Report

(Referred to in paragraph II under 'Report on other legal and regulatory requirements' section of our report to the members of UP. Power Transmission Corporation Limited on the financial statements for the year ended 31st March 2023)

On the basis of the information and explanation given to us during the course of our audit, we report that:

- i. (a) (A) The Company has not maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.
- (B) The Company has not maintained proper records showing full particulars of intangible assets.
- (b) The company has not carried out physical verification of Property, Plant and Equipment hence we are unable to comment whether any material discrepancy was noticed as such or not.
- (c) The title deeds of all the immovable properties held by the Company (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements are held in the name of the Company.
- (d) The company has not revalued its Property, Plant, and Equipment or intangible assets during the year. Therefore, the provisions of Clause (i)(d) of paragraph 3 of the order are not applicable to the company.
- (e) According to the informations and explanations given to us by management, no proceedings have been initiated pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder. Therefore, the provisions of Clause (i)(e) of paragraph 3 of the order are not applicable to the company.
- ii. (a) Physical verification of inventory has been conducted by the management at reasonable interval during the year. Zone auditors reported following-

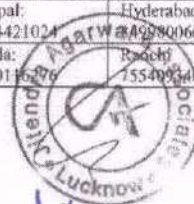
Lucknow Zone has reported that the quantity is being physically verified by concerned units but the inventory records with valuation were not available for audit and item wise details of valuation of inventory as at end of the financial year were not available.

Hence, we are unable to comment whether any material discrepancies were noticed and if so, whether they have been properly dealt within the books of accounts.

b) During any point of time of the year, the company has not been sanctioned any working capital limits in excess of five crore rupees in aggregate, from banks or financial institutions

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on the basis of security of current assets. Therefore, the provisions of Clause (ii)(b) of paragraph 3 of the order are not applicable to the company.

- iii. In our opinion and based on the information and explanation given to us the company has not granted any loan, secured or unsecured to companies, firms, Limited Liability Partnerships, or other parties covered in the register maintained under section 189 of the Companies Act 2013. Accordingly, the provisions of clause 3 (iii) (a), (b) and (c) of the Order are not applicable to the Company.
- iv. The Company has not entered into any transaction covered under provisions of section 185 and 186 of the Companies Act 2013, Accordingly, reporting under clause 3(iv) of the order is not applicable to the company.
- v. In our Opinion, and according to the information and explanations given to us, the Company has not accepted deposits or there are no amounts which have been deemed to be deposits from the public in terms of provisions of sections 73 to 76 of the Companies Act, 2013 and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Accordingly, reporting under this clause is not applicable.
- vi. According to the rules prescribed by the Central Government for the maintenance of cost records under section 148(1) of the Companies Act, 2013 has been made by the company. However we have checked the same on sample basis.
- vii. a) According to the information and explanations given to us, undisputed statutory dues including GST, PF, ESI, Income Tax, Sales Tax, Service Tax, Duty of Customs, Duty of Excise, Value Added Tax, Cess and other material statutory dues, as applicable, has been generally regular in depositing with the appropriate authorities, though there have been slight delays in few cases.

Lucknow Zone has reported following undisputed statutory dues which are pending for payment for more than 6 months.

Nature of demand	AG Code	Undisputed Amount pending for payment for more than six month as on 31.03.2023 (Rs.)
Income Tax-TDS (Employee)	44.401	319.00
Income Tax-TDS (Contractee)	46.924	65385.79
IGST-RCM	46.9423	612.00
IGST	46.9413	6309.56
WCT-Sales Tax	46.928	50577.20

b) According to the information and explanations given to us, following court cases have been shown as contingent liability. Amount-wise break up and forum where the same are pending as provided by the Gorakhpur Zone are as follows:

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[Signature]
अधीक्षक अभियन्ता

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उपप्रान्त कार्यालय

[Signature]

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Unit Name	Amounts	Forum where dispute pending.	Status
ETD-I Basti	32,49,201.00	Allahabad High Court, Prayagraj	Case Pending
ECTD- Azamgarh	29,87,847.79	Allahabad High Court, Prayagraj	Case Pending
ETD- Azamgarh	50,04,552.00	Rs.6,66,602.00 at lower court and Rs. 43,37,950.00 at Allahabad High Court, Prayagraj.	Case Pending
ETD- Deoria	2,30,42,520.00	Civil Court, Deoria	Case Pending
ETD-I GKP	3,12,702.00	Uttar Pradesh State Public Service Tribunal, Lucknow	Case Pending
ETD-II GKP	2,14,392.00	Rs. 1,34,307.00 at High Court and Rs. 80,085.00 at Civil Court.	Case Pending

c) Lucknow zone reported details of disputes against statutory dues in respect of Income Tax, Custom Duty, Wealth Tax, Excise Duty, Cess, GST or Service Tax which have not been deposited with appropriate authorities on account of any dispute as at 31st March 2023 are as under-

Nature of Demand	Amount
Sales Tax	2,29,44,625.00
TDS	35,26,000.00

- viii. In our opinion and according to the information and explanations given to us, there is no any transaction not recorded in the books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961, which have not been recorded in the books of accounts.
- ix. a. According to the records of the Company examined by us and the information and explanations given to us, the Company has not defaulted in repayment of its loans or borrowings or in the payment of interest thereon to any lender.
- b. In our opinion and according to the information and explanations given to us, the company has not been a declared wilful defaulter by any bank or financial institution or other lender.
- c. In our opinion and according to the information and explanations given to us, the loans were applied for the purpose for which the loans were obtained.
- d. In our opinion and according to the information and explanations given to us, there are no funds raised on short-term basis which have been utilised for long-term purposes.

Offices:

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



JITENDRA AGARWAL & ASSOCIATES

CHARTERED ACCOUNTANTS

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010

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e. In our opinion and according to the information and explanations given to us, the company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

f. In our opinion and according to the information and explanations given to us, the company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

x. a. According to the information and explanations given to us, on an overall basis, the company has not raised any money by way of initial public offer or further public offer (including debt instruments).

b. The company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year. Accordingly, reporting under clause 3(x)(b) of the order is not applicable to the Company.

xi. a. To the best of our knowledge and according to the information and explanation given to us, no fraud by the Company or on the Company has been noticed or reported during the period covered by our audit.

b. During the year no report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.

c. According to the information and explanations given to us, there are no whistle-blower complaints received by the Company during the year.

xii. The company is not a Nidhi company and the Nidhi Rules, 2014 are not applicable to it, therefore this clause is not applicable.

xiii. In our opinion and according to the information and explanations given to us, all transactions entered into by the company with the related parties are in compliances with section 188 of the Act. The details of such related party transaction have been disclosed in the financial statements etc; as required under Indian Accounting Standard (Ind AS) 24, Related Party Disclosures specified in companies (Indian Accounting Standard) Rule, 2015 as prescribed under section 133 of the Act.

xiv. a. In our opinion and according to the information and explanations given to us, the company has internal audit system, as per the provision of section 138 of the Act, which is commensurate with the size and nature of its business.

b. We have considered the report issued by the internal auditors by the company till date for the period under audit.

xv. According to the information and explanations given to us based on our examination of the records of the company, the company has not entered into any non cash transactions with

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Sanjay



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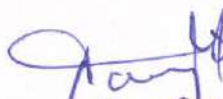
directors or persons connected with them as referred to under section 192 of the Companies Act, 2013. Therefore the provisions of clause 3(xv) of the order are not applicable.

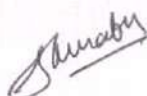
- xvi. The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, reporting under clauses 3(xvi) (a), (b) and (c) of the order not applicable to the company.
- xvii. The Company has not incurred any cash losses in the current financial year as well as immediately preceding financial year.
- xviii. There has been no resignation of the previous statutory auditors during the year. Accordingly reporting under this clause is not applicable to the company.
- xix. According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the plans of the Board of Directors and Management and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of Balance Sheet as and when they fall due within a period of one year from the Balance Sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the Balance Sheet date, will get discharged by the Company as and when they fall due.
- xx. a. In respect of other than ongoing projects, the company has not transferred any unspent amount to a Fund specified in Schedule VII to the Companies Act within a period of six months of the expiry of the financial year in compliance with second proviso to sub-section (5) of section 135 of the said Act.
- b. No amount remaining unspent under sub-section (5) of section 135 of the Companies Act, pursuant to any ongoing project, has been transferred to special account in compliance with the provision of sub-section (6) of section 135 of the said Act.
- xxi. The reporting under clause 3(xxi) of the order is not applicable in respect of audit of financial statements of the Company. Accordingly, no comment has been included in respect of said clause under this report.



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 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०दा०का०लि०





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For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



Offices:

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

**JITENDRA AGARWAL & ASSOCIATES**

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Annexure III (a)

As referred to in, and forming part of, our audit report of even date to the members of UP. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

Sl.No.	Directions	Reply
1.	Whether the Company has system in place to process all the accounting transactions through IT System? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts for with the financial implications, if any, may be stated.	The accounting entries at the unit level were done in manual manner till the month of August 2022, each unit was preparing its accounts in computerized format and the same was submitted to zone level. The zone further forwarded the merged accounts of unit at Head office level, but from September 2022 onwards the company has installed the SAP software to maintain their accounts.
2.	Whether there is any restructuring of an existing loans or cases of waiver/write off debts/loans/interest etc. made by lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	There are no cases of restructuring of an existing loan or cases of waiver/write off debts/loans/interest etc. made by lender to the Company due to the Company's inability to repay the loan during the year.
3.	Whether fund received/receivable for specific schemes from Central/ State Agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Funds received at HO are properly accounted for/ utilized as per its term and conditions and remitted to respective zones for utilization thereof. Zone auditors have not reported any case of deviation in this regard.

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धनाकांलि



JITENDRA AGARWAL & ASSOCIATES

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For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M.No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



Offices:

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०

**JITENDRA AGARWAL & ASSOCIATES**

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Annexure III (b)

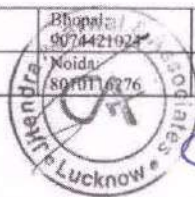
As referred to in, and forming part of, our audit report of even date to the members of UP. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

Sub-Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

Sl. No.	Sub-Directions	Reply
1.	Adequacy of steps to prevent encroachment of idle land formed by Company may be examined. In case land of the company is encroached under litigation, not put to use or declared surplus, details may be provided.	As per the information provided by the management of the company, they have not declared any land as surplus and further no incidence of encroachment was reported by any unit during the year under audit. Suitable steps are being taken to prevent encroachment of idle land owned by the Company.
2.	Where land acquisition is involved in setting up new projects report whether settlement of dues done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	Land acquisition is involved in setting up new projects and settlement of dues are done expeditiously. No case of deviation was reported by the Zone Auditors.
3.	Is the system of evacuation of power commensurate with power available for transmission with the generating company? If not, loss if any, claimed by the generating company may be commented.	The Transmission system of evacuation of power is commensurate with power available for transmission with state owned generating company.
4.	How much transmission loss in excess of prescribed norms has been incurred during the year and whether the same has been properly accounted for in the books of accounts	UPERC, a state Commission, has approved intra-state transmission loss of 3.27% for the F.Y. 2022-23. UPPTCL incurred actual intra-state transmission loss of 3.30% which is almost within the limit of approved intra-state transmission loss for the F.Y.2022-23.
5.	Whether the assets constructed and completed on behalf of other agencies and handed over to them has been properly accounted for in the financial statements.	The constructions of assets are carried out by the company on the request of the beneficiary agency. As per terms of Agreement, if the assets become the property of the agency on completion

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्त/कांठालि

Signature

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		of deposit works, it is handed over to the agency. However, if the assets created from deposit works became property/assets of the corporation in terms of the agreement it is capitalized and accounted for in the book of Corporation against contribution towards creation of assets.
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For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023

Offices:

New Delhi: 9910438512	Dehradun: 9415408616	Gopalganj: 9425018323	Bhopal: 9074421024	Hyderabad: 8499800661	Pune: 9893266600
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अधीक्षण अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

उ०प्र०पा०ट्रा०का०लि०



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Annexure-IV

Independent Auditor's Report on the Internal Financial Controls with reference to the financial statements under clause (i) of sub-section 3 of section 143 of The Companies Act, 2013 ('The Act')

In conjunction with our audit of the financial statements of UP Power Transmission Corporation Limited ('The Company') as at and for the year ended 31st March 2023, we have audited the internal financial controls with reference to financial statements of the company as at that date.

Responsibilities of Management for Internal Financial Controls

The Company's Board of Directors is responsible for establishing and maintaining Internal Financial Controls based on the internal financial controls with reference to financial statements criteria established by the company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting ('The Guidance Note') issued by The Institute of Chartered Accountants of India ('The ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for insuring the orderly and efficient conduct of the Company's business including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records and the timely preparation of reliable financial information, as required under the Act.

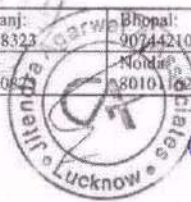
Auditor's Responsibility for the Audit of Internal Financial Controls with Reference to Financial Statements

Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by The Institute of Chartered Accountant of India ('ICAI') prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls with reference to financial statements and the Guidance Note on Audit of Internal Financial Controls over Financial Reporting ('The Guidance Note') issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements includes obtaining an understanding of such internal financial controls, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's

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अधीक्षण असियन्ता
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उपप्रबन्धनाधिकारी

Signature



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judgement, including the assessment of the risk of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our order opinion on the Company's internal financial controls with reference to financial statements.

Meaning of the internal financial controls with reference to financial statements

A company's internal financial controls with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with Generally Accepted Accounting Principles. A company's internal financial controls with reference to the financial statements include those policies and procedures that 1. Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the Assets of the company. 2. Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with Generally Accepted Accounting Principles and that receipts and expenditures of the company are being made only in accordance with authorisations of Management and directions of the company, and 3. provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with Reference to Financial Statements

Because of the inherent limitations of internal financial controls with reference to financial statements including the possibility of Collusion or improper management override of controls, material mistakements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

According to the information and explanations given to us and based on our audit, In our opinion, the Company has in all material respects an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2023 based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Control over Financial Reporting issued by The Institute of Chartered Accountants of India except for the deficiencies reported by us in "Annexure-I" and "Annexure-II" our audit report of even date on the Standalone Financial Statements of the Company for the year ended 31st March 2023 and as reported by the branch auditors.

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(Signature)

अधीक्षक अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

उ०प्र०पा०ट्रा०का०लि०

(Signature)



JITENDRA AGARWAL & ASSOCIATES

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Lucknow Zone:

- The Zone does not have an appropriate internal control system for valuation of inventory.
- There is no system of reconciliation and/or balance confirmation with suppliers, contractors, Staffs and other parties and in some cases the accounts reflect adverse balances. This could potentially result in misstatements of balances of suppliers, contractors, Staffs and other parties in MTBs.
- In some of the divisions, the replies/ action taken on points raised in internal audit reports was not on the records. However action was taken till 31st March 2022.
- The system of reconciliation of Inter unit accounts at unit/zone level is very weak and needs improvement as there is huge pendency.

Gorakhpur Zone:

- Dual control over banking and cash transactions necessitated at all the units of the zone.
- Daily cash balancing of Cash Book is recommended to ascertain cash balance at a particular date.

Prayagraj Zone:

- Periodical review, accounting and adjustments relating to high value old balances related to advances, liabilities, deposits, inter unit transactions.
- Periodical review of high value contract works at appropriate level with timely completion/closure of completed but pending works and pending accounting for related materials with adjustment of advances etc.
- Physical verification of raw materials and finished goods to be conducted under management approved policy for physical verification by an independent person, instead of person of the same unit/department.

For M/s Jitendra Agarwal & Associates

Chartered Accountants

Firm Registration No.:003755C

CA Jitendra Agarwal

Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रमाणितकालि

ANNEXURE – I

Copy of TBCB Licensees bills

Meerut-Simbhavalı Transmission Limited,
B-9, Qutab institutional Area
Katwaria Sarai
New Delhi 110016,

PAN No.	: AAMCM7461J	Sales Office	: MSTL
Reference No	: Billing for the peri	CIN No	: U40106DL2019GOI351476
Serial No	: 92102406		

To,

SE (Import / export)
Uttar Pradesh Power Corporation Limited
Import Export and Payment Circle
11th Floor, Shakti Bhawan Extn.
Building, 14, Ashok Marg
Lucknow 226001
Customer PAN : AAACU5088M

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Transmission charges

Please find enclosed herein Bill of Supply, towards the POWERGRID MEERUT-SIMBHAVALI TRANSMISSION LIMIT
Bill of Supply For Transmission charges

Bill of Supply No	: NI0923060001	Date	: 04.09.2023
Amount	: 113,158,470.00		
(In Words : INR ELEVEN CRORE THIRTY ONE LAKH FIFTY EIGHT THOUSAND FOUR HUNDRED SEVENTY)			

Please make RTGS payment in SBI , (CAG II Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C
39058906837. Please furnish the details of the payment made and the bill reference while making payment. Kindly
acknowledge receipt of the bill.

Thanking You,

Encl: a/a

annex


CC To
ED NR-1/ED Commercial CC/ CEO PMSTL

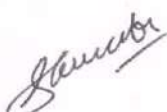
Yours Faithfully.

04/09/23
अशोक कुमार / Ashok Kumar
सीओओ / CEO
पावरग्रिड मेरुट सिम्भावली ट्रान्समिशन लिमिटेड, मे
POWERGRID MEERUT SIMBHAVALI TRANSMISSION LIMITED, MEE



अधीक्षण अभियन्ता

स्वहित सर्वद निदेश (नियोजन एवं बाणिज्य)
Save Energy for  and Nation



MEERUT,
250406,
Uttar Pradesh, IN,
GSTIN: 09AAMCM7461J1ZU

PAN No: AAMCM7461J

CIN No:

U40106DL2019GOI351476

NON POC BILL OF SUPPLYBill of Supply For Transmission charges

Bill of Supply No : NI0923060001

Reference No : Billing for the peri

Bill of Supply Date : 04.09.2023

SE (Import / export)
Uttar Pradesh Power Corporation Limited
Import Export and Payment Circle
11th Floor, Shakti Bhawan Extn.
Building, 14, Ashok Marg
Lucknow 226001
GSTIN of DIC:09AAACU5088M4ZM
GST-SAC: 996911

Sl. NO.	Description	Amount
1	Bilateral Charges	113,158,470.00
Total Amount		113,158,470.00
In Words :	INR ELEVEN CRORE THIRTY ONE LAKH FIFTY EIGHT THOUSAND FOUR HUNDRED SEVENTY	
Note:	Billing for the period 01.08.23 to 31.08.23	
Remarks :		

Authorized Signatory

For & on behalf of
POWERGRID MEERUT-SIMBHAVALI TRANSMISSION LIMITEDअशोक कुमार / Ashok Kumar
सी०ई०ओ० / CEOपावरग्रिड मेरठ सिम्भावाली ट्रांसमिशन लिमिटेड, मेरठ
POWERGRID MEERUT-SIMBHAVALI TRANSMISSION LIMITED, MEERUT

अधीक्षक अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

स्वहित एवं राष्ट्रहित के लिये बचाए

Save Energy for Benefit of Self and Nation



POWERGRID Meerut Simbhaoli Transmission Ltd

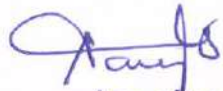
Summary Sheet: Billing month Sept' 23

Bill Period: 01.08.23 to 31.08.23

Aug-23	Amount in INR
Monthly Transmission Charges for 41.49% for Assets at Sl.No. A(1 & 2) Payable for the month of August 2023	46949449
Monthly Transmission Charges for 18.91% for Assets at Sl.No A(3) Payable for the month of August 23	21398267
Monthly Transmission Charges for 20.79% for Assets at Sl.No B(1 & 2) Payable for the month of August 23	23525646
Monthly Transmission Charges for 13.24 % for Assets at Sl.No B(3) Payable for the month of August 23	14932181
Monthly Transmission Charges for 5.57% for Assets at Sl.No B(4) Payable for the month of August 23	6302927
Sub Total 3	113158470

Gross Invoice ₹ 11,31,58,470.00


अशोक कुमार / Ashok Kumar
सी०ई०ओ० / CEO
पावरग्रिड मेरठ सिम्भावली ट्रांसमिशन लिमिटेड, मेरठ
POWERGRID MEERUT SIMBHAOLI TRANSMISSION LIMITED, MEERUT


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



POWERGRID Meerut Simbhaoli Transmission Ltd (A 100% Subsidiary of Power Grid Corporation of India Limited)			
Schedule-3, SI.No.A(1 & 2) Transmission Charges as per TSA Dt 07.08.2019 in line with UPERC order dtd 18.01.2021. For Period			01.08.23 to 31.08.23
SI No.	Description of Services	Price in INR	
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)			
a)	Non -Escalable Transmission Charges for the year 2023-24	1,33,60,00,000.00	
b)	41.49% for Assets at SI.No-3 Charges for the year 2023-24	51,79,58,439.34	
c)	No.of days in Financial year 2023-24	342	
d)	No.of days in billing month	31.00	31
e)	Monthly Non -Escalable Transmission Charges for the month of August 2023	31.00	4,69,49,449.00
Monthly Transmission Charges for 41.49% for Assets at SI.No. A(1 & 2) Payable for the month of August 2023		31.00	4,69,49,449.00
four crore sixty nine crore forty nine lac four hundred forty nine rupees			
SHARE OF LONG TERM TRANSMISSION CUSTOMER		%Allocation	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd.	31.00%	1,45,54,329.00
2	Share of Madhyanchal Vidyut Vitran Nigam Ltd.	20.00%	93,89,890.00
3	Share of Purvanchal Vidyut Vitran Nigam Ltd.	25.00%	1,17,37,362.00
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd.	21.00%	98,59,384.00
5	Kanpur Electricity Supply Co. Ltd.	3.00%	14,08,483.00
Total		100.00%	4,69,49,449.00
		Gross Invoice Value	4,69,49,449.00
Four crore sixty nine lac forty nine thousand four hundred forty nine only			
<div>POWERGRID Meerut Simbhaoli Transmission Ltd अशोक कुमार / Ashok Kumar सौ०ई०ओ० / CEO Authorised Signatory पावरग्रिड मेरुट सिम्भावली ट्रांसमिशन लिमिटेड, मेरुट POWERGRID MEERUT SIMBHAOLI TRANSMISSION LIMITED, MEERUT</div>			

POWERGRID Meerut Simbhaoli Transmission Ltd			
Schedule-3, SI.No. A(3)Transmission Charges as per TSA Dt 07.08.2019 in line with UPERC order dtd 18.01.2021. For Period			01.08.23 to 31.08.23
SI No.	Description of Services	Price in INR	
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)			
a)	Non -Escalable Transmission Charges for the year 2023-24	1,33,60,00,000.00	
b)	18.91 % for Assets at SI.No-3 Charges for the year 2023-24	23,60,71,200.00	
c)	No.of days in Financial year 2023-24	342	
d)	No.of days in billing month	31.00	31
e)	Monthly Non -Escalable Transmission Charges for the month of August-2023	31.00	2,13,98,267.00
Monthly Transmission Charges for 18.91% for Assets at SI.No A(3) Payable for the month of August 23		31.00	2,13,98,267.00
Two crore thirteen lac ninety eight thousand two hundred sixty seven rupees			
SHARE OF LONG TERM TRANSMISSION CUSTOMER		%Allocation	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd.	31.00%	66,33,463.00
2	Share of Madhyanchal Vidyut Vitran Nigam Ltd.	20.00%	42,79,653.00
3	Share of Purvanchal Vidyut Vitran Nigam Ltd.	25.00%	53,49,567.00
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd.	21.00%	44,93,636.00
5	Kanpur Electricity Supply Co. Ltd.	3.00%	6,41,948.00
	Total	100.00%	2,13,98,267.00
		Gross Invoice Value	2,13,98,267.00
Two crore thirteen lac ninety eight thousand two hundred sixty seven rupees			
POWERGRID Meerut Simbhaoli Transmission Ltd			
Authorised Signatory			

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

अशोक कुमार / Ashok Kumar
सौ०ई०ओ० / CEO
पावरग्रिड मेरुट सिम्भावली ट्रांसमिशन लिमिटेड, मेरुट
POWERGRID MEERUT SIMBHAOLI TRANSMISSION LIMITED, MEERUT

POWERGRID Meerut Simbhaoli Transmission Ltd			
Schedule-3, SI.No. B(1 & 2) Transmission Charges as per TSA Dt 07.08.2019 in line with UPERC order dtd 18.01.2021. For Period			01.08.23 to 31.08.23
SI No.	Description of Services	Price in INR	
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)			
a)	Non -Escalable Transmission Charges for the year 2023-24	1,33,60,00,000.00	
b)	20.79 % for Assets at SI.No-3 Charges for the year 2023-24	25,65,05,429.51	
c)	No.of days in Financial year 2023-24	338	
d)	No.of days in billing month	31.00	31
e)	Monthly Non -Escalable Transmission Charges for the month of August-2023.	31.00	2,35,25,646.00
Monthly Transmission Charges for 20.79% for Assets at SI.No B(1 & 2) Payable for the month of August 23		31.00	2,35,25,646.00
Two crore thirty five lac twenty five thousand six hundred forty six rupees			
SHARE OF LONG TERM TRANSMISSION CUSTOMER		%Allocation	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd.	31.00%	72,92,950.00
2	Share of Madhyanchal Vidyut Vitran Nigam Ltd.	20.00%	47,05,129.00
3	Share of Purvanchal Vidyut Vitran Nigam Ltd.	25.00%	58,81,412.00
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd.	21.00%	49,40,386.00
5	Kanpur Electricity Supply Co. Ltd.	3.00%	7,05,769.00
Total		100.00%	2,35,25,646.00
Gross Invoice Value			2,35,25,646.00
Two crore thirty five lac twenty five thousand six hundred forty six only			
POWERGRID Meerut Simbhaoli Transmission Ltd			
अशोक कुमार / Ashok Kumar Authorised Signatory / CEO			

पावरग्रिड मेरठ सिम्भावली ट्रांसमिशन लिमिटेड, मेरठ
POWERGRID MEERUT SIMBHAOLI TRANSMISSION LIMITED, MEERUT

POWERGRID Meerut Simbhaoli Transmission Ltd

POWERGRID MEERUT SIMBHAOLI TRANSMISSION LTD

Schedule-3, SI.No.B(3) Transmission Charges as per TSA Dt 07.08.2019 in line with UPERC order dtd 18.01.2021.		01.08.23 to 31.08.23	
For Period			
SI No.	Description of Services	Price in INR	
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)			
a)	Non -Escalable Transmission Charges for the year 2023-24	1,33,60,00,000.00	
b)	13.24 % for Assets at SI.No-3 Charges for the year 2023-24	16,33,54,107.10	
c)	No.of days in Financial year 2023-24	338	
d)	No.of days in billing month	31.00	31
e)	Monthly Non -Escalable Transmission Charges for the month of August-2023	31.00	1,49,82,181.00
Monthly Transmission Charges for 13.24% for Assets at SI.No B(3) Payable for the month of August 23		31.00	1,49,82,181.00
One crore forty nine lac eighty two thousand one hundred eighty one rupees			
SHARE OF LONG TERM TRANSMISSION CUSTOMER			
		%Allocation	Tariff
1 Share of Paschimanchal Vidyut Vitran Nigam Ltd.		31.00%	46,44,475.00
2 Share of Madhyanchal Vidyut Vitran Nigam Ltd.		20.00%	29,96,435.00
3 Share of Purvanchal Vidyut Vitran Nigam Ltd.		25.00%	37,45,545.00
4 Share of Dakshinanchal Vidyut Vitran Nigam Ltd.		21.00%	31,46,258.00
5 Kanpur Electricity Supply Co. Ltd.		3.00%	4,49,465.00
Total		100.00%	1,49,82,181.00
Gross Invoice Value		1,49,82,181.00	
One crore forty nine lac eighty two thousand one hundred eighty one rupees			
POWERGRID Meerut Simbhaoli Transmission Ltd			
Authorised Signatory			

पावरग्रिड मेरठ सिम्भावली ट्रांसमिशन लिमिटेड, मेरठ
POWERGRID MEERUT SIMBHAOLI TRANSMISSION LIMITED, MEERUT

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रयोगाधिकारि

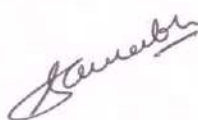
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POWERGRID Meerut Simbhaoli Transmission Ltd			
Schedule-3, SI.No.B(4) Transmission Charges as per TSA Dt 07.08.2019 in line with UPERC order dtd 18.01.2021. For Period			01.08.23 to 31.08.23
SI No.	Description of Services	Price in INR	
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)			
a)	Non -Escalable Transmission Charges for the year 2023-24	1,33,60,00,000.00	
b)	5.57 % for Assets at SI.No-3 Charges for the year 2023-24	7,44,15,200.00	
c)	No.of days in Financial year 2023-24	366	
d)	No.of days in billing month	31.00	31
e)	Monthly Non -Escalable Transmission Charges for the month of August-2023	31.00	63,02,927.00
Monthly Transmission Charges for 5.57% for Assets at SI.No B(4) Payable for the month of August 23		31.00	63,02,927.00
Sixty three Lakh two Thousand nine Hundred twenty seven Rupees			
SHARE OF LONG TERM TRANSMISSION CUSTOMER		%Allocation	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd.	31.00%	19,53,907.00
2	Share of Madhyanchal Vidyut Vitran Nigam Ltd.	20.00%	12,60,585.00
3	Share of Purvanchal Vidyut Vitran Nigam Ltd.	25.00%	15,75,732.00
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd.	21.00%	13,23,615.00
5	Kanpur Electricity Supply Co. Ltd.	3.00%	1,89,088.00
	Total	100.00%	63,02,927.00
		Gross Invoice Value	63,02,927.00
Sixty three Lakh two Thousand nine Hundred twenty seven Rupees			
POWERGRID Meerut Simbhaoli Transmission Ltd			
Authorised Signatory			

अशोक कुमार / Ashok Kumar
सी०ई०ओ० / CEO
पावरग्रिड मेरठ सिम्भावली ट्रांसमिशन लिमिटेड, मेरठ
POWERGRID MEERUT SIMBHAOLI TRANSMISSION LIMITED, MEERUT



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



POWERGRID GOMTI YAMUNA TRANSMISSION LTD,
B-9, Qutab Institutional Area
Katwaria Sarai
New Delhi 110016,

PAN No.	: AAOCM6639A	Sales Office	: MTL1
Reference No	: PGYTL/Sr-B2/May'24	CIN No	: U40106DL2021GOI382052
Serial No	: 92102608		

To,

SE (Import / export)
 Uttar Pradesh Power Corporation Limited
 Import Export and Payment Circle
 11th Floor, Shakti Bhawan Extn.
 Building, 14, Ashok Marg
 Lucknow 226001
 Customer PAN : AAACU5088M

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWERGRID GOMTI YAMUNA TRANSMISSION LTD
 Bill of Supply For Bilateral assets

Bill of Supply No	: NI11300903240001	Date	: 03.06.2024
Amount	: 597,117.00		
(In Words : INR FIVE LAKH NINETY SEVEN THOUSAND ONE HUNDRED SEVENTEEN)			

Please make RTGS payment in SBI, (Lucknow) IFSC Code: SBIN0020636, A/C 41039964818. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annexure-1

CC To

Project in charge /CFO(PGYTL)

Bill Received on Date. 03/06/24
 Company Representative
 By Post/Dak
 Official Receiving

mailed

Sign.

DEPT. AE ACCOUNTS
 D.D. Dy. CAO
 D.K. AO-I
 A.A. AO-II
 V.K. AAO
 A Sharma Acct-I
 A. Singh Acct-II
 A.K. T.A

Yours Faithfully.



अधोक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उद्योग विभाग, बिहार
 Save Energy for Benefit of Self and Nation

03.6.24


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०भा०ट्रा०का०लि०

VILLAGE - KHUJEHRA,
LUCKNOW,
226301,
Uttar Pradesh, IN,
GSTIN: 09AAOCM6639A2Z8

PAN No: AAOCM6639A

CIN No:

U40106DL2021GOI382052

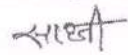
NON POC BILL OF SUPPLYBill of Supply For Bilateral assets

Bill of Supply No : NI11300903240001 Reference No : PGYTL/Sr-B2/May'24
Bill of Supply Date : 03.06.2024

SE (Import / export)
Uttar Pradesh Power Corporation Limited
Import Export and Payment Circle
11th Floor, Shakti Bhawan Extn.
Building, 14, Ashok Marg
Lucknow 226001
GSTIN of DIC: 09AAACU5088M4ZM
GST-SAC: 996911

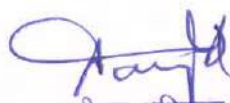
Sl. NO.	Description	Amount
1	Bilateral Charges	597,117.00
Total Amount		597,117.00
In Words :	INR FIVE LAKH NINETY SEVEN THOUSAND ONE HUNDRED SEVENTEEN	
Note:	Transmission Charges for assets at Sr. No.: B-2 of Schdule-3 of TSA dated 09.07.2021 in line with UPERC order dtd 28.02.2023 for May#24	
Remarks :		

Authorized Signatory



For & on behalf of

POWERGRID GOMTI YAMUNA TRANSMISSION LTD

अधीक्षण अनियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपभोगी/उपभोगिका/उपभोगिका

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



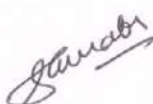
POWERGRID Gomti Yamuna Transmission Limited
(A subsidiary of Power Grid Corporation of India Limited)

Schedule- 3, Sl.No- B(2), Transmission Charges as per TSA Dt 09.07.2021

	For the Period from:				01-05-2024 to 31-05-2024	
Sl No.	Description of Services				Price in INR	
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn) Amount in RS						
a)	Non -Escalable Transmission Charges for the year 2024-25				1,43,48,10,000.00	
b)	0.49% for Assets at Sl.No-B (2) Charges for the year 2024-25				70,30,569.00	
c)	No.of days in Financial year 2024-25				365	
d)	No.of days in billing month				May-24	31
e)	Monthly Non -Escalable Transmission Charges for the month of				May-24	5,97,117.00
0.49% Transmission Charges for Assets at Sl.No-B (2) Payable for the month of				May-24	5,97,117.00	
Five lakh ninty seven thousand one hundred seventeen Rupees						
SHARE OF LONG TERM TRANSMISSION CUSTOMER				%Allocation		Tariff
1	Paschimanchal Vidyut Vitran Nigam Ltd.			31.00%		1,85,10,000.00
2	Purvanchal Vidyut Vitran Nigam Ltd.			24.00%		1,43,30,000.00
3	Dakshinanchal Vidyut Vitran Nigam Ltd.			22.00%		1,31,36,000.00
4	Madhyanchal Vidyut Vitran Nigam Ltd.			19.00%		1,13,45,000.00
5	Kanpur Electricity Supply Co. Ltd			4.00%		23,88,000.00
				Total	100.00%	5,97,117.00
				Gross Invoice Value		5,97,117.00
Five lakh ninty seven thousand one hundred seventeen Rupees						
For POWERGRID Gomti Yamuna Transmission Limited						
Authorised Signatory						



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधक (कांतिग)



POWERGRID RAMPUR SAMBHAL TRANSMISSION LTD.

[A 100% wholly owned subsidiary of Power Grid Corporation of India Limited]

~ 362

POWERGRID RAMPUR SAMBHAL TRANSMISSION LTD.,
B-9, Qutab Institutional Area
Katwaria Sarai
New Delhi 110016,

PAN No.	: AAJCR5807Q	Sales Office	: RSTL
Reference No	: PRSTL/May'24	CIN No	: U40101DL2019GOI349484
Serial No	: 92102607		

To,

SE (Import / export)
 Uttar Pradesh Power Corporation Limited
 Import Export and Payment Circle
 11th Floor, Shakti Bhawan Extn.
 Building, 14, Ashok Marg
 Lucknow 226001
 Customer PAN : AAACU5088M

2173 03/6/24
 जायत दि. वि० आ० नि० मु० म०

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWERGRID RAMPUR SAMBHAL TRANSMISSION LTD
 Bill of Supply For Bilateral assets

Bill of Supply No	: NI11220903240001	Date	: 03.06.2024
Amount	: 100,750,000.00		
(In Words : INR TEN CRORE SEVEN LAKH FIFTY THOUSAND)			

Please make RTGS payment in SBI , (Sapru Marg , Hazratgnj , Lucknow) IFSC Code : SBIN0020636 , A/C
 39075033724. Please furnish the details of the payment made and the bill reference while making payment. Kindly
 acknowledge receipt of the bill.

Thanking You,

Bill Received on Date. 03/6/24
 Company Representative
 By Post/Dak 12/14
 Official Receiving

Encl: a/a

Annexure-1

CC To

Project in charge /CFO(PRSTL)

AE
 D.D. D.K. D.K. CAO
 D.K. A.K. A.O.H.
 V.K. A.O.H.
 A.K. A.AO
 A.K. A.K. A.K.
 A.K. A.K. A.K.

Yours Faithfully



अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ० प्र० पा० द्वा० का० लि०

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
 Save Energy for Benefit of Self and Nation

114

POWERGRID RAMPUR SAMBHAL TRANSMISSION LTD

[A 100% wholly owned subsidiary of Power Grid Corporation of India Limited]

SAMBHAL,
SAMBHAL,
SAMBHAL,
244410,
Uttar Pradesh,IN,
GSTIN: 09AAJCR5807Q1ZK

PAN No: AAJCR5807Q

CIN No:

U40101DL2019GOI349484

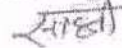
NON POC BILL OF SUPPLY**Bill of Supply For Bilateral assets**

Bill of Supply No : NI11220903240001 Reference No : PRSTL/May'24
Bill of Supply Date : 03.06.2024

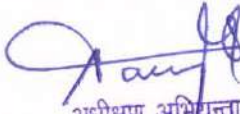
SE (Import / export)
Uttar Pradesh Power Corporation Limited
Import Export and Payment Circle
11th Floor, Shakti Bhawan Extn.
Building, 14, Ashok Marg
Lucknow 226001
GSTIN of DIC:09AAACU5088M4ZM
GST-SAC: 996911

SI. NO.	Description	Amount
1	Bilateral Charges	100,750,000.00
	Total Amount	100,750,000.00
In Words :	INR TEN CRORE SEVEN LAKH FIFTY THOUSAND	
Note:	Transmission Charges for assets at Sr. No.- 1,2 and 3 of Schdule-3 of TSA dated 07.08.2019 in line with UPERC order dtd 18.01.2021 for the Month of May'24	
Remarks :		

Authorized Signatory



For & on behalf of
POWERGRID RAMPUR SAMBHAL TRANSMISSION LTD


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

उपभोगकर्ता का अधिकार

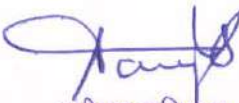
स्वाहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



POWERGRID Rampur Sambhal Transmission Ltd
(A 100% Subsidiary of Power Grid Corporation of India Limited)

Schedule-3, Element of Sl.No-1,2 and 3 Transmission Charges as per TSA Dt 07.08.2019 in line with UPERC order dtd 18.01.2021. For the Period		01-05-2024 to 31-05-2024	
SI No.	Description of Services	Price in INR	
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)			
a)	Non -Escalable Transmission Charges for the year 2024-25	1,18,62,50,000.00	
b)	100% for Assets at Sl.No-1,2 and 3 Charges for the year 2024-25	1,18,62,50,000.00	
c)	No.of days in Financial year 2024-25	365	
d)	No.of days in billing month	May-24	31
e)	Monthly Non -Escalable Transmission Charges for the month of	May-24	10,07,50,000.00
Monthly Transmission Charges for 100% for Assets at Sl.No-1,2 and 3 Payable for the month of		May-24	10,07,50,000.00
Ten crore seven lakh fifty thousand rupees			
SHARE OF LONG TERM TRANSMISSION CUSTOMER		%Allocation	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd.	31.00%	3,12,32,500.00
2	Share of Madhyanchal Vidyut Vitran Nigam Ltd.	20.00%	2,01,50,000.00
3	Share of Purvanchal Vidyut Vitran Nigam Ltd.	25.00%	2,51,87,500.00
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd.	21.00%	2,11,57,500.00
5	Kanpur Electricity Supply Co. Ltd.	3.00%	30,22,500.00
Total		100.00%	10,07,50,000.00
Gross Invoice Value		10,07,50,000.00	
Ten crore seven lakh fifty thousand rupees			
POWERGRID Rampur Sambhal Transmission Ltd			
Authorised Signatory			




 अधीक्षक अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

Signature

POWERGRID JAWAHARPUR FIROZABAD TRANSMISSION LIMITED

[A 100% wholly owned subsidiary of Power Grid Corporation of India Limited]

PERP-33

POWERGRID JAWAHARPUR FIROZABAD TRANSMISSION LIMITED,
B-9, Qutab Institutional Area
Katwaria Sarai
New Delhi 110016,

PAN No.	: AAECJ3227H	Sales Office	: PJFT
Reference No	: PJFTL/May'24	CIN No	: U40100DL2018GOI337674
Serial No	: 92102606		

To,

SE (Import / export)
Uttar Pradesh Power Corporation Limited
Import Export and Payment Circle
11th Floor, Shakti Bhawan Extn.
Building, 14, Ashok Marg
Lucknow 226001
Customer PAN : AAACU5088M

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Bilateral assets

Please find enclosed herein Bill of Supply, towards the POWERGRID JAWAHARPUR FIROZABAD TRANSMISSION LIMITED

Bill of Supply For Bilateral assets

Bill of Supply No	: NI11140903240001	Date	: 03.06.2024
Amount	: 55,957,123.00		

(In Words : INR FIVE CRORE FIFTY NINE LAKH FIFTY SEVEN THOUSAND ONE HUNDRED TWENTY THREE)

Please make RTGS payment in SBI , (Main Branch , Hazratgnj , Lucknow) IFSC Code :SBIN0000125 , A/C 38251867442. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill,

Thanking You,

Encl: a/a

Annexure-1

CC To

Project in charge/CFO(PJFTL)

Bill Received on Date..03/06/24

Company Representative

By Post/Dak

Official Receiving

Sign.

AE ACCOUNTS
D.D Dy. CAO
D.K AO-I
A.A AO-II
V.K AAO
A. Sharma Acct-I
A. Singh Acct-II
A.K T.A

अधीक्षण अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

स्वच्छता एवं सार्वजनिक में ऊर्जा बचाव

Save Energy for Benefit of Self and Nation

रक्षा

Yours Faithfully,



POWERGRID JAWAHARPUR FIROZABAD TRANSMISSION LIMITED

[A 100% wholly owned subsidiary of Power Grid Corporation of India Limited]

POWERGRID 400/220/132 KV (AIS),
SUBSTATION,,
Firozabad,
283203,
Uttar Pradesh,IN,
GSTIN: 09AAECJ3227H1ZM

PAN No: AAECJ3227H

CIN No:

U40100DL2018GOI337674

NON POC BILL OF SUPPLY

Bill of Supply For Bilateral assets

Bill of Supply No : NI11140903240001 Reference No : PJFTL/May'24
Bill of Supply Date : 03.06.2024

SE (Import / export)
Uttar Pradesh Power Corporation Limited
Import Export and Payment Circle
11th Floor, Shakti Bhawan Extn.
Building, 14, Ashok Marg
Lucknow 226001
GSTIN of DIC:09AAACU5088M4ZM
GST-SAC: 996911

SI. NO.	Description	Amount
1	Bilateral Charges	55,957,123.00
	Total Amount	55,957,123.00
In Words :	INR FIVE CRORE FIFTY NINE LAKH FIFTY SEVEN THOUSAND ONE HUNDRED TWENTY THREE	
Note:	Element- 1 to 6 (LOT-I) and Element-7 (LOT-II) Transmission Charges as per TSA Dt 15.10.2018 (Schedule 6) for the Month of May'24.	
Remarks :		

Authorized Signatory

(Signature)

For & on behalf of

POWERGRID JAWAHARPUR FIROZABAD TRANSMISSION LIMITED

(Signature)
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



Power Grid Jawaharpur Firozabad Transmission Limited
(A 100% Subsidiary of Power Grid Corporation of India Limited)

Schedule-3, Element-1 to 6 (LOT-I) and Element-7 (LOT-II) Transmission Charges as per
TSA Dt 15.10.2018 in line with UPERC order dtd 23.09.2019. For the period :

01-05-2024 to 31-05-2024

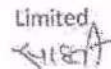
Sl No.	Description of Services	Price in INR
CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn) Amount in RS		
a)	Non -Escalable Transmission Charges for the year 2024-25	65,88,50,000.00
b)	100% for Element-1 to 6 (LOT-I) and Element-7 (LOT-II) Charges for the year 2024-25	65,88,50,000.00
c)	No.of days in Financial year 2024-25	365
d)	No.of days in billing month	May-24 31
e)	Monthly Transmission Charges for the month of	May-24 5,59,57,123.00
	100% Transmission Charges for Element-1 to 6 (LOT-I) and Element-7 (LOT-II) Payable for the month of:	May-24 5,59,57,123.00


Five crore fifty nine lakh fifty seven thousand one hundred twenty three Rupees

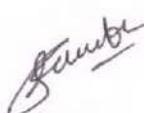
SHARE OF LONG TERM TRANSMISSION CUSTOMER	%Allocation	Tariff
1 Share of Paschimanchal Vidyut Vitran Nigam Ltd.	35.00%	1,95,84,993.00
2 Share of Madhyanchal Vidyut Vitran Nigam Ltd.	21.00%	1,17,50,996.00
3 Share of Purvanchal Vidyut Vitran Nigam Ltd.	21.00%	1,17,50,996.00
4 Share of Dakshinanchal Vidyut Vitran Nigam Ltd.	21.00%	1,17,50,996.00
5 Kanpur Electricity Supply Co. Ltd.	2.00%	11,19,142.00
Total	100.00%	5,59,57,123.00
Gross Invoice Value		5,59,57,123.00

Five crore fifty nine lakh fifty seven thousand one hundred twenty three Rupees

For Power Grid Jawaharpur Firozabad Transmission
Limited


Authorised Signatory


अधीक्षण अभिज्ञता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धनाधिकारी





Western U.P. Power Transmission Co. Ltd

Registered Office:

0/220/33kV Substation, Kalapathar, Indirapuram, Ghaziabad – 201014, U.P., India

Tel: +91-120-2690010, [REDACTED]

CIN No.: U40105UP2009PLC038219

Ref: WUPPTCL/O&M/2024-25/28

Date: 18 May '2024

To,

The Superintendent Engineer (Import & Export)

M/s Uttar Pradesh Power Corporation Limited,

11th Floor, Shakti Bhavan Extension,

14 Ashok Marg, Lucknow – 226001

Sub: 765 KV S/C Mainpuri – Hapur & Mainpuri - Greater Noida Lines with 765KV/400KV AIS at Hapur & Greater Noida and associated schemes work – LOT I, II & III - Submission of Invoices for Monthly Transmission Charges of April'2024 - Reg

Ref:

(1) Transmission Service Agreement dated 27.12.2011

(2) Supplementary Transmission Service Agreement dt.12-04-2016

(3) 628/ESD-765KV/PPP/4/cobra/Vol.-12,Dt.22nd Oct 2016

(4) 114/ESD-765KV/PPP/4/cobra/Vol.-14,Dt. 19th Mar 2018.

(5) UPPTCL Letter No.-142/ESD-765kV/PPP/4/Cobra/Vol.-14 dt. 28th-Mar-18

AE	ACCOUNTS
D.D.	Dy. CAO
D.K.	AO-I
A.A.	AO-II
V.K.	AAO
A. Sharma	Asstt-4
A. Singh	Asstt-II
R.K.	TA

Dear Sir,

With reference to Para (1),(2),(3),(4) & (5) above regarding completion of LOT I, II & III at commencement of its COD w.e.f. 01st July 2016, 31st Dec 2017 & 10th Feb 2018.

The Invoices for Monthly Transmission Charges (MTC) along with Actual & Cumulative percentage availability calculations were submitted for the month April'2024 for remittance.

The Invoice's for the month of April'2024 of Rs. 69,36,74,876/- is forwarded herewith as enclosure along with all details for remittance. The receipt of the same may please be acknowledged.

The invoice for the month of April'2024 is as follows:

Sl.	Invoice Month	Invoice Submitted Letter No/ Date	Total Amt (Rs)	Actual Availability (%)	Cumulative Actual Availability (%)
1	Apr'2024-LOT-I	WUPPTCL/O&M /2024-25/28 dtd. 18/5/24	Rs. 22,85,65,726	100.0000	100.0000
2	Apr'2024-LOT-II		Rs. 24,92,20,405	99.9912	99.9912
3	Apr'2024-LOT-III		Rs. 21,58,88,745	100.0000	100.0000
		Total Amt (Rs)	Rs. 69,36,74,876		

Bill Received on Date 18/05/24

Company Representative

By Post/Dak

Official Receiving

डायरी सं.

दि.

वि.आ.नि.मु.म.





Western U.P. Power Transmission Co. Ltd.

Registered Office:

400/220/33kV Substation, Kalapathar, Indirapuram, Ghaziabad – 201014, U.P., India

Tel: +91-120-2690010, [REDACTED]

CIN No.: U40105UP2009PLC038219

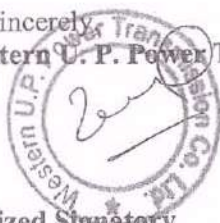
We request you to kindly remit the invoice of Rs. 69,36,74,876/- for our following bank Account:

Name of the Account holder : Western UP Power Transmission Company Limited
Account No. : 39168931156
Name of the Bank : State Bank of India
Address of the Bank : Commercial Clients Group Branch
1st & 2nd Floor, D.No.8-2-684/2/A, Anand Banjara Colony,
Road no.12, Banjara Hills, Hyderabad – 500034
IFS Code : SBIN0013039

Assuring you best cooperation at all times!

Thanking You

Yours Sincerely,
for Western U.P. Power Transmission Co. Ltd.



Authorized Signatory

Encl: As Above

Copy to:

1. Executive Director (A & A), UPPCL, 3rd Floor, Shakti Bhawan Extn, 14 Ashok Marg, Lucknow.

[Handwritten signature]

[Handwritten signature]

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



Western U.P. Power Transmission Co. Ltd.

Registered Office:

400/220/33kV Substation, Kalapathar, Indirapuram, Ghaziabad – 201014, U.P., India

Tel: +91-120-2690010, [REDACTED]

CIN No.: U40105UP2009PLC038219

TAX INVOICE							
[Section 31 of Rule 7 of Tax Invoice, Debit Note & Credit Note Rules]							
INVOICE No. :	WUPPTCL/2024-25/ 2		Your Order Ref. No:	TSA and Supplementary Agreement			
INVOICE Date. :	18/12/24		Your Order Date:	27-12-2011 and 12-04-2016			
State	UTTAR PRADESH		State Code	09			
GSTIN No.	09AAACW8989P1Z1		PAN	AAACW8989P			
NAME & ADDRESS OF THE RECEIVER :			NAME & ADDRESS OF THE CONSIGNEE :				
To, The Superintendent Engineer (Import & Export), M/s Uttar Pradesh Power Corporation Limited, 11th Floor, Shakti Bhawan Extension, 14 Ashok Mark, Lucknow-226001			To, The Superintendent Engineer (Import & Export), M/s Uttar Pradesh Power Corporation Limited, 11th Floor, Shakti Bhawan Extension, 14 Ashok Mark, Lucknow-226001				
GSTIN No.	09AAACU5088M4ZM		GSTIN No. :	09AAACU5088M4ZM			
PAN	AAACU5088M		PAN	AAACU5088M			
STATE :	Uttar Pradesh	State Code :	09	STATE :	Uttar Pradesh	State Code :	09
SL. No.	Description of Service			Price in INR			
A	LOT-I : Transmission Charges as per TSA Dt. 27.12.2011/Supplementary Transmission Service Agreement dt. 12-04-2016 for Billing Period : 01-04-2024 to 30-04-2024			22,85,65,726			
	Basic Total			22,85,65,726			
B	Particulars						
1	Non-Escalable Transmission Charges for 9th Year			8,35,10,00,000			
2	33.30% Lot-I Charges for the 9th Year			2,78,08,83,000			
3	Transmission Charges for April'2024 as per detailed calculation attached (Annexure-1)			22,85,65,726			
	Total			22,85,65,726			
	Taxable Value			22,85,65,726			
SGST (in words) Rs.	-			SGST @	-	-	
CGST (in words) Rs.	-			CGST @	-	-	
IGST (in words) Rs.	-			IGST @	-	-	
UGST (in words)	-			UGST @	-	-	
Total Invoice Value (in words) Rs.	Rupees Twenty Two Crore Eighty Five Lakh Sixty Five Thousand Seven Hundred Twenty Six Only			TOTAL INVOICE VALUE		22,85,65,726	
SHARE OF LONG TERM TRANSMISSION CUSTOMER							
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd. - 38%			8,68,54,976			
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd. - 23%			5,25,70,117			
3	Share of Purvanchal Vidyut Vitran Nigam Ltd. - 22%			5,02,84,461			
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd. - 17%			3,88,56,172			
	Total			22,85,65,726			
Bank details for RTGS / NEFT and mention our invoice no. on advice a) Bank Name - State Bank of India, Hyderabad b) Account No. - 39168931156 c) Account Type - Current (General) d) IFSC Code - SBIN0013039				For Western U.P. Power Transmission Co. Ltd Authorized Signatory			

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धकागलितो

**BILLING FOR THE FIRST MONTH (APRIL-2024) OF THE NINTH YEAR FOR LOT-I
AS PER TRANSMISSION SERVICE AGREEMENT DT. 27-12-11 AND
SUPPLEMENTARY TRANSMISSION SERVICE AGREEMENT DT. 12-04-16**

CALCULATION OF MONTHLY NON ESCALABLE TRANSMISSION CHARGES (MNETCmn)

a)	Non-Escalable Transmission Charges for 9th Year inclusive of all Taxes & Duties	Rs. 8,35,10,00,000
b)	33.30% Lot-I Charges for 9th Year	Rs. 2,78,08,83,000
c)	No. of days in the Ninth Year 2024-25 from 1st April 2024 to 31st March 2025	365
c)	No. of days in the First Month (April-24) of Ninth Year 2024-25	30
d)	Tmn1 (Monthly Non Escalable Transmission Charges for the month of April-24) Formula : MNETCmn = (((8,35,10,00,000 x 33.30%) / 365) x 30)	Rs. 22,85,65,726

MONTHLY TRANSMISSION CHARGES CALCULATED AS PER SCHEDULE-5

1	Tmn1 (Monthly Non Escalable Transmission Charges for the month of April-24)	Rs. 22,85,65,726
2	No. of Days in the Month of April-24	30
3	AA (Actual Availability)	100.0000%
4	CA (Cumulative Availability)	100.0000%
5	NA (Target Availability)	98.0000%
6	Tmn2 (Cumulative of Pervious Monthly Transmission Charges)	Rs. 0
7	MTC (m-1) (Payable Monthly Transmission Charges)	Rs. 0

LOT-I - Transmission Charges Payable for the Month of April-24 Rs. 22,85,65,726

FORMULA

MTC (1) = if {CA {100.0000%} >= NA {98.0000%}} , [Tmn1 {Rs. 22,85,65,726} / No. of days in the month {30} x No. of days in the month for which the bill is raised {30} + (Tmn2 {Rs. 0.00}) - (MTC (m-1) {Rs. 0.00})]

MTC (1) = Rs. 22,85,65,726/-

SHARE HOLDING OF LONG TERM TRANSMISSION CUSTOMER

1	Share of Paschimanchal Vidyut Vitran Nigam Ltd - 38%	Rs. 8,68,54,976
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd - 23%	Rs. 5,25,70,117
3	Share of Purvanchal Vidyut Vitaran Nigam Ltd - 22%	Rs. 5,02,84,460
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd - 17%	Rs. 3,88,56,173
Total Amount		Rs. 22,85,65,726

Signature

Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धक/कां.लि०





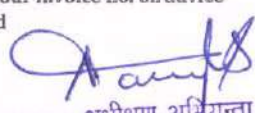
Western U.P. Power Transmission Co. Ltd.

Registered Office:

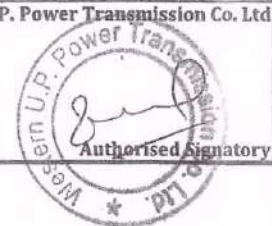
400/220/33kV Substation, Kalapathar, Indirapuram, Ghaziabad - 201014, U.P., India

Tel: +91-120-2690010, [REDACTED]

CIN No.: U40105UP2009PLC038219

TAX INVOICE							
(Section 31 of Rule 7 of Tax Invoice, Debit Note & Credit Note Rules)							
INVOICE No. :	WUPPTCL/2024-25/ 3			Your Order Ref. No:	TSA and Supplementary Agreement		
INVOICE Date. :	18/15/24			Your Order Date:	27-12-2011 and 12-04-2016		
State	UTTAR PRADESH			State Code	09		
GSTIN No.	09AAACW8989P1Z1			PAN	AAACW8989P		
NAME & ADDRESS OF THE RECEIVER :				NAME & ADDRESS OF THE CONSIGNEE :			
To, The Superintendent Engineer (Import & Export), M/s Uttar Pradesh Power Corporation Limited, 11th Floor, Shakti Bhawan Extension, 14 Ashok Mark, Lucknow-226001				To, The Superintendent Engineer (Import & Export), M/s Uttar Pradesh Power Corporation Limited, 11th Floor, Shakti Bhawan Extension, 14 Ashok Mark, Lucknow-226001			
GSTIN No.	09AAACU5088M4ZM			GSTIN No. :	09AAACU5088M4ZM		
PAN	AAACU5088M			PAN	AAACU5088M		
STATE :	Uttar Pradesh	State Code :	09	STATE :	Uttar Pradesh	State Code :	09
SL. No.	Description of Service				Price in INR		
A	LOT-II : Transmission Charges as per TSA Dt. 27.12.2011/Supplementary Transmission Service Agreement dt. 12-04-2016 for Billing Period : 01-04-2024 to 30-04-2024				24,92,20,405		
	Basic Total				24,92,20,405		
B	Particulars						
1	Non-Escalable Transmission Charges for 8th Year				8,48,40,00,000		
2	35.74% Lot-II Charges for the 8th Year				3,03,21,81,600		
3	Transmission Charges for April'2024 as per detailed calculation attached (Annexure-1)				24,92,20,405		
	Total				24,92,20,405		
	Taxable Value				24,92,20,405		
SGST (in words) Rs.	-			SGST @	-	-	
CGST (in words) Rs.	-			CGST @	-	-	
IGST (in words) Rs.	-			IGST @	-	-	
UGST (in words)	-			UGST @	-	-	
Total Invoice Value (in words) Rs.	Rupees Twenty Four Crore Ninety Two Lakh Twenty Thousand Four Hundred Five Only			TOTAL INVOICE VALUE	24,92,20,405		
SHARE OF LONG TERM TRANSMISSION CUSTOMER							
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd. - 38%				9,47,03,754		
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd. - 23%				5,73,20,693		
3	Share of Purvanchal Vidyut Vitran Nigam Ltd. - 22%				5,48,28,489		
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd. - 17%				4,23,67,469		
	Total				24,92,20,405		
Bank details for RTGS / NEFT and mention our invoice no. on advice				For Western U.P. Power Transmission Co. Ltd			
a) Bank Name - State Bank of India, Hyderabad				 अधीक्षक अभियन्ता सम्बद्ध निदेशक (नियोजन एवं वाणिज्य) उ०प्र०पा०ट्रा०का०लि०			
b) Account No. - 39168931156							
c) Account Type - Current (General)							
d) IFSC Code - SBIN0013039							

Signature



**BILLING FOR THE FIRST MONTH (APRIL-2024) OF THE EIGHT YEAR FOR LOT-II
AS PER TRANSMISSION SERVICE AGREEMENT DT. 27-12-11 AND
SUPPLEMENTARY TRANSMISSION SERVICE AGREEMENT DT. 12-04-16**

CALCULATION OF MONTHLY NON ESCALABLE TRANSMISSION CHARGES (MNETCmn)

a)	Non-Escalable Transmission Charges for 8th Year inclusive of all Taxes & Duties	Rs. 8,48,40,00,000
b)	35.74% Lot-II Charges for 8th Year	Rs. 3,03,21,81,600
c)	No. of days in the Eight Year 2024-25 from 01st April 2024 to 31st March 2025	365
c)	No. of days in the First Month (April-24) of Eight Year 2024-25	30
d)	Tmn1 (Monthly Non Escalable Transmission Charges for the month of April-24) Formula : MNETCmn = $\left(\frac{(8,48,40,00,000 \times 35.74\%)}{365} \times 30 \right)$	Rs. 24,92,20,405

MONTHLY TRANSMISSION CHARGES CALCULATED AS PER SCHEDULE-5

1	Tmn1 (Monthly Non Escalable Transmission Charges for the month of April-24)	Rs. 24,92,20,405
2	No. of Days in the Month of April-24	30
3	AA (Actual Availability)	99.9912%
4	CA (Cumulative Availability)	99.9912%
5	NA (Target Availability)	98.0000%
6	Tmn2 (Cumulative of Pervious Monthly Transmission Charges)	Rs. 0
7	MTC (m-1) (Payable Monthly Transmission Charges)	Rs. 0
LOT-II - Transmission Charges Payable for the Month of April-24		Rs. 24,92,20,405

FORMULA

MTC (1) = if $\{CA \{99.9912\} \geq NA \{98.0000\}\}$, $\left[\frac{Tmn1 \{Rs. 24,92,20,405\}}{No. \text{ of days in the month } \{30\}} \times No. \text{ of days in the month for which the bill is raised } \{30\} + (Tmn2 \{Rs. 0.00\}) - (MTC (m-1) \{Rs. 0.00\}) \right]$

MTC (1) = Rs. 24,92,20,405/-

SHARE HOLDING OF LONG TERM TRANSMISSION CUSTOMER

1	Share of Paschimanchal Vidyut Vitran Nigam Ltd - 38%	Rs. 9,47,03,754
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd - 23%	Rs. 5,73,20,693
3	Share of Purvanchal Vidyut Vitaran Nigam Ltd - 22%	Rs. 5,48,28,489
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd - 17%	Rs. 4,23,67,469
Total Amount		Rs. 24,92,20,405

[Signature]

[Signature]

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०





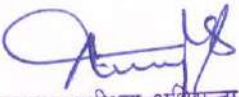
Western U.P. Power Transmission Co. Ltd.

Registered Office:

400/220/33kV Substation, Kalapathar, Indirapuram, Ghaziabad – 201014, U.P., India

Tel: +91-120-2690010, [REDACTED]

CIN No.: U40105UP2009PLC038219

TAX INVOICE							
(Section 31 of Rule 7 of Tax Invoice, Debit Note & Credit Note Rules)							
INVOICE No. :	WUPPTCL/2024-25/ 4			Your Order Ref. No:	TSA and Supplementary Agreement		
INVOICE Date. :	18/5/24			Your Order Date:	27-12-2011 and 12-04-2016		
State	UTTAR PRADESH			State Code	09		
GSTIN No.	09AAACW8989P1Z1			PAN	AAACW8989P		
NAME & ADDRESS OF THE RECEIVER :				NAME & ADDRESS OF THE CONSIGNEE :			
To, The Superintendent Engineer (Import & Export), M/s Uttar Pradesh Power Corporation Limited, 11th Floor, Shakti Bhawan Extension, 14 Ashok Mark, Lucknow-226001				To, The Superintendent Engineer (Import & Export), M/s Uttar Pradesh Power Corporation Limited, 11th Floor, Shakti Bhawan Extension, 14 Ashok Mark, Lucknow-226001			
GSTIN No.	09AAACU5088M4ZM			GSTIN No. :	09AAACU5088M4ZM		
PAN	AAACU5088M			PAN	AAACU5088M		
STATE :	Uttar Pradesh	State Code :	09	STATE :	Uttar Pradesh	State Code :	09
SL. No.	Description of Service				Price in INR		
A	LOT-III : Transmission Charges as per TSA Dt. 27.12.2011/Supplementary Transmission Service Agreement dt. 12-04-2016 for Billing Period : 01-04-2024 to 30-04-2024				21,58,88,745		
	Basic Total				21,58,88,745		
B	Particulars						
1	Non-Escalable Transmission Charges for 8th Year				8,48,40,000.000		
2	30.96% Lot-III Charges for the 8th Year				2,62,66,464.000		
3	Transmission Charges for April'2024 as per detailed calculation attached (Annexure-1)				21,58,88,745		
	Total				21,58,88,745		
	Taxable Value				21,58,88,745		
SGST (in words) Rs.	-			SGST @	-	-	
CGST (in words) Rs.	-			CGST @	-	-	
IGST (in words) Rs.	-			IGST @	-	-	
UGST (in words)	-			UGST @	-	-	
Total Invoice Value (in words) Rs.	Rupees Twenty One Crore Fifty Eight Lakh Eighty Eight Thousand Seven Hundred Fourty Five Only				TOTAL INVOICE VALUE	21,58,88,745	
SHARE OF LONG TERM TRANSMISSION CUSTOMER							
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd. - 38%				8,20,37,723		
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd. - 23%				4,96,54,411		
3	Share of Purvanchal Vidyut Vitran Nigam Ltd. - 22%				4,74,95,524		
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd. - 17%				3,67,01,087		
	Total				21,58,88,745		
Bank details for RTGS / NEFT and mention our invoice no. on advice				For Western U.P. Power Transmission Co. Ltd			
a) Bank Name - State Bank of India, Hyderabad				 अधीक्षण अधिकारी सम्बद्ध निदेशक (नियोजन एवं वाणिज्य) उ०प्र०पा०ट्रा०कॉ०लि०			
b) Account No. - 39168931156							
c) Account Type - Current (General)							
d) IFSC Code - SBIN0013039							

[Handwritten Signature]

अधीक्षण अधिकारी
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कॉ०लि०

For Western U.P. Power Transmission Co. Ltd

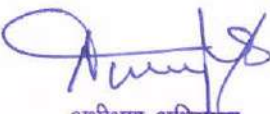
Authorized Signatory

**BILLING FOR THE FIRST MONTH (APRIL-2024) OF THE EIGHT YEAR FOR LOT-III
AS PER TRANSMISSION SERVICE AGREEMENT DT. 27-12-11 AND
SUPPLEMENTARY TRANSMISSION SERVICE AGREEMENT DT. 12-04-16**

CALCULATION OF MONTHLY NON ESCALABLE TRANSMISSION CHARGES (MNETCmn)		
a)	Non-Escalable Transmission Charges for 8th Year inclusive of all Taxes & Duties	Rs. 8,48,40,00,000
b)	30.96% Lot-III Charges for 8th Year	Rs. 2,62,66,46,400
c)	No. of days in the Eight Year 2024-25 from 01st April 2024 to 31st March 2025	365
c)	No. of days in the First Month (April-24) of Eight Year 2024-25	30
d)	Tmn1 (Monthly Non Escalable Transmission Charges for the month of April-24) Formula : MNETCmn = $\left(\left(\frac{8,48,40,00,000 \times 30.96\%}{365} \right) \times 30 \right)$	Rs. 21,58,88,745
MONTHLY TRANSMISSION CHARGES CALCULATED AS PER SCHEDULE-5		
1	Tmn1 (Monthly Non Escalable Transmission Charges for the month of April-24)	Rs. 21,58,88,745
2	No. of Days in the Month of April-24	30
3	AA (Actual Availability)	100.0000%
4	CA (Cumulative Availability)	100.0000%
5	NA (Target Availability)	98.0000%
6	Tmn2 (Cumulative of Pervious Monthly Transmission Charges)	Rs. 0
7	MTC (m-1) (Payable Monthly Transmission Charges)	Rs. 0
LOT-III - Transmission Charges Payable for the Month of April-24		Rs. 21,58,88,745
FORMULA		
MTC (1) = if (CA {100.0000%} >= NA {98.0000%}) , $\left[\frac{Tmn1 \{Rs. 21,58,88,745\}}{\text{No. of days in the month } \{30\}} \times \text{No. of days in the month for which the bill is raised } \{30\} + (Tmn2 \{Rs. 0.00\}) - (MTC (m-1) \{Rs. 0.00\}) \right]$		
MTC (1) = Rs. 21,58,88,745/-		

SHARE HOLDING OF LONG TERM TRANSMISSION CUSTOMER		
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd - 38%	Rs. 8,20,37,723
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd - 23%	Rs. 4,96,54,411
3	Share of Purvanchal Vidyut Vitaran Nigam Ltd - 22%	Rs. 4,74,95,524
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd - 17%	Rs. 3,67,01,087
Total Amount		Rs. 21,58,88,745

Signature


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धक/कां.लि.



अधीक्षण अभियन्ता
(प्रणाली नियन्त्रण)



उत्तर प्रदेश राज्य भार प्रेषण केन्द्र लि०
विभूति खण्ड-11, गोमतीनगर, लखनऊ-226010
दूरभाष: 0522-2722821
ई-मेल: sesc@upseeb.org

पत्रांक- एस0ई0एस0सी/प्र0 परि0/उपलब्धता

दिनांक- 2024

पंजीकृत डब्लू0 यू0 पी0 पावर0 ट्रांसमिशन0 कंपनी0 लि०,
400/220/33 के०वी० उपकेन्द्र,
काला पत्थर, इंदिरापुरम,
गाजियाबाद-201014।

विषय:-WUPPTCL के Lot-1, Lot-2 & Lot-3 के Transmission Elements की उपलब्धता के सम्बन्ध में
संदर्भ:-

1- मै० WUPPTCL के पत्र संख्या-WUPPTCL/O&M/2024-25/18 दिनांक-02.05.2024।

उपरोक्त विषयक पत्रों के संदर्भ में सूचित करना है कि WUPPTCL के Lot-1, Lot-2 & Lot-3 के Transmission Elements की माह अप्रैल-2024 की Availability एवं Cumulative Availability निम्नानुसार है:-

Lot Details (System voltage wise)		Combined System Availability (%)	Cumulative System Availability (%)
LOT I of Schedule 3	765KV	100.0000	100.0000
	400KV	100.0000	100.0000
	Whole AC System	100.0000	100.0000
LOT II of Schedule 3	765KV	100.0000	100.0000
	400KV	99.9417	99.9417
	220KV	100.0000	100.0000
	Whole AC System	99.9912	99.9912
LOT III of Schedule 3	765KV	100.0000	100.0000
	400KV	100.0000	100.0000
	220KV	100.0000	100.0000
	Whole AC System	100.0000	100.0000

आपको सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

(संगीता)

अधीक्षण अभियन्ता (प्रणाली नियन्त्रण)

पत्रांक- 1691 एस0ई0एस0सी/प्र0परि0/उपलब्धता

दिनांक- 17.05.2024

प्रतिलिपि:

- निदेशक, एस0एल0डी0सी0 विभूति खण्ड, गोमती नगर, लखनऊ।
- निदेशक (वाणिज्य) एस0एल0पावर कारपोरेशन लि०, उद्योग शक्ति भवन, लखनऊ।
- अधीक्षण अभियन्ता विद्युत आपात निर्यात एवं भूतंत्रिण मण्डल, एस0एल0 पावर कारपोरेशन लि०, 11वां तल, शक्ति भवन, बिरसा लखनऊ।

(संगीता)

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
एस0एल0पावर कारपोरेशन लि०

(संगीता)

अधीक्षण अभियन्ता (प्रणाली नियन्त्रण)

SOUTH EAST U.P. POWER TRANSMISSION COMPANY LIMITED

Shalimar Titanium, 4th Floor, Office No. 409
Vibhuti Khand, Gomti Nagar, Lucknow-226010, Uttar Pradesh
CIN No.U40105UP2009PLC038216

SEUPPTCL/LKO/UPPCL/2024/ 34 P

Dated: 18.05.2024

To,
The Superintending Engineer (Import & Export)
Uttar Pradesh Power Corporation Limited
11th Floor, Shakti Bhawan Ext.
Lucknow.

Subject:-Regarding Submission of Tariff Invoice for the month of Apr'2024 (Group 1) as per Hon'ble Commission UPERC order dated 13.12.2018.

Dear Sir,

Please find enclosed herewith the Tariff Invoice No. 2024 /Apr /82 dated. 18.05.2024 for Rs 23,85,97,436/- along with Availability & Cumulative Availability for the month of Apr'2024 as per order passed by Hon'ble Commission UPERC dated 13.12.2018.

You are requested to process the invoice and release the payment at the earliest.

Thanking You,

Your's faithfully,
For South East UP Power Transmission Co. Ltd.

Sachin Mujumdar
(Chief Executive Officer)

Enclosures:

- 1) Tariff invoice for the month of Apr'2024
- 2) Availability & Cum. Availability.

Copy for information:

- 1) Director-Operation, UPPTCL, 11th floor, Shakti Bhawan Lucknow.
- 2) Superintending Engineer, PPP Cell, 11th floor, Shakti Bhawan Ext.Lucknow.

Received on Date...18/05/24

Company Representative

By Post/Dak
Official Receiving

AE	ACCOUNTS
D.D	Dy. CAO
D.K	AO-I
A.K	AO-II
V.K	AAO
A Sharma	Acct-I
A. Singh	Acct-II
	TA

BILL OF SUPPLY

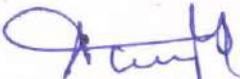
INVOICE No:	2024/Apr/82	Your Order Ref. No:	Transmission Service Agreement Date: 20.01.2012 & SUPPLIMENTRY TRANSMISSION SERVICE AGREEMENT dt.09.06.2018
INVOICE DATE :	18-May-24	Your Order date :	
NAME & ADDRESS OF THE RECEIVER :			
To,		To,	
The Superintendent Engineer (Import & Export),		The Superintendent Engineer (Import & Export),	
11 th Floor, Shakti Bhawan Extension,		M/s Uttar Pradesh Power Corporation Limited,	
14, Ashok Marg, Lucknow- 226001		11 th Floor, Shakti Bhawan Extension,	
		14 Ashok Marg, Lucknow- 226001	
STATE : Uttar Pradesh	State Code	9	STATE : Uttar Pradesh State Code 9
UPPCL GSTN No.	09AAACU5088M4ZM	SOUTH EAST UPPTCL GSTN No.	09AANC4806N2ZN
Sl No.	Description of Service		Price In INR
A	Transmission Charges for (Apr'24) as per detailed calculation attached Annexure-1		238,597,436.00
B	Details		
1	Non - Escalable Transmission Charges of 8th Year		8,389,570,000.00
2	Escalable Transmission Charges for 8th year (INR)		118,800,000.00
3	Total Transmission Charges (Non Escalable+Escalable) for 8th year (INR)		8,508,370,000.00
4	33.947% GROUP-1 Charges for the 8th year		2,888,336,363.90
5	As per detailed calculation attached Annexure-1		238,597,436.00
Total Invoice Value (in words) Rs.	(Rs Twenty Three Crores Eighty Five Lacs Ninety Seven Thousand Four Hundred and Thirty Six Only)		Total Invoice Value 238,597,436.00

SHARE OF LONG TERM TRANSMISSION CUSTOMER		% Allocation	INR	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd -	38%	INR	90,557,025.68
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd -	23%	INR	54,877,410.28
3	Share of Purvanchal Vidyut Vitran Nigam Ltd -	22%	INR	52,491,435.92
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd -	17%	INR	40,551,564.12
Total		100%	INR	238,597,436.00
Gross Invoice Value				238,597,436.00

(Rs Twenty Three Crores Eighty Five Lacs Ninety Seven Thousand Four Hundred and Thirty Six Only)

BANK ACCOUNT DETAILS:- Name of Bank-STATE BANK OF INDIA , Bank Account No.- 41296193021,
Bank Branch Code- 9995 (Mumbai) , IFSC CODE-SBIN0009995

For South East U.P. Power Transmission Co. Ltd


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



Authorised Signator

CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)

(a)	Non – Escalable Transmission Charges (NETCmn) for 8th year (INR)	8389570000
(b)	33.947 % GROUP-1 Charges for 8th year (NETCmn)	2848007328
(c)	No. of days in the 8th year 2024-25 from 1 st April' 2024 to 31 st March 2025.	365
(d)	No of days in the month(Apr-24) of 8th year 2024-25	30
(e)	Tmn1(Monthly Non Escalable Transmission charges for the month of (Apr-24) INR Formula : MNETCmn=((8389570000×33.947%)/365)×30	234082794

CALCULATION OF MONTHLY ESCALABLE TRANSMISSION CHARGES (METCmn)

(a)	Escalable Transmission Charges (ETCmn) for 8th year (INR)	1188000000
(b)	Escalation Index p/q for the month of (Apr-24)	1.3620
(c)	33.947 % GROUP -1 Charges for 8th year (ETCmn)	40329036
(c)	No. of days in the 8th year 2024-25 from 1st April' 2024 to 31st March 2025.	365
(d)	No of days in the month(Apr-24) of 8th year 2024-25	30
(e)	Tmn1(Monthly Escalable Transmission charges for the month of (Apr-24) INR Formula : MNETCmn=((1188000000×33.947%)/365)×30* 1.3620	4514642

MONTHLY TRANSMISSION CHARGES CALCULATED FOR (Apr-24)

1	Tmn (Monthly Non Escalable & Escalable Transmission Charges for the month of (INR) (Apr-24)	238597436
2	No. of Days in the Month (Apr-24)	30
3	AA(Actual Availability)	100.0000%
4	CA(Cumulative Availability)	100.0000%
5	NA (Target Availability)	98.0000%
6	Tmn2 (Cumulative of Pervious Monthly Transmission Charges)	2,896,475,806
6.1	Apr-23	238154083
6.2	May-23	246104508
6.3	Jun-23	238177223
6.4	Jul-23	246128419
6.5	Aug-23	246140033
6.6	Sep-23	238211602
6.7	Oct-23	244533901
6.8	Nov-23	236647033
6.9	Dec-23	244536634
6.10	Jan-24	244538342
6.11	Feb-24	228762953
6.12	Mar-24	244541075
7	MTC (m-1) (Payable Monthly Transmission Charges)	2,896,475,806
7.1	Apr-23	238154083
7.2	May-23	246104508
7.3	Jun-23	238177223
7.4	Jul-23	246128419
7.5	Aug-23	246140033
7.6	Sep-23	238211602
7.7	Oct-23	244533901
7.8	Nov-23	236647033
7.9	Dec-24	244536634
7.10	Jan-24	244538342
7.11	Feb-24	228762953
7.12	Mar'24	244541075

GROUP-1- Transmission Charges Payable for the Month of (Apr'24) (INR)

238597436

FORMULA

MTC (81) = IF(CA[100.00%] >= NA[98.00%], [Tmn1 (Rs.238154083)/No. of days in the month(30)×No. of days in the month for which the bill is raised(30)]+(Tmn2(Rs.0)]-(MTC)m-1)(Rs.0)]

238597436

(Rs Twenty Three Crores Eighty Five Lacs Ninety Seven Thousand Four Hundred and Thirty Six Only)

SHARE HOLDING OF LONG TERM TRANSMISSION CUSTOMER

1	Share of Paschimanchal Vidyut Vitran Nigam Ltd- 38%	INR	90667026
2	Share of Dakshinanchal Vidyut Vitran Nigam Ltd - 23%	INR	54877410
3	Share of Purvanchal Vidyut Vitran Nigam Ltd - 22%	INR	52491436
4	Share of Madhyanchal Vidyut Vitran Nigam Ltd - 17%	INR	40561564
TOTAL INR			238,597,436

Ghatampur Transmission Limited

(A Subsidiary of Adani Energy Solutions Limited)

Adani Corporate House, Shantigram,, Near Vaishno Devi Circle, S. G. Highway,
Khodiyar, Ahmedabad - 382421, Gujarat, India,

CIN: U40300GJ2016GOI125463

website-www.adanienergysolutions.com

Ref.: GTL/Element - 2/UPERC order/UPPCL/May '24

Date: 03.06.2024

To,
The Superintending Engineer (Import & Export Circle),
Uttar Pradesh Power Corporation Limited,
11th Floor, Shakti Bhawan Extension,
14 Ashok Jung, Lucknow- 226001

Sub : Submission of Transmission Charges Invoice for the month of May '24 for
Element - 2 of Ghatampur Transmission Limited (GTL)

Ref : 1. Hon'ble UPERC order dated 14.02.2023
2. TSA dated 06.04.2018

DDO D.D Dy. CAO
RASK D.K AO-I
R.S. A.K AO-II
R.D V.K
R.N A. Sharma Acctt-I
A. Singh Acctt-II
T.A

Dear Sir,

2203 03/06/24
हायरी सो. दि. वि. आ. नि. मु. मं.

Ghatampur Transmission Ltd ("GTL") would like to draw your kind attention to the Hon'ble UPERC order in case no 1850/2022 dated 14.02.2023, wherein Hon'ble UPERC has approved 26.03.2021 as the Deemed Commercial Operation date ("COD") of Element - 2 i.e. 765 kV Ghatampur TPS-Agra S/C line (including 189MVAR line reactor at Agra End), 765 kV Agra - Greater Noida S/C line (including 240MVAR line reactor at Agra end) and feeder bays - at Agra substation (2 nos.) & Greater Noida substation (1 no.).

Relevant extract of UPERC order is as under:

"113...the Commission approves the Deemed Commercial Operation Date as 26.03.2021 of Element 2 of the Project."

Hon'ble UPERC in its order (**Para 127**) has given methodology for segregating transmission charges of Element 2 for transmission line which is not operationalized (Ghatampur - Agra) and which is operationalized (Agra - Greater Noida).

Further, Hon'ble UPERC in order has decided that LTTCs shall bear transmission charges in terms of TSA for transmission line which is operationalized (Agra - Greater Noida).

Accordingly, GTL hereby raises the invoice to UPPCL for the month of May '24 for Element - 2 of the Project.

Summary of Enclosed Invoice is mentioned herein below:

Sr no	Element Name	Invoice Number	Amount (Rs.)
	Element - 2 of Schedule 3 of TSA. 765 kV Ghatampur TPS-Agra (UP) S/C line (including 189MVAR Line Reactor at Agra end).	GTL/Element - 2/UPERC order /UPPCL/May '24, dated 03.06.2024	3,50,67,113/-

Received on Date 03/06/24
By Post/Dak
Official Receiving
mail

Sign.

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपप्रबन्धक/का.लि.

Ghatampur Transmission Limited

(A Subsidiary of Adani Energy Solutions Limited)

Adani Corporate House, Shantigram,, Near Vaishno Devi Circle, S. G. Highway,
Khodiyar, Ahmedabad - 382421, Gujarat, India,

CIN: U40300GJ2016GOI125463

website-www.adanienergysolutions.com

	<ul style="list-style-type: none">• 765kV Agra (UP)-Gr. Noida (WUPPTCL) S/C line (including 240MVAR Line Reactor at Agra end).• 765 kV Feeder 'Bay' at following substation locations a) Greater Noida (1 No.) b) Agra (2 Nos.)		
--	--	--	--

Please note that the above invoice is generated in compliance to Transmission Service Agreement (TSA) clause 10.5.1 and clause 6.2.2 which allows the TSP to claim Transmission charges at the Target Availability once an element has achieved deemed CoD, which reads as below:

"10.5.1 TSP's Invoices

- Commencing with the month following the month in which the COD of an Element (which is first Commissioned) occurs, the TSP shall submit to Long Term Transmission Customers by the fifth day of such and each succeeding month (or, if such day is not a Business Day, the following Business Day) an Invoice in agreed Form (the "Monthly Transmission Charge Invoice") signed by the authorized signatory of the TSP setting out the computation of the Monthly Transmission Charges to be paid by the Long Term Transmission Customers to the TSP in respect of the immediately preceding month in accordance with this Agreement; and*
- Each Monthly Transmission Charge Invoice shall include detailed calculations of the amounts payable under it, together with such further supporting documentation and information as Long Term Transmission Customers may reasonably require / request, from time to time."*

In terms of Regulation 33.1.3 of UPERC MYT Regulation 2019, the Transmission Licensee shall raise the bill for the transmission charge for a month based on its estimate of Transmission System Availability Factor for the month (TAFM). Adjustments, if any, shall be made on the basis of the TAFM to be certified by the SLDC within 30 days from the last day of the relevant month.

Further, please note that Cumulative Availability of the element as on 30.04.2024 is 98.8211% which is equivalent to target availability of 98%. Copy of certified availability by UP SLDC is enclosed along with Monthly Transmission charges Invoice.

Also please note that estimated cumulative transmission availability for Element 2 as on 31st May '24 is 100%.

It is needless to inform that in the event of delay in payment of Transmission charges beyond Due Date, late payment surcharge as applicable in the TSA shall be payable.

Signature

Signature
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धनाधिकारी

Ghatampur Transmission Limited

(A Subsidiary of Adani Energy Solutions Limited)

Adani Corporate House, Shantigram,, Near Vaishno Devi Circle, S. G. Highway,
Khodiyar, Ahmedabad - 382421, Gujarat, India,

CIN: U40300GJ2016GOI125463

website-www.adanienergysolutions.com

This is without prejudice to our rights available under the TSA and all other applicable Laws.

Yours Faithfully,

For Ghatampur Transmission Limited



(M. R. Krishna Rao)
President

Encl:

1. Monthly Transmission Charges Invoice and Annexure

Cc:

1. Executive Engineer (Commercial), Paschimanchal Vidyut Vitran Nigam Ltd, Hydel Colony, Victoria Park, Meerut- 250 001
2. Chief Engineer (Commercial), Madhyanchal Vidyut Vitran Nigam Ltd, 4A Ghokle Marg, Lucknow -226 001
3. Chief Engineer (Commercial), Purvanchal Vidyut Vitran Nigam Ltd, Vidyut Nagar, Bhikharipur, P.O. DLW, Varanasi-221 010
4. The Superintending Engineer, Dakshinanchal Vidyut Vitran Nigam Ltd, Urja Bhawan, NH-2 (Agra-Delhi bypass Road) Sikandra, Agra 282 002,



अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

GHATAMPUR TRANSMISSION LIMITED
(A Subsidiary of Adani Energy Solutions Limited)

Adani Corporate House, Shantigram,, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382421, Gujarat, India,
CIN No.U40300GJ2016GOI125463
website-www.adanienergysolutions.com

TAX INVOICE

(Section 31 of Rule 7 of Tax Invoice, Debit Note & Credit Note Rules)

INVOICE No:	GTL/Element-2/UPERC order/UPPCL/May '24	Your Order Ref. No:	Transmission Service Agreement Date: 06.04.2018
INVOICE DATE :	3-Jun-24	Due Date	3-Jul-24
State	UTTAR PRADESH	State Code	9
NAME & ADDRESS OF THE RECEIVER :		NAME & ADDRESS OF THE CONSIGNEE:	
To, The Superintending Engineer (Import & Export Circle), Uttar Pradesh Power Corporation Limited, 11 th Floor, Shakti Bhawan Extension, 14 Ashok Marg, Lucknow- 226001		To, The Superintending Engineer (Import & Export Circle), M/s Uttar Pradesh Power Corporation Limited, 11 th Floor, Shakti Bhawan Extension, 14 Ashok Marg, Lucknow- 226001	
PAN	UPPCL: AAACU5088M	GSTIN No.	UPPCL : 09AAACU5088M1DY
PAN	GTL : AAGCG6489A	GSTIN No.	GTL : 09AAGCG6489A1ZF
STATE :	Uttar Pradesh	State Code	9

Sl No.	Description of Service	Price In INR
A	Transmission Charges for Element 2, as per Hon'ble UPERC order in case no 1850/2022 dated 14.02.2023 read with TSA dated 06.04.2018 for Billing Period : 01-05-2024 to 31-05-2024	35,067,113
	Basic Total	35,067,113
	Total =	35,067,113
SGST (in words) Rs.		SGST @ -
CGST (in Words) Rs.		CGST @ -
Total Invoice Value (in words) Rs.		Total Invoice Value 35,067,113

SHARE OF LONG TERM TRANSMISSION CUSTOMER		%Allocation	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd	22.50%	10,520,134
2	Share of Madhyanchal Vidyut Vitran Nigam Ltd	15.00%	7,013,423
3	Share of Purvanchal Vidyut Vitran Nigam Ltd	22.50%	10,520,134
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd	15.00%	7,013,423
	Total =	75.00%	35,067,113
	Gross Invoice Value		35,067,113

Rupees Three Crore Fifty Lakh SixtySeven Thousand One Hundred Twelve Paise Sixty Only

Name of Bank	ICICI Bank Ltd
Account Number	777705112237
Address	JMC House, Opposite Parimal Gardens, Ambawadi, Ahmedabad -
IFSC Code	ICIC0000024

For Ghatampur Transmission Limited

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धक/कागलिनो

Authorised Signatory

Working of Liability of Transmission Charges for Element 2 in compliance with Hon'ble UPERC order dated 14.02.2023 for the month of May '24

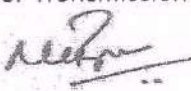
Particulars	Formula	Amount (Rs.)
Yearly Transmssion Charges of Project	A	2,576,800,000
Allocation to Element-2	B	52.05%
Yearly Tariff for Element-2	$C=(A)*(B)$	1,341,224,400
Date of Approved CoD	D	3/26/2021
Start date of month	E	5/1/2024
End date of month	F	5/31/2024
No of days	$G = (F-E)$	31
Actual Availability	H	100.0000%
Cumulative Availability	I	100.0000%
Target Availability	J	98.0000%
Quoted Transmission Charges	$K = (C \times G/366)$	113,912,209

Particulars	Formula	Transmission Line	
		765 kV Ghatampur TPS - Agra S/C line (including 189MVAR line reactor at Agra end)	765 kV Agra - Greater Naida S/C line (including 240MVAR line reactor at Agra end)
Ckt Km that is not operationalized (A)	L	228.832	
Ckt Km that is operationalized (B)	M		159.32
Payment Liability of NUPPL	$N = K \times L/(L+M)$	67,156,059	
Payment Liability of LTTCs	$O = K \times M/(L+M)$		46,756,150

UPPCL Liability

PSVVNL (22.50%)	$P = (O \times 22.50\%)$	10,520,134
MVVNL (15.00%)	$Q = (O \times 15.00\%)$	7,013,423
PVVNL (22.50%)	$R = (O \times 22.50\%)$	10,520,134
DVVNL (15.00%)	$S = (O \times 15.00\%)$	7,013,423
Total Liability of UPPCL	$T = (P+Q+R+S)$	35,067,113

For Ghatampur Transmission Limited



Authorised Signatory


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रभाग/कागज



अधीक्षण अभियन्ता
(प्रणाली नियन्त्रण)



उत्तर प्रदेश राज्य भार प्रेषण केन्द्र लि०
विभूति खण्ड- II, गोगतीनगर, लखनऊ-226010
दूरभाष: 0522-2722821
ई-मेल: sesc@upsldc.org

पत्रांक:- एस०ई०एस०सी/प्र० परि०/उपलब्धता

दिनांक:- 2024

पंजीकृत मेसर्स घाटगपुर ट्रान्समिशन लिमिटेड,
अदानी कारपोरेट हाउस
शान्तिग्राम एस०जी० हाइवे
अहमदाबाद-382420
गुजरात।

विषय:-GTL के Transmission Elements की उपलब्धता के सम्बन्ध में।

संदर्भ:-

1. मे० GTL के पत्र संख्या-GTL/UPSLDC/02052024 दिनांक:- 02-05-2024। उपरोक्त विषयक पत्रों के संदर्भ में सूचित करना है कि M/s GTL के Group-I,II&III के Transmission Elements की माह अप्रैल-2024 की Availability एवं Cumulative Availability निम्नानुसार है:-

GTL के Group -I&II के Transmission System की उपलब्धता		Availability (%)	Combined System Availability (%)	Cumulative System Availability (%)
Group I of Schedule 3	400kV Ghatampur TPP-Kanpur (PG) ckt-I	98.0000 (DA)	98.000	98.000
	400kV Ghatampur TPP-Kanpur (PG) ckt-II	98.0000 (DA)		
Group II of Schedule 3	765kV Ghatampur TPP-Agra (UP) line	98.0000% (DA)	98.8211	98.8211
	765kV Agra(UP)-Greater Noida (WUPPTCL) line	100.0000		
Group III of Schedule 3	765KV Ghatampur(TPS)-Rampur (PRSTL) Line	98.0000 (DA)	98.000	98.000
	765KV Rampur (PRSTL)-Hapur (WUPPTCL) Line	98.0000 (DA)	98.000	98.000

आपको सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

(संगीता)

अधीक्षण अभियन्ता (प्रणाली नियन्त्रण)

पत्रांक:- 1686 एस०ई०एस०सी/प्र० परि०/उपलब्धता

दिनांक:-17.05.2024

प्रतिनिधि:

1. निदेशक एस०ई०एस०सी, विभूति खण्ड, गोगती नगर, लखनऊ।
2. निदेशक (वाणिज्य), उपप्र० नगर द्वारा प्रेषण लि०, 8वां तल, सविता भवन, लखनऊ।
3. अधीक्षण अभियन्ता विद्युत आपूर्ति विभाग एवं गुजरात, उपप्र० नगर कारपोरेशन लि०, 11वां तल, सविता भवन, विन्तार, लखनऊ।

अधीक्षण अभियन्ता
सचिव निदेशक (नियोजन एवं वाणिज्य)
उपप्र० नगर कारपोरेशन लि०

अधीक्षण अभियन्ता (प्रणाली नियन्त्रण)

91217-348

OBRA-C BADAUN TRANSMISSION LIMITED
(A Subsidiary of Adani Energy Solutions Limited)
Office: Adani Corporate House, Shantigram,
S.G Highway, Ahmedabad-382 421
CIN No. U40105GJ2018G01127987

Ref.: OCBTL/Element 2 to 8 (LOT 1) /UPPCL/May '24

Date: 03.06.2024

To,
The Superintending Engineer (Import & Export Circle),
Uttar Pradesh Power Corporation Limited,
11th Floor, Shakti Bhawan Extension,
14 Ashok Jung, Lucknow- 226 001

**Subject: Submission of Monthly Transmission Charges Invoice for the month of May '24
Obra-C Badaun Transmission Ltd (OCBTL).**

Dear Sir,

Please find enclosed herewith the Monthly Transmission charges invoice for the month of **May '24** for your kind perusal and necessary action. Detail of Enclosed Invoice is mentioned herein below:

Sr No	Element Name	Invoice Number	Revenue Allocation (%)	Amount in (Rs.)
1	Element - 2 to 8 of LOT - 1 of Schedule 3 of TSA	OCBTL/Element-2 to 8 (LOT 1) /24-25/May '24, dated 03.06.2024	53.14%	4.97,41,995/-

OCBTL has declared deemed CoD w.e.f. 9th April 2021 vide letter no ObraC/HO/Element 2 to 8 of LOT 1/020421 dated 9th April 2021.

Please note that the above invoice is generated in compliance to Transmission Service Agreement (TSA) clause 10.5.1 and clause 6.2.2 which allows the TSP to claim Transmission charges at the Target Availability once an element has achieved deemed CoD. Article 10.5.1 of TSA reads as under:

10.5.1 TSP's Invoices

- a. Commencing with the month following the month in which the COD of an Element (which is first Commissioned) occurs, the TSP shall submit to Long Term Transmission Customers by the fifth day of such and each succeeding month (or, if such day is not a Business Day, the following Business Day) an invoice in agreed Form (the "Monthly Transmission Charge Invoice") signed by the authorized signatory of the TSP setting out the computation of the Monthly Transmission Charges to be paid by the Long Term Transmission Customers to the TSP in respect of the immediately preceding month in accordance with this Agreement; and

- b. Each Monthly Transmission Charge Invoice shall include detailed calculations the amounts payable under it, together with such further supporting presentation and information as Long Term Transmission Customers may reasonably require / request from time to time.

Bill Received on Date.....04/06/24
Company Representative
By Post/Dak
Official Receiving

3:43 PM

OBRA-C BADAUN TRANSMISSION LIMITED
(A Subsidiary of Adani Energy Solutions Limited)

Office: Adani Corporate House, Shantigram,
S.G Highway, Ahmedabad-382 421
CIN No. U40106GJ2018GOI127987

In terms of Regulation 33.1.3 of UPERC MYT Regulation 2019, the Transmission Licensee shall raise the bill for the transmission charge for a month based on its estimate of Transmission System Availability Factor for the month (TAFM). Adjustments, if any, shall be made on the basis of the TAFM to be certified by the SLDC within 30 days from the last day of the relevant month.

Further, please note that Cumulative Availability of the element as on 30.04.2024 is 100.00% which is above target availability of 98%. Copy of certified availability by UP SLDC is enclosed along with Monthly Transmission charges Invoice.

Also please note that estimated cumulative transmission availability for Element 2 to 8 as on 31st May 2024 is 100.00%.

This is without prejudice to our rights available under the TSA and all other applicable Laws.

Yours Faithfully,

For Obra-C Badaun Transmission Ltd



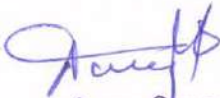
(M. R. Krishna Rao)
President

Encl:

1. Monthly Transmission Charges Invoice and Annexure

Cc:

1. Executive Engineer (Commercial), Paschimanchal Vidyut Vitran Nigam Ltd, Hydrel Colony, Victoria Park, Meerut- 250 001.
2. Chief Engineer (Commercial), Madhyanchal Vidyut Vitran Nigam Ltd, 4A Ghokle Marg, Lucknow -226 001.
3. Chief Engineer (Commercial), Purvanchal Vidyut Vitran Nigam Ltd, Vidyut Nagar, Bhikharipur, P.O. DLW, Varanasi-221 010.
4. The Superintending Engineer, Dakshinanchal Vidyut Vitran Nigam Ltd, Urja Bhawan, NH-2 (Agra-Delhi bypass Road) Sikandra, Agra 282 002.
5. Superintendent Engineer (Commercial), Kanpur Electricity Supply Co. Ltd, 14/17, Civil lines, Kanpur - 208 001



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



OBRA-C BADAUN TRANSMISSION LIMITED
(A Subsidiary of Adani Energy Solutions Limited)
Office: Adani Corporate House, Shantigram,
S.G Highway, Ahmedabad-382 421
CIN No.U40106GJ2018GOI127987
website-www.adanienergysolutions.com

TAX INVOICE

(Section 31 of Rule 7 of Tax Invoice, Debit Note & Credit Note Rules)

INVOICE No:	OCBTL/Element - 2 to 8 (LOT 1)/24-25/May '24	Your Order Ref. No:	Transmission Service Agreement Date: 15-10-2018
INVOICE DATE :	3-Jun-24	Due Date	3-Jul-24
State	UTTAR PRADESH	State Code	9
NAME & ADDRESS OF THE RECEIVER :		NAME & ADDRESS OF THE CONSIGNEE:	
To, The Superintending Engineer (Import & Export Circle), Uttar Pradesh Power Corporation Limited, 11 th Floor, Shakti Bhawan Extension, Ashok Marg, Lucknow- 226001			
PAN	UPPCL: AAACU5088M	GSTIN No.	UPPCL : 09AAACU5088M1DY
PAN	OCBTL : AACC07587M	GSTIN No.	OCBTL : 09AACC07587M1ZL
STATE : Uttar Pradesh	State Code	9	STATE : Uttar Pradesh State Code 9

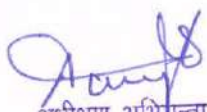
SI No.	Description of Service	Price In INR
A	Monthly Transmission charges for Element-2 to 8 of LOT-1 as per TSA dated 15.10.2018 for the period 01.05.2024 to 31.05.2024	49,741,995
	Total Bill Amount	49,741,995
SGST (in words) Rs.		SGST @ -
CGST (in Words) Rs.		CGST @ -
Total Invoice Value (in words) Rs.	Rupees Four Crore NinetySeven Lakh FourtyOne Thousand Nine Hundred NinetyFive Only	Total Invoice Value 49,741,995

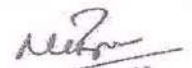
SHARE OF LONG TERM TRANSMISSION CUSTOMER		%Allocation	Tariff
1	Share of Paschimanchal Vidyut Vitran Nigam Ltd	35.00%	17,409,698
2	Share of Paschimanchal Vidyut Vitran Nigam Ltd	21.00%	10,445,819
3	Share of Purvanchal Vidyut Vitran Nigam Ltd	21.00%	10,445,819
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd	21.00%	10,445,819
5	Kanpur Electricity Supply Co . Ltd	2.00%	994,840
	Total =	100.00%	49,741,995
		Gross Invoice Value	49,741,995

Rupees Four Crore NinetySeven Lakh FourtyOne Thousand Nine Hundred NinetyFive Only

Name of Bank	Indusind Bank Ltd
Account Number	201003669175
Address	World Business House, Nr. Parimal Garden, Ellis Bridge Ahmedabad-380015
IFSC Code	INDB0000009

For Obra - C Badaun Transmission Ltd


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वारिण्ट्य)
उ०प्र०पा०ट्रा०का०लि०


Authorised Signatory

BILLING FOR THE MONTH OF MAY '24 FOR ELEMENT- 2 to 8 OF LOT-1 AS PER TRANSMISSION SERVICE AGREEMENT DT.- 15.10.18 BETWEEN BTL AND LTTC DISCOMS (PVVNL, MVVNL, PUVVNL, DVVNL & KESL)

CALCULATION OF MONTHLY NON-ESCALABLE TRANSMISSION CHARGES (MNETCmn)

a)	Non – Escalable Transmission Charges (NETCmn) for 5th Year (INR)	1,102,130,000
b)	53.14 % Element-2 to 8 of LOT - 1 Charges for 5th Year (NETCmn)	585,671,882
c)	No. of days in the 5th Year 2024-25	365
d)	No of days in the month (May '24) of 5th Year 2024-25	31
e)	Tmn1(Monthly Non Escalable Transmission charges for the month of May '24) INR Formula : MNETCmn=(((110,21,30,000×53.14%)/365)×31)	49,741,995

CALCULATION OF MONTHLY ESCALABLE TRANSMISSION CHARGES (METCmn)

a)	Escalable Transmission Charges (ETCmn) for 5th Year (INR)	0
b)	53.14 % Element-2 to 8 of LOT-1 Charges for 5th Year (ETCmn)	0
c)	No. of days in the 5th Year 2024-25	365
d)	No of days in the month (May '24) of 5th Year 2024-25	31
e)	Tmn1 (Monthly Escalable Transmission charges for the month of May '24) INR Formula : MNETCmn=	0

MONTHLY TRANSMISSION CHARGES CALCULATED FOR MAY '24

1	Tmn (Monthly Non Escalable & Escalable Transmission Charges for the month of May '24 (INR)	49,741,995
2	No of days in the month (May '24) of 5th Year 2024-25	31
3	AA (Actual Availability)	100.00%
4	CA (Cumulative Availability)	100.00%
5	NA (Target Availability)	98.00%
6	Monthly Transmission Charges	0
	a) May '24	49,741,995
	Element-2 to 8 of LOT - 1 Transmission Charges Payable for the Month of May '24 (INR)	49,741,995

MTC for the Month of May '24 (INR)

49,741,995

Rupees Four Crore NinetySeven Lakh FourtyOne Thousand Nine Hundred NinetyFive Only

SHARE OF LONG TERM TRANAMMISSION CUSTOMER

1	Share of Paschimanchal Vidyut Vitran Nigam Ltd- 35.00%	35.00%	17,409,698
2	Share of Madhyanchal Vidyut Vitran Nigam Ltd – 21.00%	21.00%	10,445,819
3	Share of Purvanchal Vidyut Vitran Nigam Ltd – 21.00%	21.00%	10,445,819
4	Share of Dakshinanchal Vidyut Vitran Nigam Ltd – 21.00%	21.00%	10,445,819
5	Kanpur Electricity Supply Co. , Ltd - 2.00%	2.00%	994,840
		TOTAL INR =	49,741,995

Sanjay

Sanjay

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Sanjay

ANNEXURE – J

**Month-wise peak demand details of
last 10 years**

MONTH-WISE PEAK DEMAND TRENDS
FROM FY 2014-15 TO FY 2024-25

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-24	25462	30-04-2024, 22:21
2	May-24	29727	31-05-2024, 21:45
3	Jun-24		
4	Jul-24		
5	Aug-24		
6	Sep-24		
7	Oct-24		
8	Nov-23		
9	Dec-24		
10	Jan-25		
11	Feb-25		
12	Mar-25		
	2024-25	29727	31-05-2024, 21:45

Updated on - 01-06-2024 Information based on SCADA data.

Shumblu


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-23	23473	19-04-2023, 20:29
2	May-23	26166	22-05-2023, 22:08
3	Jun-23	27611	13-06-2023, 23:33
4	Jul-23	28284	24-07-2023, 21:43
5	Aug-23	27689	01-08-2023, 21:48
6	Sep-23	27389	04-09-2023, 22:28
7	Oct-23	24096	01-10-2023, 20:42
8	Nov-23	19033	08-11-2023, 18:27
9	Dec-23	19874	31-12-2023, 18:44
10	Jan-24	22703	26-01-2024, 10:59
11	Feb-24	19726	01-02-2024, 18:45
12	Mar-24	21243	01-03-2024, 19:44
	2023-24	28284	24-07-2023, 21:43

Updated on - 01-04-2024 Information based on SCADA data.

Saurabh

Saurabh

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-22	21874	17-04-2022, 20:30
2	May-22	25436	15-05-2022, 21:49
3	Jun-22	26396	10-06-2022, 20:39
4	Jul-22	26537	15-07-2022, 22:27
5	Aug-22	25800	18-08-2022, 22:29
6	Sep-22	26589	09-09-2022, 21:39
7	Oct-22	22631	01-10-2022, 19:31
8	Nov-22	17387	08-11-2022, 19:20
9	Dec-22	19970	29-12-2022, 19:25
10	Jan-23	21342	04-01-2023, 19:24
11	Feb-23	18602	13-02-2023, 19:12
12	Mar-23	19572	14-03-2023, 19:24
	2022-23	26589	09-09-2022, 21:39

Updated on - 01-04-2023

Samudra

Samudra

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-21	19837	28-04-2021, 20:00
2	May-21	20604	31-05-2021, 23:00
3	Jun-21	24574	30-06-2021, 22:00
4	Jul-21	24795	16-07-2021, 23:00
5	Aug-21	23603	18-08-2021, 23:00
6	Sep-21	22990	06-09-2021, 21:00
7	Oct-21	20174	13-10-2021, 20:00
8	Nov-21	16119	25-11-2021, 19:00
9	Dec-21	18587	22-12-2021, 19:00
10	Jan-22	19840	19-01-2022, 19:00
11	Feb-22	19088	02-02-2022, 19:00
12	Mar-22	20479	21/03/2022 20:00
2021-22		24795	16-07-2021, 23:00

Updated on - 01-04-2022

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 अधीक्षण अभियन्ता
 सम्यद्ध निदेशक (नियोजन एवं वाणिज्य)
 त्रुप्रपांदाकांलि

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-20	16889	24-04-2020, 20:00
2	May-20	21331	25-05-2020, 22:00
3	Jun-20	22110	12-06-2020, 22:00
4	Jul-20	23419	17-07-2020, 23:00
5	Aug-20	22891	22-08-2020, 22:00
6	Sep-20	23867	16-09-2020, 22:00
7	Oct-20	21029	02-10-2020, 20:00
8	Nov-20	15496	11-11-2020, 19:00
9	Dec-20	18185	29-12-2020, 10:00
10	Jan-21	18995	30-01-2021, 11:00
11	Feb-21	18308	01-02-2021, 11:00
12	Mar-21	18593	20-03-2021, 20:00
2020-21		23867	16-09-2020, 22:00

Updated on - 24-03-2021

Sanjay

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-19	19935	30-04-2019, 20:00
2	May-19	21493	30-05-2019, 21:00
3	Jun-19	21404	03-06-2019, 22:00
4	Jul-19	21254	31-07-2019, 23:00
5	Aug-19	21632	12-08-2019, 22:00
6	Sep-19	21419	05-09-2019, 24:00
7	Oct-19	17347	15-10-2019, 20:00
8	Nov-19	15271	09-11-2019, 19:00
9	Dec-19	17412	30-12-2019, 12:00
10	Jan-20	16987	01-01-2020, 20:00
11	Feb-20	16627	08-02-2020, 20:00
12	Mar-20	14592	20-03-2020, 20:00
2019-20		21632	12-08-2019, 22:00

Updated on - 01-04-2020

Shurubi

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-18	16733	23-04-18, 19:00
2	May-18	19284	28-05-18, 21:00
3	Jun-18	20062	16-06-18, 21:00
4	Jul-18	19353	18-07-18, 01:00
5	Aug-18	19086	22-08-18, 22:00
6	Sep-18	18121	19-09-18, 21:00
7	Oct-18	16745	03-10-18, 01:00
8	Nov-18	15627	05-11-18, 19:00
9	Dec-18	14706	28-12-18, 19:00
10	Jan-19	14928	15-01-19, 19:00
11	Feb-19	14908	22-02-19, 20:00
12	Mar-19	16220	30-03-19, 20:00
	2018-2019	20062	16-06-18, 21:00

Updated on - 01-04-19

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 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-17	17332	21-04-17, 21:00
2	May-17	17819	11-05-17, 21:00
3	Jun-17	18061	23-06-17, 23:00
4	Jul-17	17394	16-07-17, 24:00
5	Aug-17	17719	17-08-17, 22:00
6	Sep-17	17902	16-09-17, 22:00
7	Oct-17	17966	18-10-17, 20:00
8	Nov-17	13247	04-11-17, 19:00
9	Dec-17	14427	17-12-17, 19:00
10	Jan-18	14989	01-01-18, 19:00
11	Feb-18	15015	06-02-18, 20:00
12	Mar-18	15223	20-03-18, 19:00
	2017-2018	18061	23-06-17, 23:00

Updated on - 02-04-18

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-16	14197	30-04-16, 05:00
2	May-16	14970	18-05-16, 02:00
3	Jun-16	15501	30-06-16, 02:00
4	Jul-16	15154	14-07-16, 01:00
5	Aug-16	14690	09-08-16, 01:00
6	Sep-16	15457	10-09-16, 02:00
7	Oct-16	15398	29-10-16, 19:00
8	Nov-16	14424	01-11-16, 19:00
9	Dec-16	13673	17-12-16, 19:00
10	Jan-17	14344	26-01-17, 09:00
11	Feb-17	14133	11-02-17, 19:00
12	Mar-17	16110	31-03-17, 21:00
	2016-2017	16110	31-03-17, 21:00

Updated on - 02-02-17

Samant

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रान्ताधिकारी

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-15	12347	24-04-15, 04:00
2	May-15	12991	26-05-15, 04:00
3	Jun-15	13521	11-06-15, 01:00
4	Jul-15	13373	31-07-15, 06:00
5	Aug-15	12929	31-08-15, 11:00
6	Sep-15	13493	22-09-15, 01:00
7	Oct-15	13134	09-10-15, 01:00
8	Nov-15	14503	11-11-15, 20:00
9	Dec-15	11991	25-12-15, 19:00
10	Jan-16	11625	22-01-16, 19:00
11	Feb-16	12558	27-02-16, 20:00
12	Mar-16	13964	23-03-16, 21:00
2015-2016		14503	11-11-15, 20:00

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अधीक्षण अभियन्ता
सम्वद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

S.NO	MONTH	MAXIMUM DEMAND MET	
		MW	DATE & TIME
1	Apr-14	11875	30-04-14 , 04:00
2	May-14	12851	07-05-14 , 3:00
3	Jun-14	12734	08-06-14, 02:00
4	Jul-14	12027	11-07-14, 2:00
5	Aug-14	12295	21-08-14, 5:00
6	Sep-14	11844	09-09-14, 05:00
7	Oct-14	13003	23-10-14, 21:00
8	Nov-14	10694	23-11-14, 11:00
9	Dec-14	11779	31-12-14, 23:00
10	Jan-15	11644	01-01-15, 01:00
11	Feb-15	11387	20-02-15, 20:00
12	Mar-15	12040	05-03-15, 20:00
2014-2015		13003	23-10-14, 21:00

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

ANNEXURE – K

Current status of all TBCB Schemes

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अधीक्षक अभियन्ता
सामक निदेशक (नियोजन एवं वाणिज्य)
उत्तरप्रदेश विद्युत बोर्ड

Sr. No.	Name of Licensee	Voltage Level	Ss/Line/Bay	Elements	MVA/ Ckm	Status* (Date of Energisation)	Remark
1	South East U.P. Power Transmission Company Ltd.	765/400/220/132 kV	Substation	765/400kV AIS S/s Mainpuri (Phase 1)	1000 MVA	20.07.2017	
			Bus Reactor	3x80 MVAR(765 kV) & Spare 1x80 MVAR			
			Substation	400/220/132 kV GIS S/s Rewa Road	2x315 MVA	16.12.2015	
			Bus Reactor	125 MVAR(400 kV)			
			Line	400kV DC (Quad Moose) Rewa Road -Meja	68.48	04.11.2014	
			Line	400kV DC (Quad Moose) Bara - Meja	64.66	04.11.2014	
			Line	LILO of 400kV Panki - Obra at 400kV Rewa Road with Twin Moose	0.58	04.11.2014	
			Line	765kV SC Mainpuri - Bara with Quad Bersimis ckt - 2	377	07.01.2017	
			Line	400kV DC (Quad Moose) Mainpuri (400kV) -Aligarh	186.58	13.07.2017	
			Line	LILO of both circuits of 400kV DC Orai - Mainpuri (PG) at Mainpuri (765kV) with Twin Moose	182.8	27.07.2017	
			Substation	765/400kV AIS S/s Mainpuri (Phase 2)	1000 MVA	20.03.2024	
			Substation	220/132 kV Gonda	2x100 MVA	13.09.2017	
			Line	765kV SC Mainpuri - Bara with Quad Bersimis ckt - 1	350	Under construction	
			Line	765kV SC Mainpuri - Unnao with Quad Bersimis	188	Under construction	
			Line	400kV DC (Quad Moose) Tanda - Gonda	190	Under construction	
			Substation	400/220 kV Gonda	2x315 MVA	17.05.2017	
			Bus Reactor	80 MVAR(400 kV)			
2	Western U.P. Power Transmission Company Ltd.	765/400/220/132/33 kV	Substation	765/400/220kV AIS S/s Hapur	2x1500MVA, 2x500MVA	14.08.2017	
			Bus Reactor	240 MVAR(765 kV)			
			Bus Reactor	125 MVAR(400 kV)			
			Substation	765/400/220kV AIS S/s Gr. Noida	2x1500MVA, 2x315MVA	31.05.2016	
			Bus Reactor	240 MVAR(765 kV)			
			Substation	400/220/33kV GIS S/s Atau	2x500MVA, 3x60MVA	03.10.2017	
			Substation	400/132kV AIS S/s Sikandarabad	2x500MVA	16.06.2016	
			Bus Reactor	125 MVAR(400 kV)			
			Substation	400/132kV AIS S/s Nehtaur	2x200MVA	11.09.2017	
			Bus Reactor	125 MVAR(400 kV)			
			Substation	400/220/132kV GIS S/s Dasna	2x315MVA, 2x100MVA	29.12.2017	
			Substation	400/220/33kV GIS S/s Indrapuram	2x500MVA, 3x60MVA	02.01.2018	
			Line	765kV SC Mainpuri - Hapur with Quad Bersimis	250	27.02.2024	
			Line	LILO of 400kV Moradabad - Muradnagar line at 765kV Hapur with twin Moose	40	17.05.2017	
			Line	400kV DC (Quad) Hapur(765 kV)-Atau(Ghaziabad)	130	27.09.2017	
			Line	765kV SC G Noida - Hapur with Quad Bersimis	50	11.08.2017	

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समस्त निदेशक नियोजन एवं वीपीएन
उपप्रमाणित/कोरिडोर

अधीक्षक अभियन्ता

Sr. No.	Name of Licensee	Voltage Level	Ss/Line/Bay	Elements	MVA/ Ckm	Status* (Date of Energisation)	Remark
			Line	LILo of 765kV Meerut (PG) - Agra (PG) at 765kV G.Noida with Quad Bersimis (2xSC)	80	17.03.2016	
			Line	765kV SC Mainpuri - G.Noida with Quad Bersimis	270	17.03.2016	
			Line	LILo of 400kV Muradnagar - Muzaffarnagar at 400kV Ataur S/S with Twin Moose	80	28.09.2017	
			Line	400kV DC G.Noida(765kV) - Sikandrabad with Quad Moose	80	21.03.2016	
			Line	LILo of 400kV SC Rishikesh - Kashipur at 400kV Nehtaur S/S with Twin Moose	20	03.06.2017	
			Line	400kV DC (Quad) Ataur(Ghaziabad)-Indirapuram	50	09.10.2017	
			Line	400kV DC (Quad) Hapur (765) - Dasna	46	27.11.2017	
			Line	400 kV DC (Quad) Greater Noida(765 kV)-Noida(Sector -148)	60	21.12.2017	
3	Ghatampur Transmission Ltd.	765/400 kV	Line	400 kV Ghatampur TPS-Kanpur (PG) D/C Line	98	28.02.2020	
			Line	765 kV Ghatampur TPS-Agra (UP) S/C line	229	30.04.2021	
			Line	765 kV Agra (UP)-Gr. Noida (WUPPTCL) S/C line	159	18.03.2021	
			Line	765 kV Ghatampur TPS-Hapur (WUPPTCL) S/C line a) 765 kV Feeder Bay at Hapur (01 No.)	411	18.06.2022	
4	Obra-C Badaun Transmission Ltd.	400/220/132 kV	Substation	400 /220/132kV GIS S/S Badaun	2x315MVA, 2x160MVA	31.03.2021	
			Line	LILo of 765kV Anpara 'D' - Unnao SC line at Obra-C TPS :15Kms	18	20.04.2023	
			Line	400kV DC Roza-Badaun line :100Kms	168	02.04.2021	
			Line	LILo of 220kV C.B.Ganj (220kV) - Badaun (220kV) SC line at 400kV Badaun substation :5Kms	2	31.03.2021	
			Line	LILo of 220kV Chandausi (220kV) - Badaun (220kV) SC line at 400kV Badaun substation :35Kms	36	31.03.2021	
			Line	132 kV Badaun Ujhani - Badaun (400kV) SC line And 132 kV Bilsi - Badaun (400kV) SC line Note:- Both the above 132 kV SC lines shall be constructed as a combined double circuit line up to (i) 30 kms from 400kV substation Badaun and thereafter separate single circuit line for Ujhani and Bilsi each for (ii & iii) 10 kms	41	30.03.2021	
			Line	400kV Double Circuit Jaunpur - Obra line (Upto LILo point of Obra 'B'-Obra 'C' line) :190Kms	334	31.01.2023	
5	PowerGrid Jawaharpur-Firozabad Transmission Ltd.	400/220/132 kV	Substation	400 /220/132kV AIS S/S Firozabad	2x500MVA, 2x160MVA	04.02.2021	
			Bus Reactor	125MVAR(400 kV)			
			Line	LILo of 765 kV Mainpuri-Gr. Noida SC line at Jawaharpur TPS	22.77	10.04.2023	
			Line	Jawaharpur TPS-Firozabad 400 kV DC Quad line	140.98	06.09.2022	
			Line	LILo of 1 circuit of 400 kV Agra South - Fatehabad (765kV) DC line	25.844	04.02.2021	
			Line	LILo of 220kV Firozabad (220kV) - Agra (765kV PG) line at 400kV Firozabad	21.676	06.02.2021	
			Line	LILo of 132 kV Atmadpur - Barhan SC line at 400kV Firozabad	50.102	23.02.2021	
			Line	132 kV Firozabad (400kV)- Narkhi DC line	55.246	12.02.2021	

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अधीक्षण अभियन्ता
समस्त निदेशक (नियोजन एवं वाणिज्य)
उपप्रभाग/काकोरिगि

Sr. No.	Name of Licensee	Voltage Level	Ss/Line/Bay	Elements	MVA/ Ckm	Status* (Date of Energisation)	Remark
6	PowerGrid Rampur Sambhal Transmission Ltd.	765/400/220/132 kV	Substation	765/400/220kV GIS substation, Rampur	2x1500MVA, 2x500MVA	27.03.2023	
			Bus Reactor	330MVAR(765 kV)+ 01 no.110 MVAR Spare			
			Substation	400/220/132kV GIS substation, Sambhal	2x500MVA, 2x160MVA	14.06.2022	
			Bus Reactor	125MVAR(400 kV)			
			Line	Rampur (765kV) – Sambhal 400kV DC Line	148.778	21.01.2023	
7	PowerGrid Meerut Simbhavali Transmission Ltd.	765/400/220/132 kV	Substation	765/400/220kV GIS substation, Meerut	2x1500MVA, 2x500MVA	21.04.2023	
			Bus Reactor	240MVAR(765kV)+ 01 no. 80 MVAR Spare			
			Bus Reactor	80 MVAR(400 kV)			
			Substation	400/220/132kV GIS substation, Simbhavali	2x500MVA, 2x200MVA	30.03.2023	
			Bus Reactor	80MVAR(400 kV)			
			Line	LILO of 765kV S/C Gr. Noida (765kV) – Hapur (765kV) (WUPPTCL) at 765kV substation, Meerut	61.03	20.03.2023	
			Line	Simbhavali (400kV) – Muradnagar-II (Ghaziabad) 400kV DC Line (Twin Moose)	142.2	03.11.2023	
8	PowerGrid Gomti Yamuna Transmission Ltd.	400/220/132 kV	Line	Simbhavali (400kV) – Meerut (765kV) 400kV DC Line (Twin Moose)	57.44	25.03.2023	
			Substation	400/220/132kV GIS substation, Mohanlalganj	2x500MVA, 2x200MVA	13.03.2024	
			Bus Reactor	125MVAR(400 kV)			
			Line	LILO of Sarojnagar (400kV) – Unnao (765kV) 400 kV SC line on 400 kV GIS substation Mohanlalganj (on Twin Moose Conductor)	80.6	20.03.2024	
			Line	LILO of Lucknow (PG) 400 kV – Sultanpur (400kV) SC line on 400 kV GIS S/S Mohanlalganj (on Twin Moose Conductor)	13.6	11.03.2024	
			Line	LILO of 765 kV Ghatampur – Hapur (WUPPTCL) line on 765 kV GIS Rampur with River crossing	232	Loop IN 30.12.2023, Loop OUT- 24.02.2024	
			Line	LILO of one circuit 400 kV Bareilly (PG) - Muradabad DC line on 765 kV GIS S/S Rampur	5.8	01.03.2023	
9	Meerut Shamli Power Transmission Ltd.	400kV	Line	LILO of one circuit on monopole of 400 kV Ataur (WUPPTCL) – Indirapuram (WUPPTCL) DC Quad Moose on 400 kV GIS S/S Sector-123, Noida	20	20.10.2023	
			Line	Meerut (765) – Shamli 400 kV D/C line	187	Under construction	
10	Tirwa Transmission Ltd.	220/132/33 kV	Substation	200/132/33 kV S/s Tirwa	2x160MVA, 2x63MVA	Under construction	
			Line	LILO of 220kV Mainpuri (220) - Bhauti PG (400) S/C line at 220kV Tirwa Substation	26		
			Line	LILO of 132kV Dibiyaapur - Bidhuna S/C line at 220kV Tirwa Substation	70		
			Line	Construction of LILO of one circuit of 400 kV D/C (Twin Moose) Shamli - Aligarh Line at THDC (2x660 MW) Khurja Power Plant*	26	Under construction	

* 02 Nos. Bays of 400 kV will be provided by THDC Khurja Power Plant.

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Sr. No.	Name of licensee	Voltage Level	Ss/Line/Bay	Elements	MVA/ Ckm	Status* (Date of Energisation)	Remark
11	Jalpura Khurja Power Transmisison Ltd.	400/220 kV	Substation	400/220 kV GIS substation, Metro Depot (Gr. Noida) (alongwith 125MVAR Bus Reactor)	2x500	Under construction	
			Bus Reactor	125MVAR(400 kV)			
			Substation	400/220 kV GIS substation, Jalpura (Gr. Noida) (alongwith 125MVAR Bus Reactor)	2x500		
			Bus Reactor	125MVAR(400 kV)			
			Line	ULO of one ckt. of 400 kV Greater Noida (765 kV) – Pali, Gr. Noida DC line at 400/220 kV GIS substation Metro Depot (Gr. Noida) (ULO line on 400 kV Double Circuit Monopole & Twin Moose HTLS conductor along with OPGW stringing work)	4		
			Line	400 kV Jalpura – THDC TPS Khurja DC line (Twin Moose HTLS conductor and Monopole/Narrow Base Tower/ Conventional Tower and OPGW stringing work)	140		
12	Jewar Transmission Ltd.	400/220/132/33 kV	Substation	400/220 kV GIS substation, Jewar (GautamBudh Nagar) (alongwith 125MVAR reactor)	2x500	Under construction	
			Bus Reactor	125MVAR(400 kV)			
			Substation	220/33 kV GIS substation, Cantt. (Chaukaghat) Varanasi	2x60		
			Substation	220/33 kV GIS substation, Vasundhara	3x60		
			Substation	220/132/33 kVsubstation, Khaga (Fatehpur)	2x160+2x40		
			Line	ULO of one ckt. of 400 kV Gr. Noida (765 kV) – Sector-148 (400) Noida DC line at 400/220 kV GIS	4		
			Line	ULO of one ckt. of 220 kV Sarnath (400) – Gajokhar DC line at Cantt. (Chaukaghat) Varanasi construction of 41.5 Km (37 Km overhead line (Zebra Conductor) on Lattice Tower and construction of 4.5 Km 630 mm ² line with copper XLPE cable	83		
			Line	ULO of one ckt. of 220 kV Muradnagar (400) – Sahibabad (220) SC line at 220 kV substationVasundhara (Ghaziabad) (Multi Ckt./Monopole Tower) (Zebra conductor)	1		
			Line	220 kV Indrapuram (400) – Vasundhara SC line	5.5		
			Line	220 kV Fatehpur (765) PG – Khaga DC line (Zebra Conductor)	100		
			Line	132 kV Khaga (220) – Khaga DC line	70		
			Line	132 kV Khaga (220) – Hussainganj SC line	70		

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ANNEXURE – L

**Details of capital expenditure of
projects of value exceeding Rs. 20 Cr.
along with the status of these projects**

Sr. No.	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
Q1						
Nil						
Q2						
TBCB						
1	400 kV	SS	Construction of 400 kV 2x500 MVA GIS Metro Depot (Noida) S/s & Associated Lines	241.8	TBCB Developer: M/s The Tata Power Company Ltd. LOI issue on dated 15.02.2024 & SPV Transfer on 05.04.2024.	Yet to be energized
2	400 kV	SS	Construction of 400 kV 2x500 MVA GIS Jalpura S/s & Associated Lines	595.97	TBCB Developer: M/s The Tata Power Company Ltd. LOI issue on dated 15.02.2024 & SPV Transfer on 05.04.2024.	Yet to be energized
3	400 kV	SS	Construction of 400 kV 2x500 MVA GIS Jewar (Noida) S/s & Associated Lines	220.18	TBCB Developer M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV Transfer on 07.03.2024.	Yet to be energized
Total TBCB in Q2 FY 2022-23				1057.95		
RTM						
4	400 kV	SS	Augmentation from 2X500 MVA to 3x500 MVA at 400/220/133/33 kV S/s GIS Noida Sec-148.	49.83	• Under tender stage	Yet to be energized
5	400 kV	SS	Augmentation from 3x315 MVA to (2X500+1x315) MVA at 400/220kV S/s Bareilly.	57.43	• Work in progress ;Transformer not allotted	Yet to be energized
6	132 kV	SS	Replacement of ACSR Panther by HTLS conductor of 132kV Sarojnagar (220)- Kundan Road (132) SC line	28.21	• Work is allotted to the Firm ; work is yet to be started.	Yet to be energized
RTM						
7	132 kV	SS	Construction of 132/33 kV 2x40 MVA GIS Dhaulana (Hapur) S/s	30.12	• Civil: 90% • Ere: 24% • Sup: 40% Firm: M/s Cable House • 40 MVA T/F - I : Available at site from 24.04.2024. Placed on plinth. • 40 MVA T/F - II : Allotted. Expect by July/24	Yet to be energized
8	132 kV	Line	132 kV Dhaulana - Hapur Hybrid (220) SC line (Panther conductor) DC tower- 15.1 km	13.61	• Fdn: 24/39 • Ere: 17/39 • Str: 0/13.958 • OPGW: 0/13.958	Yet to be energized
9	132 kV	Line	132 kV Dhaulana - Dasna(400) WUPPTCL SC line (Panther Conductor) DC tower-2km	3.62	• Fdn: 01/08G • Ere: 0/8G • Str: 0/1.8km • OPGW: 0/1.8km	Yet to be energized
10	132 kV	Bay	132 kV Hybrid Bay- Ino. at 220 kV Hapur Hybrid S/s	1.53	U/c	
11	132 kV	Bay	Available 132 kV Bay- 01 No. at 400 kV Dasna (WUPPTCL) S/S			
Total for RTM in Q2 FY 2022-23				184.35		
Total for Q2 of FY 2022-23				1242.3		
Q3						
TBCB						
12	220 kV	SS	Construction of 220/33 kV 3x60 MVA GIS Vanshundhara (Ghaziabad) S/s & Associated Lines	122.09	TBCB Developer M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV transfer on 07.03.2024.	Yet to be energized
13	220 kV	SS	Construction of 220/33 kV 2x60 MVA GIS Cantt (Chaukaghat, Varanasi) S/s & Associated Lines	191.14	TBCB developer: M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV transfer on 07.03.2024.	Yet to be energized
14	220 kV	SS	Construction of 220/132/33 kV 2x160+2x40 MVA Khaga (Fatehpur) S/s & Associated Lines (TBCB)*	180.29	TBCB Developer : M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV transfer on 07.03.2024.	Yet to be energized
15	400 kV	SS	Construction of 400/220 kV 3x500 MVA GIS YEIDA Sec-28 (Gautam Buddha Nagar) S/s & Associated Lines	362.6	• To be revised as connectivity has been changed by CEA.	Yet to be energized
16	400 kV	Line	L.I.L.O of 400 kV SC Muradnagar (400)- Math (Mathura) Single ckt (Twin Moose Conductor) at YEIDA -22km	65.7		Yet to be energized
Total TBCB in Q3&Q4 of FY 2022-23				428.3		
RTM						
17	220 kV	SS	Up-gradation of 132 kV Darshan Nagar to 220 kV 1x160+2x40 MVA GIS S/s	82.32	• Civil: 95% • Ere: 91% • Supp: 98% Firm: M/s Vedanta + Power Tech • Substation likely to be charge by 30.06.2024	Yet to be energized
18	220 kV	Line	220 kV Sohawal - Gonda line Tower No -152 to proposed 220 kV GIS Darshannagar SC line on DC Tower (1200 sqmm copper U/G cable) -01 km	6.61	Fdn: 02/02 • Ere: 02/02 • Str: 310/310 • OpGW: 310/310 • Cable laying is under progress. (250/367m).	Yet to be energized
19	132 kV	Line	132 kV Darshannagar - Nawabganj line Tower No -528 to proposed 220 kV GIS Darshannagar SC line on DC Tower (630 sqmm copper U/G cable) -01 km	3.39	• Fdn:01/01 • Ere:00/00 • Str: 0/0 • OPGW: complete • Cable laying completed (400/450m).	Yet to be energized

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रभाग/ट्रांजिक्शन

			Total	92.32		
20	132 kV	SS	Construction of 132/33 kV 2x63 MVA GIS Bhangel Extension (Gautam Buddha Nagar) S/s	37.04	• Civil: 90% • Ere: 95% • Sup: 100%	Yet to be energized
21		Line	LILO of Sector(20)- Sector (45) Noida singke circuit line at Bhangel (Extension), Noida-01km	3.95	• Fdn: Comp./3 • Ere: Comp./3 • Str: Comp.0/0.6 • OpGW: Comp.0/0.6 • Line work almost completed and charged after sufficient progress of substation achieved.	Yet to be energized
			Total	40.99		
RTM						
22	132 kV	SS	Construction of 132/33 kV 2x40 MVA Dhanaura (Amroha) S/s	31.86	• Civil: 41% • Ere: 30%(Land) • Sup: 25% 40 MVA-I: Allotted and 40 MVA-II : Not Allotted •Project may delayed & completed by 30.09.2024	Yet to be energized
23	132 kV	Line	132 kV Amroha (220) - Dhanaura DC line - 18 km	14.23		
24	132 kV	Bay	132 kV Bay -02 Nos. at 220 kV Amroha S/S	2.22	Charged on 28.01.2024.	Charged on 28.01.2024.
			Total	48.31		
25	132 kV	SS	Construction of 132/33 kV 1x63+1x40 MVA Sisain (Belthara Road, Ballia) S/s	54.81	LOI issued on 23.08.2023 to M/s S R Infra-construction Pvt. Ltd.	Yet to be energized
26	132 kV	SS	Construction of 132/33 kV 2x40 MVA Newajganj (Raebareilly) S/s	35.08	• Civil: 42% • Ere: 9% • Sup: 7%	Yet to be energized
27	132	Line	LILO of Amawan -Bachrawan 132kv SC line at Newajganj - 5.9 km	5.07	• Fdn: 0+0G/15 • Ere: 0+0G/15 • Str: 0/4.9 • OpGW: 0/4.9	Yet to be energized
			Total	40.15		
RTM						
28	220 kV	SS	Construction of 220/33 kV 2x60 MVA GIS Badaun Road (Bareilly) S/s & Associated Lines	71.62	• Civil: 84% • Ere: 34% (Land) • Sup: 95% • 60 MVA T/F- I : Erection completed. • Plastering of Control R. oom Building, 220 kV & 33 kV GIS building are under progress. • 60 MVA T/F- II: Allotted but not received.	Yet to be energized
29	220 kV	Line	LILO of 220 kV Badaun (400) -C.B. Ganj SC line at Badaun Road- 0.6km	0.78	• Fdn: 3/3 • Ere: 3/3 • Str: 0.6/0.6km • OpGW: 0.6/0.6km	Yet to be energized
			Total	72.4		
30	132 kV	Line	132 kV Azamgarh (220) - Lalganj line Black Steel Tower Dismantle to ACSR Panther conductor- 36.5 km	21.17	Foundation work in progress.	Yet to be energized
31	132 kV	Line	132 kV Azamgarh (220) - Koyalsa line Black Steel Tower Dismantle to ACSR Panther conductor-16 km	9.02	Erection & Strengthening work in progress.	Yet to be energized
			Total	30.19		
32	132 kV	Line	132 kV Azamgarh (220) - Mohamadabad line Black Steel Tower Dismantle to Narrow Base and Glavnised Angle and suspension DC tower on ACSR Panther conductor-11.5 km	12.12	Foundation & Erection work in progress.	Yet to be energized
33	132 kV	Line	132 kV Mohamadabad - Badagaon line Black Steel Tower Dismantle to Narrow Base and Glavnised Angle and suspension DC tower on ACSR Panther conductor-12.45km	5.48	Erection & Strengthening work in progress.	Yet to be energized
34	132 kV	Line	132 kV Badagaon -Mau Old line Black Steel Tower Dismantle to Narrow Base and Glavnised Angle and suspension DC tower on ACSR Panther conductor-11.5 km	13.2	Line profile & TS submitted for approval	Yet to be energized
			Total	30.8		
RTM						
35	220 kV	Line	220 kV Sohawal - Gonda line Tower Nos. 180 (Katra to Gonda) SC line on DC Towers- 38km	44.86	Line Charged on dt. 06.10.2023	06.10.2023
36	220 kV	Line	Dismantal works of 220 kV Sohawal- Gonda line & 132 kV Darshan Nagar- Nawabganj line	2.79	Line completed	
	220 kV	Bay	220 kV GIS Bay- 01 No. at Basti (400)	-		
			Total	47.65		
37	220 kV	Line	220 kV G. Noida (Pali) - Noida Sec-20 Double ckt line of 2nd ckt Zebra Conductor replace to HTLS (ACCC DRAKE)- 30 km	34.28	Firm allotted , likely to be charged after peak load season.	Yet to be energized
38	220 kV	Line	220 kV G. Noida (Pali) - Noida Sec-20 Double ckt line of 2nd ckt at Noida Sec- 62 T-off change to LILO-07 km	6.95	Firm allotted	Yet to be energized
39	220 kV	Bay	220 kV AIS Bay- 01 No. at Sector 62, Noida (220) S/s	2.85	Work in Progress likely to be completed by August 2024	Yet to be energized
40	220 kV	Busbar	220 kV Sec-20 & 220kV Sec-62 Busbar strengthening	1.78		Yet to be energized
			Total	45.86		
41	220 kV	SS	I/C of 2x200+2x63+1x40 to 2x200+1x160+3x63 MVA 220/132/33 kV Khurja	21.45	Charged on 24.04.2024	24.04.2024/ 20/03/2024

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उपप्रान्ताधिकारी

Q4						
RTM						
42	220 kV	SS	Up-gradation of existing 132/33 kV Mawana 2x63 MVA to 220/132/33 kV 2x160+3x63 MVA Mawana with 220 kV side on GIS mode and 132 kV side on Conventional mode	69.9	• Civil: 9% • Ere: 07% • Sup: 0% Firm: M/s Sumaja Electroinfra • Dismantling of residence completed. Soil testing and survey work completed.	Yet to be energized
43	220 kV	Line	220 kV Merrut (765) - Mawana DC line- 19km (ACSR Zebra Conductor)	12.71	• Fdn: 52/56 • Ere: 52/56 • Str: 15.828/18.291km • OPGW: 6.506/18.291km Firm: M/s RS infra • 01 Stringing are available at site.	Yet to be energized
44	220 kV	Bay	33 kV Feeder Relocation & Re-termination at 132 kV Mawana S/S Available 220 kV Feeder Bay- 02 Nos. at Meerut GIS (765) S/S	0.94		
Total				83.55		
45	132 kV	SS	Construction of 132/33 kV 2x40 MVA Dudhali (Saharanpur) S/s & Associated Lines (Land Cost 2.48 cr.)	34.84	• Civil: 44% • Ere: 7% • Sup: 0%	Yet to be energized
46	132 kV	Line	LILo of 132 kV Saharanpur(220)- Chutmalpur SC line at Dudhali -03 km	3.91	•Fdn: 08/12 • Ere: 0/12 • Str: 0/2.5 • OpGW: 0/0	Yet to be energized
Total				38.75		Yet to be energized
Total for Q3& Q4 for FY 2022-23				1,501.03		
Grand Total For FY 2022-23				2,743.33		
Q4						
Deposit						
47	132 kV	SS	Construction of 132/33 kV 2x40 MVA Hetapatti (Prayagraj) S/s & Associated Lines	36.04	• Civil: 66% • Ere: 55% • Sup: 65% • 40 MVA T/F - I : Received at site on 24.04.2024. • 40 MVA T/F - II : Allotted.	Yet to be energized
48	132 kV	Line	LILo of 132 kV Phoolpur (220) - Jhusi line at Hetapatti- 20 km	16.49	• Line charged on 17.04.2024.	17.04.2024
Total				52.53		
49	132 kV	Line	Construction of 132 kV Minto Park - Old Power House (GIS) U/G line- 4.5 km	17.07	cable laying complete; Likely to be charged by August 2024	Yet to be energized
50	132 kV	Line	132 kV GIS Bay -01 No. at Old Power House (GIS) 132 kV S/S	4.23	Likely to be installed by June 2024	Yet to be energized
51	132 kV	Line	132 kV Hybrid Bay -01 No. at Minto Park 132 kV S/S	0	Likely to be installed by June 2024	Yet to be energized
Total				21.3		
52	132kV	SS	Construction of 132kV Bhagwanpur Gorakhpur 2x40 MVA	31.88	•Civil:37% , Ere: 7% , Sup: 0%	Yet to be energized
53	132kV	Line	LILo of one circuit of 132kV Gola (220)Khajani DC Line at Bhagwanpur	29.84	•Fdn: 16+0G/71+6G; Ere: 0+0G/71+6G; Str:0/19KM, OPGW:0/19KM	Yet to be energized
Total				61.72		

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधाधिकारी

ANNEXURE – M

Progress report of T D interface meters

सावक निदेशक (नियोजन एवं वित्तिय)
उत्तराखण्ड विद्युत निगम

अधीक्षक अभियन्ता

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PSDF funded Project									
Quarterly Progress Report :									
Report for the Month of:		Quarter-1 (1April, 24 - 10 June, 2024)				Date of submission		11.06.2024	
Name of Entoty/ Utility:		UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED							
Name of Project with Project-ID:		Implementation of SAMAST Guidelines (Project ID-288)							
Date of Sanction of Project:		24.03.2022							
Completion Schedule:		18 MONTHS FROM THE DATE OF LOI - February, 2024							
Sl. No.	Major Item Details	Activity	Quantity as per BoQ of DPR	Quantity for which Lol issued	Quantity completed till last month (1-31 May, 2024)	Quantity completed in this month(1-10 June, 2024)	Total Quantity Completed	Target for the month (June, 2024)	Remarks
1	3P4W Interface Energy Meters (ABT) 0.2s class, DCU & CDCS	Supply	4573 Nos.	4573 Nos.	4357	Nil	4357	Nil	
		Erection	4573 Nos.	4573 Nos.	4164	22	4186	Nil	
		Commissioning	4573 Nos.	4573 Nos.	4123	25	4148	Nil	
2									
3									
Other Details, if any									
Signature Name Designation Date: Superintending Engineer ECCDC									

ANNEXURE – N

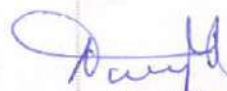
**Status of communication of 220 kV
Substation data & 132 kV Substation
data to the SLDC under SAMAST
Scheme**

**Status of Communication of 220 kv substation data and 132 kv data to SLDC
under SAMAST Scheme (Annexure -B).**

Sr. No.	Sub-stations	No. of Sub-stations for which data communicated to SLDC	Status of Communication
1	220 kv Sub-station	140	Data received to SLDC
2	132 kv Sub-station	462	
Grand Total		602	

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रान्ताधिकारी

ANNEXURE - O

**Detailed Trial Balance for the FY
2022-23**

Annexure - I

Detailed Trail Balance of UPPTCL for the period ended 31.03.2023

Description	Audited Balance as on 31-03-2022	PPE & Others Re- statements	Restated Balance as on 31-03-2022	Debit During	Credit During	Net During	PPE & Others Re- statements	Restated Balance as on 31-03-2023
FA - Land Owned under full title	1,86,06,39,357.73	-	1,86,06,39,357.73	17,38,60,127.57	-	17,38,60,127.57	-	2,03,44,99,485.30
FA - Land Owned under Lease	6,33,990.69	-	6,33,990.69	70,697.00	-	70,697.00	-	7,04,687.69
FA - Buildings	14,90,26,04,496.40	-	14,90,26,04,496.40	2,35,62,62,780.55	1.46	2,35,62,62,779.09	-	17,25,88,67,275.49
FA - Other Civil Works	1,20,89,35,506.40	-	1,20,89,35,506.40	21,21,12,976.76	-	21,21,12,976.76	-	1,42,10,48,483.16
FA - Plant & Machinery	1,65,01,28,99,232.27	-	1,65,01,28,99,232.27	25,33,94,60,443.07	59,90,11,785.04	24,74,04,48,658.03	-	1,89,75,33,47,890.30
FA - Lines, Cables Network etc.	1,71,16,44,42,354.85	-	1,71,16,44,42,354.85	21,49,12,93,653.06	7,22,85,605.17	21,41,90,08,047.89	-	1,92,58,34,50,402.74
FA - Vehicles	3,43,02,582.70	-	3,43,02,582.70	-	1,13,562.62	(1,13,562.62)	-	3,41,89,020.08
FA - Furniture & Fixtures	12,33,71,809.82	-	12,33,71,809.82	1,24,65,238.40	19,55,063.43	1,05,10,174.97	-	13,38,81,984.79
FA - Office Equipments	15,14,52,435.97	-	15,14,52,435.97	1,87,48,944.94	1,80,37,338.25	7,11,606.69	-	15,21,64,042.66
FA - Other assets	1,19,37,67,899.07	-	1,19,37,67,899.07	21,58,21,230.48	3,38,21,917.74	18,19,99,312.74	-	1,37,57,67,211.81
Prov for Dep - Land Owned under full title	-	-	-	-	-	-	-	-
Prov for Dep - Land Owned under Lease	-	-	-	-	-	-	-	-
Prov for Dep - Buildings	(3,61,80,69,663.46)	(1,39,97,613.99)	(3,63,20,67,277.45)	2,63,399.24	52,99,59,139.18	(52,96,95,739.94)	1,39,97,613.99	(4,14,77,65,403.40)
Prov for Dep - Other Civil Works	(44,80,56,452.35)	(52,98,316.50)	(45,33,54,768.85)	47,743.73	5,15,42,630.50	(5,14,94,886.77)	52,98,316.50	(49,95,51,339.12)
Prov for Dep - Plant & Machinery	(56,02,58,80,733.19)	(64,63,06,338.22)	(56,67,21,87,071.41)	14,90,30,055.44	9,45,78,09,118.42	(9,30,87,79,062.98)	64,63,06,338.22	(65,33,46,59,796.17)
Prov for Dep - Lines, Cables Network etc.	(56,66,81,54,024.57)	(1,55,93,70,590.50)	(58,22,75,24,615.07)	6,50,57,044.65	10,30,49,87,201.36	(10,23,99,30,156.71)	1,55,93,70,590.50	(66,90,80,84,181.28)
Prov for Dep - Vehicles	(3,05,88,990.81)	-	(3,05,88,990.81)	1,02,214.44	1,36,211.81	(33,997.37)	-	(3,06,22,988.18)
Prov for Dep - Furniture & Fixtures	(4,41,44,565.55)	(3,56,967.07)	(4,45,01,532.62)	5,99,345.91	85,27,432.27	(79,28,086.36)	3,56,967.07	(5,20,72,651.91)
Prov for Dep - Office Equipments	(7,97,30,408.56)	(59,670.06)	(7,97,90,078.62)	1,43,07,228.75	1,36,47,717.76	6,59,510.99	59,670.06	(7,90,70,897.57)
Prov for Dep - Other assets	(1,01,44,50,859.74)	(16,22,03,812.99)	(1,17,66,54,672.73)	3,04,71,648.20	23,52,95,085.37	(20,48,23,437.17)	16,22,03,812.99	(1,21,92,74,296.91)
Capital Work in Progress	26,26,59,16,023.32	(6,31,77,451.36)	26,20,27,38,571.96	46,37,41,45,611.27	53,71,37,39,397.26	(7,33,95,93,785.99)	6,31,77,451.36	18,92,63,22,237.39
Provision on account of CWIP loss (Due to abandonment or otherwise)	(2,53,87,909.24)	-	(2,53,87,909.24)	-	-	-	-	(2,53,87,909.24)
Addition & Capitalization during the year	4,34,99,92,161.66	(9,58,04,337.72)	4,25,41,87,823.94	1,66,01,46,794.23	3,58,57,28,576.90	(1,92,55,81,782.67)	9,58,04,337.72	2,42,44,10,378.99
Material with Contractors for construction work	36,01,06,53,777.62	-	36,01,06,53,777.62	8,28,29,37,601.10	22,76,38,09,422.49	(14,48,08,71,821.39)	-	21,52,97,81,956.23
Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	(1,85,50,382.00)	-	(1,85,50,382.00)	-	-	-	-	(1,85,50,382.00)
Advances to Suppliers/Contractors (Capital) (Other than material)	2,61,70,99,040.33	-	2,61,70,99,040.33	13,77,40,359.21	2,65,32,94,264.56	(2,51,55,53,905.35)	-	10,15,45,134.98
Intangible assets under development	31,83,64,637.44	-	31,83,64,637.44	22,67,50,721.20	45,92,11,001.20	(23,24,60,280.00)	-	8,59,04,357.44
IA - Software	13,39,32,366.00	-	13,39,32,366.00	46,04,67,851.20	3,09,25,220.00	42,95,42,631.20	-	56,34,74,997.20
Prov for Dep - Software	(5,42,91,168.63)	-	(5,42,91,168.63)	2,94,57,113.48	5,76,19,123.01	(2,81,62,009.53)	-	(8,24,53,178.16)
Security Deposits	40,61,39,024.70	(1,16,638.00)	40,60,22,386.70	16,32,232.00	1,24,443.00	15,07,789.00	1,16,638.00	40,76,46,813.70
Bank deposits with more than 12 months maturity	2,06,763.00	-	2,06,763.00	34,37,68,89,355.08	31,37,43,28,090.08	3,00,25,61,265.00	-	3,00,27,68,028.00
Other Investments (NSC)	93,895.20	-	93,895.20	1,007.00	3,172.00	(2,165.00)	-	91,730.20
Deferred Revenue Costs (Land Lease Premium)	4,35,16,578.56	-	4,35,16,578.56	7,44,597.00	29,69,767.00	(22,25,170.00)	-	4,12,91,408.56
Stock of Materials-Capital Works	10,61,14,92,509.61	-	10,61,14,92,509.61	67,74,80,30,378.13	68,48,24,50,983.33	(73,44,20,605.20)	-	9,87,70,71,904.41
Stock of Materials-Q&M	3,38,64,70,296.64	3,11,91,311.04	3,41,76,61,607.68	10,10,50,10,541.59	4,87,86,48,523.85	5,22,63,62,017.74	(3,11,91,311.04)	8,61,28,32,314.38
Other Materials	72,45,34,039.80	-	72,45,34,039.80	59,99,30,857.92	33,96,38,448.10	26,02,92,409.82	-	98,48,26,449.62
Provision for Unservicable Stores	-	-	-	-	-	-	-	-
Trade Receivable-Considered Good	67,72,57,47,387.10	-	67,72,57,47,387.10	37,88,86,84,250.97	38,54,80,85,771.31	(65,94,01,520.34)	-	67,06,63,45,866.76
Trade Receivable-Others	(19,61,59,761.00)	-	(19,61,59,761.00)	-	-	-	-	(19,61,59,761.00)

अधीक्षण अभियन्ता
समय निर्देशक (नियोजन एवं वाणिज्य)
सह-प्रशासकीय अधिकारी

Signature

Description	Audited Balance as on 31-03-2022	PPE & Others Re- statements	Restated Balance as on 31-03-2022	Debit During	Credit During	Net During	PPE & Others Re- statements	Restated Balance as on 31-03-2023
Cash in Hand (Including Stamps in Hand)	5,86,125.98	-	5,86,125.98	2,76,15,701.24	2,81,07,076.34	(4,91,375.10)	-	94,750.88
Balance with Banks	8,61,83,66,754.40	(11,59,543.64)	8,61,72,07,210.76	1,32,34,71,74,761.95	1,35,76,30,79,344.52	(3,41,59,04,582.57)	11,59,543.64	5,20,24,62,171.83
Advances to Employees	5,39,200.41	(2,20,528.80)	3,18,671.61	39,45,360.55	11,19,104.80	28,26,255.75	2,20,528.80	33,65,456.16
Tax Deducted at Source	40,94,93,224.89	(8,99,923.00)	40,85,93,301.89	71,05,11,322.32	97,72,64,627.16	(26,67,53,304.84)	8,99,923.00	14,27,39,920.05
Advances to Suppliers/Contractors (O&M)	12,06,79,964.52	(24,84,462.70)	11,81,95,501.82	2,07,56,557.50	2,00,05,299.48	7,51,258.02	24,84,462.70	12,14,31,222.54
Receivables: Employees	7,96,67,818.67	9,03,991.02	8,05,71,809.69	1,58,11,603.91	1,86,53,052.88	(28,41,448.97)	(9,03,991.02)	7,68,26,369.70
Receivables: Other	50,40,94,101.92	63,21,154.14	51,04,15,256.06	1,10,29,02,733.39	56,31,58,004.86	53,97,44,728.53	(63,21,154.14)	1,04,38,38,830.45
Provision for Doubtful Receivables	(1,86,60,300.00)	-	(1,86,60,300.00)	-	-	-	-	(1,86,60,300.00)
Interest accrued but not due	3,34,912.00	-	3,34,912.00	32,39,965.00	1,034.00	32,38,931.00	-	35,73,843.00
Prepaid Expenses	74,726.00	(4,268.00)	70,458.00	3,99,61,451.00	71,184.00	3,98,90,267.00	4,268.00	3,99,64,993.00
Equity Share Capital	(1,83,47,27,37,000.00)	-	(1,83,47,27,37,000.00)	-	15,19,98,45,000.00	(15,19,98,45,000.00)	-	(1,98,67,25,82,000.00)
Other Equity	(2,42,73,36,000.00)	-	(2,42,73,36,000.00)	15,19,98,45,000.00	12,77,25,09,000.00	2,42,73,36,000.00	-	-
Grant & Deposits	(23,69,25,21,584.93)	48,74,00,038.40	(23,20,51,21,546.53)	2,54,61,04,487.47	7,61,81,00,691.81	(5,07,19,96,204.34)	(48,74,00,038.40)	(28,76,45,17,789.27)
Reserve for Materials Cost Variance	(15,22,35,265.97)	-	(15,22,35,265.97)	83,89,30,431.57	80,81,94,360.57	3,07,36,071.00	-	(12,14,99,194.97)
General Reserves	8,45,15,72,807.94	43,75,80,090.27	8,88,91,52,898.21	-	-	-	-	15,45,69,75,030.42
Unsecured Loan-Term Loan(Other)	(1,39,03,08,20,995.06)	-	(1,39,03,08,20,995.06)	14,19,65,54,511.17	6,97,86,82,285.76	7,21,78,72,225.41	-	(1,31,81,29,48,769.65)
Deferred Income	(97,22,906.00)	-	(97,22,906.00)	2,67,97,528.87	52,46,48,975.20	(49,78,51,446.33)	-	(50,75,74,352.33)
Provision for Earned Leave Encashment	(2,96,69,92,286.00)	-	(2,96,69,92,286.00)	2,96,69,92,286.00	3,01,51,78,300.00	(4,81,86,014.00)	-	(3,01,51,78,300.00)
Provision for Gratuity (CPF Employees)	(1,36,17,44,309.00)	-	(1,36,17,44,309.00)	-	14,44,44,126.00	(14,44,44,126.00)	-	(1,50,61,88,435.00)
Net Deferred Tax Liabilities	(93,38,66,101.22)	-	(93,38,66,101.22)	-	24,64,42,962.79	(24,64,42,962.79)	-	(1,18,03,09,064.02)
Interest accrued but not due on borrowings	(2,00,61,67,376.00)	54,65,48,065.00	(1,45,96,19,311.00)	1,71,34,30,898.00	-	1,71,34,30,898.00	(54,65,48,065.00)	(29,27,36,478.00)
Liability for Capital Supplies/Works	(12,01,87,88,438.66)	5,73,39,679.57	(11,96,14,48,759.09)	28,33,07,40,369.97	23,97,35,87,370.83	4,35,71,52,999.14	(5,73,39,679.57)	(7,66,16,35,439.52)
Liability for O & M Supplies/Works	(1,31,12,74,239.75)	6,94,405.61	(1,31,05,79,834.14)	9,16,61,89,050.69	10,37,67,73,754.34	(1,21,05,84,703.65)	(6,94,405.61)	(2,52,18,58,943.40)
Staff Related Liabilities	(1,10,33,92,204.85)	(75,61,682.98)	(1,11,09,53,887.83)	9,38,90,90,399.33	9,43,67,53,152.82	(4,76,62,753.49)	75,61,682.98	(1,15,10,54,958.34)
Deposit & Retentions from Suppliers & Others	(13,55,55,87,054.97)	(79,614.00)	(13,55,56,66,668.97)	3,33,50,32,978.15	3,96,88,04,950.23	(63,37,71,972.08)	79,614.00	(14,18,93,59,027.05)
Deposit Works for DISCOMS	(1,19,84,50,073.38)	-	(1,19,84,50,073.38)	49,29,59,499.62	5,17,11,406.97	44,12,48,092.65	-	(75,72,01,980.73)
Deposit for Electrification Works	(19,89,68,23,813.77)	-	(19,89,68,23,813.77)	10,62,53,43,460.60	10,09,08,33,157.76	53,45,10,302.84	-	(19,36,23,13,510.93)
Deposit for PSDF (Cent. Govt. Contribution)	(1,05,39,95,330.06)	-	(1,05,39,95,330.06)	39,26,28,648.32	82,08,18,615.52	(42,81,89,967.20)	-	(1,48,21,85,297.26)
Inter-Company Balances	(2,88,05,58,176.36)	(42,55,650.00)	(2,88,48,13,826.36)	31,73,25,90,451.89	32,65,56,92,671.48	(92,31,02,219.59)	42,55,650.00	(3,80,36,60,395.95)
Sundry Liabilities	(1,69,75,16,062.71)	4,44,622.89	(1,69,70,71,439.82)	6,39,67,03,019.86	5,29,66,97,907.66	1,10,00,05,112.20	(4,44,622.89)	(59,75,10,950.51)
Provident Fund Liabilities (Principal)	(38,25,93,777.78)	72,573.00	(38,25,21,204.78)	34,79,45,943.00	39,42,24,731.00	(4,62,78,788.00)	(72,573.00)	(42,88,72,565.78)
Cumulative Interest provision on unremitted balance-GPF	(98,85,94,411.16)	(66,34,942.93)	(99,52,29,354.09)	-	9,54,07,719.06	(9,54,07,719.06)	66,34,942.93	(1,08,40,02,130.22)
Pension & Gratuity Liability	(2,34,61,96,040.79)	1.60	(2,34,61,96,039.19)	27,89,58,773.72	41,13,06,345.32	(13,23,47,571.60)	(1.60)	(2,47,85,43,612.39)
CPF Liability - (Principal)	(1,72,71,51,501.42)	45,946.00	(1,72,71,05,555.42)	96,22,61,029.21	1,11,15,03,280.48	(14,92,42,251.27)	(45,946.00)	(1,87,63,93,752.69)
Cumulative Interest provision on unremitted balance-CPF	(12,76,69,184.83)	(10,18,977.91)	(12,86,88,162.74)	2,74,93,48,869.75	2,78,16,76,810.70	(3,23,27,940.95)	10,18,977.91	(15,99,97,125.78)
Transmission Charges	(32,94,05,86,094.00)	-	(32,94,05,86,094.00)	-	34,14,19,14,448.15	(34,14,19,14,448.15)	-	(34,14,19,14,448.15)
Open Access Charges	(1,14,21,12,526.93)	6,04,255.00	(1,14,15,08,271.93)	-	1,50,31,12,415.00	(1,50,31,12,415.00)	-	(1,50,31,12,415.00)
Annual Charges	(1,87,60,000.00)	-	(1,87,60,000.00)	68,00,000.00	2,51,00,000.28	(1,83,00,000.28)	-	(1,83,00,000.28)
Application fee/Concurrence fee/SLDC Charges	(8,82,25,592.03)	39,93,465.00	(8,42,32,127.03)	6,13,68,130.79	9,50,43,984.91	(3,36,75,854.12)	-	(3,36,75,854.12)
Renting of OPGW Fiber	-	-	-	52,46,48,975.20	58,53,08,682.33	(6,06,59,707.13)	-	(6,06,59,707.13)
Interest Income-Fixed Deposit	(6,241.00)	-	(6,241.00)	-	1,25,298.79	(1,25,298.79)	-	(1,25,298.79)
Interest Income-Others	(11,43,19,257.71)	4,18,833.02	(11,39,00,424.69)	5,42,308.45	28,21,54,467.61	(28,16,12,159.16)	-	(28,16,12,159.16)
Maintenance & Shutdown Charges	(18,32,97,108.32)	(1,02,28,313.69)	(19,35,25,422.01)	-	28,28,95,605.02	(28,28,95,605.02)	-	(28,28,95,605.02)

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
संयोजक/नियंत्रक

संयोजक/नियंत्रक

Description	Audited Balance as on 31-03-2022	PPE & Others Re- statements	Restated Balance as on 31-03-2022	Debit During	Credit During	Net During	PPE & Others Re- statements	Restated Balance as on 31-03-2023
Income from Contractors/Suppliers	(19,79,34,193.68)	-	(19,79,34,193.68)	1,66,40,642.00	55,87,70,173.56	(54,21,29,531.56)	-	(54,21,29,531.56)
Income from Consumer Contribution Reserve	(1,63,94,36,828.08)	(5,32,31,818.50)	(1,69,26,68,646.58)	3,13,73,637.76	2,06,74,73,934.70	(2,03,61,00,296.94)	-	(2,03,61,00,296.94)
Supervision Charges	(36,65,74,086.58)	(1,02,76,664.10)	(37,68,50,750.68)	12,04,121.90	51,74,85,163.16	(51,62,81,041.26)	-	(51,62,81,041.26)
Rental From Staff	(29,06,648.34)	-	(29,06,648.34)	-	29,89,485.00	(29,89,485.00)	-	(29,89,485.00)
Miscellaneous Receipts	(20,79,58,266.47)	(10,249.00)	(20,79,68,515.47)	23,956.27	16,15,45,679.78	(16,15,21,723.51)	-	(16,15,21,723.51)
Salaries & Allowances	3,89,62,97,175.11	27,97,692.58	3,89,90,94,867.69	3,88,89,25,704.04	7,63,01,781.67	3,81,26,23,922.37	-	3,81,26,23,922.37
Dearness Allowance	1,04,68,46,163.91	19,87,363.00	1,04,88,33,526.91	1,44,21,71,511.96	2,85,27,154.71	1,41,36,44,357.25	-	1,41,36,44,357.25
Bonus/ Ex-gratia	-	-	-	3,06,16,370.00	-	3,06,16,370.00	-	3,06,16,370.00
Other Allowances	17,91,09,504.00	(84,610.00)	17,90,24,894.00	24,32,89,602.74	59,21,527.10	23,73,68,075.64	-	23,73,68,075.64
Pension & Gratuity	45,62,17,207.07	(1.78)	45,62,17,205.29	48,35,12,103.89	40,40,848.06	47,94,71,255.83	-	47,94,71,255.83
Medical Expenses(Re-imbursement)	2,79,25,647.00	-	2,79,25,647.00	2,66,56,042.75	4,48,149.81	2,62,07,892.94	-	2,62,07,892.94
Earned Leave Encashment	93,22,78,633.00	3,35,840.00	93,26,14,473.00	3,20,04,56,306.00	2,96,99,06,534.03	23,05,49,771.97	-	23,05,49,771.97
Compensation	7,52,804.00	-	7,52,804.00	-	-	-	-	-
Contribution to Provident & Other Funds	34,07,74,487.00	2,33,102.00	34,10,07,589.00	40,63,16,714.00	48,47,287.77	40,14,69,426.23	-	40,14,69,426.23
Expenditure on Trust-Employee Benefit Expenses	49,79,412.00	-	49,79,412.00	19,19,596.00	-	19,19,596.00	-	19,19,596.00
Staff Welfare Expenses	42,26,278.31	-	42,26,278.31	4,87,603.00	-	4,87,603.00	-	4,87,603.00
Employee Benefit Exp-Common Expenditure(Charged by UPPCL)	25,54,74,777.33	26,584.00	25,55,01,361.33	14,14,72,374.09	-	14,14,72,374.09	-	14,14,72,374.09
Employee Costs Charged to Capital Works	(1,92,88,64,877.23)	3,43,23,742.99	(1,89,45,41,134.24)	6,74,26,654.62	2,63,02,50,990.00	(2,56,28,24,335.38)	-	(2,56,28,24,335.38)
Interest Subsidy	13,89,13,17,319.00	-	13,89,13,17,319.00	12,28,48,88,484.68	17,15,41,815.00	12,11,33,46,669.68	-	12,11,33,46,669.68
Guarantee Charges	-	-	-	-	-	-	-	-
Bank Charges	6,29,810.40	6,359.86	6,36,170.26	12,67,739.76	6,27,068.76	6,40,671.00	-	6,40,671.00
Interest Capitalised/Transferred to Capital WIP	(1,74,62,61,501.00)	3,83,08,702.72	(1,70,79,52,798.28)	-	1,66,01,46,794.23	(1,66,01,46,794.23)	-	(1,66,01,46,794.23)
Dep - Buildings	47,10,99,719.01	1,18,17,340.77	48,29,17,059.78	51,32,58,998.11	1,67,490.63	51,30,91,507.48	-	51,30,91,507.48
Dep - Other Civil Works	4,32,75,170.15	30,92,084.05	4,63,67,254.20	4,62,28,598.39	47,743.57	4,61,80,854.82	-	4,61,80,854.82
Dep - Plant & Machinery	7,74,26,75,180.24	35,43,29,285.15	8,09,70,04,465.39	8,78,82,67,552.70	3,97,767.41	8,78,78,69,785.29	-	8,78,78,69,785.29
Lines, Cable Network etc.	7,25,35,15,097.26	67,60,81,786.16	7,92,95,96,883.42	8,78,08,85,621.15	-	8,78,08,85,621.15	-	8,78,08,85,621.15
Dep - Vehicles	1,86,561.66	-	1,86,561.66	1,36,211.72	0.01	1,36,211.71	-	1,36,211.71
Dep - Furniture & Fixtures	66,41,957.68	13,806.39	66,55,764.07	80,93,600.58	74,931.59	80,18,668.99	-	80,18,668.99
Dep - Softwares	1,20,81,726.28	-	1,20,81,726.28	5,76,19,123.01	34,55,736.50	5,41,63,386.51	-	5,41,63,386.51
Dep - Office Equipments	1,15,84,063.10	59,670.06	1,16,43,733.16	1,35,88,047.82	21,09,871.86	1,14,78,175.96	-	1,14,78,175.96
Dep - Other Assets	7,56,85,829.37	6,600.58	7,56,92,429.95	7,33,87,338.62	32,81,200.90	7,01,06,137.72	-	7,01,06,137.72
Audit Fee-Statutory Auditor	17,70,000.00	-	17,70,000.00	23,81,405.00	6,11,405.00	17,70,000.00	-	17,70,000.00
Travelling & Conveyance-Statutory Auditors	3,16,600.00	(35,970.00)	2,80,630.00	1,24,357.00	-	1,24,357.00	-	1,24,357.00
Audit Fee-Other Auditors	63,65,700.00	1,46,862.00	65,12,562.00	1,47,45,380.00	-	1,47,45,380.00	-	1,47,45,380.00
Travelling & Conveyance-Other Auditors	1,03,483.00	(75,390.40)	28,092.60	5,38,883.00	-	5,38,883.00	-	5,38,883.00
Advertisement Expenses	3,10,81,060.84	7,20,309.00	3,18,01,369.84	2,63,88,712.86	28,787.41	2,63,59,925.45	-	2,63,59,925.45
Communication Charges	2,23,42,374.10	(929.00)	2,23,41,445.10	2,10,46,342.74	22,75,567.51	1,87,70,775.23	-	1,87,70,775.23
Consultancy Charges	63,97,413.00	-	63,97,413.00	4,47,73,554.32	4,37,190.00	4,43,36,364.32	-	4,43,36,364.32
Tariff Assessment & License Fee	6,40,31,000.00	-	6,40,31,000.00	6,69,39,915.00	-	6,69,39,915.00	-	6,69,39,915.00
Electricity Expenses	2,06,68,006.00	(4,520.00)	2,06,63,486.00	76,68,330.79	20,95,635.79	55,72,695.00	-	55,72,695.00
Entertainment	-	-	-	12,005.00	-	12,005.00	-	12,005.00
A&G-Expenditure on Trust	12,56,578.00	-	12,56,578.00	1,19,813.00	-	1,19,813.00	-	1,19,813.00
Corporate Social Responsibility	1,65,17,000.00	-	1,65,17,000.00	1,33,26,700.00	-	1,33,26,700.00	-	1,33,26,700.00

अधीक्षण अभियन्ता
संवद्ध निदेशक (नियोजन एवं वाणिज्य)
संयोजक/प्रकारिक

अधीक्षण अभियन्ता

Description	Audited Balance as on 31-03-2022	PPE & Others Re- statements	Restated Balance as on 31-03-2022	Debit During	Credit During	Net During	PPE & Others Re- statements	Restated Balance as on 31-03-2023
Insurance	1,43,142.16	6,301.00	1,49,443.16	77,240.50	-	77,240.50	-	77,240.50
Interest on GPF & CPF Balance	11,33,94,629.60	76,53,920.84	12,10,48,550.44	12,00,81,739.17	-	12,00,81,739.17	-	12,00,81,739.17
Legal Charges	2,30,01,515.00	(1,06,200.00)	2,28,95,315.00	2,13,10,643.04	28,90,641.00	1,84,20,002.04	-	1,84,20,002.04
Outsourced Manpower for Administrative offices	22,22,76,120.71	19,470.00	22,22,95,590.71	21,86,91,841.44	35,57,720.95	21,51,34,120.49	-	21,51,34,120.49
Miscellaneous Expenses	2,54,17,527.08	2,21,212.64	2,56,38,739.72	3,94,41,359.11	18,00,189.30	3,76,41,169.81	-	3,76,41,169.81
Printing & Stationery	1,24,79,368.37	(3,197.00)	1,24,76,171.37	1,25,90,192.01	3,35,773.58	1,22,54,418.43	-	1,22,54,418.43
Rates & Taxes	12,77,95,008.00	-	12,77,95,008.00	2,13,85,920.00	-	2,13,85,920.00	-	2,13,85,920.00
Rent	20,060.00	1,82,500.00	2,02,560.00	2,78,602.00	-	2,78,602.00	-	2,78,602.00
Technical Fees & Professional Charges	1,82,82,285.00	(70,088.00)	1,82,12,197.00	8,56,02,069.92	3,41,18,102.50	5,14,83,967.42	-	5,14,83,967.42
Travelling & Conveyance	5,81,76,722.38	1,26,025.00	5,83,02,747.38	7,43,56,139.32	16,99,850.97	7,26,56,288.35	-	7,26,56,288.35
Water Charges	59,476.00	2,16,898.00	2,76,374.00	34,37,150.00	-	34,37,150.00	-	34,37,150.00
A&G-Common Expenditure(Charged by UPPCL)	33,540.00	-	33,540.00	-	-	-	-	-
Other Expenses & losses	2,21,58,576.80	13,88,313.62	2,35,46,890.42	94,59,975.78	-	94,59,975.78	-	94,59,975.78
R&M - Plant & Machinery	3,29,07,71,384.86	(6,58,78,563.71)	3,22,48,92,821.15	3,91,92,47,035.33	13,74,86,530.16	3,78,17,60,505.17	-	3,78,17,60,505.17
Building	14,19,44,687.78	35,31,387.78	14,54,76,075.56	31,93,26,358.96	3,41,60,455.69	28,51,65,903.27	-	28,51,65,903.27
R&M - Other Civil Works	28,13,918.50	-	28,13,918.50	2,17,79,518.97	27,11,939.11	1,90,67,579.86	-	1,90,67,579.86
Lines, Cables Networks etc.	45,29,46,116.73	9,78,310.97	45,39,24,427.70	73,40,31,641.52	12,56,07,300.10	60,84,24,341.42	-	60,84,24,341.42
Vehicles-Expenditure	-	-	-	59,28,58,739.38	59,28,58,739.38	-	-	-
Expenditure on Contractual Manpower	-	-	-	48,80,11,021.10	48,80,11,021.10	-	-	-
R&M - Furniture & Fixtures	16,18,488.00	-	16,18,488.00	-	-	-	-	-
R&M - Softwares	1,48,96,811.00	15,76,191.00	1,64,73,002.00	1,36,49,731.74	4,57,877.76	1,31,91,853.98	-	1,31,91,853.98
R&M - Office Equipments	54,58,164.48	-	54,58,164.48	58,68,583.29	8,56,209.62	50,12,373.67	-	50,12,373.67
Bad & Doubtful Debts Provided for-Advances to Suppliers/Contractors	-	-	-	-	-	-	-	-
Bad & Doubtful Debts Provided for Others	20,16,87,884.00	-	20,16,87,884.00	-	-	-	-	-
Provision for Loss - Advances to Suppliers/Contractors	-	-	-	-	-	-	-	-
Provision for Loss on Obsolescence of Stores, etc. in Stock	48,00,000.00	-	48,00,000.00	-	-	-	-	-
Provision for Contingency - CPF & GPF Trust	3,34,44,26,671.38	-	3,34,44,26,671.38	24,79,98,141.03	-	24,79,98,141.03	-	24,79,98,141.03
Deferred Tax Expense/ (Income)	1,23,08,41,817.93	-	1,23,08,41,817.93	24,64,42,962.79	-	24,64,42,962.79	-	24,64,42,962.79
Actuarial Gain/Losses-Gratuity Prov CPF Empl	34,86,50,097.00	-	34,86,50,097.00	-	5,80,11,448.00	(5,80,11,448.00)	-	29,06,38,649.00
Inter-Unit Transfers	2,52,87,59,295.71	(15,76,191.00)	2,52,71,83,104.71	5,44,54,00,00,192.19	5,44,56,85,17,713.98	(2,85,17,521.79)	15,76,191.00	2,50,02,41,773.92
Liabilities for Expenses	(28,77,92,274.76)	(11,52,057.16)	(28,89,44,331.92)	22,87,27,103.54	47,43,35,450.66	(24,56,08,347.12)	11,52,057.16	(53,34,00,621.88)
Adjustment for overall rounding effect in	-	-	-	-	0.46	(0.46)	-	(0.46)
PPE - Income	-	-	-	30,05,671.00	51,83,69,231.08	(51,53,63,560.08)	51,53,63,560.08	-
PPE - Expense	-	-	-	2,52,22,53,314.53	56,41,11,964.16	1,95,81,41,350.37	(1,95,81,41,350.35)	0.02
Total	0.00	0.00	0.00	11,29,76,43,63,095.98	11,29,76,43,63,095.98	0.00	-	0.00

अधिक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धक/कार्यालय

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ANNEXURE - P

Updated TVS presentation

Uttar Pradesh Power Transmission Corporation Limited

Technical Validation Session in the Matter of:

- True-up Petition of FY 2022-23,
- APR Petition of FY 2023-24,
- ARR & Tariff Petition for FY 2024-25

May, 2024



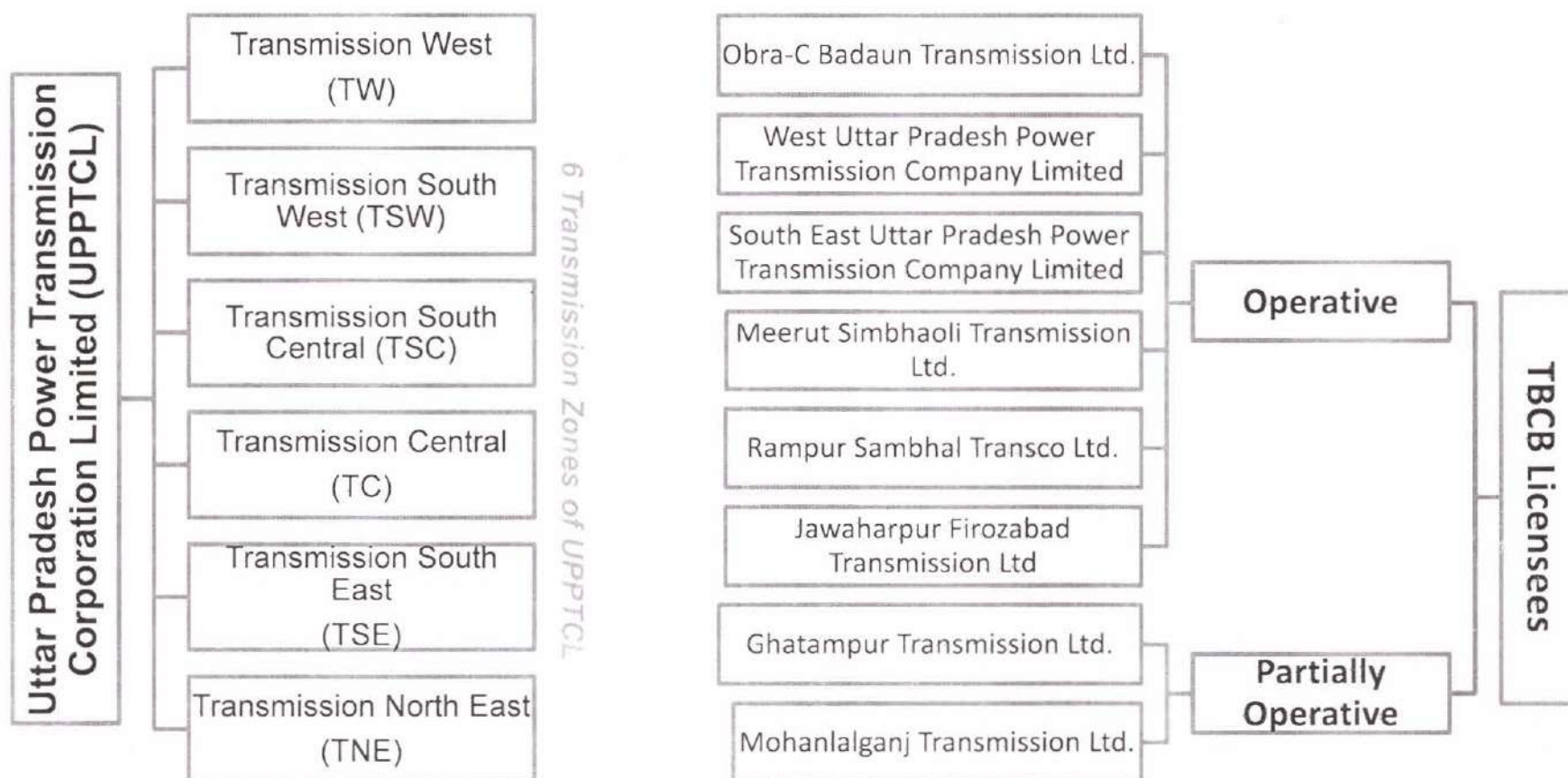
उत्तर प्रदेश विद्युत प्रसारण निगम लि.
(अप्रैल २०२४ तक)

Signature

Uttar Pradesh Transmission Sector Overview

Uttar Pradesh Power Transmission Overview Existing Transmission Licensees in the State

Transmission Licensees in Uttar Pradesh



Note: Billing details of TBCB has been provided in the reply to MoM of TVS.

अधीक्षण अभियन्ता 3
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



Uttar Pradesh Power Transmission Overview Network of Transmission Licensees in the State

Network Details of the Transmission Licensees and Network of PGCIL in the Uttar Pradesh (upto 31st March 2023)

Voltage Level (kV)		132 KV	220 KV	400 KV	765 KV	Total
No. of Substations (Nos.)	UPPTCL	463	152	27	2	644
	SEUPPTCL	0	1	1	1	3
	WUPPTCL	0	0	5	2	7
	GTL	0	0	0	0	0
	PJFTL	0	0	1	0	1
	OBTL	0	0	1	0	1
	PRSTL	0	0	1	0	1
	MSTL	0	0	1	1	2
	PGCIL#	0	0	10	11	21
	Total	463	153	47	17	680
Transformation Capacity (MVA)	UPPTCL	61197	56900	25165	6000	149262
	SEUPPTCL	0	200	630	1000	1830
	WUPPTCL	0	560	5860	6000	12420
	GTL	0	0	0	0	0
	PJFTL	0	320	1000	0	1320
	OBTL	0	320	1000	0	1320
	PRSTL	0	160	1500	0	1660
	MSTL	0	400	2000	3000	5400
	PGCIL#	0	200	11615	30500	42315
	Total	61197	59060	48770	46500	215527
Transmission Lines (Ckt. Km)	UPPTCL	27577	15123	6767	1511	50978
	SEUPPTCL	0	0	541	569	1110
	WUPPTCL	0	0	229	65	294
	GTL	0	0	141	798	939
	PJFTL	105	22	167	0	294
	OBTL	70	39	504	0	613
	PRSTL	0	17	154	0	171
	MSTL	0	0	57	122	179
	PGCIL#	0	0	9942	3732	13674
	Total	27752	15200	18503	6797	68252

Data of PGCIL Network is fetched from NRLDC website (updated data till May 2023)



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधाधिकारी

Uttar Pradesh Power Transmission Overview

State's Transmission Network Growth in last 5 Years

Voltage Level (kV)	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	Growth in Last 5 Years (%)
No. of Sub-stations							
132	399	414	426	442	451	463	3.02%
220	107	118	126	131	137	153	7.41%
400	26	27	28	30	33	37	7.31%
765	5	5	5	5	5	6	3.71%
Total	537	564	585	608	626	659	4.18%
Transformation Capacity (MVA)							
132	44,488	48,001	50,410	53,747	57,906	61,197	6.59%
220	36,250	40,050	45,660	48,180	52,060	58,860	10.18%
400	22,770	24,190	27,110	29,090	32,065	37,155	10.29%
765	13,000	13,000	13,000	13,000	13,000	16,000	4.24%
Total	1,16,508	1,25,241	1,36,180	1,44,017	1,55,031	1,73,212	8.25%
Line Length (ckm)							
132	18,613	21,658	23,732	25,006	26,562	27,752	8.32%
220	10,566	11,900	12,985	13,455	13,909	15,200	7.54%
400	6,467	6,842	7,012	7,189	7,728	8,561	5.77%
765	1,720	1,720	1,720	1,720	2,532	3,065	12.25%
Total	37,366	42,120	45,449	47,370	50,731	54,578	7.87%

अधीक्षण एवं अभियन्ता
सम्बद्ध निदेशक (सिंरियोजन एवं वाणिज्य)
सर्वोपरीयोजना विभाग

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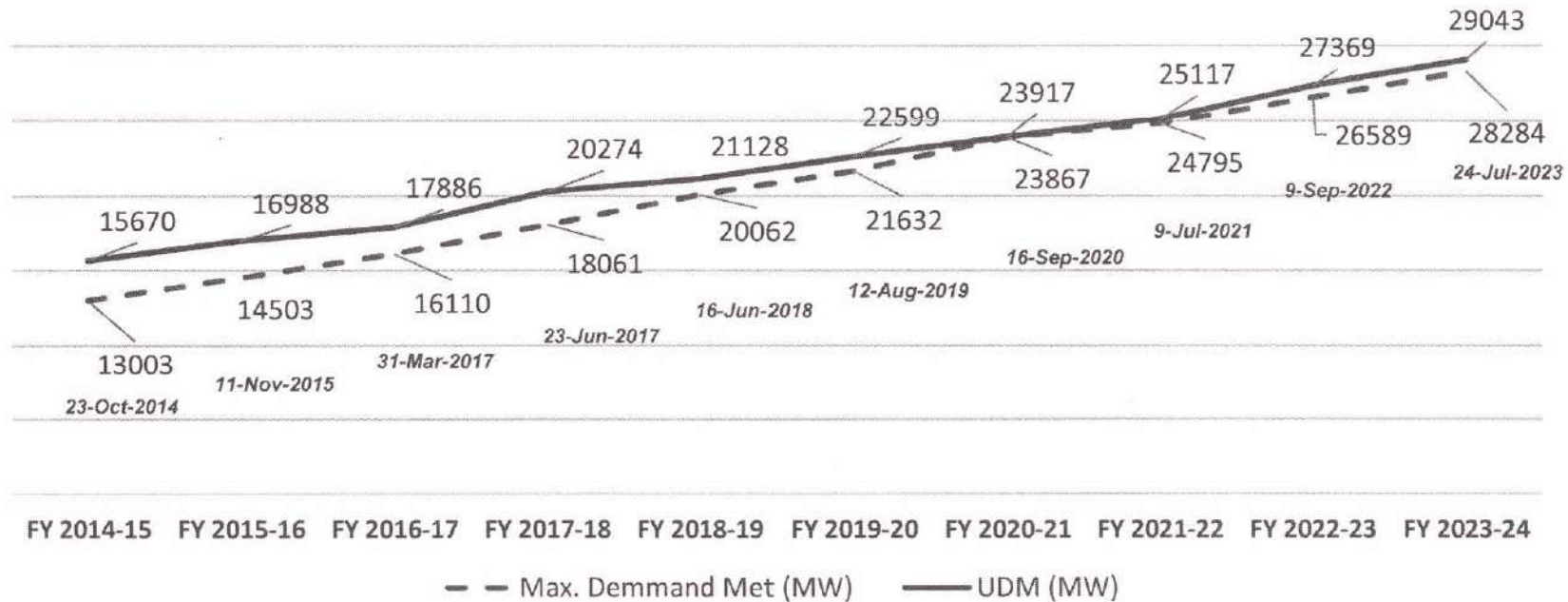
UPPTCL's Network Overview

MVA Capacity at 33 kV Level: (as on Mar'23)	220/ 33	4,340
	132/ 33	61,197
Total at 33 kV:		65,537
Commissioned Capacity in MW: (as on Mar'23)	UPPCL	30,589
	NPCL	655
	RAILWAYS (NR)	350
	Others	266
Total Connected Load as on Mar'23:		31,860
Peak Demand Met in FY 2022- 23: (24-Jul-2023)		26,589

Uttar Pradesh Power Transmission Overview

Peak Demand Handled in Past Years

The Un-restricted Demand (UDM) was 27,369 MW in the FY 2022-23, the same has grown with an annual growth rate of ~6.19% in the last 5 years.



Data Source: UPSLDC



अधीक्षक अभियन्ता
साम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
संलग्नक/नियोजन/...

Uttar Pradesh Power Transmission Overview Demand Handled & Grid Capacity in Past Years

Projections Vs Actual Peak Demand Handled & TTC in Past years

FY	FY 2022-23		FY 2023-24		FY 2024-25	Growth w.r.t Previous Year
	Projected	Actual	Projected	Actual	Projected	
Peak Demand (MW)	28,000 (as per UPPCL) 24,197 (as per CEA)	26,589	28,982 (as per UPERC) 27,531 (as per CEA)	28,284	31,590 (as per UPERC) 29,235 (as per CEA)	11.69%
UDM (MW)		27,369		29,043		6.11%
TTC (MW)	14,000	14,000	15,900	15,900	16,000	0.63%
Grid Capacity (MW) considering internal generation and TTC	28,000	28,000	29,500	28,900	32,000	9.69%


अध्यक्ष अभियन्ता
समस्त निदेशक (नियोजन एवं वाणिज्य)

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Status of the TBCB Schemes

S.No.	Project	Developer	Annual Levelised Tariff (Rs. Crore)	Transmission License Date	Tariff Adoption Date
1	Ghatampur Evacuation	M/s Adani Trans Ltd.	196.046	25.10.2018	15.01.2019
2	Obra 'C' Evacuation & Badaun S/S	M/s Adani Trans Ltd.	84.355	05.07.2019	13.09.2019
3	Jawaharpur Evacuation & Firozabad S/S	M/s Power Grid Corporation of India Ltd.	53.808	05.07.2019	23.09.2019
4	Rampur Sambhal Transmission Ltd.	M/s Power Grid Corporation of India Ltd.	102.917	18.09.2020	18.01.2021
5	Meerut Simbhaoli Transmission Ltd.	M/s Power Grid Corporation of India Ltd.	115.909	18.09.2020	18.01.2021
6	PGCIL (Mohanlalgaon Transmission Ltd)	M/s Power Grid Corporation of India Ltd.	115.008	22.12.2022	-

Note: Updated status has been provided in the reply to MoM of TVS.


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रान्तीय कार्यालय



True-up of FY 2022-23

अर्थशास्त्र विभाग
(आर्थिक विभाग)
राज्य सरकार, दिल्ली

Signature

True-up Petition of FY 2022-23 Capex and Capitalisation for FY 2022-23

Financial Achievement:

(in Rs. crore)

Particulars	FY 2022-23	
	Approved in order dated 20 th July 2022	Claimed in True-up Petition
CAPEX / Investment	5,216.90	1,956.35
Capitalization	3,739.95	5,028.06

Financing Structure:

Particulars	FY 2022-23
Total Investment	1,956.35
Less: Consumer Contribution / Deposit Works	759.55
Investment funded by debt and equity	1,196.80
Debt (70%)	837.76
Equity (30%)	359.04

Operational Achievement:

Parameters	Normative / Approved by UPERC	Actual for FY 2022-23
Transmission System Availability (%)	98%	99.44%
Intra-State Transmission Losses (%)	3.27%	3.30%

True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Quarter	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
Q1							
Nil							
Q2							
TBCB							
1	Q2	400 kV	SS	Construction of 400 kV 2x500 MVA GIS Metro Depot (Noida) S/s & Associated Lines	241.80	TBCB Developer: M/s The Tata Power Company Ltd. LOI issue on dated 15.02.2024 & SPV Transfer on 05.04.2024.	Yet to be energized
2	Q2	400 kV	SS	Construction of 400 kV 2x500 MVA GIS Jalpura S/s & Associated Lines	595.97	TBCB Developer: M/s The Tata Power Company Ltd. LOI issue on dated 15.02.2024 & SPV Transfer on 05.04.2024.	Yet to be energized
3	Q2	400 kV	SS	Construction of 400 kV 2x500 MVA GIS Jewar (Noida) S/s & Associated Lines	220.18	TBCB Developer M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV Transfer on 07.03.2024.	Yet to be energized
				Total TBCB in Q2 FY 2022-23	1057.95		



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
संयोजक निदेशक (नियोजन एवं वाणिज्य)

True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Quarter	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
RTM							
3	Q2	400 kV	SS	Augmentation from 2X500 MVA to 3x500 MVA at 400/220/133/33 kV S/s GIS Noida Sec-148.	49.83	• Under tender stage	Yet to be energized
4	Q2	400 kV	SS	Augmentation from 3x315 MVA to (2X500+1x315) MVA at 400/220kV S/s Bareilly.	57.43	• Work in progress ;Transformer not allotted	Yet to be energized
5	Q2	132 kV	SS	Replacement of ACSR Panther by HTLS conductor of 132kV Sarojnagar (220)- Kundan Road (132) SC line	28.21	• Work is allotted to the Firm ; work is yet to be started.	Yet to be energized

True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Quarter	Voltage Level	SS/Line/Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
RTM							
4	Q2	132 kV	SS	Construction of 132/33 kV 2x40 MVA GIS Dhaulana (Hapur) S/s	30.12	<ul style="list-style-type: none"> Civil: 90% Ere: 24% Sup: 40% Firm: M/s Cable House • 40 MVA T/F - I : Available at site from 24.04.2024. Placed on plinth. • 40 MVA T/F - II : Allotted. Expect by July'24	Yet to be energized
5	Q2	132 kV	Line	132 kV Dhaulana - Hapur Hybrid (220) SC line (Panther conductor) DC tower- 15.1 km	13.61	<ul style="list-style-type: none"> Fdn: 24/39 Ere: 17/39 Str: 0/13.958 OPGW: 0/13.958 	Yet to be energized
6	Q2	132 kV	Line	132 kV Dhaulana - Dasna(400) WUPPTCL SC line (Panther Conductor) DC tower-2km	3.62	<ul style="list-style-type: none"> Fdn: 01/08G Ere: 0/8G Str: 0/1.8km OPGW: 0/1.8km 	Yet to be energized
7	Q2	132 kV	Bay	132 kV Hybrid Bay- 01 No. at 220 kV Hapur Hybrid S/S	1.53	U/c	
8	Q2	132 kV	Bay	Available 132 kV Bay- 01 No. at 400 kV Dasna (WUPPTCL) S/S			
Total for RTM in Q2 FY 2022-23					184.35		
Total for Q2 of FY 2022-23					1242.30		



अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)

Signature

True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
Q3						
TBCB						
9	220 kV	SS	Construction of 220/33 kV 3x60 MVA GIS Vanshundhara (Ghaziabad) S/s & Associated Lines	122.09	TBCB Developer M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV transfer on 07.03.2024.	Yet to be energized
10	220 kV	SS	Construction of 220/33 kV 2x60 MVA GIS Cantt (Chaukaghat, Varanasi) S/s & Associated Lines	191.14	TBCB developer: M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV transfer on 07.03.2024.	Yet to be energized
11	220 kV	SS	Construction of 220/132/33 kV 2x160+2x40 MVA Khaga (Fatehpur) S/s & Associated Lines (TBCB)*	180.29	TBCB Developer : M/s Megha Engineering & Infrastructures Ltd. LOI issue on dated 16.02.2024 & SPV transfer on 07.03.2024.	Yet to be energized
12	400 kV	SS	Construction of 400/220 kV 3x500 MVA GIS YEIDA Sec-28 (Gautam Buddha Nagar) S/s & Associated Lines	362.60	• To be revised as connectivity has been changed by CEA.	Yet to be energized
13	400 kV	Line	LILO of 400 kV SC Muradnagar (400)- Math (Mathura) Single ckt (Twin Moose Conductor) at YEIDA -22km	65.70		Yet to be energized
Total TBCB in Q3&Q4 of FY 2022-23				428.30		



अधीक्षक अभियन्ता
समस्त निर्देशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

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True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Voltage Level	SS/Line/Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
RTM						
14	220 kV	SS	Up-gradation of 132 kV Darshan Nagar to 220 kV 1x160+2x40 MVA GIS S/s	82.32	<ul style="list-style-type: none"> Civil: 95% Ere: 91% Supp: 98% Firm: M/s Vedanta + Power Tech • substation likely to be charge by 30.06.2024	Yet to be energized
15	220 kV	Line	220 kV Sohawal - Gonda line Tower No -152 to proposed 220 kV GIS Darshannagar SC line on DC Tower (1200 sqmm copper U/G cable) -01 km	6.61	Fdn:02/02 • Ere:02/02 • Str: 310/310 • OpGW: 310/310 • Cable laying is under progress. (250/367m).	Yet to be energized
16	132 kV	Line	132 kV Darshannagar - Nawabganj line Tower No - 528 to proposed 220 kV GIS Darshannagar SC line on DC Tower (630 sqmm copper U/G cable) -01 km	3.39	• Fdn:01/01 • Ere:00/00 • Str: 0/0 • OPGW: complete • Cable laying completed (400/450m).	Yet to be energized
			Total	92.32		
17	132 kV	SS	Construction of 132/33 kV 2x63 MVA GIS Bhangel Extension (Gautam Buddha Nagar) S/s	37.04	<ul style="list-style-type: none"> Civil: 90% Ere: 95% Sup: 100% 	Yet to be energized
18		Line	LILO of Sector(20)- Sector (45) Noida singke circuit line at Bhangel (Extension), Noida-01km	3.95	• Fdn: Comp./3 • Ere: Comp./3 • Str: Comp.0/0.6 • OpGW: Comp.0/0.6 • Line work almost completed and charged after sufficient progress of substation achieved.	Yet to be energized
			Total	40.99		

अधीक्षण आयुक्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)

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True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
RTM						
19	132 kV	SS	Construction of 132/33 kV 2x40 MVA Dhanaura (Amroha) S/s	31.86	• Civil: 41% • Ere: 30%(Land) • Sup: 25% 40 MVA-I: Allotted and 40 MVA-II : Not Allotted •Project may delayed & completed by 30.09.2024	Yet to be energized
20	132 kV	Line	132 kV Amroha (220) - Dhanaura DC line - 18 km	14.23	Charged on 28.01.2024.	Charged on 28.01.2024.
21	132 kV	Bay	132 kV Bay -02 Nos. at 220 kV Amroha S/S	2.22		
			Total	48.31		
22	132 kV	SS	Construction of 132/33 kV 1x63+1x40 MVA Sisain (Belthara Road, Ballia) S/s	54.81	LOI issued on 23.08.2023 to M/s S R Infra-construction Pvt. Ltd.	Yet to be energized
23	132 kV	SS	Construction of 132/33 kV 2x40 MVA Newajganj (Raebarilly) S/s	35.08	• Civil: 42% • Ere: 9% • Sup: 7%	Yet to be energized
24	132	Line	LILO of Amawan -Bachrawan 132kv SC line at Newajganj - 5.9 km	5.07	• Fdn: 0+0G/15 • Ere: 0+0G/15 • Str: 0/4.9 • OpGW: 0/4.9	Yet to be energized
			Total	40.15		



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्तपाठ्यकारिका

True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
RTM						
25	220 kV	SS	Construction of 220/33 kV 2x60 MVA GIS Badaun Road (Bareilly) S/s & Associated Lines	71.62	<ul style="list-style-type: none"> Civil: 84% Ere: 34% (Land) Sup: 95% 60MVA T/F-I: Erection completed. Plastering of Control R. oom Building, 220kV & 33 kV GIS building are under progress. 60MVA T/F-II: Allotted but not received. 	Yet to be energized
26	220 kV	Line	LILO of 220 kV Badaun (400) -C.B. Ganj SC line at Badaun Road- 0.6km	0.78	<ul style="list-style-type: none"> Fdn: 3/3 Ere: 3/3 Str: 0.6/0.6km OpGW: 0.6/0.6km 	Yet to be energized
			Total	72.40		
27	132 kV	Line	132 kV Azamgarh (220) - Lalganj line Black Steel Tower Dismantle to ACSR Panther conductor-36.5 km	21.17	Foundation work in progress.	Yet to be energized
28	132 kV	Line	132 kV Azamgarh (220) - Koyalsa line Black Steel Tower Dismantle to ACSR Panther conductor-16 km	9.02	Erection & Strengthening work in progress.	Yet to be energized
			Total	30.19		
29	132 kV	Line	132 kV Azamgarh (220) - Mohamadabad line Black Steel Tower Dismantle to Narrow Base and Glavnised Angle and suspension DC tower on ACSR Panther conductor-11.5 km	12.12	Foundation & Erection work in progress.	Yet to be energized
30	132 kV	Line	132 kV Mohamadabad - Badagaon line Black Steel Tower Dismantle to Narrow Base and Glavnised Angle and suspension DC tower on ACSR Panther conductor-12.45km	5.48	Erection & Strengthening work in progress.	Yet to be energized
31	132 kV	Line	132 kV Badagaon -Mau Old line Black Steel Tower Dismantle to Narrow Base and Glavnised Angle and suspension DC tower on ACSR Panther conductor- 11.6 km	13.20	Line profile & TS submitted for approval.	Yet to be energized
			Total	30.80		



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उपप्रधानाधिकारी

True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs.20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
RTM						
32	220 kV	Line	220 kV Sohawal - Gonda line Tower Nos. 180 (Katra to Gonda) SC line on DC Towers- 38km	44.86	Line Charged on dt. 06.10.2023.	06.10.2023
33	220 kV	Line	Dismantal works of 220 kV Sohawal- Gonda line & 132 kV Darshan Nagar- Nawabganj line	2.79	Line completed	
	220 kV	Bay	220 kV GIS Bay- 01 No. at Basti (400)	-		
			Total	47.65		
34	220 kV	Line	220 kV G. Noida (Pali) - Noida Sec-20 Double ckt line of 2nd ckt Zebra Conductor replace to HTLS (ACCC DRAKE)- 30 km	34.28	Firm allotted , likely to be charged after peak load season.	Yet to be energized
35	220 kV	Line	220 kV G. Noida (Pali) - Noida Sec-20 Double ckt line of 2nd ckt at Noida Sec- 62 T-off change to LILO-07 km	6.95	Firm allotted	Yet to be energized
36	220 kV	Bay	220 kV AIS Bay- 01 No. at Sector 62, Noida (220) S/s	2.85	Work in Progress likely to be completed by August 2024	Yet to be energized
37	220 kV	Busbar	220 kV Sector- 20 & 220 kV Sector-62 Busbar strengthening	1.78		Yet to be energized
			Total	45.86		
38	220 kV	SS	I/C of 2x200+2x63+1x40 to 2x200+1x160+3x63 MVA 220/132/33 kV Khurja	21.45	Charged on 24.04.2024	24.04.2024/ 20/03/2024

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)

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True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
Q4						
RTM						
46	220 kV	SS	Up-gradation of existing 132/33 kV Mawana 2x63 MVA to 220/132/33 kV 2x160+3x63 MVA Mawana with 220 kV side on GIS mode and 132 kV side on Conventional mode	69.90	<ul style="list-style-type: none"> Civil: 9% • Ere: 07% • Sup: 0% Firm: M/s Sumaja Electroinfra Dismantling of residence completed. Soil testing and survey work completed. 	Yet to be energized
47	220 kV	Line	220 kV Merrut (765) - Mawana DC line- 19km (ACSR Zebra Conductor)	12.71	<ul style="list-style-type: none"> Fdn:52/56 • Ere: 52/56 • Str:15.828/18.291km OPGW: 6.506/18.291km Firm: M/s RS infra 01 Stringing are available at site. 	Yet to be energized
48	220 kV	Bay	33 kV Feeder Relocation & Re-termination at 132 kV Mawana S/S Available 220 kV Feeder Bay- 02 Nos. at Meerut ,GIS (765) S/S	0.94		
			Total	83.55		
49	132 kV	SS	Construction of 132/33 kV 2x40 MVA Dudhali (Saharanpur) S/s & Associated Lines (Land Cost 2.48 cr.)	34.84	<ul style="list-style-type: none"> Civil: 44% • Ere: 7% • Sup: 0% 	Yet to be energized
50	132 kV	Line	LILLO of 132 kV Saharanpur(220)- Chutmalpur SC line at Dudhali -03 km	3.91	<ul style="list-style-type: none"> Fdn: 08/12 • Ere: 0/12 • Str: 0/2.5 • OpGW: 0/0 	Yet to be energized
			Total	38.75		Yet to be energized
Total for Q3& Q4 for FY 2022-23				1,501.03		
Grand Total For FY 2022-23				2,743.33		

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)

True-up of FY 2022-23

Capital Expenditure projects of value exceeding Rs. 20 Cr

Assets Approved by Hon'ble Commission for FY 2022-23

Sr. No.	Voltage Level	SS/ Line/ Bay	Project Name	Cost (Rs. Cr.)	Present Progress/Remarks	Date of Energization
Q4						
Deposit						
39	132 kV	SS	Construction of 132/33 kV 2x40 MVA Hetapatti (Prayagraj) S/s & Associated Lines	36.04	<ul style="list-style-type: none"> Civil: 66% Ere: 55% Sup: 65% 40 MVA T/F - I : Received at site on 24.04.2024. 40 MVA T/F - II : Allotted. 	Yet to be energized
40	132 kV	Line	LILO of 132 kV Phoolpur (220) - Jhusi line at Hetapatti- 20 km	16.49	<ul style="list-style-type: none"> Line charged on 17.04.2024. 	17.04.2024
			Total	52.53		
41	132 kV	Line	Construction of 132 kV Minto Park - Old Power House (GIS) U/G line- 4.5 km	17.07	cable laying complete; Likely to be charged by August 2024	Yet to be energized
42	132 kV	Line	132 kV GIS Bay -01 No. at Old Power House (GIS) 132 kV S/S	4.23	Likely to be installed by June 2024	Yet to be energized
43	132 kV	Line	132 kV Hybrid Bay -01 No. at Minto Park 132 kV S/S	0.00	Likely to be installed by June 2024	Yet to be energized
			Total	21.30		
44	132kV	SS	Construction of 132kV Bhagwanpur Gorakhpur 2x40 MVA	31.88	<ul style="list-style-type: none"> Civil:37% , Ere: 7% ; Sup: 0% 	Yet to be energized
45	132kV	Line	LILO of one circuit of 132kV Gola (220)Khajani DC Line at Bhagwanpur	29.84	<ul style="list-style-type: none"> Fdn: 16+0G/71+6G; Ere: 0+0G/71+6G; Str:0/19kM; OPGW:0/19KM 	Yet to be energized
			Total	61.72		



अधीक्षक अभियन्ता
समृद्ध निदेशक (नियोजन एवं वाणिज्य)
संलग्नक-2/2022-23

Summary for True-up Petition for FY 2022-23

(in Rs. crore)

Particulars	FY 2022-23			
	ARR (as per Order dated 20 th July 2022)	As per Audited Accounts	As per the True-up Petition	Variation
Gross O&M Expenses	1,106.71	1,224.34	1,558.57	40.83%
Employee cost	655.95	677.58	1,089.39	66.08%
A&G expenses	55.69	75.49	62.44	12.12%
R&M expenses	395.07	471.26	406.73	2.95%
Interest on Loan Capital	1,312.24	1,211.33	1,222.92	-6.81%
Interest on Working Capital	44.5	-	59.86	34.52%
Finance Charges	-	0.06	-	0.00%
Depreciation	1,271.11	1,827.19	1,694.24	33.29%
Gross Expenditure	3,734.57	4,262.93	4,535.59	21.45%
Less: Employee cost capitalized	447.27	256.28	256.28	-42.70%
Less: Interest Capitalisation	186.86	166.01	166.01	-11.16%
Net Expenditure	3,100.44	3,840.63	4,113.29	32.67%
Provision for Bad & Doubtful debts	-	24.8	-	0.00%
Deferred Taxes & Comprehensive Incomes/Expenses	-	18.84	-	0.00%
Net Expenditure with provisions	3,100.44	3,884.28	4,113.29	32.67%
Add: Return on Equity	192.29	-	1,540.49	
Less: Non-Tariff Income	145.55	382.37	178.76	22.82%
Less: Income from other Business [#]	-	6.07	4.25	0.00%
Less: Discount on Return on Equity @12.50%	-	-	1,328.01	0.00%
Annual Revenue Requirement (ARR)	3,147.17	3,495.84	4,142.77	31.63%
Less: Estimated ARR for UPSLDC	50	-	-	-100.00%
ARR for UPPTCL	3,097.17	3,495.84	4,142.77	33.76%
Revenue from Operations pertaining to FY 2022-23	3,097.17	3,445.85	3,445.85	11.26%
Net Gap / (Surplus) [Actual/Anticipated]	-	49.99	696.92	
Total Energy Billed (MU)	1,25,638.50	1,37,731.21	1,37,731.21	9.63%
Transmission Tariff per unit (Rs./kWh)	0.2465	0.2538	0.3008	22.03%

अधिक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वारिण्ड्य)

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Energy Billed to respective Discoms & LTC in FY 2022-23

S No.	Name of Distribution Licensee	Energy Billed (MU)	Revenue (INR Crore)	% of Energy Delivered to respective Discoms against Total Energy Delivered
1	Madhyanchal Vidyut Vitran Nigam Limited (MVVNL)	27347.21	692.73	19.86
2	Purvanchal Vidyut Vitran Nigam Limited (PuVVNL)	31132.5	789.854	22.6
3	Pashchimanchal Vidyut Vitran Nigam Limited (PVVNL)	39043.24	988.696	28.35
4	Dakshinanchal Vidyut Vitran Nigam Limited (DVVNL)	28307.19	717.904	20.55
5	Kanpur Electricity Supply Company Limited (KESCO)	4228.57	107.078	3.07
6	Noida Power Company Limited (NPCL)	3095.93	76.999	2.25
7	Northern Railway U.P.	2725.81	67.042	1.98
8	Open Access Customers	1850.76	124.2	1.34
9	Total Energy Billed	137731.21	3564.503	100

Source: Transmission Billing data



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

APR Petition for FY 2023-24

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APR Petition for FY 2023-24 Capex and Capitalisation for FY 2023-24

Financial Projections:

(All figures in Rs. Crore)

Particulars	FY 2023-24	
	Approved in order dated 23 rd May 2023	Claimed in APR Petition
CAPEX / Investment	4,945.24	3,167.61
Capitalization	3,569.17	2,017.75

Break-up of Capital Expenditure

Particulars	FY 2023-24
Capital Expenditure towards new or ongoing works	2,098.00
Green Energy Corridor (GEC) – II	220.61
Deposit Works	849.00
Total	3,167.61

Financing Structure:

Particulars	FY 2023-24
Total Investment	3,167.61
Grant @ 33% for Green Energy Corridor (GEC) – II	64.67
Consumer Contribution / Deposit Works	849.00
Debt (70%)	1,577.76
Equity (30%)	676.18

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साम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

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ARR & Tariff Petition for FY 2024-25

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ARR & Tariff Petition for FY 2024-25

Brief Summary of the ARR for FY 2024-25

(in Rs. crore)

Particulars	ARR Petition for FY 2024-25	Percentage (%) Share
O&M Expenses	1,740.39	35.34%
Interest & Finance Cost	1,136.71	23.08%
Depreciation	2,001.03	40.64%
Add: Return on Equity	236.18	4.80%
Less: Non-Tariff Income	189.93	-3.86%
Annual Revenue Requirement (ARR)	4,385.46	100%
Energy to be Delivered (MUs)	1,50,753.06	
Transmission Tariff (Rs./kWh)	0.2909	

अधीक्षक अभियन्ता
संवर्द्ध निदेशक (नियोजन एवं वाणिज्य)
उप-प्रमुख, वित्त, अर्थ एवं प्रशासन

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ARR & Tariff Petition for FY 2024-25

Computation of O&M Expenditure

(in Rs. crore)

Particulars	FY 2022-23		FY 2023-24		FY 2024-25
	Approved in Order dated 20.07.2022	Claimed as per the True-up Petition	Approved in Order dated 24.05.2023	Claimed as per the APR Petition	Claimed as per the ARR Petition
Employee Expenses	655.95	1089.39	743.41	1146.92	1206.66
A&G Expenses	55.69	62.44	66.21	59.30	63.52
R & M Expenses	395.07	406.73	469.73	438.98	470.21
Gross O&M Expenses	1,106.71	1558.57	1,279.35	1645.20	1740.39
Expenses Capitalised	447.27	256.28	435.07	433.80	456.40
%age of Expense Capitalised w.r.t. Employee Expenses	68.19%	25.53%	58.52%	37.82%	37.82%
Net O&M Expenses	659.44	1,302.28	971.01	1211.40	1283.99

- The Petitioner has considered the O&M expenses for FY 2015-16 to FY 2016-17 as allowed by the Hon'ble UPERC while truing-up. For FY 2017-18 to FY 2019-20, the Petitioner has considered the O&M Expenses as per the True-up Petitions for arriving at the average true-up O&M expenses.
- O&M Expenses for base year (i.e. FY 2019-20) are determined by escalating the average truing-up/true-up expenses for the past five years with applicable escalation rate.
- Further, the O&M Expenses for the Control period (i.e. FY 2020-21 to FY 2024-25 have been computed by escalating the base year (FY 2019-20) expenses by applicable escalation rate.

अधीक्षण अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
राज्य विद्युत नियंत्रण आयोग

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APR Petition for FY 2024-25
Capex and Capitalisation for FY 2024-25

(All figures in Rs. Crore)

Particulars	Claimed in ARR Petition
CAPEX / Investment	4,619.08
Capitalization	2,820.76

Break-up of Capital Expenditure

Particulars	FY 2024-25
Capital Expenditure towards new or ongoing works	1,930.30
Green Energy Corridor (GEC) - II	1,929.23
Deposit Works	759.55
Total	4,619.08

Financing Structure:

Particulars	FY 2024-25
Total Investment	4,619.08
Grant @ 33% for Green Energy Corridor (GEC) – II	636.65
Consumer Contribution / Deposit Works	759.55
Debt (70%)	2,256.02
Equity (30%)	966.87

अध्यक्ष अमित
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

ARR & Tariff Petition for FY 2024-25

Computation of Depreciation

(in Rs. crore)

Particulars	FY 2021-22	FY 2022-23		FY 2023-24		FY 2024-25
	Approved in True up Order dated 24.05.2023	Approved in Order dated 20.07.2022	Claimed as per the True-up Petition	Approved in Order dated 24.05.2023	Claimed as per the APR Petition	Claimed as per the ARR Petition
Allowable Depreciation for assets upto 31.03.2020 (Part-A)	986.93	977.79	1,386.85	967.33	1,386.85	1,386.85
Allowable Depreciation for assets capitalised 01.04.2020 onwards (Part-B)	281.83	435.33	511.00	625.54	692.89	817.79
Gross Allowable Depreciation	1,268.76	1,413.12	1897.85	1,592.87	2079.74	2204.64
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution and GoUP Subsidy	163.94	142.01	203.61	175.08	203.61	203.61
Net Allowable Depreciation	1,104.81	1,271.11	1694.24	1,417.79	1876.13	2001.03

- The Depreciation is computed with straight line method, considering the depreciation rates as per the Annexure A of the MYT Regulations 2019 for different asset category.
- Further, the Petitioner has computed the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards.

अधीक्षक अभियन्ता
सकल निर्देशक (नियोजन एवं वाणिज्य)

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ARR & Tariff Petition for FY 2024-25

Computation of Interest & Finance Charges

Interest on Long Term Loans:

- The net capitalization (excl. consumer contribution/ grant/ subsidy) for FY 2024-25 has been estimated at Rs. 1,424.56 crore. A normative debt equity mix of 70:30 has been considered for CAPEX funding after netting off the CAPEX funded through consumer contributions & grants
- Repayment for the loan has been considered equivalent to depreciation expense
- Interest capitalisation @ 13.58% for FY 2024-25 considered as per the actual capitalisation rate for FY 2021-22
- Rate of Interest on loan @ 9% for FY 2024-25 considered is as per the actual weighted average rate of interest of the long term loan portfolio of FY 2022-23.

(in Rs. crore)

Interest on Loan	FY 2024-25
Opening Loan	13,138.35
Loan Additions (70% of Capitalization)	997.19
Less: Repayments (Depreciation allowable for the year)	2,001.03
Closing Loan Balance	12,134.51
Weighted Average Rate of Interest	9%
Less: Interest Capitalized	154.31
Interest on long term loan	982.40

अधीक्षण अनियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

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ARR & Tariff Petition for FY 2024-25

Computation of Interest & Finance Charges

Total Interest & Finance Charges claimed for FY 2024-25 are provided in the table below:

(in Rs. crore)

Particulars	FY 2024-25
A: Interest on Long Term Loans	
Gross Interest on Long Term Loan	1,136.71
Less: Interest Capitalisation	154.31
Net Interest on Long Term Loans	982.40
B: Interest on Working Capital	71.79
Total (A+B)	1,054.19

Interest on Working Capital:

- Working capital computed normatively as follows:
 - O&M expenses for one month.
 - 45 Days equivalent of expected revenue based on prevailing tariff.
 - Maintenance spares @ 40% of R&M expenses for two month.
- Rate of Interest @ 10.65% (Applicable SBI MCLR Rate as on 1st October 2019 plus 250 basis points) in line with the Regulation 25.1 (b) of the MYT Regulations 2019

"(b) Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points."

अधीक्षक अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)

Bhambhani



(206)

संयुक्त निदेशक (नियोजन एवं वाणिज्य)
अधिक्षण अभियान्ता

James



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In view of the huge gap in the recovery of cost of supply at the Discoms' level, Petitioner is of the view that return on equity would only result in increase in arrears and accumulation of receivables. As such, the Petitioner has been claiming the return on equity @ 2% since the financial year 2009-10 onwards and the Petitioner providing a discount of 12.50% of the RoE in FY 2024-25 which is to the tune of Rs. 1,476.16 crore. Return on equity has been computed on the normative equity portion (30%) of capitalised assets.

ARR & Tariff Petition for FY 2024-25 Summary for ARR

(in Rs. crore)

Particulars	FY 2024-25 ARR Petition
Gross O&M Expenses	1,740.39
Employee cost	1,206.66
A&G expenses	63.52
R&M expenses	470.21
Interest on Loan Capital	1,136.71
Interest on Working Capital	71.79
Finance Charges	-
Depreciation	2,001.03
Gross Expenditure	4,949.91
Less: Employee cost capitalized	456.4
Less: Interest Capitalisation	154.31
Net Expenditure	4,339.21
Provision for Bad & Doubtful debts	-
Deferred Taxes & Comprehensive Incomes/Expenses	-
Net Expenditure with provisions	4,339.21
Add: Return on Equity	1,712.34
Less: Non-Tariff Income	178.76
Less: Income from other Business	11.17
Less: Discount on Return on Equity @12.50%	1,476.16
Annual Revenue Requirement (ARR)	4,385.46
Less: Estimated ARR for UPSLDC	-
ARR for UPPTCL	4,385.46
Energy to be billed (MU)	1,50,753.06
Transmission Tariff per unit (Rs./kWh)	0.2909

अध्यक्ष अभियन्ता
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संयोजक/सहायक/अधीक्षक

Signature



ARR & Tariff Petition for FY 2024-25 Transmission Tariff

Energy to be delivered is as follows:

Name of Distribution Licensee	Energy Delivered (MU)	Expected Revenue*
Madhyanchal Vidyut Vitran Nigam Limited (MVVNL)	29,213.37	849.83
Purvanchal Vidyut Vitran Nigam Limited (PuVVNL)	30,434.07	885.34
Pashchimanchal Vidyut Vitran Nigam Limited (PVVNL)	43,141.41	1,255.00
Dakshinanchal Vidyut Vitran Nigam Limited (DVVNL)	33,911.86	986.51
Kanpur Electricity Supply Company Limited (KESCO)	4,544.48	132.20
Noida Power Company Limited (NPCL)	4,028.74	117.20
Northern Railway U.P	2,433.74	70.80
Open Access Customers	3,045.39	88.59
Total Energy Delivered	1,50,753.06	4,385.46

*Expected Revenue has been computed assuming that the Transmission Charges of Rs. 0.2909 per kWh is applicable from April'24 to Mar'25.

Transmission Tariff is as follows:

Particulars	Unit	FY 2024-25 ARR Petition
Annual Revenue Requirement	Rs. Crore	4,385.46
Energy Handled	MU	1,50,753.06
Transmission Charges	Rs./kWh	0.2909



अधोक्षग अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
संयोजक/सहायक/अधीक्षक

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Compliances to Directives

S. No.	Directives issued by Hon'ble UPERC in order dated 23rd May 2023	Comments and Status of Compliance by Petitioner
1	As per Section 17(4) of EA 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The Petitioner submits that, in line with the earlier directions of the Commission, the directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.
2	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis preferably based on load flow study, IRR computations, if any.	The Petitioner is already taking the prior approval of the schemes from the Hon'ble Commission in line with the MYT Regulations 2019 for the assets planned from 1st April 2020. The status of the approval of the schemes/assets is provided in the Annexure 3.
3	The Commission directs the Petitioner to maintain a separate individual asset wise Fixed Asset Register for assets capitalized after April 01, 2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto March 31, 2020 and second for assets after April 01, 2020) and two separate Fixed Asset Register's depicting addition of Assets details from April 01, 2020 onwards for the purpose of depreciation computation.	The Petitioner hereby submits the detailed Fixed Asset Register (FAR) as Annexure 8. The FAR submitted clearly provides the details of assets capitalised each year including those capitalised 1st April 2020 onwards.

अधिवक्ता
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Signature



Compliances to Directives

S. No.	Directives issued by Hon'ble UPERC in order dated 23rd May 2023	Comments and Status of Compliance by Petitioner
4	The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the MYT Regulations, 2019.	The Petitioner is filing the ARR/tariff Petition as per the timelines specified in the MYT Regulations 2019. The Petitioner shall endeavour to comply with the timelines in future also.
5	The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded and will not keep them in compressed form as the stakeholders find it difficult to extract the files.	The Petitioner shall upload the petitions as per the directions of the Commission at the time of the admittance.

Compliances to Directives

S. No.	Directives issued by Hon'ble UPERC in order dated 23rd May 2023	Comments and Status of Compliance by Petitioner
6	<p>The Licensee is directed to seek innovative solutions based on energy storage systems, virtual transmission, other cutting edge technologies at the transmission level to address issues such as congestion in networks, to support voltage & frequency control, serve as the N-1 redundancy etc.</p>	<p>UPPCL had planned to procure 500 MW/1000 MWh from Battery Energy Storage Systems projects to be established in Uttar Pradesh. Accordingly, UPPTCL has done feasibility of selected 132/33 kV Substations identified by UPPPCL based on land availability and load requirement, for the purpose of installation of BESS. Subsequently, the UPPCL has floated a RfS for "Setting up of Projects of 5X10 MW/200MWh Standalone Battery Energy Storage Systems in UP" and has decided to deploy BESS at below mentioned five 132/33 kV substations: 1. Hasayan (Hathras), 2. Boner (Aligarh), 3. Jalesar (Etah), 4. Vrindavan (Mathura), 5. Dasna (Ghaziabad). However, the rates discovered in the tender were on higher side hence the tender was cancelled.</p> <p>ACME Cleantech Solution Pvt. Ltd. has signed a MoU on 3rd April 2023 for implementation of 600 MW pumped storage plant in district Chandauli and 900 MW pumped storage plant in district Mirzapur the same has received principal approval 4th July 2023.</p> <p>Further, Torrent Power has signed a MoU on 31st January 2023 for implementation of 1750 MW pumped storage plant in district Sonebhadra.</p> <p>The required transmission system will be planned accordingly as per the connectivity applied by the developer.</p>

अधीक्षक अभियन्ता
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सहायक अभियन्ता

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Compliances to Directives

S. No.	Directives issued by Hon'ble UPERC in order dated 23rd May 2023	Comments and Status of Compliance by Petitioner
7	The Commission observed that the Transmission Licensee has not filled a few formats like P3, P10 etc. and in the few formats the data is incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.	The Petitioner submits that the information required as per the Format P3 and P10 is under compilation at various transmission zones. The Information available from Transmisison Central Zone for P3 and P10 format is being submitted alongwith linked tariff formats in the current petition.
8	Central Electricity Regulatory Commission had issued the draft CERC (Indian Electricity Grid Code) Regulations, 2022. As per Section 86(1)(h) of the Electricity Act 2003, the State Grid Code should be consistent with the Grid Code specified by CERC. Accordingly, the Commission is also in process to amend/formulate the State Grid Code. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/ implementation of Central Grid Code in order to give effect when it comes into force.	The Petitioner is complying with the duties and responsibilities of STU as specified in the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.

Compliances to Directives

S. No.	Directives issued by Hon'ble UPERC in order dated 23rd May 2023	Comments and Status of Compliance by Petitioner
9	STU is mandated to plan an efficient, reliable and economical intra-State transmission system through a transparent process of extensive, informed and inclusive consultation with distribution licensees and other stakeholders and get it developed as per the provisions of the Act and Policies formulated thereunder. Therefore, as per the provisions of UPEGC, STU shall submit to the Commission an updated long term Transmission System Plan for time span of 5 years on rolling basis every year by 28 th February identifying specific transmission projects which are required to be taken up along with their implementation time lines.	<p>The Petitioner has already submitted the STU transmission plan vide letter dated 8th November 2023.</p> <p>Further, in line with the directions of the Hon'ble UPERC, the same has been submitted in the form of petition vide letter dated 25th November 2023.</p> <p>Further, Hon'ble UPERC vide its Order dated 27.03.2024 in 2037/2023 has approved the transmission plan</p> <p>Further, the rolling transmission plan shall be submitted as per the timelines specified by the Hon'ble Commission in the Modalities of Tariff Determination Regulations, 2022.</p>
10	The Licensee is directed to complete metering at all T-D interface points under SAMAST and ensure implementation of reliable communication and data acquisition system of 132 kV and above voltage level sub-stations and submit the quarterly compliance before the Commission.	Out of 4,573 meters to be installed, Lol towards 4573 meters have been issued, total 4092 have been commissioned till April 2024 and 265 meters to be installed by May 2024.

अधीक्षक अभियन्ता
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संलग्नक/संलग्नक/संलग्नक

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Compliances to Directives

S. No.	Directives issued by Hon'ble UPERC in order dated 23rd May 2023	Comments and Status of Compliance by Petitioner
11	The Licensee is directed to ensure calibration, periodical testing and maintenance of the ABT interface metering system including replacement of existing conventional / TOD metering installed at 33kV and above feeders (T-D interface) for smooth implementation of DSM framework in the State.	The MRI data of interface meter is being provided to UPSLDC and in case, any discrepancy found in MRI data, the same is informed by UPSLDC, accordingly the respective ABT meter is checked and get it replaced as and when required.

अधीक्षक अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्र०का०सि०

धनदत्त




Current Status of the SAMAST

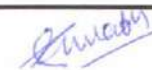
- The intent of project is to automate the task of data collection from T-D interface meters/Open access locations and storing the same database in an automated manner.
- The project was approved with the Cost Estimate of Rs. 76.30 crs with a Grant of Rs. 31.70 Crs from PSDF.
- M/s Secure Meters Ltd was issued Lol for Rs. 56.90 Crs (Including 18% GST) on 22.08.22.
- Project Completion Schedule- 18 months (21.02.2024) from the date of Lol i.e. 22.08.2022 approved by PSDF
- **Nos. of ABT Meters covered under Contract - 4,573 nos.**

Current Status:

- ✓ Total Meters Supplied are 4134 nos
- ✓ Total Meters Erection are 4119 nos (additional 238 target for May'24)
- ✓ Total Meters Commissioning are 4092 nos (additional 265 target for May'24)

Note: Updated status of communication of 220kV and 132 kV s/s data to SLDC has been provided in the reply to MoM of TVS.


अध्यक्ष अभियन्ता
विद्युत निरीक्षण एवं वाणिज्य
उपप्रभाग काठमांडू



GNA Segregation among State Entities

As per the GNA Regulation 2022, the CTU as a nodal Agency has to bifurcate the deemed GNA quantum to the STU within the region and outside region. Accordingly, 10165 MW has been allocated for Uttar Pradesh.

Further, as per the Para 18.1(d) of GNA Regulation 2022, segregation of GNA within region and outside region amongst intra-state entities is to be done by respective SLDC. Accordingly, UPSLDC has segregated the GNA amongst intra-state entities as follows:

Discom/Entity Name	GNA (in MW)	Inside Region (GNA in MW)	Outside Region (GNA in MW)
NPCL	351		351
Railway	178		178
UPPCL	9,636	6,526	3,110
Total (Uttar Pradesh)	10,165	6,526	3,639

Note: GNA details for next 2 subsequent years is being pursued with UPPCL.

अधिक्षण अभियन्ता
समस्त प्रदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

Signature

Thank You