

Susanta Kumar Das

Director (Planning & Commercial)



CIN
No.U40101UP2004SGC028687
GSTIN- 09AAACU8823E1Z9

U.P.Power Transmission Corporation Ltd.

(U.P. Govt. Undertaking)

5th floor, Shakti Bhawan,

14-Ashok Marg, Lucknow-226001

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No.31 Dir(P&C)/UPPTCL/2024

Date: 16 January, 2024

To,

The Secretary,
U.P. Electricity Regulatory Commission,
Vidyut Niyamak Bhawan,
Vibhuti Khand, Gomati Nagar,
Lucknow.

Sub: Data Gaps in respect of Petition No. 2044/2023 in the matter of True-up of FY 2022-23 & ARR/Tariff for FY 2024-25.

Sir,

Please refer to Hon'ble commission letter no. UPERC/D(Tariff)/JD(T)/127-1582 dated 05.01.2024 vide which UPPTCL was directed to submit replies to data gaps in the subject matter.

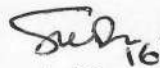
In this context, UPPTCL hereby submits its replies in six hard copies. The soft copy of the same has been e-mailed.

Hope it will clarify the issues. In case of any further query, the same may kindly be intimated or could be discussed personally as per convenience of the Hon'ble Commission.

Regards,

Encl: as above in six copies.

Yours faithfully,


16/01/2024
(Susanta Kumar Das)

CC:

1. PS to Managing Director, UPPTCL, Lucknow.

भारतीय गैर न्यायिक



उत्तर प्रदेश UTTAR PRADESH

81AE 769038

AFFIDAVIT

I, Anjani Kumar Shukla, Son of Shri C.P. Shukla aged 51 years, having my office at 5th Floor, Shakti Bhawan, Ashok Marg, Lucknow-226001 (Uttar Pradesh) do hereby solemnly affirm and state as under:

1. I am the Superintending Engineer, attach to Director (Planning & Commercial) of the Uttar Pradesh Power Transmission Corporation Limited, the Petitioner in the above matter and am duly authorized by the said Petitioner to swear the present affidavit.
2. That I have read the contents of the reply to the Hon'ble UPERC's Letter, dated 05.01.2024 in the matter of TRUE-UP PETITION FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR FY 2023-24 & AGGREGATE REVENUE REQUIREMENT & TARIFF FOR FY 2024-25 filed by the Petitioner and I have understood the contents of the same.
3. That the contents of the reply filed by the Petitioner are based on the information available with the Petitioner in the normal course of business and believed by me to be true.
4. I say that the Text, Appendixes and Annexure to this reply are the true and correct copies of their original.

VERIFICATION

I the deponent above named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Lucknow on the 16th day of January 2024.


अधीक्षक अभियन्ता
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लुकराजोकाओल्लो

UPPTCL's Response to UPERC's 1st Information Requirement / Discrepancies/ Data Gaps in Petition No. 2044 of 2023 for Truing up of FY 2022-23, APR of FY 2023-24, ARR & Tariff of FY 2024-25

B. General

- 1 It is observed that the Petitioner has not considered the approved closing value for FY 2021-22, while computing the normative opening of components like equity, loan etc. for FY 2022-23. The Petitioner is required to provide the justification for the same.

UPPTCL's Reply: The Petitioner respectfully submits that the Hon'ble Commission in the tariff orders dated 10th November 2020 and 29th June 2021 has disallowed 25% of the capital investment for FY 2017-18 to FY 2019-20 as the Petitioner has not taken prior approval of the assets/schemes of value above Rs. 10 Crore. Subsequently, the Hon'ble Commission has also made disallowance in the gross fixed asset (GFA) and capital work in progress (CWIP) for the period from FY 2017-18 to FY 2019-20. Further, the same closing value was considered while truing up for FY 2020-21 in the UPERC tariff order dated 20.07.2022. Subsequently, the Petitioner filed a review petition seeking the review of the disallowance in the capital investment, GFA & CWPI in the tariff orders dated 10th November 2020 and 29th June 2021. However, the same was disposed and rejected by the Hon'ble Commission on the grounds of maintainability. Further, the Petitioner has challenged the said tariff order's dated 10th November 2020, 29th June 2021 and 20th July 2022 before the Hon'ble APTEL. The same is pending before the Hon'ble APTEL.

Further, the Hon'ble Commission has again considered the approved closing value of FY 2020-21 during the True-up of FY 2021-22 vide its Order dated 24.05.2023. The Petitioner has challenged the said tariff order dated 24.05.2023 before the Hon'ble APTEL. The same is pending before the Hon'ble APTEL.

Accordingly, the Petitioner has considered the Capital Work in Progress balances (CWIP) and Gross Fixed Asset (GFA) balances as per annual accounts and Loan & Equity balances as per the past ARR petitions.

- 2 The Petitioner is required to provide the CAG Report of FY 2022-23 in soft and hard copy.

UPPTCL's Reply: The CAG Audit for FY 2022-23 has been concluded, however the CAG report for FY 2022-23 is awaited. Further, a copy of Statutory audit report for FY 2022-23 is attached herewith this reply as Annexure A.

- 3 The Petitioner is directed to submit the actual transmission availability for FY 2022-23 duly certified by UPSLDC.

UPPTCL's Reply: The actual Annual Transmission System Availability for FY 2022-23 certified by SLDC are provided in the Annexure B.




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- 4 The Petitioner is required to provide the details of Appeals/ Cases pending in various Tribunals/ Courts against the Order of the Commission and financial impact claimed in those Appeals/ Cases.

UPPTCL's Reply: The details of the Appeals/ Cases pending in Hon'ble Tribunal against the Order of the Commission has been provided in the table below:

Sr. No.	Tariff order	DFR	Appeal no	Date of filing
1	Petition no. 1515 & 1571/2020 order dt 10.11.2020 True up 2017-18 & 2018-19, ARR 2020-21	217/2021	183/2023	30.05.2022
2	Petition no.1656/2020 order dt 29.06.2021 True up 2019-20, ARR 2021-22	214/2022	96/2023	30.05.2022
3	Petition no.1839/2022 order dt 20.07-2022 True up 2020-21, ARR 2022-23	491/2022	131/2023	16.11.2022
4	Petition no. 1907/2022 order dt 24.05.2023 True up 2021-22, ARR 2023-24	421/2023	622/2023	11.07.2023

Furthermore, it is pertinent to note that the Petitioner has challenged the disallowance in investment (GFA & CWPI) along with the methodology of depreciation and O&M. Any consequential impact arising from the final judgment of the Appeals will be passed on to the Petitioner. The estimated financial impact on the components challenged by the Petitioner in the aforementioned appeals has been shown in the table below:

Heads	Claimed during Truing Up	Allowed in True Up Order	Difference (Estimated Impact of Appeals)
	A	B	C = A-B
Grand Total	19,612.52	15,595.22	4,017.30
Total of 2017-18	3,126.30	2,727.45	398.85
O&M Expenses	848.56	507.06	341.50
Interest on Loan	1,127.39	1,096.47	30.92
Depreciation	1,009.61	989.51	20.10
Return on Equity	140.74	134.41	6.33
Total of 2018-19	3,553.86	2,900.19	653.67
O&M Expenses	1,054.67	553.70	500.97
Interest on Loan	1,188.34	1,099.65	88.69
Depreciation	1,146.77	1,093.90	52.87
Return on Equity	164.08	152.94	11.14

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Heads	Claimed during Truing Up	Allowed in True Up Order	Difference (Estimated Impact of Appeals)
	A	B	C = A-B
Total of 2019-20	3,977.81	3,043.17	934.64
O&M Expenses	1,227.95	640.21	587.74
Interest on Loan	1,332.83	1,092.60	240.23
Depreciation	1,233.56	1,142.56	91.00
Return on Equity	183.47	167.80	15.67
Total of 2020-21	4,324.40	3,289.13	1,035.27
O&M Expenses	1,402.18	1,002.10	400.08
Interest on Loan	1,395.76	1,167.06	228.70
Depreciation	1,355.45	958.34	397.11
Return on Equity	171.01	161.63	9.38
Total of 2021-22	4,630.15	3,635.28	994.87
O&M Expenses	1,470.66	1,115.37	355.29
Interest on Loan	1,462.88	1,235.73	227.15
Depreciation	1,506.74	1,104.81	401.93
Return on Equity	189.87	179.37	10.50

The relevant abstract of Order has been attached as **Annexure C**.

C. True-Up of FY 2022-23


- 1 The Commission observed that there is large variation in the O&M Expenses (Employee Expenses, A&G Expenses & R&M Expenses) between the audited accounts and the claimed values in the petition. The Petitioner is required to provide the reason for such variation.

UPPTCL's Reply: The Petitioner has claimed the O&M Expenses (Employee Expenses, A&G Expenses & R&M Expenses) on normative basis, in line with the MYT Regulations 2019. For computation of the normative O&M expenses, the Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, for FY 2017-18 to FY 2019-20 the Petitioner has considered the normative O&M Expenses as per the true-up Petitions.

The Hon'ble Commission in its order dated 10th November 2020, 29th June 2021, 20th July 2022 and 24th May 2023 while truing-up of the O&M expenses for the FY 2017-18, FY 2018-19, FY 2019-20 and FY 2020-21 had considered the lower of the normative and actual O&M expenses. The Petitioner has challenged the UPERC's tariff order's dated 10th November 2020, 29th June 2021, 20th July 2022 and 24th May 2023 before the Hon'ble APTEL. In light of the same, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20 for arriving at the base year norms and accordingly arriving at the normative expenses for the FY 2022-23.

- 2 The Petitioner has claimed de-capitalisation of Rs. 75.62 Crore for FY 2022-23. The Petitioner is required to provide the details of such assets.




 जयदीप अभियन्ता
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UPPTCL's Reply: The Petitioner has attached in the required data as **Annexure D** along with this reply.

- 3 It is observed that the Petitioner has considered the opening CWIP for FY 2022-23 (Rs. 6951.81.32 Crore), which is not evening matching with the trued up closing value of FY 2021-22 (Rs. 5557.63 Crore) or the balance sheet figure. The Petitioner is required to provide the calculation and basis for the same.

UPPTCL's Reply: The Petitioner has considered the opening CWIP for FY 2022-23 as per the closing of the audited accounts for FY 2021-22. However, due to the restatement of the closing CWIP for FY 2021-22 in the annual accounts of FY 2022-23, there is variation in the closing figure as per the annual accounts for FY 2021-22.

- 4 The Petitioner has claimed the investment for FY 2022-23 as Rs. 1956.35 Crore. The Petitioner is required to provide the list of project/ scheme and documentary evidence to support the claim.

UPPTCL's Reply: The Petitioner is in process of compiling the same and the same shall be submitted before the Hon'ble Commission within 10 days.

- 5 The Petitioner is required to provide the details that out of Rs. 5028.06 Crore, how much projects/schemes were above 20 Crore and which of them is approved by the Commission in compliance to Regulations 32.3 of the MYT Regulations, 2019.

UPPTCL's Reply: The Petitioner submits the details of the capitalisation of Rs. 5028.06 Crore was provided as Annexure 18 along with the main Petition. However, the same is being provided as per the **Annexure E** along with this report. Further, the projects/schemes above Rs. 20 crore commissioned during the FY 2022-23 which are part of the MYT Business Plan for the Control Period from FY 2020-21 to FY 2024-25 are provided in the table below:

S. No.	Voltage Level (kV)	Name of Scheme	Total Cost of Scheme (Rs. Cr)	Order date & Petition No.	Energized Date
1	400	400 kV Rasraa	475	15.10.2020(1572/2020)	18.04.2022
2	220	220 kV Babina	73.77	15.10.2020 (1572/2020)	02.04.2022
3	220	220 kV GIS Ayodhya	147.22	15.10.2020 (1572/2020)	17.04.2022
4	220	220 kV Malwan, Fatehpur	100.95	15.10.2020 (1572/2020)	14.04.2022
	220	220 kV Fatehpur - Unchahar-I line LILO at 220 kV Malwan			14.04.2022
	132	132 kV Malwan (220) - Jahanabad line			01.12.2022
5	400	400 kV GIS Shamli	738.61	15.10.2020 (1572/2020)	10.06.2022
	132	132 kV Thana Bhawan - Jalalpur (Bnnat) Line LILO at 400 kV Shamli-5 Km			10.11.2022
6	132	132 kV GIS Kareli	51.83		28.07.2022

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S. No.	Voltage Level (kV)	Name of Scheme	Total Cost of Scheme (Rs. Cr)	Order date & Petition No.	Energized Date
	132	132 kV Rewa Road - GIS old powre house line LILO at Kareli-4km		15.10.2020 (1572/2020)	27.07.2022
7	220	220 kV Mallawan, Hardoi			03.08.2022
	220	220 kV Hardoi - Shahjahanpur PG line LILO at 220 kV Ss Mallawan	248.38	15.10.2020 (1572/2020)	04.08.2022
8	220	220 kV Jewar Hybrid			20.08.2022
	220	220 kV Jahangirpur, Gr. Noida (765) - IITGNL line LILO at 220 kV Ss Jewar-7km	79.40	15.10.2020 (1572/2020)	21.08.2022
9	220	220 kV Balrampur			29.08.2022
	220	220 kV Gonda (400) - Behraich line LILO at 220 kV Ss Balrampur-46km	120.72	15.10.2020 (1572/2020)	25.08.2022
10	220	220 kV Farrukhabad			03.09.2022
	220	220 kV Chhibramau- Farrukhabad DC line-30km	111.63	15.10.2020 (1572/2020)	10.02.2023
11	220	220 kV Chandpur			21.09.2022
	132	132 kV Chandpur(220) - Tajpur DC line-30km	91.18	15.10.2020 (1572/2020)	27.04.2022
	220	LILO of 1ckt of Meerut 765kV - Amroha DC Line at 220kV Chandpur-27km			21.09.2022
12	220	220 kV Faridpur	97.23	15.10.2020 (1572/2020)	30.09.2022
13	132	132 kV Sec-67 Noida GIS			22.09.2022
	132	132kV Sec-123 Noida (400)-Sec-67 Noida line	40	15.10.2020 (1572/2020)	22.09.2022
14	220	220 kV Bijour Road			08.09.2022
	220	220 kV Sarojaninagar- Bachhrawan line LILO at 220 kV Bijnore Road Lucknow- 01 km	62.86	15.10.2020 (1572/2020)	01.08.2022
15	220	220 KV GIS Kidwai nagar			01.10.2022
	220	220kV Panki-Bhauti PG line LILO at 220kV GIS Kidwai Nagar- 02 km	124.46	26.10.2021 (1756/2021)	28.09.2022
16	220	220 KV Modipuram- 2			01.10.2022
	132	132 kV Sardhana - Kankarkhera-II line LILO at 220 kV Ss Modipuram-II - 22 km	157.72	15.10.2020 (1572/2020)	10.07.2022
	132	132 kV Vedvyaspuri - Kankarkhera-II line LILO at 220 kV Ss Modipuram-II- 11 km			13.07.2022
	220	220 kV Baghpat (PG) - Modipuram-II DC line- 35 km			30.09.2022
17	132	132 KV Jehta Lucknow	28.62		10.10.2022



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S. No.	Voltage Level (kV)	Name of Scheme	Total Cost of Scheme (Rs. Cr)	Order date & Petition No.	Energized Date
	132	132 KV Jehta (400)KV - Jehta (132) Under ground Cable II- 0.5 km		15.10.2020 (1572/2020)	10.10.2022
18	220	220 KV Sangipur	181.88	15.10.2020 (1572/2020)	29.10.2022
	220	220 kV Raebareli (PG) - Sangipur DC line- 60 km			18.12.2022
19	220	220 kV Amariya	166.22	15.10.2020 (1572/2020)	26.11.2022
	220	220 kV Bareilly (400) - Amariya DC Line- 40 km			15.11.2022
20	132	132 kV GIS Sec- 63 Noida	40	15.10.2020 (1572/2020)	11.11.2022
	132	132 kV Sec- 123 Noida (400) - Sec- 63 Noida Line			11.11.2022
21	400	400 kV Machhalisahar Jaunpur	432.12	15.10.2020 (1572/2020)	06.12.2022
	220	LILO of Ckt-I of 220 kV Azamgarh II- Bhadohi DC line at 400 kV Machhalishahar Jaunpur- 50 km			04.02.2023
	220	LILO of 220 kV Jaunpur- Gajokhar line at 400 kV Machhalishahar Jaunpur- 45 km			10.02.2023
22	132	132 kV Gharighat (Maskanwa) Gonda	48.66	06.05.2021 (1676/2021)	25.02.2023
	132	132 kV Bhaukhari (400)- Gharighat line- 20 km			24.02.2023
23	220	220 kV Bhadaura	123.36	15.10.2020 (1572/2020)	31.03.2023
	220	LILO of 220 kV Sarnath- Sahupuri line at 220 kV Bhadaura			24.02.2023
24	132	132 kV Erach	84.16	10.02.2021 (1643/2020)	07.03.2023
	132	LILO of 132 kV Urai (220)- Moth line at 132 kV Erach- 20 km			28.02.2023
25	132	132 kV Kaila devi Sambhal	45.05	10.02.2021 (1643/2020)	06.03.2023
26	220	220 kV Khatauli	76.78	15.10.2020 (1572/2020)	29.03.2023
	220	LILO of 220 kV Muzaffarnagar - Modipuram line at 220 kV Khatauli- 01 km			31.03.2023

It is further submitted that the Petitioner in line with the Regulation 32 of the MYT Regulations 2019 is seeking prior approval of the Hon'ble Commission for the new schemes/projects planned or to be undertaken during the control period from FY 2020-21 to FY 2024-25. The details of the assets/projects where the Petitioner has approached the Hon'ble Commission for prior approval was submitted before the Hon'ble Commission along with the Petition as "Annexure 3".

6 The Petitioner is required to provide the status of capitalised capital expenditure schemes in the

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tabular form as below:

S.no	Name of the Scheme	Cost of the Scheme	Whether approved by the Commission or not	Order date and Petition No.	Remarks

UPPTCL's Reply: The relevant information has been provided under point number C-5 above.

- 7 The Petitioner is required to provide the details of de-capitalisation assets and accumulated depreciation of such assets till date.

UPPTCL's Reply: The Petitioner has attached in the required data as **Annexure D** along with this reply.

- 8 The Petitioner is required to provide the detailed justification for claiming Rs. 7.49 Crores and Rs. 0.06 Crores towards Licensee fee and finance fee respectively for FY 2022-23 over and above the normative A&G expense. The Petitioner is also required to confirm whether the licensee fee and finance charge is part of A&G expenses or not while deriving the Base value.

UPPTCL's Reply: It is humbly submitted that, UPPTCL was granted the transmission license in FY 2011-12, the base year expenses did not cover the transmission license fee applicable for the Petitioner. Moreover, the applicable license fee was defined in 2010 vide the Uttar Pradesh Electricity Regulatory Commission (Fees and Fines) Regulations 2010 (Fee & Fine Regulations). Further, the License fee was finalised only after the Hon'ble Commission's letter dated 29th November 2018. Hence, the Petitioner had claimed the license fee while truing up for FY 2016-17 for the first time. It is also apposite to mention that the Hon'ble Commission had allowed the actual license fee paid to UPERC under the A&G expenses over and above the normative A&G expenses.

The Hon'ble Commission had also allowed the same on actual basis in its subsequent tariff orders. Accordingly, the Petitioner has claimed the actual license fee paid for FY 2022-23 over and above the normative A&G expenses. Thus, it is humbly submitted the actual license fee for FY 2022-23 may be allowed over and above the normative A&G expenses being considered by the Hon'ble Commission.

Further, prior to FY 2020-21 the finance and banking charges were claimed separately on actual basis while truing up. However, in the MYT Regulations 2019 the finance and banking charges are considered as a part of the A&G expenses.

"Provided that Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges shall be a part of A&G expenses. "




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Accordingly, the same has been claimed as part of the A&G expenses. It is important to note that while computing the normative A&G expenses, the base year A&G expenses do not include the finance charges or bank charges. Therefore, the same has been claimed over and above the normative A&G expenses.

- 9 It is observed that the Petitioner has not calculated Depreciation as per the methodology adopted by the Commission in the Tariff Order for FY 2021-22 for assets that were capitalized before 01.04.2020. The Petitioner is required to submit the same as per the methodology approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.

7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020, 29th June 2021, 20th July 2022, and 24th May 2023.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the

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asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019 is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative depreciation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.

- 10 The Petitioner is required to provide details of Budget allocation and release of the same by GoUP for UPPTCL for FY 2022-23.

UPPTCL's Reply: The details of the budget allocation and release of the same were attached as Annexure 10 with the main Petition. However, the same is being provided as **Annexure F** along with this reply.

- 11 The Petitioner is required to provide the certificate duly certified by banks that the interest and principal paid during the FY 2022-23 does not contain any penalty/ surcharges/ DPS etc.

UPPTCL's Reply: The Petitioner has attached in the required data as **Annexure G** along with this reply

- 12 The Petitioner is required to provide the details of project/ scheme for which the loan is taken. Further, the Petitioner is required to provide the details whether the loan taken is approved by any competent authority or not.

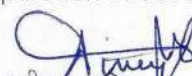
UPPTCL's Reply: The project/ scheme details of loan were submitted by the Petitioner as Annexure 15 and 16 along the main Petition. However, the same is being provided as **Annexure H** along with this reply.

- 13 The Petitioner is required to provide the details of loan taken to finance its working capital.

UPPTCL's Reply: It is respectfully submitted that UPPTCL have availed CC limit/OD limit facility from ICICI Bank amounting to Rs. 30 crore for working capital, the details of the same is provided in **Annexure I**.

- 14 It is observed that the Petitioner has claimed the interest capitalised during the FY 2022-23 as Rs. 166.01 Crore. The Petitioner is required to provide basis for computation of the same.




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UPPTCL's Reply: The details of the interest capitalised during the FY 2022-23 is provided in **Annexure J** (The detailed breakup of the same is submitted herewith in excel).

- 15 It is observed that the Petitioner had claimed the energy transmitted as 1,37,731.21 MU for FY 2022-23. The Petitioner is required to provide the certificate of UPSLDC to that extent along with breakup details.

UPPTCL's Reply: The Petitioner has already submitted the SLDC certified energy as Annexure 7 of the main Petition. However, same is being provide as **Annexure K** along with this reply.

- 16 The Petitioner is required to provide the detail of revenue, if any collected on account of Inter State Transmission Charges as per CERC tariff for lines constructed by UPPTCL. Further, the Petitioner is required to provide the detail of refund amount, if any by PGCIL on account of POC charges of the State.

UPPTCL's Reply: As per the CERC Regulations the STU is required to submit the petition before Hon'ble CERC for approval of tariff for ISTS assets. In view of non-availability of CERC approved tariff for FY 2019-20 onwards for these UPPTCL lines included in the ISTS pool, the billing by CTU for UPPTCL lines as per CERC Sharing Regulations, 2020, has been stopped since October 2019 onwards. However, UPPTCL has filed the True-up Petition for 2014-19 tariff period, along with tariff petition for 2019-24 tariff period before the Hon'ble CERC as per the respective CERC Tariff Regulations and the same is pending before the Hon'ble CERC.

D. APR of FY 2023-24

- 17 The Petitioner is required to provide the reason why finance charge is claimed separately over and above normative A&G expenses.

UPPTCL's Reply: The Petitioner respectfully submits that, prior to FY 2020-21 the finance and banking charges were claimed separately on actual basis while truing up. However, in the MYT Regulations 2019 the finance and banking charges are considered as a part of the A&G expenses.

"Provided that Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges shall be a part of A&G expenses. "

Accordingly, the same has been claimed as part of the A&G expenses. It is important to note that while computing the normative A&G expenses, the base year A&G expenses do not include the finance charges or bank charges. Therefore, the same has been claimed over and above the normative A&G expenses.

- 18 It is observed that the Petitioner has claimed the revenue to the tune of Rs. 10.64 Crore from leasing of dark fibres cable. The Petitioner is required to clarify whether the same is projected net of gross revenue.

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UPPTCL's Reply: The Petitioner here clarifies that the revenue of Rs. 10.64 from leasing of dark fibres cable has been claimed at gross.

- 19 It is observed that the Petitioner has claimed the capital investment of Rs. 3167.61 Crore against the approved value of Rs. 4945.24 Crore in ARR Order for FY 2023-24. Further, the Petitioner is required to provide the documentary evidence that the capital expenditure/ capitalization claimed for FY 2023-24 is duly approved by the Commission. The Petitioner is required to provide the status of capitalised/ work in progress capital expenditure schemes in the tabular for as below:

S.no	Name of the Scheme	Cost of the Scheme	Whether approved by the Commission or not	Order date and Petition No.	Current Status

UPPTCL's Reply: The Petitioner respectfully submits that details or the documentary evidence of the capital expenditure/ capitalisation shall be submitted on actual basis at the time of truing up.

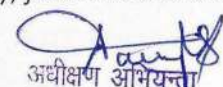
- 20 It is observed that the Petitioner has not calculated Depreciation as per the methodology adopted by the Commission in the Tariff Order for FY 2020-21 dated 10.11.2020 for assets that were capitalized before 01.04.2020. The Petitioner is required to submit the same as per the methodology approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.

7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards




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UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020, 29th June 2021, 20th July 2022 and 24th May 2023.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019 is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative depreciation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.

- 21 The Petitioner has projected the energy Supplied to Discoms and LTC's as 1,43,530.01 MU against the approved value of 136559.84 MU. The Petitioner is required to provide the detail basis and computation of the claim and reason for the variation from the approved value.

UPPTCL's Reply: The Petitioner respectfully submits that the energy Supplied to Discoms and LTC's for FY 2023-24 has been projected by escalating the energy of FY 2022-23 by approx. 4%.

- 22 The Petitioner is required to provide details of Budget allocation and release of the same by GoUP for UPPTCL for FY 2023-24.




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UPPTCL's Reply: The details of the budget allocation and release was provided as Annexure 10 with the main Petition. However, the same is being provided as **Annexure F** along with this reply.

E. ARR & Tariff of FY 2024-25

23 The Petitioner is required to provide the reason why finance charge is claimed separately over and above normative A&G expenses.

UPPTCL's Reply: The Petitioner respectfully submits that, prior to FY 2020-21 the finance and banking charges were claimed separately on actual basis while truing up. However, in the MYT Regulations 2019 the finance and banking charges are considered as a part of the A&G expenses.

"Provided that Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges shall be a part of A&G expenses. "

Accordingly, the same has been claimed as part of the A&G expenses. It is important to note that while computing the normative A&G expenses, the base year A&G expenses do not include the finance charges or bank charges. Therefore, the same has been claimed over and above the normative A&G expenses.

24 The Petitioner is directed to provide documentary evidence that the capital expenditure/ capitalisation projected for FY 2024-25 is duly approved by the Commission. The Petitioner is required to provide the status of capitalised/ work in progress capital expenditure schemes in the tabular for as below:

S.no	Name of the Scheme	Cost of the Scheme	Whether approved by the Commission or not	Order date and Petition No.	Current Status

UPPTCL's Reply: The Petitioner respectfully submits that details or the documentary evidence of the capital expenditure/ capitalisation shall be submitted on actual basis at the time of truing up.

25 It is observed that there is large variation in the value of claimed Consumer Contribution/ Deposits works (Rs. 1396.20 Crore) against the projected in MYT Business Plan (zero). The Petitioner is required to provide the reason for the same.




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UPPTCL's Reply: The Petitioner respectfully submits that owing to new upcoming Data centre parks and industrialization mainly in Noida and Greater Noida area new deposit works have been planned to fulfil the necessary requirement

26 It is observed that the Petitioner has not calculated Depreciation as per the methodology adopted by the Commission in the Tariff Order for FY 2020-21 dated 10.11.2020 for assets that were capitalized before 01.04.2020. The Petitioner is required to submit the same as per the methodology approved by the Commission.

UPPTCL's Reply: The Petitioner respectfully submits that the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.

7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020, 29th June 2021, 20th July 2022, and 24th May 2023

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the

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asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019 is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative depreciation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.

- 27 The Petitioner is required to provide details of Budget allocation by GoUP for UPPTCL for FY 2024-25.

UPPTCL's Reply: The Budget for the FY 2024-25 is yet to be allocated by the GoUP.

- 28 The Petitioner has projected the energy Supplied to Discoms and LTC's as 1,50,753.06 MU for FY 2024-25. The Petitioner is required to provide the detail basis for the same.

UPPTCL's Reply: The Petitioner respectfully submits that the energy to be delivered to the Discoms for FY 2024-25 has been considered as per the projections made by the Discoms and their requirement at the Discoms periphery. Further, in case of the Railways and the Open access consumers the Petitioner has assumed a growth rate of 5% (w.r.t the previous year) in the energy delivered.

- F. The Petitioner is required to submit the compliance to the directives issued in ARR/ Tariff Order for FY 2023-24 and past orders of the Commission if any

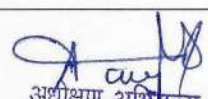
The Petitioner has submitted the status of compliance to the directives issued by the Hon'ble Commission in the main Petition. However, same is being reproduced below for the kind perusal of the Hon'ble Commission:




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उपप्रान्तपालिका

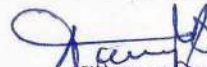
S. No.	Directives	Submission
1	As per Section 17(4) of EA 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The Petitioner submits that, in line with the earlier directions of the Commission, the directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.
2	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis preferably based on load flow study, IRR computations, if any.	The Petitioner is already taking the prior approval of the schemes from the Hon'ble Commission in line with the MYT Regulations 2019 for the assets planned from 1st April 2020. The status of the approval of the schemes/assets has been provided in the Annexure 3 along the main Petition.
3	The Commission directs the Petitioner to maintain a separate individual asset wise Fixed Asset Register for assets capitalized after 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 and second for assets after 1.4.2020) and two separate FAR's depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation.	The Petitioner hereby submitted the detailed Fixed Asset Register (FAR) as Annexure 8 along the main Petition. The FAR submitted clearly provides the details of assets capitalised each year including those capitalised 1 st April 2020 onwards..
4	The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the MYT Regulations. 2019.	The Petitioner has filed the ARR/tariff Petition as per the timelines specified in the MYT Regulations 2019. The Petitioner shall endeavour to comply with the timelines in future also.
5	The Petitioner shall upload on its website the Petition filed before the Commission along with	The Petitioner shall upload the petitions as per the directions of the Commission at the time of the admittance.




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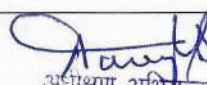
S. No.	Directives	Submission
	all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded.	
6	The Licensee is directed to seek innovative solutions based on energy storage systems, virtual transmission, other cutting edge technologies at the transmission level to address issues such as congestion in networks, to support voltage & frequency control, serve as the N-1 redundancy etc.	<p>UPPCL had planned to procure 500 MW/1000 MWh from Battery Energy Storage Systems projects to be established in Uttar Pradesh. Accordingly, UPPTCL has done feasibility of selected 132/33 kV Substations identified by UPPPCL based on land availability and load requirement, for the purpose of installation of BESS. Subsequently, the UPPCL has floated a RfS for "Setting up of Projects of 5X10 MW/200MWh Standalone Battery Energy Storage Systems in UP" and has decided to deploy BESS at below mentioned five 132/33 kV substations: 1. Hasayan (Hathras), 2. Boner (Aligarh), 3. Jalesar (Etah), 4. Vrindavan (Mathura), 5. Dasna (Ghaziabad). However, the rates discovered in the tender were on higher side hence the tender was cancelled.</p> <p>ACME Cleantech Solution Pvt. Ltd. has signed a MoU on 3rd April 2023 for implementation of 600 MW pumped storage plant in district Chandauli and 900 MW pumped storage plant in district Mirzapur the same has received principal approval 4th July 2023.</p> <p>Further, Torrent Power has signed a MoU on 31st January 2023 for implementation of 1750 MW pumped storage plant in district Sonbhadra.</p> <p>The required transmission system will be planned accordingly as per the connectivity applied by the developer.</p>
7	The Commission observed that the Transmission Licensee has not filled a few formats like P3, P10 etc. and in the few formats	The Petitioner submits that the information required as per the Format P3 and P10 is under compilation at various transmission zones. Information available from Jhansi and Agra Zone for P3 and




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 उपप्रबंधन विभाग

S. No.	Directives	Submission
	the data is incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.	P10 format has been submitted along with linked tariff formats in the main petition.
8	Central Electricity Regulatory Commission had issued the draft CERC (Indian Electricity Grid Code) Regulations, 2022. As per Section 86(1)(h) of the Electricity Act 2003, the State Grid Code should be consistent with the Grid Code specified by CERC. Accordingly, the Commission is also in process to amend/formulate the State Grid Code. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/ implementation of Central Grid Code in order to give effect when it comes into force.	The Petitioner is complying with the duties and responsibilities of STU as specified in the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.
9	STU is mandated to plan an efficient, reliable and economical intra-State transmission system through a transparent process of extensive, informed and inclusive consultation with distribution licensees and other stakeholders and get it developed as per the provisions of the Act and Policies formulated thereunder. Therefore, as per the provisions of UPEGC, STU shall submit to the Commission an updated long term Transmission System Plan for time span of 5 years on rolling basis every year by 28 th February identifying specific transmission projects which are required to be	<p>The Petitioner has already submitted the STU transmission plan vide letter dated 8th November 2023.</p> <p>Further, in line with the directions of the Hon'ble UPERC, the same has been submitted in the form of petition vide letter dated 25th November 2023.</p> <p>Further, the rolling transmission plan shall be submitted as per the timelines specified by the Hon'ble Commission in the Modalities of Tariff Determination Regulations, 2022.</p>




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S. No.	Directives	Submission
	taken up along with their implementation time lines.	
10	The Licensee is directed to ensure implementation of reliable communication and data acquisition system of 132 kV and above voltage level sub-stations and submit the quarterly compliance before the Commission.	Out of 4,573 meters to be installed, Lol towards 4573 meters have been issued, total 2,474 have been installed till October 2023 and 500 meters to be installed by November 2023. The status of the same is provided in the Annexure 9 of the main petition.
11	The Licensee is directed to ensure calibration, periodical testing and maintenance of the ABT interface metering system including replacement of existing conventional/TOO metering installed at 33kV and above feeders (T-D interface) for smooth implementation of DSM framework in the State.	The MRI data of interface meter is being provided to UPSLDC and in case, any discrepancy found in MRI data, the same is informed by UPSLDC, accordingly the respective ABT meter is checked and get it replaced as and when required.




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ANNEXURE-A

STATUTARY AUDITOR'S REPORT


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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
सोपानाटोकालि

**JITENDRA AGARWAL & ASSOCIATES****CHARTERED ACCOUNTANTS**

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010

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jitendrafca@gmail.com

<http://c ajaassociates.com/>**INDEPENDENT AUDITOR'S REPORT****To the Members of Uttar Pradesh Power Transmission Corporation Limited****Report on the audit of the Financial Statements****Opinion**

We have audited the accompanying Financial Statements of Uttar Pradesh Power Transmission Corporation Limited ("the Company"), which comprises the Balance Sheet as at 31st March 2023, and the Statement of Profit and Loss (including other comprehensive income), Statement of Cash Flows, the Statement of Changes in Equity for the year ended on that date, and notes to the Financial Statements, including a summary of significant accounting policies and other explanatory information which are also incorporated accounts of Six transmission zones audited by other auditors.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in the "Basis for Qualified Opinion" section of our report, aforesaid standalone financial statements give the information required by the Companies Act, 2013 ('Act') in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards ("Ind AS") prescribed u/s 133 of the Act read with the Companies (Indian Accounting Standard) Rules, 2015 as amended and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31st, 2023, and its Profit including other comprehensive income, changes in equity and its cash flows for the year ended on that date.

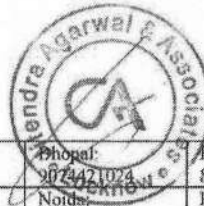
Basis for Qualified Opinion

We draw attention to the matters described in 'Annexure-I' the effect of which, individually or in aggregate, are material but not pervasive to the financial statement and matters if any, or where we are unable to obtain sufficient and appropriate audit evidence. Our opinion is qualified in respect of these matters.

We conducted our audit of the financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's responsibilities for the audit of the Financial Statements section of our report. We are independent of the Company in accordance with the code of ethics issued by the Institute of Chartered Accountants of India ('ICAI') together with the ethical requirements that are relevant to our audit of the Financial Statements under the provisions of the Act and the rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's code of ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the financial statements.

Offices:

New Delhi: 9910438512	Dehradun: 9415408616	Gopalganj: 9425018323	Phonai: 9874421024	Hyderabad: 8499800661	Pune: 9893266600
Raipur: 8149448136	Mumbai: 9699218866	Patna: 7049920823	Noida: 8010116276	Ranchi: 7554093464	Lucknow: 9170999544



अधीक्षक अभियन्ता

सामान्य निदेशक (नियोजन एवं वाणिज्य)

उ०प्र०पा०द्रा०का०लि०



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Emphasis of Matter Paragraph

- UP Power Corporation Anshdayee Bhavishya Nidhi Trust and UP State Power Sector Employees Trust invested surplus accumulated fund in fixed Deposits of Dewan Housing Finance Corporation Limited. Due to the Bankruptcy of the said company, the amount invested in it, has been lost along with unrealized interest and notional interest thereon. In view of the above, it has been decided that the amount lost in DHFL will be received by trust from UP Power Corporation Limited, UP Power Transmission Corporation Limited DISCOMs, UP Rajya Utpadan Nigam Limited and UP Jal Vidyut Nigam Limited in the ratio of their GPF/CPF Contribution. In this Context, the company has made provision of Rs. 2,479.98 Lacs and disclosed in the financial statement as exceptional item. Same has been approved by Board of Directors in their meeting.
- The company has been handling the separate function of SLDC also. However, in compliance with the order of Govt. of UP vide letter No. 108/24-U.Ni.Ni.Pra./22-525/2008 T.C dated 22.07.2022 SLDC, the SLDC unit of the company Uttar Pradesh Power Transmission Corporation Limited is demerged from the company and a new company "Uttar Pradesh State Load Despatch Centre Limited or UP SLDC Limited" is incorporated w.e.f. 22.08.2022 having CIN no. U40106UP2022SGC169330, PAN no. AADCUI676Q and TAN no. LKNU07835C. Accordingly, the functions of SLDC were also transferred to the new separate entity, namely, UP SLDC Limited w.e.f. 22.08.2022 as per GoUP Notification No.30/XXIV-UNNP - 23-525-2008 dated 24.05.2023. Assets/Liabilities have been transferred to UP SLDC Limited from UPPTCL as per the notified transfer scheme.

Our Opinion is not modified in respect of these matters.

Key Audit Matters

Key Audit Matters are those matters that in our professional judgment, were of most significance in our audit of the Financial Statements of the current period. These matters were addressed in the context of our audit of the Financial Statements as a whole, and in forming our opinion thereon. We do not provide a separate opinion on these matters except for the matters described in Annexure-I.

Information other than the Financial Statements and Auditors' Report thereon

The Company's Board of Directors are responsible for the preparation of the other information. The other information comprises the information included in the Annual Report but does not include the Financial Statements and our auditor's report thereon.

Our opinion on the Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

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Accountant
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उपप्रान्त/कां.लि.



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In connection with our audit of the Financial Statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Standalone Financial Statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact to those charged with governance and take appropriate actions necessitated by the circumstances and the applicable laws and regulations.

The Director's report is expected to be made available to us after the date of this Auditor's Report. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

The accompanying financial statements have been approved by the Company's Board of Directors. The Company's Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Financial Statements that give a true and fair view of the financial position, financial performance, changes in equity and Cash Flows of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable Assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Financial Statements.

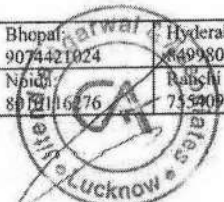
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उपप्रबन्धकाधिकारी

Signature





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Amrit Mahotsav

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As part of an audit in accordance with Standards on Auditing specified under section 143(10) of the Act, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Financial Statements, including the disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

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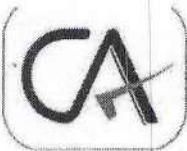
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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

उपप्रमाणद्राकागलि



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We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significant in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters:

We did not audit the Books of accounts/ information of Zones located at Prayagraj Zone, Gorakhpur Zone, Lucknow Zone, Meerut Zone, Agra Zone and Jhansi Zone included in the Financial Statements of the Company. The Books of accounts/ information of these Zones have been audited by the Zone auditors whose reports have been furnished to us and our opinion in so far as it relates to the amounts and disclosures included in respect of Zones is based solely on the reports of such Zone auditors.

Report On Other Legal And Regulatory Requirements:

1. Based on our audit, we report that the provisions of section 197 read with Schedule V to the Act are not applicable to the company since the Company is not a public company as defined under section 2(71) of the Act. Accordingly, reporting under section 197(16) is not applicable.
2. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "Annexure II", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
3. As required by directions issued by the Comptroller & Auditor General of India u/s 143(5) of the Act, we give in "Annexure-III(a) and III(b)" a statement on the matters specified in the directions and sub-directions.
4. As required by Section 143(3) of the Act, based on our audit we report, to the extent applicable that:
 - (a) Except for the matters described in the "Basis for Qualified Opinion" section, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धकालि



- (b) In our opinion and except for the matters described in "Basis for Qualified Opinion" section, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and proper returns adequate for the purposes of our audit have been received from the Zones of the Company not visited and not audited by us.
- (c) The reports on the accounts of the Zones of the Company audited u/s 143(8) of the Act by Zone auditors have been sent to us and have been properly dealt with by us in preparing this report.
- (d) The Balance Sheet, the Statement of Profit And Loss, the Cash Flows Statement and the Statement of Changes in Equity dealt with by this report are in agreement with the books of account.
- (e) Except for the matters described in the "Basis for Qualified Opinion" section, in our opinion, the aforesaid Financial Statements comply with the Indian Accounting Standards "Ind AS" specified under section 133 of the Act, read with rule 7 of the Companies (Accounts) Rules, 2014.
- (f) Pursuant to Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of section 164 of the Act, regarding disqualification of the directors are not applicable to the Government Company.
- (g) With respect to the adequacy of the internal financial controls system in place and the operating effectiveness of such controls, refer to our report in "Annexure-IV".
- (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 (as amended), in our opinion and to the best of our information and according to the explanations given to us.
- Except for the effects of the matters described in the "Basis of Qualified Opinion" section, the Company has disclosed the impact of pending litigations on its financial position in its financial statements as at 31st March 2023.
 - The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses as at 31st March 2023.
 - There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company during the year ended 31st March 2023.
 - (a) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium

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Signature

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or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries

(b) The management has represented, that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

(c) Based on audit procedures which we considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (a) and (b) contain any material mis-statement.

v. The company has not declared or paid any dividend during the year ended 31st March 2023.

For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236



Place: Lucknow

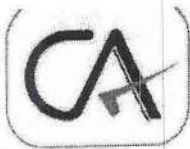
Date: 30th September 2023

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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Annexure "I"

(As referred to in, and forming part of, our audit report of even date to the members of UP. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.)

- Inter unit transfer amounting to Rs.25,002.42 Lakhs are subject to reconciliation and consequential adjustments. However there are no unreconciled transactions from F.Y.2017-18 onwards. (Refer Note-10 and Para no. 18 of Note-32)
- Ageing schedule of CWIP has not been given to us, hence we are unable to comment thereon. (Refer Note no.3 and Note no.32(14)(c))
- Meerut Zone had discarded the Assets worth Rs. 9.37 crores and shown Rs. 5.59 crores in the material stock account of transmission and civil zone, after charging the depreciation up to the month of discard of the assets in our opinion such method is in contravention to the IND AS-36 of impairment of assets and IND AS-2 of the inventory.
- As per the IND AS-16, company needs to capitalize the mandatory spares laying in inventory along with the Plant & machinery whose life will be expired with the life of plant and needs to be depreciated and capitalized but no such practice is being followed in Meerut Zone.
- Material worth Rs. 658.56 crores (Contractor-Capital) and Rs. 0.34 crores (Contractor-O&M) were issued to contractor. No details in respect of Rs. 10.42 crores were provided. There is no proper system in the Meerut zone of taking the periodical conformation, Reconciliation and scrutinizing the material held by the contractor as per the requirement of work order. Adjustment, if any, may arise at the time of reconciliation is not ascertainable at this stage.
- Identification is made by various units of Gorakhpur zone of unserviceable Plant & Machinery, Vehicles, Furniture & Fixture, Office Equipments and Lines Cable Network. But provision could not be made by the Zone /units for such unserviceable & obsolete assets as method of valuation of such obsolete item is not available. Hence its impact on Trial Balance could not be determined.
- Material stock and capital WIP have been valued at cost and not at lower of the cost or realizable value as laid down under the standard. Material stock includes written down value of assets not in use and capital WIP includes cost of work on

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[Signature]

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old, abandoned projects which have not been put to use so far. The anticipated reduction in realizable value of such assets/material has not been provided for in the accounts.

- h. As per Para 16 (b) and Para 17 (a) of the Ind-AS 16 "Any costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the manner intended by management" shall be capitalized. As per the company's policy, Employees cost has been capitalized at 9% on transmission work (132 KV and 220 KV), 7% on 400KV transmission works, 5% on transmission above 400KV, 10% on other works and 15% on deposit works on the total expenditure on ad-hoc basis. The above policy of Jhansi zone is not in compliance with Ind AS-16.
- i. Liability for stale cheques amounting to Rs. 3,42,10,372 /- relates to cheques issued but outstanding for payments for the last several years. The validity for encashment of these cheques have expired. In many cases the outstanding cheques includes the payments for crop compensation. Efforts have not been made to settle this liability.
- j. Physical verification report of Assets and Inventory is not shown to us. Management has explained that records of assets and inventory are maintained at substation / division level where assets and inventory are physically located. These records are reviewed by internal as well as branch statutory auditors. The physical verifications of assets and inventory is required on regular intervals.
- k. Fixed Asset Register, produced before us, is not in compliance with The Companies Act, 2013.
- l. Prayagraj zone reported that balances under the heads AG-25: Advance to Suppliers/Contractors (Capital), AG-26: Advance to Suppliers/Contractors (O&M), AG-42: Liability for Capital Supplies and Works, AG-43: Liability for Supply of Material-O&M includes old balances, are not supported, in number of cases, by vendor/party wise details and are subject to inter se linking with related debit/credit balances, pending reconciliations and consequential adjustments.
- m. Prayagraj zone reported that balances of capital WIP and material lying with contractors under the head AG-14 and AG-25.7, are pending final accounting and closure of capital works pending energisation of Line/Bay confirmations, inter matching with advances and liabilities, reconciliation and consequential adjustments.

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11/06/2016



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Amrit Mahotsav

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- n. Prayagraj zone reported that old balances included under the heads - Retention and Margin Money AG-46.104 and Earnest Money AG-46.103; are subject to confirmation and adjustments.
- o. Prayagraj zone reported that old balances of UPPCL, KESCO, MVVNL, PUVVNL and other entities separated from UPSEB aggregating to net credit of Rs. 20.81 crore under head AG-46.98; and other receivables net debit of Rs. 22.26 crore under the account code head AG-28.8 are subject to confirmation, consequential reconciliation and ultimate adjustments.

For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



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Annexure "II" to the Independent Auditor's Report

(Referred to in paragraph II under 'Report on other legal and regulatory requirements' section of our report to the members of UP. Power Transmission Corporation Limited on the financial statements for the year ended 31st March 2023)

On the basis of the information and explanation given to us during the course of our audit, we report that:

- i. (a) (A) The Company has not maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.
- (B) The Company has not maintained proper records showing full particulars of intangible assets.
- (b) The company has not carried out physical verification of Property, Plant and Equipment hence we are unable to comment whether any material discrepancy was noticed as such or not.
- (c) The title deeds of all the immovable properties held by the Company (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements are held in the name of the Company.
- (d) The company has not revalued its Property, Plant, and Equipment or intangible assets during the year. Therefore, the provisions of Clause (i)(d) of paragraph 3 of the order are not applicable to the company.
- (e) According to the informations and explanations given to us by management, no proceedings have been initiated pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder. Therefore, the provisions of Clause (i)(e) of paragraph 3 of the order are not applicable to the company.

- ii. (a) Physical verification of inventory has been conducted by the management at reasonable interval during the year. Zone auditors reported following-

Lucknow Zone has reported that the quantity is being physically verified by concerned units but the inventory records with valuation were not available for audit and item wise details of valuation of inventory as at end of the financial year were not available.

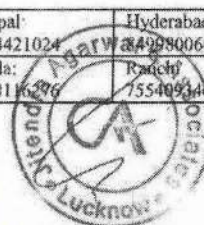
Hence, we are unable to comment whether any material discrepancies were noticed and if so, whether they have been properly dealt within the books of accounts.

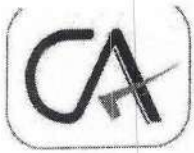
b) During any point of time of the year, the company has not been sanctioned any working capital limits in excess of five crore rupees in aggregate, from banks or financial institutions

Offices:

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Raipur: 8149448136	Mumbai: 9699218866	Patna: 7049920823	Noida: 801016296	Ranchi: 7554993464	Lucknow: 9170999544

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)





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on the basis of security of current assets. Therefore, the provisions of Clause (ii)(b) of paragraph 3 of the order are not applicable to the company.

- iii. In our opinion and based on the information and explanation given to us the company has not granted any loan, secured or unsecured to companies, firms, Limited Liability Partnerships, or other parties covered in the register maintained under section 189 of the Companies Act 2013. Accordingly, the provisions of clause 3 (iii) (a), (b) and(c) of the Order are not applicable to the Company.
- iv. The Company has not entered into any transaction covered under provisions of section 185 and 186 of the Companies Act 2013, Accordingly, reporting under clause 3(iv) of the order is not applicable to the company.
- v. In our Opinion, and according to the information and explanations given to us, the Company has not accepted deposits or there are no amounts which have been deemed to be deposits from the public in terms of provisions of sections 73 to 76 of the Companies Act, 2013 and the Companies (Acceptance of Deposits) Rules, 2014 (as amended). Accordingly, reporting under this clause is not applicable.
- vi. According to the rules prescribed by the Central Government for the maintenance of cost records under section 148(1) of the Companies Act, 2013 has been made by the company. However we have checked the same on sample basis.
- vii. a) According to the information and explanations given to us, undisputed statutory dues including GST, PF, ESI, Income Tax, Sales Tax, Service Tax, Duty of Customs, Duty of Excise, Value Added Tax, Cess and other material statutory dues, as applicable, has been generally regular in depositing with the appropriate authorities, though there have been slight delays in few cases.

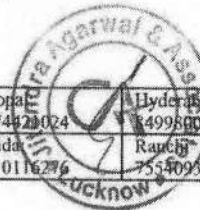
Lucknow Zone has reported following undisputed statutory dues which are pending for payment for more than 6 months.

Nature of demand	AG Code	Undisputed Amount pending for payment for more than six month as on 31.03.2023 (Rs.)
Income Tax-TDS (Employee)	44.401	319.00
Income Tax-TDS (Contractee)	46.924	65385.79
IGST-RCM	46.9423	612.00
IGST	46.9413	6309.56
WCT-Sales Tax	46.928	50577.20

b) According to the information and explanations given to us, following court cases have been shown as contingent liability. Amount-wise break up and forum where the same are pending as provided by the Gorakhpur Zone are as follows:

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[Signature]

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समस्त निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धकालि

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Unit Name	Amounts	Forum where dispute pending.	Status
ETD-I Basti	32,49,201.00	Allahabad High Court, Prayagraj	Case Pending
ECTD- Azamgarh	29,87,847.79	Allahabad High Court, Prayagraj	Case Pending
ETD- Azamgarh	50,04,552.00	Rs.6,66,602.00 at lower court and Rs. 43,37,950.00 at Allahabad High Court, Prayagraj.	Case Pending
ETD- Deoria	2,30,42,520.00	Civil Court, Deoria	Case Pending
ETD-I GKP	3,12,702.00	Uttar Pradesh State Public Service Tribunal, Lucknow	Case Pending
ETD-II GKP	2,14,392.00	Rs. 1,34,307.00 at High Court and Rs. 80,085.00 at Civil Court.	Case Pending

c) Lucknow zone reported details of disputes against statutory dues in respect of Income Tax, Custom Duty, Wealth Tax, Excise Duty, Cess, GST or Service Tax which have not been deposited with appropriate authorities on account of any dispute as at 31st March 2023 are as under-

Nature of Demand	Amount
Sales Tax	2,29,44,625.00
TDS	35,26,000.00

viii. In our opinion and according to the information and explanations given to us, there is no any transaction not recorded in the books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961, which have not been recorded in the books of accounts.

ix. a. According to the records of the Company examined by us and the information and explanations given to us, the Company has not defaulted in repayment of its loans or borrowings or in the payment of interest thereon to any lender.

b. In our opinion and according to the information and explanations given to us, the company has not been a declared wilful defaulter by any bank or financial institution or other lender.

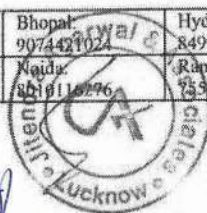
c. In our opinion and according to the information and explanations given to us, the loans were applied for the purpose for which the loans were obtained.

d. In our opinion and according to the information and explanations given to us, there are no funds raised on short-term basis which have been utilised for long-term purposes.

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सम्बल निदेशक (नियोजन एवं वाणिज्य)
उत्तरप्रदेश सरकार





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e. In our opinion and according to the information and explanations given to us, the company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

f. In our opinion and according to the information and explanations given to us, the company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

x. a. According to the information and explanations given to us, on an overall basis, the company has not raised any money by way of initial public offer or further public offer (including debt instruments).

b. The company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year. Accordingly, reporting under clause 3(x)(b) of the order is not applicable to the Company.

xi. a. To the best of our knowledge and according to the information and explanation given to us, no fraud by the Company or on the Company has been noticed or reported during the period covered by our audit.

b. During the year no report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.

c. According to the information and explanations given to us, there are no whistle-blower complaints received by the Company during the year.

xii. The company is not a Nidhi company and the Nidhi Rules, 2014 are not applicable to it. therefore this clause is not applicable.

xiii. In our opinion and according to the information and explanartions given to us, all transactions entered into by the company with the related parties are in compliances with section 188 of the Act. The details of such related party transaction have been disclosed in the financial statements etc; as required under Indian Accounting Standard (Ind AS) 24, Related Party Disclosures specified in companies (Indian Accounting Standard) Rule, 2015 as prescribed unde section 133 of the Act.

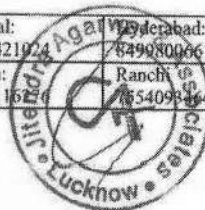
xiv. a. In our opinion and according to the information and explanations given to us, the company has internal audit system, as per the provision of section 138 of the Act, which is commensurate with the size and nature of it's business.

b. We have considered the report issued by the internal auditors by the company till date for the period under audit.

xv. According to the information and explanations given to us based on our examination of the records of the company, the company has not entered into any non cash transactions with

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्ताधिकारी



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directors or persons connected with them as referred to under section 192 of the Companies Act, 2013. Therefore the provisions of clause 3(xv) of the order are not applicable.

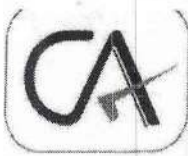
- xvi. The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, reporting under clauses 3(xvi) (a), (b) and (c) of the order not applicable to the company.
- xvii. The Company has not incurred any cash losses in the current financial year as well as immediately preceding financial year.
- xviii. There has been no resignation of the previous statutory auditors during the year. Accordingly reporting under this clause is not applicable to the company.
- xix. According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the plans of the Board of Directors and Management and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of Balance Sheet as and when they fall due within a period of one year from the Balance Sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the Balance Sheet date, will get discharged by the Company as and when they fall due.
- xx. a. In respect of other than ongoing projects, the company has not transferred any unspent amount to a Fund specified in Schedule VII to the Companies Act within a period of six months of the expiry of the financial year in compliance with second proviso to sub-section (5) of section 135 of the said Act.
- b. No amount remaining unspent under sub-section (5) of section 135 of the Companies Act, pursuant to any ongoing project, has been transferred to special account in compliance with the provision of sub-section (6) of section 135 of the said Act.
- xxi. The reporting under clause 3(xxi) of the order is not applicable in respect of audit of financial statements of the Company. Accordingly, no comment has been included in respect of said clause under this report.



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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रमाणितकालि



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For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



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Jitendra

Jitendra

अधीक्षण अभियन्ता
समस्त निदेशक (नियोजन एवं वाणिज्य)
एन.पी.ओ.का.ओ.लि.०



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Annexure III (a)

As referred to in, and forming part of, our audit report of even date to the members of UP. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

Sl.No.	Directions	Reply
1.	Whether the Company has system in place to process all the accounting transactions through IT System? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts for with the financial implecations, if any, may be stated.	The accounting entries at the unit level were done in manual manner till the month of August 2022, each unit was preparing its accounts in computerized format and the same was submitted to zone level. The zone further forwarded the merged accounts of unit at Head office level, but from September 2022 onwards the company has installed the SAP software to maintain their accounts.
2.	Whether there is any restructuring of an existing loans or cases of waiver/write off debts/loans/interest etc. made by lender to the company due to the company's inability to repay the loan? If yes, the financial implant may be stated.	There are no cases of restructuring of an existing loan or cases of waiver/write off debts/loans/interest etc. made by lender to the Company due to the Company's inability to repay the loan during the year.
3.	Whether fund received/receivable for specific schemes from Central/ State Agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	Funds received at HO are properly accounted for/ utilized as per its term and conditions and remitted to respective zones for utilization thereof. Zone auditors have not reported any case of deviation in this regard.



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Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



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<http://cajaassociates.com/>**Annexure III (b)**

As referred to in, and forming part of, our audit report of even date to the members of UP. Power Transmission Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2023.

Sub-Directions of Comptroller and Auditor General of India under section 143(5) of the Companies Act, 2013.

Sl. No.	Sub-Directions	Reply
1.	Adequacy of steps to prevent encroachment of idle land formed by Company may be examined. In case land of the company is encroached under litigation, not put to use or declared surplus, details may be provided.	As per the information provided by the management of the company, they have not declared any land as surplus and further no incidence of encroachment was reported by any unit during the year under audit. Suitable steps are being taken to prevent encroachment of idle land owned by the Company.
2.	Where land acquisition is involved in setting up new projects report whether settlement of dues done expeditiously and in a transparent manner in all cases. The cases of deviation may please be detailed.	Land acquisition is involved in setting up new projects and settlement of dues are done expeditiously. No case of deviation was reported by the Zone Auditors.
3.	Is the system of evacuation of power commensurate with power available for transmission with the generating company? If not, loss if any, claimed by the generating company may be commented.	The Transmission system of evacuation of power is commensurate with power available for transmission with state owned generating company.
4.	How much transmission loss in excess of prescribed norms has been incurred during the year and whether the same has been properly accounted for in the books of accounts	UPERC, a state Commission, has approved intra-state transmission loss of 3.27% for the F.Y. 2022-23. UPPTCL incurred actual intra-state transmission loss of 3.30% which is almost within the limit of approved intra-state transmission loss for the F.Y.2022-23.
5.	Whether the assets constructed and completed on behalf of other agencies and handed over to them has been properly accounted for in the financial statements.	The constructions of assets are carried out by the company on the request of the beneficiary agency. As per terms of Agreement, if the assets become the property of the agency on completion

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		of deposit works, it is handed over to the agency. However, if the assets created from deposit works became property/assets of the corporation in terms of the agreement it is capitalized and accounted for in the book of Corporation against contribution towards creation of assets.
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For M/s Jitendra Agarwal & Associates
Chartered Accountants
Firm Registration No.:003755C

CA Jitendra Agarwal
Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



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संस्थापक अभियन्ता
सम्यक् निदेशक (नियोजन एवं वाणिज्य)
संस्थापक अधिकारी



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Annexure-IV

Independent Auditor's Report on the Internal Financial Controls with reference to the financial statements under clause (i) of sub-section 3 of section 143 of The Companies Act, 2013 ('The Act')

In conjunction with our audit of the financial statements of UP Power Transmission Corporation Limited ('The Company') as at and for the year ended 31st March 2023, we have audited the internal financial controls with reference to financial statements of the company as at that date.

Responsibilities of Management for Internal Financial Controls

The Company's Board of Directors is responsible for establishing and maintaining Internal Financial Controls based on the internal financial controls with reference to financial statements criteria established by the company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting ('The Guidance Note') issued by The Institute of Chartered Accountants of India ('The ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for insuring the orderly and efficient conduct of the Company's business including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility for the Audit of Internal Financial Controls with Reference to Financial Statements

Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by The Institute of Chartered Accountant of India ('ICAI') prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls with reference to financial statements and the Guidance Note on Audit of Internal Financial Controls over Financial Reporting ('The Guidance Note') issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements includes obtaining an understanding of such internal financial controls, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's

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लक्ष्मीनारायण लाल



judgement, including the assessment of the risk of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our order opinion on the Company's internal financial controls with reference to financial statements.

Meaning of the internal financial controls with reference to financial statements

A company's internal financial controls with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with Generally Accepted Accounting Principles. A company's internal financial controls with reference to the financial statements include those policies and procedures that 1. Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the Assets of the company. 2. Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with Generally Accepted Accounting Principles and that receipts and expenditures of the company are being made only in accordance with authorisations of Management and directions of the company, and 3. provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with Reference to Financial Statements

Because of the inherent limitations of internal financial controls with reference to financial statements including the possibility of Collusion or improper management override of controls, material mistakements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

According to the information and explanations given to us and based on our audit, In our opinion, the Company has in all material respects an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2023 based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Control over Financial Reporting issued by The Institute of Chartered Accountants of India except for the deficiencies reported by us in "Annexure-I" and "Annexure-II" our audit report of even date on the Standalone Financial Statements of the Company for the year ended 31st March 2023 and as reported by the branch auditors.

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्तपालिका

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JITENDRA AGARWAL & ASSOCIATES

CHARTERED ACCOUNTANTS

2/10 Vijay Khand, Gomti Nagar, Lucknow - 226010

Ph. : HO: Lucknow : 9415003111

jitendrafca@gmail.com

http://c ajaassociates.com/

Lucknow Zone:

- The Zone does not have an appropriate internal control system for valuation of inventory.
- There is no system of reconciliation and/or balance confirmation with suppliers, contractors, Staffs and other parties and in some cases the accounts reflect adverse balances. This could potentially result in misstatements of balances of suppliers, contractors, Staffs and other parties in MTBs.
- In some of the divisions, the replies/ action taken on points raised in internal audit reports was not on the records. However action was taken till 31st March 2022.
- The system of reconciliation of Inter unit accounts at unit/zone level is very weak and needs improvement as there is huge pendency.

Gorakhpur Zone:

- Dual control over banking and cash transactions necessitated at all the units of the zone.
- Daily cash balancing of Cash Book is recommended to ascertain cash balance at a particular date.

Prayagraj Zone:

- Periodical review, accounting and adjustments relating to high value old balances related to advances, liabilities, deposits, inter unit transactions.
- Periodical review of high value contract works at appropriate level with timely completion/closure of completed but pending works and pending accounting for related materials with adjustment of advances etc.
- Physical verification of raw materials and finished goods to be conducted under management approved policy for physical verification by an independent person, instead of person of the same unit/department.

For M/s Jitendra Agarwal & Associates

Chartered Accountants

Firm Registration No.:003755C

CA Jitendra Agarwal

Partner

M. No. 072529

UDIN: 23072529BGTSJQ9236

Place: Lucknow

Date: 30th September 2023



Offices:

New Delhi: 9910438512	Dehradun: 9415408616	Gopalganj: 9425018323	Bhopal: 9074421024	Hyderabad: 8499800661	Pune: 9893266600
Raipur: 8149448136	Mumbai: 9699218866	Patna: 7049920823	Noida: 8010116276	Ranchi: 7554093464	Lucknow: 9170999544

अधीक्षक अभियन्ता

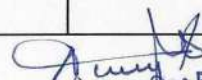
निदेशक (नियोजन एवं वाणिज्य)

संयोजक/कांति

SUMMARY OF TRANSMISSION SYSTEM AVAILABILITY (Considering long outages as deemed available) FOR FY 2022-23

MONTH	VOLTAGE LEVEL WISE TRANSMISSION SYSTEM AVAILABILITY IN %				
	765KV	400KV	220KV	132KV	TOTAL SYSTEM AVAILABILITY IN %
Apr-22	99.847	98.695	99.725	99.749	99.543
May-22	99.551	99.414	98.844	99.758	99.359
Jun-22	100.000	99.750	99.449	99.836	99.693
Jul-22	99.898	99.068	98.914	99.397	98.709
Aug-22	99.762	98.229	99.358	99.250	98.639
Sep-22	99.190	99.298	99.658	99.752	99.599
Oct-22	99.925	99.408	99.173	99.544	99.409
Nov-22	99.003	99.108	99.714	99.826	99.602
Dec-22	99.270	99.339	99.683	99.763	99.625
Jan-23	98.995	99.460	99.280	99.710	99.471
Feb-23	99.698	99.441	98.896	98.738	98.984
Mar-23	99.812	99.574	99.160	99.407	99.375
CUMULATIVE SYSTEM AVAILABILITY OF WHOLE AC SYSTEM OF UPPTCL FOR FY 2022-23					
	765KV	400KV	220KV	132KV	TOTAL SYSTEM AVAILABILITY IN %
APRIL 22-MARCH 23	99.579	99.229	99.392	99.565	99.443




 अधीक्षण अभियंता
 सार्वजनिक निदेशक (नियोजन एवं वाणिज्य)

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ANNEXURE-C
ABSTRACT OF RELEVANT UPERC
ORDERS

Ganesh


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



TABLE 40: DETAILED BREAKUP OF REVENUE FROM OPERATIONS PERTAINING TO FY 2017-18 AS APPROVED BY THE COMMISSION (RS. CRORE)

S.NO.	Particulars	FY 2017-18	
		Energy delivered (MU)	Amount (Rs. Crore)
Distribution Licensee			
1	DVVNL	25,009.71	448.48
2	MVVNL	21,857.02	388.28
3	PVVNL	34,438.67	610.28
4	PuVVNL	27,016.33	482.50
5	KESCO	3,677.92	64.56
6	NPCL	1,811.01	19.39
7	Sub-Total	1,13,810.66	2,013.49
Open Access Consumer			
8	LTC (other than distribution licensee)	358.51	6.04
9	STOA	151.96	18.35
10	Sub-Total	510.47	24.39
SLDC Charges			
11	SLDC Charges	-	3.81
12	Total	1,14,321.13	2,041.69

4.12 AGGREGATE REVENUE REQUIREMENT

4.12.1 The Aggregate Revenue Requirement for FY 2017-18 after truing up is summarised in the Table below:

TABLE 41: APPROVED ARR FOR FY 2017-18 AFTER FINAL TRUING UP (RS. CRORE)

Particulars	Tariff Order	Actual as per annual accounts	True-up Petition	Approved Upon Truing Up
Employee cost	919.94	507.06	848.56	507.06
A&G expenses	33.81	52.69	38.14	38.14
R&M expenses	310.12	407.76	344.94	341.83
Interest on Loan Capital	1453.40	1228.09	1127.39	1096.47
Interest on Working Capital	77.64	0.00	81.11	67.14
Finance Charges	1.35	0.85	0.85	0.85
Depreciation	909.71	955.15	1009.61	989.51
Gross Expenditure	3705.97	3151.60	3450.60	3041.00
<i>Less: Employee cost capitalized</i>	230.03	308.36	308.36	308.36
<i>Less: A&G Capitalisation</i>	6.85	0.00	0.00	0.00


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 संप्रसारण विभाग



Particulars	Tariff Order	Actual as per annual accounts	True-up Petition	Approved Upon Truing Up
Less: Interest Capitalisation	863.32	281.67	281.67	273.94
Net Expenditure	2605.77	2561.57	2860.57	2458.70
Provision for Bad & Doubtful debts	0.00	-	-	-
Prior Period Items, Debts, write-offs & other expenses, other comprehensive income	0.00	2.95	-	-
Net Expenditure with provisions	2605.77	2564.52	2860.57	2458.70
Add: Return on Equity	125.04	-	140.74	134.41
Less: Non-Tariff Income	52.73	61.66	61.66	89.38
Annual Revenue Requirement (ARR)	2678.08	2502.86	2939.64	2503.73
Revenue from Operations pertaining to FY 2017-18	2678.08*	2069.41	2069.41	2041.69
Net Gain Sharing w.r.t O&M Expenses	-	-	132.07	-
Balance ARR Recoverable		433.45	738.16	462.04

*Considering No Revenue Gap or Surplus

4.12.2 The Commission allows UPPTCL to recover the net gap allowed of Rs. 462.06 Crores on True Up for FY 2017-18 in 4 monthly instalments from the date of this Order in the proportion of amount billed to the Distribution Licensees and other entities in FY 2017-18.

4.13 TRANSMISSION TARIFF

4.13.1 The Transmission MYT Regulations, 2014 provide for capacity (MW) based transmission charges. However, there are still numerous issues in the determination of MW based Transmission Tariff, like allocation of transmission capacity to the existing long-term transmission system users, allocation of existing PPAs, etc.

4.13.2 Presently, the State Discoms have not been allotted transmission capacity as such; hence, the Transmission Tariff has been calculated by the Commission on the basis of the number of units wheeled by the Transmission Licensee for the Distribution Licensees.

4.13.3 Further, the Petitioner has submitted that 1,14,321.13 MUs were delivered to Distribution Licensees and other Long-Term Open Access Consumers during FY 2017-18.

4.14 DERIVATION OF TRANSMISSION TARIFF FOR FY 2017-18

4.14.1 The trued up ARR for FY 2017-18 and Transmission Tariff is computed as shown in the Table below:

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उपग्रामांकांलि



recovery of the un-recovered revenue gap of 1254.82 Crore upon truing up for FY 2018-19 from the date of order upon the instant petition in the proportion of amount billed to the Distribution Licensees and other beneficiaries in FY 2018-19.

Commission's Analysis

5.11.3 The Aggregate Revenue Requirement for FY 2018-19 after final truing up is summarised in the Table below:

TABLE 72: ARR FOR FY 2018-19 AFTER FINAL TRUING UP (RS. CRORE)

Particulars	Approved in T.O dt 08/01/2019	True-up Petition	Approved Upon Truing-Up
Employee expenses	782.09	1054.67	553.70
A&G expenses	27.79	37.81	37.81
R&M expenses	289.19	423.70	413.44
Interest on Loan Capital	1140.35	1188.34	1099.65
Interest on Working Capital	71.04	102.00	79.92
Finance Charges	0.54	0.44	0.44
Depreciation	968.50	1146.77	1093.90
Gross Expenditure	3279.49	3953.72	3278.86
Less: Employee cost capitalized	327.63	278.84	278.84
Less: A&G Capitalization	-	-	-
Less: Interest Capitalization	631.65	107.69	99.65
Net Expenditure	2320.21	3567.18	2900.36
Provision for Bad & Doubtful debts	-	-	-
Prior Period Items, Debits, write-offs & other expenses, other comprehensive income	-	-	-
Net Expenditure with provisions	2320.21	3567.18	2900.36
Add: Return on Equity	138.17	164.08	152.94
Less: Non-Tariff Income	72.55	68.55	94.29
Annual Revenue Requirement (ARR)	2385.83	3662.70	2959.00
Revenue from Operations	2915.43	2171.14	2145.40
Net Gap/ Surplus	(529.60)	1,491.56	813.60
Net Gain Sharing as per MYT Regulations	-	236.74	-
Net Gap/ (Surplus) after adjusting Gain Sharing		1254.82	813.60

5.11.4 Thus, the Trued-Up Transmission ARR approved for FY 2018-19 is Rs. 2959.00 Crore as against Rs. 3662.70 Crore claimed by the Petitioner. After considering the transmission charges and associated revenue already recovered for FY 2018-19 amounting to Rs. 2145.40 Crore, the revenue gap approved for FY 2018-19 is to the tune of Rs. 813.60 Crores.

5.11.5 The Commission allows UPPTCL to recover the net gap of Rs. 813.60 Crores allowed on

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उपप्रान्ताधिकारी



- 4.11.2 The Commission has considered the revenue from Interstate Transmission Lines as part of Non-Tariff Income, and has not considered as part of the Revenue from Transmission of Power for FY 2019-20.

TABLE 4-31: DETAILED BREAKUP OF REVENUE FROM OPERATIONS PERTAINING TO FY 2019-20 AS APPROVED BY THE COMMISSION (RS. CRORE)

S.NO.	Particulars	FY 2019-20	
		Energy delivered (MU)	Amount (Rs. Crore)
Distribution Licensee			
1	DVVNL	24706.50	464.54
2	MVVNL	22851.68	430.19
3	PVVNL	34432.42	648.32
4	PuVVNL	26651.59	501.31
5	KESCO	3582.73	67.46
6	NPCL	2259.13	32.11
7	Sub-Total	114484.06	2143.93
Open Access Consumer			
8	LTC (other than distribution licensee)	320.36	5.06
9	NR-UP (Inclusive of STOA Energy)	1225.55	20.96
10	STOA	701.84	30.79
11	Sub-Total	2247.75	56.81
SLDC Charges			
12	SLDC Charges		5.36
13	Other States & LTOA Application Fee etc.		8.47
14	Sub-Total		13.83
15	Total (15=7+11+14)		2214.57

4.12 AGGREGATE REVENUE REQUIREMENT

- 4.12.1 The Aggregate Revenue Requirement for FY 2019-20 after truing up is summarised in the Table below:

TABLE 4-32: ARR FOR FY 2019-20 AFTER FINAL TRUING UP AS APPROVED BY THE COMMISSION (RS. CRORE)

Particulars	Tariff Order	True-up Petition	Approved Upon Truing Up
Employee cost	744.89	1,227.95	640.21
A&G expenses	26.06	54.16	53.33
R&M expenses	332.35	495.73	460.19
Interest on Loan Capital	1,307.28	1,332.83	1092.60
Interest on Working Capital	54.99	113.77	86.20
Finance Charges	0.56	0.09	0.09
Depreciation	1,205.52	1,233.56	1142.56

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उपप्रबंधाधिकारी



Particulars	Tariff Order	True-up Petition	Approved Upon Truing Up
Gross Expenditure	3,671.65	4,458.07	3475.16
Less: Employee cost capitalized	734.98	255.21	191.41
Less: A&G Capitalisation	0.00	-	-
Less: Interest Capitalisation	904.73	168.20	137.88
Net Expenditure	2,031.94	4,034.68	3145.88
Provision for Bad & Doubtful debts	-	-	-
Prior Period Items, Debts, write-offs & other expenses, other comprehensive income	-	-	-
Net Expenditure with provisions	2,031.94	4,034.68	3145.88
Add: Return on Equity	86.13	183.47	167.80
Less: Non-Tariff Income	66.26	231.18	231.18
Annual Revenue Requirement (ARR)	2,051.81	3,986.97	3082.50
Revenue from Operations pertaining to FY 2019-20		2,214.59	2214.57
Net Gap / (Surplus)		1,772.38	867.93
Net Gain Sharing w.r.t O&M Expenses		304.98	-
Balance ARR Recoverable		1,467.40	867.93

4.12.2 The Commission allows UPPTCL to recover the net gap allowed of Rs. 867.93 Crores on True Up for FY 2019-20 in 4 monthly instalments from the date of this Order in the proportion of amount billed to the Distribution Licensees and other entities in FY 2019-20.


4.13 TRANSMISSION TARIFF

4.13.1 The Transmission MYT Regulations, 2014 provide for capacity (MW) based transmission charges. However, there are still numerous issues in the determination of MW based Transmission Tariff, like allocation of transmission capacity to the existing long-term transmission system users, allocation of existing PPAs, etc.

4.13.2 Presently, the State Discoms have not been allotted transmission capacity as such; hence, the Transmission Tariff has been calculated by the Commission on the basis of the number of units wheeled by the Transmission Licensee for the Distribution Licensees.

4.13.3 Further, the Petitioner has submitted that 1,16,731.81 MUs were delivered to Distribution Licensees and other Long-Term Open Access Consumers during FY 2019-20.

4.13.4 The trued up ARR for FY 2019-20 and Transmission Tariff is computed as shown in the


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**Approval of ARR and Tariff for UPPTCL of FY 2022-23, APR
of FY 2021-22 and True-Up of FY 2020-21**

Table 4-49: SUMMARY OF ARR SUBMITTED BY PETITIONER (RS. CRORE)

Particulars	FY 2020-21	
	Tariff Order for FY 2020-21 dated 10.11.2020	Petition (True up)
O&M Expenses	962.01	1402.18
Employee Expenses	607.29	968.81
A&G Expenses	47.08	56.76
R&M Expenses	307.64	376.61
Interest on Loan Capital	1187.47	1395.76
Interest on Working Capital	34.22	47.49
Depreciation	988.62	1355.45
Gross Expenditure	3172.32	4200.88
Less: Employee Expenses Capitalised	371.63	240.26
Less: A&G Expenses Capitalised	0.00	0.00
Less: Interest Expenses Capitalised	298.36	197.47
Net Expenditure	2502.33	3763.15
Add: Return on Equity	162.17	171.01
Less: Non-Tariff Income	75.36	132.86
Annual Revenue Requirement	2589.14	3801.31
Less: SLDC ARR	-	-
Net Annual Revenue Requirement	2589.14	3801.31
Revenue from Operations	-	2434.28
Net Gap/ (Surplus)	-	1367.03

Commission's Analysis

4.15.2 The following table summarises the Annual Revenue Requirement and Gap/(Surplus) for FY 2020-21 as submitted by the Petitioner vis-à-vis the values approved by the Commission.

Table 4-50: SUMMARY OF ARR APPROVED BY THE COMMISSION (RS. CRORE)

Particulars	FY 2020-21		
	Tariff Order for FY 2020-21 dated 10.11.2020	Petition (True up)	Approved (True up)
O&M Expenses	962.01	1402.18	1002.10
Employee Expenses	607.29	968.81	584.72
A&G Expenses	47.08	56.76	51.57
R&M Expenses	307.64	376.61	365.82
Interest on Loan Capital	1187.47	1395.76	1167.06
Interest on Working Capital	34.22	47.49	41.82
Depreciation	988.62	1355.45	958.34
Gross Expenditure	3172.32	4200.88	3169.32
Less: Employee Expenses Capitalised	371.63	240.26	240.26

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निदेशक (नियोजन एवं वाणिज्य)
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**Approval of ARR and Tariff for UPPTCL of FY 2022-23, APR
of FY 2021-22 and True-Up of FY 2020-21**

Particulars	FY 2020-21		
	Tariff Order for FY 2020-21 dated 10.11.2020	Petition (True up)	Approved (True up)
Less: A&G Expenses Capitalised	0.00	0.00	0.00
Less: Interest Expenses Capitalised	298.36	197.47	166.18
Net Expenditure	2502.33	3763.15	2762.88
Add: Return on Equity	162.17	171.01	161.63
Less: Non-Tariff Income	75.36	132.86	132.86
Annual Revenue Requirement	2589.14	3801.31	2791.66
Less: SLDC ARR	-	-	-
Net Annual Revenue Requirement	2589.14	3801.31	2791.66
Revenue from Operations	-	2434.28	2434.28
Net Gap/ (Surplus)	-	1367.03	357.38

- 4.15.3 The Commission has approved the net gap of Rs. 357.38 Crore for FY 2020-21 against the claimed value of Rs. 1367.03 Crore. The Commission further allows the Petitioner to recover the net gap of Rs. 357.38 Crores, on account of true up for FY 2020-21 in four monthly instalments from the date of this Order in the proportion of amount billed to the Distribution Licensees and other entities in FY 2020-21.

4.16 TRANSMISSION TARIFF

Commission's Analysis

- 4.16.1 Regulation 33.2 of MYT Regulations, 2019 specifies the methodology for allocation of Annual Transmission Service Charge to its Beneficiaries as stated below:

Quote

33.2 Allocation of Annual Transmission Service Charge:

The Annual Transmission Service Charge (ATSC) shall be divided between Beneficiaries of the Transmission System on monthly basis based on the allotted Transmission Capacity or contracted capacity, as the case may be.

If a Transmission System has been created for a particular Long-term Transmission Beneficiary including dedicated transmission line(s) for a generating station, transmission charges for such Transmission System shall be payable by that Long-term Transmission Beneficiary.

For Intra-State Transmission System, the monthly transmission charges shall be pooled for sharing by Long-Term Transmission Customers in accordance with the following formula:

Transmission Charges for Intra-State System payable for a month by a Long-term Transmission Customer of that Transmission System =

$$\sum_{i=0}^n (TC_i/12) \times CL/SCL$$



**Approval of ARR and Tariff for UPPTCL of FY 2023-24,
APR of FY 2022-23 and True-Up of FY 2021-22**

Particulars	Derivation	FY 2021-22 (True up)	
		Tariff Order for FY 2021-22 dated 29.06.2021	Petition (True up)
Less: SLDC ARR	P	36.71	38.35
Net Annual Revenue Requirement	Q=O-P	2720.50	4166.75
Revenue from Operations	R	-	3050.89
Net Gap/ (Surplus)	S=Q-R	-	1115.86

Commission's Analysis

4.15.2 Based upon above deliberation, the following table summarises the Annual Revenue Requirement and Gap/(Surplus) for FY 2021-22 as submitted by the Petitioner vis-à-vis the values approved by the Commission.

Table 4-50: SUMMARY OF ARR APPROVED BY THE COMMISSION (Rs. Crore)

Particulars	Derivation	FY 2021-22 (True up)		
		Tariff Order for FY 2021-22 dated 29.06.2021	Petition (True up)	Approved (True up)
O&M Expenses	A=B+C+D	1102.83	1470.66	1115.37
Employee Expenses	B	671.58	1026.93	666.06
A&G Expenses	C	52.80	58.05	58.27
R&M Expenses	D	378.45	385.68	391.04
Interest on Loan Capital	E	1152.50	1462.88	1235.73
Interest on Working Capital	F	45.08	49.76	47.42
Depreciation	G	1108.62	1506.74	1104.81
Gross Expenditure	H=A+E+F+G	3409.03	4490.03	3503.33
Less: Employee Expenses Capitalised	I	406.64	192.89	192.89
Less: A&G Expenses Capitalised	J	0.00	0.00	0.00
Less: Interest Expenses Capitalised	K	180.94	174.63	174.63
Net Expenditure	L=H-I-J-K	2821.45	4122.53	3135.81
Add: Return on Equity	M	173.44	189.87	179.37
Less: Non-Tariff Income	N	237.68	107.30	107.30
Annual Revenue Requirement	O=L+M-N	2757.21	4205.08	3207.89
Less: SLDC ARR	P	36.71	38.35	38.35
Net Annual Revenue Requirement	Q=O-P	2720.50	4166.75	3169.54
Revenue from Operations	R	-	3050.89	3050.89
Net Gap/ (Surplus)	S=Q-R	-	1115.86	118.65

4.15.3 The Commission further allows the Petitioner to recover the net gap as mentioned above, on account of true up for FY 2021-22 in four monthly instalments from the date of this Order in the proportion of amount billed to the Distribution Licensees and other entities in FY 2021-22.



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उपप्रमाणिका/कालिका

ANNEXURE-D

DECAPITALIZATION DETAILS



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Break up of Deductions & adjustments in PPE & Intangible Assets as per Audited Accounts

	Point No-02	Point No-07	
Description	Asset Value	Acc. Depreciation	Remarks
Assets de-capitalized and depreciation thereon	(61,18,80,934.15)	(21,26,10,862.46)	Assets removed from active use
Adjustment for transfer to UP SLDC Limited	(9,26,80,823.48)	(6,72,77,390.91)	Assets transferred as per transfer scheme.
Adjustments for transfers & others	(5,15,88,736.37)	(94,47,540.63)	Includes removal of assets before transfer to other units
Total Deduction/Adjustment as per Audited Accounts	(75,61,50,494.00)	(28,93,35,794.00)	

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 संप्रदायिक विकास विभाग

Decapitalisation of assets for FY 2022-23

Asset Description	60,16,36,675.75	-	1,02,44,258.40	-61,18,80,934.15	-	-19,92,63,365.24	-70,20,183.33	-63,27,313.89	21,26,10,862.46	-		
Asset Description	Opening Gross assets as on 01.04.2022	Addition during 2022-23	Transfer In/Out	Decapitalisation of assets	Closing Gross value of asset as on 31.03.2023	Opening Acc. Depr as on 01.04.2022	Depr during 2022-23	Dep.transfr in/Out	Accumulated Depr on Decapitalized assets	Closing Accumul. dep. As on 31.03.2023	Date of Capitalization /Transfer in	Transfer out date/Disposal date
OTHER TRANSMISSION PLANTS:	0.00	0.00	1,00,00,000.00	-1,00,00,000.00	0.00	0.00	-1,446.58	-63,00,766.89	63,02,213.47	0.00	05-05-2022	06-05-2022
TRANSFORMER KIOSKS												
COMPUTER & COMMUNICATION SYSTEM	0.00	0.00	2,44,258.40	-2,44,258.40	0.00	0.00	-6,438.79	-26,547.00	32,985.79	0.00	01-04-2022	31-08-2022
DOUBLE CIRCUIT - 132 KV LINES	510.31	0.00	0.00	-510.31	0.00	0.00	-9.01	0.00	9.01	0.00	01-10-2016	01-08-2022
TABLE	951.02	0.00	0.00	-951.02	0.00	-855.90	0.00	0.00	855.90	0.00	03-08-2009	31-08-2022
SINGLE CIRCUIT - 400 KV LINES	2,885.00	0.00	0.00	-2,885.00	0.00	-1,885.00	-7.51	0.00	1,892.51	0.00	30-04-2000	19-04-2022
ALMIRAH	4,002.02	0.00	0.00	-4,002.02	0.00	-3,601.80	0.00	0.00	3,601.80	0.00	16-05-1999	31-08-2022
OTHER FIXTURES	4,200.02	0.00	0.00	-4,200.02	0.00	-3,788.00	0.00	0.00	3,788.00	0.00	01-03-2005	31-08-2022
DOUBLE CIRCUIT - 132 KV LINES	6,327.79	0.00	0.00	-6,327.79	0.00	0.00	-111.67	0.00	111.67	0.00	01-10-2016	01-08-2022
COMPUTER & COMMUNICATION SYSTEM	7,531.68	0.00	0.00	-7,531.68	0.00	-1,220.00	-123.81	0.00	1,343.81	0.00	28-02-2021	11-05-2022
DOUBLE CIRCUIT - 220 KV LINES	7,749.00	0.00	0.00	-7,749.00	0.00	-5,549.00	-54.93	0.00	5,603.93	0.00	20-06-2010	20-05-2022
DOUBLE CIRCUIT - 132 KV LINES	8,505.10	0.00	0.00	-8,505.10	0.00	0.00	-150.10	0.00	150.10	0.00	01-10-2016	01-08-2022
SINGLE CIRCUIT - 400 KV LINES	13,520.00	0.00	0.00	-13,520.00	0.00	-8,834.00	-35.20	0.00	8,869.20	0.00	30-04-2000	19-04-2022
COMPUTER & COMMUNICATION SYSTEM	13,988.32	0.00	0.00	-13,988.32	0.00	-174.85	-224.20	0.00	399.05	0.00	28-02-2022	10-05-2022
DOUBLE CIRCUIT - 132 KV LINES	15,649.38	0.00	0.00	-15,649.38	0.00	0.00	-276.18	0.00	276.18	0.00	01-10-2016	01-08-2022
SINGLE CIRCUIT - 400 KV LINES	17,311.00	0.00	0.00	-17,311.00	0.00	-11,311.00	-45.07	0.00	11,356.07	0.00	30-04-2000	19-04-2022
OTHER TRANSMISSION PLANTS:	19,580.00	0.00	0.00	-19,580.00	0.00	-17,621.00	0.00	0.00	17,621.00	0.00	16-04-1984	01-04-2022
TRANSFORMER KIOSKS												
OTHER TRANSMISSION PLANTS:	20,000.00	0.00	0.00	-20,000.00	0.00	-19,000.00	0.00	0.00	19,000.00	0.00	09-09-1994	01-04-2022
TRANSFORMER KIOSKS												
CHAIR	24,300.02	0.00	0.00	-24,300.02	0.00	-21,870.00	0.00	0.00	21,870.00	0.00	16-04-2009	31-08-2022
OTHER TRANSFORMERS: REACTORS FOR BUS	30,000.00	0.00	0.00	-30,000.00	0.00	-13,464.00	-182.27	0.00	13,646.27	0.00	01-12-2013	13-05-2022
DOUBLE CIRCUIT - 132 KV LINES	30,051.34	0.00	0.00	-30,051.34	0.00	0.00	-530.35	0.00	530.35	0.00	01-10-2016	01-08-2022
TABLE	32,410.01	0.00	0.00	-32,410.01	0.00	-29,161.00	-8.01	0.00	29,169.01	0.00	05-10-2009	31-08-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	37,170.00	0.00	0.00	-37,170.00	0.00	-10,794.00	-801.16	0.00	11,595.16	0.00	22-03-2017	28-08-2022
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR T	37,500.00	0.00	0.00	-37,500.00	0.00	-17,313.00	-401.42	0.00	17,714.42	0.00	31-03-2015	14-06-2022
CHAIR	47,700.02	0.00	0.00	-47,700.02	0.00	-42,930.00	-0.02	0.00	42,930.02	0.00	01-08-2010	31-08-2022
DOUBLE CIRCUIT - 132 KV LINES	52,051.19	0.00	0.00	-52,051.19	0.00	0.00	-918.61	0.00	918.61	0.00	01-10-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	52,996.00	0.00	0.00	-52,996.00	0.00	-952.00	-1,073.28	0.00	2,025.28	0.00	11-06-2021	19-08-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	74,060.00	0.00	0.00	-74,060.00	0.00	-21,507.00	-1,596.29	0.00	23,103.29	0.00	22-03-2017	28-08-2022
TRANSFORMERS 100 KV & ABOVE: POST INSULATOR	76,000.00	0.00	0.00	-76,000.00	0.00	-72,200.00	0.00	0.00	72,200.00	0.00	20-05-1966	28-08-2022
SINGLE CIRCUIT - 220 KV LINES	79,366.71	0.00	0.00	-79,366.71	0.00	0.00	-1,745.11	0.00	1,745.11	0.00	29-08-2021	31-08-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	85,000.00	0.00	0.00	-85,000.00	0.00	-39,381.00	-1,020.56	0.00	40,401.56	0.00	01-09-2013	23-06-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	90,000.00	0.00	0.00	-90,000.00	0.00	-60,302.00	-1,978.92	0.00	62,280.92	0.00	31-07-2009	31-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	90,983.90	0.00	0.00	-90,983.90	0.00	-9,607.90	-1,882.10	0.00	11,490.00	0.00	31-03-2021	22-08-2022
BATTERY CHARGER	1,00,000.00	0.00	0.00	-1,00,000.00	0.00	-42,240.00	-578.63	0.00	42,818.63	0.00	09-06-2014	11-05-2022
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR T	1,03,000.00	0.00	0.00	-1,03,000.00	0.00	-4,115.00	-2,264.76	0.00	6,379.76	0.00	22-08-2021	31-08-2022
DOUBLE CIRCUIT - 132 KV LINES	1,03,932.27	0.00	0.00	-1,03,932.27	0.00	0.00	-1,834.22	0.00	1,834.22	0.00	01-10-2016	01-08-2022
DOUBLE CIRCUIT - 132 KV LINES	1,06,310.00	0.00	0.00	-1,06,310.00	0.00	-46,310.00	-1,045.74	0.00	47,355.74	0.00	20-06-2015	08-06-2022
MATERIAL HANDLING EQUIPMENTS- CRANES	1,29,057.01	0.00	0.00	-1,29,057.01	0.00	0.00	-2,837.70	0.00	2,837.70	0.00	03-03-2021	31-08-2022
AIR-CONDITIONING PLANT - PORTABLE	1,32,600.00	0.00	0.00	-1,32,600.00	0.00	-58,755.00	-1,264.79	0.00	60,019.79	0.00	10-06-2015	26-05-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1,32,860.00	0.00	0.00	-1,32,860.00	0.00	-38,583.00	-2,863.66	0.00	41,446.66	0.00	22-03-2017	28-08-2022
DOUBLE CIRCUIT - 132 KV LINES	1,36,996.68	0.00	0.00	-1,36,996.68	0.00	0.00	-2,417.75	0.00	2,417.75	0.00	01-10-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAGE	1,49,504.01	0.00	0.00	-1,49,504.01	0.00	-1,41,371.00	0.00	0.00	1,41,371.00	0.00	01-01-1988	23-04-2022
OTHER TRANSMISSION PLANTS:	1,68,750.00	0.00	0.00	-1,68,750.00	0.00	-1,60,312.25	0.00	0.00	1,60,312.25	0.00	09-09-1994	27-06-2022
TRANSFORMER KIOSKS												
SINGLE CIRCUIT - 132 KV LINES	1,81,158.35	0.00	0.00	-1,81,158.35	0.00	0.00	0.00	0.00	0.00	0.00	17-12-2018	01-04-2022

अधीक्षक अभियन्ता
रा. निदेशक (नियोजन एवं वाणिज्य)

Decapitalisation of assets for FY 2022-23

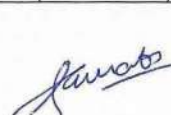
Asset Description	60,16,36,675.75	-	1,02,44,258.40	-61,18,80,934.15	-	-19,92,63,365.24	-70,20,183.33	-63,27,313.89	21,26,10,862.46	-		
	Opening Gross assets as on 01.04.2022	Addition during 2022-23	Transfer In/Out	Decapitalisation of assets	Closing Gross value of asset as on 31.03.2023	Opening Acc Depr as on 01.04.2022	Depr during 2022-23	Dep. transfer in/Out	Accumulated Depr on Decapitalized assets	Closing Accumul. dep. As on 31.03.2023	Date of Capitalization / Transfer in	Transfer out date/Disposal date
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1,96,000.01	0.00	0.00	-1,96,000.01	0.00	-1,07,593.00	-4,111.17	0.00	1,11,704.17	0.00	26-08-2012	24-08-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1,98,000.00	0.00	0.00	-1,98,000.00	0.00	-1,40,327.55	-2,090.88	0.00	1,42,418.43	0.00	07-07-2008	13-06-2022
DOUBLE CIRCUIT - 132 KV LINES	2,07,224.00	0.00	0.00	-2,07,224.00	0.00	-60,178.00	-3,807.02	0.00	63,985.02	0.00	31-03-2017	06-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	2,10,572.00	0.00	0.00	-2,10,572.00	0.00	0.00	-4,630.05	0.00	4,630.05	0.00	07-04-2021	31-08-2022
DOUBLE CIRCUIT - 132 KV LINES	2,36,764.86	0.00	0.00	-2,36,764.86	0.00	0.00	-4,178.48	0.00	4,178.48	0.00	01-10-2016	01-08-2022
OTHER TRANSFORMERS: FEEDER CONTROL & RELAY PA	2,45,359.01	0.00	0.00	-2,45,359.01	0.00	-64,775.00	-3,336.34	0.00	68,111.34	0.00	31-03-2017	04-07-2022
BATTERY SET	2,89,524.00	0.00	0.00	-2,89,524.00	0.00	-1,38,856.00	-3,643.72	0.00	1,42,499.72	0.00	31-03-2016	27-06-2022
COMPUTER & COMMUNICATION SYSTEM	2,92,505.45	0.00	0.00	-2,92,505.45	0.00	-1,62,626.80	-480.83	0.00	1,63,107.63	0.00	31-03-2009	05-04-2022
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	3,00,000.00	0.00	0.00	-3,00,000.00	0.00	-2,85,000.00	0.00	0.00	2,85,000.00	0.00	26-08-1994	24-05-2022
DOUBLE CIRCUIT - 132 KV LINES	3,30,865.24	0.00	0.00	-3,30,865.24	0.00	0.00	-5,839.18	0.00	5,839.18	0.00	01-10-2016	01-08-2022
SINGLE CIRCUIT - 400 KV LINES	3,31,633.10	0.00	0.00	-3,31,633.10	0.00	-2,16,689.10	-863.52	0.00	2,17,552.62	0.00	30-04-2000	19-04-2022
DOUBLE CIRCUIT - 132 KV LINES	3,52,110.97	0.00	0.00	-3,52,110.97	0.00	0.00	-6,214.13	0.00	6,214.13	0.00	01-10-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITH EA	4,22,054.48	0.00	0.00	-4,22,054.48	0.00	0.00	-7,448.51	0.00	7,448.51	0.00	14-09-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	4,66,705.00	0.00	0.00	-4,66,705.00	0.00	-1,76,601.00	-3,713.18	0.00	1,80,314.18	0.00	26-04-2015	26-05-2022
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	4,90,000.00	0.00	0.00	-4,90,000.00	0.00	-4,40,999.00	-1.00	0.00	4,41,000.00	0.00	23-09-2008	31-08-2022
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	5,20,000.00	0.00	0.00	-5,20,000.00	0.00	-1,18,976.00	-225.67	0.00	1,19,201.67	0.00	31-01-2018	04-04-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	5,32,148.00	0.00	0.00	-5,32,148.00	0.00	-3,37,167.99	-5,157.61	0.00	3,42,325.60	0.00	07-07-2010	07-06-2022
BATTERY SET	5,35,684.00	0.00	0.00	-5,35,684.00	0.00	-2,05,060.00	-4,107.01	0.00	2,09,167.01	0.00	31-03-2016	24-05-2022
LIGHTING - STREET LIGHTING PERIPHERAL LIGHTIN	5,81,250.00	0.00	0.00	-5,81,250.00	0.00	-5,52,187.50	0.00	0.00	5,52,187.50	0.00	31-03-1994	31-08-2022
SINGLE CIRCUIT - 220 KV LINES	5,95,749.00	0.00	0.00	-5,95,749.00	0.00	-97,209.95	-13,099.30	0.00	1,10,309.25	0.00	12-04-2019	31-08-2022
EARTH WIRE	6,00,000.00	0.00	0.00	-6,00,000.00	0.00	-5,40,000.00	0.00	0.00	5,40,000.00	0.00	31-03-1984	01-08-2022
SINGLE CIRCUIT - 400 KV LINES	7,12,802.00	0.00	0.00	-7,12,802.00	0.00	-6,77,161.90	0.00	0.00	6,77,161.90	0.00	04-01-2019	31-08-2022
SINGLE CIRCUIT - 220 KV LINES	8,84,140.57	0.00	0.00	-8,84,140.57	0.00	0.00	-19,440.43	0.00	19,440.43	0.00	31-03-2022	31-08-2022
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	9,04,037.40	0.00	0.00	-9,04,037.40	0.00	0.00	-15,954.65	0.00	15,954.65	0.00	14-09-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	9,33,900.00	0.00	0.00	-9,33,900.00	0.00	-4,15,025.00	-20,129.26	0.00	4,35,154.26	0.00	01-04-2014	28-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	9,85,510.00	0.00	0.00	-9,85,510.00	0.00	-8,86,959.00	0.00	0.00	8,86,959.00	0.00	31-03-2020	31-08-2022
DOUBLE CIRCUIT - 400 KV LINES	10,19,122.00	0.00	0.00	-10,19,122.00	0.00	-9,56,017.83	0.00	0.00	9,56,017.83	0.00	04-05-2017	31-08-2022
DOUBLE CIRCUIT - 132 KV LINES	11,03,943.16	0.00	0.00	-11,03,943.16	0.00	0.00	-19,482.63	0.00	19,482.63	0.00	01-10-2016	01-08-2022
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	11,41,920.00	0.00	0.00	-11,41,920.00	0.00	-10,27,728.00	0.00	0.00	10,27,728.00	0.00	03-01-2008	31-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	13,47,466.94	0.00	0.00	-13,47,466.94	0.00	-5,16,765.05	-29,628.03	0.00	5,46,393.08	0.00	03-06-2017	31-08-2022
DOUBLE CIRCUIT - 220 KV LINES	19,12,780.00	0.00	0.00	-19,12,780.00	0.00	-11,56,879.00	-42,058.10	0.00	11,98,937.10	0.00	01-04-2013	31-08-2022
SINGLE CIRCUIT - 400 KV LINES	19,27,539.00	0.00	0.00	-19,27,539.00	0.00	-17,34,786.00	0.00	0.00	17,34,786.00	0.00	09-01-1986	31-08-2022
DOUBLE CIRCUIT - 400 KV LINES	19,34,494.00	0.00	0.00	-19,34,494.00	0.00	0.00	-42,535.55	0.00	42,535.55	0.00	02-06-2017	31-08-2022
OTHER TESTING EQUIPMENTS	20,00,000.00	0.00	0.00	-20,00,000.00	0.00	-5,98,400.00	-6,364.93	0.00	6,04,764.93	0.00	23-11-2017	23-04-2022
DOUBLE CIRCUIT - 220 KV LINES	20,41,696.00	0.00	0.00	-20,41,696.00	0.00	-6,37,836.00	-33,964.87	0.00	6,71,800.87	0.00	01-08-2016	25-07-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	20,73,800.00	0.00	0.00	-20,73,800.00	0.00	-8,75,973.00	-9,299.71	0.00	8,85,272.71	0.00	03-06-2014	02-05-2022
OTHER TRANSFORMERS: CAPACITOR VOLTAGE TRANSFO	24,73,917.06	0.00	0.00	-24,73,917.06	0.00	0.00	-43,660.23	0.00	43,660.23	0.00	14-09-2016	01-08-2022
BATTERY SET	28,83,592.19	0.00	0.00	-28,83,592.19	0.00	-27,39,412.58	0.00	0.00	27,39,412.58	0.00	16-11-2016	09-05-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	30,00,000.00	0.00	0.00	-30,00,000.00	0.00	-21,35,400.00	-2,603.84	0.00	21,38,003.84	0.00	01-04-2008	07-04-2022
UNIVERSAL RELAY TESTING KIT	37,53,750.00	0.00	0.00	-37,53,750.00	0.00	-9,88,237.00	-13,575.21	0.00	10,01,812.21	0.00	31-08-2018	26-04-2022
SINGLE CIRCUIT - 220 KV LINES	37,82,113.00	0.00	0.00	-37,82,113.00	0.00	-9,96,813.00	-11,489.33	0.00	10,08,302.33	0.00	25-03-2018	22-04-2022

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निदेशक अभियन्ता
निदेशक (नियोजन एवं वाणिज्य)
राज्य विद्युत निगम, दिल्ली

Decapitalisation of assets for FY 2022-23

Asset Description	60,16,36,675.75	-	1,02,44,258.40	-61,18,80,934.15	-	-19,92,63,365.24	-70,20,183.33	-63,27,313.89	21,26,10,862.46	-		
	Opening Gross assets as on 01.04.2022	Addition during 2022-23	Transfer In/Out	Decapitalisation of assets	Closing Gross value of asset as on 31.03.2023	Opening Acc. Depr as on 01.04.2022	Depr during 2022-23	Dep transfer in/Out	Accumulated Depr on Decapitalized assets	Closing Accumul. dep As on 31.03.2023	Date of Capitalization /Transfer in	Transfer out date/Disposal date
PRIMARY INJECTION SET	40,00,000.00	0.00	0.00	-40,00,000.00	0.00	-27,08,640.00	-30,088.77	0.00	27,38,728.77	0.00	26-02-2010	23-05-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	49,25,440.99	0.00	0.00	-49,25,440.99	0.00	0.00	-86,925.26	0.00	86,925.26	0.00	14-06-2019	01-08-2022
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	50,00,000.00	0.00	0.00	-50,00,000.00	0.00	-29,49,874.00	-52,076.71	0.00	30,01,950.71	0.00	01-04-2010	12-06-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	50,00,000.00	0.00	0.00	-50,00,000.00	0.00	-14,96,000.00	-86,794.52	0.00	15,82,794.52	0.00	09-04-2016	30-07-2022
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	52,66,053.15	0.00	0.00	-52,66,053.15	0.00	0.00	-92,936.46	0.00	92,936.46	0.00	14-09-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	57,25,637.41	0.00	0.00	-57,25,637.41	0.00	-17,08,110.27	-1,25,895.00	0.00	18,34,005.27	0.00	04-05-2017	31-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	59,37,804.12	0.00	0.00	-59,37,804.12	0.00	0.00	-1,04,791.67	0.00	1,04,791.67	0.00	06-09-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	60,00,000.00	0.00	0.00	-60,00,000.00	0.00	-57,00,000.00	0.00	0.00	57,00,000.00	0.00	01-04-2007	15-06-2022
DOUBLE CIRCUIT - 400 KV LINES	67,44,759.98	0.00	0.00	-67,44,759.98	0.00	-64,07,521.98	0.00	0.00	64,07,521.98	0.00	09-10-2016	31-08-2022
OFFICE BUILDINGS	68,95,407.58	0.00	0.00	-68,95,407.58	0.00	0.00	-95,908.51	0.00	95,908.51	0.00	17-01-2022	31-08-2022
SINGLE CIRCUIT - 132 KV LINES	69,76,556.88	0.00	0.00	-69,76,556.88	0.00	0.00	0.00	0.00	0.00	0.00	31-03-2021	01-04-2022
TRANSFORMERS 100 KV & ABOVE: PLOYCON INSULATO	69,77,813.00	0.00	0.00	-69,77,813.00	0.00	0.00	-1,53,427.77	0.00	1,53,427.77	0.00	22-09-2018	31-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	90,63,722.42	0.00	0.00	-90,63,722.42	0.00	-2,79,162.87	-47,200.89	0.00	3,26,363.76	0.00	17-11-2021	07-05-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1,00,00,000.00	0.00	0.00	-1,00,00,000.00	0.00	-22,00,000.00	-1,59,123.29	0.00	23,59,123.29	0.00	15-02-2019	20-07-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1,16,08,962.46	0.00	0.00	-1,16,08,962.46	0.00	-46,44,755.09	-2,55,257.23	0.00	49,00,012.32	0.00	15-07-2017	31-08-2022
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1,21,43,790.00	0.00	0.00	-1,21,43,790.00	0.00	-50,70,601.00	-61,484.18	0.00	51,32,085.18	0.00	20-04-2011	06-05-2022
DOUBLE CIRCUIT - 400 KV LINES	1,34,52,587.27	0.00	0.00	-1,34,52,587.27	0.00	0.00	0.00	0.00	0.00	0.00	12-03-2019	01-04-2022
RESIDENTIAL COLONY	1,38,05,317.00	0.00	0.00	-1,38,05,317.00	0.00	-40,13,114.00	-1,35,798.93	0.00	41,48,912.93	0.00	06-01-2017	08-06-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1,47,63,680.54	0.00	0.00	-1,47,63,680.54	0.00	-5,19,681.56	-51,256.26	0.00	5,70,937.82	0.00	17-08-2021	25-04-2022
OTHER TRANSFORMERS: TRANSFORMERS - 100KV & A	1,69,39,972.50	0.00	0.00	-1,69,39,972.50	0.00	-64,37,189.55	-2,59,752.43	0.00	66,96,941.98	0.00	12-12-2011	16-07-2022
OTHER TRANSFORMERS	1,74,40,960.29	0.00	0.00	-1,74,40,960.29	0.00	-23,78,946.97	-3,83,490.88	0.00	27,62,437.85	0.00	15-06-2017	31-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1,76,47,286.39	0.00	0.00	-1,76,47,286.39	0.00	0.00	0.00	0.00	0.00	0.00	31-03-2020	01-04-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1,87,29,491.80	0.00	0.00	-1,87,29,491.80	0.00	-64,77,407.00	-2,22,167.69	0.00	66,99,574.69	0.00	04-03-2017	22-06-2022
SWITCHGEAR INCLUDING CABLE CONNECTIONS	1,88,81,194.00	0.00	0.00	-1,88,81,194.00	0.00	-70,61,564.26	-3,71,457.75	0.00	74,33,022.01	0.00	18-04-2019	15-08-2022
OTHER TRANSFORMERS	1,99,31,796.60	0.00	0.00	-1,99,31,796.60	0.00	-47,98,660.74	-2,01,829.92	0.00	50,00,490.66	0.00	05-05-2017	10-06-2022
DOUBLE CIRCUIT - 132 KV LINES	2,22,41,407.79	0.00	0.00	-2,22,41,407.79	0.00	0.00	-3,92,521.24	0.00	3,92,521.24	0.00	01-10-2016	01-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	2,25,75,734.00	0.00	0.00	-2,25,75,734.00	0.00	-91,30,174.00	-3,88,624.25	0.00	95,18,798.25	0.00	31-03-2020	29-07-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	2,32,71,693.00	0.00	0.00	-2,32,71,693.00	0.00	-1,05,46,732.00	-1,00,992.77	0.00	1,06,47,724.77	0.00	01-11-2018	01-05-2022
OTHER TRANSFORMERS	2,36,27,522.00	0.00	0.00	-2,36,27,522.00	0.00	-1,00,66,900.00	-3,07,610.92	0.00	1,03,74,510.92	0.00	05-04-2014	30-06-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	2,37,03,783.10	0.00	0.00	-2,37,03,783.10	0.00	-67,79,282.00	-4,21,758.49	0.00	72,01,040.49	0.00	30-04-2017	02-08-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	2,95,24,428.88	0.00	0.00	-2,95,24,428.88	0.00	0.00	-4,270.93	0.00	4,270.93	0.00	19-06-2021	02-04-2022
SINGLE CIRCUIT - 400 KV LINES	4,33,94,610.00	0.00	0.00	-4,33,94,610.00	0.00	-3,90,55,149.00	0.00	0.00	3,90,55,149.00	0.00	30-04-1996	30-04-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	4,85,67,202.01	0.00	0.00	-4,85,67,202.01	0.00	-2,84,90,944.00	-8,50,099.01	0.00	2,93,41,043.01	0.00	31-03-2010	31-07-2022
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	5,36,94,920.00	0.00	0.00	-5,36,94,920.00	0.00	-94,50,306.00	-11,57,338.83	0.00	1,06,07,644.83	0.00	02-05-2019	28-08-2022



 अधीक्षण अभियन्ता
 समृद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

ANNEXURE-E

CAPITALIZATION DETAILS



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



Capitalisation During FY 2022-23			
Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONTROL ROOM BUILDING	1020700000	TSE-PRJ	5,93,038
CIVIL WORK	1020700000	TSE-PRJ	11,43,965
CONTROL ROOM BUILDING	1020700000	TNE-GKP	44,45,679
CONSTRUCTION OF CIVIL WORK FOR 02 NOS 220KV HYBRID	1020700000	TW-MRT	54,98,603
CONSTRUCTION OF SECURITY WALL IN PLACE OF DAMAGED	1020700000	TW-MRT	10,61,129
CIVIL WORKS FOR CONSTRUCTION OF 33KV BAY LALKUAN	1020700000	TW-MRT	3,16,318
CONSTRUCTION OF OFFICE BUILDING	1020700000	TW-MRT	68,95,408
CONSTRUCTION OF RESIDENCE AT 132 KV S/S CHAURI	1021100000	TSE-PRJ	16,27,617
LAND SCAPING AND DEV. WORK	1021200000	TSW-AGR	24,06,080
CONST.OF 04NO.TYPE-III QUARTER 220KV S/S DOHNA CIV TYPE 3 & 4	1022200000	TC-LKO	60,22,789
REPAIRING AND FABRICATION OF NEW TRENCHESABD PLINT	1022200000	TSC-JHS	89,71,212
RESIDANCE	1022200000	TW-MRT	6,83,423
RETAINING WALL & SECURITY WALL	1022200000	TSW-AGR	64,59,646
SOIL TESTING	1023300000	TC-LKO	1,15,31,216
OTHER BUILDING	1023300000	TC-LKO	95,920
security wall hut, main gate & culvert	1023300000	TSW-AGR	1,03,06,063
Increasing capacity of 132 KV S/S Anoopshahr Road	1023300000	TSW-AGR	1,63,67,616
Incresing capacity of 1X40+1X63 MVA to 2X63 MVA Tr	1054100000	TSW-AGR	3,47,021
Const of 40 MVA T/F III at 132 KV S/S Aligarh V	1054100000	TSW-AGR	4,52,228
ZFB RELAY TEST KIT	1058100000	TSW-AGR	10,74,105
DIGITAL INSULATION TESTER	1058100000	TSW-AGR	1,50,000
PRIMARY INJECTION SET (0-250-500)AMP	1058100000	TSW-AGR	5,00,000
TIME INTERVAL METER MODEL-1003 WITH LEATHER CASE	1058100000	TSW-AGR	1,50,000
ZFB TEST KIT WITH TWO PLUG LEAD	1058100000	TSW-AGR	25,000
DIGITAL T.T.R.M.	1058100000	TSW-AGR	1,50,000
ACCUACHECK METER CLASS-0.2S	1058100000	TSW-AGR	1,99,985
UNIVERSAL RELAY TEST KIT(MAKE MEGGER)	1058100000	TSW-AGR	4,53,600
UNIVERSAL RELAY TEST KIT KINGSINE	1063100000	TNE-GKP	31,31,930
UNIVERSAL RELAY TEST KIT(MAKE MEGGER)	1063100000	TNE-GKP	28,94,904
TRANSFORMER WINDING RESISTANCE METER WITH ACCESSOR	1063100000	TNE-GKP	22,00,000
UNIVERSAL RELAY TEST KIT(MAKE MEGGER)	1063100000	TNE-GKP	7,64,500
SWITCHYARD AND PERIPHERY LIGHT AT 132KV SALON	1063100000	TNE-GKP	25,28,834
AIR CONDITION	1064100000	TC-LKO	19,76,371
COMPUTER AND PRINTER	1080000000	TNE-GKP	58,000
FURNITURE AND OTHERS	1080000000	TSW-AGR	1,60,708
OIL SAMPLING BOTTLE	1080000000	TSW-AGR	6,59,267
OIL SAMPLING BOTTLE MATERIAL SS CAPACITY 01 LTR.	1080000000	TC-LKO	46,37,928
MAESTRO OC MD BLACK 1800 MM	1080000000	TC-LKO	77,520
MARVEL BLACK VISITOR	1080000000	TNE-GKP	1,01,815
MULTIPURPOSE CARBON BLACK VISITOR CHAIR	1080000000	TNE-GKP	51,282
STAR 5D 13RXV05 CARBON BLACK	1080000000	TNE-GKP	4,082
T9SL GRAY 1365MM,680MM,750,,	1080000000	TNE-GKP	5,870
CLASSIC CH7 BXX003 GRAY	1080000000	TNE-GKP	22,130
MULTIFLEX SYSTEM 7724	1080000000	TNE-GKP	19,248
T8SI GRAY 1199MM,590MM,750MM	1080000000	TNE-GKP	11,964
CH4 XXX003 GRAY	1080000000	TNE-GKP	56,065
MARVEL BLACK VISITOR	1080000000	TNE-GKP	44,003
EXECUTIVE TABLE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TNE-GKP	18,176
REVOLVING CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	17,300
EXECUTIVE TABLE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	5,870
TABLE WITH STORAGE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	21,400
REVOLVING CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	31,480
VISITOR CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	11,996
REVOLVING CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	27,600
COMPUTE TABLE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	7,370
ALMIRAH FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	10,800
Furnitures & Fixtures (Civil)	1080000000	TSC-JHS	59,480
Brother Multifunction Machine Mfm, 1YR DCP-L2541DW	1080000000	TC-LKO	7,26,700
Desktop HP Intel C-i7,10700,W-10,161512SSD3 21.5	1090600000	HPU	23,927
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	95,500
HP Laserjet Pro MFP M329dw Printer with 1 Yr Wrnty	1090600000	HPU	5,200
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	32,900
Desktop HP Intel C-i7,10700			

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TSC-JHS	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TSC-JHS	24,378
LUMINOUS UPS	1090600000	TSC-JHS	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
COMPUTER	1090600000	TC-LKO	59,670
DESKTOP COMPUTER	1090600000	TSE-PRJ	1,70,000
SSD PORTABLE 1TB	1090600000	TC-LKO	12,800
01 TB SSD PORTABLE	1090600000	TC-LKO	25,600
DESKTOP,UPS,PRINTER	1090600000	TSW-AGR	66,885
HDD PORTABLE 01 TB	1090600000	TC-LKO	9,660
01 TB HDD PORTABLE	1090600000	TC-LKO	9,660
PRINTER LASER B&W	1090600000	TSE-PRJ	45,520
IBM TAPE CARTRIDGE 6TB LTO 76TB	1090600000	TC-LKO	1,93,895
LAPTOP PRO BOOK	1090600000	TSE-PRJ	88,000
LAPTOP PRO BOOK	1090600000	TSE-PRJ	88,000
LAPTOP	1090600000	TSE-PRJ	3,52,000
LAPTOP	1090600000	TSE-PRJ	88,000
LAPTOP	1090600000	TSE-PRJ	88,000
TERMINAL LAPTOP	1090600000	TC-LKO	1,39,918
198 kV Surge Arrestors (1-phase)	1054300000	TSE-PRJ	54,33,514
245 kV Bus Post Insulator (Except for wave traps)	1054300000	TSE-PRJ	2,24,13,246
33 k.v UPNEDA BAY AT 220 K.V S.S GOKUL	1060100000	TSW-AGR	45,508
Stub	1060100000	TSE-PRJ	1,09,877
145 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	84,89,866
145 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	15,28,176
Stub	1060100000	TSE-PRJ	2,95,879
145 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	1,42,62,975
MS Round Bar	1054300000	TSE-PRJ	24,153
parking shed, drain gate & development work in ele	1023300000	TSW-AGR	73,26,980
I/C Capacity of 220KV Kursi Road	1054100000	TC-LKO	8,11,13,503
60MVA T/F-IV(BBL Make) against replacement of Old	1054100000	TC-LKO	5,69,27,028
145 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	23,77,162
145 kV Capacitive Voltage Transformer (1- Phase)(1054300000	TSE-PRJ	1,01,87,839
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	27,16,757
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	13,58,379
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	27,16,757
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	13,58,379
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	49,80,721
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	24,90,361
Construction of 01 no of open store and related ci	1054300000	TSE-PRJ	33,84,250
Stub	1060100000	TSE-PRJ	14,42,338
Bird guard	1060100000	TSE-PRJ	52,07,667
Nut & Bolt with washer	1060100000	TSE-PRJ	39,03,795
Building Installation	1020700000	TSW-AGR	8,12,47,078
Eractor Hostel	1021200000	TC-LKO	43,86,250
120 KV 10 KA rating metal oxide gapless heavy duty	1054100000	TSE-PRJ	44,918
1.1 KV PVC FRLS Unarmoured copper control cable 4C	1054100000	TSE-PRJ	21,536
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	7,57,869
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	10,18,784
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	4,52,793
120 kV Surge Arrestors (1-phase)	1054300000	TSE-PRJ	16,97,973
145 kV Bus Post Insulator (Except for wave traps)	1054300000	TSE-PRJ	1,12,06,623
72.5kV Circuit Breaker (3-Ph.) along with support	1054300000	TSE-PRJ	5,14,919
72.5kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	2,09,933
72.5kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	1,98,097
72.5kV Current transformer (1-Ph.)	1054300000	TSE-PRJ	6,79,189
72.5kV Current transformer (1-Ph.)	1054300000	TSE-PRJ	35,93,690
72.5kV Current transformer (1-Ph.)	1054300000	TSE-PRJ	59,480
72.5kV Voltage Transformer (1-Ph.)	1054300000	TSE-PRJ	6,79,189
72.5kV BPI	1054300000	TSE-PRJ	2,26,396
36kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	1,16,629
36kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	2,799
36kV Horn gap fuse (1-Ph.)	1054300000	TSE-PRJ	52,484
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	80,69,113
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	29,37,392
Line Protection Panel	1054300000	TSE-PRJ	88,92,797
Transformer Protection Panel (For both HV & MV sid	1054300000	TSE-PRJ	54,43,607
Const of 132KV Circuit Breaker at 132KV S/S Gomti	1054300000	TC-LKO	1,24,559
Civil work for IC of 160MVA T/F & 220KV & 132 KV B	1054300000	TC-LKO	17,14,859
Capitalisation of 110 Volt 300 AH Batteries	1056300000	TC-LKO	15,05,421
Capitalisation of 110 Volt 300 AH Batteries	1056300000	TC-LKO	7,52,710
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSE-PRJ	12,65,916

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उम्पाकागलि

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Diversion of line UPEIDA 132 KV S/S Budaun - Bisau	1060100000	TC-LKO	86,99,735
Erection cost on Shifting/Diversion of 220 KV DC &	1060100000	TSE-PRJ	4,60,382
Construction of 765 KV single circuit Anpara-D -Jh	1060100000	TSE-PRJ	8,53,393
Nut & Bolt with washer	1060100000	TSE-PRJ	67,847
Nut & Bolt with washer	1060100000	TSE-PRJ	93,683
Nut & Bolt with washer	1060100000	TSE-PRJ	20,11,264
Nut & Bolt with washer	1060100000	TSE-PRJ	13,54,901
Nut & Bolt with washer	1060100000	TSE-PRJ	71,756
Nut & Bolt with washer	1060100000	TSE-PRJ	1,33,237
Pipe type earthing	1060100000	TSE-PRJ	3,94,418
160 KN Disc insulator	1060100000	TSE-PRJ	49,05,807
160 KN Disc insulator	1060100000	TSE-PRJ	27,11,045
160 KN Disc insulator	1060100000	TSE-PRJ	31,63,125
160 KN Disc insulator	1060100000	TSE-PRJ	3,26,407
160 KN Disc insulator	1060100000	TSE-PRJ	2,35,31,371
Approach Road	1040100000	TSW-AGR	3,39,26,046
220 KV mallawan S/S	1054100000	TC-LKO	39,49,44,637
civil work on Construction of 765 KV single circui	1060100000	TSE-PRJ	20,30,58,679
70 KN Disc insulator	1060100000	TSE-PRJ	55,18,966
70 KN Disc insulator	1060100000	TSE-PRJ	28,94,164
70 KN Disc insulator	1060100000	TSE-PRJ	49,33,258
70 KN Disc insulator	1060100000	TSE-PRJ	7,83,224
Single suspension fitting	1060100000	TSE-PRJ	6,88,888
Single suspension fitting	1060100000	TSE-PRJ	20,75,933
Single tension fitting	1060100000	TSE-PRJ	19,44,153
Single tension fitting	1060100000	TSE-PRJ	17,51,908
Double tension fitting	1060100000	TSE-PRJ	56,750
Vibration damper for cond.	1060100000	TSE-PRJ	8,20,287
Vibration damper for cond.	1060100000	TSE-PRJ	28,96,857
P.A. rod	1060100000	TSE-PRJ	18,86,539
P.A. rod	1060100000	TSE-PRJ	3,56,937
Mid span comp. joint for cond.	1060100000	TSE-PRJ	79,848
Repair sleeve for cond.	1060100000	TSE-PRJ	16,507
24 fiber OPGW	1060100000	TSE-PRJ	3,26,02,551
Installation of H/W for 24 fiber	1060100000	TSE-PRJ	54,90,319
fiber optic approach cable	1060100000	TSE-PRJ	24,001
Opgw 48 Fiber	1060100000	TSE-PRJ	17,06,098
Hardware Fitting	1060100000	TSE-PRJ	5,67,964
Hardware Fitting	1060100000	TSE-PRJ	26,532
Joint box for 48 fiber	1060100000	TSE-PRJ	86,627
Joint box for 48 fiber	1060100000	TSE-PRJ	4,95,009
Joint box for 48 fiber	1060100000	TSE-PRJ	24,750
FODP for 48 fiber Without rack	1060100000	TSE-PRJ	42,139
Approach Cable For 48 f	1060100000	TSE-PRJ	47,564
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
civil work for construction sump house drain ramp	1022200000	TSW-AGR	7,99,685
Const of 33KV bus Coupler bay at 132 kv S/S soraon	1054100000	TSE-PRJ	10,36,440
Trip coil	1054100000	TSE-PRJ	1,509
Transformer (40MVA,132/33KV)	1054100000	TSE-PRJ	3,83,03,539
Terminal connector for ACSR Panther conductor	1054100000	TSE-PRJ	5,875
Tension fitting for panther conductor	1054100000	TSE-PRJ	53,672
Substation structure (ALP 14 set)	1054100000	TSE-PRJ	1,54,314
Single tension fitting for Panther	1054100000	TSE-PRJ	53,388
Single Suspension fitting made of LM-06 Aluminium	1054100000	TSE-PRJ	11,207
Set of Bimetallic terminal connector for LV side (1054100000	TSE-PRJ	15,094
Set of Bimetallic terminal connector for HV side (1054100000	TSE-PRJ	15,094
Seies Reactor 33 KV 6.63 KVAR 3 Phase ONAN	1054100000	TSE-PRJ	8,22,132
Round 40 mm IS 2062 E250A SBM cut	1054100000	TSE-PRJ	36,546
Round 40 mm IS 2062 E250A SBM cut	1054100000	TSE-PRJ	14,602
Remote Tap Changing Control (RTCC) panel	1054100000	TSE-PRJ	1,20,748
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	60,246
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	36,818
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	46,457
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	1,15,018
PI Clamp made of LM-06 Aluminium alloy along with	1054100000	TSE-PRJ	4,483
PG Cimap Panther to Panther	1054100000	TSE-PRJ	2,232
PG Cimap Moose to Panther	1054100000	TSE-PRJ	14,453
PG Clamp Panther to Panther	1054100000	TSE-PRJ	7,064
PG Clamp made of LM-6 Al. alloy along with 04 Galv	1054100000	TSE-PRJ	19,507
PG Clamp made of LM-06 Aluminium alloy along wit	1054100000	TSE-PRJ	57,380
PG Clamp made of LM-06 Aluminium alloy along wit	1054100000	TSE-PRJ	4,782
PG Clamp made of LM-06 Aluminium alloy along wit	1054100000	TSE-PRJ	2,391
P.G. Clamp for Panther to Panther	1054100000	TSE-PRJ	64,866
Old & used Tarantulla to Panther PG clamp	1054100000	TSE-PRJ	835

Signature

Signature
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उम्मेदवारों का कालि

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Nut bolt off size	1054100000	TSE-PRJ	7,687
Nut bolt and washer	1054100000	TSE-PRJ	28,896
Junction Box for CT	1054100000	TSE-PRJ	3,773
Hot-dip Galvanised Nuts,Bolts Size M 16X50	1054100000	TSE-PRJ	17,572
Hot-dip Galvanised Nuts,Bolts Size M 16X45	1054100000	TSE-PRJ	17,572
Hot-dip Galvanised Nuts,Bolts Size M 16X40	1054100000	TSE-PRJ	5,857
Hex nut & bolt 16x90 mm	1054100000	TSE-PRJ	324
Hex nut & bolt 16x50 mm	1054100000	TSE-PRJ	1,249
Hex nut & bolt 16x50 mm	1054100000	TSE-PRJ	5,769
Hex nut & bolt 16x45 mm	1054100000	TSE-PRJ	21,990
Hex nut & bolt 16x35 mm	1054100000	TSE-PRJ	83,231
HDG Bolt & Nut with spring washer (16x50mm)	1054100000	TSE-PRJ	16,723
HDG Bolt & Nut with spring washer (16x35mm)	1054100000	TSE-PRJ	4,561
Galvanise TMR type S/S Structure	1054100000	TSE-PRJ	28,560
Galvanise CPR type S/S Structure	1054100000	TSE-PRJ	56,178
Galvanise CGR type S/S Structure	1054100000	TSE-PRJ	1,75,320
Galvanise CCR type S/S Structure	1054100000	TSE-PRJ	4,95,194
Galvanise ALP type S/S Structure	1054100000	TSE-PRJ	1,10,093
Galvanise ABL type S/S Structure	1054100000	TSE-PRJ	1,90,967
Galv. XMM type S/S structure against 05 set	1054100000	TSE-PRJ	21,274
Galv. BTI type S/S structure against 01 set	1054100000	TSE-PRJ	66,749
Galv. BCT type S/S structure against 03 set	1054100000	TSE-PRJ	59,163
Galv. BBL type S/S structure against 02 set	1054100000	TSE-PRJ	1,14,869
Galv. AXM type S/S structure against 08 set	1054100000	TSE-PRJ	7,46,285
Galv. ATMS type S/S structure against 05 set	1054100000	TSE-PRJ	7,18,707
Galv. ABL type S/S structure against 01 set	1054100000	TSE-PRJ	38,721
GU Bolt Bus set	1054100000	TSE-PRJ	2,606
CT Clamp both end open for CT stud size 26 mm for	1054100000	TSE-PRJ	8,807
CRP, Control & relay panel, 132 KV, Trafo feeder	1054100000	TSE-PRJ	6,20,275
Closing coil	1054100000	TSE-PRJ	1,509
Bolts & nut	1054100000	TSE-PRJ	11,526
Bolted type single tension fitting along with 05 G	1054100000	TSE-PRJ	1,12,069
Black BCT type S/S structure against 03 set	1054100000	TSE-PRJ	1,854
Black ALP type S/S Structure	1054100000	TSE-PRJ	2,713
Black ABL type S/S structure against 01 set	1054100000	TSE-PRJ	416
Black ABL type S/S Structure	1054100000	TSE-PRJ	2,213
ACSR Zebra conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	1,12,362
ACSR Zebra conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	68,666
ACSR Panther conductor 7/30/3.00mm	1054100000	TSE-PRJ	41,264
ACSR Panther conductor	1054100000	TSE-PRJ	9,286
ACSR Panther Conductor Size 30/7/3 mm	1054100000	TSE-PRJ	5,384
ACSR Moose conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	7,273
75x10 MS Flat	1054100000	TSE-PRJ	23,365
75x10 MS Flat	1054100000	TSE-PRJ	20,920
75x10 mm MS Flat	1054100000	TSE-PRJ	47,697
70KN Disc insulator	1054100000	TSE-PRJ	21,417
70 KN Normal disc insulator	1054100000	TSE-PRJ	13,386
6Cx2.5 sq. mm PVC Unarmoured copper control cable	1054100000	TSE-PRJ	1,46,752
50x6 MS Flat	1054100000	TSE-PRJ	22,169
50x6 MS Flat	1054100000	TSE-PRJ	1,413
50x6 mm MS Flat	1054100000	TSE-PRJ	56,954
4Cx2.5 sq. mm PVC Unarmoured copper control cable	1054100000	TSE-PRJ	1,49,973
36 KV, 1600 A Vacuum circuit breaker(short time cu	1054100000	TSE-PRJ	2,84,966
36 KV Circuit breaker	1054100000	TSE-PRJ	4,93,310
36 KV 1250 A bus isolator	1054100000	TSE-PRJ	40,753
33KV control&Relay panel	1054100000	TSE-PRJ	5,73,487
33 KV Current transformer ratio 800-400/1-1 A with	1054100000	TSE-PRJ	87,346
33 KV Current Transformer 400-200/1-1 A with 1Nos.	1054100000	TSE-PRJ	2,03,393
33 KV 800 A Line Isolator With E/S Outdoor	1054100000	TSE-PRJ	2,02,707
33 KV 800 A Bus Isolator W/O E/S Outdoor	1054100000	TSE-PRJ	82,075
33 KV Neutral Current Transformer Ratio 5/1 A wit	1054100000	TSE-PRJ	1,32,807
30 KV, 10 KA Lightening Arrester (LA)	1054100000	TSE-PRJ	14,792
2Cx2.5 sq. mm PVC Unarmoured copper control cable	1054100000	TSE-PRJ	38,353
22 mm Dia U bolt double nut washer	1054100000	TSE-PRJ	11,799
22 KV grade porcelline post insulator for taking l	1054100000	TSE-PRJ	25,667
2.5x6 core control cable	1054100000	TSE-PRJ	70,085
145 KV, 3150 A, 40 KA SF6 Circuit breaker for ABB	1054100000	TSE-PRJ	7,41,309
145 KV Outdoor cylindrical single unit jointless s	1054100000	TSE-PRJ	2,43,808
145 KV Outdoor cylindrical single unit jointless	1054100000	TSE-PRJ	11,071
145 KV CT of ratio 400-200-100/1A	1054100000	TSE-PRJ	3,98,816
145 KV 1250 A Tandom Isolator	1054100000	TSE-PRJ	74,383
145 KV 1250 A Bus Isolator (mot.)	1054100000	TSE-PRJ	2,12,517
13260 KVAR 38 KV 38 KV 3 Phase capacitor bank	1054100000	TSE-PRJ	18,39,515
132 KV 70 KN Composite silicon Rubber Polymer Insu	1054100000	TSE-PRJ	26,897
120 KV 10 KA Lightening Arrester	1054100000	TSE-PRJ	89,836
11 KV 70 KN Disc insulator	1054100000	TSE-PRJ	92,096

Sawab

Naresh
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
राज्य पाठ्यक्रम

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
1.1 KV PVC FRLS Un.arm. Cop. Cont. cable 4CX2.5 Sq	1054100000	TSE-PRJ	6,334
1.1 KV PVC FRLS Un.arm. Cop. Cont. cable 2CX2.5 Sq	1054100000	TSE-PRJ	10,133
1.1 KV PVC FRLS Un.arm. Cop. Cont. cable 2CX2.5 Sq	1054100000	TSE-PRJ	5,024
1.1 KV PVC FRLS Un. Arm. Cu. Cont. cable 4*2.5 sq.	1054100000	TSE-PRJ	92,247
Increasing capacity of 132 kv s/s Saadabad 2*63 to	1054100000	TSW-AGR	3,24,41,912
Increasing capacity of 220 kv s/s Meetai 2*40 MVA	1054100000	TSW-AGR	5,68,22,814
132 k.v UPSIDC 1 & 2 BAY AT 220 K.V S.S CHHHATA	1054100000	TSW-AGR	28,15,763
Construction of 220 KV S/S Nirpura	1054100000	TW-MRT	40,12,71,373
Construction of 132 KV S/S Bilochpura	1054100000	TW-MRT	10,64,12,769
I/C of 132 KV S/S Chhaprouli (40+63 MVA to 2x63 MV	1054100000	TW-MRT	62,215
I/C of 132 KV S/S Singhawali (40+63 MVA to 2x63 MV	1054100000	TW-MRT	3,24,701
219 KV Isolator clamp for Zebra conductor as per s	1054100000	TSE-PRJ	26,361
PG clamp suitable for ACSR Zebra to panther conduc	1054100000	TSE-PRJ	2,718
ACSR Panther conductor	1054100000	TSE-PRJ	34,897
Single suspension Fiting for ACSR Zebra conductor	1054100000	TSE-PRJ	72,158
Single suspension Fiting for ACSR Panther conducto	1054100000	TSE-PRJ	12,252
144 KV outdoor cylindrical post insulator with ac	1054100000	TSE-PRJ	4,46,968
197 KV, 10 KA Polymer metal oxide gapless Lightenin	1054100000	TSE-PRJ	3,95,620
1 Pole, 63 Amp single phase MCB reputed make.	1054100000	TSE-PRJ	8,473
3 Pole, 63 Amp three phase MCB reputed make.	1054100000	TSE-PRJ	7,071
ACSR Panther conductor	1054100000	TSE-PRJ	19,193
OPGW approach cable.	1054100000	TSE-PRJ	12,837
Bolted type single tention fitting for ACSR Zebra	1054100000	TSE-PRJ	2,48,295
Single suspension Fiting for ACSR Zebra conductor	1054100000	TSE-PRJ	27,059
PG clamp Zebra to Panther Conductor.	1054100000	TSE-PRJ	55,825
159 KN Disc insulator (old & used) dismantal	1054100000	TSE-PRJ	1,76,364
Genus make 3- phase, 4 wire 1A 63.5 V electronic me	1054100000	TSE-PRJ	87,973
Metering cubical	1054100000	TSE-PRJ	93,366
Power receptacles for outdoor installation rating	1054100000	TSE-PRJ	2,39,951
1 Pole, 63 Amp single phase MCB reputed make.	1054100000	TSE-PRJ	14,121
3 Pole, 63 Amp three phase MCB reputed make.	1054100000	TSE-PRJ	14,143
Bolted type single suspension Fiting for Zebra co	1054100000	TSE-PRJ	27,858
2Cx2.5mmmm copper control cable	1054100000	TSE-PRJ	42,854
6Cx2.5mmmm copper control cable	1054100000	TSE-PRJ	21,164
PG clamp Zebra to Zebra.	1054100000	TSE-PRJ	53,089
Galv. ALP type S/S structure against 6 set	1054100000	TSE-PRJ	77,859
Three phase relay testing kit for testing numerica	1054100000	TSE-PRJ	38,08,259
132 KV BISAULI-ASAFPUR TSS BAY AT 132KV S/S BISAUL	1054300000	TC-LKO	27,67,743
Other Transmission plants at 220 KV Mallawan S/S	1054300000	TC-LKO	3,75,67,019
220 KV S/S Balrampur(T/F 40 MVA-II)	1054300000	TC-LKO	31,45,55,731
220 KV S/S Balrampur(T/F 160 MVA-II)	1054300000	TC-LKO	7,79,36,781
Remote Terminal Unit	1160000000	TC-LKO	8,94,291
Remote Terminal Unit	1160000000	TC-LKO	8,07,545
Remote Terminal Unit	1160000000	TC-LKO	8,94,291
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,893
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,893
Fiber optical terminal Equipment	1160000000	TC-LKO	7,46,739
Remote Terminal Unit	1160000000	TC-LKO	7,17,619
Synchroous Digital Hierarchy	1160000000	TC-LKO	3,06,306
Digital Tele Protection Coupler	1160000000	TC-LKO	5,01,285
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,643
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,643
Digital Tele Protection Coupler	1160000000	TC-LKO	7,58,681
Fiber optical terminal Equipment	1160000000	TC-LKO	2,64,238
Digital Tele Protection Coupler	1160000000	TC-LKO	7,52,679
Digital Tele Protection Coupler	1160000000	TC-LKO	7,52,679
Cost estimate of 400 kV feeder bay (without line r	1060100000	TSE-PRJ	6,07,058
Vibration Damper	1060100000	TSE-PRJ	1,14,891
Vibration Damper	1060100000	TSE-PRJ	19,353
Tower parts (inc stub C+0,C+10)	1060100000	TSE-PRJ	80,94,029
Tension Clamp	1060100000	TSE-PRJ	17,522
Suspension clamp	1060100000	TSE-PRJ	4,918
Single tension fitting	1060100000	TSE-PRJ	3,01,478
Repair Sleeve	1060100000	TSE-PRJ	23,570
Phase Plate	1060100000	TSE-PRJ	5,964
P. A. Rod	1060100000	TSE-PRJ	19,404
Nut bolt & washer	1060100000	TSE-PRJ	3,09,918
Number Plate	1060100000	TSE-PRJ	2,982
MS joint	1060100000	TSE-PRJ	1,963
Mid span compression joint	1060100000	TSE-PRJ	4,495
Insulator pin W type	1060100000	TSE-PRJ	57,098
GS Earth wire	1060100000	TSE-PRJ	1,39,809
Earthing material	1060100000	TSE-PRJ	59,382
Double tension fitting	1060100000	TSE-PRJ	2,38,990
Danger Plate	1060100000	TSE-PRJ	2,982
Copper bond	1060100000	TSE-PRJ	9,501
Bird guard	1060100000	TSE-PRJ	12,607

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपनिर्देशक

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
ACSR Panther conductor	1060100000	TSE-PRJ	41,43,677
Diversion of 132 KV Renukoot -Renusagar Line	1060100000	TSE-PRJ	30,01,09,993
Galv. KPDA type stub	1060100000	TSE-PRJ	3,25,249
Galv. KPDB type stub	1060100000	TSE-PRJ	92,839
Galv. KPDC type stub	1060100000	TSE-PRJ	1,09,128
Galv. KPDA type stub	1060100000	TSE-PRJ	3,26,680
Galv. KPDB type stub	1060100000	TSE-PRJ	4,94,569
Galv. KPDC+15Mtr type stub	1060100000	TSE-PRJ	93,640
STUB FOR DA+0 - 1 SET	1060100000	TSE-PRJ	28,217
STUB FOR DB+0- 2SET	1060100000	TSE-PRJ	90,097
Black KPDA type Cleat	1060100000	TSE-PRJ	88,068
Black. KPDB type Cleat	1060100000	TSE-PRJ	54,250
Black. KPDC type Cleat	1060100000	TSE-PRJ	1,00,045
Black KPDA type Cleat	1060100000	TSE-PRJ	89,722
Black. KPDB type Cleat	1060100000	TSE-PRJ	2,88,958
DA+0 TOWER - 01 SET	1060100000	TSE-PRJ	6,03,657
DA TYPE +5 EXT -01 SET	1060100000	TSE-PRJ	1,59,481
DB+0 TOWER-02 SET	1060100000	TSE-PRJ	21,38,754
DC+0 TOWER -1SET	1060100000	TSE-PRJ	11,72,500
NUT & BOLTS, Hanger, D-cycle	1060100000	TSE-PRJ	1,05,209
NUT & BOLTS	1060100000	TSE-PRJ	54,711
Nut bolt & washer	1060100000	TSE-PRJ	2,530
16x35 mm	1060100000	TSE-PRJ	93,780
16x40 mm	1060100000	TSE-PRJ	41,327
16x45 mm	1060100000	TSE-PRJ	46,095
16x50 mm	1060100000	TSE-PRJ	41,327
16x55 mm	1060100000	TSE-PRJ	3,179
16x60 mm	1060100000	TSE-PRJ	3,179
PW16x05 mm	1060100000	TSE-PRJ	57,222
Nut & Bolt size 12X10 mm	1060100000	TSE-PRJ	31,790
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	11,53,49,231
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	5,08,89,863
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	5,94,57,096
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	17,58,076
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	48,43,572
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	5,00,512
Single suspension fitting	1060100000	TSE-PRJ	78,834
Single tension fitting	1060100000	TSE-PRJ	1,93,152
Single tension fitting	1060100000	TSE-PRJ	1,97,176
Double tention fitting	1060100000	TSE-PRJ	2,99,593
Vibration damper for cond.	1060100000	TSE-PRJ	90,431
Vibration damper for cond.	1060100000	TSE-PRJ	1,75,543
Mid span comp. joint for cond.	1060100000	TSE-PRJ	14,390
Repair sleeve for cond.	1060100000	TSE-PRJ	1,768
P.A. rod	1060100000	TSE-PRJ	69,406
P.G. Clamp Zebra to Zebra	1060100000	TSE-PRJ	79,474
160 KN Disc insulator (Old & Used)	1060100000	TSE-PRJ	76,453
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
BED,DOUBLE	1080000000	TC-LKO	82,388
BED,DOUBLE	1080000000	TC-LKO	82,388
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
ACQUISITION OF LAND	1010100000	TSE-PRJ	2,45,14,619
Const. of 220 KV Sub-Station Khatauli Land	1010100000	TW-MRT	5,14,14,645
ACQUISITION OF LAND	1010200000	TSE-PRJ	70,674
Land Cast at 220 KV mallawan S/S	1010200000	TC-LKO	23
132 kv ss	1020700000	TW-MRT	2,43,86,033
Building Containing	1020700000	TC-LKO	5,91,95,625
132 kv ss	1020700000	TW-MRT	2,67,66,176
Building	1020700000	TW-MRT	7,69,18,745
construction of 220 kv ss itgnl gr noida	1020700000	TW-MRT	3,30,84,025
Const. of 220 KV Sub-Station Khatauli Civil Work	1020700000	TW-MRT	3,29,27,685
220k	1020700000	TW-MRT	5,68,54,853
Installation and energisation of 63mva T/F II	1020700000	TSE-PRJ	3,34,71,608
33 KV Bay at 132 KV S/S Jansath & Khatauli	1020700000	TW-MRT	9,17,535
Pump for Residential Colony at 132 KV S/S Bhopa Ro	1020700000	TW-MRT	9,18,917
Office Building	1021100000	TC-LKO	1,36,20,599
office Building	1021100000	TC-LKO	13,87,747
Guest/Inspetion House	1021200000	TC-LKO	1,25,39,555
Residential Colony For Staff	1022200000	TC-LKO	24,11,564
Maintenance of Residence at 132KV NKN	1022200000	TC-LKO	3,49,041
OTHER Building	1023300000	TC-LKO	5,29,127

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
boundary wall	1023300000	TSE-PRJ	3,44,00,804
CRB at 400 KV GIS S/S at Bhoukhari Basti	1023300000	TNE-GKP	2,72,47,635
POWER CALBE TRENCH at 400 KV GIS S/S at Bhoukhari	1023300000	TNE-GKP	1,92,48,567
CRB at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	1,42,15,192
TRENCH at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	1,94,86,502
SUMP HOUSE at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	3,61,978
DRAIN at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	60,330
Security Wall at 220 KV mallawan S/S	1023300000	TC-LKO	1,66,33,037
Control Room	1023300000	TNE-GKP	64,92,565
Civil work at Control room and boundary wall at 13	1023300000	TC-LKO	5,50,739
door and window related civil work at 132KV Gomti	1023300000	TC-LKO	11,68,913
Establishment of ERR Cell	1023300000	TC-LKO	23,96,168
security fencing & misc work of se(T) Mathura offi	1023300000	TSW-AGR	16,38,568
Water Pipeine Civil Work ATD	1032000000	TC-LKO	49,102
Pucca Road	1040100000	TC-LKO	2,84,85,977
PUCCA ROAD	1040100000	TC-LKO	20,74,328
approch road	1040100000	TSE-PRJ	3,09,86,750
RCC ROAD at 400 KV GIS S/S at Bhoukhari Basti	1040100000	TNE-GKP	31,72,271
RCC ROADat 220KV DULHIPAR BASTI	1040100000	TNE-GKP	76,92,040
4 MM CC Road at 220 Kv mallawan S/S	1040100000	TC-LKO	89,78,649
RCC ROAD	1040100000	TNE-GKP	27,82,453
40 MVA T/F IC At Amawan	1054100000	TC-LKO	4,16,81,849
Bus bar Strenthing	1054100000	TW-MRT	52,31,991
63 MVA T/F	1054100000	TW-MRT	5,26,31,720
Civil Work	1054100000	TW-MRT	66,46,989
Incrising Capacity of (1* 40+1*20MVA To 2*40+1*20	1054100000	TC-LKO	4,20,32,546
Const. of 220/132/33 KV S/S Dataganj (BUDAUN)	1054100000	TC-LKO	20,37,98,932
Addition of 40 MVA T/F at 132 KV S/S Sahaswan	1054100000	TC-LKO	3,37,82,191
220/132/33 KV SS Amariya in Pilibhit(2x100+2x40 MV	1054100000	TC-LKO	7,69,42,858
75x10mm Ms Flat	1054100000	TSE-PRJ	1,832
400 kv ss	1054100000	TW-MRT	84,24,45,672
Set of bimetallic terminal connector for LV side f	1054100000	TSE-PRJ	12,862
Set of bimetallic terminal connector for HV side f	1054100000	TSE-PRJ	12,862
Remote tapchanging control (RTCC) panel	1054100000	TSE-PRJ	1,67,206
PG Clamp for Moose/Moose	1054100000	TSE-PRJ	5,103
MS Flat of size 50x6mm	1054100000	TSE-PRJ	1,696
CT Junction Box	1054100000	TSE-PRJ	6,624
CT clamp suitable for ACSR moose conductor	1054100000	TSE-PRJ	14,657
36KV,2000A Bus isolator	1054100000	TSE-PRJ	55,542
36KV CT of ratio 2000-1200/1-1-1A,accuracy 0.2 flo	1054100000	TSE-PRJ	88,290
33KV CT junction box	1054100000	TSE-PRJ	5,292
,132/33KV ,Three phase ,50Hz ,star/star ONAN/ONAF	1054100000	TSE-PRJ	4,50,92,172
75x10mm Ms Flat	1054100000	TSE-PRJ	8,664
132 KV S/S KAIRANA	1054100000	TW-MRT	3,35,44,570
40 MVA Transformer	1054100000	TSE-PRJ	1,35,90,836
Siemens Make 145 KV ,SF-6 CB	1054100000	TSE-PRJ	5,76,994
33 KV VCB	1054100000	TSE-PRJ	2,42,835
145 KV CT 400/200/100/1A	1054100000	TSE-PRJ	3,31,171
36 KV CT	1054100000	TSE-PRJ	74,258
145 KV BSI	1054100000	TSE-PRJ	1,30,800
145 KV Tendon Iso.	1054100000	TSE-PRJ	1,42,790
33 KV BSI	1054100000	TSE-PRJ	39,892
145 KV Post Insulator	1054100000	TSE-PRJ	2,16,204
120 KV Litening Arrestor	1054100000	TSE-PRJ	1,09,545
30 KV Surge Arrestor	1054100000	TSE-PRJ	22,177
132k/33 KV T/f Control & Relay Panel	1054100000	TSE-PRJ	5,14,311
2*2.5 sq. mm.	1054100000	TSE-PRJ	10,803
4*2.5 sq mm.	1054100000	TSE-PRJ	2,64,786
6*2.5 sq mm	1054100000	TSE-PRJ	3,22,591
GALV. Structure(EFU-Naini)	1054100000	TSE-PRJ	18,75,049
MS round bar	1054100000	TSE-PRJ	4,63,032
Cubical panel	1054100000	TSE-PRJ	97,555
ABT Meter	1054100000	TSE-PRJ	46,870
ACSR Moose CONDUCTOR	1054100000	TSE-PRJ	79,458
ACSR Panther CONDUCTOR	1054100000	TSE-PRJ	1,26,955
Tension Fitting Moose To Moose	1054100000	TSE-PRJ	30,869
Tension Fitting Panther To Panther	1054100000	TSE-PRJ	77,095
P G CLAMP SUITABLE FOR Moose /Moose	1054100000	TSE-PRJ	17,969
P G CLAMP SUITABLE FOR Moose/Panther	1054100000	TSE-PRJ	20,529
P G CLAMP SUITABLE FOR Panther/Panther	1054100000	TSE-PRJ	67,184
70KN DISC INSULATOR	1054100000	TSE-PRJ	96,606
120KN DISC INSULATOR	1054100000	TSE-PRJ	48,069
T/F OIL	1054100000	TSE-PRJ	1,73,596
SPACER FOR PANTHER COND	1054100000	TSE-PRJ	3,087
SPACER FOR MOOSE COND	1054100000	TSE-PRJ	3,592
22KV PI	1054100000	TSE-PRJ	16,390

Saurabh

Arun

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपमहानिदेशक

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
33KV CT connector	1054100000	TSE-PRJ	30,850
ERECTION WORK OF INCREASING CAPACITY WORK AT 2*63	1054100000	TSE-PRJ	7,89,423
Cost of 40 MVA Transformer with all accessories(wi	1054100000	TSE-PRJ	3,34,28,490
33 KV BSI	1054100000	TSE-PRJ	44,374
30 KV Surge Arrester	1054100000	TSE-PRJ	18,907
2*2.5 sq. mm.	1054100000	TSE-PRJ	24,072
4*2.5 sq mm.	1054100000	TSE-PRJ	24,297
70x10sqmm earthing	1054100000	TSE-PRJ	69,488
ABT Meter	1054100000	TSE-PRJ	46,870
Tension Fitting Moose To Moose	1054100000	TSE-PRJ	23,839
Tension Fitting Panther To Panther	1054100000	TSE-PRJ	25,621
OTHER CIVIL WORK	1054100000	TSE-PRJ	24,98,822
OTHER CIVIL WORK	1054100000	TSE-PRJ	30,29,908
400KV GIS HALL at 400 KV GIS S/S at Bhokhari Bas	1054100000	TNE-GKP	2,09,41,212
220KV GIS HALL at 400 KV GIS S/S at Bhokhari Bas	1054100000	TNE-GKP	1,52,38,932
132KV GIS HALL at 400 KV GIS S/S at Bhokhari Bas	1054100000	TNE-GKP	1,33,69,833
MAIN GAINTRY FOUNDATION at 400 KV GIS S/S at Bhou	1054100000	TNE-GKP	25,17,816
MAIN GAINTRY FOUNDATION at 220KV DULHIPAR BASTI	1054100000	TNE-GKP	1,61,83,449
AUXILIARY FOUNDATION at 220KV DULHIPAR BASTI	1054100000	TNE-GKP	1,16,51,178
T/F PLINTH at 220KV DULHIPAR BASTI	1054100000	TNE-GKP	57,61,489
63 MVA T/F 132/33KV Power T/F Tal Make	1054100000	TW-MRT	1,62,41,617
Increasing Capacity of 220/132/33 KV S/S	1054100000	TW-MRT	1,42,46,300
Increasing Capacity of 220 Nanauta ATD	1054100000	TW-MRT	31,98,761
Replacement of Damaged 63MVA T/F at Jolly Road	1054100000	TW-MRT	83,85,470
Const. of 33 KV Silana Bay at 132 KV S/S Chaaproul	1054100000	TW-MRT	7,27,876
Const. of 132 KV TSS Bay at 132 KV S/S Khekra	1054100000	TW-MRT	14,86,324
Construction of 132/33 KV GIS S/S	1054100000	TW-MRT	7,74,25,531
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	2,90,504
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	69,370
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	1,30,812
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	1,35,908
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	3,83,940
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	3,38,138
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,93,024
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	9,11,717
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,95,368
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	16,802
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	16,932
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	3,432
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	2,746
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,15,137
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,43,270
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	25,430
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	51,283
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	64,029
1+K20:K11060 MVA T/F(BBL Make Sr No-5794/10) with	1054100000	TSE-PRJ	7,57,66,966
NIFPS(N2 injection fire protection system)	1054100000	TSE-PRJ	21,23,565
Earthing m.s plate 70*10 mm*mm	1054100000	TSE-PRJ	11,287
DTM Structure including its Nut&Bolt&Washer(2set).	1054100000	TSE-PRJ	3,54,138
ETM Structure including its Nut&Bolt&Washer(3 set)	1054100000	TSE-PRJ	4,78,177
FTM Structure including its Nut&Bolt&Washer(3 set)	1054100000	TSE-PRJ	3,06,769
BXM Structure including its Nut&Bolt&Washer(7 set)	1054100000	TSE-PRJ	7,93,355
ALP Structure including its Nut&Bolt&Washer(51 set)	1054100000	TSE-PRJ	5,36,617
CLI Structure including its Nut&Bolt&Washer(4 set)	1054100000	TSE-PRJ	2,55,655
CBT Structure including its Nut&Bolt&Washer(6 set)	1054100000	TSE-PRJ	3,77,197
BCT Structure including its Nut&Bolt&Washer(18 set)	1054100000	TSE-PRJ	2,73,970
BTI Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	1,01,563
BBL Structure including its Nut&Bolt&Washer(5 set)	1054100000	TSE-PRJ	2,12,699
YPM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	23,809
XMM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	7,409
XPM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	15,068
AXM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	1,41,688
YMM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	4,162
144 KV,1250A SF6 CB including its accessories.	1054100000	TSE-PRJ	5,67,545
Tripping Coil(110 VDC)	1054100000	TSE-PRJ	1,953
Closing Coil(110 VDC)	1054100000	TSE-PRJ	1,026
144 KV, 1250 A Motorised BSI(Rama make)	1054100000	TSE-PRJ	1,82,994
144 KV, 1250 A Motorised TI(Rama make)	1054100000	TSE-PRJ	1,87,181
144 KV, 1250 A Motorised LSI(Rama make)	1054100000	TSE-PRJ	4,06,324
Simplex type 220 kv Transformer Control panel with	1054100000	TSE-PRJ	4,27,058
Simplex type 220 kv Transformer Relay panel with op	1054100000	TSE-PRJ	8,50,576
244 KV,CT(SCT make) Ratio 1000-800-500-300/1-1-1-1	1054100000	TSE-PRJ	8,45,179
Terminal Connector of 245 KV CT.	1054100000	TSE-PRJ	8,494
Junction Boxes.	1054100000	TSE-PRJ	12,741
244 KV,1250 Amp motor operated central break type	1054100000	TSE-PRJ	6,39,901
244 KV,1250 Amp motor operated BSI with accessori	1054100000	TSE-PRJ	2,31,908

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपनिर्देशक

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
244 KV, 1250 Amp motor operated TI with accessori	1054100000	TSE-PRJ	4,75,199
244 KV Solid core Post insulator with accessories	1054100000	TSE-PRJ	18,36,671
244 KV SF6 gas circuit breaker with terminal connec	1054100000	TSE-PRJ	14,16,677
ATM structure set 01	1054100000	TSE-PRJ	3,19,480
ACSR Zebra Conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	2,83,508
Roud Bar 40 mm SAE1018 SBM	1054100000	TSE-PRJ	16,77,644
244 KV SF6 CB with complete accessories.	1054100000	TSE-PRJ	13,94,085
Simplex type 220 KV Feeder Control and Relay panel	1054100000	TSE-PRJ	19,96,188
144 KV 3150A SF6 C.B G.E T&D make	1054100000	TSE-PRJ	5,71,838
Tripping coil for 145 KV C.B	1054100000	TSE-PRJ	714
Closing coil for 145 KV C.B	1054100000	TSE-PRJ	714
244 KV CVT Siemens make	1054100000	TSE-PRJ	4,78,248
144 KV C.T 800/400/200/1A Electric field make	1054100000	TSE-PRJ	6,55,346
2 Phase C.T junction Box	1054100000	TSE-PRJ	12,034
Terminal Connector	1054100000	TSE-PRJ	11,892
L.T PVC FRLS unarmoured Cu cont. cable 4cx2.5sqm	1054100000	TSE-PRJ	3,74,221
L.T PVC FRLS unarmoured Cu cont. cable 6cx2.5sqm	1054100000	TSE-PRJ	3,99,506
1.1KV PVC Control cable 2CX2.5 Sq.mm	1054100000	TSE-PRJ	1,33,407
1.1 kv Control cable 4CX2.5 squ.mm	1054100000	TSE-PRJ	1,36,332
1.1 kv Control cable 6CX2.5 sq.u.mm	1054100000	TSE-PRJ	1,79,432
1.1 kv Control cable 10CX2.5 sq.u.mm	1054100000	TSE-PRJ	1,17,538
144 KV solid core Post insulator	1054100000	TSE-PRJ	87,582
145KV PT	1054100000	TSE-PRJ	3,70,627
Terminal connector for panther conductor.	1054100000	TSE-PRJ	1,699
Three phase junction box for PT	1054100000	TSE-PRJ	8,494
120KV, 10 KA metal oxide gapless Lightening Arreste	1054100000	TSE-PRJ	1,20,771
ACSR Zebra conductor size 57/7/3.18 sq. mm	1054100000	TSE-PRJ	3,17,291
244 KV CT Ratio 1000/800/500/300/1A Abb make	1054100000	TSE-PRJ	9,54,705
Bimetallic Terminal Connector	1054100000	TSE-PRJ	8,494
C.T junction Box ABB make.	1054100000	TSE-PRJ	12,741
2Cx2.5 sq.mm Unarmoured copper control cable	1054100000	TSE-PRJ	73,424
4Cx2.5 sq.mm Unarmoured copper control cable	1054100000	TSE-PRJ	2,74,264
6Cx2.5 sq.mm Unarmoured copper control cable	1054100000	TSE-PRJ	2,80,336
219 KV Post isolater clamp for ACSR Zebra conducto	1054100000	TSE-PRJ	24,633
PG clamp suitable for ACSR Panther to panther cond	1054100000	TSE-PRJ	7,178
132KV Post isolater clamp for ACSR Panther conduct	1054100000	TSE-PRJ	8,409
PG clamp suitable for ACSR Zebra to panther conduc	1054100000	TSE-PRJ	5,436
219 KV isolater clamp suitable for ACSR Zebra cond	1054100000	TSE-PRJ	6,937
PG clamp suitable for ACSR Zebra to Zebra conducto	1054100000	TSE-PRJ	27,097
PG clamp suitable for ACSR Zebra to Zebra conducto	1054100000	TSE-PRJ	26,276
construction of 220 kv ss itgnl gr noida	1054100000	TW-MRT	70,83,308
220k	1054100000	TW-MRT	35,16,53,267
100 MVA Areva T/F at 220 KV Amariya	1054100000	TC-LKO	3,45,55,103
100 MVA CGL T/F at 220 KV Amariya	1054100000	TC-LKO	1,04,47,792
40 MVA Telk T/F at 220 KV Amariya	1054100000	TC-LKO	15,65,240
Switchyard	1054100000	TNE-GKP	95,13,985
Installation and energitaion of 3*500 mva lct-2	1054100000	TSE-PRJ	55,74,09,310
Installation and energitaion of 3*500 mva lct-2	1054100000	TSE-PRJ	5,93,89,587
Construction and Energigation of	1054100000	TSE-PRJ	58,49,131
Construction and Energigation of	1054100000	TSE-PRJ	15,28,50,383
ACSR MOOSE CONDUCTOR	1054100000	TSE-PRJ	20,653
100 MVA, 220/132 KV T/F	1054100000	TSE-PRJ	1,38,99,816
220 KV C.B.	1054100000	TSE-PRJ	16,03,764
220 KV C.T.	1054100000	TSE-PRJ	8,75,610
220 KV CT, JB.	1054100000	TSE-PRJ	9,334
198 KV LA	1054100000	TSE-PRJ	1,73,672
220 KV BSI	1054100000	TSE-PRJ	2,64,507
220 KV TI	1054100000	TSE-PRJ	1,39,854
220 KV PI	1054100000	TSE-PRJ	4,70,376
132 KV C.B.	1054100000	TSE-PRJ	7,17,209
132 KV C.T.	1054100000	TSE-PRJ	3,20,145
132 KV C.T. JB.	1054100000	TSE-PRJ	7,221
120 KV LA	1054100000	TSE-PRJ	1,27,783
132 KV BSI	1054100000	TSE-PRJ	2,42,921
132 KV TI	1054100000	TSE-PRJ	1,23,117
132 KV PI	1054100000	TSE-PRJ	2,66,331
220 KV T/F Control panel for 100 MVA T/F of SAS ty	1054100000	TSE-PRJ	10,03,303
Structure (Main & Auxiliary)	1054100000	TSE-PRJ	31,89,932
Earthing & Shielding	1054100000	TSE-PRJ	26,375
Earthing & Shielding	1054100000	TSE-PRJ	50,667
Earthing & Shielding	1054100000	TSE-PRJ	50,667
Earthing & Shielding	1054100000	TSE-PRJ	50,667
ACSR Tarantulla conductor	1054100000	TSE-PRJ	55,241
ACSR Zebra conductor	1054100000	TSE-PRJ	1,04,891
ACSR Panther conductor	1054100000	TSE-PRJ	54,726
Bolted type single Tension fitting for Tarantulla	1054100000	TSE-PRJ	69,848

Sanjay

Sanjay

अधीक्षण अभियन्ता
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उ०१०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Bolted type single Tension fitting for Zebra	1054100000	TSE-PRJ	67,495
Bolted type single Suspension fitting for Zebra	1054100000	TSE-PRJ	21,890
Bolted type single Suspension fitting for Panther	1054100000	TSE-PRJ	16,372
PG clamp Zebra to Zebra	1054100000	TSE-PRJ	18,394
PG clamp Tarantulla to Zebra	1054100000	TSE-PRJ	12,313
PG clamp Tarantulla to Panther	1054100000	TSE-PRJ	12,313
PG clamp Zebra to Panther	1054100000	TSE-PRJ	10,033
PG clamp Panther to Panther	1054100000	TSE-PRJ	13,864
Bi-metallic TC of Post insulator for Zebra	1054100000	TSE-PRJ	16,235
Bi-metallic TC of Post insulator for Panther	1054100000	TSE-PRJ	9,349
Control & Power Cable	1054100000	TSE-PRJ	49,002
Control & Power Cable	1054100000	TSE-PRJ	1,72,769
Control & Power Cable	1054100000	TSE-PRJ	1,19,987
Control & Power Cable	1054100000	TSE-PRJ	1,92,129
Installation and energisation of 63mva T/F I	1054100000	TSE-PRJ	23,27,26,135
Installation and energisation of 63mva T/F II	1054100000	TSE-PRJ	3,54,22,539
40 MVA , Transformer including all accessories (T	1054100000	TSE-PRJ	4,13,06,276
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	82,442
36 kv/1000 amp bushing metal part and gasket	1054100000	TSE-PRJ	15,123
33KV, 10Mvar capacitor bank	1054100000	TSE-PRJ	79,10,989
145kv SF6 Circuit Breaker	1054100000	TSE-PRJ	30,92,478
36kv SF6 /Vaccum Circuit Breaker	1054100000	TSE-PRJ	27,50,867
"145kv Current Transformer(800-400-200/1A)"	1054100000	TSE-PRJ	12,45,981
145kv CT Junction Boxes	1054100000	TSE-PRJ	24,272
"145kv Current Transformer(400-200/1A)"	1054100000	TSE-PRJ	4,15,327
145kv CT Junction Boxes	1054100000	TSE-PRJ	8,091
For feeder(400-200/1)	1054100000	TSE-PRJ	8,19,866
36kv CT Junction Boxes	1054100000	TSE-PRJ	51,781
For 40 MVA T/F(800-400-200/1)	1054100000	TSE-PRJ	2,15,754
36kv CT Junction Boxes	1054100000	TSE-PRJ	12,943
36kv Potential Transformers	1054100000	TSE-PRJ	97,089
36kv PT Junction Boxes	1054100000	TSE-PRJ	6,473
145kv Potential Transformers	1054100000	TSE-PRJ	8,19,866
145kv PT Junction Boxes	1054100000	TSE-PRJ	16,182
Supply of Complete fitting of Street light lumnai	1054100000	TSE-PRJ	3,08,314
Supply of Complete fitting of post top lantern 40	1054100000	TSE-PRJ	70,689
Supply of led lamp 15 watt	1054100000	TSE-PRJ	3,466
Supply of Complete fitting led tube light 18 to	1054100000	TSE-PRJ	21,071
36kv Line Isolators with Post Insulators and with	1054100000	TSE-PRJ	4,15,327
36kv Bus Isolators with Post Insulators and withou	1054100000	TSE-PRJ	9,22,349
"145kv Bus Isolators without earth switch (Motoris	1054100000	TSE-PRJ	7,67,725
"145kv Line Isolators with one earth switch (Moto	1054100000	TSE-PRJ	1,66,311
"145kv Tandem Isolators(Motorised)"	1054100000	TSE-PRJ	5,48,375
145kv Post Insulators	1054100000	TSE-PRJ	15,16,752
33kv Post Insulators	1054100000	TSE-PRJ	16,182
120kv Surge Arrestors	1054100000	TSE-PRJ	3,02,056
30kv Surge Arrestors	1054100000	TSE-PRJ	93,853
Simplex type control& rela Panel for 40 MVA T/F (1054100000	TSE-PRJ	11,45,754
Simplex type control& rela Panel for 132 transfer	1054100000	TSE-PRJ	5,00,606
Simplex type control& rela Panel for 132 kv Bus C	1054100000	TSE-PRJ	5,57,013
Simplex type control& rela Panel for 132 kv feede	1054100000	TSE-PRJ	20,79,984
33kv Triple Feeder C&R Panel (as per technical spe	1054100000	TSE-PRJ	28,02,690
Simplex type control& relay Panel for substation	1054100000	TSE-PRJ	34,90,142
"Optical fibre reqd for SAS as per the specificati	1054100000	TSE-PRJ	1,76,270
2 Core x 2.5 Sq.mm	1054100000	TSE-PRJ	52,374
4 Core x 2.5 Sq.mm	1054100000	TSE-PRJ	20,30,294
6 Core x 2.5 Sq.mm	1054100000	TSE-PRJ	24,27,516
3.5 Core x 50 Sq.mm	1054100000	TSE-PRJ	2,68,389
3.5 Core x 400 Sq.mm	1054100000	TSE-PRJ	8,70,137
3.5 Core x 95 Sq.mm	1054100000	TSE-PRJ	4,45,892
"40mm MS Rod for MainEarthmat"	1054100000	TSE-PRJ	7,55,140
"40mm dia, 3000mm MS EarthElectrodes"	1054100000	TSE-PRJ	3,49,521
75 x 10mm	1054100000	TSE-PRJ	1,54,804
50 x 6mm	1054100000	TSE-PRJ	5,16,012
25 x 6mm	1054100000	TSE-PRJ	1,91,662
ACSR Moose	1054100000	TSE-PRJ	9,78,985
ACSR Panther	1054100000	TSE-PRJ	4,79,981
ACR Moose	1054100000	TSE-PRJ	64,726
ACSR Panther	1054100000	TSE-PRJ	32,722
ACSR Panther	1054100000	TSE-PRJ	8,900
70kN Antifog Disc Insulators	1054100000	TSE-PRJ	9,43,042
Moose / Moose	1054100000	TSE-PRJ	25,800
Moose/ panther	1054100000	TSE-PRJ	1,64,079
Panther / Panther	1054100000	TSE-PRJ	92,882
Panther	1054100000	TSE-PRJ	5,097
Twin Panther	1054100000	TSE-PRJ	23,733

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्त प्रशासक

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
PV	1054100000	TSE-PRJ	1,03,76,793
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,25,517
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,25,090
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	7,39,165
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	49,354
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,84,294
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,16,965
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	28,429
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	28,429
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	72,969
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	34,115
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,20,400
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	6,14,086
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,83,171
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	15,50,731
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,76,818
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,68,479
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	7,78,485
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	37,584
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	36,448
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	35,820
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	37,764
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,10,872
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	41,61,453
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,91,121
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,09,680
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,09,680
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	55,722
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	23,290
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,91,876
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	49,085
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	57,823
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,93,341
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,75,696
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,74,123
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,08,24,785
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	69,066
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	20,485
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,45,538
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	6,40,610
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	5,72,124
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,55,360
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,38,041
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,46,998
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	56,944
Construction Of Trech Cover Breaker Pltform Stair	1054100000	TSW-AGR	7,91,004
Construction of 33 KV Lohari Bay at 132 kv S/s Na	1054100000	TSW-AGR	8,68,332
Construction of 33 KV Khairgarh Bay at 132 KV S/S	1054100000	TSW-AGR	9,62,155
CONSTRUCTION OF 02 NOS BAY AT 220 KV SANGIPUR	1054100000	TSE-PRJ	1,60,321
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	1,75,456
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	75,242
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	1,25,943
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	2,15,671
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	2,27,779
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	3,930
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	5,650
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	13,150
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	10,217
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	11,066
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	9,960
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	21,493
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	1,64,168
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	6,72,162
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	61,371
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	36,782
Nuts & Bolts 16x40mm size	1054100000	TSE-PRJ	5,987
Nuts & Bolts 16x50mm size	1054100000	TSE-PRJ	2,34,581
145 KV 1250 Amp. Bus Isolator (motorised)	1054100000	TSE-PRJ	3,17,377
145 KV 1250 Amp. Single control Break AC motor opr	1054100000	TSE-PRJ	1,66,064
146 KV 1250 Amp. Single control Break AC Manual op	1054100000	TSE-PRJ	2,77,676
120 KV 10kA lightning arrestor	1054100000	TSE-PRJ	15,52,805
145 KV 1250 Amp. SF6 Circuit Breaker siemens make	1054100000	TSE-PRJ	3,09,158
145 KV solid core Bus Post Insulator	1054100000	TSE-PRJ	1,37,327
145 kV single unit solid core Post Insulator	1054100000	TSE-PRJ	44,291
145 kV Post Insulator	1054100000	TSE-PRJ	2,073
Post terminal connector	1054100000	TSE-PRJ	49,307
PG clamp suitable for panther to panther	1054100000	TSE-PRJ	

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
PG clamp suitable for zebra to panther	1054100000	TSE-PRJ	14,431
145 KV single phase current transformer ratio 800/	1054100000	TSE-PRJ	7,00,705
3-phase junction box	1054100000	TSE-PRJ	12,832
Bi metallic terminal connector	1054100000	TSE-PRJ	12,681
145 KV single phase outdoor PT	1054100000	TSE-PRJ	7,02,748
Bi metallic terminal connector	1054100000	TSE-PRJ	4,076
3-phase junction box	1054100000	TSE-PRJ	15,700
PG clamp suitable for panther to panther	1054100000	TSE-PRJ	12,032
PG clamp suitable for panther to panther	1054100000	TSE-PRJ	7,237
simplex type 220 KV 220 KV control & relay panel	1054100000	TSE-PRJ	11,79,635
PG clamp tarantulla to Panther	1054100000	TSE-PRJ	21,677
cable gland 22 mm	1054100000	TSE-PRJ	2,621
cable gland 25 mm	1054100000	TSE-PRJ	8,560
cable gland 28 mm	1054100000	TSE-PRJ	2,092
Inc. Cap. of 132 kv s/s Jasrana	1054100000	TSW-AGR	1,50,58,102
I/C of 400KV Sub Station Nehtaur under ETD Bijnor	1054100000	TW-MRT	20,89,28,016
Other Transformers	1054200000	TC-LKO	15,88,355
Other Transformers	1054200000	TC-LKO	13,34,71,115
Other Transmission Plant (Capacitor Bank)	1054300000	TC-LKO	36,37,846
Other Transmission Plant	1054300000	TC-LKO	37,77,296
Other Transmission Plant	1054300000	TC-LKO	14,89,339
2 NO. 33KV AMP Solar Bay at 132 Nawabganj	1054300000	TC-LKO	1,54,644
33KV BAY	1054300000	TW-MRT	7,50,318
Galv. CCR type S/S Structure 04 set	1054300000	TSE-PRJ	2,50,018
Galv. ALP type S/S Structure 15 set	1054300000	TSE-PRJ	2,72,095
Galv. CGR type S/S Structure 03 set	1054300000	TSE-PRJ	1,18,662
Galv. CCM type S/S Structure 03set	1054300000	TSE-PRJ	93,826
Galv. CGM type S/S Structure 03 set	1054300000	TSE-PRJ	41,394
Galv. CPM type S/S Structure	1054300000	TSE-PRJ	38,082
Galv. YMM type S/S Structure	1054300000	TSE-PRJ	17,109
Galv. YMR type S/S Structure	1054300000	TSE-PRJ	11,038
Galv. ABL type S/S Structure	1054300000	TSE-PRJ	3,08,521
Black ALP type s/s structure 15 set	1054300000	TSE-PRJ	3,312
Black ABL type s/s structure 07 set	1054300000	TSE-PRJ	3,863
Galv Nut & Bolt size 16x35mm	1054300000	TSE-PRJ	4,967
Galv Nut & Bolt size 16x40mm	1054300000	TSE-PRJ	19,869
Galv Nut & Bolt size 16x45mm	1054300000	TSE-PRJ	9,935
33KV CT ratio 400-200/1-1A with TC	1054300000	TSE-PRJ	2,69,887
33KV CT Junction Box	1054300000	TSE-PRJ	12,694
36KV 1600A Vacuum Circuit Breaker with Accessories	1054300000	TSE-PRJ	9,70,821
36KV 1250Amp Line Isolator set	1054300000	TSE-PRJ	2,41,740
36KV 1250Amp Bus Isolator set	1054300000	TSE-PRJ	2,63,816
Galvanised Washer of size 16x5mm	1054300000	TSE-PRJ	2,760
ACSR Panther conductor	1054300000	TSE-PRJ	1,20,870
GI Nut Bolt of size 12x50mm	1054300000	TSE-PRJ	1,104
GI Nut Bolt of size 10x50mm	1054300000	TSE-PRJ	1,104
GI Nut Bolt of size 12x60mm	1054300000	TSE-PRJ	1,104
Conventional type Numerical 33KV Tripple Feeder Co	1054300000	TSE-PRJ	5,79,513
11KV 70 KN Disc Insulator	1054300000	TSE-PRJ	15,454
2Cx2.5mmsq Armoured Copper Control Cable For 1.1KV	1054300000	TSE-PRJ	35,875
2Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	1,29,700
4Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	1,60,056
6Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	1,25,837
6Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	3,68,680
MS Round Bar 40mm Dia	1054300000	TSE-PRJ	1,68,887
Supplyof hardware Fittings PG Clamp/Ferrules/Glan	1054300000	TSE-PRJ	1,44,050
250Watt 230V HPSV Complete Fitting Havels make	1054300000	TSE-PRJ	2,41,740
30 KV 10KA LA	1054300000	TSE-PRJ	25,388
OTHER ERECTION WORK	1054300000	TSE-PRJ	4,45,397
Galv. Lattice Structure	1054300000	TSE-PRJ	2,54,754
Galv. Lattice Structure	1054300000	TSE-PRJ	14,133
Without galv. Structure	1054300000	TSE-PRJ	2,202
Without galv. Structure	1054300000	TSE-PRJ	19,455
36 KV BSI	1054300000	TSE-PRJ	77,821
36KV LSI	1054300000	TSE-PRJ	50,290
36 KV VCB	1054300000	TSE-PRJ	2,39,704
36 KV CT (400/200-1/1)	1054300000	TSE-PRJ	62,220
Junction Box for CT	1054300000	TSE-PRJ	3,304
2 Core X 2.5 mm2	1054300000	TSE-PRJ	12,297
4 Core X 2.5 mm2	1054300000	TSE-PRJ	20,006
6 Core X 2.5 mm2	1054300000	TSE-PRJ	28,082
PG Clamp panther to panther	1054300000	TSE-PRJ	13,031
PG Clamp moose to panther	1054300000	TSE-PRJ	10,095
ACSR Panther Conductor	1054300000	TSE-PRJ	13,215
120 KN Disc Insulator	1054300000	TSE-PRJ	2,019
33 KV TRIPPLE FEEDER C & R PANEL	1054300000	TSE-PRJ	8,48,875

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०दा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Foundation for 02 nos CRPF/MEDICAL BAY	1054300000	TSE-PRJ	8,44,236
Galv. Lattice Structure	1054300000	TSE-PRJ	5,06,381
Without galv. Structure	1054300000	TSE-PRJ	3,031
36 KV BSI	1054300000	TSE-PRJ	80,320
36KV LSI	1054300000	TSE-PRJ	54,990
36 KV VCB	1054300000	TSE-PRJ	2,75,381
36 KV CT (400/200-1/1)	1054300000	TSE-PRJ	65,165
Junction Box for CT	1054300000	TSE-PRJ	3,464
2 Core X 2.5 mm2	1054300000	TSE-PRJ	34,206
6 Core X 2.5 mm2	1054300000	TSE-PRJ	58,670
PG Clamp moose to panther	1054300000	TSE-PRJ	10,175
Erection work	1054300000	TSE-PRJ	1,58,907
Civil foundation work	1054300000	TSE-PRJ	9,14,257
132/33KV 20MVA Power T/F PME make with all accesso	1054300000	TSE-PRJ	1,15,95,426
Transformer oil old/used	1054300000	TSE-PRJ	62,288
Galv DKR type s/s Structure against 03 Set	1054300000	TSE-PRJ	3,17,997
Galv. BCT Type s/s structure against 02 set	1054300000	TSE-PRJ	67,206
Galv. Black BCT type s/s structure against 03 set	1054300000	TSE-PRJ	3,278
Galv. ALP type s/s structure against 15 set	1054300000	TSE-PRJ	1,68,834
Galv.BBL type s/s structure against 03 set	1054300000	TSE-PRJ	1,45,885
Galv. ABR type s/s sturcture against 02 set	1054300000	TSE-PRJ	1,42,607
Galv. APR type s/s sturcture against 02 set	1054300000	TSE-PRJ	26,227
Black ALP type s/s structure against 15 set	1054300000	TSE-PRJ	1,639
Galv.YMM type s/s sturcture against 01 set	1054300000	TSE-PRJ	1,639
Black BCT type s/s structure against 3set	1054300000	TSE-PRJ	1,639
132Kv S/S Structure AKR	1054300000	TSE-PRJ	1,65,555
132kv Structure BKR	1054300000	TSE-PRJ	40,979
132Kv S/S Structure DKR	1054300000	TSE-PRJ	70,484
132Kv S/S Structure ABR	1054300000	TSE-PRJ	83,597
132Kv S/S Structure APR	1054300000	TSE-PRJ	11,474
132Kv S/S Structure YMR	1054300000	TSE-PRJ	3,278
Galv. Nut bolt size 16 X 35	1054300000	TSE-PRJ	11,474
Galv. Nut bolt size 16 X 40	1054300000	TSE-PRJ	31,144
Galv. Nut bolt size 16 X 45	1054300000	TSE-PRJ	27,866
Galv. Nut bolt size 16 X 50	1054300000	TSE-PRJ	13,113
11KV 70KN Disc Insulator	1054300000	TSE-PRJ	39,340
Galv. Nut bolt size 16 X65	1054300000	TSE-PRJ	13,113
33Kv Single Phase PT	1054300000	TSE-PRJ	6,557
33KV PT JB	1054300000	TSE-PRJ	9,835
132KV T/F Control & Relay Panel Sd-847	1054300000	TSE-PRJ	4,09,790
145 KV PI	1054300000	TSE-PRJ	1,70,473
145 kv 1250 Amp. BSI	1054300000	TSE-PRJ	1,67,194
132Kv Isotalor clamp fabricated	1054300000	TSE-PRJ	8,196
145 kv 1250 Amp. LSI	1054300000	TSE-PRJ	1,18,020
36KV1600A VCB	1054300000	TSE-PRJ	2,42,596
145 KV SF6 circuit breaker	1054300000	TSE-PRJ	5,45,841
120 KV 10 KA L.A.	1054300000	TSE-PRJ	1,09,824
145 KV CT Ratio 400-200-100/1-1-1 Amp.	1054300000	TSE-PRJ	2,98,327
145 KV CT Junction Box	1054300000	TSE-PRJ	4,917
ACSR(Panther Conductor)	1054300000	TSE-PRJ	44,257
MS Electrode. 40mm. Dia	1054300000	TSE-PRJ	8,196
33KV 1250A BSI Set	1054300000	TSE-PRJ	22,948
PG Clamp Suit for ACSR Moose to Panther	1054300000	TSE-PRJ	19,670
PG Clamp Suit for ACSR Moose to Moose	1054300000	TSE-PRJ	8,196
PG Clamp Suit for ACSR Panther to Panther	1054300000	TSE-PRJ	19,670
Bolted type single Tension fitting suit for ACSR P	1054300000	TSE-PRJ	29,505
30KV 10KA LA	1054300000	TSE-PRJ	19,670
36KV CT 800-400-200/1-1-1A	1054300000	TSE-PRJ	54,092
33KV CT Terminal Connector	1054300000	TSE-PRJ	4,917
33KV CT JB	1054300000	TSE-PRJ	9,835
Metering Cubical box/panel	1054300000	TSE-PRJ	98,350
Energy Meter(ABT Meter) 0.2	1054300000	TSE-PRJ	47,536
PVC Insulated Armoured cable 2cx2.5mmsq	1054300000	TSE-PRJ	16,392
2 CX2.5 mm. sq. unarmoured cable	1054300000	TSE-PRJ	49,175
4 CX2.5 mm. sq. unarmoured cable	1054300000	TSE-PRJ	2,03,256
6 CX2.5 mm. sq. unarmoured cable	1054300000	TSE-PRJ	1,88,504
10 CX2.5 mm. sq. armoured cable	1054300000	TSE-PRJ	1,45,885
Electrol Transformer Oil	1054300000	TSE-PRJ	2,32,761
22KV grade Porcelain Post Insulator	1054300000	TSE-PRJ	6,557
MS Electrode. 40mm. Dia	1054300000	TSE-PRJ	24,587
OTHER ERECTION WORK	1054300000	TSE-PRJ	7,59,339
OTHER ERECTION WORK	1054300000	TSE-PRJ	2,85,000
ABL	1054300000	TSE-PRJ	16,512
M.S flat	1054300000	TSE-PRJ	55,459
M.S flat	1054300000	TSE-PRJ	1,065
M.S flat	1054300000	TSE-PRJ	7,797

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०

Capitalisation During FY 2022-23

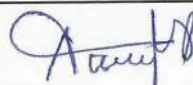
Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
G.I. nuts bolts & washer	1054300000	TSE-PRJ	1,547
G.I. nuts bolts & washer	1054300000	TSE-PRJ	1,371
G.I. nuts bolts & washer	1054300000	TSE-PRJ	94
Cable gland for different size control cable	1054300000	TSE-PRJ	5,713
Cable gland for different size control cable	1054300000	TSE-PRJ	7,617
Cable gland for different size control cable	1054300000	TSE-PRJ	1,904
ACSR conductor	1054300000	TSE-PRJ	35,391
33 KV CB	1054300000	TSE-PRJ	4,58,394
33 KV CT	1054300000	TSE-PRJ	1,15,299
33 KV PT	1054300000	TSE-PRJ	1,36,477
30 KV LA	1054300000	TSE-PRJ	63,466
33 KV LI	1054300000	TSE-PRJ	1,42,097
33 KV BI	1054300000	TSE-PRJ	2,08,973
P.T. Junction box	1054300000	TSE-PRJ	18,565
C.T. Junction box	1054300000	TSE-PRJ	18,565
2C x 2.5 mm ²	1054300000	TSE-PRJ	1,51,836
4C x 2.5 mm ²	1054300000	TSE-PRJ	1,65,952
6C x 2.5 mm ²	1054300000	TSE-PRJ	3,58,907
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,00,731
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,05,021
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,664
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,232
G.I. nuts bolts & washer	1054300000	TSE-PRJ	25,099
G.I. nuts bolts & washer	1054300000	TSE-PRJ	915
G.I. nuts bolts & washer	1054300000	TSE-PRJ	2,353
G.I. nuts bolts & washer	1054300000	TSE-PRJ	1,961
Cable gland for different size control cable	1054300000	TSE-PRJ	2,092
Cable gland for different size control cable	1054300000	TSE-PRJ	2,510
Cable gland for different size control cable	1054300000	TSE-PRJ	1,569
ACSR Panther conductor	1054300000	TSE-PRJ	79,111
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	9,412
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	14,118
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	12,550
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	14,118
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	2,614
33 KV CT connector	1054300000	TSE-PRJ	18,824
G.I. Perforated tray	1054300000	TSE-PRJ	17,779
G.I. Perforated tray	1054300000	TSE-PRJ	20,916
Aluminium strips 25x1 mm, 1 mtr. long	1054300000	TSE-PRJ	10,458
G.I. Screw type nuts bolts 3x12 mm	1054300000	TSE-PRJ	9,151
40 mm dia M.S. round bar for earthmat & delta eart	1054300000	TSE-PRJ	89,706
G.I. nuts bolts & washer	1054300000	TSE-PRJ	20,460
G.I. nuts bolts & washer	1054300000	TSE-PRJ	51,149
G.I. nuts bolts & washer	1054300000	TSE-PRJ	30,689
G.I. nuts bolts & washer	1054300000	TSE-PRJ	10,230
G.I. nuts bolts & washer	1054300000	TSE-PRJ	10,230
Cable gland for different size control cable	1054300000	TSE-PRJ	1,805
Cable gland for different size control cable	1054300000	TSE-PRJ	2,166
Cable gland for different size control cable	1054300000	TSE-PRJ	1,354
ACSR conductor	1054300000	TSE-PRJ	68,272
ACSR conductor	1054300000	TSE-PRJ	43,675
ACSR conductor	1054300000	TSE-PRJ	72,091
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	10,126
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	12,735
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	16,544
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	14,450
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	9,025
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	5,911
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	32,464
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	2,868
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	88,546
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	3,059
Aluminium alloy made PG clamp	1054300000	TSE-PRJ	19,026
33 KV CB	1054300000	TSE-PRJ	3,95,592
33 KV CT	1054300000	TSE-PRJ	99,503
33 KV PT	1054300000	TSE-PRJ	1,17,779
30 KV LA	1054300000	TSE-PRJ	54,771
33 KV LI	1054300000	TSE-PRJ	1,22,629
33 KV BI	1054300000	TSE-PRJ	1,80,343
P.T. Junction box	1054300000	TSE-PRJ	16,022
C.T. Junction box	1054300000	TSE-PRJ	16,022
33 KV Tripple feeder control panel	1054300000	TSE-PRJ	14,11,565
Optical fiber	1054300000	TSE-PRJ	7,152
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,28,224
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,43,073
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,31,947

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्तपालिका

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,73,230
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,76,932
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,46,847
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,08,027
Main & Auxiliary Structure	1054300000	TSE-PRJ	4,35,978
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,69,563
Main & Auxiliary Structure	1054300000	TSE-PRJ	26,081
Main & Auxiliary Structure	1054300000	TSE-PRJ	59,398
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,299
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,926
33 KV CT	1054300000	TSE-PRJ	1,01,792
30 KV LA	1054300000	TSE-PRJ	55,170
33 KV LI	1054300000	TSE-PRJ	1,40,396
33 KV BI	1054300000	TSE-PRJ	1,03,236
33 KV BI	1054300000	TSE-PRJ	69,746
C.T. Junction box	1054300000	TSE-PRJ	19,297
33 KV Tripple feeder control panel	1054300000	TSE-PRJ	7,35,351
PVC unarmoured coper control cable	1054300000	TSE-PRJ	64,834
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,74,682
PVC unarmoured coper control cable	1054300000	TSE-PRJ	2,37,174
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,602
20 MVA, 132/33 KV T/F (BHEL Make) Old & Used with	1054300000	TSE-PRJ	40,87,500
COPPER BOND	1054300000	TSE-PRJ	5,270
SILICA GEL BREATHER	1054300000	TSE-PRJ	12,790
HRC FUSE 6A	1054300000	TSE-PRJ	1,367
HRC FUSE 10A	1054300000	TSE-PRJ	1,541
70KV DISC INSULATOR	1054300000	TSE-PRJ	9,524
120 KV LA	1054300000	TSE-PRJ	1,03,769
T/F OIL (USED)	1054300000	TSE-PRJ	1,42,039
FRESH T/F OIL	1054300000	TSE-PRJ	1,89,784
CLAMP & CONNECTOR	1054300000	TSE-PRJ	16,737
NUTS,BOLTS & WASHER	1054300000	TSE-PRJ	3,536
PANTHER CONDUCTOR	1054300000	TSE-PRJ	28,304
2 CORE	1054300000	TSE-PRJ	10,402
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	14,46,585
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	3,232
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	4,848
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	15,03,280
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,907
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,907
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	3,33,725
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,88,158
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	2,98,764
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	32,823
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	22,625
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,00,049
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	4,323
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	7,247
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	64,695
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,01,084
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,59,375
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	25,511
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	2,39,000
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	50,774
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,02,893
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	4,77,747
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	15,892
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	94,925
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,16,494
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	21,333
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	83,593
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	115
Soil Test Civil Work ATD	1054300000	TC-LKO	34,548
Const of 132KV Bay at 132 KV S/S Khurramnagar	1054300000	TC-LKO	1,09,411
Const of 2 No. 132KV CB at 132 KV S/S Gomtinagar	1054300000	TC-LKO	2,41,906
Const of 1No. 33KV DLF Feeder Bay at 132 KV S/S Go	1054300000	TC-LKO	3,19,326
Tubewell Boring work at 220KKV S/S Chinhat	1054300000	TC-LKO	3,30,808
Const of 1No. 33KV RML Feeder Bay at 220K KV S/S C	1054300000	TC-LKO	3,64,763
Civil work for Increasing Capacity to 60MVA T/F at	1054300000	TC-LKO	7,12,215
Civil work of 33KV Police HQ Bay at 220KKV CG City	1054300000	TC-LKO	7,25,940
Construction of civil work in switchyard like turf	1054300000	TC-LKO	2,54,55,607
Switchgear Including cable containing	1056100000	TC-LKO	2,64,47,397
Batteries Including Charging	1056300000	TC-LKO	32,58,690
Air Condition Plant Portable	1057700000	TC-LKO	11,33,625
CIVIL TESTING EQUIPMENT	1059900000	TC-LKO	1,22,779
Command Stand Alone digital Rele- Protection coul	1160000000	TC-LKO	6,33,571


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 रा.प्र.पा.०.ट्रा.का.०.लि.०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
48 VOLT CHARGER	1160000000	TC-LKO	2,01,723
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	78,29,95,484
220 KV Hardoi-Mallawan line	1060100000	TC-LKO	27,14,62,924
Diversion of line old Badaun-Chandausi Line	1060100000	TC-LKO	70,02,168
LILO of one CKT of 220 KV Roza (TPS) Budaun (220)	1060100000	TC-LKO	5,20,79,693
Height Raising of 220 Budaun-OCBTL-IInd CKT Line	1060100000	TC-LKO	1,72,37,405
ERECTION OF LINE, TRANSPORTATION, T&C CHARGES, T&P	1060100000	TSE-PRJ	60,67,582
civil work on diversion of 132 kv renukoot renusag	1060100000	TSE-PRJ	19,25,20,564
Const. of 220 KV Baraut-400 KV Muradnagar Line	1060100000	TW-MRT	1,03,64,685
Construction of 132 KV Khekra-Ahera (TSS) Line	1060100000	TW-MRT	7,58,13,364
Opening Construction of 765 KV single circuit Anpa	1060100000	TSE-PRJ	12,35,275
Accessories for Tower	1060100000	TSE-PRJ	20,794
Accessories for Tower	1060100000	TSE-PRJ	20,794
Accessories for Tower	1060100000	TSE-PRJ	23,105
Accessories for Tower	1060100000	TSE-PRJ	3,63,897
Accessories for Conductor	1060100000	TSE-PRJ	4,50,539
Accessories for Hardware & Inculator	1060100000	TSE-PRJ	52,68,329
Accessories for Hardware & Inculator	1060100000	TSE-PRJ	9,87,720
Accessories for Hardware & Inculator	1060100000	TSE-PRJ	6,06,495
Febrication, galvanizing, inspection and supply of	1060100000	TSE-PRJ	1,06,33,349
ACSR panther conductor	1060100000	TSE-PRJ	20,65,707
Accessories for Tower	1060100000	TSE-PRJ	4,564
Accessories for Tower	1060100000	TSE-PRJ	4,564
Accessories for Tower	1060100000	TSE-PRJ	4,670
Accessories for Tower	1060100000	TSE-PRJ	44,580
Accessories for Conductor	1060100000	TSE-PRJ	71,542
Accessories for Conductor	1060100000	TSE-PRJ	21,872
Accessories for Conductor	1060100000	TSE-PRJ	4,659
Accessories for Hardware & Inculator	1060100000	TSE-PRJ	1,30,765
Accessories for Hardware & Inculator	1060100000	TSE-PRJ	4,25,986
Accessories for Hardware & Inculator	1060100000	TSE-PRJ	10,12,266
Erection	1060100000	TSE-PRJ	58,67,616
LILO of 132 KV Deoband - Kota Line	1060100000	TW-MRT	3,68,57,476
Const. and Energisation of 132 kv Rewa Road-Gis ol	1060100000	TSE-PRJ	2,93,24,334
Const. and Energisation of 132 kv Rewa Road-Gis ol	1061200000	TSE-PRJ	6,58,22,758
Almirah	1080000000	TSE-PRJ	23,340
chair	1080000000	TSE-PRJ	23,258
steel rack	1080000000	TSE-PRJ	14,132
steel Box	1080000000	TSE-PRJ	6,832
Laser Printer	1080000000	TSE-PRJ	23,588
Wooden Table	1080000000	TSE-PRJ	17,676
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
Desktop at Division Office	1090600000	TSE-PRJ	97,250
UPS at Division Office	1090600000	TSE-PRJ	5,850
Printer at Division Office	1090600000	TSE-PRJ	23,000
CIVIL WORK OF 132 KV S/S NAJIBABAD	1020700000	TW-MRT	6,88,252
Transmission plant	1054100000	TC-LKO	3,58,23,025
220 KV Satrikh Bay	1054100000	TC-LKO	11,07,553
Transmission Plant	1054100000	TC-LKO	3,13,83,967
Transmission Plant	1054100000	TC-LKO	90,66,329
Transmission Plant	1054100000	TC-LKO	4,64,48,780
Transmission Plant	1054100000	TC-LKO	85,49,49,848
Contruction of 220 substation Kidawai Nagar	1054100000	TSW-AGR	18,00,00,403
AUTO TRANSFORMERS	1054100000	TSE-PRJ	7,87,22,317
AUTO TRANSFORMERS	1054100000	TSE-PRJ	20,73,85,920
63 MVA TF	1054100000	TSW-AGR	3,69,14,898
33 KV	1054100000	TSW-AGR	24,75,634
Const. of 132 Kv SS Katghar Mahlu	1054100000	TNE-GKP	10,90,00,000
CIVIL WORKS AT 400 KV GIS S/S at Bhoukhari Basti	1054100000	TNE-GKP	18,07,60,815
MISC, WORKS AT 400 KV GIS S/S at Bhoukhari Basti	1054100000	TNE-GKP	81,29,133
Construction of 33 KV Naraibandh Industry	1054100000	TNE-GKP	15,40,955
Construction of New Bay and Bus at 132 S/s Dayalba	1054100000	TSW-AGR	17,44,487


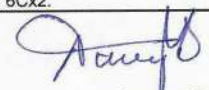
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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
सुप्रभात ट्रांसकॉलि

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
33 KV	1054100000	TSW-AGR	33,63,343
40 MVA New Transformer at 132 KV S/S Badagaon	1054100000	TNE-GKP	3,19,53,121
Construction of 33 kv Dsa ground bay at 220 kv Can	1054100000	TSE-PRJ	18,97,711
33 KV	1054100000	TSW-AGR	18,21,298
33 KV	1054100000	TSW-AGR	37,74,705
GI MAIN STRUCTRE (1 NO. CCM,1NO. CGM)	1054100000	TNE-GKP	2,67,360
36 KV , 1600 Amp. VCB (Stelmec Make)	1054100000	TNE-GKP	2,05,518
36 KV CT (CTR 400/200/1-1-1) Floral Make	1054100000	TNE-GKP	54,870
36 KV CT JUCTION BOX	1054100000	TNE-GKP	13,558
36 KV PT (Floral Make)	1054100000	TNE-GKP	53,808
36 KV PT JUCTION BOX	1054100000	TNE-GKP	13,558
36 KV BSI (Rama Make)	1054100000	TNE-GKP	81,420
36 KV LSI (Rama Make)	1054100000	TNE-GKP	47,495
CONTROL CABLE	1054100000	TNE-GKP	2,18,000
EARTHING	1054100000	TNE-GKP	85,567
ACSR Panther conductor	1054100000	TNE-GKP	19,800
SPARES	1054100000	TNE-GKP	3,03,853
Erection cost of 33 KV RAWAT BHITI BAY at 132KV S/	1054100000	TNE-GKP	2,89,060
Civil cost of 33 KV RAWAT BHITI BAY at 132KV S/s GI	1054100000	TNE-GKP	12,67,394
Cost of Supply and Erection 1No. 132KV 40MVA T/F-1	1054100000	TNE-GKP	4,55,15,115
Construction of 1No. 132KV Maharajganj Bay	1054100000	TNE-GKP	58,98,006
Construction of 132 KV Main Bus -1 Including Erect	1054100000	TNE-GKP	42,80,585
Construction of 1No. 132KV FCI Bay	1054100000	TNE-GKP	58,98,006
Construction of 33KV Main Bus-II including Erectio	1054100000	TNE-GKP	21,33,766
Installation of 125 MVAR Bus Reactor	1054100000	TNE-GKP	13,87,96,464
I/C of 220 kv S/S Chhibramau	1054100000	TSW-AGR	1,83,00,236
220KV Sub Station Partap Vihar Ghaziabad	1054100000	TW-MRT	61,14,38,839
Increasing capacity of 2*20 mva to 2*40 mva Bah	1054100000	TSW-AGR	8,28,70,710
Constr. Of 220 KV S/S Dulahapur	1054100000	TNE-GKP	2,88,63,576
Const. of 220 KV Sub-Station Khatauli	1054100000	TW-MRT	27,73,43,335
CONSTRUCTION OF 02 NOS SHAMLI BAY 1 & 2 AT 400 KV	1054100000	TSW-AGR	6,26,46,267
Civil Work For Avaada Solar Bay	1054100000	TSC-JHS	23,69,743
Civil Work For Mission Jal Shakti	1054100000	TSC-JHS	6,37,622
Civil Work For Mission Jal Shakti	1054100000	TSC-JHS	10,19,423
Civil Work For 132KV Naraini	1054100000	TSC-JHS	1,42,14,801
Civil Work For 132KV Pailani	1054100000	TSC-JHS	13,95,389
Civil Work For 132KV Pailani	1054100000	TSC-JHS	11,06,069
132 KV Parashan Bay	1054100000	TSC-JHS	59,26,457
132 KV Parashan Bay	1054100000	TSC-JHS	2,57,362
132 KV Parashan Bay	1054100000	TSC-JHS	2,44,721
Other Transformers	1054200000	TC-LKO	37,68,566
132 KV SUBSTATION	1054200000	TSC-JHS	4,58,74,679
Other Transmission Plant	1054300000	TC-LKO	1,36,80,317
Other Transmission Plant	1054300000	TC-LKO	28,28,075
Other Transmission Plant	1054300000	TC-LKO	50,59,353
Other Transmission Plant	1054300000	TC-LKO	37,46,138
Other Transmission Plant	1054300000	TC-LKO	53,22,949
LT TRANSFORMER	1054300000	TSE-PRJ	39,18,752
REACTOR	1054300000	TSE-PRJ	7,36,82,352
REACTOR	1054300000	TSE-PRJ	4,52,79,285
420kV Circuit Breakers (3-Phase) with support stru	1054300000	TSE-PRJ	1,13,19,821
420kV Circuit Breakers (3-Phase) with support stru	1054300000	TSE-PRJ	2,85,25,949
420kV Circuit Breakers (3-Phase) with support stru	1054300000	TSE-PRJ	1,42,62,975
420 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	11,13,60,983
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	3,39,59,464
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	1,83,38,110
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	18,11,171
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	1,51,618
390 KV Surge Arrester (1-phase)	1054300000	TSE-PRJ	88,17,208
420 kV Capacitive Voltage Transformer (1-phase) (4	1054300000	TSE-PRJ	2,29,29,731
420 kV Bus Post Insulator (Except for wave traps)	1054300000	TSE-PRJ	3,49,78,248
220 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	2,03,75,678
132 KV CB	1054300000	TSE-PRJ	5,76,923
132KV P.T.	1054300000	TSE-PRJ	3,22,031
junction box	1054300000	TSE-PRJ	7,717
terminal connector	1054300000	TSE-PRJ	1,126
132kv C.T. 800-400-200/1A	1054300000	TSE-PRJ	3,15,981
junction box	1054300000	TSE-PRJ	7,717
terminal connector	1054300000	TSE-PRJ	5,788
132 KV LA	1054300000	TSE-PRJ	1,26,460
132 KV LI	1054300000	TSE-PRJ	61,585
132 KV BI	1054300000	TSE-PRJ	55,917
junction box	1054300000	TSE-PRJ	9,717
132 KV PI	1054300000	TSE-PRJ	1,13,211
132 KV DPP	1054300000	TSE-PRJ	4,78,981
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 6Cx2.	1054300000	TSE-PRJ	44,240



 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 2Cx2.	1054300000	TSE-PRJ	7,602
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 4Cx2.	1054300000	TSE-PRJ	88,163
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 6Cx2.	1054300000	TSE-PRJ	36,635
70KN	1054300000	TSE-PRJ	60,287
70KN	1054300000	TSE-PRJ	8,345
ACSR panther conductor	1054300000	TSE-PRJ	1,04,524
Manufactured testing and supply of ACSR moose con	1054300000	TSE-PRJ	32,693
PG clamp for moose to moose with 'U' bolt, Nut & w	1054300000	TSE-PRJ	6,867
PG Clamp Moose to Panther conductor	1054300000	TSE-PRJ	9,230
'U' bolt, Nut & washer	1054300000	TSE-PRJ	2,763
PG clamp Panther to Panther	1054300000	TSE-PRJ	3,075
P.G. clamp panther to panther conductor	1054300000	TSE-PRJ	4,885
Tension Fitting for ACSR Moose	1054300000	TSE-PRJ	7,238
Tension Fitting for ACSR Moose	1054300000	TSE-PRJ	12,797
Nut Bolt	1054300000	TSE-PRJ	926
Nut Bolt	1054300000	TSE-PRJ	3,666
Nut Bolt	1054300000	TSE-PRJ	7,266
Nut Bolt	1054300000	TSE-PRJ	7,958
Nut Bolt	1054300000	TSE-PRJ	8,612
UP Electrical Safety Charges	1054300000	TSE-PRJ	31,610
GALV ATM- 01 set, AXM-2SET, XPM-3SET, YMM-2SET, BB	1054300000	TSE-PRJ	6,99,180
MS ALP-BCT	1054300000	TSE-PRJ	3,188
Lattice Structure	1054300000	TSE-PRJ	24,353
Earthing 40mm MS Rod	1054300000	TSE-PRJ	1,86,738
Earthing 36mm MS Rod	1054300000	TSE-PRJ	39,155
Other civil work	1054300000	TSE-PRJ	20,62,769
Construction of 33 KV Powayan Rural-II Bay	1054300000	TC-LKO	14,86,114
Construction of 33 KV Kakra Bay	1054300000	TC-LKO	23,30,782
33 KV Medical College Bay	1054300000	TC-LKO	15,07,806
160 MVA T/F Increasing cap	1054300000	TC-LKO	6,17,447
100 MVA 132/33 KV T/F ATLANTA	1054300000	TSE-PRJ	7,86,18,511
33 KV CB	1054300000	TSE-PRJ	2,72,962
33 KV CT (2000-1250/1-1-1A)	1054300000	TSE-PRJ	27,175
33 KV CT (2000-1250/1-1-1A)	1054300000	TSE-PRJ	19,868
132 KV CT (800-400-200/1-1-1A)	1054300000	TSE-PRJ	3,21,883
C.T. Junction box	1054300000	TSE-PRJ	7,720
PVC unarmoured coper control cable	1054300000	TSE-PRJ	34,248
PVC unarmoured coper control cable	1054300000	TSE-PRJ	76,879
PVC unarmoured coper control cable	1054300000	TSE-PRJ	50,646
ACSR conductor	1054300000	TSE-PRJ	2,330
Almunium alloy made PG clamp	1054300000	TSE-PRJ	10,906
Almunium alloy made PG clamp	1054300000	TSE-PRJ	23,127
Almunium alloy made PG clamp	1054300000	TSE-PRJ	12,377
Almunium alloy made PG clamp	1054300000	TSE-PRJ	21,435
Almunium alloy made PG clamp	1054300000	TSE-PRJ	17,985
Almunium alloy made PG clamp	1054300000	TSE-PRJ	17,887
Almunium alloy made PG clamp	1054300000	TSE-PRJ	16,185
Almunium alloy made PG clamp	1054300000	TSE-PRJ	2,881
SF6 Gas	1054300000	TSE-PRJ	25,712
Anchor Bolt	1054300000	TSE-PRJ	1,882
Ferul printed	1054300000	TSE-PRJ	1,595
Civil	1054300000	TSE-PRJ	21,63,855
Main & Auxiliary Structure	1054300000	TSE-PRJ	3,56,635
M.S flat (75x10 mm)	1054300000	TSE-PRJ	53,276
G.I. nuts bolts & washer	1054300000	TSE-PRJ	2,367
G.I. nuts bolts & washer	1054300000	TSE-PRJ	3,704
Transmission Plant	1054300000	TC-LKO	17,72,469
"Replacement of Earth wire by OPGW under UFR Mapin	1054500000	TC-LKO	1,97,16,721
Lighting Arresters	1056700000	TC-LKO	13,66,716
Water Purifier at Division Office	1059900000	TSE-PRJ	23,541
48 VOLT CHARGER, UPSLDC, GOMTINAGAR, Lucknow	1160000000	TC-LKO	1,43,169
Land Owned Under full title	1010100000	TC-LKO	1
Construction of office building at 132 kv Gis old	1020700000	TSE-PRJ	97,01,925
Construction of increasing capacity 3x63 mva sbb	1020700000	TW-MRT	29,79,382
Civil work of dasna bay ct faundeston	1020700000	TW-MRT	2,48,583
civil wor for installation of 60mva t/f	1020700000	TW-MRT	2,66,221
Civil work of nrcct bay	1020700000	TW-MRT	2,15,62,748
Civil Work for 33KV Chajja Nagla Bay at 132KV Koth	1020700000	TW-MRT	1,74,120
Civil Work for 33KV Jalipur Kalan Bay at 220KV S/	1020700000	TW-MRT	2,06,728
Construction of foundation of 33 kv DSA Ground bay	1020700000	TSE-PRJ	9,42,759
Civil Building Work of 132 KV S/S Bilochpura	1020700000	TW-MRT	1,12,05,812
Construction of office building at 132 kv Gis old	1020700000	TSE-PRJ	47,11,327
Civil Building Work of 220KV S/S Pratap Vihar	1020700000	TW-MRT	4,17,66,513
Construction of AIS BAY FEEDER	1020700000	TW-MRT	40,31,103
Construction of 400 KV GIS S/S	1020700000	TW-MRT	8,27,95,239
CIVIL WORK RELATED TO 500 MVA	1020700000	TW-MRT	8,80,958

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONSTRUCTION OF 1 NO SECTION ISOLATOR	1020700000	TW-MRT	2,20,975
132 KV S/S SAMBHAL CIVIL WORK	1020700000	TW-MRT	1,76,893
CIVIL TRAN BUILDING of 400 KV S/S Shamli	1020700000	TW-MRT	35,91,87,875
Control Room Building at 220 KV S/S Dataganj	1020700000	TC-LKO	62,23,369
CIVIL WORK OF 220 KV DEVBAND	1020700000	TW-MRT	5,60,48,176
CIVIL WORK FOR CONSTRUCTION OF V.V.I. SUITE IN M.D.	1020700000	TW-MRT	34,83,950
CONSTRUCTION OF 220 KV GIS SUB STATION B.G.	1020700000	TW-MRT	38,63,841
Increasing capacity 220 kv rewa road prayagraj	1020700000	TSE-PRJ	14,831
Construction of 1 no of 33 kv bay at 220 kv Rewa R	1020700000	TSE-PRJ	11,199
CIVIL WORK AT 220KV MORTA	1020700000	TW-MRT	26,68,673
Approach Road and Culvert at 220 KV S/S Badhai Kal	1020700000	TW-MRT	2,80,480
2 Nos. 132 KV Bay for Badhaikalan-Baghra DC Line	1020700000	TW-MRT	18,40,451
33 KV Bay for M/S Shakumbhari Pulp and Paper Mill	1020700000	TW-MRT	7,30,666
Soil Testing, Land Survey etc works at 132 KV S/S	1020700000	TW-MRT	1,15,340
increasing Capacity from 63+40 MVA to 63+40+20 MVA	1020700000	TW-MRT	28,79,646
Out door S/Yard etc at 132 KV S/S Jolly MZN	1020700000	TW-MRT	53,64,556
Fire Wall for T/F at 132 KV S/S Pukazi MZN	1020700000	TW-MRT	8,55,013
Earth Filling etc at 132 KV S/S Jolly MZN	1020700000	TW-MRT	43,79,557
Water Supply etc. at 132 KV S/S Jolly MZN	1020700000	TW-MRT	54,02,834
Boundry Wall at 132 KV S/S Pukazi MZN	1020700000	TW-MRT	10,00,553
33 KV Bay at 132 KV S/S Jolly MZR	1020700000	TW-MRT	6,98,444
Constn. Of 132 KV S/S Pura Muzaffarnagar	1020700000	TW-MRT	2,33,28,381
Office Building	1021100000	TC-LKO	2,66,67,462
Other Building	1021100000	TC-LKO	6,05,76,662
OFFICE BUILDING	1021100000	TNE-GKP	17,71,897
building room, 400 gis building	1021100000	TNE-GKP	9,80,28,693
Construction of SDO Office Building at 132 kv Anno	1021100000	TSW-AGR	11,29,710
Instalation of new water pump instead of damage wa	1021100000	TC-LKO	52,378
Extantation of Boundarywall	1021100000	TC-LKO	12,48,529
Cons. Of guest house at 132 KV S/S Pinahat	1021200000	TSW-AGR	1,78,44,072
Residence	1022200000	TC-LKO	1,60,78,658
Boundry Wall/Other Building	1023300000	TC-LKO	26,13,652
Other Building	1023300000	TC-LKO	30,65,983
Other Building	1023300000	TC-LKO	35,04,677
Other Building	1023300000	TC-LKO	1,05,77,445
Other Building	1023300000	TC-LKO	95,73,987
Construction of store room	1023300000	TC-LKO	20,34,924
switch yard	1023300000	TNE-GKP	22,95,49,783
road	1023300000	TNE-GKP	11,80,15,698
residence	1023300000	TNE-GKP	1,33,28,375
furniture	1023300000	TNE-GKP	7,20,453
winding extra existing PWD road	1023300000	TNE-GKP	1,52,95,766
approach road	1023300000	TNE-GKP	19,95,100
Transmission Plant	1023300000	TC-LKO	9,63,206
Nala / Civil	1032200000	TC-LKO	73,62,113
Rainwater Harvesting at 220 KV Amariya (Civil Work	1032200000	TC-LKO	8,06,748
Road	1040100000	TC-LKO	80,62,538
PUCCA ROAD	1040100000	TC-LKO	90,20,213
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TNE-GKP	1,68,10,689
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	2,91,90,849
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR LIN	1054100000	TNE-GKP	86,83,835
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	2,91,90,849
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	1,65,57,516
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TNE-GKP	1,90,89,246
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TNE-GKP	1,13,42,151
CONSTRUCTION OF 132KV TSS BAY AND BARAHUWA BAY AT	1054100000	TNE-GKP	1,25,08,004
Transmission plant	1054100000	TC-LKO	3,36,40,675
Switchyard	1054100000	TC-LKO	2,22,85,366
60 MVA T/F & OTHER ACCESSORIES	1054100000	TW-MRT	3,59,03,053
Omax Auto Bay II	1054100000	TC-LKO	50,06,365
video Wall & Event Logger	1054100000	TSW-AGR	11,46,774
Replacement of Damaged	1054100000	TW-MRT	1,46,66,242
63 MVA T/F	1054100000	TW-MRT	5,07,88,490
63 MVA T/F	1054100000	TW-MRT	64,310
63 MVA T/F	1054100000	TW-MRT	5,17,72,869
33 KV BAY	1054100000	TW-MRT	2,18,588
2LMU SET +1 BT SET	1054100000	TSE-PRJ	52,88,478
PLCC PANNEL	1054100000	TSE-PRJ	25,54,122
ERECTION WORK OF 220kKV MALWA & ASSOCIATED LINE	1054100000	TSE-PRJ	2,32,86,176
33KV Dwarika City Bay	1054100000	TW-MRT	10,94,435
Transmission plant	1054100000	TC-LKO	97,46,536
Transmission plant	1054100000	TC-LKO	50,32,674
Transmission plant	1054100000	TC-LKO	10,83,77,972
Transmission plant	1054100000	TC-LKO	41,97,690
Transmission plant	1054100000	TC-LKO	5,58,31,077
Const. of 33 KV Basoli Bay at 132 KV S/S Kirthal	1054100000	TW-MRT	1,97,964

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उपनिर्देशक

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Const. of 400 KV S/S Shamli	1054100000	TW-MRT	1,03,11,97,653
132 KV Sub Station (Increasing Capacity T/F)	1054100000	TW-MRT	3,45,73,485
Const. of 1 no. 132 KV Kaniyan-Shamli Bay at Kaniy	1054100000	TW-MRT	68,12,422
Transformers at 220kv Deoband	1054100000	TW-MRT	4,30,72,482
Construction of gytri project at 132 KV S/s Khekra	1054100000	TW-MRT	1,53,624
220 KV Sub Station Rampur (Increasing Capacity T/F)	1054100000	TW-MRT	2,62,10,051
132 KV Sub Station Shahbad, Rampur (Increasing Cap	1054100000	TW-MRT	3,40,34,902
Replacement of Damaged 63MVA T/F at Jolly Road	1054100000	TW-MRT	4,38,297
Increasing capacity 63 MVA T/F At 132 KV Bhopa Ro	1054100000	TW-MRT	2,64,31,692
civil work for replacing 200mva t/f 160m 220 baraut	1054200000	TW-MRT	3,51,590
Other Transmission Plant	1054300000	TC-LKO	9,16,21,708
OTHER TRANSMISS	1054300000	TC-LKO	7,32,07,992
OTHER TRANSMISSON	1054300000	TC-LKO	8,91,604
Reactor protection Panel	1054300000	TSE-PRJ	71,68,802
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	60,51,835
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	39,16,522
Line Protection Panel	1054300000	TSE-PRJ	88,92,797
Transformer Protection Panel (For both HV & MV sid	1054300000	TSE-PRJ	50,28,491
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	68,53,914
Line Protection Panel	1054300000	TSE-PRJ	54,58,216
132kv (Single bus bar protection)	1054300000	TSE-PRJ	34,99,283
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	9,28,789
Other/common Equipments	1054300000	TSE-PRJ	7,92,387
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	87,16,262
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	79,23,875
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	55,46,712
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	7,92,387
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	33,88,294
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	58,78,130
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	81,50,271
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	8,48,606
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	8,32,734
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	31,41,124
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	11,31,982
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	90,55,857
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	16,94,147
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	29,39,065
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	40,75,136
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	4,24,303
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	2,77,578
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	15,70,562
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	5,65,991
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	8,47,074
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	14,69,532
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	20,37,568
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	2,12,152
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	2,77,578
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	7,85,281
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	5,65,991
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	8,47,074
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	14,69,532
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	20,37,568
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	2,12,152
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	2,77,578
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	7,85,281
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	5,65,991
LT SWITCHGEAR	1054300000	TSE-PRJ	28,29,955
LT SWITCHGEAR	1054300000	TSE-PRJ	13,58,379
LT SWITCHGEAR	1054300000	TSE-PRJ	9,05,586
LT SWITCHGEAR	1054300000	TSE-PRJ	5,65,991
LT SWITCHGEAR	1054300000	TSE-PRJ	11,31,982
LT SWITCHGEAR	1054300000	TSE-PRJ	6,79,189
220V Battery	1054300000	TSE-PRJ	45,27,928
48V Battery	1054300000	TSE-PRJ	11,31,982
Float cum Boost Battery Charger	1054300000	TSE-PRJ	16,32,814
Float cum Boost Battery Charger	1054300000	TSE-PRJ	5,59,822
Fire Protection System	1054300000	TSE-PRJ	94,472
Fire Protection System	1054300000	TSE-PRJ	28,300
Fire Protection System	1054300000	TSE-PRJ	29,743
Fire Protection System	1054300000	TSE-PRJ	52,484
Fire Protection System	1054300000	TSE-PRJ	41,055
Air Conditioning System	1054300000	TSE-PRJ	10,91,647
Lighting Panel	1054300000	TSE-PRJ	76,976
Lighting Panel	1054300000	TSE-PRJ	23,326
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	2,98,590
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	10,497

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उ०प्र०पा०ट्रा०को०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	4,66,512
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	93,309
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	2,100
Switchboards	1054300000	TSE-PRJ	1,63,277
Switchboards	1054300000	TSE-PRJ	1,25,967
Switchboards	1054300000	TSE-PRJ	46,649
Switchboards	1054300000	TSE-PRJ	1,13,198
Ceiling Fans	1054300000	TSE-PRJ	24,634
Exhaust fans	1054300000	TSE-PRJ	15,397
Wall mounted fans 400 mm sweep	1054300000	TSE-PRJ	85,850
Conduits & Wires	1054300000	TSE-PRJ	4,53,786
Conduits & Wires	1054300000	TSE-PRJ	5,37,555
Occupany sensors and other accessories as required	1054300000	TSE-PRJ	2,33,262
Junction Boxes with 4 nos. of terminal blocks for	1054300000	TSE-PRJ	1,39,957
Lighting Panel	1054300000	TSE-PRJ	84,899
"Lighting fixtures and Receptacles including junct	1054300000	TSE-PRJ	1,39,964
"Lighting fixtures and Receptacles including junct	1054300000	TSE-PRJ	46,651
"Lighting fixtures and Receptacles including junct	1054300000	TSE-PRJ	37,324
Switchboards	1054300000	TSE-PRJ	32,655
Switchboards	1054300000	TSE-PRJ	12,597
Exhaust fans	1054300000	TSE-PRJ	5,132
Conduits & Wires	1054300000	TSE-PRJ	96,307
Conduits & Wires	1054300000	TSE-PRJ	1,23,890
Lighting Panel	1054300000	TSE-PRJ	1,49,286
Lighting Panel	1054300000	TSE-PRJ	1,04,969
Lighting Panel	1054300000	TSE-PRJ	32,07,311
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	3,33,584
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	2,02,989
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	69,979
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	7,46,420
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	20,998
Lighting Poles	1054300000	TSE-PRJ	7,47,108
Lighting Poles	1054300000	TSE-PRJ	1,69,797
Switchyard panel rooms	1054300000	TSE-PRJ	27,16,757
33kV HT Power Cable (XLPE type) along with all acc	1054300000	TSE-PRJ	19,80,969
40 mm MS rod for Main Earthmat	1054300000	TSE-PRJ	3,88,70,364
Steel Structures	1054300000	TSE-PRJ	8,23,67,491
Steel Structures	1054300000	TSE-PRJ	3,57,54,544
0.2s ACCURACY CLASS STATIC ELECTRONIC ABT ENERGY M	1054300000	TSE-PRJ	33,95,946
Tools & Plant Equipment	1054300000	TSE-PRJ	16,97,973
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	1,58,47,750
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	79,23,875
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	39,61,937
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	39,61,937
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	1,58,47,750
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	67,91,893
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	67,91,893
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	16,97,973
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	16,97,973
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	50,93,920
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	33,95,946
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	22,63,964
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	11,31,982
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	11,31,982
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	33,95,946
Fire Protection System	1054300000	TSE-PRJ	79,23,875
Fire Protection System	1054300000	TSE-PRJ	28,29,955
Cables along with associated clamps, glands, lugs	1054300000	TSE-PRJ	23,32,591
Power Cables(PVC) (1.1 kV grade)	1054300000	TSE-PRJ	33,95,946
Control Cable (PVC) (1.1 kV grade)	1054300000	TSE-PRJ	1,68,77,146
315 MVA, 400/220/33 kV AutoTransformers :	1054300000	TSE-PRJ	1,82,705
160 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	3,67,894
161 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	4,41,473
162 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	1,47,158
163 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	3,67,894
164 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	1,47,158
165 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	2,94,315
166 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	73,579
167 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	29,432
168 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	29,432
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
Circuit Breaker	1054300000	TSE-PRJ	33,55,195

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Circuit Breaker	1054300000	TSE-PRJ	17,65,892
Circuit Breaker	1054300000	TSE-PRJ	7,09,300
Isolator (Three phase)	1054300000	TSE-PRJ	5,15,052
Isolator (Three phase)	1054300000	TSE-PRJ	2,57,526
Isolator (Three phase)	1054300000	TSE-PRJ	1,32,442
Isolator (Three phase)	1054300000	TSE-PRJ	1,47,158
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	67,91,893
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	2,26,396
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	15,84,775
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	15,84,775
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	13,58,379
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	2,26,396
Surge Arrestor	1054300000	TSE-PRJ	6,53,127
Surge Arrestor	1054300000	TSE-PRJ	4,52,793
Surge Arrestor	1054300000	TSE-PRJ	2,26,396
Relay & Protection Panels	1054300000	TSE-PRJ	73,96,428
Sub-Station Automation System	1054300000	TSE-PRJ	7,35,788
LT Switchgear	1054300000	TSE-PRJ	4,41,473
PLCC	1054300000	TSE-PRJ	7,35,788
Batteries	1054300000	TSE-PRJ	11,03,683
Batteries	1054300000	TSE-PRJ	2,20,737
Battery Charger	1054300000	TSE-PRJ	5,15,052
Battery Charger	1054300000	TSE-PRJ	1,76,589
DG Set	1054300000	TSE-PRJ	57,06,252
Illumination System	1054300000	TSE-PRJ	7,35,788
Erection Hardware Items	1054300000	TSE-PRJ	3,39,595
BPI	1054300000	TSE-PRJ	13,58,379
BPI	1054300000	TSE-PRJ	9,05,586
BPI	1054300000	TSE-PRJ	8,48,987
erection of work	1054300000	TSE-PRJ	5,70,095
Cable gland for different size control cable	1054300000	TSE-PRJ	3,823
Cable gland for different size control cable	1054300000	TSE-PRJ	9,557
Cable gland for different size control cable	1054300000	TSE-PRJ	3,823
ACSR Panther conductor	1054300000	TSE-PRJ	4,678
PG clamp Panther to Moose	1054300000	TSE-PRJ	9,363
132 KV Bhuvemau Bay at 132 KV Amawan	1054300000	TC-LKO	3,19,732
132 KV TSS Bay At 132 KV Bachhravan	1054300000	TC-LKO	9,90,520
132 KV Bay For 220 KV Extension at 132 KV Bachhrav	1054300000	TC-LKO	48,71,750
132 KV Hybrid bay At 132 KV Sareni	1054300000	TC-LKO	1,18,349
2*10 MVR Capacitor Bank At 132 KV Amawan	1054300000	TC-LKO	48,31,597
132 KV TSS Bay At 132 KV Sareni	1054300000	TC-LKO	31,24,054
Construction of switchyard control room building c	1054300000	TC-LKO	12,21,243
Civil work X40 MVAR Cap.Bank at 220 KV S/S Baraut	1054300000	TW-MRT	42,29,909
Switchgear including cable containing	1056100000	TC-LKO	1,70,39,063
CONSTRUCTION OF 220KV FATEHPUR UNCHAHAR LILO AT 22	1060100000	TSE-PRJ	3,09,12,384
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	2,34,64,001
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	8,54,85,228
220 KV LINE	1060100000	TW-MRT	99,85,427
Const of 132KV Bisalpur - Bisalpur TSS Line	1060100000	TC-LKO	16,74,568
Re-routing work of tower no. 20VMTL	1060100000	TW-MRT	1,93,80,757
OPG Wire at 220 KV SRE-Lilo	1060100000	TW-MRT	8,09,758
220kv LILO at Kidwai Nagar (Govind Nagar)	1060100000	TSW-AGR	33,70,80,757
TOWERS	1060100000	TSE-PRJ	13,77,49,153
TOWERS	1060100000	TSE-PRJ	57,93,567
TOWER ACCESSORIES	1060100000	TSE-PRJ	5,74,153
INSULATOR & HARDWARE SUITABLE FOR ACSR ZEBRA CONDU	1060100000	TSE-PRJ	2,47,56,573
CONDUCTOR ACCESSORIES SUITABLE FOR ACSR ZEBRA	1060100000	TSE-PRJ	18,20,743
OPGW ACCESSORIES	1060100000	TSE-PRJ	86,76,722
ACSR ZEBRA CONDUCTORS	1060100000	TSE-PRJ	8,08,93,452
TOWERS	1060100000	TSE-PRJ	12,35,69,371
TOWERS	1060100000	TSE-PRJ	53,18,364
TOWER ACCESSORIES	1060100000	TSE-PRJ	6,28,999
INSULATOR & HARDWARE SUITABLE FOR ACSR ZEBRA CONDU	1060100000	TSE-PRJ	1,87,74,964
CONDUCTOR ACCESSORIES SUITABLE FOR ACSR ZEBRA	1060100000	TSE-PRJ	58,91,804
OPGW ACCESSORIES	1060100000	TSE-PRJ	83,55,385
ACSR ZEBRA CONDUCTORS	1060100000	TSE-PRJ	8,19,67,575
ERECTION OF LINE, TRANSPORTATION, T&C CHARGES, T&P	1060100000	TSE-PRJ	8,62,89,806
Supply of tower, template & Stubs	1060100000	TSE-PRJ	50,30,13,921
Supply of tower, template & Stubs	1060100000	TSE-PRJ	31,70,21,674
Nuts & Bolts	1060100000	TSE-PRJ	3,49,83,585
Nuts & Bolts	1060100000	TSE-PRJ	48,60,588
Supply of earth wire	1060100000	TSE-PRJ	74,61,311

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्ताधिकारी

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
tower accessories	1060100000	TSE-PRJ	1,98,636
tower accessories	1060100000	TSE-PRJ	1,98,636
tower accessories	1060100000	TSE-PRJ	3,97,272
tower accessories	1060100000	TSE-PRJ	1,98,636
tower accessories	1060100000	TSE-PRJ	3,65,420
tower accessories	1060100000	TSE-PRJ	32,13,686
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	70,20,384
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	84,58,277
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	4,28,01,267
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	2,13,47,839
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	12,57,83,228
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	10,40,505
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	1,98,277
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	1,10,38,029
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	28,88,321
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	1,54,50,164
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	1,15,438
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	4,12,359
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	19,409
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	5,11,808
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	3,31,587
Supply of OPGW and its HARDWARE & ACCESSORIES	1060100000	TSE-PRJ	2,47,87,341
ACSR Moose Conductor	1060100000	TSE-PRJ	46,29,38,776
ACSR panther conductor	1060100000	TSE-PRJ	1,59,79,984
ACSR panther conductor	1060100000	TSE-PRJ	7,58,805
ACSR panther conductor, 30/7/300mm	1060100000	TSE-PRJ	62,28,539
Conductor ACSR Panther	1060100000	TSE-PRJ	2,27,304
ACSR panther conductor	1060100000	TSE-PRJ	2,01,962
120KN disc insulator (old & used)	1060100000	TSE-PRJ	2,24,140
120KN disc insulator (old & used)	1060100000	TSE-PRJ	38,750
120KN disc insulator (old & used) ISI Make	1060100000	TSE-PRJ	87,200
120KN disc insulator (old & used)	1060100000	TSE-PRJ	8,040
120KN disc insulator (old & used)	1060100000	TSE-PRJ	51,448
120KN Porcelain disc insulator (old & used)	1060100000	TSE-PRJ	4,14,200
120KN Disc insulator (old & used)	1060100000	TSE-PRJ	9,810
120KN Disc insulator (old & used)	1060100000	TSE-PRJ	2,22,218
120KN Disc insulator (old & used)	1060100000	TSE-PRJ	4,85,442
70KN disc insulator old & used	1060100000	TSE-PRJ	1,96,200
70KN disc insulator old & used	1060100000	TSE-PRJ	1,96,200
70KN disc insulator old & used	1060100000	TSE-PRJ	1,24,260
70KN disc insulator old & used	1060100000	TSE-PRJ	40,500
Vibration damper for panther conductor	1060100000	TSE-PRJ	4,619
Double tension fitting for panther conductor	1060100000	TSE-PRJ	37,043
Vibration Damper	1060100000	TSE-PRJ	9,36,354
M.S. Joint with steel joint	1060100000	TSE-PRJ	69,384
Repair Sleeve	1060100000	TSE-PRJ	7,074
P.A. Rod	1060100000	TSE-PRJ	1,76,531
Single Suspension fitting	1060100000	TSE-PRJ	2,54,668
Single Tension fitting	1060100000	TSE-PRJ	16,00,547
Double Suspension fitting	1060100000	TSE-PRJ	11,983
Double tension fitting	1060100000	TSE-PRJ	5,49,290
Railway crossing	1060100000	TSE-PRJ	21,70,106
Crop compensation	1060100000	TSE-PRJ	21,52,467
Laying string, tensioning, clamping, jointing et	1060100000	TSE-PRJ	36,98,866
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	11,13,304
Supply of galvanised nut, bolts & washer	1060100000	TSE-PRJ	39,393
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	28,39,036
Supply of galvanised nut, bolts & washer	1060100000	TSE-PRJ	1,53,210
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	58,484
Supply of galvanised nut, bolts & washer	1060100000	TSE-PRJ	3,156
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	6,89,16,986
Supply of galvanised nut, bolts & washer	1060100000	TSE-PRJ	32,90,231
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	83,654
Supply of galvanised nut, bolts & washer	1060100000	TSE-PRJ	4,442
single suspension fitting	1060100000	TSE-PRJ	4,40,768
Single Tension fitting	1060100000	TSE-PRJ	18,62,891
Double tension fitting	1060100000	TSE-PRJ	15,29,106
Vibration Damper	1060100000	TSE-PRJ	25,41,468
Mid span compression joint	1060100000	TSE-PRJ	5,94,481
Repair Sleeves	1060100000	TSE-PRJ	41,057
PA Rod	1060100000	TSE-PRJ	4,36,687
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	5,43,925
11KV, 120KN Disc insulator	1060100000	TSE-PRJ	29,44,124
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	7,79,701
Supply of galvanised nut, bolts & washer	1060100000	TSE-PRJ	16,861
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	4,96,15,239

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	32,65,956
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	82,884
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	29,44,124
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	26,419
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	29,44,124
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	48,51,358
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	2,07,720
Single Tension fitting	1060100000	TSE-PRJ	4,48,413
Double tension fitting	1060100000	TSE-PRJ	12,19,644
Pipe type earthing material	1060100000	TSE-PRJ	3,76,142
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	37,298
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	44,66,207
GI BIRD GAURD	1060100000	TSE-PRJ	3,72,595
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	4,52,071
Single Tension fitting	1060100000	TSE-PRJ	7,55,048
Vibration Damper	1060100000	TSE-PRJ	2,30,171
48 FIBRE (DWSM) OPGW Fibre optic cable	1060100000	TSE-PRJ	64,11,939
supply and installation of hardware set for 40 FIB	1060100000	TSE-PRJ	32,49,027
Joint box(48 fibre)	1060100000	TSE-PRJ	63,199
FODP-96F	1060100000	TSE-PRJ	1,95,540
Fibre optic approach cable for 48F OPGW	1060100000	TSE-PRJ	61,667
Supply and installation of hardware set for approc	1060100000	TSE-PRJ	42,195
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	10,87,850
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	29,44,124
Single Tension fitting	1060100000	TSE-PRJ	3,16,527
ACSR Zebra conductor	1060100000	TSE-PRJ	55,87,366
ACSR Zebra conductor	1060100000	TSE-PRJ	55,84,785
ACSR Zebra conductor	1060100000	TSE-PRJ	1,61,67,416
ACSR Zebra conductor	1060100000	TSE-PRJ	50,80,450
ACSR Zebra conductor	1060100000	TSE-PRJ	50,28,915
ACSR Zebra conductor	1060100000	TSE-PRJ	50,30,513
ACSR Zebra conductor	1060100000	TSE-PRJ	65,39,155
ACSR Zebra conductor	1060100000	TSE-PRJ	65,40,114
ACSR Zebra conductor	1060100000	TSE-PRJ	40,23,260
single suspension fitting	1060100000	TSE-PRJ	42,691
ERECTION WORK OF LILO 220k Kv MALWA LINE	1060100000	TSE-PRJ	7,07,85,899
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	17,40,386
Hot dip galvanizing hexagon round head transmisio	1060100000	TSE-PRJ	11,88,870
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	36,01,731
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	84,100
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	53,63,676
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	8,69,09,393
ACSR Panther conductor	1060100000	TSE-PRJ	2,43,22,245
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	48,52,995
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	1,44,308
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	1,17,151
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	3,823
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	6,42,22,214
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	39,76,024
Single Suspension fittings	1060100000	TSE-PRJ	2,43,815
Single Tension fittings	1060100000	TSE-PRJ	5,89,078
Double Tension fittings	1060100000	TSE-PRJ	2,56,898
Vibration Damper	1060100000	TSE-PRJ	4,45,031
Mid Span compression joint	1060100000	TSE-PRJ	68,720
Repair Sleeve	1060100000	TSE-PRJ	19,775
P.A.rod	1060100000	TSE-PRJ	1,84,907
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	23,458
Single Tension Hardware suitable for ACSR Panther	1060100000	TSE-PRJ	43,86,323
132 KV Nehtaur(220 KV)- Najibabad Line	1060100000	TW-MRT	1,01,718
Re-routing work of tower no. 21 of 400KV VMTL	1060100000	TW-MRT	2,22,15,053
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	34,56,89,016
Construction 400 KV Unnao-Bareilly DC Line	1060100000	TC-LKO	1,00,54,341
132 KV Tilhar to Usawan(Budaun) line	1060100000	TC-LKO	70,21,023
132 KV SPN-Kribcho Jalalabad Line	1060100000	TC-LKO	98,75,614
132 kv kota-Deoband line railways	1060100000	TW-MRT	1,54,70,441
132 KV LINE LALITPUR	1060100000	TSC-JHS	11,45,19,556
132 KV Sukhbir Solar Bay	1060100000	TSC-JHS	99,40,735
Construction of 4X220 KV Multicuit line	1060100000	TW-MRT	17,29,08,164
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	3,90,394
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,46,29,621
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	2,75,96,896
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,19,69,690
LILO of 132 k.v sonkh rd - mathura ii line at 220	1060100000	TSW-AGR	8,50,95,302
Const. of 132 KV Basti-Bhoukhari Kalwari Line	1060100000	TNE-GKP	2,82,638
Cons.of 132kv Khalilabad Gida Lilo At Dulahipar	1060100000	TNE-GKP	18,69,13,233
const.of 220kv Bhaukhari-Dulhipar line	1060100000	TNE-GKP	25,41,186

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23


Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Constr. Of 400 KV DC Line Quad moose Tanda NTPC -	1060100000	TNE-GKP	36,38,736
Febrication, galvanizing, stub as per drawings &	1060100000	TSE-PRJ	33,93,186
Febrication, galvanizing, inspection and supply of	1060100000	TSE-PRJ	3,54,26,290
Nut & bolts 4%	1060100000	TSE-PRJ	26,63,860
ACSR panther conductor	1060100000	TSE-PRJ	34,01,139
Accessores for Tower	1060100000	TSE-PRJ	5,708
Accessores for Tower	1060100000	TSE-PRJ	5,708
Accessores for Tower	1060100000	TSE-PRJ	5,708
Accessores for Tower	1060100000	TSE-PRJ	73,933
Accessores for Conductor	1060100000	TSE-PRJ	48,093
Accessores for Conductor	1060100000	TSE-PRJ	1,18,732
Accessores for Conductor	1060100000	TSE-PRJ	11,763
Accessores for Conductor	1060100000	TSE-PRJ	12,482
Accessores for Conductor	1060100000	TSE-PRJ	6,698
Accessores for Conductor	1060100000	TSE-PRJ	13,395
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	3,52,945
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	54,699
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	52,516
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	2,86,364
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	6,65,584
Const. of 220KV S/C Muzaffarnagar-Modipuram Lilo L	1060100000	TW-MRT	1,58,20,907
132 KV Sub Station	1060100000	TW-MRT	10,16,424
Const. of 132 KV Kaniyan-Shamli(400) Line	1060100000	TW-MRT	16,64,26,223
Const. of 132 KV Budhana-Kharad LILO at 400 KV Sha	1060100000	TW-MRT	9,42,11,888
132k	1060100000	TW-MRT	25,27,866
132 KV SPN -Maksoodapur Bajaj Energy line	1060100000	TC-LKO	63,14,109
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	22,86,791
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	45,90,622
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	11,84,99,187
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	5,91,717
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	8,46,12,424
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	3,79,56,023
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	54,00,847
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	14,79,783
SHIFTING OF 132 KV RATH-SARILA LINE	1060100000	TSC-JHS	4,03,344
Replacement of Existing Earthwire with OPGW	1060100000	TW-MRT	95,15,233
132 KV LILO LINE MOTH	1060100000	TSC-JHS	5,49,79,496
132 KV Muzaffarnagar-Bhopa Road HTLS	1060100000	TW-MRT	4,00,40,520
Construction of 132 KV Etah -Sikandrarao Line	1060100000	TSW-AGR	3,58,495
C.T. & Trench in 33 KV outdoor s/yard 132 bhagpat	1061200000	TW-MRT	2,04,995
4Nos. ATM Found.and Trench AT 220 KV S/S Baraut	1061200000	TW-MRT	13,27,402
Providing and fixing 2 nos rack	1080000000	TW-MRT	11,795
Supply Of One No. Almirah For Division Office	1080000000	TW-MRT	11,794
Furniture & Fixtures At 132 KV Salon	1080000000	TC-LKO	6,99,073
Furniture & Fixtures At 132 KV Sareni	1080000000	TC-LKO	6,60,817
TOOL KIT	1090900000	TW-MRT	41,301
EE OFFICE BALLIA	1021100000	TNE-GKP	22,22,408
Construction of 01 No Open Store	1021100000	TC-LKO	7,00,067
Supply and Installation of 12 Watt & 40 Watt Solar	1021100000	TC-LKO	3,17,092
LADIES TOILET	1023300000	TSW-AGR	1,37,329
EQUIPMENT FOUNDATION	1054100000	TNE-GKP	4,585
CAPACITOR BANKS (PSDF)	1054100000	TNE-GKP	32,648
CAPACITOR BANKS (PSDF)	1054100000	TNE-GKP	37,067
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TNE-GKP	11,723
132 kv ss	1054100000	TW-MRT	37,23,79,255
132 kv ss	1054100000	TW-MRT	39,63,08,027
160 mva t/f & other works	1054100000	TNE-GKP	20,58,16,847
400 kv ss	1054100000	TW-MRT	46,10,16,335
245KV GIS Feeder bay of 220KV Madhuban Bapudham	1054100000	TW-MRT	6,20,37,873
EQUIPMENT FOUNDATION	1054300000	TNE-GKP	98,365
Construction of 09 Nos. Isolator Foundation	1054300000	TC-LKO	1,56,289
Construction of 02 Nos Fire Wall, 02 Nos. Sand Pit	1054300000	TC-LKO	1,02,38,502
Construction of 02 Nos 2 x 5 MVAR Capacitor Bank	1054300000	TC-LKO	46,90,696
Construction of 02 Nos 2 x 5 MVAR Capacitor Bank a	1054300000	TC-LKO	33,01,601
132KV	1160000000	TC-LKO	8,35,523
DTPC & LONG HAUL	1160000000	TC-LKO	6,31,294
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TNE-GKP	82,57,984
70 KN Disc Insulator	1060100000	TSE-PRJ	7,49,960
120 KN Disc Insulator	1060100000	TSE-PRJ	35,58,622
Single Tension Hardware suitable forAAAC/AL59 ACSR	1060100000	TSE-PRJ	9,08,864
Vibration Damper suitable AAAC/AL59/ ACSR Panther	1060100000	TSE-PRJ	9,30,750
Bird Guards	1060100000	TSE-PRJ	6,99,817
Glzv 25 NB Earth pipe 3 meter	1060100000	TSE-PRJ	6,18,581
1-Fabrication glvanizing,inspection and supply of	1060100000	TSE-PRJ	10,44,647
11 KV Porcelain Disc Insulator 120 KN	1060100000	TSE-PRJ	64,90,441
2- Hot dip glvanizing hexagon round head transmis	1060100000	TSE-PRJ	765

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
70 KN Disc insulator	1060100000	TSE-PRJ	13,96,971
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	22,27,244
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	2,97,217
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	91,938
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	1,03,004
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	5,95,665
132 kv	1060100000	TW-MRT	16,41,32,085
132 kv sc 2ph chandpur- sisauna	1060100000	TW-MRT	6,06,99,350
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	2,65,37,446
Nut&bolts	1060100000	TSE-PRJ	35,60,764
ACSR Zebra conductor	1060100000	TSE-PRJ	10,59,12,791
ACSR Zebra conductor	1060100000	TSE-PRJ	2,78,55,230
ACSR Special Deer conductor	1060100000	TSE-PRJ	7,58,028
ACSR Special Deer conductor	1060100000	TSE-PRJ	34,80,217
OPGW-24 F	1060100000	TSE-PRJ	98,63,106
OPGW-24 F 12.0 mm for River Crossing	1060100000	TSE-PRJ	6,36,868
Joint Box	1060100000	TSE-PRJ	9,82,316
DTPC	1060100000	TSE-PRJ	14,92,182
Construction of 132 KV D/C line from	1060100000	TSE-PRJ	64,95,064
Construction of 132 KV S/C line from	1060100000	TSE-PRJ	23,25,755
chair	1080000000	TSW-AGR	11,582
LAND of 400 KV S/S Shamli	1010100000	TW-MRT	9,32,96,332
Construction of 2 nos fire Protection wall	1020700000	TW-MRT	10,21,677
Construction of barbed wire fencing for land	1020700000	TW-MRT	2,22,418
Construction of 1 nos transformer plinth for stora	1020700000	TW-MRT	2,00,430
Construction of retaining wall/boundary wall	1021100000	TC-LKO	63,47,626
Other Building	1023300000	TC-LKO	5,80,76,556
Other Building	1023300000	TC-LKO	1,37,23,878
Ventilation work in USLDC Lucknow	1023300000	TC-LKO	1,64,989
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	46,911
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	11,576
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	13,891
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TNE-GKP	17,225
Transmission plant	1054100000	TC-LKO	2,65,18,764
Transmission plant	1054100000	TC-LKO	8,50,65,011
Transmission plant	1054100000	TC-LKO	7,63,76,676
Replacement of 132/33 kv, 63 MVA	1054100000	TW-MRT	96,63,470
02 No. 220 KV Hybrid bay at Morti	1054100000	TW-MRT	6,26,21,415
220 Sub Station	1054100000	TW-MRT	38,14,15,000
63 MVA T/F AND REPLACEMENT	1054100000	TNE-GKP	4,61,20,587
CIVIL WORK BALLIA	1054100000	TNE-GKP	94,89,142
CIVIL WORK 2*10 MVA CAPACITOR BANK	1054100000	TNE-GKP	7,60,366
132 KV BAY	1054100000	TNE-GKP	1,18,82,908
CIVIL WORK 1*10 MVA CAPACITOR BANK	1054100000	TNE-GKP	38,69,883
CIVIL WORK	1054100000	TNE-GKP	80,348
CIVIL WORK	1054100000	TNE-GKP	3,10,592
CIVIL WORK 2*10 MVA CAPACITOR BANK	1054100000	TNE-GKP	17,26,146
CIVIL WORK	1054100000	TNE-GKP	3,49,70,230
cost of s/yard etc at 132kv s/s bansdish	1054100000	TNE-GKP	3,77,89,588
const of security wall at 132kv s/s bansdish	1054100000	TNE-GKP	41,24,160
cost of CRB BCUC at 132kv s/s bansdish	1054100000	TNE-GKP	1,15,12,681
Revised DPR for Increasing capacity of 132 KV S/S	1054100000	TNE-GKP	39,76,338
Civil work 132kv S/S chitbaragaon	1054100000	TNE-GKP	2,37,16,258
CIVIL WORK OF 33KV MVA BAY AT UPSIDC MASOORI	1054100000	TW-MRT	7,67,151
Other Transmission Plant	1054300000	TC-LKO	44,54,60,138
220 KV AMARIYA BAY AT 400 KV S/S BAREILLY	1054300000	TC-LKO	4,04,39,930
4 CORE	1054300000	TSE-PRJ	1,37,555
Extention of Control room building	1054300000	TC-LKO	1,07,787
Earth filling work	1054300000	TC-LKO	83,07,788
Construction of control room building	1054300000	TC-LKO	7,24,254
Extention of Control room building	1054300000	TC-LKO	35,45,934
Construction of 01 No 10 MVAR CAO Bank and Related	1054300000	TC-LKO	31,44,659
33 KV Annatjeet Bay at 132 KV sandila	1054300000	TC-LKO	18,63,683
33 KV Berger Bay at 132 KV sandila	1054300000	TC-LKO	43,34,711
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,893
LILLO - 132 KV LINES	1060100000	TNE-GKP	14,56,888
CONSTRUCTION OF 132KV CHITBARAGAON- BANSDIH TSS LI	1060100000	TNE-GKP	13,17,16,253
220 KV SOHAWAL (PG)-GONDA/BAHRAICH LINE (including additional capitalisation due to damage of 2 Nos. towers Location No. 33 & 34 during floods)	1060100000	TC-LKO	82,44,05,728
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	14,89,89,950
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,78,74,431
LILLO OF 132 KV IBRAHIM PATTI BANSDIH LINE	1060100000	TNE-GKP	4,21,94,718
CONSTRUCTION OF 132 KV RASARA-DIGHAR LINE	1060100000	TNE-GKP	20,10,15,942
220 Kv Line	1060100000	TW-MRT	21,54,261
132Kv Line	1060100000	TW-MRT	6,58,194


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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Supply of Furniture at different office in Paresha	1080000000	TC-LKO	2,33,627
Supply of furniture for erp cell office	1080000000	TC-LKO	16,32,075
PURCHASE OF LAND FOR 132KV S/S BACHHRAUN	1010100000	TW-MRT	46,34,530
Civil Work	1020700000	TW-MRT	18,79,917
CIVIL BUILDING AT 220 KV MODIPURAM	1020700000	TW-MRT	17,73,329
Erection cost of Civil works at 132KV S/s Barhalga	1020700000	TNE-GKP	1,41,36,971
220 KV Sub Station	1020700000	TW-MRT	9,76,51,337
Control Room Building at 220 KV S/S Faridpur	1020700000	TC-LKO	54,04,944
CIVIL WORK OF 132 KV S/S AGWANPUR	1020700000	TW-MRT	5,11,848
CIVIL WORK OF 132 KV S/S GULABBARI	1020700000	TW-MRT	1,42,976
CIVIL WORK OF 132 KV S/S GULABBARI	1020700000	TW-MRT	22,65,332
OFFICE BUILDING	1021100000	TNE-GKP	2,19,81,587
building	1021100000	TNE-GKP	20,97,865
office building	1021100000	TNE-GKP	1,39,592
Reconstruction of Type IV At 132 KV Amawan	1022200000	TC-LKO	23,87,255
BOUNDRY WALL	1023300000	TNE-GKP	8,15,972
SECURITY WALL	1023300000	TNE-GKP	11,74,203
SECURITY WALL	1023300000	TNE-GKP	42,67,879
CRB	1023300000	TNE-GKP	5,52,984
WATER SUPPLY & FIRE HYDRANT SYSTEM	1023300000	TNE-GKP	1,06,515
SUMP HOUSE & HUT	1023300000	TNE-GKP	2,12,392
TRENCH & DRAIN	1023300000	TNE-GKP	30,11,755
CRB	1023300000	TNE-GKP	52,41,089
SECURITY FENCING	1023300000	TNE-GKP	21,91,664
SECURITY HUT	1023300000	TNE-GKP	29,739
MAIN GANTRY FOUNDATION	1023300000	TNE-GKP	25,55,703
AUXILIARY FOUNDATION	1023300000	TNE-GKP	2,52,415
POLE FENCING	1023300000	TNE-GKP	3,47,071
Const. of Security Wall at 220 KV SS Faridpur	1023300000	TC-LKO	1,18,68,447
MAIN GANTRY FOUNDATION	1023300000	TNE-GKP	16,82,551
TRENCH & DRAIN	1023300000	TNE-GKP	14,50,475
Const of Security Wall at 220 KV S/S Dataganj	1023300000	TC-LKO	1,08,25,012
RCC ROAD & CULVERT	1040100000	TNE-GKP	19,28,110
Const. of Approach Road from main road to 220 KV S	1040100000	TC-LKO	2,41,81,220
RCC ROAD	1040100000	TNE-GKP	6,38,209
Const of Culvert and approach road at 220 KV Sub	1040100000	TC-LKO	1,13,02,452
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	3,80,979
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	3,79,776
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	2,541
construction of 220 kv vrindawan Mathura	1054100000	TSW-AGR	14,08,79,032
63 MVA T/F	1054100000	TW-MRT	4,16,10,368
R&R WORK OF 132 K.V S/S MATHURA II	1054100000	TSW-AGR	2,78,820
R & R WORK OF 132 K.V S/S KOSIKALAN	1054100000	TSW-AGR	8,78,879
inc capacity of 220/132 k.v s/s chhata	1054100000	TSW-AGR	99,57,491
132 K.V S/S KOSIKALAN(UPSIDC)	1054100000	TSW-AGR	3,55,72,284
40 MVA TRANSFORMER	1054100000	TW-MRT	1,41,37,821
33 KV BAY	1054100000	TW-MRT	2,88,023
63 MVA T/F	1054100000	TW-MRT	5,08,396
63 MVA T/F	1054100000	TW-MRT	5,06,634
AUXILIARY, FOUNDATION, FIREWALL & STATION TRANSFOR	1054100000	TNE-GKP	5,66,378
125 mva bus reactor & other works	1054100000	TNE-GKP	15,14,96,523
Construction of 400 KV S/S	1054100000	TW-MRT	10,43,35,321
Replacement of 40 MVA T/F at 220 C B Ganj	1054100000	TC-LKO	1,40,05,586
33 KV Mega Food Park Bay at 132 KV Richha	1054100000	TC-LKO	15,87,123
I/C of 132 kv s/s Neebkarori	1054100000	TSW-AGR	3,97,61,858
R&R work of dismantling damaged C.B	1054100000	TSC-JHS	6,29,467
40 MVA T/F	1054100000	TW-MRT	15,25,551
40 MVA T/F	1054100000	TW-MRT	17,41,626
TRANSFORMERS PLINTH	1054100000	TNE-GKP	7,54,247
AUXILIARY FOUNDATION	1054100000	TNE-GKP	12,76,418
160 mva capacity 220 kv sambhal	1054100000	TW-MRT	14,05,345
2 no AIS Bay & Bus Coupler Bay At 220 KV Sub Stati	1054100000	TW-MRT	1,60,17,012
SOLAR bays at 132 KV S/S SHERKOT	1054100000	TW-MRT	36,11,115
132 KV S/S KAILA DEVI	1054100000	TW-MRT	15,07,99,353
220kv Chandpur(Bijnor)	1054100000	TW-MRT	36,06,06,723
02 NOS 220 KV BAY AT 220 KV S/S CHIBRAMAU	1054100000	TSW-AGR	1,77,06,063
LILO OF 132 KV FATEHGARH- KAYAMGANJ LINE	1054100000	TSW-AGR	4,30,57,520
LILO OF 220 K.V NEEBKARORI - MAINPUR(PGCIL)@220	1054100000	TSW-AGR	6,78,41,799
Various R&R Works	1054100000	TSC-JHS	9,05,709
Construction CT&PT Foundation 33KV HLL Feeder loc	1054100000	TSC-JHS	1,33,119
10 MVAR Capacitor Bank at 132 KV S/s Pilibhit (Civ	1054100000	TC-LKO	6,06,521
220 KV S/S Modipuram-II (Partial)	1054100000	TW-MRT	25,10,25,287
Increasing Capacity of 132 KV S/S Kankera	1054100000	TW-MRT	4,54,62,678
CONST OF 33KV BAY AT 132 KV LOHIYA NAGAR S/S	1054100000	TW-MRT	2,25,270
CONSTRUCTION OF CTR TANK	1054100000	TSC-JHS	2,72,567
C+0 TYPE TOWER	1054300000	TW-MRT	27,68,565


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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Testing of construction work at 220 KV S/S Faridpur	1054300000	TC-LKO	6,43,100
Contouring survey and soil testing at 220 KV S/S F	1054300000	TC-LKO	1,59,191
Construction of 220 KV S/S Faridpur	1054300000	TC-LKO	36,52,99,034
220 KV S/S Balrampur(T/F 40 MVA-I)	1054300000	TC-LKO	2,57,90,760
I/c of 160MVA T/F at 220 KV S/S Bahraich	1054300000	TC-LKO	1,01,198
Adding 40 MVA T/F-III at 132 KV S/S Nanpara	1054300000	TC-LKO	22,223
400 KV SF6 CIRCUIT BREAKER	1054300000	TC-LKO	47,15,843
CIVIL WORK	1054300000	TSE-PRJ	86,396
Mobile PHONE Android	1057200000	TC-LKO	14,377
DC EARTH FAULT LOCATOR	1058300000	TW-MRT	1,95,757
FAULT LOCATOR ANALYZER	1059900000	TC-LKO	38,35,531
FOTE EQPMNT	1160000000	TC-LKO	7,46,740
Fiber Optic Terminal Equipment	1160000000	TC-LKO	7,40,395
SINGLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	71,14,562
LILO OF 132KV MAHARAJGANJ FCI LINE	1060100000	TNE-GKP	89,21,796
LILO OF 132KV BANSI-NAUTANWA LINE AT 220KV S/S ANA	1060100000	TNE-GKP	6,26,71,893
CONST. OF LILO OF 132KV A.NAGAR TSS LINE AT ANAND N	1060100000	TNE-GKP	3,78,11,993
132 k.v s/s kosi chhata line	1060100000	TSW-AGR	59,633
132 k.v s/c chhata(220) line up to tower no 8	1060100000	TSW-AGR	2,98,418
LILO OF 132KV S/C gokul-mathura 2nd line@132KV sok	1060100000	TSW-AGR	1,45,272
132 KV AC Faridpur(220KV)-Bisalpur Line	1060100000	TC-LKO	17,753
Const of 132 KV Bisalpur - Pilibhit Line	1060100000	TC-LKO	2,61,870
Laying of OPG Wire at 132 KV SRE- Ambala rd II	1060100000	TW-MRT	17,22,605
Laying of OPG Wire at 132 KV SRE- Ambala rd I	1060100000	TW-MRT	94,20,168
Height Raising of 220 KV Budaun-Roza DC Line	1060100000	TC-LKO	91,22,533
NAMAMI GANGE BAY AT 220 K.V GOKUL	1060100000	TSW-AGR	24,27,135
132 kv	1060100000	TW-MRT	11,39,40,204
132KV Line	1060100000	TW-MRT	1,00,84,469
LILO of Gonda(400KV)-Bahraich@ 220 KV S/S Balrampur	1060100000	TC-LKO	40,63,79,799
HEIGHT RAISING /SHIFT WORK 132KV CHANDAUSI & ASMOI	1060100000	TW-MRT	3,97,39,206
132 KV Babrala-Bisauli SC Line Between Tower No. 2	1060100000	TW-MRT	37,68,397
132 KV Chandausi-Bahjoi DC Line Between Tower No.	1060100000	TW-MRT	37,57,519
220 KV Chandausi-Badaun SC on DC Tower Line Between	1060100000	TW-MRT	65,85,585
220 KV Sambhal-Narora SC Line Between Tower No. 11	1060100000	TW-MRT	63,82,480
132 KV TTS BABRALA - DHANARI LINE	1060100000	TW-MRT	32,38,112
132 KV BABRALA-BISOLI LINE	1060100000	TW-MRT	1,57,740
220 KV SAMBHAL-CHANDAUSI LINE	1060100000	TW-MRT	2,98,040
220 KV SAMBHAL-GAJROLA LINE	1060100000	TW-MRT	17,33,886
400 KV Sambhal- 400 KV Badaun D/C Line	1060100000	TW-MRT	92,47,743
132 KV BB Nagar-Simbhaoli Line	1060100000	TW-MRT	83,90,642
132 kv	1060100000	TW-MRT	21,05,23,622
Const. of 220 KV Shamli-Nanauta LILO at 400 KV Sha	1060100000	TW-MRT	2,88,850
Const. of 132 KV Thanabhawani-Jalaipur LILO at 400	1060100000	TW-MRT	37,597
220 KV Modipuram-Baghat Line	1060100000	TW-MRT	33,07,07,000
LILIO of 132 KV Sardhana -kankerkhera -II line @22	1060100000	TW-MRT	11,33,48,997
LILIO of 132 KV Vedvyaspur-kankerkhera line @220K	1060100000	TW-MRT	8,34,03,028
132 KV ASMOLI - SAMBHAL KAILA DEVI LINE	1060100000	TW-MRT	22,09,324
132 KV SAMBHAL-SAMBHAL KAILA DEVI LINE	1060100000	TW-MRT	5,07,197
220KV DC MEERUT(765)-AMROHA LINE PARTIALLY	1060100000	TW-MRT	18,94,01,106
T/L 132 KV HATA-FCI II GKP LINE (ON NORMAL LITTLE	1060100000	TNE-GKP	32,14,01,898
T/L 132 KV HATA-FCI II GKP LINE (ON NARROW BASE MU	1060100000	TNE-GKP	11,66,54,389
Const. 132 KV LILO Gonda-Bahraich Line at 220 KV S	1060100000	TC-LKO	19,62,651
Const. 132 KV DC Bahraich-Kaiserganj Line	1060100000	TC-LKO	20,03,417
220kv Meerut (765)- Amroha LILO at ChandPUR	1060100000	TW-MRT	28,32,66,983
132 KV DC Chandpur(220)-Tajpur line	1060100000	TW-MRT	19,03,86,541
220 KV CHIBRAMAU-FARRUKHABAD LINE	1060100000	TSW-AGR	19,16,79,040
Increasing Capacity of 132 KV Konch line (Jalaun)	1060100000	TSC-JHS	28,79,962
AUG OF 400kv ORAI-BANDA D/C LINE	1060100000	TSC-JHS	51,08,949
Stringing of 132 kv Jalaun-Konch ckt-II	1060100000	TSC-JHS	10,243
SHIFTING OF 132 KV PANWARI-SARILA LINE	1060100000	TSC-JHS	5,82,006
Diverson of 132KV BAHRIA-JAHANABAD LILO	1060100000	TSC-JHS	28,96,670
Diverson of 220 KV Banda Pahari D C Line A C	1060100000	TSC-JHS	3,90,423
SHIFTING OF 220 KV PARTAPUR(JV)-HAPUR (GANGA EXP)	1060100000	TW-MRT	2,85,61,215
Shifting/ Modification of 220 kv Partapur (jagriti	1060100000	TW-MRT	49,58,432
Stringing of second circuit of existing 132 KV Nag	1060100000	TW-MRT	1,36,42,956
Construction of 132 KV Mundali-Mohiuddinpur Sugar	1060100000	TW-MRT	63,538
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
DESKTOP COMPUTER	1090600000	TC-LKO	85,000
PRINTER,LASER,B&W	1090600000	TC-LKO	37,050
Computer	1090600000	TSC-JHS	1,98,898
Computer	1090600000	TSC-JHS	1,69,314
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378



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 उन्नाव पावर कॉर्पोरेशन लि.

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
LUMINOUS UPS	1090600000	TC-LKO	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
UPS,1KVA	1090900000	TC-LKO	7,500
LADDER ALUMINIUM EXTENDABLE	1090900000	TC-LKO	5,672
LADDER ALUMINIUM EXTENDABLE	1090900000	TC-LKO	5,672
DISPLAY BOARD	1090900000	TC-LKO	12,600
DISPLAY BOARD	1090900000	TC-LKO	7,400
opening cost for Erection cost on Shifting/Diversi	1060100000	TSE-PRJ	68,646
ERECTION WORK KACCHWA	1060100000	TSE-PRJ	1,14,340
Erection	1060100000	TSE-PRJ	83,34,603
Construction of 132 KV D.C/ LILO Line of 132KV TDL	1060100000	TSW-AGR	1,71,53,800
MONITOR DESKTOP COMPUTER	1090600000	HPU	68,623
BOUNDARY WALL	1054100000	TSW-AGR	39,009
PRIMARY INJECTION SET	1054100000	TW-MRT	0
CONSTRUCTION OF 220 KV S/S IITGNL GR. NOIDA	1054100000	TW-MRT	64,50,07,492
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	9,26,852
INTANGIBLE ASSETS	1054100000	TSC-JHS	29,54,473
Increasing capacity of 132 kv s/s sadabad 1*63+1*4	1054100000	TSW-AGR	1,95,29,339
TOOLS & TACKLES	1054100000	TSW-AGR	21,712
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	3,474
PRIMARY INJECTION SET	1054100000	TSW-AGR	17,43,690
TRANSFORMERS 100 KV & ABOVE: POST INSULATOR	1054100000	TSW-AGR	13,400
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSC-JHS	8,55,538
CC WORK	1054100000	TSW-AGR	8,57,041
EQUIPMENT FOUNDATION	1054100000	TSW-AGR	7,90,370
CC WORK	1054100000	TSW-AGR	2,93,717
CAPACITOR BANKS (PSDF)	1054100000	TSW-AGR	34,383
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	69,41,238
OPGW work 220 kv meetai gokul line	1060100000	TSW-AGR	1,06,09,116
cons of 132 kv meetai biruni line	1060100000	TSW-AGR	24,15,09,000
LILO of 132 kv meetai hathras line	1060100000	TSW-AGR	70,26,201
OTHER TRANSFORMERS	1054100000	TSW-AGR	82,43,118
CC WORK	1054100000	TSW-AGR	3,14,291
CC WORK	1054100000	TSW-AGR	1,69,201
CC WORK	1054100000	TSW-AGR	2,07,951
AIR-CONDITIONING PLANT -STATIC	1054100000	TSW-AGR	27,916
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	41,62,764
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	9,305
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAGE	1054100000	TSW-AGR	9,305
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	60,484
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	1,67,495
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	37,221
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	37,221
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAGE	1054100000	TSW-AGR	20,204
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	60,611
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	40,407
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	2,08,439
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITH EA	1054100000	TSW-AGR	33,499
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WTHOUT	1054100000	TSW-AGR	55,832
TRANSFORMERS 100 KV & ABOVE: TANDOM ISOLATOR	1054100000	TSW-AGR	37,221
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	56,41,039
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	34,348
OTHER TRANSFORMERS	1054100000	TSC-JHS	39,286
CAPACITOR BANKS (PSDF)	1054100000	TSW-AGR	1,66,798
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	37,221
OTHER TRANSFORMERS: CAPACITOR VOLTAGE TRANSFO	1054100000	TSW-AGR	60,611
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	1,86,106
TRANSFORMERS 100 KV & ABOVE: BUS COUPLER CONT	1054100000	TSW-AGR	14,99,236
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TSW-AGR	1,48,885
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TSW-AGR	1,48,885
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	8,01,937
HTLS CONDUCTORS (PSDF)	1054100000	TSW-AGR	25,671
HTLS CONDUCTORS (PSDF)	1054100000	TSW-AGR	13,13,553
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	46,985
BATTERY SET	1054100000	TSW-AGR	12,407
BATTERY CHARGER	1054100000	TSW-AGR	11,042
CAPACITOR BANKS (PSDF)	1054100000	TSW-AGR	4,54,188
SCADA	1054100000	TSW-AGR	3,10,177
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TSW-AGR	15,819
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TSW-AGR	2,419
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TSW-AGR	13,648
PERIPHERAL LIGHTING, HIGH MAST, STREET LIGHT	1054100000	TSW-AGR	62,035
OTHER TRANSFORMERS: MASTER AND SLAVE CLOCK SY	1054100000	TSW-AGR	21,00,299
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	2,730


Saurabh

Arun

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	4,653
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	3,102
OTHER TRANSFORMERS: D.C. DISTRIBUTION BOARD	1054100000	TSW-AGR	5,583
BATTERY CHARGER	1054100000	TSW-AGR	18,611
TRANSFORMERS 100 KV & ABOVE: L.T. DISTRIBUTIO	1054100000	TSW-AGR	32,879
PRIMARY INJECTION SET	1054100000	TSW-AGR	46,899
Erection of 02 nos 132 kv bay at sasni	1054100000	TSW-AGR	64,18,485
CMRI	1058100000	TW-MRT	0
CMRI	1058100000	TW-MRT	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	11,34,825
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	1,40,56,910
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	47,12,310
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	2,28,59,698
OTHER TRANSFORMERS	1054100000	TSW-AGR	1,30,90,603
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	7,37,25,652
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR BUS	1054100000	TSW-AGR	23,69,732
TRANSFORMERS 100 KV & ABOVE: PLCC - POWER LIN	1054100000	TSC-JHS	2,65,41,848
LILO - 132 KV LINES	1054100000	TSW-AGR	75,26,399
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR LIN	1054100000	TSW-AGR	27,43,930
MISC. EQUIPMENTS RELATING TO LINES	1054100000	TSW-AGR	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	17,68,074
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	55,78,634
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	18,42,316
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	3,31,50,358
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	72,79,796
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	82,15,135
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	1
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	14,20,614
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	5,81,384
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,738
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,738
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,739
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	82,15,135
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WTHOUT	1054100000	TSW-AGR	34,348
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1054100000	TW-MRT	2
Construction of 132KV S/S Narkhi	1054100000	TSW-AGR	11,50,27,042
LILO - 220 KV LINES	1060100000	TC-LKO	86,327
LILO - 220 KV LINES	1060100000	TSW-AGR	1,07,51,515
LILO - 220 KV LINES	1060100000	TSW-AGR	4,03,794
LILO - 220 KV LINES	1060100000	TSW-AGR	2,60,757
LILO - 220 KV LINES	1060100000	TSW-AGR	9,02,854
LILO - 220 KV LINES	1060100000	TSW-AGR	17,28,237
LILO - 220 KV LINES	1060100000	TSW-AGR	3,54,308
LILO - 220 KV LINES	1060100000	TSW-AGR	1,78,261
LILO - 220 KV LINES	1060100000	TSW-AGR	61,821
LILO - 220 KV LINES	1060100000	TSW-AGR	1,10,177
LILO - 220 KV LINES	1060100000	TSW-AGR	24,959
LILO - 220 KV LINES	1060100000	TSW-AGR	1,05,023
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	1,28,068
OTHER TRANSFORMERS: ISOLATOR WTHOUT EARTH BLA	1060100000	TSW-AGR	2,60,628
OTHER TRANSFORMERS	1060100000	TSW-AGR	1,40,091
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1060100000	TSW-AGR	7,40,732
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSC-JHS	21,87,632
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1060100000	TSW-AGR	45,79,964
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WTHOUT	1060100000	TSW-AGR	2,19,476
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1060100000	TSW-AGR	8,39,088
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1060100000	TSW-AGR	1,75,114
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1060100000	TSW-AGR	1,75,114
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAG	1060100000	TSW-AGR	2,41,657
TRANSFORMERS 100 KV & ABOVE: POST INSULATOR	1060100000	TSW-AGR	2,41,657
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1060100000	TSW-AGR	5,66,786
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1060100000	TSW-AGR	3,99,260
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1060100000	TSW-AGR	4,07,038
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1060100000	TSW-AGR	14,50,246
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,85,67,943
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	2,51,81,087
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	11,29,723
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	85,18,522
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	12,03,911
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	47,95,673
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	6,44,122
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	95,87,198
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	18,42,671
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	11,87,962
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	28,71,990
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	16,09,292


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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	29,28,401
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	6,50,157
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	84,106
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	5,20,278
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	10,120
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	11,776
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	34,986
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	36,553
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	36,553
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	1,78,274
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	1,09,230
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	3,288
DOUBLE CIRCUIT - 220 KV LINES	1060100000	TSW-AGR	3,20,908
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	3,91,934
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	17,944
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	53,354
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	13,89,557
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	5,78,893
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSC-JHS	6,66,790
LILO - 220 KV LINES	1060100000	TSW-AGR	1,522
LILO - 220 KV LINES	1060100000	TSW-AGR	31,016
LILO - 220 KV LINES	1060100000	TSW-AGR	1,411
LILO - 220 KV LINES	1060100000	TSW-AGR	64,258
LILO - 220 KV LINES	1060100000	TSW-AGR	16,075
LILO - 220 KV LINES	1060100000	TSW-AGR	19,422
LILO - 220 KV LINES	1060100000	TSW-AGR	13,885
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1060100000	TSW-AGR	2,13,96,134
OTHER TRANSFORMERS: CAPACITOR VOLTAGE TRANSFO	1060100000	TSW-AGR	5,35,23,383
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	94,42,935
LIGHTING - STREET LIGHTING PERIPHERAL LIGHTIN	1060100000	TSW-AGR	91,64,307
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	7,73,789
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	4,71,312
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	1,91,456
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TSW-AGR	12,08,287
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TSW-AGR	2,43,409
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TSW-AGR	11,46,705
UNDER GROUND CABLE DUCT SYSTEM	1060100000	TSW-AGR	81,220
MANNUAL FIRE FIGHTING EQUIPMENTS	1060100000	TSW-AGR	1,60,813
UNDER GROUND CABLE DUCT SYSTEM	1060100000	TSW-AGR	1,94,222
UNDER GROUND CABLE DUCT SYSTEM	1060100000	TSW-AGR	1,63,147
LILO - 132 KV LINES	1060100000	TSW-AGR	70,47,411
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	70,47,411
CAPACITOR BANKS (PSDF)	1060100000	TSW-AGR	8,30,311
OTHER TRANSFORMERS: CIRCUIT BREAKER WITH STRU	1060100000	TNE-GKP	1
COMPUTER & COMMUNICATION SYSTEM	1160000000	TC-LKO	0
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	2,23,76,093
LAND OWNED UNDER FULL TITLE	1010100000	TC-LKO	1
Transmission plant	1054100000	TC-LKO	49,20,582
Transmission plant	1054100000	TC-LKO	87,05,967
Transmission plant	1054100000	TC-LKO	30,30,306
Transmission plant	1054100000	TC-LKO	2,42,585
Transmission plant	1054100000	TC-LKO	16,19,855
Transmission plant	1054100000	TC-LKO	22,88,234
Renovation and up Gradation	1054500000	TC-LKO	20,38,921
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	45,64,920
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	2,85,39,601
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,47,28,836
Construction of erector hostel building and allied	1023300000	TSE-PRJ	88,87,538
Construction of Damaged Boundary wall	1023300000	TSE-PRJ	56,54,328
Construction of CC Road	1032200000	TSE-PRJ	22,34,992
Construction of 132 KV Bhadohi bay	1032200000	TSE-PRJ	20,23,251
132KV Bay for M/s Tata Solar Power Renewable Energ	1054100000	TSE-PRJ	60,04,000
33 KV BAY	1054100000	TSE-PRJ	84,90,325
132 kv line	1054100000	TSE-PRJ	2,03,988
work cost on 132 KV Solar Bay at Lalganj S/S	1054100000	TSE-PRJ	1,79,617
Installation of 33KV 1*10 MVAR Capacitor bank at	1054100000	TSE-PRJ	20,42,304
Civil work related to Karchhana & Meja Road	1054100000	TSE-PRJ	14,06,580
132KV Shankargarh Bay at 132KV S/S Jari Civil Work	1054100000	TSE-PRJ	2,19,363
EMCO make 400/220/33kv ,315MVA T/F without oil old	1054100000	TSE-PRJ	8,58,56,981
Transformer oil old & used with drums	1054100000	TSE-PRJ	66,14,020
HV Bushing with metal part	1054100000	TSE-PRJ	10,31,908
LV Bushing with metal part	1054100000	TSE-PRJ	3,22,471
4CX4mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	10,061
4CX2.5mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	10,319
3CX2.5mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	6,191
2CX2.5mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	9,287

Samudra

Samudra

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
HV Terminal connector suitable for 4" IPS Aluminu	1054100000	TSE-PRJ	29,409
LV Terminal connector suitable for 4" IPS Aluminu	1054100000	TSE-PRJ	28,635
Tertiary expension type connector suitable for 4'	1054100000	TSE-PRJ	8,707
Bimetallic (Alu+Cu) terminal connector for 400kv s	1054100000	TSE-PRJ	4,902
Bimetallic (Alu+Cu) terminal connector for 220kv s	1054100000	TSE-PRJ	4,128
Transformer oil Fresh with drum	1054100000	TSE-PRJ	7,54,840
MS Flat 75X10mm	1054100000	TSE-PRJ	36,802
MS Flat 50X6mm	1054100000	TSE-PRJ	10,566
MS Flat 25X6mm	1054100000	TSE-PRJ	3,866
1.1Kv Control Cable 4X2.5sq.mm	1054100000	TSE-PRJ	3,089
1.1Kv Control Cable 10X2.5sq.mm	1054100000	TSE-PRJ	7,511
1.1Kv Control Cable 4X2.5sq.mm	1054100000	TSE-PRJ	28,049
ACSR moose Conductor	1054100000	TSE-PRJ	97,370
PG Clamp Suitable for moose to moose Conductor	1054100000	TSE-PRJ	5,802
Silica gel of size 8'X12'	1054100000	TSE-PRJ	12,147
400Kv Rigid Spacer for ACSR Twin	1054100000	TSE-PRJ	929
Power contactor 4 pole 16Amp. 2NO ,2NC siemens ma	1054100000	TSE-PRJ	4,848
Over load relay 4 to 6.3Amp. Siemens make	1054100000	TSE-PRJ	9,848
HRC Fuse round type 125Amp.	1054100000	TSE-PRJ	1,020
MCB single pole	1054100000	TSE-PRJ	487
Power contactor 3 pole 16Amp. 3TF 32 op. coils 23	1054100000	TSE-PRJ	8,645
Time device relay rating 24 to 240Volt AC ,50Hert	1054100000	TSE-PRJ	4,018
Tap position Indicator as per sample	1054100000	TSE-PRJ	9,734
Power contactor 4 pole 16Amp. op. coils 110V AC S	1054100000	TSE-PRJ	4,855
Kit kat Assembly 16Amp.	1054100000	TSE-PRJ	804
TUBEWELL	1054100000	TSE-PRJ	8,26,353
CIVIL WORK	1054300000	TSE-PRJ	14,87,338
Control Cable 2*2.5 sq mm	1054300000	TSE-PRJ	66,352
Control Cable 4*2.5 sq mm	1054300000	TSE-PRJ	59,966
Control Cable 6*2.5 sq mm	1054300000	TSE-PRJ	66,629
OTHER CIVIL WORK	1054300000	TSE-PRJ	10,92,604
U Bolt 20 mm Dia	1054300000	TSE-PRJ	1,943
PG Clamp Moose to Panther	1054300000	TSE-PRJ	16,657
PG Clamp Panther to Panther	1054300000	TSE-PRJ	9,717
PG Clamp Moose to Moose	1054300000	TSE-PRJ	5,552
70 KN Disc Insulator	1054300000	TSE-PRJ	3,887
Galv. Washer off Size 16*5 mm	1054300000	TSE-PRJ	5,830
Gun Type Single Tension Fitting for Moose Conducto	1054300000	TSE-PRJ	24,153
ACSR Moose Conductor	1054300000	TSE-PRJ	42,754
33 KV 3 Ph 6.63 KVAR 15.32 A ONAN Series Reactor w	1054300000	TSE-PRJ	2,88,172
33 KV 800 A Bus Isolator	1054300000	TSE-PRJ	34,425
34 KV 800 A Line Isolator	1054300000	TSE-PRJ	86,063
33 KV C.T 400/200/1 A with Terminal Connector	1054300000	TSE-PRJ	91,338
33 KV NCT Ratio 5/1 A with terminal connector	1054300000	TSE-PRJ	52,748
33 KV PT 33KV/110V with terminal connector	1054300000	TSE-PRJ	44,975
Galv. Tower parts type EKR (4 Set)	1054300000	TSE-PRJ	2,69,293
Galv. Tower parts type BBR (2 Set)	1054300000	TSE-PRJ	78,845
Galv. Tower parts type ABL (3 Set)	1054300000	TSE-PRJ	81,066
Galv. Tower parts type ALP (6 Set)	1054300000	TSE-PRJ	56,080
Galv. Tower parts type APR (4 Set)	1054300000	TSE-PRJ	30,261
Galv. Tower parts type YMR (4 Set)	1054300000	TSE-PRJ	8,051
33 KV 3 Ph 1250 A Outdoor type C.B with Structure	1054300000	TSE-PRJ	2,10,160
132KV Simbhaoli Hapur Line No. 84 & 86 & 132 KV S	1060100000	TW-MRT	2,10,49,706
220KV Simbhaoli- Hapur CKT- I Line Loc No. 95 & 97	1060100000	TW-MRT	1,08,98,244
220KV Simbhaoli- Hapur CKT- II Line Loc No. 95 & 9	1060100000	TW-MRT	66,68,189
220KV Simbhaoli- NAPP Line Loc. No 207 & 208	1060100000	TW-MRT	1,77,94,943
PORTABLE AFF MECHANICAL FOAM TYPE FIRE EXTINGUISHE	1052100000	TC-LKO	17,44,000
SUPPLY OF FIRE EXTINGUISHER CARBONDIOXIDE CO2 -22.	1052100000	TC-LKO	5,88,600
FIRE EXTINGUISHER CARBONDIOXIDE -11 KG	1052100000	TC-LKO	1,22,080
FIRE EXTINGUISHER CARBONDIOXIDE -4.5 KG	1052100000	TC-LKO	65,400
CHEMICAL POWDER TYPE FIRE EXTINGUISHER 5 KG CAPACI	1052100000	TC-LKO	14,170
SAND BUCKETS	1052100000	TC-LKO	709
SUPPLY OF JUNCTION BOX	1052200000	TC-LKO	11,089
SUPPLY OF JUNCTION BOX FIXING OF B TYPE LIGHT POLE	1052200000	TC-LKO	55,446
SUPPLY OF JUNCTION WITH GREY PAINTED	1052200000	TC-LKO	13,862
SUPPLY & FIXING OF 50 M M DIA G I PIPE LIGHT POLE	1052200000	TC-LKO	24,951
SUPPLY & FIXING OF BEND 25 M M DIA PIPE	1052200000	TC-LKO	1,248
MAKING 3 NOS. OF STRIPS OF 150 M M HEIGHT	1052200000	TC-LKO	2,079
SUPPLY& FIXING OF JUNCTION BOX	1052200000	TC-LKO	1,663
ASSEMBLY FIXING OF POST TOP LANTERN	1052200000	TC-LKO	370
LAYING OF 4CX2.5 SQ.M M COPPER CONTROL CABLE CONTR	1052200000	TC-LKO	1,386
LAYING OF 2CX2.5 SQ. M M COPPER CONTROL CABLE SWIT	1052200000	TC-LKO	8,250
TAKING OUR ABOVE CABLE JUNCTION BOX TO LIGHT FITTI	1052200000	TC-LKO	1,155
EXCAVATION OF TRENCH FOR LAYING OF CABLE	1052200000	TC-LKO	30,356
SUPPLY & FIXING OF CABLE MARKER MADE OF COST IRON	1052200000	TC-LKO	5,545
ASSEMBLY FIXING OF POST TOP LANTERN	1052200000	TC-LKO	1,386

Saurabh

Anurag

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्ताधिकारी

Capitalisation During FY 2022-23

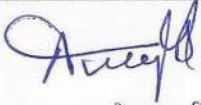
Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONSTRUCTION OF CONTROL ROOM BUILDING & PARK & PLA	1054100000	TC-LKO	1,01,26,231
CONSTRUCTION OF SWITCH YARD	1054100000	TC-LKO	1,41,67,980
CONSTRUCTION OF MISCELLANEOUS CIVIL WORK	1054100000	TC-LKO	1,22,98,194
36 KV BUS ISOLATOR WITHOUT EARTH SWITCH	1054100000	TC-LKO	13,62,520
33 KV TRIPPLE FEEDER CONTROL & RELAY PANEL	1054100000	TC-LKO	32,04,600
415 VOLT A.C. LIGHTING DISTRIBUTION BOARD	1054100000	TC-LKO	2,18,000
40 MVA TRANSFORMER	1054100000	TC-LKO	8,24,04,000
HEAT RUN TEST	1054100000	TC-LKO	10,90,000
IMPULSE TEST	1054100000	TC-LKO	10,90,000
145 KV TANDOM ISOLATOR WITH OUT EARTH SWITCH	1054100000	TC-LKO	9,81,000
145 KV POST INSULATOR	1054100000	TC-LKO	25,61,500
40 MVA TRANSFORMER CONTROL PANEL	1054100000	TC-LKO	12,20,800
132 KV BUS COUPLER PANEL	1054100000	TC-LKO	3,27,000
132 KV DOUBLE FEEDER CONTROL PANEL	1054100000	TC-LKO	7,10,680
132 KV LINE DISTANCE PROTECTION PANEL	1054100000	TC-LKO	13,55,960
110 VOLT DC DISTRIBUTION BOARD	1054100000	TC-LKO	2,72,500
70 KN ANTI FOG DISC INSULATOR	1054100000	TC-LKO	7,32,480
145 KV CURRENT TRANSFORMER (800/400/100/1A)	1054100000	TC-LKO	2,00,778
145 KV CURRENT TRANSFORMER(400/200/100/1A)	1054100000	TC-LKO	2,00,778
145 KV POTENTIAL TRANSFORMER	1054100000	TC-LKO	1,83,120
145 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054100000	TC-LKO	29,430
145 KV BUS ISOLATOR WITHOUT EARTH BLADE	1054100000	TC-LKO	1,17,720
145 KV TANDOM ISOLATOR WITH ONE EARTH SWITCH	1054100000	TC-LKO	46,434
145 LKV POST INSULATOR	1054100000	TC-LKO	11,78,290
120 KV SURGE ARRESTOR	1054100000	TC-LKO	45,780
40 MVA TRANSFORMER CONTROL & RELAY PANEL	1054100000	TC-LKO	1,35,160
132 KV BUS COUPLER CONTROL PANEL	1054100000	TC-LKO	17,222
132 KV DOUBLE FEEDER CONTROL PANEL	1054100000	TC-LKO	39,785
132 KV LINE DISTANCE PROTECTION PANEL	1054100000	TC-LKO	2,08,844
132KV SF06 CB	1054100000	TNE-GKP	7,12,364
PLINTH WORK	1054100000	TNE-GKP	1,72,717
CIVIL WORK	1054100000	TNE-GKP	86,358
CONST. OF 132KV JHV SUGARR MILLES BAY	1054100000	TNE-GKP	14,47,825
ALL MATERIAL	1054100000	TNE-GKP	16,68,548
CONSTR. OF 132KV BANSI BAY @ 132KV S/S MEHDAWAL	1054100000	TNE-GKP	13,10,249
INCREASING CAPACITY OF 132 KV S/S MEHDAWAL (2X20 T	1054100000	TNE-GKP	62,46,902
R&R OF 132 KV S/S BASTI	1054100000	TNE-GKP	1,28,620
CONSTR. OF 220 KV S/S BASTI R&R	1054100000	TNE-GKP	77,276
RELAY PANEL	1054100000	TSW-AGR	19,32,852
TRANSFORMER	1054100000	TSW-AGR	3,44,55,434
CONST. OF 33KV ANKUR UDYOG BAY AT 132KV S/S GIDA	1054100000	TNE-GKP	20,36,740
INSTALLATION OF 40MVA T/F AT 132KV S/S BARAHALGANJ	1054100000	TNE-GKP	4,69,244
R&R WORK OF AT 132KV S/S BARAHALGANJ	1054100000	TNE-GKP	14,61,458
250 KVA, 33/0.433 KV STATION TRANSFORMER	1054200000	TC-LKO	10,90,000
HEAT RUN TEST FOR 250 KVA T/F	1054200000	TC-LKO	1,85,300
IMPULSE TEST ON THREE LIMBUS	1054200000	TC-LKO	1,86,390
36 KV CURRENT TRANSFORMER FOR FEEDERS	1054200000	TC-LKO	22,21,420
36 KV CURRENT TRANSFORMER FOR TRANSFORMER/800/400/	1054200000	TC-LKO	5,10,120
36 KV CT JUNCTION BOX	1054200000	TC-LKO	1,61,865
36 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054200000	TC-LKO	4,57,800
36 KV POST INSULATOR	1054200000	TC-LKO	49,050
415 VOLT A.C. DISTRIBUTION BOARD	1054200000	TC-LKO	6,54,000
SINGLE TENSION FITTING ACSR ZEBRA CONDUCTOR	1054200000	TC-LKO	8,89,440
SINGLE TENSION FITTING ACSR PANTHER CONDUCTOR	1054200000	TC-LKO	1,56,960
SINGLE SUSPENSION FITTING FOR ACSR ZEBRA CONDUCTOR	1054200000	TC-LKO	65,400
36 KV SF-6 VACUUM CIRCUIT BREAKER	1054200000	TC-LKO	3,18,825
36 KV CURRENT TRANSFORMER FOR FEEDERS(400/200/1A)	1054200000	TC-LKO	1,03,005
36 KV CT FOR 40 MVA TRANSFORMER(800/400/1A)	1054200000	TC-LKO	29,430
36 KV POTENTIAL TRANSFORMER	1054200000	TC-LKO	27,468
36 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054200000	TC-LKO	27,468
36 KV BUS ISOLATOR WITHOUT EARTH SWITCH	1054200000	TC-LKO	82,404
36 KV DROP OUT FUSE SET WITH POST INSULATOR	1054200000	TC-LKO	4,142
36 KV POST INSULATOR	1054200000	TC-LKO	82,404
30 KV SURGE ARRESTOR	1054200000	TC-LKO	16,350
33 KV TRIPPLE FEEDER CONTROL PANEL	1054200000	TC-LKO	2,38,056
145 KV CURRENT TRANSFORMER 800/400/200/1A	1054200000	TC-LKO	25,61,500
145 KV CURRENT TRANSFORMER 400/200/1A	1054200000	TC-LKO	25,61,500
145 KV CT JUNCTION BOX	1054200000	TC-LKO	1,52,600
145 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054200000	TC-LKO	5,23,200
145 KV BUS ISOLATOR WITH OUT EARTH SWITCH	1054200000	TC-LKO	19,62,000
PG CLAMP SUITABLE FOR(ZEBRA TO PANTHER198+P/P 126)	1054200000	TC-LKO	5,65,056
PG CLAMP ZEBRA TO ZEBRA	1054200000	TC-LKO	45,780
BUS POST CLAMP SUITABLE FOR ZEBRA CONDUCTOR	1054200000	TC-LKO	21,800
40 MVA TRANSFORMER	1054200000	TC-LKO	1,50,965
LATTICE TYPE MAIN STRUCTURE	1054200000	TC-LKO	43,16,400
LATTICE TYPE AUXILLARY STRUCTURE	1054200000	TC-LKO	24,32,880

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०


Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
ANCHOR BOLTS 28 M.M.	1054200000	TC-LKO	4,14,200
ANCHOR BOLTS 25 MM.	1054200000	TC-LKO	3,58,065
40 MM. ROD FOR MAIN EARTHMAT	1054200000	TC-LKO	40,87,500
40 MM. DIA M S ELECTRODES	1054200000	TC-LKO	3,92,400
M.S. FLAT FOR EARTHING 75 X 10 MM.	1054200000	TC-LKO	13,08,000
M.S.FLAT FOR EARTHING 50X6 MM.	1054200000	TC-LKO	4,90,500
M.S. FLAT FOR EARTHING 25X6 MM.	1054200000	TC-LKO	3,81,500
LATTICE TYPE MAIN STRUCTURE	1054200000	TC-LKO	2,51,790
0.2S ACCURACY CLASS ABT ENERGY METER	1054200000	TC-LKO	49,050
110 VOLT DC DISTRIBUTION BOARD	1054200000	TC-LKO	5,995
415 V A C DISTRIBUTION BOARD	1054200000	TC-LKO	5,232
415 V AC LIGHTING DISTRIBUTION BOARD	1054200000	TC-LKO	5,232
LATTICE TYPE AUXILLARY STRUCTURE	1054200000	TC-LKO	1,41,918
ANCHOR BOLTS	1054200000	TC-LKO	1,00,280
ANCHOR BOLTS 25 M.M.	1054200000	TC-LKO	83,385
40 M.M. MS ROD FOR MAIN EARTHMAT	1054200000	TC-LKO	2,83,400
40 M.M. M S ROD FOR ELECTRODE	1054200000	TC-LKO	24,416
M S FLAT FOR EARTHING 75X10M.M. M S FLAT	1054200000	TC-LKO	91,560
50X6 M.M. M S FLAT	1054200000	TC-LKO	62,784
25X6 M.M.M S FLAT	1054200000	TC-LKO	49,050
L T DISTRIBUTION BOARD	1054200000	TC-LKO	5,450
36 KV SF-6 VACCUME CIRCUIT BREAKER	1054300000	TC-LKO	52,32,000
36 KV POTENTIAL TRANSFORMER	1054300000	TC-LKO	3,92,400
36 KV PT JUNCTION BOX	1054300000	TC-LKO	32,700
36 KV DROP OUT FUSE SET	1054300000	TC-LKO	34,880
33 KV MAIN BUS FOR BOTH TRANSFORMERS	1054300000	TC-LKO	1,07,365
33 KV AUXILLARY BUS	1054300000	TC-LKO	1,07,365
33 KV FEEDER BAY	1054300000	TC-LKO	5,59,170
33 KV BUS COUPLER BAY	1054300000	TC-LKO	93,195
145 KV SF-6 CIRCUIT BREAKER	1054300000	TC-LKO	65,94,500
145 KV POTENTIAL TRANSFORMER	1054300000	TC-LKO	12,16,440
145 KV PT JUNCTION BOX	1054300000	TC-LKO	71,940
132 KV MAIN BUS	1054300000	TC-LKO	1,50,965
132 KV TRANSFER BUS	1054300000	TC-LKO	1,50,965
BUS COUPLER	1054300000	TC-LKO	1,07,365
40 MVA TRANSFORMER BAY	1054300000	TC-LKO	1,86,390
132 KV FEEDER BAY	1054300000	TC-LKO	1,86,390
132 KV BUS COUPLER BAY	1054300000	TC-LKO	93,195
4500 LPH MOBILE OIL FILTERATION PLANT	1054300000	TC-LKO	41,965
FEEDER	1054300000	TC-LKO	1,50,965
ADDI.CONST.2*5 MVA NEW CAPICITER BANK AT 132 KV S	1054300000	TNE-GKP	13,074
10 MVAR 33 KV 13.26 MVAR Capacitor Bank	1054300000	TSE-PRJ	9,29,479
Control and Relay Panel	1054300000	TSE-PRJ	1,87,673
ACSR ZEBRA CONDUCTOR	1054600000	TC-LKO	3,27,000
ACSR PANTHER CONDUCTOR	1054600000	TC-LKO	5,06,850
1.1 KV PVC FRLS COPPER CONTROL CABLES 2C X 2.5 SQ	1056100000	TC-LKO	7,52,100
1.1 KV PVC FRLS COPPER CONTROL CABLE 4C X 2.5 SQ.M	1056100000	TC-LKO	21,05,008
1.1 KV PVC FRLS COPPER CONTROL CABLE 6C X 2.5 SQ.M	1056100000	TC-LKO	14,49,700
1.1 KV FRLS ALUMINIUM POWER CABLES 3.5 X 400 SQ.MM	1056100000	TC-LKO	2,53,425
1.1 KV FRLS ALUMINIUM POWER CABLES 3.5 X95 SQ. MM.	1056100000	TC-LKO	71,123
1.1 KV FRLS ALUMINIUM POWER CABLES 3.5X50 SQ. MM.	1056100000	TC-LKO	1,47,150
2 CORE 2.5 SQMM	1056100000	TC-LKO	1,02,188
COPPER CONTROL CABLE 4 CORE 2.5 SQ.MM.	1056100000	TC-LKO	2,29,772
COPPER CONTROL CABLE 6 CORE 2.5 SQ.MM.	1056100000	TC-LKO	1,31,236
ALUMINIUM POWER CABLE 3.5X400 SQ.MM.	1056100000	TC-LKO	17,249
ALUMINIUM POWER CABLE 3.5X95 SQ.MM.	1056100000	TC-LKO	13,489
ALUMINIUM POWER CABLE 3.5X50 SQ.M.M.	1056100000	TC-LKO	14,306
ROTATIONAL UNDER FREQUENCY RELAY PANEL BATTERY &B	1056300000	TC-LKO	10,84,550
110 VOLT 200 A.H.BATTERY	1056300000	TC-LKO	4,08,750
BATTERY CHARGER FOR 110 VOLT ,200 A.H.BATTERYES	1056300000	TC-LKO	3,54,250
110 VOLT200 A H BATTERIES	1056300000	TC-LKO	17,985
BATTERY CHARGER FOR 110 VOLT 200 A H BATTERIES	1056300000	TC-LKO	11,990
30 KV SURGE ARRESTER	1056700000	TC-LKO	2,48,520
120 KV SURGE ARRESTER	1056700000	TC-LKO	5,75,520
INSTALLATION OF 1.5 TON AND 2.0 NTON SPLIT AC SE O	1057600000	TNE-GKP	2,64,563
DAIKIN 2.00 TON AC	1057700000	TC-LKO	64,950
DAIKIN 2.00 TON AC	1057700000	TC-LKO	1,39,500
FRIDGE	1057700000	TC-LKO	9,530
0.25 ACCURACY CLASS ABT ENERGY METER WITH 1 NO.MOD	1058100000	TC-LKO	19,62,000
TOOLS AND TACKLES	1058300000	TW-MRT	17,33,44,067
TOOL AND TACKLES	1058300000	TW-MRT	17,06,054
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (SIEMENS	1160000000	TC-LKO	5,01,285
48V,300AH VRLA BATTERY SET	1160000000	TC-LKO	23,364
Const. of 220 KV D/C/ LILO Line of 220 KV Agra PG	1060100000	TSW-AGR	67,53,863
Construction work of 132 KV D/C Sirsaganj- Ubaiti	1060100000	TSW-AGR	1,38,32,274
SUPPLY AND FIXING OF 800X800X8 M M G I PLATE VERTI	1063100000	TC-LKO	12,937


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 रजिस्ट्रार कार्यालय

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
SUPPLY & FIXING OF ROUND POLE	1064100000	TC-LKO	2,70,300
JUNCTION BOX	1064100000	TC-LKO	23,103
SUPPLY & FIXING OF G I PIPE BEND 2.5 MTR	1064100000	TC-LKO	16,172
CONSTRUCTION OF CIVIL WORKS	1020700000	TW-MRT	2,05,73,513
Construction of 132/33 KV S/S Mohanlalganj	1020700000	TC-LKO	53,79,760
SUPPLY OF GEYSER AT 132 SEMARIJAMALPUR MAU GUEST H	1021200000	TNE-GKP	11,004
SUPPLY OF GEYSER AT 132 SEMARIJAMALPUR MAU GUEST H	1021200000	TNE-GKP	11,004
SUPPLY OF GEYSER AT 220 KV S/S AZAMGARH GUEST HOUS	1021200000	TNE-GKP	11,004
SUPPLY OF GEYSER AT 220 KV S/S AZAMGARH GUEST HOUS	1021200000	TNE-GKP	11,004
Construction of 132/33KV S/S Nindura	1022200000	TC-LKO	18,54,985
Construction of 04 NOS. of Type 2 Quarter	1022200000	TSW-AGR	99,28,450
Construction of 132/33 KV S/S Mohanlalganj	1023300000	TC-LKO	17,70,487
Construction of 132/33 KV S/S Mohanlalganj	1023300000	TC-LKO	1,92,549
TUBEWELL BORING	1031500000	TSW-AGR	7,51,040
CIVIL WORK OF WATER SUPPLY WORK AT RESIDENTIAL COL	1032000000	TSC-JHS	1,28,259
APPROCH ROAD (PUCCA ROAD) AT 400KV S/S AGRA SOUTH	1040100000	TSW-AGR	18,37,575
Construction of 132/33 KV S/S Mohanlalganj	1040100000	TC-LKO	36,15,868
TRANSFORMER	1054100000	TSW-AGR	1,33,28,501
40 MVA 132/33 KV TRANSFORMER	1054100000	TC-LKO	46,87,000
250 KVA 33/0.433 KV STATION TRANSFORMER	1054100000	TC-LKO	31,065
145 KV SF-6 VACUUM CIRCUIT BREAKER	1054100000	TC-LKO	3,62,425
CONSTRUCTION OF 220KV S/S MIRZAPUR	1054100000	TSE-PRJ	22,55,885
I/C OF 220 KV S/S ETAH (160-100 MVA T/F)	1054100000	TSW-AGR	7,14,15,910
MISSLANIOUS MATERIALS	1054100000	TSW-AGR	25,46,618
132 KV S/S RASOOLABAD	1054100000	TSW-AGR	4,60,04,613
R&R OF 132 KV VARIOUSE SUBSTATIONS	1054100000	TSW-AGR	5,37,15,496
0	1054100000	TSW-AGR	6,45,48,973
PT	1054100000	TSE-PRJ	1,02,411
132 KV S/S SARA AKIL	1054100000	TSE-PRJ	24,16,425
CONST OF 132 KV S/S BHU	1054100000	TSE-PRJ	5,75,411
33 KV BAY	1054100000	TSC-JHS	85,25,445
132KV ISOLATOR ,LA, CB, CT,PT,C&R PANEL, CABLE , M	1054100000	TSE-PRJ	13,63,682
132KV LALGANJ S/S (CIVIL WORK) 2017-18	1054100000	TSE-PRJ	58,28,181
CONSTRUCTION OF 132 KV S/S BHOOR-II	1054100000	TW-MRT	44,32,769
EXPENDITURE	1054100000	TSE-PRJ	2,54,420
ROOM IN FRONT OF MAIN GATE	1054100000	TSE-PRJ	2,34,500
NA	1054100000	TW-MRT	55,99,669
CONSTRUCTION CAST OF 33 KV VARIOUS BAY	1054100000	TNE-GKP	5,48,608
CONSTRUCTION CAST OF 132 KV S/S NAUGARH	1054100000	TNE-GKP	50,92,311
CONSTRUCTION COST OF 132 KV S/S ITWA	1054100000	TNE-GKP	4,47,87,684
CONSTRUCTION OF 01 NO. BAY	1054100000	TSE-PRJ	5,38,284
CIVIL WORK INCREASING CAPACITY POORANPUR	1054100000	TC-LKO	7,87,200
CONS. OF 2 NOS 33KV NAVELI LIGNITE AY AT 132 KV GH	1054100000	TSW-AGR	24,94,674
CONS OF 06 NO OF 132 KV BAY AT 132 KV S/S GTR (REM	1054100000	TSW-AGR	84,95,396
CONSTRUCTION OF 33 KV BAYS AT VARIOUS 220/132 KV S	1054100000	TSW-AGR	1,30,35,443
CARRIAGE & REPLACEMENT OF 245KV BUSHINGS	1054100000	TSC-JHS	12,82,443
BUSHING REPLACEMENT WORK	1054100000	TSC-JHS	20,32,359
EXPENDITURE INCURRED BY ECTD, PRAYAGRAJ	1054100000	TSE-PRJ	2,48,309
132KV SURGE ARRESTER	1054100000	TC-LKO	1,58,320
132KV CT	1054100000	TC-LKO	4,29,215
132KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,14,804
TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV CONTROL & RELAY PANEL	1054100000	TC-LKO	15,03,037
132KV CB	1054100000	TC-LKO	9,88,193
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CT	1054100000	TC-LKO	10,22,654
220KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	2,01,425
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
132KV AZAMGARH KOILSA LINE	1054100000	TNE-GKP	60,12,109
CONSTRUCTION OF 132KV S/S KOILSA	1054100000	TNE-GKP	21,82,274
132KV LIGHTENING ARRESTOR	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617


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 उ०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
CONSTRUCTION OF 132 KV SAIFAI DANNAHAR BAY	1054100000	TSW-AGR	7,12,471
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
33 KV BUS COUPLAR BAY AND TRANSFER BAY	1054100000	TSE-PRJ	3,06,180
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
CONST. OF 01 NO. BHOJIPURA TSS BAY AT 132KV S/S DOHN	1054100000	TC-LKO	41,66,603
CONTRUCTION OF 01 NO. 33KV PARAG DIARY BAY AT 132K	1054100000	TSW-AGR	17,11,853
200 KV S/S PHOOLBAGH	1054100000	TSW-AGR	40,87,34,981
VARIOUS ITEM	1054100000	TSE-PRJ	3,11,040
33KV FEEDER	1054100000	TSE-PRJ	5,03,785
33KV FEEDER	1054100000	TSE-PRJ	5,03,785
CAPACITOR BANK UNIT, CB, NCT, ISO. ETC	1054100000	TSE-PRJ	2,42,771
33KV BAY	1054100000	TSW-AGR	42,10,006
NA	1054100000	TW-MRT	6,41,346
S.V. LAMP, POLE, CONTOL CABLE & PANAL ETC.	1054100000	TSE-PRJ	73,19,435
33KV SURGE ARRESTOR	1054100000	TC-LKO	82,182
33KV CT	1054100000	TC-LKO	1,18,499
33KV CB	1054100000	TC-LKO	3,38,395
33KV BUS ISOLATOR	1054100000	TC-LKO	64,441
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
132KV SURGE ARRESTOR	1054100000	TC-LKO	1,58,320
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	21,95,537
200 MVA TRF	1054100000	TSC-JHS	1,02,896
TESTING CHARGES	1054100000	TSE-PRJ	1,41,482
INSTALLATION OF 400KV TBC BAY	1054100000	TNE-GKP	19,23,859
INCRINSING CAPICITY OF 200 MVA T/F CIVIL WORK AT 2	1054100000	TNE-GKP	4,83,123
132KV CT, PT, LA, BUS & LINE ISOLATOR, POST INUSLATI	1054100000	TSE-PRJ	93,99,408
INSTALLATION OF 2*160MVA CIRCUIT BREAKER AND TRANS	1054100000	TC-LKO	8,07,162
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
33KV TRIPLE PANEL	1054100000	TC-LKO	23,76,820
132KV SURGE ARRESTER	1054100000	TC-LKO	1,58,320
132KV CT	1054100000	TC-LKO	4,29,215
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV CONTROL & RELAY PANEL	1054100000	TC-LKO	15,03,037
132KV CB	1054100000	TC-LKO	9,88,193

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उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CT	1054100000	TC-LKO	10,22,654
220KV BUS ISOLATOR	1054100000	TC-LKO	2,01,425
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	10,17,199
220KV SF6 CB	1054100000	TC-LKO	21,95,527
100MVA T/F- I	1054100000	TC-LKO	98,55,553
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CVT	1054100000	TC-LKO	11,63,055
220KV CT	1054100000	TC-LKO	10,22,654
220KV SF6 CB	1054100000	TC-LKO	21,95,527
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	2,01,425
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	18,32,971
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CVT	1054100000	TC-LKO	11,63,055
220KV CT	1054100000	TC-LKO	10,22,654
220KV SF6 CB	1054100000	TC-LKO	21,95,527
220KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	2,01,425
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	18,32,971
160MVA T/F - II	1054100000	TC-LKO	6,08,73,100
33KV RING ROAD BAY	1054100000	TSW-AGR	15,83,182
INCREASING CAPACITY OF TRANSFORMER	1054100000	TNE-GKP	8,90,069
EXPENDITURE INCURRED BY ECTD, PRAYAGRAJ	1054100000	TSE-PRJ	21,07,758
INSTALLATION OF T/F-II ATLANTA MAKE	1054100000	TSE-PRJ	1,02,896
CONSTRUCTION OF 1NO. 132 KV FARIDPUR BAY AT 132 KV	1054100000	TC-LKO	21,35,211
CAPACITOR BANK SET,NCT,ISOLATOR,CONDUTOR ETC.	1054100000	TSE-PRJ	32,16,679
INSTALLATION OF CAPACITOR BANK	1054100000	TSE-PRJ	20,93,586
PROTECTION AUDIT FOR 220KV ROBERTSGANJ	1054100000	TSE-PRJ	1,81,354
WORK AT NAINI COMPLEX	1054100000	TSE-PRJ	2,93,717
CHAIR,ALMIRA, TABLE, DOOR NAT	1054100000	TSE-PRJ	4,04,669
CIVIL WORK 2X20 MVA SAS S/S	1054100000	TC-LKO	1,00,80,462
CIVIL WORK	1054100000	TNE-GKP	11,04,032
PLINTH WORK	1054100000	TNE-GKP	5,47,788
CONSTR OF ETC OFFICE BUILDING	1054100000	TSE-PRJ	13,00,980
CONSTRUCTION OF RESIDENCES OF SE,ETC &ETD MIRZAPUR	1054100000	TSE-PRJ	89,23,844
COST OF CONSTRUCTION	1054100000	TNE-GKP	70,42,900
132 KV TALETUTTAI SOLAR BAY AT 132 KV S/S BILSI(C	1054100000	TC-LKO	24,16,205
WORK OF INCRASING CAPACITY	1054100000	TW-MRT	1,25,82,013
SPLITTING OF 220 KV MAIN BUS AT BHELUPUR	1054100000	TSE-PRJ	12,849
CONDUCTOR,PG CLAMP,CONTROL CABLE,DISC INSUL. ETC	1054100000	TSE-PRJ	2,05,69,245
33 KV HYBRID BAY	1054100000	TW-MRT	1,11,72,211
CONSTRUCTION OF 220 KV S/S AZAMGARH-II	1054100000	TNE-GKP	80,233
ADDING CAPACITY OF 132 KV S/S MEHNAGAR	1054100000	TNE-GKP	1,02,022
ADDING CAPACITY AT 132 KV S/S KOILSA	1054100000	TNE-GKP	2,11,635
63 MVA T/F 3 AT 132KV S/S HASARI	1054100000	TSC-JHS	4,19,66,167
R & R WORK AT 220 KV S/S BITHOOR	1054100000	TSW-AGR	62,38,812
40 MVA TRANSFORMER	1054100000	TSE-PRJ	1,98,75,753
CEMENT,CONCRETE,SEND, ANCHER BOLT ETC	1054100000	TSE-PRJ	8,84,965
CONSTRUCTION OF 33KV TURKIDAUATPUR BAY	1054100000	TNE-GKP	13,80,099
CONSTRUCTION OF 220 KV S/S AMARIYA	1054100000	TC-LKO	9,03,99,566
33 KV TRANSFER BUS	1054100000	TSE-PRJ	19,87,922
132 KV SF6 CB	1054100000	TSE-PRJ	6,13,631
CONSTRUCTION OF NEW BAY FOR 40 MVA-II T/F AT 220 K	1054100000	TSW-AGR	5,32,487
CONSTRUCTION OF CTR TANK AT 220KV S/S LALITPUR	1054100000	TSC-JHS	1,53,900
ADDING CAPACITY OF 132 KV S/S PHOOLPUR	1054100000	TNE-GKP	2,24,100
TRANSFORMER	1054100000	TC-LKO	4,67,669
CAPATALIZATION OF 132KV BAY AT 220KV PRATAPVIHAR	1054100000	TW-MRT	1,09,80,246
MISLANIOUS MATERIALS	1054100000	TSW-AGR	1,42,790
CONSTRUCTION OF 33 KV CRPF BAY	1054100000	TSE-PRJ	3,20,657
POLE UNIT ASSEMBLY FOR 33KV VCB	1054100000	TSE-PRJ	2,72,256
VCB 36 KV 1600 AMP INCLUDING CONTROL CUBICALS SIX	1054100000	TSE-PRJ	2,84,465
(O/U) 33 KV C.T.	1054100000	TSE-PRJ	863
JUNCTION BOX FOR 33 KV C.T.	1054100000	TSE-PRJ	3,393
33 KV L.S.I. RAMA MAKE 1250 AMP.	1054100000	TSE-PRJ	46,138
33 KV B.S.I. RAMA MAKE 1250 AMP.	1054100000	TSE-PRJ	46,138
33 KV B.S.I. RAMA MAKE 1250 AMP.	1054100000	TSE-PRJ	37,996
33 KV C.T. CLAMP SWITABLE FOR TWIN PANTHER MADE OF	1054100000	TSE-PRJ	10,350

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उपप्रान्ताधिकारी

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
6*2.5 MM2 CONTROL CABLE	1054100000	TSE-PRJ	56,155
ACSR PANTHER CONDUCTOR	1054100000	TSE-PRJ	27,883
POST INSULATOR FOR 33 KV ISOLATOR	1054100000	TSE-PRJ	12,461
2*2.5 MM2 CONTROL CABLE	1054100000	TSE-PRJ	27,828
GALVNISED EKR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	87,032
GALVNISED BBR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	52,523
GALVNISED ABL TYPE S/S STRUCTURE	1054100000	TSE-PRJ	1,04,337
GALVNISED ALP TYPE S/S STRUCTURE	1054100000	TSE-PRJ	1,012
GALVNISED ALP TYPE S/S STRUCTURE	1054100000	TSE-PRJ	71,042
GALVNISED APR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	11,031
GALVNISED TMR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	3,542
BLACK ABL TYPE S/S STRUCTURE	1054100000	TSE-PRJ	1,121
NEW CONSTRUCTION 33 KV CRPF BAY	1054100000	TSE-PRJ	2,16,660
REACTOR BAY	1054100000	TSW-AGR	86,02,919
CB,ISO,CONDUCTOR,CT,CONTROL PANNAL&CABLE,STRUCTURE	1054100000	TSE-PRJ	64,61,353
CONSTRUCTION OF 33 KV BARSATHI BAY	1054100000	TSE-PRJ	60,874
33KV AHIRWAN BAY	1054100000	TSW-AGR	17,09,526
CONSTRUCTION OF 132 KV S/S RANIN KI SARAI	1054100000	TNE-GKP	40,729
CONSTRUCTION OF 220 KV BHADOHI LINE BAY	1054100000	TNE-GKP	81,034
ERECTION OF 220/33KV 60MVA T/F	1054100000	TC-LKO	3,30,490
63 MVA T/F-II AT 220 KV SEC 62	1054100000	TW-MRT	7,55,498
COST OF CONSTRUCTION	1054100000	TNE-GKP	51,12,060
36 KV C.T SINGLE PHASE METERING	1054100000	TSE-PRJ	52,269
33 KV PT	1054100000	TSE-PRJ	52,900
ABT METER,STRUCTURE,CONTROL CABLE ETC	1054100000	TSE-PRJ	7,79,498
63 MVA T/F	1054100000	TSE-PRJ	4,22,494
TRANSFORMER	1054100000	TC-LKO	8,01,804
CONST. OF 33 KV SILANA BAY AT 132 KV S/S CHHAPRAUL	1054100000	TW-MRT	7,60,568
CONSTRUCTION OF T.S.S. PILIBHIT-PILIBHIT BAY	1054100000	TC-LKO	22,95,081
CONSTRUCTION OF T.S.S. PILIBHIT-PILIBHIT BAY	1054100000	TC-LKO	1,61,78,781
WINDOW AC 2TON	1054100000	TSE-PRJ	2,70,770
LA	1054100000	TSE-PRJ	6,65,864
INCREASING CAPACITY OF 40 MVA T/F TO 63 MVA T/F AT	1054100000	TC-LKO	10,00,744
132 KV S/S PUKHRYA	1054100000	TSW-AGR	9,66,446
132 KV S/S AZADNAGAR	1054100000	TSW-AGR	7,31,116
132 KV S/S BILHAUR R & R OTHER	1054100000	TSW-AGR	18,69,146
132 KV S/S DADANAGAR VARIOUS WORK	1054100000	TSW-AGR	4,92,840
BAY AT POORANPUR	1054100000	TC-LKO	7,09,236
ERECTION OF PENTOGRAPH ISOLATOR	1054100000	TC-LKO	4,98,727
132 KV S/S DUMARIYAGANJ	1054100000	TNE-GKP	64,783
CONSTRUCTION OF DIVISION OFFICE AT 132 KV S/S NAUG	1054100000	TNE-GKP	17,45,460
CONSTRUCTION OF 132KV RASRA BAY	1054100000	TNE-GKP	1,02,84,929
LIGHTING WORK	1054100000	TSW-AGR	1,87,561
40 MVA T/F	1054100000	TSW-AGR	80,15,152
63 MVA	1054100000	TSW-AGR	2,80,32,294
40 MVA T/F	1054100000	TSW-AGR	2,68,28,597
R&R WORK OF 250KV GVB FOR 220KV CKT-1 BAT AT 220KV	1054100000	TNE-GKP	3,58,73,982
CONSTRUCTION OF STORE SHED AT 220 S/S BARAHUWA	1054100000	TNE-GKP	2,55,311
INCREASING CAPACITY 40-63MVA T/F AT 132 KV S/S PHO	1054100000	TNE-GKP	4,95,054
145KV PT	1054100000	TSE-PRJ	5,53,242
ADDING CAPACITY 40 MVA T/F AT 132 KV S/S MEHNAGAR	1054100000	TNE-GKP	63,631
245 KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	69,708
220KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	1,23,778
220 KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	34,529
220KV POST INSULATOR	1054100000	TSE-PRJ	1,58,519
245 KV HCB LINE ISOLATOR	1054100000	TSE-PRJ	4,54,425
245 KV HCB BUS ISOLATOR	1054100000	TSE-PRJ	3,78,238
245 KV HCB TANDEM ISOLATOR	1054100000	TSE-PRJ	11,94,871
CIRCUIT BREAKER 245KV SF6	1054100000	TSE-PRJ	12,55,024
220KV FEEDER CONTROL & RELAY PANEL (DUPLEX TYPE)	1054100000	TSE-PRJ	6,68,408
245 KV C.T WITH TERMINAL CONNECTOR & J.B	1054100000	TSE-PRJ	8,97,972
245KV CAPACITOR VOLTAGE TRANSFORMER WITH J.B	1054100000	TSE-PRJ	4,33,378
198 KV POLYMER LIGHTING ARRESTER	1054100000	TSE-PRJ	2,67,841
JUNCTION BOX	1054100000	TSE-PRJ	21,914
SINGLE TENSION FITTING FOR TWIN MOOSE	1054100000	TSE-PRJ	2,48,480
220KV BUS ISOLATOR CLAMP	1054100000	TSE-PRJ	30,227
220 KV ISOLATOR & CT & C.B & SPACER & BUS POST CLAMP	1054100000	TSE-PRJ	4,01,860
GALV.SUBSTATION STRUCTURE	1054100000	TSE-PRJ	13,32,646
BLACK SUBSTATION STRUCTURE	1054100000	TSE-PRJ	9,229
HOT DIP GALV.NUT BOLT 16X40,16X45,16X60	1054100000	TSE-PRJ	55,934
16 X45 MM HOT DIP NUT BOLT	1054100000	TSE-PRJ	5,350
SPRING WASHER 3.15 THK	1054100000	TSE-PRJ	6,872
GALV. PERFORATED TRAY	1054100000	TSE-PRJ	14,697
ANCHOR BOLT 25MM	1054100000	TSE-PRJ	24,610
DISC INSULATOR 120 KN	1054100000	TSE-PRJ	1,712
PRESSURE REDUCER OLD & USED	1054100000	TSE-PRJ	785

Signature

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
PG CLAMP T-M	1054100000	TSE-PRJ	15,111
U BOLT 20MM DIA 200MM LONG 100MM THREADED	1054100000	TSE-PRJ	1,657
CABLE GLAND	1054100000	TSE-PRJ	4,652
CONTROL CABLE	1054100000	TSE-PRJ	12,06,497
GALV. PERFORATED TRAY	1054100000	TSE-PRJ	4,381
PG CLAMP M-M	1054100000	TSE-PRJ	7,929
PG CLAMP T-M	1054100000	TSE-PRJ	9,678
SINGLE SUSPENSION FITTING FOR TWIN MOOSE	1054100000	TSE-PRJ	37,499
PG CLAMP M-M	1054100000	TSE-PRJ	61,931
MS ROUND BAR 40MM	1054100000	TSE-PRJ	70,579
MS FLAT 75 X10MM,50X6MM, 25 X6MM	1054100000	TSE-PRJ	2,54,086
ERECTION OF S/S STRUCTURE,245KV C.T,245KV C.V.T.ET	1054100000	TSE-PRJ	55,91,809
33 KV CT	1054100000	TSE-PRJ	76,636
36 KV VCB	1054100000	TSE-PRJ	3,18,696
33 KV BUS ISOLATOR	1054100000	TSE-PRJ	51,852
33 KV LINE ISOLATOR OLD	1054100000	TSE-PRJ	46,782
CONTROL CABLES,NB,STRUCTURE,JUNCTION BOX	1054100000	TSE-PRJ	2,74,623
BAY	1054100000	TSW-AGR	13,41,122
REPLACEMENT OF 145KV PT 5 NUMBER AT 220KV S/S AZAM	1054100000	TNE-GKP	6,69,977
PG CLAMP 3 BOLTED TYPE FOR PANTHER TO PANTHER COND	1054100000	TSE-PRJ	24,089
BOLTED TYPE TENSION FITTING WITH U CLAMP &TURN BUC	1054100000	TSE-PRJ	15,260
PG CLAMP MADE OF AL ALLOY FOR PANTHER CONDUCTOR	1054100000	TSE-PRJ	27,911
36KV CT RATIO-800-400/1-1A	1054100000	TSE-PRJ	74,432
36KV 1250A LSI	1054100000	TSE-PRJ	45,785
33KV LA	1054100000	TSE-PRJ	21,157
36KV 1600A VCB	1054100000	TSE-PRJ	2,42,835
33KV CT CLAMP MADE OF AL ALLOY FOR TWIN ACSR MOOS	1054100000	TSE-PRJ	9,261
33KV CB CONNECTOR MADE OF AL ALLOY FOR TWIN MOOSE	1054100000	TSE-PRJ	9,261
33KV POST INSULATOR CLAMP MADE OF AL ALLOY FOR TWI	1054100000	TSE-PRJ	4,630
33KV ISOLATOR CLAMP MADE OF AL ALLOY FOR TWIN ACSR	1054100000	TSE-PRJ	9,261
33KV WAVE CITY BAY AT 132KV S/S LALKUAN	1054100000	TW-MRT	13,66,467
PG CLAMP MOOSE TO MOOSE MADE OF AL ALLOY	1054100000	TSE-PRJ	7,685
PG CLAMP MOOSE TO PANTHER MADE OF AL ALLOY	1054100000	TSE-PRJ	17,898
NUT BOLT & WASHER	1054100000	TSE-PRJ	22,890
GALVONISED HDG NUT BOLT	1054100000	TSE-PRJ	12,866
MS FLAT 50*6	1054100000	TSE-PRJ	66,871
MS FLAT75*10	1054100000	TSE-PRJ	60,557
GALVONISED NUT BOLT & WASHER	1054100000	TSE-PRJ	18,312
PORCELAIN DISC INSULATOR O/U	1054100000	TSE-PRJ	1,10,363
ACSR PANTHER CONDUCTOR	1054100000	TSE-PRJ	1,62,975
ACSR MOOSE CONDUCTOR	1054100000	TSE-PRJ	2,02,331
ATLANTA 40MVA T/F	1054100000	TSE-PRJ	2,50,35,203
145KV 1250A MOTORISED TI WITH ALL ACCESSORIES	1054100000	TSE-PRJ	91,778
145KV 1250A BSI	1054100000	TSE-PRJ	1,80,170
145KV 1250A LSI	1054100000	TSE-PRJ	1,14,442
132KV PI CLAMPMADE OF AL ALLOY FOR PANTHER	1054100000	TSE-PRJ	23,152
132KV ISOLATOR CLAMP FOR PANTHER	1054100000	TSE-PRJ	23,152
132KV TI CLAMP FOR PANTHER	1054100000	TSE-PRJ	13,891
145KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	2,83,019
145KV 1250A CIRCUIT BREAKER	1054100000	TSE-PRJ	5,90,366
BOLTED TYPE TENSION FITTING WITH TURNBUCKLE ALL AC	1054100000	TSE-PRJ	19,293
BOLTED TYPE TENSION FITTING ALONG WITHOUT TURN BUC	1054100000	TSE-PRJ	15,434
BOLTED TYPE TENSION FITTING ALONGWITH TURN BUCKLE	1054100000	TSE-PRJ	34,727
BOLTED TYPE TENSION FITTING ALONG WITHOUT TURN BUC	1054100000	TSE-PRJ	34,727
05NO UBOLTED TYPE TENSION FITTING ASSEMBLY WITH TU	1054100000	TSE-PRJ	1,73,637
02NO U BOLTED TYPE TENSION FITTING ASSEMBLY FOR T	1054100000	TSE-PRJ	30,771
SPACER SUITABLE FOR MOOSE TO MOOSE CONDUCTOR	1054100000	TSE-PRJ	30,869
SUSPENSION FITTING BOLTED TYPE FOR PANTHER CONDUCT	1054100000	TSE-PRJ	16,219
SUSPENSION FITTING BOLT TYPE FOR PANTHER CONDUCTOR	1054100000	TSE-PRJ	4,888
120KV LA	1054100000	TSE-PRJ	2,10,889
145KV PT 3-CORE ACCURACY CLASS-0.2	1054100000	TSE-PRJ	3,89,938
TERMINAL CONNECTOR FOR PANTHER CONDUCTOR	1054100000	TSE-PRJ	1,543
3-PH JUNCTION BOX FOR 145KV PT	1054100000	TSE-PRJ	7,717
145KV CT 3-CORE(800-400-200/1-1-1A) ACCURACY CLASS	1054100000	TSE-PRJ	3,73,499
TERMINAL CONNECTOR FOR TWIN ACSR PANTHER CONDUCTOR	1054100000	TSE-PRJ	5,788
3-PH PT JUNCTION BOX FOR 145KV CT	1054100000	TSE-PRJ	7,717
PG CLAMP MADE OF AL ALLOY SUITABLE FOR MOOSE TO PA	1054100000	TSE-PRJ	90,034
PG CLAMP SUITABLE FOR MOOSE TO MOOSE CONDUCTOR	1054100000	TSE-PRJ	41,693
SURGE COUNTER	1054100000	TSE-PRJ	13,763
145KV CT JUNCTION BOX	1054100000	TSE-PRJ	5,581
PG CLAMP MADE OF AL ALLOY SUITABLE FOR MOOSE TO MO	1054100000	TSE-PRJ	5,402
MS ROUND BAR 36MM DIA	1054100000	TSE-PRJ	44,101
2C*2.5MMSQ CONTROL CABLE	1054100000	TSE-PRJ	1,05,963
4C*2.5MMSQ COPPER CONTROL CABLE	1054100000	TSE-PRJ	2,54,090
6C*2.5MMSQ COPPER CONTROL CABLE	1054100000	TSE-PRJ	1,86,665
CIVIL WORK FOR T/F & BAY	1054100000	TSE-PRJ	38,08,995

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
RTCC PANEL	1054100000	TSE-PRJ	94,833
SUBSTATION STRUCTURE	1054100000	TSE-PRJ	8,68,977
PORTABLE CABLE TRAY OF 75MM	1054100000	TSE-PRJ	27,010
PORTABLE CABLE TRAY OF 150MM	1054100000	TSE-PRJ	11,576
CABLE DRESSING STAND CLAMP 25*3MM AL	1054100000	TSE-PRJ	3,597
SET OF BIMATALIC TC(LV)	1054100000	TSE-PRJ	2,403
SET OF BIMATALIC TC(HV)	1054100000	TSE-PRJ	23,985
132KV CR PANEL	1054100000	TSE-PRJ	4,09,012
ABT ENERGY METER WITH ALL ACCESSORIES 0.2ACCU.	1054100000	TSE-PRJ	1,74,398
EXPENDITURE ERRECTION AND INSTALLATION	1054100000	TSE-PRJ	20,05,765
CONST. OF 33 KV BASOLI BAY AT 132 KV S/S KIRTHAL	1054100000	TW-MRT	7,65,906
132 KV BUS COUPLER PROTECTION PANEL	1054100000	TNE-GKP	4,64,851
132 KV BUS BAR PROTECTION PANEL	1054100000	TNE-GKP	10,31,080
200MVA TF LV SIDE GIS BAY MODULE	1054100000	TNE-GKP	1,47,48,054
220KV LINE FEEDER GIS BAY MODULE	1054100000	TNE-GKP	5,37,57,160
220KV BUS BAR	1054100000	TNE-GKP	74,60,820
220KV BUS COUPLER BAY MODULE	1054100000	TNE-GKP	67,88,480
VENTILATION SYSTEM FOR 220KV GIS HALL	1054100000	TNE-GKP	24,06,776
VENTILATION SYSTEM FOR 132KV GIS HALL	1054100000	TNE-GKP	16,45,509
120KV SURGE ARRESTER WITH POST INSULATORS	1054100000	TNE-GKP	11,64,188
198KV SURGE ARRESTERS WITH POST INSULATORS	1054100000	TNE-GKP	3,79,538
DRY CHEMICAL TYPE FIRE EXTINGUISHER	1054100000	TNE-GKP	1,57,244
72.5KV SUPPORT INSULATORS FOR ISOLATOR	1054100000	TNE-GKP	54,589
36KV ISOLATOR WITH SUPPORT INSULATOR	1054100000	TNE-GKP	1,44,636
AC FOR 220 KV RELAY & PROTECTION PANELS ROOM	1054100000	TNE-GKP	2,95,664
AC FOR 132 KV RELAY & PROTECTION PANEL ROOM	1054100000	TNE-GKP	2,95,664
HVV SPRAY, HYDRANT & U/G, O/G PIPE FOR (2X500 + 2X	1054100000	TNE-GKP	1,13,91,242
FIRE PROTECTION AND MICROPROCESSOR BASED FIRE DETE	1054100000	TNE-GKP	15,11,238
PORTABLE AFF MECHANICAL FOAM TYPE FIRE EXTINGUISHE	1054100000	TNE-GKP	4,77,894
SWITCHYARD/STREET LIGHTING (HIGH MAST LIGHTING SYS	1054100000	TNE-GKP	93,72,703
40MM MS ROD FOR MAIN EARTHMAT	1054100000	TNE-GKP	33,17,186
40MM DIA MS ELECTRODE OF 3METRE LENGTH	1054100000	TNE-GKP	2,24,430
75X12 MM MS FLAT	1054100000	TNE-GKP	10,91,940
75X12 MM COPPER FLAT	1054100000	TNE-GKP	10,89,489
LATTICE MAIN STRUCTURES FOR TOWER, BEAMS AND LM IN	1054100000	TNE-GKP	13,60,418
LATTICE AUXILIARY STRUCTURE FOR EQUIPMENT SUPPORT	1054100000	TNE-GKP	47,83,333
ERW PIPE STRUCTURE FOR EQUIPMENT SUPPORT	1054100000	TNE-GKP	42,75,133
EOT CRANE FOR 132KV GIS BUILDING	1054100000	TNE-GKP	18,92,669
220KV DM-TYPE LAYOUT FOR GIS TYPE ARRANGEMENTS(HAR	1054100000	TNE-GKP	6,65,269
132KV DM-TYPE LAYOUT FOR GIS TYPE ARRANGEMENT FOR	1054100000	TNE-GKP	4,96,060
132KV DM-TYPE LAYOUT FOR GIS TERMINATION ARRANGEME	1054100000	TNE-GKP	12,59,206
CCTV SYSTEM FOR 400KV GIS	1054100000	TNE-GKP	12,35,777
CCTV SYSTEM FOR 220KV GIS	1054100000	TNE-GKP	9,67,835
CCTV SYSTEM FOR 132KV GIS	1054100000	TNE-GKP	6,99,892
CCTV SYSTEM FOR SWITCHYARD	1054100000	TNE-GKP	15,03,719
CCTV SYSTEM FOR DG ROOM	1054100000	TNE-GKP	2,15,977
CCTV SYSTEM FOR MAIN GATE	1054100000	TNE-GKP	2,15,977
LT POWER CABLE (3.5C X 300)SQ. MM.	1054100000	TNE-GKP	7,90,234
POWER CABLE (1C X 150)SQ. MM.	1054100000	TNE-GKP	14,141
POWER CABLE (3.5C X 70)SQ.MM.	1054100000	TNE-GKP	3,72,795
POWER CABLE(3.5C X 30)SQ.MM.	1054100000	TNE-GKP	6,37,305
POWER CABLE(4C X 16)SQ.MM.	1054100000	TNE-GKP	29,96,827
POWER CABLE(4C X 6)SQ.MM.	1054100000	TNE-GKP	1,81,360
POWER CABLE(2C X 6)SQ.MM.	1054100000	TNE-GKP	3,02,602
CONTROL CABLE(4C X 4)SQ.MM.	1054100000	TNE-GKP	7,75,375
CONTROL CABLE(2C X 2.5)SQ.MM.	1054100000	TNE-GKP	7,17,051
CONTROL CABLE(4C X 2.5)SQ.MM.	1054100000	TNE-GKP	31,807
CONTROL CABLE(6C X 2.5)SQ.MM.	1054100000	TNE-GKP	10,59,739
CONTROL CXABLE (10C X 2.5) SQ.MM.	1054100000	TNE-GKP	6,34,786
CONTROL CABLE(14C X 2.5)SQ.MM.	1054100000	TNE-GKP	6,62,352
145KV, 1-CORE,630SQ.MM.,XLPE CU CABLE	1054100000	TNE-GKP	4,51,57,405
SF6 GAS FILLING, EVACUATING, FILTERING, DRYING,PUM	1054100000	TNE-GKP	44,70,383
PARTIAL DISCHARGE MONITORING SYSTEM	1054100000	TNE-GKP	3,11,37,731
SF6 MOISTURE CONTENT METER	1054100000	TNE-GKP	18,65,268
CONTACT RESISTANCE METER	1054100000	TNE-GKP	5,56,491
CB OPERATIONAL ANALYZER	1054100000	TNE-GKP	28,00,910
SF6 GAS LEAKAGE DETECTOR	1054100000	TNE-GKP	2,90,029
DIGITAL MANOMETER	1054100000	TNE-GKP	3,64,843
UNIVERSAL RELAY TEST KIT	1054100000	TNE-GKP	43,23,279
TESTING & MAINTENANCE EQUIPMENT	1054100000	TNE-GKP	3,89,712
200MVA, 220/132/11KV ICT 1	1054100000	TNE-GKP	15,08,73,332
200MVA RTCC PANEL	1054100000	TNE-GKP	25,00,605
EXTENSION OF Mulsifire PIPE LINE	1054100000	TW-MRT	8,11,473
ERECTION OF INTERNET ROUTER (FO CABLE PROVIDE BY T	1054100000	TW-MRT	2,08,588
32KV INTERCONNECTION LINE FOR 160MVA111 TRANSFORME	1054100000	TSE-PRJ	79,12,725
245KV CT	1054100000	TSE-PRJ	7,97,320

Sambuddh


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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
198KV LA	1054100000	TSE-PRJ	1,64,876
PROTECTION PANEL	1054100000	TSE-PRJ	7,12,053
SUBSTATION STRUCTURE	1054100000	TSE-PRJ	12,67,751
10C CONTROL CABLE	1054100000	TSE-PRJ	2,95,762
10C CONTROL CABLE	1054100000	TSE-PRJ	1,806
6C CONTROL CABLE	1054100000	TSE-PRJ	91,601
2C CONTROL CABLE	1054100000	TSE-PRJ	10,471
4C CONTROL CABLE	1054100000	TSE-PRJ	12,056
2C CONTROL CABLE	1054100000	TSE-PRJ	54,262
4C CONTROL CABLE	1054100000	TSE-PRJ	88,777
6 CORE CONTROL CABLE	1054100000	TSE-PRJ	97,985
ZEBRA CONDUCTOR	1054100000	TSE-PRJ	87,429
EARTHING EQUIPMENT	1054100000	TSE-PRJ	7,09,111
MULSIFIRE PIPES	1054100000	TSE-PRJ	7,19,909
MULSIFIRE EQUIPMENT	1054100000	TSE-PRJ	3,74,709
HARDWARE FITTING	1054100000	TSE-PRJ	1,97,693
PI	1054100000	TSE-PRJ	7,55,068
TERMINAL CONNECTOR	1054100000	TSE-PRJ	12,750
TRIPPING COIL & CLOSING COIL	1054100000	TSE-PRJ	1,189
MOOSE CONDUCTOR	1054100000	TSE-PRJ	43,738
ZEBRA CONDUCTOR	1054100000	TSE-PRJ	25,685
ERECTION WORK	1054100000	TSE-PRJ	29,04,431
160MVA TRANSFORMER	1054100000	TSE-PRJ	7,32,66,047
NUT BOLTS	1054100000	TSE-PRJ	61,301
Increasing capacity of 160 MVA Transformer III at 220	1054100000	TSW-AGR	8,49,96,757
Increasing capacity work of 63 MVA Transformer at	1054100000	TSW-AGR	4,16,57,932
Diversion work of 132 KV Khair Aligarh III Line De	1054100000	TSW-AGR	1,02,04,877
Diversion work of 220 KV Khair Aligarh (400 KV) Li	1054100000	TSW-AGR	1,66,96,134
Const of New 33 KV Rathi steel bay at 132 KV S/S	1054100000	TSW-AGR	19,05,302
132 KV Hybrid Module Bay S/S Gabhana Wonder Cement	1054100000	TSW-AGR	1,29,34,505
Construction of 132/33 KV S/S Mohanlalganj	1054100000	TC-LKO	2,53,58,257
Construction of 132/33 KV S/S Mohanlalganj	1054100000	TC-LKO	38,913
Construction of 132/33 KV S/S Mohanlalganj	1054100000	TC-LKO	93,121
40MVA T/F 132/33kv With ACCESSORIES	1054100000	TNE-GKP	3,11,04,684
400 KV GIS BAY AT 765/400 KANPUR AT GHATAMPUR TPS	1054100000	TSW-AGR	34,54,25,525
Circuit Breaker at 132kv ss IA Rathi Ghzibad	1054100000	TW-MRT	1,84,544
33KV Bay for M/s Mangalore Minerals Pvt Ltd	1054100000	TSE-PRJ	23,77,982
Increasing capacity at 132 kv s/s itwa (40 mva t/f	1054100000	TNE-GKP	1,53,387
Construction of 132 KV Line Bay for 132 KV Machhal	1054100000	TSE-PRJ	81,08,181
Extention of Control Room Building at 220 KV S/S J	1054100000	TSE-PRJ	15,96,796
Increasing capacity work from (40+60+100)to(2x100+4	1054100000	TSE-PRJ	7,88,63,779
Increasing Capacity of 132/33 kv S/S Rani Ki Sarai	1054100000	TNE-GKP	3,67,85,269
CONST. AND ENERGIAZATION OF 160 MVA T/F-I SANGIPUR	1054100000	TSE-PRJ	26,32,09,790
INSTALATION AND ENERGIAZATION OF 40 MVA T/F-I MAND	1054100000	TSE-PRJ	51,00,778
Increasing Capacity 20 MVA to 63MVA Transfarmer At 1	1054100000	TNE-GKP	4,20,98,762
CONSTRUCTION OF 220 KV BANSI	1054100000	TNE-GKP	72,64,134
Increasing capacity of 132 kv s/s Odhpura 3*40MVA	1054100000	TSW-AGR	2,32,04,956
Tubewell boring work water supply Pipe Line for re	1054100000	TSW-AGR	12,42,890
R&R WORK AT 132 KV S/S GHAZIPUR	1054300000	TSE-PRJ	11,39,872
36 KV ISOLATOR WITH TERMINAL CONNECTOR	1054300000	TC-LKO	40,681
36 KV CT WITH TERMINAL CONNECTOR RATIO 2000/1250/1	1054300000	TC-LKO	1,01,060
36 KV LA	1054300000	TC-LKO	21,338
33KV CB CLAMP TWIN MOOSE	1054300000	TC-LKO	14,761
33KV CT JUNCTION BOX	1054300000	TC-LKO	6,804
33KV 1600 AMP VCB WITH TERMINAL CONNECTOR	1054300000	TC-LKO	2,51,991
145 KV CT 800/400/200/1	1054300000	TC-LKO	3,28,862
BIMETALLIC TERMINAL CONNECTORE FOR CT 145KV	1054300000	TC-LKO	5,520
3 PH JUNCTION BOX FOR 145 KV CT	1054300000	TC-LKO	5,531
CB 7.8 KG SF6 SPRING CHARGED 145 KV 3150 AMP INCLU	1054300000	TC-LKO	5,69,505
CLOSING & TRIPPING COIL FOR 145 KV CB	1054300000	TC-LKO	1,296
90KN ANTIFOG DISC INSULATOR	1054300000	TC-LKO	13,603
70 KN ANTIFOG DISC INSULATOR	1054300000	TC-LKO	3,078
POST INSULATOR	1054300000	TC-LKO	2,47,446
132 KV MOTORISED BUS ISOLATOR	1054300000	TC-LKO	1,96,552
132KV MOTORISED TANDEM ISOLATOR	1054300000	TC-LKO	1,93,775
145KV BUS POST INSULATOR	1054300000	TC-LKO	85,258
132KV CT CLAMP SINGLE PANTHER	1054300000	TC-LKO	14,355
120KV LA RATING 10 KA	1054300000	TC-LKO	1,27,667
120KV LA (3RD)	1054300000	TC-LKO	49,055
VARIOUS TYPE SUBSTATION STRUCTURE WITH NUT BOLTS	1054300000	TC-LKO	12,27,015
MA FLAT	1054300000	TC-LKO	1,14,862
MS FLAT 25*6	1054300000	TC-LKO	5,248
PANTHER CONDUCTOR	1054300000	TC-LKO	1,07,548
SINGLE TENSION FITTING FOR PANTHER	1054300000	TC-LKO	4,247
SINGLE TENSION FITTING PANTHER COND	1054300000	TC-LKO	43,216
36MM ROUND BAR	1054300000	TC-LKO	10,484

Sauvabh

Atulya

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उ०प्र०पा०द्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
SINGLE SUSPENSION FITTING PANTHER	1054300000	TC-LKO	44,037
MOOSE CONDUCTOR	1054300000	TC-LKO	57,634
ALL ALLOY ISOLATOR CLAMP FOR ACSR PANTHER OLD N US	1054300000	TC-LKO	9,156
70KN DISC INSULATOR	1054300000	TC-LKO	1,13,305
TRIPPING AND CLOSING COIL	1054300000	TC-LKO	1,749
70KN ANTIFOG DISC INSULATORS	1054300000	TC-LKO	39,411
MS FLAT 75*10 SQ MM	1054300000	TC-LKO	23,270
132KV C&R PANEL FOR TRANSFORMER WITH ETHERNET SWIT	1054300000	TC-LKO	11,58,951
PG CLAMP MOOSE TO PANTHER	1054300000	TC-LKO	7,660
PG CLAMP PANTHER TO PANTHER	1054300000	TC-LKO	9,450
CABLE TRAY	1054300000	TC-LKO	14,676
33KV/ ISOLATOR CLAMP FOR TWIN ACSR MOOSE	1054300000	TC-LKO	15,357
132KV POST INSULATOR CLAMP FOR ACSR PANTHER	1054300000	TC-LKO	10,238
PG CLAMP PANTHER TO PANTHER COND	1054300000	TC-LKO	11,340
PG CLAMP MOOSE TO MOOSE	1054300000	TC-LKO	13,855
CU CTRL CABLE 2C*2.5 SQ MM	1054300000	TC-LKO	23,497
CU CTRL CABLE 4C *2.5 SQ MM	1054300000	TC-LKO	1,24,710
CU CTRL CABLE 6C*2.5 SQ MM	1054300000	TC-LKO	1,17,586
CU CTRL CABLE 10C*2.5 SQ MM	1054300000	TC-LKO	98,894
Construction of 33kv Bhaukhari Bay at 132 kv Harra	1054300000	TNE-GKP	7,12,829
Renovation of Stranthaning at 220kv S/S Basti	1054300000	TNE-GKP	6,19,665
CONST. OF 33 KV MEDICAL BAY AT 132 KV SS GADWARA	1054300000	TSE-PRJ	1,63,902
132 KV BAY SHATRUDHANPUR AT 132 KV S/S Deoria	1054300000	TNE-GKP	10,39,387
RENOVATION & UPGADATION	1054500000	TC-LKO	33,11,768
UNIVERSAL DRILL/BROACH CUTTER	1056500000	TSW-AGR	2,90,506
CNC ANGLE CUTTING, PUNCHING, MARKING MACHINE	1056500000	TSW-AGR	1,80,84,735
KETTLE 7M*1.25M*1.5M	1056500000	TSW-AGR	1,69,53,498
HYDRAULLIC CUTTING, PUNCHING MACHINE ETC.	1056500000	TSW-AGR	76,81,496
160 KVA KIRLOSKAR MAKE DG SET	1056500000	TSW-AGR	10,51,585
SUPPLY AND LAYING CABLE OF VARIOUS SIZE	1056500000	TSW-AGR	1,07,36,634
PLATE SHEARING MACHINE	1056500000	TSW-AGR	36,74,359
ANGLE PUNCHING MACHINE	1056500000	TSW-AGR	5,41,454
GRINDER, WELDING MACHINE ETC.	1056500000	TSW-AGR	8,55,767
CLASSIC AUTOMOTIVE MAKE HEEL MILLING MACHINE	1056500000	TSW-AGR	18,89,386
SUPPLY OF LUMINARY AND TESTING AND COMMISSIONING	1056500000	TSW-AGR	33,81,162
TESTING MACHINE	1056500000	TSW-AGR	40,13,924
STRAIGHTENING MACHINE	1056500000	TSW-AGR	39,96,472
630 KVA TRANSFORMER	1056500000	TSW-AGR	7,51,772
300 KVA VOLTAGE STABILIZER	1056500000	TSW-AGR	6,57,800
AIR POLLUTION EQUIPMENT	1056500000	TSW-AGR	49,33,502
AIR COMPRESSOR WITH 500 LTR. TANK	1056500000	TSW-AGR	2,34,929
DOUBLE GUIRDER CRANE, DOUBLE GUIRDER DOUBLE HOIST	1056500000	TSW-AGR	94,85,701
HITACHI MAKE 2 TON WINDOW AC	1057600000	TC-LKO	81,230
PORTABLE PRIMARY CURRENT INJECTION KIT WITH ALL AC	1058100000	TSE-PRJ	12,68,500
SERVO VOLTAGE STABILIZER 3-0 AIR COOLED 50HZ CAPICI	1058300000	TNE-GKP	12,980
OMICRON 3-PHASE RELAY TESTING KIT WITH LENOVO LAP	1059900000	TSE-PRJ	36,54,460
R&R OF AMARIYA-POORANPUR LINE	1060100000	TC-LKO	7,846
CONSTRUCTION OF 220KV TANA BASTI LINE	1060100000	TNE-GKP	43,77,303
IVERSION 220KV TANA BASTI LINE	1060100000	TNE-GKP	7,65,441
HEIGHT RASING WORKS OF 132KV BARAHUWA ANAND NAGAR	1060100000	TNE-GKP	13,10,940
HEIGHT RASING OF 220KV GOLA-PGCIL LINE	1060100000	TNE-GKP	6,35,297
Const. of 220 KV Boner-Aligarh (400 KV) line	1060100000	TSW-AGR	8,79,57,186
Diversion of 132KV Phulpur-Soraon LILO @ Kaurihaar	1060100000	TSE-PRJ	2,72,21,719
Construction of 132 KV Machhalishahar - Mungrabad	1060100000	TSE-PRJ	8,63,18,359
Replacement of existing ACSR Panther conductor wit	1060100000	TSE-PRJ	5,27,91,121
Replacement of existing ACSR Panther conductor wit	1060100000	TSE-PRJ	10,42,94,199
DIVERSION OF 132KV BANSI-ITWA LINE	1060100000	TNE-GKP	86,39,906
CONST. OF 132 KV D/C LINE FROM SANGIPUR TO GADWARA	1060100000	TSE-PRJ	87,15,425
CONST. OF 132 KV S/C LINE FROM SANGIPUR TO LALGANJ	1060100000	TSE-PRJ	6,08,94,821
CONST. OF 132 KV D/C LINE FROM SANGIPUR TO KUNDA (1060100000	TSE-PRJ	17,00,59,109
SIFTING AND RELOCATION OF 132 KV LALGANJ-KUNDA LIN	1060100000	TSE-PRJ	60,68,118
SIFTING AND RELOCATION OF 132 KV JHUSI-KUNDA LINE	1060100000	TSE-PRJ	85,83,903
Const. of 132 KV 2 phase Salempur-Lar TSS Line	1060100000	TNE-GKP	6,29,19,257
132KV Basti-Bansi LILO at Rudhali TL	1060100000	TNE-GKP	1,09,120
220 KV Barabanki-Satrikh Road DC Line	1060100000	TC-LKO	17,99,91,723
GI type earthing materials	1060100000	TSE-PRJ	3,71,315
Vibration damper	1060100000	TSE-PRJ	15,71,714
Performed armoure rod	1060100000	TSE-PRJ	6,95,808
Vibration damper for Special Deer	1060100000	TSE-PRJ	1,39,096
Performed armour rod for Special Deer	1060100000	TSE-PRJ	89,469
70 KN Disc insulator string	1060100000	TSE-PRJ	40,36,299
160 KN Disc insulator string	1060100000	TSE-PRJ	61,74,301
Single Suspension fittings	1060100000	TSE-PRJ	8,84,087
Single tension fittings	1060100000	TSE-PRJ	40,92,975
Double Tention fittings	1060100000	TSE-PRJ	5,15,716
Double Suspension fitting for Special Deer	1060100000	TSE-PRJ	1,39,096

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Double Tention fittings for Special Deer	1060100000	TSE-PRJ	1,84,799
Civil Work	1060100000	TSE-PRJ	42,46,51,200
Structure of tower	1060100000	TSE-PRJ	4,73,42,420
Structure of tower	1060100000	TSE-PRJ	2,56,76,906
Structure of tower	1060100000	TSE-PRJ	2,85,67,435
Structure of tower	1060100000	TSE-PRJ	46,87,797
Structure of tower	1060100000	TSE-PRJ	10,21,14,698
PAINTING OF M S ROUND POLE	1064100000	TC-LKO	6,931
MAKING 03 NOS. OF STRIPS 450 M M HEIGHT FROM PLINT	1064100000	TC-LKO	3,465
SUPPLY & FIXING OF G I PIPE BEND 2.0 MTR LONG	1064100000	TC-LKO	11,551
SUPPLY AND FIXING OF G I PIPE BEND 2.0 MTR LONG	1064100000	TC-LKO	8,086
SUPPLY AND FIXING OF METAL BOX	1064100000	TC-LKO	2,135
2X4 M M2 WITH 1 NO.EACH WIRE	1064100000	TC-LKO	5,499
SUPPLY& FIXING OF FACTORY WIRED HPF IN DOOR DECORE	1064100000	TC-LKO	41,585
SUPPLY & FIXING OF FACTORY WIRED HPF IN DOOR DECOR	1064100000	TC-LKO	52,674
250 WATT HPSV LAMPS	1064100000	TC-LKO	1,18,538
SODIUM VAPOUR LAMPS 250 WATT	1064100000	TC-LKO	12,399
POST TOP LANTERN	1064100000	TC-LKO	8,339
POST TOP LANTERN	1064100000	TC-LKO	16,514
MERCURY VAPOUR LAMP	1064100000	TC-LKO	1,799
15 WATT LAMP	1064100000	TC-LKO	2,725
FLUORESCENT TUBE 10 WATT	1064100000	TC-LKO	1,908
40 WATT COPPER BALLAST	1064100000	TC-LKO	2,071
STARTER	1064100000	TC-LKO	109
250 WATT COPPER BALLAST	1064100000	TC-LKO	16,350
IGNITOR	1064100000	TC-LKO	1,417
COPPER BALLAST 125 WATT	1064100000	TC-LKO	3,815
FIXING OF 250 WATT LAMP LIGHT	1064100000	TC-LKO	34,654
FIXING OF 250 WATT HPSV LAMP LIGHT LUMINRIES	1064100000	TC-LKO	8,086
WIRING OF LIGHT POINT /EXHAUST FAN POINT	1064100000	TC-LKO	36,964
WIRING OF 3 PIN 5 AMP. LIGHT PLUG POINT SOCKET	1064100000	TC-LKO	1,386
4X4 M M2 WITH 1 NO. EACH WIRE	1064100000	TC-LKO	8,733
2X1.5 M M2 WITH 1 EARTH WIRE	1064100000	TC-LKO	3,743
4X1.5 M M2 WITH 1 NO. EARTH WIRE	1064100000	TC-LKO	8,132
SUPPLY AND FIXING OF ANGLE BUTTON HOLDER	1064100000	TC-LKO	166
SUPPLY & FIXING OF SODIUM VAPOUR STREET LIGHT LUMI	1064100000	TC-LKO	37,703
SUPPLY & FIXING OF HPF BAY TYPE FLUORESCENT TUBE	1064100000	TC-LKO	5,545
SUPPLY AND FIXING OF HPF INDOOR CELLING MOUNTING C	1064100000	TC-LKO	8,317
SUPPLY AND FIXING FOR FANCY WALL BRACKET 1X15 WATT	1064100000	TC-LKO	11,089
SUPPLY & FIXING OF DECORETIVE LUMINIRIES 10 W CFL	1064100000	TC-LKO	2,310
SUPPLY & FIXING OF CEILLING FAN COMPLETED	1064100000	TC-LKO	16,264
SUPPLY & FIXING OF EXHAUST FAN	1064100000	TC-LKO	14,046
SUPPLY & FIXING OF 12 INCH. EXHAGUST FAN	1064100000	TC-LKO	6,654
SUPPLY AND FIXING OF 6000 CAPACITY DESERT COOLER	1064100000	TC-LKO	41,585
SUPPLY AND FIXING OF FOUR POLE ISOLATOR OF 63 AMP.	1064100000	TC-LKO	739
SUPPLY AND FIXING OF SURFACE MOUNTING 8 WAYS SPN	1064100000	TC-LKO	2,033
SUPPLY AND FIXING OF DISTRIBUTION BOX 6 WAY TPN	1064100000	TC-LKO	10,635
GEEKEN REVOLVING CHAIR WITH ARM KNEE TILT SYNCHORN	1080000000	HPU	13,900
REVOLVING CHAIR	1080000000	TC-LKO	13,500
ALUMINUM ARM & METAL FRAME	1080000000	TC-LKO	29,160
GEEKEN TABLE	1080000000	TC-LKO	45,540
OFFICE CABIN BACK	1080000000	TC-LKO	37,125
6 SEATER SOFA	1080000000	TC-LKO	80,550
CENTRAL TABLE	1080000000	TC-LKO	11,200
STEEL ALMIRAH MODEL GEEKEN GMS 14	1080000000	TC-LKO	51,150
TRIVENI ALMIRAH	1080000000	HPU	12,450
TRIVENI ALMIRAH	1080000000	HPU	12,450
TRIVENI ALMIRAH	1080000000	HPU	12,450
Geeken GS -339	1080000000	HPU	20,680
Geeken GS -340	1080000000	HPU	39,856
Geeken GS -341	1080000000	HPU	51,606
Geeken GW -732	1080000000	HPU	28,576
Geeken Chair GP-110	1080000000	HPU	61,200
Geeken Chair GP-110 A	1080000000	HPU	45,600
Geeken Chair GS- 341	1080000000	HPU	32,600
Geeken Chair GW- 732	1080000000	HPU	6,900
Geeken Chair GS- 339	1080000000	HPU	23,800
Table Exclusive-7 (W2100 X D1800 X H750)-Geeken	1080000000	HPU	50,863
Geeken Table Numero 8 (1500x1650x750)	1080000000	HPU	2,09,810
Workstation Max- 1-Geeken Size :1350 x 600 x 750	1080000000	HPU	1,15,570
Storage- 9 (1500WX450DX750HT)-Geeken	1080000000	HPU	22,253
Storage-11 (900WX450DX1200HT)-Geeken	1080000000	HPU	2,99,892
Storage-11 (900WX450DX1200HT)-Geeken	1080000000	HPU	22,850
Geeken Chair GP-113	1080000000	HPU	14,450
Geeken Chair GP-115	1080000000	HPU	31,211
GS- 339 Black Chair-Geeken	1080000000	HPU	1,10,109

Samadhi

Accepted

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Geeken Chair GS 341	1080000000	HPU	1,50,864
GW-735 Black Chair-Geeken	1080000000	HPU	75,241
Questo Sofa 1 Seater Black-Geeken	1080000000	HPU	28,323
Sofa 3 Seater Magnum Geeken	1080000000	HPU	24,659
GMS-10 Steel Almirah 2 Door-Geeken	1080000000	HPU	1,59,142
Geeken Chair Office Model GS- 341	1080000000	HPU	72,000
Geeken Revolving Chair Model GS- 339	1080000000	HPU	43,814
Geeken Revolving Chair Model GW-732	1080000000	HPU	45,300
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop Asset trf agnst 14800000238 D141 to Z103	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Desktop	1090600000	TSE-PRJ	97,250
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer Trf agnst 14800000256 D141 to Z103	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer Trf agnst 14800000271 D141 to Z103	1090600000	TSE-PRJ	23,000
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Yr Wrnty	1090600000	HPU	32,900
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	1,800
Desktop HP Intel C-i7, 10700, W-10, 161512SSD3 21.5	1090600000	HPU	95,500
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
HP Laserjet Pro MFP M329dw Printer with 1 Yr Wrnty	1090600000	HPU	32,900
Desktop HP Intel C-i7,10700,W-10,161512SSD3 21.5	1090600000	HPU	95,500
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Year War	1090600000	HPU	32,900
Desktop HP Intel C-i5,10500,W-10,8512SSD3 19.5	1090600000	HPU	74,200
Desktop HP Intel C-i5,10500,W-10,8512SSD3 19.5	1090600000	HPU	3,71,000
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	31,200
HP Laserjet Pro MFP M329dw Printer with 1 Year War	1090600000	HPU	65,800
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	1,800
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	10,800
HP Laser MFP 136nw Printer with 1 Year Warranty	1090600000	HPU	15,186
HP Laser MFP 136nw Printer with 1 Year Warranty	1090600000	HPU	15,186
SCANNER EPSON DS-970	1090600000	HPU	54,200
UPS	1090600000	TC-LKO	4,435
APPLE I MAC 21.5 FOR IMAC (APPLE)	1090600000	TC-LKO	1,37,040
CNNON PRINTER	1090600000	TC-LKO	46,608
V GUARD DIGITAL VOLT	1090600000	TC-LKO	4,488
LUMINUS UNO 1000 VA UPS	1090600000	TC-LKO	5,300
HP280G3 WITH INTEL CORE I5-7500(3.4 GHZ,6MB CACHE,	1090600000	TC-LKO	47,400
PRINTER,HP LASERJET PRO M104A	1090600000	TC-LKO	7,910
PRINTER,HP LASERJET PRO M132 NW	1090600000	TC-LKO	13,101
PRINTER MULTIFUNCTION MACHINE HP 1005MFP	1090600000	TC-LKO	16,989
DESK TOP HP 280 G3 WITH INTEL CORE I5 7400T	1090600000	TC-LKO	49,980
LUMINOUS UNO 1000VA UPS	1090600000	TC-LKO	4,495
PRINTER,CANON MF 244 DW	1090600000	TC-LKO	18,216
HP 280 G4 MT I5 8500	1090600000	TC-LKO	49,190
PRINTER	1090600000	TC-LKO	23,924
PRINTER	1090600000	TSE-PRJ	22,656
HP MAKE PRINTER MODEL-HP LASER JET	1090600000	TSE-PRJ	29,500
HP DESKTOP i5 AIO	1090600000	HPU	68,241
HP LASERJET PRO MFP M329DW PRINTER	1090600000	HPU	34,998
PRINTER Canon MF GM-4070	1090600000	HPU	16,845
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
ACER LAPTOP i7	1090600000	HPU	95,845
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i5 AIO	1090600000	HPU	67,650
HP LASERJET PRO MFP M329DW PRINTER	1090600000	HPU	34,482
1 TB HARD DISK	1090600000	HPU	4,057
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
DELL WIRED COMPUTER MOUSE	1090600000	HPU	497
DELL WIRED COMPUTER MOUSE	1090600000	HPU	497
2 TB SEAGATE HDD USB	1090600000	HPU	5,449
2 TB SEAGATE HDD USB	1090600000	HPU	5,449
CYBER POWER UPS 1 KVA	1090600000	HPU	4,352
CYBER POWER UPS 1 KVA	1090600000	HPU	4,352
HP KEYBOARD	1090600000	HPU	715
HP KEYBOARD	1090600000	HPU	715
HP KEYBOARD	1090600000	HPU	715
HP KEYBOARD	1090600000	HPU	715
BROTHER PRINTER	1090600000	HPU	23,000
BROTHER PRINTER	1090600000	HPU	23,000
COOLER	1090900000	TSE-PRJ	16,378

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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Boundary Wall (Civil)	1020700000	TC-LKO	93,43,433
Buildings Containing Transmission Installations (C	1020700000	TC-LKO	85,07,960
Const. of 2no 132kv bay at 220 kv s/s Prayagraj	1020700000	TSE-PRJ	17,95,926
C.C. ROAD MANAURI	1040100000	TSE-PRJ	25,445
CIVIL WORK 2X20 MVA SAS S/S	1040100000	TC-LKO	1,01,48,752
CONSTRUCTION OF 220 KV S/S AMARIYA	1040100000	TC-LKO	24,29,134
Approach Road (Civil)	1040100000	TC-LKO	45,62,411
JUNCTION BOX, CVT / PT 145 KV	1054100000	TC-LKO	7,447
PT,145KV	1054100000	TC-LKO	1,46,457
PT,145KV	1054100000	TC-LKO	1,46,457
PT,145KV	1054100000	TC-LKO	1,46,457
CVT,245KV	1054100000	TC-LKO	1,63,534
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	10,17,199
220KV SF6 CB	1054100000	TC-LKO	21,95,527
MULSIFIRE SYSTEM	1054100000	TC-LKO	66,04,144
EXPENDITURE	1054100000	TSE-PRJ	5,57,659
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
33KV TRIPLE FEEDER PANEL	1054100000	TC-LKO	23,76,820
DAMAGED 63 MVA T/F AT 220 KV SAHIBABAD	1054100000	TW-MRT	3,32,38,678
CONST. OF 132 KV KHEKRA-AHERA (TSS) LINE BAY AT 13	1054100000	TW-MRT	68,24,904
160MVA 220/132/11KV 3 PHASE AUTO TRANSFORMER COMPL	1054100000	TSE-PRJ	5,51,59,853
ERECTION OF REPLACING 160MVA T/F WORK	1054100000	TSE-PRJ	29,35,418
EMPTY T/F OIL DRUM	1054100000	TSE-PRJ	13,482
2CX2.5SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	15,381
5CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	2,55,570
7CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	2,24,019
10CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	53,638
14CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	69,286
100MM WIDTH GALVANISED PERFORATED TRAY	1054100000	TSE-PRJ	7,280
NITROGEN FIRE PREVENTION AND EXTINGUISHING SYSTEM	1054100000	TSE-PRJ	16,16,304
CONST.OF 33KV AMP SOLAR BAY AT 132KV S/S NAWABGANJ	1054100000	TC-LKO	40,39,759
CONST.OF 33KV AMP SOLAR BAY AT 132KV S/S NAWABGANJ	1054100000	TC-LKO	31,13,129
FURNITURE AT 132KV S/S CHHANBEY	1054100000	TSE-PRJ	3,42,430
220 KV S/S BITHOOR R & R WORKS	1054100000	TSW-AGR	1,79,91,743
220KV S/S GOLA	1054100000	TNE-GKP	23,94,75,930
INSTALLATION OF DIGITAL DISPLAY BOARD AT 220KV S/S	1054100000	TNE-GKP	2,37,65,934
INSTALLATION OF DIGITAL DISPLAY BOARD/DATA VIZ PL	1054100000	TNE-GKP	76,42,041
CONSTRUCTION OF 132KV T.S.S. RAILWAY AT 132 KV BI	1054100000	TC-LKO	41,39,568
CONSTRUCTION OF 132KV T.S.S. RAILWAY AT 132 KV BI	1054100000	TC-LKO	8,10,482
LAYING OF ARMoured CONTROL CABLE AT 400 KV S/S ORAI	1054100000	TSC-JHS	92,347
INCREASING CAPACITY FROM (1*40+1*63) TO 2*63 MVA T	1054100000	TNE-GKP	4,22,58,861
132 KV LINE BAY MDP-II	1054100000	TW-MRT	41,01,665
220VOLT BATTERY BANK SYSTEM & 48 VOLT BATTERY BAN	1054100000	TSC-JHS	25,33,443
132 KV BAY	1054100000	TSC-JHS	10,11,545
30 KV SURGE ARRESTER	1054100000	TSE-PRJ	89,332
36 KV CT RATIO 1600-1250/1 A	1054100000	TSE-PRJ	2,46,520
36 KV CIRCUIT BREAKER	1054100000	TSE-PRJ	13,00,991
36 KV BUS ISOLATOR 2000 AMP	1054100000	TSE-PRJ	3,15,021
132 KV BUS ISOLATOR	1054100000	TSE-PRJ	13,58,043
145 KV CIRCUIT BREAKER	1054100000	TSE-PRJ	29,84,683
145 KV TENDOM ISOLATOR	1054100000	TSE-PRJ	4,61,009
145 KV CURRENT TRANSFORMER	1054100000	TSE-PRJ	15,09,259
120 KV LIGHTENING ARRESTER	1054100000	TSE-PRJ	6,22,097
145 KV POTENTIAL TRANSFORMER	1054100000	TSE-PRJ	14,66,830
C & R PANEL FOR 132/33 KV T/F	1054100000	TSE-PRJ	22,62,023
63 MVA (132/33 KV) REPAIRED TRANSFORMER	1054100000	TSE-PRJ	2,55,64,183
33 KV BUS BAR RESTRINGING BY TWIN ZEBRA	1054100000	TW-MRT	22,49,364
NEW TUBEWELL RESIDENTIAL COLONY AT 132KV S/S HASAR	1054100000	TSC-JHS	5,20,048
120MM SPACER	1054100000	TSE-PRJ	6,521
WAVE TRAP CLAMP	1054100000	TSE-PRJ	24,696
BOLTED TYPE SINGLE TENSION FITTING	1054100000	TSE-PRJ	8,74,452
BOLTED TYPE SUSPENSION FITTING	1054100000	TSE-PRJ	63,070
PG CLAMP M TO M	1054100000	TSE-PRJ	1,36,247
BUS ISOLATOR CLAMP	1054100000	TSE-PRJ	2,41,813
220KV TANDEM ISOLATOR CLAMP	1054100000	TSE-PRJ	8,37,950
220KV CB CLAMP	1054100000	TSE-PRJ	2,73,880
220KV CT CLAMP	1054100000	TSE-PRJ	2,89,426
220KV BUS POST CLAMP	1054100000	TSE-PRJ	2,26,510
220KV SPACER	1054100000	TSE-PRJ	2,55,795
STRENGTHENING WORK OF 220KV DIFFERENT BAYS	1054100000	TSE-PRJ	50,32,179
ACSR MOOSE CONDUCTOR	1054100000	TSE-PRJ	20,15,168
2CX2.5SQMM UNARMoured COPPER CABLE	1054100000	TSE-PRJ	36,855
PG CLAMP M TO M	1054100000	TSE-PRJ	19,892

Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
PG CLAMP	1054100000	TSE-PRJ	25,012
R&R OF 220KV S/S DOHNA (REPLACEMENT OF 01 NO.CT 80	1054100000	TC-LKO	24,425
BAY CONST ITEM	1054100000	TSE-PRJ	15,67,555
CONSTRUCTION OF 220 KV S/S AMARIYA	1054100000	TC-LKO	20,33,03,873
05 NO 400 KV BAYS, 13 220 KV BAYS, 12 132 KV BAYS, 01	1054100000	TNE-GKP	1,39,72,57,264
20 MVA 132/33 KV T/F	1054100000	TSE-PRJ	41,72,084
132 KV CB RELAY PANEL WITH AUTO RECLOSE	1054100000	TNE-GKP	20,55,851
132 KV CB RELAY PANEL WITHOUT AUTO RECLOSE	1054100000	TNE-GKP	10,27,926
132 KV LINE PROTECTION PANEL	1054100000	TNE-GKP	42,21,579
132 KV BAY	1054100000	TSC-JHS	13,77,912
CONSTRUCTION OF 132 KV S/S BINDWAL JAIRAJPUR	1054100000	TNE-GKP	28,818
220KV BUS SPLITTING AT 220KV SUBSTATION HARHUA (CIV	1054100000	TSE-PRJ	2,44,446
R'R OF 132KV S/S DOHNA	1054100000	TC-LKO	1,11,203
160 MVA T/F-I	1054100000	TNE-GKP	8,47,57,934
R&R OF 132 KV POORANPUR	1054100000	TC-LKO	98,233
ERECTION OF 01 NO 132 KV BAY AT 132 KV S/S KONCH	1054100000	TSC-JHS	65,74,504
CONSTRUCTION OF ONE NOS 132 KV(BSUL)BAY	1054100000	TSC-JHS	81,76,574
160MVA T/F 2ND BBL MAKE	1054100000	TSW-AGR	8,46,74,196
R&R OF 132 KV BISALPUR	1054100000	TC-LKO	2,61,842
LAYING OF CABLE FOR ACDB	1054100000	TC-LKO	12,11,369
ADDING 40 MVA T/F	1054100000	TW-MRT	5,55,70,746
145 KV POST INSULATOR	1054100000	TC-LKO	1,35,134
63MVA T/F-II ATLANTA MAKE	1054100000	TW-MRT	4,20,49,943
63 MVA T/F	1054100000	TNE-GKP	4,25,19,603
40 MVA TRANSFORMER	1054100000	TSE-PRJ	1,38,98,666
CONST. OF 132 KV S/S SHERKOT	1054100000	TW-MRT	18,63,290
CONSTRUCTION OF FIRE WALL	1054100000	TNE-GKP	23,469
132 KV HYBRID BUSCOUPLER AT 220 KV SEC 62	1054100000	TW-MRT	89,356
SHIFTING OF 132 KV SEC 62, 220 AND 132 KV LINE BAY	1054100000	TW-MRT	39,286
Erection of 1X10 MVAR ABB make capaciator bank in	1054100000	TSW-AGR	1,78,653
OFFLINE FAULT LOCATOR&SIGNATURE ANALYSER	1054100000	TC-LKO	41,04,018
CB DCRM TESTER	1054100000	TC-LKO	31,55,237
DEW POINT METER	1054100000	TC-LKO	5,68,044
DC EARTH FAULT LOCATOR	1054100000	TC-LKO	4,10,078
INSULATION TESTER,DIGITAL	1054100000	TC-LKO	35,605
INSULATION TESTER,ANALOG	1054100000	TC-LKO	28,661
TANK,OIL STORAGE,20KL	1054100000	TC-LKO	83,588
TANK,OIL STORAGE,20KL	1054100000	TC-LKO	83,588
TANK,OIL STORAGE,50KL	1054100000	TC-LKO	9,28,011
MACHINE,BENCHTOP CHOPSAW	1054100000	TC-LKO	11,547
GRINDER,ANGLE,5IN,11000RPM,230VAC	1054100000	TC-LKO	9,150
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
MOBILE PHONE,ANDROID	1054100000	TC-LKO	8,828
CT,145KV,800-400-200/1A,3C,Bijnor bay	1054100000	TC-LKO	94,665
SURGE ARRESTOR,120KV, Bijnor bay	1054100000	TC-LKO	72,528
ISOLATOR,145KV W/O ES, with BPI,TRT-1 Bay	1054100000	TC-LKO	1,25,339
ISOLATOR,145KV with BPI, TRT- 1 Bay	1054100000	TC-LKO	1,25,339
ISOLATOR,145KV with BPI,200 MVA T/F.1 Bay	1054100000	TC-LKO	1,47,187
ISOLATOR,TANDEM, 145KV with BPI,200 MVA T/F.2 Bay	1054100000	TC-LKO	1,39,821
ISOLATOR,145KV with BPI, 200 MVA T/F-2 Bay	1054100000	TC-LKO	1,61,603
ISOLATOR,36KV,1250A,W E/S, Lesa-1 bay	1054100000	TC-LKO	54,183
ISOLATOR,36KV,1250A,W E/S, Lesa-2 bay	1054100000	TC-LKO	47,216
ISOLATOR,36KV,1250A,W E/S, Lesa-1 bay	1054100000	TC-LKO	54,183
ISOLATOR,145KV W/ES with BPI,TRT-1 bay	1054100000	TC-LKO	1,62,525
ISOLATOR,145KV, W/ES with BPI,TRT-2 bay	1054100000	TC-LKO	1,62,525
CONTROL PANEL145KV SGPGI-2,Bijnor	1054100000	TC-LKO	2,26,654
ISOLATOR,TANDEM,145KV,SGPGI-2 bay	1054100000	TC-LKO	1,11,255
ISOLATOR,TANDEM,145KV,100 MVA T/F--2 bay	1054100000	TC-LKO	1,11,255
ISOLATOR,145KV,W/O ES 100 MVA T/F--2 bay	1054100000	TC-LKO	1,28,745
Construction of 220/33 KV HGIS S/S Satrikh Road, L	1054100000	TC-LKO	13,01,52,823
Increasing capacity of 132 kv s/s Bamauli 2*20 MVA	1054100000	TSW-AGR	3,94,12,786
Const. of 2no 132kv bay at 220 kv s/s Prayagraj	1054100000	TSE-PRJ	82,17,727
CONSTRUCTION OF 33 KV BAY(MAUDHA BAY) AT 132 KV S/	1054300000	TSE-PRJ	6,64,473
RENEWATION TRENCH COVER EXTENSION AT 132 KV S/S AU	1054300000	TSE-PRJ	7,75,348
LACTIC TYPMENTS AUX STRUCTURE	1054300000	TSE-PRJ	1,63,988
CONSTRUCTION OF 33 KV KHAMARIYA BY AT 132 KV AURAI	1054300000	TSE-PRJ	1,30,151
CONSTRUCTION OF 33 KV COURT BAY AT GOPIGANJ	1054300000	TSE-PRJ	4,30,638
INCREASING CAPACITY FROM 40 TO 63 MVA T/F AT 132 K	1054300000	TSE-PRJ	6,08,874
CONSTRUCTION OF 33 KV BAY AT 132 KV CHAURI	1054300000	TSE-PRJ	1,40,243
CB, STRUCTUIRE,CLAMP, CC,CP, ETC	1054300000	TSE-PRJ	3,52,677
CONSTRUCTION OF 33 KV BHADOHI AT CHAURI	1054300000	TSE-PRJ	6,07,378
CONSTRUCTION OF 33 KV BHADOHI BAY AT BHADOHI	1054300000	TSE-PRJ	5,58,117

Samadhi

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
SWITCHYARD	1054300000	TSE-PRJ	11,73,563
OTHER EXPENSES	1054300000	TSE-PRJ	5,11,745
FOUNDATION OF CONSTRUCTION OF 132KV TBC BAY AT 132	1054300000	TC-LKO	9,57,505
132 KV OMAX AUTO BAY IST	1054300000	TC-LKO	27,048
INSTALLATION OF NEW 63 MVA, 132/33 KV T/F (ATLANTA	1054300000	TSE-PRJ	10,19,533
INSTALLATION SERVICES OF 33KV, 10 MVAR CAPACITOR BA	1054300000	TC-LKO	7,717
33 KV INDEPENDENT BAY AMRITPAYJAL AT 132 KV SS KUN	1054300000	TC-LKO	2,68,708
132 KV ASAFPUR TSS BAY AT 132 KV S/S BISAUJI (CIV)	1054300000	TC-LKO	27,21,944
132 KV LAR TSS BAY AT SALEMPUR	1054300000	TNE-GKP	69,72,241
CONSTRUCTION OF 1 NOS 33 KV RAJKIYA MEDICAL COLLEG	1054300000	TNE-GKP	11,28,748
NEW T/F BAY AT 132 S/S KASIMABAD (BALANCE PART OF	1054300000	TSE-PRJ	4,63,823
CONSTRUCTION OF FIRE SHED AT 132 KV PUNACCHAPAR	1054300000	TNE-GKP	1,40,968
OPEN ACCESS OF 33 KV RCF BAY AT 132 KV S/S DALMAU	1054300000	TC-LKO	28,304
ABT METER	1054300000	TSE-PRJ	3,37,364
ABT METER	1054300000	TSE-PRJ	3,20,794
132 KV RAGHURAJ SINGH TSS BAY AT 132 KV S/S SARENI,	1054300000	TC-LKO	66,16,385
33KV STRUCTURE OF VIKAS NAGAR 2 BAY	1054300000	TC-LKO	3,20,197
33KV VCB	1054300000	TC-LKO	4,24,171
33 KV CT AND CT JUNCTION BOX	1054300000	TC-LKO	2,42,008
BUS ISOLATOR	1054300000	TC-LKO	1,97,069
LINEE ISOLATOR	1054300000	TC-LKO	1,58,395
33KV ISOLATOR CLAMP	1054300000	TC-LKO	49,829
PG CLAMP	1054300000	TC-LKO	14,243
CONTROL PANNEL	1054300000	TC-LKO	3,50,106
ACSR CONDUCTOR PANTHER	1054300000	TC-LKO	23,544
PANTHER SPACER	1054300000	TC-LKO	4,282
MS FLAT	1054300000	TC-LKO	13,700
CONTROL CABLE	1054300000	TC-LKO	1,99,307
INSTALLATION OF TRANSFORMER C & R PANEL AT SALEMPU	1054300000	TNE-GKP	4,07,340
CB, CLAMP, STRUCTURE, CONDUCTOR, PANAL, CONTROL CABLE	1054300000	TSE-PRJ	9,00,323
33KV KALANA BAY AT 132KV S/S JAHANABAD	1054300000	TSE-PRJ	12,64,719
CURRENT T/F	1054300000	TNE-GKP	96,465
CONSTRUCTION AND REPAIRING OF BOUNDARY WALL	1054300000	TC-LKO	78,44,993
CB, CT, LSI, BSI, C&R PANEL CONTROL CABLE	1054300000	TSE-PRJ	20,46,971
132 KV SOLAR BAY AT 220 KV SUB STATION	1054300000	TNE-GKP	98,78,065
RENOVATION OF 132 KV S/S KAZARHAT	1054300000	TSE-PRJ	3,48,17,742
40MVA TRANSFARMER	1054300000	TSE-PRJ	1,33,15,022
220 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	24,90,361
245 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	2,13,94,462
245 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	23,77,162
245 kV Capacitive Voltage Transformer (1- Phase)(1054300000	TSE-PRJ	1,42,62,975
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	50,93,920
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	30,56,352
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	50,93,920
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	30,56,352
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	86,59,663
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	57,73,109
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	10,18,784
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	6,79,189
R&R WORK	1054400000	TSE-PRJ	59,81,409
INSTALLATION OF CAPICITOR BANK AT 132KV S/S A. NAG	1054400000	TNE-GKP	13,32,199
INSTALLATION OF 200 MVA T/F	1054500000	TNE-GKP	13,47,467
INSTALLATION OF OPGW WIRE AT 132KV GHAZIPUR- SAIDP	1054500000	TSE-PRJ	60,19,975
R & R WORK 132 KV MAIN BUS BAR AT 220 KV S/S DEORI	1054600000	TNE-GKP	15,85,687
110 V DV BATTERY CHARGER	1056300000	TSE-PRJ	5,32,988
ACE MAKE 9MT CAPACITY MOBILE CRANE HYDRA	1056500000	TSW-AGR	32,39,406
DIGITAL WEIGHING MACHINE	1056500000	TSW-AGR	10,06,837
BAND SAW	1056500000	TSW-AGR	8,82,437
MAGNETIC DRILL MACHINE	1056500000	TSW-AGR	1,23,729
INSTALATION OF DATA VIZ PLATFORM WITH FIBER OPTIC	1057100000	TNE-GKP	1,09,04,084
DIGITAL DELGATE UNIT	1057100000	TC-LKO	11,37,520
DIGITAL CHAIRMAN UNIT	1057100000	TC-LKO	1,20,360
DIGITAL CONTROLLER UNIT	1057100000	TC-LKO	1,88,800
SPEAKER 30W 100V LMT	1057100000	TC-LKO	97,704
AMPLIFIER 240W	1057100000	TC-LKO	28,556
FEEDBACK SUPPRESSOR	1057100000	TC-LKO	71,272
EV CARDLESS MIKE WITH RECEIVER	1057100000	TC-LKO	78,352
PTZ CAMERA	1057100000	TC-LKO	3,24,028
HDMI CABLE	1057100000	TC-LKO	40,120
PROFESSIONAL PA RACK	1057100000	TC-LKO	44,368
MULTISTANDARD CABLE COIL 1.5 SQ.MM	1057100000	TC-LKO	23,600
CONFERENCE CONNECTOR PACKET	1057100000	TC-LKO	22,420
SWITCH CUM SCALER	1057100000	TC-LKO	2,12,400
DELL SERVER POWEREDGE R470	1057100000	TC-LKO	12,74,400
MOBILE	1057100000	TC-LKO	12,864
1.5 TON AC FOR ZONAL ACCOUNT OFFICE JHANSI	1057600000	TSC-JHS	63,400

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
PRIMARY INJECTION SET 2000AMP	1058100000	TSW-AGR	2,70,000
CT. ANALYSER EQUIPMENT	1058100000	TSE-PRJ	15,09,600
PRIMARY IECTION KIT	1058100000	TSE-PRJ	3,36,300
THREE PHASE RELAY TEST KIT	1058100000	TC-LKO	27,61,200
BUS SPLITING FOUNDATION	1059900000	TSE-PRJ	4,15,590
HEAVY DUTY DRILL MACHINE	1059900000	TW-MRT	6,308
LEVEL METER CUM OSCILLATOR	1059900000	TW-MRT	6,16,896
VARIAC	1059900000	TW-MRT	10,913
DIGITAL TONG TESTER 200 AMP	1059900000	TW-MRT	10,907
ANOLOG MULTI METER	1059900000	TW-MRT	14,938
DIGITAL MULTI METER	1059900000	TW-MRT	12,069
INSRALLATION OF 145 KV CT	1059900000	TSE-PRJ	1,05,327
INSTALLATION OF 145 KV PT	1059900000	TSE-PRJ	1,07,344
PORTABLE PRIMARY INJECTION TEST KIT	1059900000	TSE-PRJ	5,07,400
THREE PHASE TEST KIT TESTING NUMERICAL AND STATIC	1059900000	TSE-PRJ	36,48,560
BATTERY CHARGER	1059900000	TSE-PRJ	2,50,429
THREE PHASE RELAY TEST KIT MODEL-CMC356	1059900000	TSE-PRJ	36,48,560
PORTABLE PRIMARY INJECTION KIT MODEL-PRIMA 1	1059900000	TSE-PRJ	5,07,400
PORTABLE PRIMARY INJECTION KIT	1059900000	TSE-PRJ	12,68,500
CT PRIMARY INJECTION KIT WITH LENOVO TAB	1059900000	TSE-PRJ	12,68,500
PORTABLE PRIMARY CURRENT INJECTION TEST KIT WITH A	1059900000	TSE-PRJ	12,68,500
CB DCRM TESTER WITH LENEVO LAPTOP	1059900000	TSE-PRJ	32,92,200
PORTABLE PRIMARY INJECTION TEST KIT SMC-MAKE	1059900000	TSE-PRJ	12,68,500
SINGLE PHASE RELAY TEST KIT	1059900000	TSE-PRJ	9,67,600
CMRI	1059900000	TSE-PRJ	51,920
SMRT 3 PHASE NUMERICAL TEST KIT	1059900000	TSE-PRJ	38,35,944
CMRI	1059900000	TSE-PRJ	25,960
CMRI	1059900000	TSE-PRJ	26,925
CMRI	1059900000	TSE-PRJ	25,960
WINDING ANALYSER (TWRM & TTR)IN SINGLE UNIT	1059900000	TSE-PRJ	21,17,771
RELAY TEST KIT	1059900000	TSE-PRJ	9,57,924
CMRI	1059900000	TSE-PRJ	51,920
HAND HELD COMPUTER	1059900000	TSE-PRJ	26,925
DIGITAL CLAMP METER	1059900000	TSE-PRJ	72,986
PRIMARY INJECTION TEST KIT	1059900000	TSE-PRJ	7,95,600
LEVEL METER	1059900000	TSE-PRJ	3,16,500
CMRI	1059900000	TSE-PRJ	26,925
PRIMARY INJECTION TEST KIT SINGLE PHASE 2000AMP	1059900000	TSE-PRJ	20,65,000
ANALOGIC CMRI	1059900000	TW-MRT	53,850
ANALOGIC CMRI	1059900000	TW-MRT	25,960
NEXT GENRATION SANDS CMRI	1059900000	TW-MRT	76,995
SANDS CMRI	1059900000	TW-MRT	76,995
ANALOGIC CMRI (DEFECTIVE)	1059900000	TW-MRT	53,850
CMRI 1010 -16.5 MB	1059900000	TW-MRT	53,853
CMRI ANALOGIC MAKE	1059900000	TW-MRT	26,925
CMRI 1010	1059900000	TW-MRT	26,926
CMRI ANALOGIC	1059900000	TW-MRT	26,141
DISTANCE RELAY TEST KIT	1059900000	TW-MRT	50,000
CMRI MODEL ACM09000,256 MB SL.NO.EH8906A19	1059900000	TW-MRT	25,960
CMRI	1059900000	TW-MRT	1,02,660
RELAY TESTING SET	1059900000	TW-MRT	1,50,000
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
FOTE with all accessories	1160000000	TC-LKO	7,46,739
FOTE with all accessories	1160000000	TC-LKO	7,36,875
MISSLENEOUS ITEM	1160000000	TC-LKO	15,78,73,686
RTU WITH ACCESSORIES	1160000000	TC-LKO	5,35,577
FOTE WITH ACCESSORIES	1160000000	TC-LKO	10,99,503
FOTE WITH ACCESSORIES	1160000000	TC-LKO	10,99,503
RTU WITH ACCESSORIES	1160000000	TC-LKO	11,99,714
RTU WITH ACCESSORIES	1160000000	TC-LKO	11,99,714
RTU WITH ACCESSORIES	1160000000	TC-LKO	11,99,714
48 VOLT BATTERY CHARGER WITH ACCESSORIES	1160000000	TC-LKO	1,97,728
CHARGER 48 V BATY WITH ACCESSORIES	1160000000	TC-LKO	1,97,728
48 VOLT BATTERY CHARGER WITH ACCESSORIES	1160000000	TC-LKO	1,97,728
4X10 SQMM ARMoured CONTROL CABLE(15MTR)	1160000000	TC-LKO	1,304
48 VOLT HBL BATTERY CHARGER WITH ACCESSORIES	1160000000	TC-LKO	1,64,859
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	64,900
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
CAPITALIZATION OF FOTE (GST VALUE THAT WAS OMITTED	1160000000	TC-LKO	1,13,911

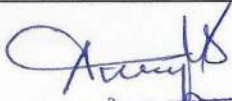
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अधीक्षण/अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
संयोजक/सहायक


Capitalisation During FY 2022-23


Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	83,867
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	83,867
OPGW/PLCC BASED RTU WITH ALL ASSY	1160000000	TC-LKO	8,94,291
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
04 COMMAND STANDALONE DIGITAL TELEPROTECTION COUPL	1160000000	TC-LKO	2,50,643
04 COMMAND STANDALONE DIGITAL TELEPROTECTION COUPL	1160000000	TC-LKO	5,01,285
OPGW/PLCC BASED SYNERGY RTU WITH ALL NECESSARY ACC	1160000000	TC-LKO	91,992
OPGW/PLCC BASED RTU WITH ALL ASSY	1160000000	TC-LKO	8,07,545
MAT COMPLETE RTU	1160000000	TC-LKO	8,94,291
LONG HAUL STM-4 TRANSRECEIVER	1160000000	TC-LKO	4,543
REMOTE TERMINAL UNIT	1160000000	TC-LKO	8,94,291
COMMISSIONING OF RTU	1160000000	TC-LKO	83,867
OPGW/PLCC BASED RTU WITH ALL NECESSARY ACCESSORIES	1160000000	TC-LKO	9,31,283
ULTRA LONG HAUL STM-4 SFP U4.2 TO SUPPORT UPTO 120	1160000000	TC-LKO	51,920
FIBER OPTICS TERMINAL EQUIPMENT WITH ALL NECESSARY	1160000000	TC-LKO	7,46,739
COMMISSIONING OF FOTE AT 220KV S/S MALWAN	1160000000	TC-LKO	12,980
ULTRA LONG HAUL, STM-4 SFP U4.2 TO SUPPORT UPTO 12	1160000000	TC-LKO	51,920
COMM. OF FOTE	1160000000	TC-LKO	1,16,820
04 COMMAND DTPC	1160000000	TC-LKO	2,50,643
02NOS. 04 COMMAND DTPC (SIEMENS MODEL NO.- SWT3000	1160000000	TC-LKO	5,01,285
48 V BATTERY CHARGER (NG)	1160000000	TC-LKO	1,43,169
MAT COMPLETE FOTE	1160000000	TC-LKO	6,27,110
VOIP PHONE	1160000000	TC-LKO	5,720
BASE EQPT (TEJAS MAKE) WITH ALL ASSY	1160000000	TC-LKO	7,46,739
MULTIFUNCTION TRANSDUCER	1160000000	TC-LKO	13,023
FOTE INSTALLATION AT	1160000000	TC-LKO	5,69,756
COMMISSIONING OF RTU AT 220KV S/S FATEHPUR RADHA N	1160000000	TC-LKO	91,992
COMMISSIONING OF FOTE AT 220KV S/S FATEHPUR RADHA	1160000000	TC-LKO	12,980
MULTIFUNCTION TRANSDUCER	1160000000	TC-LKO	26,046
04 COMMAND DTPC (SIEMENS MODEL NO.- SWT3000) @RS.	1160000000	TC-LKO	2,50,643
BASE EQPT SUITABLE FOR 4 DIR WITH ALL ASSY	1160000000	TC-LKO	7,38,432
OPGW/PLCC BASED RTU-560	1160000000	TC-LKO	7,93,556
04 COMMAND STAND ALONE DTPC WITH ALL ASSY	1160000000	TC-LKO	2,50,643
COMMISSINING OF RTU	1160000000	TC-LKO	1,67,735
COMMISSINING OF RTU VOIP PHONE AND FOTE	1160000000	TC-LKO	7,23,410
COMMISSINING OF RTU	1160000000	TC-LKO	2,33,137
DIGITAL TELE-PROTECTION COUPLER	1160000000	TC-LKO	5,01,285
04 COMMAND STANDALONE DTPC (MODEL-NSD-570) . @RS.	1160000000	TC-LKO	2,50,643
04 COMMAND STANDALONE DTPC (MODEL-NSD-570) . @RS.	1160000000	TC-LKO	2,50,643
4 COMMAND DTPC,NSD 570	1160000000	TC-LKO	2,50,643
4 COMMAND DTPC	1160000000	TC-LKO	2,50,643
E-70 CPU- 001	1160000000	TC-LKO	96,555
DIGITAL TELE-PROTECTION COUPLER	1160000000	TC-LKO	2,50,643
DIGITAL TELE-PROTECTION COUPLER	1160000000	TC-LKO	2,50,643
FOTE	1160000000	TC-LKO	7,49,854
ETHERNET CONVERETER	1160000000	TC-LKO	55,035
MAT COMPLETE RTU	1160000000	TC-LKO	8,07,545
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (ABB)	1160000000	TC-LKO	4,18,000
04 COMMAND STAND ALONE DTPC WITH ALL ASSY	1160000000	TC-LKO	2,50,643
MFT	1160000000	TC-LKO	13,023
CMR	1160000000	TC-LKO	3,728
BASE EQPT (TEJAS MAKE SDH 1400) WITH ALL ASSY	1160000000	TC-LKO	7,46,739
04 COMD STAND ALONE DTPC WITH ALL ASSY (SIEMENS)	1160000000	TC-LKO	7,51,928
2CX2.5 SQMM PVC INSULATED CU CONDUCTOR FR ARMoured	1160000000	TC-LKO	2,750
FOTE COMPLETE	1160000000	TC-LKO	5,71,678
FOTE WITH ALL ACCESSORIES	1160000000	TC-LKO	12,980
DTPC	1160000000	TC-LKO	4,99,162
BASE EQPT (TEJAS MAKE SDH 1400) WITH ALL ASSY	1160000000	TC-LKO	7,46,739
SHORT HAUL 1310NM SINGLE MODE SFP TRANSCEIVER MODE	1160000000	TC-LKO	8,998
MULTIFUNCTION TRANSDUCER	1160000000	TC-LKO	39,069
48V,300AH TG VRLA BATTERY SET	1160000000	TC-LKO	23,364
48V,300AH TG VRLA BATTERY SET	1160000000	TC-LKO	23,364
48V,300AH TG VRLA BATTERY SET	1160000000	TC-LKO	23,364
OPTICAL ETHERNET CONVERTER	1160000000	TC-LKO	27,518
OPTICAL ETHERNET CONVERTER	1160000000	TC-LKO	27,518
FOTE EQUIPMENT COMPLETE	1160000000	TC-LKO	7,46,739
FOTE EQUIPMENT COMPLETE	1160000000	TC-LKO	7,41,547
OTDR WITH ACCESSORIES	1160000000	TC-LKO	16,25,379
MFT	1160000000	TC-LKO	31,190
ARMoured TELEPHONE CABLE	1160000000	TC-LKO	7,128
CMR	1160000000	TC-LKO	4,660
MFT	1160000000	TC-LKO	13,023
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (SIEMENS)	1160000000	TC-LKO	10,02,571
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (SIEMENS)	1160000000	TC-LKO	10,02,571
DTPC	1160000000	TC-LKO	5,01,285


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
DTPC	1160000000	TC-LKO	5,01,285
DTPC, 4 COMMAND, WALL ACCESSORIES	1160000000	TC-LKO	2,67,307
Network Management software UPSLDC, GOMTINAGAR, L	1160000000	TC-LKO	65,39,523
UNDERGROUND CABEL 132 KV CHT-GOMTI NAGAR DC LINE T	1060100000	TC-LKO	11,17,07,965
TOWER STRUCTURE	1060100000	TSW-AGR	92,82,091
TOWER STRUCTURE	1060100000	TSW-AGR	33,48,385
132 KV RASOOLABAD LINE	1060100000	TSW-AGR	18,55,10,988
400 KV BANDA ALLAHABAD LINE	1060100000	TSW-AGR	71,04,30,730
CONSTRUCTION OF 132 KV NIDHULI KALAN LINE	1060100000	TSW-AGR	1,33,43,643
CONSTRUCTION OF 132 KV ETAH-GANJDUNDWARA LINE	1060100000	TSW-AGR	2,01,231
RIVER CROSSING AT DHAB AREA AT 132 KV TOWER	1060100000	TSE-PRJ	18,09,646
CONDUCTOR, TOWER, BIRD GURD'CLAMP, NUT BOLT DISC INS.	1060100000	TSE-PRJ	29,42,343
132 KV MIRZAPUR-JIGNA CKT-2 LILO	1060100000	TSE-PRJ	7,80,239
132 KV MIRZAPUR -JIGNA CKT 2 LILO AT LALGANJ	1060100000	TSE-PRJ	2,06,098
220 KV LILO AT RANIA & 132 KV LILO AT RANIA	1060100000	TSW-AGR	30,14,66,556
CONST. OF 132 KV NEHTAUR (400 KV) - NAJIBABAD LINE	1060100000	TW-MRT	75,36,333
CONST. OF 220 KV SIKANDRABAD TO 400 KV S/S SIKANDR	1060100000	TW-MRT	19,58,827
132 KV REWA ROAD-SIRATHU DFCC DIVERSION WORK CHAIN	1060100000	TSE-PRJ	45,25,562
132 KV REWA ROAD-SIRATHU DFCC DIVERSION WORK CHAIN	1060100000	TSE-PRJ	44,26,658
132KV NAUBASTA-BINDKI LINE AT 220KV S/S SARH	1060100000	TSW-AGR	3,13,31,360
400 KV PANKI-MURADNAGAR LINE	1060100000	TSW-AGR	3,37,15,487
132 KV REWA ROAD-SIRATHU DFCC DIVERSION WORK CHAIN	1060100000	TSE-PRJ	60,85,662
132 KV REWA ROAD - SIRATHU DIVERSION WORKS	1060100000	TSE-PRJ	50,52,140
CONDUCTOR, TOWER PART, DISC INS, CLAMP, NUT BOLT ETC.	1060100000	TSE-PRJ	61,61,252
COST OF CONSTRUCTION & SUPPLY OF 132 KV BASTI-BANS	1060100000	TNE-GKP	2,87,14,186
132 KV JAINPUR - PUKHRAYA LINE	1060100000	TSW-AGR	6,78,79,340
400 KV UNNAO -AGRA LINE	1060100000	TSW-AGR	1,16,32,946
400KV LINE	1060100000	TSE-PRJ	5,564
TOWER	1060100000	TSW-AGR	2,89,17,989
DIVERSION OF 132 KV SHAHUPURI MAU LINE UPEADA (BAL	1060100000	TSE-PRJ	4,05,759
TOWER, ACSR MOOSE CONDUCTOR, INSULATOR, LINE ACCESS	1060100000	TSE-PRJ	34,12,630
SAMADHAN MAN POWER & ENGINEERING SERVICES	1060100000	TSE-PRJ	1,80,004
MAKING COMPATIBLE SPS SYSTEM WITH DCS SYSTEM	1060100000	TSE-PRJ	50,50,069
132 KV MDP-MEDICAL	1060100000	TW-MRT	39,91,736
CROP COMPENSATION	1060100000	TSE-PRJ	3,22,765
CONSTRUCTION OF 220 KV MAINPURI-JTPS LINE LILO AT	1060100000	TSW-AGR	40,08,201
PART OF LILO OF 132KV NAUBASTA-BINDKI LINE AT SARH	1060100000	TSW-AGR	9,73,04,760
132KV D/C SARH-GHATAMPUR LINE	1060100000	TSW-AGR	5,25,82,044
220KV DEORIA- RASARA LINE	1060100000	TNE-GKP	52,12,014
LILO OF 220KV DUNARA LALITPUR TPS@BABINA(220KV)	1060100000	TSC-JHS	6,27,72,728
LILO OF 132KV HASARI LALITPUR-II @BABINA(220KV)	1060100000	TSC-JHS	3,59,22,343
HAPUR PARTAPUR LINE	1060100000	TW-MRT	19,73,25,703
CONSTRUCTION COAT OF 132 KV BANSI DUMARIYAGANJ LIN	1060100000	TNE-GKP	40,44,828
COST OF CONSTRUCTION & SUPPLY OF CONSTRUCTION OF 1	1060100000	TNE-GKP	2,48,07,923
DIVERSION OF 132 KV KASHIMABAD-MAU NEW LINE-UPEIDA	1060100000	TSE-PRJ	3,39,423
CONDOCTOR, DISC INS, TOWER PART, CLAMP ETC.	1060100000	TSE-PRJ	1,63,47,278
SUPPLY AND INSTALATION OF OPGW ON LINES	1060100000	TW-MRT	42,39,872
REPLACEMENT OF OLD EARTH WIRE BY OPGW	1060100000	TW-MRT	3,27,394
220 KV LILO REWA ROAD FATEHPUR	1060100000	TSE-PRJ	18,135
TOWER, ACSR ZEBRA CONDUCTOR, INSULATOR, LINE ACCESS	1060100000	TSE-PRJ	14,45,870
CONDUCTOR, TOWER, DISC INS., PG	1060100000	TSE-PRJ	1,24,71,697
132 KV AHRAURA LILO LINE	1060100000	TSE-PRJ	418
132 KV PANKI JAINPUR PUKHRAYA LINE	1060100000	TSW-AGR	1,10,75,428
132 KV FARIDPUR-BISALPUR LINE	1060100000	TC-LKO	54,220
DIVERSION OF MIZAPUR-CHUNAR LINE	1060100000	TSE-PRJ	40,40,549
LAND COMPENSATION	1060100000	TSE-PRJ	5,60,536
CONSTRUCTION OF 132KV KASIMABAD - KUNDESAR LINE	1060100000	TSE-PRJ	2,60,45,087
LAND COMPENSATION	1060100000	TNE-GKP	4,78,771
COST OF CONSTRUCTION OF LINE	1060100000	TNE-GKP	1,97,71,862
CONSTRUCTION OF LILO OF 220KV RASRA-GHAZIPUR TRANS	1060100000	TNE-GKP	15,41,86,724
CONSTRUCTION OF 132 KV LALGANJ DOBHI RAILWAY LINE	1060100000	TNE-GKP	93,155
132KV SONIK ACHALGANJ LINE	1060100000	TC-LKO	3,57,813
RETAINING WALL	1060100000	TSE-PRJ	35,37,823
132 KV BISALI ASAFPUR TSS LINE	1060100000	TC-LKO	2,65,441
CONSTR OF 400KV IBRAHIMPATTI (PGCIL)- KASARA(MAU)@	1060100000	TNE-GKP	75,14,62,109
132 KV SAHUPURI-CHUNAR LINE (LILO OF JIONATHPUR)	1060100000	TSE-PRJ	40,43,867
CONSTRUCTION 400KV OBRA B TO C LINE FOR PROVIDING	1060100000	TSE-PRJ	79,56,867
NA	1060100000	TW-MRT	18,16,407
STRUCTURE CONDUCTOR	1060100000	TSW-AGR	1,54,11,967
MISLENIOUS MATERIALS	1060100000	TSW-AGR	2,90,46,074
TOWER PARTS	1060100000	TNE-GKP	3,52,11,610
NUT-BOLTS	1060100000	TNE-GKP	18,77,358
NUMBER PLATE, PHASE PLATE, DANGER PLATE	1060100000	TNE-GKP	67,493
BIRD GUARD	1060100000	TNE-GKP	82,935
PIPE TYPE EARTHING MATERIAL	1060100000	TNE-GKP	2,12,862
70 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	8,21,335


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 संयुक्त निदेशक (नियोजन एवं वाणिज्य)
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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
120 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	55,46,382
SINGLE SUSPENSION FITTING	1060100000	TNE-GKP	2,78,810
SINGLE TENSION FITTING	1060100000	TNE-GKP	14,01,292
DOUBLE TENSION FITTING	1060100000	TNE-GKP	1,53,356
VIBRATION DAMPER	1060100000	TNE-GKP	6,11,135
MID SPAN COMPRESSION JOINT	1060100000	TNE-GKP	36,742
REPAIR SLEEVES	1060100000	TNE-GKP	14,643
PREFORMED ARMOUR ROD	1060100000	TNE-GKP	1,24,176
48 FIBER OPGW FIBER CABLE	1060100000	TNE-GKP	42,41,091
SUPPLY AND INSTALLATION OF HARDWARE SET FOR 48 FIB	1060100000	TNE-GKP	8,48,218
JOINT BOX 48 FIBER	1060100000	TNE-GKP	69,884
FODP 48 FIBER	1060100000	TNE-GKP	68,559
FODP 96 FIBER	1060100000	TNE-GKP	82,536
FIBER OPTIC APPROACH CABLE FOR 48 F OPGW	1060100000	TNE-GKP	33,281
SUPPLY AND INSTALLATION OF HARDWARE SET FOR 48 F O	1060100000	TNE-GKP	22,631
ACSR PATHER CONDUCTOR	1060100000	TNE-GKP	2,43,83,077
CONST. OF 132 KV CHHAPRAULI-KIRTHAL LILO 220 KV S/	1060100000	TW-MRT	21,91,199
132KV LALGANJ-CHHANBE LINE	1060100000	TSE-PRJ	4,18,051
765KV LINE	1060100000	TSE-PRJ	25,49,277
NA	1060100000	TW-MRT	1,35,232
POLYMER REPLACEMENT	1060100000	TC-LKO	17,286
R&R OF PILBHIT-NAWABGANJ LINE (REPLACEMENT OF 70KN	1060100000	TC-LKO	1,03,719
R&R OF 132KV DOHNA-CBAGANJ LINE	1060100000	TC-LKO	25,930
CONST. OF 132 KV BAGHPAT-HARSIYA LINE LILO AT 132	1060100000	TW-MRT	17,963
CONSTRUCTION OF 132KV RASADA- KASIMABAD DC LINE (B	1060100000	TSE-PRJ	5,03,43,957
CONSTRUCTION OF OPPO MOBILE LINE	1060100000	TW-MRT	2,98,66,821
CONSTRUCTION OF T.S.S. PILBHIT-PILBHIT LINE	1060100000	TC-LKO	6,75,31,751
132 KV SARENI- RAGHURAJ Singh TSS S/C TRANSMISSION	1060100000	TC-LKO	7,04,92,126
CONSTRUCTION OF AMARIYA-POORANPUR LINE	1060100000	TC-LKO	3,09,85,701
132 KV TSS BABRALA-DHANARI LINE	1060100000	TW-MRT	5,35,61,634
220KV BARAHUWA MOTIRAM ADDA LINE	1060100000	TNE-GKP	87,91,466
DIVERSION OF 132KV GHAZIPUR KASIMABAD S/C LINE (NH	1060100000	TSE-PRJ	98,44,919
CONSTRUCTION OF LALGANJ-DOBHI TSS BAY	1060100000	TNE-GKP	64,11,456
400 KV S/C Y-TYPE MONOPOLE TOWER (20-40D) 30 METER	1060100000	TSW-AGR	3,45,32,651
PIPE TYPE EARTHING	1060100000	TSW-AGR	41,110
POLYMER INSULATOR 160KN 120 KN	1060100000	TSW-AGR	6,44,451
160KN DISK INSULATOR	1060100000	TSW-AGR	7,83,056
ACSR MOOSE CONDUCTOR	1060100000	TSW-AGR	13,58,445
EARTH WIRE 7/3.66 MM	1060100000	TSW-AGR	73,888
TWIN MOOSE CONDUCTOR ACCESSORIES	1060100000	TSW-AGR	23,43,830
EARTH WIRE ACCESSORIES	1060100000	TSW-AGR	1,17,460
NUMBER PLATE DANGER PLATE PHASE PLATE	1060100000	TSW-AGR	3,916
LILO OF 132 SAMBAL-ASMOLI LINE	1060100000	TW-MRT	11,12,99,553
CONSTRUCTION OF T.S.S. (BISALPUR)-BISALPUR LINE	1060100000	TC-LKO	2,50,56,878
CONSTRUCTION OF 132 KV RANI KI SARAI TSS LINE	1060100000	TNE-GKP	48,54,960
CONSTRUCTION OF 01 NOS 132 BAY	1060100000	TNE-GKP	4,74,901
CONSTRUCTION OF 132 KV RANI KI SARAI TSS LINE	1060100000	TNE-GKP	3,18,29,263
SECOND CIRCUIT STRINGING MODIPURAM-KANKERHERA-II	1060100000	TW-MRT	1,10,66,315
CONSTRUCTION OF 132 KV SARDHANA-KANKERHERA-II LIN	1060100000	TW-MRT	2,83,19,643
ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	1,22,15,160
ACSR SPECIAL DEER CONDUCTOR	1060100000	TNE-GKP	11,26,838
NUMBER PLATE	1060100000	TNE-GKP	26,067
DANGER PLATE	1060100000	TNE-GKP	26,067
PHASE PLATE IN SET OF RYB FOR TENSION TOWER	1060100000	TNE-GKP	9,620
BIRD GAURD	1060100000	TNE-GKP	32,274
PIPE TYPE EARTHING MATERIAL	1060100000	TNE-GKP	1,08,254
70KN PORCELAIN INSULATOR	1060100000	TNE-GKP	5,78,383
120KN PORCELAIN INSULATOR	1060100000	TNE-GKP	13,06,817
SINGLE SUSPENSION FITTING FOR ACSR PANTHER CONDUCTO	1060100000	TNE-GKP	1,36,937
SINGLE SUSPENSION FITTING FOR ACSR PANTHER CONDUCT	1060100000	TNE-GKP	3,85,466
DOUBLE TENSION FITTING FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	47,116
COMPRESSION TYPE DOUBLE SUSPENSION FITTING FOR SPE	1060100000	TNE-GKP	27,130
COMPRESSION TYPE DOUBLE TENSION FITTING FOR SPECIAL	1060100000	TNE-GKP	35,282
VIBRATION DAMPER FOR SPECIAL DEER CONDUCTOR	1060100000	TNE-GKP	12,793
VIBRATION DAMPER FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	2,32,512
MS JOINT FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	19,530
REPAIR SLEEVE FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	1,524
PERFORMED ARMOUR ROD FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	1,01,301
EARTH WIRE CONDUCTOR	1060100000	TNE-GKP	18,36,417
EARTH WIRE TENSION CLAMP	1060100000	TNE-GKP	42,584
EARTH WIRE SUSPENSION CLAMP	1060100000	TNE-GKP	41,558
M S JOINT FOR EARTH WIRE	1060100000	TNE-GKP	994
VIBRATION DAMPER FOR EARTH WIRE	1060100000	TNE-GKP	1,13,602
COPPER BOND FOR EARTH WIRE	1060100000	TNE-GKP	80,881
HANGER	1060100000	TNE-GKP	23,412
D SHACKEL	1060100000	TNE-GKP	3,890



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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
U BOLT	1060100000	TNE-GKP	4,683
132 KV A/A+5 TYPE TOWER	1060100000	TNE-GKP	9,05,010
132 KV B/B+5 TYPE TOWER STUB	1060100000	TNE-GKP	5,06,163
132 KV C/C+5 TYPE TOWER STUB	1060100000	TNE-GKP	5,04,442
132 KV C+10/C+15 TYPE TOWER STUB	1060100000	TNE-GKP	1,79,075
ANCHOR TOWER STUB	1060100000	TNE-GKP	2,25,510
R C TOWER STUB	1060100000	TNE-GKP	6,84,463
132 KV A TYPE TOWER PARTS	1060100000	TNE-GKP	1,54,01,794
132 KV A+5 TYPE TOWER EXTENSION PARTS	1060100000	TNE-GKP	8,40,149
132 KV B TYPE TOWER PARTS	1060100000	TNE-GKP	90,07,045
132 KV B+5 TYPE TOWER EXTENSION PARTS	1060100000	TNE-GKP	6,68,780
132 KV C TYPE TOWER PARTS	1060100000	TNE-GKP	1,12,91,450
132 KV C+5 TYPE TOWER PARTS	1060100000	TNE-GKP	3,99,726
131 KV C+10 TYPE TOWER PARTS	1060100000	TNE-GKP	8,97,956
132 KV C+15 TYPE TOWER PARTS	1060100000	TNE-GKP	14,92,056
RC TOWER PARTS	1060100000	TNE-GKP	1,66,60,943
RC TOWER PLATFORM	1060100000	TNE-GKP	10,22,161
ANCHOR TOWER PARTS	1060100000	TNE-GKP	46,48,456
HOT DIP GALV NUTS BOLT(16*35, 16*40,16*45,16*50,16	1060100000	TNE-GKP	23,53,844
STEP BOLT	1060100000	TNE-GKP	1,396
HOT DIP GALV NUT BOLT(20*40,20*45,20*50,20*55,20*60	1060100000	TNE-GKP	7,22,188
SPW	1060100000	TNE-GKP	37,184
HOT DIP GALV NUT BOLT AND WASHER SPW(40*40*6,40*40	1060100000	TNE-GKP	58,391
PACK WASHER(16*5,16*6,16*8,16*10)MM	1060100000	TNE-GKP	6,08,856
COST OF CONSTRUCTION	1060100000	TNE-GKP	4,06,52,086
R&R OF DOHNA-BARKHEDA(BAJAJ LINE) AT (DOHNA NAWABG	1060100000	TC-LKO	6,976
R&R OF DOHNA-PILIBHIT IIIRD LINE AT (DOHNA-NAWABGA	1060100000	TC-LKO	6,976
CONST. OF 132 KV BAGHPAT-HARSIYA IIND CIRCUIT DC L	1060100000	TW-MRT	4,59,367
LIL OF 132 KV SAMBAL-SAMBHAL KAILA DEVI LINE	1060100000	TW-MRT	12,89,95,157
COST OF CONSTRUCTION	1060100000	TNE-GKP	2,12,84,763
220 KV A+0/+5 TYPE D/C STUB & CLEAT	1060100000	TNE-GKP	1,98,238
220 KV B+0/+5 TYPE D/C STUB & CLEAT	1060100000	TNE-GKP	1,21,420
220 KV C+0/+5 TYPE D/C STUB & CLEAT	1060100000	TNE-GKP	3,64,924
220 KV A+0 TYPED/C TOWER	1060100000	TNE-GKP	36,19,511
220 KV A+5 TYPE D/C TOWER EXTN. ONLY	1060100000	TNE-GKP	5,14,815
220 KV B+0 TYPE D/C TOWER	1060100000	TNE-GKP	24,67,422
220 KV B+5 TYPE D/C TOWER EXTN. ONLY	1060100000	TNE-GKP	4,06,223
220 KV C+0 TYPE D/C TOWER	1060100000	TNE-GKP	82,14,870
220 KV C+5 TYPE D/C TOWER EXTN. ONLY	1060100000	TNE-GKP	14,85,782
HOT DIP GALVANIZED BOLTS-NUTS AND WASHERS	1060100000	TNE-GKP	8,19,853
NUMBER PLATE	1060100000	TNE-GKP	5,325
DANGER PLATE	1060100000	TNE-GKP	5,325
PHASE PLATE IN SETS OF R-Y-B FOR TENSION TOWER	1060100000	TNE-GKP	5,325
BIRD GUARD	1060100000	TNE-GKP	31,262
PIPE TYPE EARTHING MATERIAL	1060100000	TNE-GKP	69,223
ACSR ZEBRA CONDUCTOR	1060100000	TNE-GKP	1,45,06,235
SINGLE SUSPENSION FITTING	1060100000	TNE-GKP	1,60,122
SINGLE TENSION FITTING	1060100000	TNE-GKP	7,10,054
VIBRATION DAMPER	1060100000	TNE-GKP	2,82,413
MID SPAN COMPRESSION JOINT	1060100000	TNE-GKP	15,404
REPAIR SLEEVES	1060100000	TNE-GKP	4,391
PREFORMED ARMOR ROD	1060100000	TNE-GKP	1,04,081
70 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	5,80,730
160 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	32,06,151
48 FIBRE (DWSM) OPGW FIBRE CABLE	1060100000	TNE-GKP	12,28,575
SUPPLY AND INSTALLATION OF HARDWARE SET FOR 48 FIB	1060100000	TNE-GKP	2,45,715
JOINT BOX (48 FIBRE)	1060100000	TNE-GKP	25,764
FODP 48F	1060100000	TNE-GKP	58,974
FODP 96F	1060100000	TNE-GKP	70,997
FIBRE OPTIC APPROACH CABLE FOR 48F OPGW	1060100000	TNE-GKP	28,628
SUPPLY AND INSTALLATION OF HARDWARE SE FOR 48FIBRE	1060100000	TNE-GKP	19,468
DIVERSION OF 132 KV GHAZIPUR- BHADAURA S/C LINE	1060100000	TSE-PRJ	94,01,921
132 KV MASALI CHHANBEY LINE	1060100000	TSE-PRJ	10,47,92,285
CONSTRUCTION OF 132KV RASRA(400KV)-CHITBARAGAON TR	1060100000	TNE-GKP	12,03,06,861
HEIGHT RAISING OF 220 KV HAPUR-SIMBHAOLI CKT-11 FO	1060100000	TW-MRT	1,01,00,963
O+9MEXTN.ONLY-HT	1060100000	TNE-GKP	2,82,560
STUB(132 KVKRR DESIGN)DA TYPE STUB-HT	1060100000	TNE-GKP	9,05,763
STUB(132 KVKRR DESIGN)DA TYPE STUB-MS	1060100000	TNE-GKP	73,833
DB TYPE STUB-HT	1060100000	TNE-GKP	2,06,804
DB TYPE STUB-MS	1060100000	TNE-GKP	21,713
DC TYPE STUB-HT	1060100000	TNE-GKP	2,82,965
DC TYPE STUB-MS	1060100000	TNE-GKP	26,539
DD TYPE STUB-HT	1060100000	TNE-GKP	8,22,746
DD TYPE STUB-MS	1060100000	TNE-GKP	1,42,885
STRUCTURE (132 KV KRR)DA+0 TYPE TOWER-HT	1060100000	TNE-GKP	62,99,278
DA+0 TYPE TOWER-MS	1060100000	TNE-GKP	1,12,05,375

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अधीक्षण अभियन्ता
समृद्ध निदेशक (नियोजन एवं वाणिज्य)
उपमहानिदेशक

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
0+3M EXTN.ONLY-HT	1060100000	TNE-GKP	5,04,718
0+3M EXTN.ONLY-MS	1060100000	TNE-GKP	7,61,255
0+6M EXTN.ONLY-HT	1060100000	TNE-GKP	2,61,496
0+6M EXTN ONLY	1060100000	TNE-GKP	5,21,390
0+9M EXTN.ONLY-HT	1060100000	TNE-GKP	59,200
0+9M EXTN.ONLY-MS	1060100000	TNE-GKP	95,682
DB+O TYPE TOWER-HT	1060100000	TNE-GKP	21,50,751
DB+O TYPE TOWER-MS	1060100000	TNE-GKP	26,73,475
0+3M EXTN.ONLY-HT	1060100000	TNE-GKP	2,40,756
0+3M EXTN.ONLY-MS	1060100000	TNE-GKP	2,73,563
0+6M EXTN.ONLY HT	1060100000	TNE-GKP	88,704
0+6M EXTN.ONLY-MS	1060100000	TNE-GKP	1,01,803
DC+O TYPE TOWER-HT	1060100000	TNE-GKP	28,39,829
DC+O TYPE TOWER-MS	1060100000	TNE-GKP	33,03,952
0+3M EXTN ONLY-HT	1060100000	TNE-GKP	1,25,397
0+3M EXTN.ONLY-MS	1060100000	TNE-GKP	1,31,492
0+6M EXTN.ONLY-HT	1060100000	TNE-GKP	1,01,544
0+6M EXTN.ONLY-MS	1060100000	TNE-GKP	1,02,663
DD+O TYPE TOWER-HT	1060100000	TNE-GKP	1,05,22,153
DD+O TYPE TOWER MS	1060100000	TNE-GKP	86,42,761
0+3M EXTN.ONLY-HT	1060100000	TNE-GKP	5,72,862
0+3M EXTN.ONLY-MS	1060100000	TNE-GKP	13,00,093
0+9M EXTN.ONLY-MS	1060100000	TNE-GKP	4,89,009
HDG BOLTS NUT & WASHERS FOR T/L	1060100000	TNE-GKP	42,51,651
NUMBER PLATE	1060100000	TNE-GKP	31,660
DANGER PLATE	1060100000	TNE-GKP	31,660
PHASE PLATE IN SETS OF RED BLUE & YELLOW FOR TENS	1060100000	TNE-GKP	30,029
BIRD GUARD FOR TOWER	1060100000	TNE-GKP	99,879
PIPE TYPE EARTHING	1060100000	TNE-GKP	3,14,999
70 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	31,73,063
120 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	64,68,365
ACSR ZEBRA CONDUCTOR	1060100000	TNE-GKP	7,42,77,077
SINGLE SUSPENSION FITTING FOR ACSR ZEBRA	1060100000	TNE-GKP	6,23,289
SINGLE TENSION FITTINGS	1060100000	TNE-GKP	23,13,566
DOUBLE TENSION FITTINGS	1060100000	TNE-GKP	1,73,293
SINGLE PILOT SUSPENSION FITTINGS	1060100000	TNE-GKP	83,838
VIBRATION DAMPER	1060100000	TNE-GKP	27,34,919
M.S JOINT	1060100000	TNE-GKP	97,944
REPAIRS SLEEVES	1060100000	TNE-GKP	13,610
P.A ROAD	1060100000	TNE-GKP	8,53,313
24 FIBRE 9DWSM OPGW FIBRE OPTICAL CABLE	1060100000	TNE-GKP	40,31,196
SUPPLY & INSTALLATION H/W SET FOR 24F OPGW	1060100000	TNE-GKP	12,91,735
JOINT BOX(24 FIBRE)	1060100000	TNE-GKP	71,415
FODP 48F	1060100000	TNE-GKP	45,455
FIBRE OPTIC APPROACH CABLE FOR 24F OPGW	1060100000	TNE-GKP	92,532
COST OF CONSTRUCTION OF LINE	1060100000	TNE-GKP	8,44,88,098
HEIGHT RAISING OF 220 KV HAPUR-SIMBHAOLI CKT-1 FOR	1060100000	TW-MRT	90,14,173
SHIFTING OF TOWER OF 132KV BANSI NAUTANWA LINE(RA	1060100000	TNE-GKP	42,687
TOWER	1060100000	TSW-AGR	94,24,699
TOWER	1060100000	TSW-AGR	44,66,488
WORK OF SURVEY/MAKING PROFILE&SCHEDULE OF 132 KV N	1060100000	TW-MRT	68,310
OVERHEAD LINES ON STEEL SUPPORTS - 13.2 KVA TO 66	1060100000	TNE-GKP	81,79,752
SINGLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	81,79,752
SINGLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	81,79,752
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	81,79,752
Structure of tower	1060100000	TSE-PRJ	22,55,106
Structure of tower	1060100000	TSE-PRJ	12,46,678
Structure of tower	1060100000	TSE-PRJ	20,03,947
Structure of tower	1060100000	TSE-PRJ	20,30,583
Structure of tower	1060100000	TSE-PRJ	11,79,180
Structure of tower	1060100000	TSE-PRJ	6,32,225
Stub	1060100000	TSE-PRJ	1,09,740
Stub	1060100000	TSE-PRJ	2,64,690
Stub	1060100000	TSE-PRJ	9,10,460
Stub	1060100000	TSE-PRJ	1,21,961
Stub	1060100000	TSE-PRJ	27,86,138
Cons. Of 132 KV TSS LINE BAH- BAH	1060100000	TSW-AGR	10,49,61,547
Const. of 132 KV TSS line Bah-fatehabad	1060100000	TSW-AGR	13,50,63,130
132 KV HRD TO HANUMAN SET UG CABLE(11 KM)	1061100000	TC-LKO	1,14,83,82,558
220KV SAROJINI NAGAR-KANPUR RD AND 220KV UNNAO-KAN	1061100000	TC-LKO	1,09,00,000
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000


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संस्था आभार
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपनिर्देशक

Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
PROVIDING & INSTALLATION OF DATA VIS PLATFORM SY	1090900000	TC-LKO	94,73,454
STABILIZER VWR400 PLUS	1090900000	TC-LKO	4,200
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,738
SINGLE CIRCUIT - 132 KV LINES	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITH EA	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	34,348
LIGHTENING ARRESTOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAG	1054100000	TSW-AGR	34,348
OTHER TRANSFORMERS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WTHOUT	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITH EA	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: TANDOM ISOLATOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	34,348
LIGHTENING ARRESTOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAG	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: POST INSULATOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: BUS COUPLER CONT	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: D.C. DISTRIBUTIO	1054100000	TSW-AGR	34,348
BATTERY CHARGER	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: L.T. DISTRIBUTIO	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1060100000	TSW-AGR	19,16,061
UNDER GROUND CABLES INCLUDING JOINT BOXES AND	1054100000	TNE-GKP	71,64,797
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TNE-GKP	1
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	50,38,143
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TNE-GKP	1,56,35,999
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR BUS	1054100000	TNE-GKP	1,07,09,219
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR LIN	1054100000	TNE-GKP	73,67,335
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	1,46,84,035
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TNE-GKP	2,66,33,802
Diversion of 220 KV Banda - Banda D.C Line - A.C	1060100000	TSC-JHS	10,09,679
Diversion of 220 KV Banda - Banda (400)	1060100000	TSC-JHS	3,85,020
Diversion of 220 KV Banda - Pahari D.C Line - A.	1060100000	TSC-JHS	2,07,507
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	61,16,351
OTHER TRANSFORMERS	1054100000	TSW-AGR	0
CC WORK	1054100000	TSC-JHS	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSE-PRJ	1
Diversion of 220 KV Banda Fatehpur S C line	1060100000	TSC-JHS	4,17,997
LIGHTING - STREET LIGHTING PERIPHERAL LIGHTIN	1054100000	TNE-GKP	0
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TSC-JHS	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	2,11,25,294
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	57,50,932
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	1,50,728
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TW-MRT	0
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSC-JHS	1
FABRICATION SHOP / WORKSHOP PLANT & EQUIPMENT	1054100000	TSW-AGR	0
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	34,348
Construction of 132KV Bay at 220KV Atrauli by Gras	1054100000	TSW-AGR	8,76,888
CAPACITOR BANKS (PSDF)	1020700000	TW-MRT	1
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1054300000	TW-MRT	1
SINGLE CIRCUIT - 132 KV LINES	1060100000	TW-MRT	1
BOUNDARY WALL	1020700000	TW-MRT	0
CC WORK	1020700000	TW-MRT	1
PRIMARY INJECTION SET	1020700000	TW-MRT	0
PRIMARY INJECTION SET	1020700000	TW-MRT	0
PRIMARY INJECTION SET	1020700000	TW-MRT	0
OTHER TRANSFORMERS	1054100000	TSW-AGR	85,22,269
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TW-MRT	0
FIXING OF SERVILANCE SYSTEM	1054100000	TSW-AGR	8,04,255
Construction of 400 kV S/S (2x500 MVA) at Aligarh.	1054100000	TSW-AGR	1,72,194


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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Capitalisation During FY 2022-23

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CT & PT	1054200000	TW-MRT	5,18,828
ABT METER	1054300000	TW-MRT	11,79,453
Construction of 400 KV Jehta, Lucknow (Turnkey)	1054300000	TC-LKO	56,60,909
Construction of civil work in switchyard like turf	1054300000	TC-LKO	39,58,862
DC EARTH FAULT LOCATOR	1058300000	TW-MRT	1,95,757
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSC-JHS	41,04,859
CC WORK	1054100000	TSW-AGR	3,08,12,497
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	2,06,52,636
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	45,07,926
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	1,11,21,907
INTANGIBLE ASSETS	1060100000	TSW-AGR	53,405
OTHER TRANSFORMERS: CIRCUIT BREAKER WITH STRU	1060100000	TSW-AGR	1,19,417
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,76,57,317
MOOSE ACSR CONDUCTOR	1850100000	HPU	1,76,67,118
SOFTWARE	1850100000	HPU	44,15,43,883
Tube well boaring	1031500000	TSW-AGR	29,07,030
Building Others	1023300000	TSW-AGR	42,41,782
const of store room 132kv s/s bhim nagri	1023300000	TSW-AGR	10,86,257
132KV Pilibhit-Pilibhit TSS Line	1060100000	TC-LKO	49,92,861
220 KV DC Bareilly(400KV)-Amariya(Pilibhit) Line	1060100000	TC-LKO	42,04,01,240
LILO of 132 KV S/c Usawan -Tilhar @ 220 Dataganj 2	1060100000	TC-LKO	8,21,03,360
Loading, Unloading & carriage of 20 MVA T/F Erec.	1054100000	TSW-AGR	1,02,76,860
Increasing Cap. Of Akraabad 132/33kv	1054100000	TSW-AGR	1,91,37,585
INCREASING CAPACITY OF 01 NOS 400/220/33 KV 500 MV	1054100000	TSW-AGR	14,13,79,707
Civil Building Work of 220 KV S/S Nirpura	1020700000	TW-MRT	9,78,984
132 k/v sub station kheraghar building	1021100000	TSW-AGR	88,84,897
inst. I/C of 40 MVA III T/F at 132 kv ss Aliganj	1054100000	TSW-AGR	1,97,63,681
160 MVA T/F with Installation 220 kv s/s kasganj	1054100000	TSW-AGR	8,83,20,303
cons. Of 132 kv bah pinahat line	1060100000	TSW-AGR	14,82,03,466
INCREASING CAPACITY 132 KV S/S DIBIYAPUR	1054100000	TSW-AGR	4,56,79,177
Inc cap of (2x40) TO (1X40+1X63)MVA T/F at MSKP	1054100000	TSW-AGR	4,50,61,562
AUG OF 1 NO.33KV KCTSL BAY AT 220KVS/SKANPUR SOUTH	1054100000	TSW-AGR	27,44,255
AUG OF 2 NO.33KV NAVELI LIGNIT BAYAT220KV S/S SARH	1054100000	TSW-AGR	50,09,785
Inc cap of (2x63)to(3x63)MVA T/F AT NBS(PARTLY)	1054100000	TSW-AGR	73,613
220 KV S/S BHOJPUR FARRUKHABAD	1054100000	TSW-AGR	39,46,97,922
DTPC EMTSD MAINPURI	1160000000	TC-LKO	10,19,738
132 KV DC Amariya (Pilibhit) 220 KV -Pooranpur Lin	1060100000	TC-LKO	12,89,920
Const of 132KV Pooranpur - Pooranpur TSS Line	1060100000	TC-LKO	24,56,883
HEIGHT RAISE 222KV PANKI-FTP LINE SARSAUL LOCATION	1060100000	TSW-AGR	3,23,90,626
LILO of 220 kv mainpuri sikandra rao line	1060100000	TSW-AGR	1,89,250
Instalation of Hight Mast Light at 132 KV S/S Nase	1052200000	TSW-AGR	21,05,073
Inst. of 20M Hight Mast Light at 132 KV S/S Jasran	1052200000	TSW-AGR	20,78,837
Increasing capacity of 132 KV S/S Kirawali Agra	1054100000	TSW-AGR	1,99,84,915
Inst. of 10 MVAR Capistor Bank at 220 kv S/S Sirsa	1054400000	TSW-AGR	28,32,042
Const of 220kv Azamgarh-Aurai Line	1060100000	TNE-GKP	43,67,71,540

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

ANNEXURE-F
BUDGET ALLOCATION AND RELEASE
INFORMATION

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अधोक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०

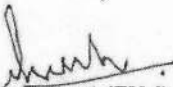
Uttar Pradesh Power Transmission Corporation Ltd.

14, Ashok Marg, Shakti Bhawan, Lucknow

Fund Management Unit (Location Code-101)


Detail of Budget Allocation and Released by GoUP during the F.Y. 2022-23, 2023-24 & 2024-25
(Detail as on date - 29.09.2023)

Sr. No	F.Y.	GoUP/ Equity				
		Budget Allocation of State Govt for Infrastructure Development of Transmission Sector Amount (Rs.)	Budget Released for repayment of Loan taken from PFC for infrastructure development of Transmission Sector Amount (Rs.)	Budget Allocation of State Govt as Investment Amount (Rs.)	Budget Released As Equity Amount (Rs.)	Total Equity (Rs.)
			(A)		(B)	(A+B)
1-	2022-23	2,43,10,00,000.00	2,43,10,00,000.00	10,34,15,09,000.00	10,34,15,09,000.00	12,77,25,09,000.00
2-	2023-24	-	-	22,49,51,00,000.00	5,53,72,00,000.00	5,53,72,00,000.00
3-	2024-25	-	-	-	-	-


Accountant (FM-I)


Accounts Officer (FM)




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०१०पा०ट्रा०का०लि०

ANNEXURE-G
BANK CERTIFICATES RERGARDING
PENETALTY/SURCHARGE/DPS

Samat

Samat
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



आरईसी लिमिटेड
(पूर्वनाम रूरल इलेक्ट्रीफिकेशन कारपोरेशन लिमिटेड)
REC LIMITED

(Formerly RURAL ELECTRIFICATION CORPORATION LIMITED)
(का सरकार भारत) (A Government of India Enterprise)
(Regd. Office: Core-4, SCOPE Complex, 7 Lodhi Road, New Delhi 110 003)
Zonal Office: 19/8, Indira Nagar, Lucknow - 226 016
Tel: +91-522-2716324, Fax: +91-522-2716815, E-mail: znlucknow@recilim.in
CIN: L40101DL1969GOI005095 Website: www.recindia.nic.in



REC/RO/Lucknow/UPPTCL/NDC/2023-24/

Date: 11.01.2024

To whomsoever it may concern

It is to certify that M/s Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) having various Term Loan facilities from REC. UPPTCL has been repaying the Principal and Interest on time and does not contain any penalty/surcharge/Delay payment surcharge etc. during FY 2022-23.

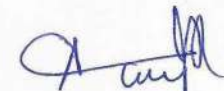
Authorized signatory


(Amresh Soni)

Chief Manager (Fin.)

(अमरेश सोनी/AMARESH SONI)
मुख्य प्रबन्धक/Chief Manager
आरईसी लिमिटेड
REC LIMITED
(भारत सरकार का उद्यम/A Govt. of India Enterprise)
क्षेत्रीय कार्यालय: 19/8, इन्दिरा नगर, लखनऊ
Regional Office: 19/8, Indira Nagar, Lucknow





अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



एक सार्वजनिक कम्पनी



पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)
(आईएसओ 45001:2018 प्रमाणित) (ISO 45001:2018 Certified)

November 29, 2023

To whomsoever it may concern

This is to inform that M/s Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) having availed various Term Loan facilities from Power Finance Corporation Limited, has paid all the dues during FY 2022-23 on or before due date. The amount paid against said loans (being in the nature of principal repayment and interest servicing) during FY 2022-23 did not include any penal interest/delayed charges, etc.

This issues based on the email request dated November 28, 2023 of UPPTCL

Yours faithfully,
For and on behalf of
Power Finance Corporation Ltd.


27/11/2023

(D. V. Subba Rao)
HoU (Loan Recovery Unit) & CGM (Finance)
Phone No. 011 23456203
E-mail: subba_rao@pfcindia.com

2, 11/11/23





अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वित्तिय)
उ०प्र०पा०ट्रा०का०लि०

इंडियन बैंक
(भारत सरकार द्वारा प्रमाणित)



Indian Bank
A Unit of Indian Bank Group



इलाहाबाद

ALLAHABAD

Large Corporate Branch, Lucknow

Date : 07/11/2023

To whom so ever it may concern

Account : M/s Uttar Pradesh Power Transmission Corporation Ltd.
Reference : Company's request dated 03.11.2023

We certify that M/s Uttar Pradesh Power Transmission Corporation Limited is enjoying various Term Loan facilities from our bank. Interest paid during FY 2022-23 by the company does not contain any penalty/delay payment surcharge etc.

This certificate is being issued at the specific request of the Company without any risk and responsibility on the part of bank or its signing officials.

(1) *Dhanu*
Chief Manager
&



Sanjay

Sanjay

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०पा०दा०का०लि०

Large Corporate Branch, Lucknow - 226 001
Phone:0522-3505473 email-lcblucknow@indianbank.co.in



(A Mini Ratna Category-I PSU)

ISO 9001:2015 Certified

ISO 27001:2013 Certified

भारतीय अक्षय ऊर्जा विकास संस्था लिमिटेड

(भारत सरकार का प्रतिष्ठान)

Indian Renewable Energy Development Agency Limited

(A Government of India Enterprise)

कॉर्पोरेट कार्यालय : तीसरा तल, अगस्त क्रांति भवन, भीकाजी कामा प्लेस, नई दिल्ली-110066

Corporate Office : 3rd Floor, August Kranti Bhawan, Bhikaji Cama Place, New Delhi-110066

दूरभाष / Tel. : +91-11-26717400-12 फैक्स / Fax : +91-11-26717416 ई-मेल / E-mail : cmd@ireda.in

वेबसाइट / Website : www.ireda.in CIN : U65100DL1987GOI027265



Speed Post

Dated 29th November, 2023

Shri Rajiv Kumar
Director(Planning & Commercial)
U.P.Power Transmission Corporation Ltd.
(U.P. Government Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg,
Lucknow-226001

To whom it may concern

We certify that M/s Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) have Term Loan facilities from our Institution (Project No. 2519). Further, it may be noted that Principal and Interest paid during FY 2022-23 by the UPPTCL does not contain any penalty/surcharge/Delay payment surcharge etc.

Authorized Signatory

(Amarnath Yadav)
DGM(F&A)

[Signature]

[Signature]

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

पंजीकृत कार्यालय : प्रथम तल, कोर-4ए, इंडिया हबिटास सेंटर कॉम्प्लेक्स, लोधी रोड, नई दिल्ली-110003

Regd. Office : 1st Floor, Core - 4A, East Court, India Habitat Centre, Lodhi Road, New Delhi - 110003

दूरभाष / Phone : +91-11-24682206-19 फैक्स / Fax : +91-11-24682202

FOLLOW US : @IREDALimited @IREDALtd @iredaofficial

शाश्वत ऊर्जा • ENERGY FOR EVER

ANNEXURE-H
PROJECT/ SCHEME DETAILS OF LOAN
AND APPROVAL


अधीक्षण अभियन्ता
सम्यक् निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



Approval of Loans from other banks apart from PFC/REC

Annexure 4

Sr. No.	Loan No.	Scheme Name	Financial Institutions
1	7220683188	Construction of 132 KV S/S (2x40) MVA Bilochpura, Baghpat	Indian Bank
2	7220689351	Construction of 220 KV S/S Khatauli (2x160) MVA at 220/132 KV and (2x63) MVA at 132/33 KV with civil work	Indian Bank
3	7220697634	Construction of 220 KV S/S Deoband (2x160) MVA at 220/132, (1x60) MVA at 220/33, (2x40) MVA at 132/33 KV Voltage with civil work	Indian Bank

[Signature]

[Signature]

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Details of loan taken of Project/scheme for which loan is taken

Loan required

Annexure-3

88103253	CONST. OF 220 KV (2X160+2X40) MVA S/S ANANDNAGAR (MAHARAJGANJ) & ASSO. LINES	PFC
88103254	CONST. OF 220 KV (2X160+2X40 MVA) S/S DATAGANJ (BADAUN) & ASSOCIATED LINES	PFC
88103257	CONST. OF 132 KV S/S (2X40) MVA S/S AT PADRAUNA (KUSINAGAR) & ASSOCIATED WORK	PFC
88103258	CONST. OF 132 KV (2X40) MVA S/S AT HASANPUR (AMROHA) AND ASSOCIATED WORKS	PFC
88103260	CONST. OF 132 KV (2X40) MVA S/S AT KAILA DEVI AND ASSOCIATED WORKS	PFC
4716283	I/C 220 KV S/S Mirzapur	REC
88103262	400 KV 125 MVA BUS REACTOR BAY AT PANKI SUB-STATION	PFC
88103263	LILO OF 132 KV SURAJPUR-SECTOR- 66 LINE AT 400 KV S/S SECTOR	PFC
88103264	2ND CKT OF 220 KV SARNATH-GAJOKHAR LINE & DIVERSION OF 220	PFC
4713872	(1)Increasing Capacity of 132/33 KV Bhopa Road (Muzaffarnagar) (2x63) MVA to (1x100+1x63) MVA (2) Replacement of ACSR Panther Conductor with ACCC Casablanca conductor on 132 KV S/C Muzaffarnagar (400 KV) Bhopa Road line (Length - 11.325 Kms)	REC

Signature

Signature

Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

ANNEXURE-I

**REGARDING WORKING CAPITAL - CC
LIMIT/OD LIMIT FACILITY FROM ICICI**



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



BALANCE CONFIRMATION CERTIFICATE

Date : 16-01-2024
Sr No : E366166/125323

Name : UTTAR PRADESH POWER TRANSMISSION COR PORATION LIMITED OD ACCOUNT
Address : SHAKTI BHAWAN 3RD FLOOR, 14-A,
ASHOK MARG LUCKNOW.
LUCKNOW
UTTAR PRADESH
INDIA
226001

Sub : Balance Confirmation for Cust ID 581147579 as on 31-03-2023

This is to certify that M/S UTTAR PRADESH POWER TRANSMISSION COR PORATION LIM
the following facilities with ICICI Bank Ltd under CUST ID 581147579

The outstanding exposure of the client under these facilities is hereunder.

Operative Account

Acct Number	Designation of Ac	Curr	Balance Amount	Drawing Limits
628105038173	CURRENT ACCOUNT -	INR	0.00	300000000.00

ICICI BANK LIMITED

Authorised signatory



*This certificate is issued at the specific request of the customer and in accordance with, and subject to, the terms and conditions as applicable to the Current Account/ Overdraft A/c/ Cash Credit A/c/ Fixed Deposits/Demand Loans/ Export Packing Credit/ PCFC/ Bill Discounting/ Devolvement/ Letter of Credit/ Bank Guarantee.

*This certificate does not contain details for FORWARD CONTRACTS and TERM LOANS.

[Signature]

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपपाठ्याकांलि

ICICI Bank Limited
Transaction Banking Group,
C-1062, Indira Nagar,
Aravali Marg,
Lucknow - 226 016,
Uttar Pradesh, India

Website www.icicibank.com
CIN: E510061004010001010

Regd. Office : ICICI Bank Tower, Near Chakli Circle,
Old Padra Road, Vadodara 390 007,
India.

Corp. Office : ICICI Bank Towers, Bandra-Kurla

ANNEXURE-J
DETAIL OF INTEREST CAPITALIZED IN
FY 2022-23

[Signature]

[Signature]
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	477519	Construction of 220 KV LILO of Sarnath-Sahupuri Transmission Line for 220 KV S/S Bhadaura.	58,41,433.43
Apr-Aug	4714713	Construction of 132 KV bhaukhari (400 KV)-132 KV Rudhauri DC line - 35 KM	23,62,527.24
Apr-Aug	4715339	B) On Monopole Tower	26,07,034.53
Apr-Aug	88103138	Construction of 220 KV Ayodhya 132 KV Rudhauri DC Line - 50 Km (2nd Circuit)	19,14,872.20
Apr-Aug	88103140	Construction of 220 KV Fatehpur- Unchaha KV LILO DC line at 220 KV S/S Malwa - 30 Km	16,25,399.07
Apr-Aug	88103140	Construction of 220 KV Malwa - Jahanabad at 132 KV SC Line -45 Km	17,25,904.96
Apr-Aug	88103140	Construction of 132 KV Bay at 132 KV Jahanabad	1,07,654.32
Apr-Aug	88103195	Construction of 220 KV 2x160, 2x63 MVA Ayodhya (Faizabad)	9,77,286.83
Apr-Aug	88103195	Construction of 220 KV Sohawal (PGCIL) - New Tanda line 220 KV S/S Ayodhya DC circuit LILO Line - 20 Km	1,07,441.45
Apr-Aug	88103142	Construction of 220/132/33 KV 2x160 2x40 MVA S/S Babina	1,29,684.92
Apr-Aug	474838	d) 132 KV SC line from 220 KV Sohawal to Bikapur 25 Kms	81,909.63
Apr-Aug	475001	a) 220 KV SC line from 400 KV Aurai to 220 KV Phoolpur (65 Km.)	18,08,416.61
Apr-Aug	475001	b) 220 KV SC line from 400 KV Aurai to 220 KV Mirzapur (65 Km.)	18,77,677.08
Apr-Aug	475001	d) 132 SC line from 400 KV Aurai to 132 KV Raja ka Talab(30 Km.)	6,03,037.20
Apr-Aug	475001	e) 132 KV SC line 400 KV Aurai to 132 KV Gopiganj (25 Km.)	5,01,733.11
Apr-Aug	475001	g) 132 KV DC LILO Jaunpur Bhadohi Line(30 Km.)	7,29,667.26
Apr-Aug	88103132	Construction of 400/220/132 KV S/S Rasra (Ballia) (2x500, 2x160) MVA	1,00,01,217.31
Apr-Aug	477540	Construction of 132 KV Shamsabad(2)-Shamsabad line, Approximately 12 Km.	2,57,766.96
Apr-Aug	88103132	Construction of Rasra(400)-Bhadora (Ghazipur) 220 KV DC Line 47 KM	37,80,017.03
Apr-Aug	4710406	Construction of 3No. 33KV Bays with provision of (2x20 MVA) 132/33 KV T/F and Renovation of existing 132/6.6 KV S/S Kazarahat Distt.Mirzapur under ETC-Varanasi of UPPTCL.	7,87,696.63
Apr-Aug	4710606	Construction 132 KV 01 Bus Coupler Bay Baharaich	74,827.58
Apr-Aug	88103132	Construction of Two Nos220 Kv Bays at 220 KV S/S Bhadaura	4,48,794.32
Apr-Aug	4713538	Construction of 132/33 KV 2x40 MVA Farah (Mathura) GIS S/S	54,362.36
Apr-Aug	4713538	Construction of new 132 KV DC Kirawali-Mathura LILO Line- at 132 KV S/S Farh -0.5 KM	3,048.45
Apr-Aug	4714741	Construction of 220 KV S/S Faridpur (bareilly) 2X100, 2X40 MVA T/F	50,43,819.17
Apr-Aug	4714742	Construction of 400 KV Gonda - 220 KV Bahraich LILO of SC line at 220 KV S/s Balrampur - 46 Km	44,48,446.16
Apr-Aug	4714742	Const of 132 KV Balrampur - Tulsipur D/C Line - 48 Km	26,98,237.83
Apr-Aug	4714742	33 KV Capacitor Bay	83,532.67
Apr-Aug	4714742	Stringing of 132 KV Balrampur Bhinga Ckt-II, 32 km	3,77,885.89
Apr-Aug	88103132	Construction Of 1 Bay at 132 KV S/S Chitbaraganv	95,933.92
Apr-Aug	474803	a) 132 KV Anand Nagar-Naugarh Line 05 Kms	9,96,278.29
Apr-Aug	4714746	Construction of Panki(TPS)-Panki 400 KV DC Line - 1.5 Km	9,00,611.99
Apr-Aug	476200	Installation of 125 MVAR Bus-Reactor at 400 KV S/S Kasara-Mau of ETC Azamgarh2	9,67,761.39
Apr-Aug	476200	Civil work	1,02,242.49
Apr-Aug	476200	Design raw statutory expenses	31,625.86
Apr-Aug	88103112	220/132/33 KV S/S at Sangipur	81,26,512.12
Apr-Aug	88103112	220 KV D/C line from 220 KV Amawa--220 KV Sangipur	47,27,629.02
Apr-Aug	4715335	Construction of 132 KV D/C LILO Line at 132 KV C.B.Ganj - DSM Meerganj Line	1,25,944.67
Apr-Aug	4715338	(a) 0.7 kms (using multi circuit tower with moose conductor)	3,00,888.02
Apr-Aug	4715338	(b) 4.3 kms (using double circuit tower with moose conductor)	3,20,844.73
Apr-Aug	4715626	Construction of 220 KV PGCIL D/C Shahjahanpur - Gola Line	26,82,975.61
Apr-Aug	4715626	Construction of LILO of 220 KV Shahjahanpur - Gola Line at 132 KV S/S Mohammadi	6,129.95
Apr-Aug	88103219	Construction of 220 KV D/C Barabanki (220) - Satrikh (Proposed 220) line .	4,56,699.24
Apr-Aug	88103222	Construction of 400/220/132 KV (2x500 + 2x160 MVA) S/S at Sirsira (Salon), in Raebareilly .	1,29,47,830.18
Apr-Aug	88103222	Construction of LILO of 400 KV D/C Unchahar (NTPC) - Fatehpur (PGCIL) line at proposed 400 KV S/S Raebareilly (60.00 Km) .	56,79,837.36
Apr-Aug	88103232	Construction of 220/132/33 KV S/S Amariya in Pilibhit (2x100+2x40 MVA) .	36,84,191.53
Apr-Aug	88103232	Construction of 220 KV D/C line from Bareilly (400) to Amariya (220-U/C) (40 Km) .	34,46,051.27
Apr-Aug	88103232	Construction of 220 KV Feeder bays (2 Nos.) at 400 KV S/S Bareilly .	4,26,045.83
Apr-Aug	477519	Mulsifire System	81,576.12
Apr-Aug	88103237	Installation of 765/400 KV, 1500 MVA (3x500 MVA) ICT at Switchyard of Bara TPS, Prayagraj	76,57,878.43
Apr-Aug	4715467	Construction of (2x500) MVA, 400/220 KV S/S GIS Sahupuri,Distt	2,52,63,708.22
Apr-Aug	4715467	400 KV D/C Line by making LILO of 400 KV Thatthra (765 KV S/S PGCIL, Varanasi)- Biharshariff (400 KV S/S Biharshariff) Circuit-I line at 400/220 KV GIS S/S Sahupuri	63,50,774.87
Apr-Aug	4715467	400 KV D/C Line by making LILO of 400 KV Thatthra (765 KV S/S PGCIL, Varanasi)- Biharshariff (400 KV S/S Biharshariff) Circuit-II line at 400/220 KV GIS S/S Sahupuri	63,50,774.87
Apr-Aug	4715467	Diversion of 220 KV D/C Sahupuri-Bhelupur Transmission line at 400/220 KV Chandauli S/S with U/G cable (2x0.7)kms	8,79,348.04
Apr-Aug	4715467	220 KV Bus bar extension from 400/220 KV GIS SS/S Sahupuri to 220/132 KV S/S Sahupuri by underground cable (2x0.7)kms	8,79,348.04

Sunabhi

Amf

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	4715467	Different associated Civil construction works for residential colony, 220 KV cable trenches and other civil works	31,87,036.36
Apr-Aug	4715467	Diversion of 132 KV transmission line	26,841.21
Apr-Aug	88103193	Construction of 400/220/132 KV S/S Shamli (2x500+2x200 MVA)	1,83,78,327.39
Apr-Aug	88103193	400 Shamli to 400 Aligarh KV DC Line-235 Km	5,11,02,662.68
Apr-Aug	4710563	Construction of 400 Indrapuram to 220 Pratap Vihar A/C Line 10 KM	1,06,33,357.25
Apr-Aug	4715281	Cost Estimate of 400/220/33 KV, 240 MVA ICT Bay 400 KV side bay and civil works	4,267.02
Apr-Aug	4715294	Construction of LILO of 132 KV Ambala Road- II - Bhagwanpur (PTCUL) Single circuit line at 220 KV S/S Behat, Muzaffarnagar	17,51,199.11
Apr-Aug	4715651	Increasing capacity from (2x200) MVA to (3x200) MVA at 400 KV S/S Nehtaur (Bijnor) and 01 No. Bay 400 KV side no. Bay at 132 KV Side	10,90,911.29
Apr-Aug	88103217	Construction of 220 KV D/C Shamli (400) - Badhaikalan (Proposed 220) line (40.00 Km.) .	35,82,067.87
Apr-Aug	88103217	Construction of 132 KV D/C Badhaikalan (Proposed 220) - Purkazi line (35.00 Km) .	14,40,320.14
Apr-Aug	88103217	Construction of LILO of 132 KV Baghra (132-U/C) - Lalukheri (132) line at Badhaikalan (Proposed 220) (20.00 Km.) .	10,40,693.75
Apr-Aug	88103217	Construction of 132 KV Bay at Purkazi S/S.	1,08,232.15
Apr-Aug	88103224	Construction of 220/132 KV (2x160 MVA) SAS based S/S Chandpur (Bijnor)	36,80,829.58
Apr-Aug	88103224	Construction of 132 KV bays (2 No.) at 132 KV Tajpur S/S .	1,15,061.07
Apr-Aug	88103235	Construction of 220/132 KV (2x160 + 2x40 MVA) S/S Modipuram-II (Gejha) .	79,42,988.13
Apr-Aug	88103235	Construction of 220 KV D/C line from 400 KV PGCIL Baghat (U/C) to 220 KV S/S Modipuram II (35 Km) .	25,65,863.47
Apr-Aug	88103235	Construction of 220 KV D/C line from 400 KV Shamli (U/C) to 220 KV S/S Modipuram II - (64 Km).	46,91,703.45
Apr-Aug	88103235	Construction of D/C LILO of 220 KV Modipuram Ist - Faridnagar line at 220 KV S/S Modipuram II (5 Km) .	3,66,686.24
Apr-Aug	88103235	Construction of D/C LILO of 132 KV D/C Partapur (132) -Niwari Road (132) line at 220 KV Modipuram II (7 Km) .	3,30,017.62
Apr-Aug	88103235	Construction of D/C LILO of 132 KV D/C Kankarkhera II (Karnawal) - Sardhana Road line at 220 KV Modipuram II (22 Km) .	10,37,063.91
Apr-Aug	88103235	Construction of D/C LILO of 132 KV D/C Kankarkhera - Vedvyasपुरी line at 220 KV Modipuram II (11 Km).	5,18,061.84
Apr-Aug	4713259	Construction of 132 Machhalishpur(Jaunpur)-Mugrabadshapur SC Line at DC tower - 30 KM	10,46,256.07
Apr-Aug	4713259	Construction of 132 KV Line Bay for Machhalishpur(Jaunpur)-Mugrabadshapur Line at 132 KV Machhalishpur & 132 KV Mugrabadshapur	1,59,341.17
Apr-Aug	4714743	Construction of 220/132/33 KV 2x160 + 2x40 MVA Maharajganj S/S.	69,15,038.66
Apr-Aug	4714743	Construction of 220 KV PGCIL Sahjanwa, Gorakhpur to 220 KV Gopala (Proposed) DC Line 72 Km	54,59,769.27
Apr-Aug	88103086	LILO of 132 KV FCI- Maharajganj (132) line at 132 KV S/S Bhathat	1,28,067.82
Apr-Aug	4715339	A)On Lattice DC Tower	85,235.47
Apr-Aug	4715339	Construction of 02 Nos. 132 KV Bay at 132 KV S/S Hata, Kushinagar	60,644.98
Apr-Aug	4715344	Construction of 132/33 KV S/S 2x40 MVA Ghosi (Mau)	2,84,476.80
Apr-Aug	4715344	132 KV D/C Line with Panther Conductor by making LILO of 132 KV Mau Old- Barhalganj line at 132/33 KV S/S Ghosi	1,26,335.84
Apr-Aug	88103230	Construction of Anandnagar (132 KV) - Campierganj (Proposed 132 KV) 132 KV D.C. Transmission Line on Lattice tower (38 Km) .	19,92,394.83
Apr-Aug	88103230	Construction of 132 KV bays (2 Nos.) at 220/132 KV S/S Anandnagar .	1,60,233.22
Apr-Aug	88103220	Construction of 132 KV D/C line from Gola(220)-132 KV S/S Oel (U/C)	19,22,365.84
Apr-Aug	88103220	Construction of 132 KV SAS based Bays at 220 KV S/S Gola(02--No.)	1,13,538.69
Apr-Aug	7012182555	Complete 400/220/132 KV S/S Jaunpur (Machhalishahr)	1,94,72,585.06
Apr-Aug	7012182555	Construction of 400 KV PGCIL Varanasi-Jaunpur (Machhalishahr) DC Transmission line (2x75 Km) @ 165.78 lac/Km	1,34,25,869.06
Apr-Aug	7012182555	Construction of 220 KV Jaunpur-Gajokhar LILO DC Transmission line (2x45 Km) on OPGW @ Rs. 71.97 lac/Km	29,20,886.57
Apr-Aug	7012182555	Construction of 220 KV Azamgarh-II-Bhadoli LILO DC Transmission (2x50 Km) on OPGW @ Rs. 71.97 Lac/Km	38,86,094.80
Apr-Aug	7012182555	Construction of 132 KV Jaunpur (Machhalishahr)-Shahganj DC Transmission line with ACSR Panther Conductor (2x40 Km) @ Rs. 46.13 Lac/Km	19,92,176.97
Apr-Aug	7012182555	Construction of 132 KV Jaunpur (Machhalishahr)-Badlapur SC Transmission line with ACSR Panther Conductor (1x30 Km) @ Rs. 37.55 Lac/Km	4,94,784.17
Apr-Aug	7012182555	Cost Estimate for Addition of Two number of 132 KV Feeder bay at 132 KV S/S Shahganj @ Rs. 79.48 Lac/bay	1,71,683.54
Apr-Aug	7012182555	Cost Estimate for Addition of One number of 132 KV Feeder bay at 132 KV S/S Badlapur @ Rs. 79.48 Lac/bay	85,301.89
Apr-Aug	88103221	Construction of 220/33 (3X60 MVA) GIS S/S at Kidwai Nagar, Kanpur .	51,35,441.06
Apr-Aug	88103221	LILO of 220 KV Panki(220)-Bhauti (PGCIL) Kanpur line at 220 KV S/S Kidwai Nagar.	12,58,353.11
Apr-Aug	88103221	Construction of Office Building.	1,37,321.55
Apr-Aug	88103221	Misc. civil works	17,325.62

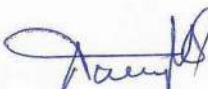
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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	88103218	Construction of 220/132/33 KV (2X160+2X40 MVA) S/S Farrukhabad .	22,77,145.77
Apr-Aug	88103218	Construction of 220 KV D/C Chhibramau (220 KV) to 220 KV S/S Farrukhabad line (30.00Km.)	8,38,794.56
Apr-Aug	88103218	Construction of LILO of 220 Mainpuri-Neebkarori line at 220 KV S/S Farrukhabad (20.00Km.)	5,08,599.12
Apr-Aug	88103218	Construction of LILO of 132 KV Fatehgarh-Kaimganj line at 220 KV S/S Farrukhabad (15.00Km.)	3,22,246.41
Apr-Aug	88103218	Construction of 220 KV Bays at 220 KV S/S Chhibramau (02-No.)	2,99,809.44
Apr-Aug	88103231	132/33 KV (2x63 MVA) GIS S/S at Kareli in Prayagraj Distt.	36,91,003.69
Apr-Aug	88103231	132 KV D/C LILO of 132 KV Rewa Road (220) - OPH (132) line at Kareli (132).	11,46,793.33
Apr-Aug	88103231	132 KV Feeder bay at 220 KV S/S Prayagraj (02-No.)	1,87,967.78
Apr-Aug	88103234	220/132/33 KV (2x200+2x40MVA) GIS S/S at Bhadohi	12,26,501.94
Apr-Aug	88103234	Only Stringing work 2nd Ckt.on 220 KV Sahupuri - 220 KV S/S Raja Ka Talab S.C. line on D.C. towers till 400 KV S/S Chandauli (63.00Kms.)	1,50,785.00
Apr-Aug	88103234	Only Stringing work 2nd Ckt.on 220 KV S/S Raja Ka Talab to 400 KV S/S Aurai S.C. line on D.C. towers (17.00Kms.)	40,688.01
Apr-Aug	88103234	220 KV D/C line from 220 KV S/S Raja Ka Talab - 400 KV S/S Aurai to 220 KV S/S Bhadohi (3.00 Kms.)	21,595.36
Apr-Aug	88103234	220 KV D/C line from 220 KV S/S Azamgarh-II - 400 KV S/S Aurai to 220 KV S/S Bhadohi (5.00 Kms.)	35,992.26
Apr-Aug	88103234	220 KV S/C line from 220 KV S/S Mirzapur - 400 KV S/S Aurai to 220 KV S/S Bhadohi (6.00Kms.)	36,483.15
Apr-Aug	88103234	220 KV S/C line from 220 KV S/S Phulpur - 400 KV S/S Aurai to 220 KV S/S Bhadohi (8.00Kms.)	48,644.20
Apr-Aug	88103234	132 KV D/C Line from 400 KV S/S Aurai - 132 KV S/S Aurai to 220 KV S/S Bhadohi (6.00Kms.)	27,751.93
Apr-Aug	88103234	132 KV S/C line from 400 KV S/S Aurai - Gopiganj to 220 KV S/S Bhadohi (9.00Kms.)	33,155.32
Apr-Aug	88103234	132 KV S/C line from 400 KV S/S Aurai - Raja Ka Talab to 220 KV S/S Bhadohi (4.00Kms.)	14,735.70
Apr-Aug	88103234	132 KV D/C Line from 220 KV S/S Bhadohi to 132 KV S/S Bhadohi (9.00Kms.)	41,630.63
Apr-Aug	88103234	132 KV Bay at 132 KV S/S Bhadohi (01 No.)	8,044.53
Apr-Aug	88103234	220 KV SAS based Bay at 220 KV S/S Azamgarh-II (01 No.)	19,709.22
Apr-Aug	88103241	Construction of 132/33 KV (2x40 MVA) S/S Mandhata (Pratapgarh) .	21,03,987.35
Apr-Aug	88103246	Construction of 132/33 KV (2x40 MVA) S/S Chhanbey II	10,26,155.41
Apr-Aug	88103246	Construction of Masauli (400/132 KV) - Chhanbey (Proposed 132 KV) 132 KV D.C. Transmission Line with OPGW (45 Km) .	29,07,609.37
Apr-Aug	88103246	Construction of 132 KV bays (2 No.) at 400/132 KV Masauli S/S .	1,97,851.62
Apr-Aug	88103247	Construction of 132 KV Rasara (400 KV) - Badagaon (Proposed 132 KV) D.C. Line (52 Km) .	28,54,301.22
Apr-Aug	88103248	Construction of 132 KV Balrampur (220 KV) - Itiathok (Proposed 132 KV) D.C. Transmission Line with OPGW (28 Km) .	16,96,046.80
Apr-Aug	88103248	Construction of 132 KV bays (2 No.) at 220 KV Balrampur S/S .	2,38,787.18
Apr-Aug	4715749	Increasing Ccapacity of 400 KV S/S Sultanpur from (2X315+1X240)MVA to (3X315+1X240) MVA under ETC-Sultanpur of UPPTCL.	5,98,947.09
Apr-Aug	88103238	Construction of 132/33 KV (2x63 MVA) GIS S/S at Alaiapur (Varanasi).	8,69,094.16
Apr-Aug	88103238	Construction of LILO of Sahupuri (220) - Sarnath (132 KV) 132 KV S.C. Transmission Line at Alaiapur (132 KV) S/S - 6.93 Km [5.5 km on Lattice tower & 1.43 km on Monopole] including Cost of Road cutting for monopole.	2,01,515.62
Apr-Aug	88103238	Shifting of 33/11 KV Underground cable from Alaiapur (Proposed 132) S/S .	28,431.29
Apr-Aug	88103252	Construction of 220/132 KV [(2X200)+(2x63) MVA] S/S at Kanduni (Sitapur).	23,25,342.89
Apr-Aug	88103252	220 KV D.C. Kursi Road,Lucknow PGCIL(400) - Kanduni(Prop. 220) line (60 km) .	15,99,235.62
Apr-Aug	88103252	LILO of 220 KV S.C. Sitapur(220 KV) - Nighasan(220) line at Kanduni (Prop. 220) S/S (30 km) .	7,29,172.93
Apr-Aug	88103252	132 KV D.C. Kanduni(Prop. 220) - Biswan(132) line on Zebra conductor(20 km) .	4,55,184.42
Apr-Aug	88103252	Stringing of 2nd circuit for 132 KV Sidhauri (132) - Mahmoodabad (132) S.C. line on D.C. towers (32 KM) and associated connection at gantry of 132 KV Sidhauri S/S (1 KM new S.C. line on D.C. towers) [Total Line length: 33 kms] .	1,04,551.14
Apr-Aug	88103252	LILO of 2nd circuit of 132 KV Sidhauri (132) - Mahmoodabad (132) line at Kanduni (Prop. 220) S/S (20 km) .	3,12,669.24
Apr-Aug	88103252	02 no. feeder bays at 132 KV Biswan S/S .	75,019.36
Apr-Aug	88103252	01 no. feeder bay at 132 KV Mahmoodabad S/S .	30,803.99
Apr-Aug	88103252	01 no. feeder bay at 132 KV Sidhauri S/S .	30,293.05
Apr-Aug	88103259	Construction of 132/33 KV [(2x40) MVA] Fariha (Firozabad) S/S .	11,18,789.37
Apr-Aug	88103259	132 KV S.C. Tundla (220) - Fariha (Prop. 132) line on Zebra conductor - 30 KM .	7,83,638.69
Apr-Aug	88103259	LILO of one circuit of 132 KV D.C. Firozabad (400) - Narkhi (132) line at Fariha (Prop. 132) sub-station on Panther conductor - 18.6 KM .	4,50,021.74
Apr-Aug	88103259	132 KV Bay at 220 KV Usayani, Tundla (U/C) S/S.	47,673.21
Apr-Aug	88103261	Construction of 220/33 KV, (2x60) MVA Jewar sub-station (Greater Noida) .	41,59,157.85


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 उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	88103261	LILO of 220 KV D/C Jahangirpur (765) - IITGNL (220) line at Jewar (Prop. 220) S/S - 7 km (5.5 km on D.C. Narrowbase towers & 1.5 km on Multicircuit towers) .	12,34,094.52
Apr-Aug	88103242	Construction of 132/33 KV (2x40 MVA) SAS based Air Insulated S/S (AIS) at Jehta, Hardoi Road (Lucknow) alongwith Construction of Jehta (400) - Jehta (Proposed 132 KV) 132 KV D.C. interconnector line with underground cable- 0.5 Km .	6,43,223.26
Apr-Aug	88103255	Construction of 220/132/33 KV [(2x160)+(2x40) MVA] S/S at Dulhipar (Sant Kabir Nagar) .	1,55,068.21
Apr-Aug	88103255	LILO of 220 KV S.C. Gorakhpur (PGCIL) - Bansi (Siddharthnagar) line at Dulhipar (Prop. 220) S/S (15 km) .	8,29,974.67
Apr-Aug	88103255	LILO of 132 KV S.C. Khalilabad(132) - Gida(132) line at Dulhipar (Prop. 220) S/S (40 km) .	14,18,618.18
Apr-Aug	4716175	Increasing capacity of 220 KV S/S Bharahuwa, Gorakhpur from (2X160+1X100) MVA to (2X160+1X200) MVA	7,38,470.95
Apr-Aug	4715627	Construction of 220kv s/s Mallawan (Hardoi) (SAS Type) with Main-I, Main-II & Transfer scheme (2x160+2x40)MVA.	40,14,271.54
Apr-Aug	4715627	Construction of 220 kv D/c Hardoi-Mallawan line.	20,60,866.68
Apr-Aug	4715627	Construction of 220kv D/c Zehta-Mallawan (Hardoi) line.	60,92,593.94
Apr-Aug	4715627	Adding 220kv feeder bay (GIS) at 400 kv s/s Zehta (Lucknow)	5,88,039.78
Apr-Aug	2519(1)	Estimate Cost of Automation System (SAS) based 132/33KV sub-station with Double Main Transformer Bus Scheme having 2x40MVA Transformers (2 nos 132 kv I/C Feeders and 04Nos 33 KV O/G Feeders) at Erach.	50,733.96
Apr-Aug	2519(1)	Cost of construction LILO of 132KV Moth-Orai Line at Erach (2Nos. 132KV S/C line on individual 132 KV D/C towers, 2x10kms.)	17,578.05
Apr-Aug	2519(1)	Estimate Cost of Construction of 220kv Substation at Moth consist of 2 nos 220kv feeders, 1x160MVA, 220/132kv Transformer.	95,020.29
Apr-Aug	2519(1)	Cost of construction of LILO of 220kv Parichha-Orai Ckt-II line at 220kv S/S Moth (line length 20km)	33,367.70
Apr-Aug	2519(2)	220/132/33kv Myorepur, S/S with capacity of 2x160MVA, 220/132+2x40MVA, 132/33kv Transformers, 02 Nos. 220kv feeders, 02 Nos. 132kv feeders, 220/132kv Transformer Bus Coupler & 08 Nos 33kv Feeders on Substation automation system(SAS) based substation.	1,48,466.65
Apr-Aug	2519(2)	75km 220kv Obra-Myorepur D/c transmission line	2,06,636.88
Apr-Aug	2519(2)	45km, 132kv Pipri-Myorepur D/c Transmission line.	95,936.69
Apr-Aug	2519(2)	Construction of 2No, 220kv Bay at Obra TPS for connecting 220kv Obra-Myorepur D/C line.	9,279.17
Apr-Aug	2519(2)	Construction of 2No, 132kv Bay at R.P.S. Pipri 132 kv Grid Sub-station (AIS) for connecting 132kv Pipri-Myorepur D/C line.	4,522.62
Apr-Aug	88103254	Construction of 220/132/33 KV [(2x160)+(2x40) MVA] S/S at Dataganj (Badaun) .	16,95,599.18
Apr-Aug	88103254	220 KV D.C. Badaun(400) - Dataganj(Prop. 220) line on moose conductor (28 km) .	6,81,670.18
Apr-Aug	88103254	LILO of 1st circuit of 220 KV D.C. Roza (TPS) - Badaun (220) line at Dataganj (Prop. 220) S/S (12 km) .	2,53,051.71
Apr-Aug	88103254	LILO of 132 KV S.C. Usawan(132) - Tilhar(132) line at Dataganj (Prop. 220) S/S (21 km) .	2,28,743.66
Apr-Aug	88103254	LILO of 132 KV S.C. Avaada (Solar) - Usawan(132) line at Dataganj (Prop. 220) S/S (10 km) .	1,08,925.55
Apr-Aug	7220689351	Construction of 220 KV S/S Khatauli (2x160) MVA at 220/132 KV and (2x63) MVA at 132/33 KV with civil work	5,34,003.78
Apr-Aug	7220689351	Construction of 220 KV Muzaffarnagar - Modipuram Line LILO at 220 KV S/S Khatauli	18,571.40
Apr-Aug	7220689351	Construction of 220 KV Muzaffarnagar- Shamli Line LILO at 220 KV S/S Khatauli	1,35,175.41
Apr-Aug	7220689351	Construction of 132 KV Khatauli-Pura LILO at 220 KV S/S Khatauli	38,766.52
Apr-Aug	7220697634	Construction of 220 KV S/S Deoband (2x160) MVA at 220/132, (1x60) MVA at 220/33, (2x40) MVA at 132/33 KV Voltage with civil work	5,89,544.65
Apr-Aug	7220697634	Construction of 220 KV D/C PGCIL Saharanpur (400 KV) Deoband Line	2,63,549.89
Apr-Aug	7220697634	Construction of 220 KV D/C Shamli U/C (400 KV) Deoband Line	4,83,111.04
Apr-Aug	7220697634	Construction of LILO of 132 KV Deoband - Kota Line	9,006.08
Apr-Aug	7220697634	Construction of 02 No. 220 KV GIS based Bays at 400 KV S/S Shamli	53,360.25
Apr-Aug	88103258	Construction of 132/33 kv [(2X40) MVA] SAS based S/S at Hasanpur (Amroha) .	1,33,899.74
Apr-Aug	88103258	132 KV D.C. Sambhal (400) - Hasanpur (Prop. 132) line on Zebra conductor (35 km) .	1,71,133.93
Apr-Aug	88103260	Construction of 132/33 KV [(2x40) MVA] Kaila Devi (Sambhal) sub-station .	8,65,577.76
Apr-Aug	88103260	132 KV S.C. Sambhal(400-U/C) - Kaila Devi (Prop. 132) line on D.C. towers - 25 KM .	2,45,604.95
Apr-Aug	88103253	Construction of 220/132/33 KV [(2X160)+(2x40) MVA] S/S at Anandnagar (Maharajganj) .	85,779.56
Apr-Aug	88103253	220 KV D.C. Sahjanwa (Gorakhpur) PGCIL(400) - Maharajganj (U/C 220) line (45 km) .	46,284.84
Apr-Aug	88103253	LILO of 132 KV S.C. Anandnagar(132 KV) - Naugarh(132) line at Anandnagar (Prop. 220) S/S (1.50 km) .	1,364.54
Apr-Aug	88103253	LILO of single circuit of 132 KV D.C. Bansi(220 KV) - Nautanwa(132) line at Anandnagar (Prop. 220) S/S (17 km) .	15,464.01
Apr-Aug	88103257	Construction of 132/33 KV [(2x40) MVA] S/S at Padrauna (Kushinagar) .	2,49,824.64

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Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	88103257	132 KV D.C. Gopala (Maharajganj) (220) - Padrauna (Prop. 132) line on Zebra conductor (42 km) .	3,13,253.14
Apr-Aug	88103257	132 KV D.C. Rajapakad (Kushinagar) (132) - Padrauna (Prop. 132) line on Zebra conductor (30 km).	2,23,752.24
Apr-Aug	88103257	02 nos. (SAS based) 132 KV bays at 220 KV Gopala (Maharajganj) S/S .	20,189.51
Apr-Aug	88103257	02 nos. (Normal) 132 KV bays at 132 KV Rajapakad (Kushinagar) S/S .	19,854.63
Apr-Aug	477519	Construction of 220 KV LILo of Sarnath-Sahupuri Transmission Line for 220 KV S/S Bhadaura.	40,61,628.10
Apr-Aug	4714713	Construction of 132 KV bhaukhari (400 KV)-132 KV Rudhauri DC line - 35 KM	5,00,088.68
Apr-Aug	4715339	8) On Monopole Tower	4,64,337.71
Apr-Aug	88103138	Construction of 220 KV Ayodhya 132 KV Rudhauri DC Line - 50 Km (2nd Circuit)	13,16,532.42
Apr-Aug	88103140	Construction of 220 KV Malwa - Jahanabad at 132 KV SC Line -45 Km	11,86,378.51
Apr-Aug	88103140	Construction of 132 KV Bay at 132 KV Jahanabad	74,001.05
Apr-Aug	477540	Construction of 132 KV Shamshabad(2)-Shamshabad line, Approximately 12 Km.	1,40,314.04
Apr-Aug	88103132	Construction of Rasra(400)-Bhadora (Ghazipur) 220 KV DC Line 47 KM	28,21,976.40
Apr-Aug	4710606	Construction 132 KV 01 Bus Coupler Bay Baharaich	46,967.39
Apr-Aug	88103132	Construction of Two Nos220 Kv Bays at 220 KV S/S Bhadaura	3,35,047.96
Apr-Aug	4713538	Construction of 132/33 KV 2x40 MVA Farah (Mathura) GIS S/S	31,575.08
Apr-Aug	4713538	Construction of new 132 KV DC Kirawali-Mathura LILo Line- at 132 KV S/S Farh -0.5 KM	1,770.62
Apr-Aug	4714741	Construction of 220 KV S/S Faridpur (bareilly) 2X100, 2X40 MVA T/F	33,40,898.87
Apr-Aug	4714742	Construction of 400 KV Gonda - 220 KV Bahraich LILo of SC line at 220 KV S/s Balrampur - 46 Km	24,98,894.22
Apr-Aug	4714742	Const of 132 KV Balrampur - Tulsipur D/C Line - 48 Km	16,78,121.59
Apr-Aug	4714742	33 KV Capacitor Bay	51,951.67
Apr-Aug	4714742	Stringing of 132 KV Balrampur Bhinga Ckt-II, 32 km	2,35,019.48
Apr-Aug	88103132	Construction Of 1 Bay at 132 KV S/S Chitbaraganv	6,930.93
Apr-Aug	4714746	Construction of Panki(TPS)-Panki 400 KV DC Line - 1.5 Km	6,43,566.79
Apr-Aug	476200	Installation of 125 MVAR Bus-Reactor at 400 KV S/S Kasara-Mau of ETC Azamgarh2	5,17,121.06
Apr-Aug	476200	Civil work	54,633.04
Apr-Aug	476200	Design raw statutory expenses	16,899.20
Apr-Aug	88103112	220/132/33 KV S/S at Sangipur	55,32,762.80
Apr-Aug	88103112	220 KV D/C line from 220 KV Amawa--220 KV Sangipur	32,18,705.59
Apr-Aug	4715335	Construction of 132 KV D/C LILo Line at 132 KV C.B.Ganj - DSM Meerganj Line	78,460.86
Apr-Aug	4715338	(a) 0.7 kms (using multi circuit tower with moose conductor)	1,10,213.52
Apr-Aug	4715338	(b) 4.3 kms (using double circuit tower with moose conductor)	1,17,523.55
Apr-Aug	4715626	Construction of 220 KV PGCIL D/C Shahjahanpur - Gola Line	19,08,416.26
Apr-Aug	88103222	Construction of 400/220/132 KV (2x500 + 2x160 MVA) S/S at Sirsira (Salon), in Raebareilly .	99,35,632.72
Apr-Aug	88103222	Construction of LILo of 400 KV D/C Unchahar (NTPC) - Fatehpur (PGCIL) line at proposed 400 KV S/S Raebareilly (60.00 Km) .	43,58,473.75
Apr-Aug	88103232	Construction of 220 KV D/C line from Bareilly (400) to Amariya (220-U/C) (40 Km) .	24,40,440.55
Apr-Aug	88103232	Construction of 220 KV Feeder bays (2 Nos.) at 400 KV S/S Bareilly .	3,01,719.11
Apr-Aug	477519	Mulsifire System	56,720.98
Apr-Aug	88103237	Installation of 765/400 KV, 1500 MVA (3x500 MVA) ICT at Switchyard of Bara TPS, Prayagraj	51,52,677.00
Apr-Aug	4715467	Construction of (2x500) MVA, 400/220 KV S/S GIS Sahupuri, Distt	1,62,77,854.24
Apr-Aug	4715467	400 KV D/C Line by making LILo of 400 KV Thathra (765 KV S/S PGCIL, Varanasi)- Biharshariff (400 KV S/S Biharshariff) Circuit-I line at 400/220 KV GIS S/S Sahupuri	40,91,916.63
Apr-Aug	4715467	400 KV D/C Line by making LILo of 400 KV Thathra (765 KV S/S PGCIL, Varanasi)- Biharshariff (400 KV S/S Biharshariff) Circuit-II line at 400/220 KV GIS S/S Sahupuri	40,91,916.63
Apr-Aug	4715467	Diversion of 220 KV D/C Sahupuri-Bhelupur Transmission line at 400/220 KV Chandauli S/S with U/G cable (2x0.7)kms	5,66,579.50
Apr-Aug	4715467	220 KV Bus bar extension from 400/220 KV GIS SS/S Sahupuri to 220/132 KV S/S Sahupuri by underground cable (2x0.7)kms	5,66,579.50
Apr-Aug	4715467	Different associated Civil construction works for residential colony, 220 KV cable trenches and other civil works	20,53,463.92
Apr-Aug	4715467	Diversion of 132 KV transmission line	17,294.27
Apr-Aug	88103193	Construction of 400/220/132 KV S/S Shamli (2x500+2x200 MVA)	1,23,44,004.40
Apr-Aug	88103193	400 Shamli to 400 Aligarh KV DC Line-235 Km	3,43,23,661.76
Apr-Aug	4715281	Cost Estimate of 400/220/33 KV, 240 MVA ICT Bay 400 KV side bay and civil works	2,480.39
Apr-Aug	4715294	Construction of LILo of 132 KV Ambala Road- II - Bhagwanpur (PTCUL) Single circuit line at 220 KV S/S Behat, Muzaffarnagar	10,37,849.12
Apr-Aug	4715651	Increasing capacity from (2x200) MVA to (3x200) MVA at 400 KV S/S Nehtaur (Bijnor)and 01 No. Bay 400 KV side no. Bay at 132 KV Side	6,83,031.13
Apr-Aug	88103217	Construction of 220 KV D/C Shamli (400) - Badhaikalan (Proposed 220) line (40.00 Km.) .	24,02,262.61
Apr-Aug	88103217	Construction of 132 KV D/C Badhaikalan (Proposed 220) - Purkazi line (35.00 Km) .	9,65,930.12

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्ताधिकारी

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	88103217	Construction of LILO of 132 KV Baghra (132-U/C) - Lalukheri (132) line at Badhaikalan (Proposed 220) (20.00 Km.) .	6,97,926.38
Apr-Aug	88103217	Construction of 132 KV Bay at Purkazi S/S.	72,584.34
Apr-Aug	88103224	Construction of 220/132 KV (2x160 MVA) SAS based S/S Chandpur (Bijnor)	25,94,955.24
Apr-Aug	88103224	Construction of 132 KV bays (2 No.) at 132 KV Tajpur S/S .	91,441.13
Apr-Aug	88103235	Construction of 220/132 KV (2x160 + 2x40 MVA) S/S Modipuram-II (Gejha) .	54,11,775.97
Apr-Aug	88103235	Construction of 220 KV D/C line from 400 KV PGCIL Baghpat (U/C) to 220 KV S/S Modipuram II (35 Km) .	17,48,193.25
Apr-Aug	88103235	Construction of 220 KV D/C line from 400 KV Shamli (U/C) to 220 KV S/S Modipuram II - (64 Km).	31,96,586.42
Apr-Aug	88103235	Construction of D/C LILO of 220 KV Modipuram Ist - Faridnagar line at 220 KV S/S Modipuram II (5 Km) .	2,49,833.41
Apr-Aug	88103235	Construction of D/C LILO of 132 KV D/C Partapur (132) -Niwari Road (132) line at 220 KV Modipuram II (7 Km) .	2,24,850.07
Apr-Aug	88103235	Construction of D/C LILO of 132 KV D/C Kankarkhera II (Karnawal) - Sardhana Road line at 220 KV Modipuram II (22 Km) .	1,13,964.54
Apr-Aug	88103235	Construction of D/C LILO of 132 KV D/C Kankarkhera - Vedvyaspuri line at 220 KV Modipuram II (11 Km).	74,009.79
Apr-Aug	4713259	Construction of 132 Machhalishpur(Jaunpur)-Mugrabadshapur SC Line at DC tower - 30 KM	6,84,161.66
Apr-Aug	4713259	Construction of 132 KV Line Bay for Machhalishpur(Jaunpur)-Mugrabadshapur Line at 132 KV Machhalishpur & 132 KV Mugrabadshapur	1,04,195.46
Apr-Aug	4714743	Construction of 220/132/33 KV 2x160 + 2x40 MVA Maharajganj S/S.	47,40,009.02
Apr-Aug	4714743	Construction of 220 KV PGCIL Sahjanwa, Gorakhpur to 220 KV Gopala (Proposed) DC Line 72 Km	37,42,474.47
Apr-Aug	88103086	LILO of 132 KV FCI- Mahrajganj (132) line at 132 KV S/S Bhatat	41,625.32
Apr-Aug	4715344	Construction of 132/33 KV S/S 2x40 MVA Ghosi (Mau)	1,65,392.83
Apr-Aug	4715344	132 KV D/C Line with Panther Conductor by making LILO of 132 KV Mau Old- Barhalganj line at 132/33 KV S/S Ghosi	73,450.77
Apr-Aug	88103230	Construction of Anandnagar (132 KV) - Campierganj (Proposed 132 KV) 132 KV D.C. Transmission Line on Lattice tower (38 Km) .	19,30,408.49
Apr-Aug	88103230	Construction of 132 KV bays (2 Nos.) at 220/132 KV S/S Anandnagar .	1,55,248.12
Apr-Aug	88103220	Construction of 132 KV D/C line from Gola(220)-132 KV S/S Oel (U/C)	16,74,166.19
Apr-Aug	88103220	Construction of 132 KV SAS based Bays at 220 KV S/S Gola(02--No.)	98,879.53
Apr-Aug	7012182555	Complete 400/220/132 KV S/S Jaunpur (Machhalishahr)	1,42,97,099.17
Apr-Aug	7012182555	Construction of 400 KV PGCIL Varanasi-Jaunpur (Machhalishahr) DC Transmission line (2x75 Km) @ 165.78 lac/Km	98,57,498.68
Apr-Aug	7012182555	Construction of 220 KV Azamgarh-II-Bhadohi LILO DC Transmission (2x50 Km) on OPGW @ Rs. 71.97 Lac/Km	28,53,236.11
Apr-Aug	7012182555	Construction of 132 KV Jaunpur (Machhalishahr)-Shahganj DC Transmission line with ACSR Panther Conductor (2x40 Km) @ Rs. 46.13 Lac/Km	14,62,689.81
Apr-Aug	7012182555	Cost Estimate for Addition of Two number of 132 KV Feeder bay at 132 KV S/S Shahganj @ Rs. 79.48 Lac/bay	1,26,052.94
Apr-Aug	7012182555	Cost Estimate for Addition of One number of 132 KV Feeder bay at 132 KV S/S Badlapur @ Rs. 79.48 Lac/bay	62,630.08
Apr-Aug	88103221	Construction of 220/33 (3X60 MVA) GIS S/S at Kidwai Nagar, Kanpur .	34,71,232.43
Apr-Aug	88103221	LILO of 220 KV Panki(220)-Bhauti (PGCIL) Kanpur line at 220 KV S/S Kidwai Nagar.	8,50,566.89
Apr-Aug	88103221	Construction of Office Building.	92,820.66
Apr-Aug	88103221	Misc. civil works	11,711.02
Apr-Aug	88103218	Construction of 220/132/33 KV (2X160+2X40 MVA) S/S Farrukhabad .	12,65,272.15
Apr-Aug	88103218	Construction of 220 KV D/C Chhibramau (220 KV) to 220 KV S/S Farrukhabad line (30.00Km.)	7,40,927.65
Apr-Aug	88103218	Construction of LILO of 220 Mainpuri-Neebkarori line at 220 KV S/S Farrukhabad (20.00Km.)	2,46,367.28
Apr-Aug	88103218	Construction of LILO of 132 KV Fatehgarh-Kaimganj line at 220 KV S/S Farrukhabad (15.00Km.)	1,51,506.25
Apr-Aug	88103218	Construction of 220 KV Bays at 220 KV S/S Chhibramau (02-No.)	2,64,828.97
Apr-Aug	88103231	132/33 KV (2x63 MVA) GIS S/S at Kareli in Prayagraj Distt.	12,28,573.69
Apr-Aug	88103231	132 KV D/C LILO of 132 KV Rewa Road (220) - OPH (132) line at Kareli (132).	3,68,084.58
Apr-Aug	88103231	132 KV Feeder bay at 220 KV S/S Prayagraj (02-No.)	1,38,539.56
Apr-Aug	88103234	Only Stringing work 2nd Ckt.on 220 KV S/S Sauri - 220 KV S/S Raja Ka Talab S.C. line on D.C. towers till 400 KV S/S Chandauli (63.00Kms.)	2,26,205.61
Apr-Aug	88103234	Only Stringing work 2nd Ckt.on 220 KV S/S Raja Ka Talab to 400 KV S/S Aurai S.C. line on D.C. towers (17.00Kms.)	61,039.61
Apr-Aug	88103234	220 KV D/C line from 220 KV S/S Raja Ka Talab - 400 KV S/S Aurai to 220 KV S/S Bhadohi (3.00 Kms.)	32,397.06
Apr-Aug	88103234	220 KV D/C line from 220 KV S/S Azamgarh-II - 400 KV S/S Aurai to 220 KV S/S Bhadohi (5.00 Kms.)	53,995.11

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तरप्रान्त विद्युत निगम लि.

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	88103234	220 KV S/C line from 220 KV S/S Mirzapur - 400 KV S/S Aurai to 220 KV S/S Bhadohi (6.00Kms.)	54,731.53
Apr-Aug	88103234	220 KV S/C line from 220 KV S/S Phulpur - 400 KV S/S Aurai to 220 KV S/S Bhadohi (8.00Kms.)	72,975.37
Apr-Aug	88103234	132 KV D/C Line from 400 KV S/S Aurai - 132 KV S/S Aurai to 220 KV S/S Bhadohi (6.00Kms.)	41,633.07
Apr-Aug	88103234	132 KV S/C line from 400 KV S/S Aurai - Gopiganj to 220 KV S/S Bhadohi (9.00Kms.)	49,739.17
Apr-Aug	88103234	132 KV S/C line from 400 KV S/S Aurai - Raja Ka Talab to 220 KV S/S Bhadohi (4.00Kms.)	22,106.30
Apr-Aug	88103234	132 KV D/C Line from 220 KV S/S Bhadohi to 132 KV S/S Bhadohi (9.00Kms.)	62,453.70
Apr-Aug	88103234	132 KV Bay at 132 KV S/S Bhadohi (01 No.)	12,068.29
Apr-Aug	88103234	220 KV SAS based Bay at 220 KV S/S Azamgarh-II (01 No.)	29,567.51
Apr-Aug	88103241	Construction of 132/33 KV (2x40 MVA) S/S Mandhata (Pratapgarh) .	9,18,710.75
Apr-Aug	88103246	Construction of 132/33 KV (2x40 MVA) S/S Chhanbey II	2,27,579.47
Apr-Aug	88103246	Construction of Masauli (400/132 KV) - Chhanbey (Proposed 132 KV) 132 KV D.C. Transmission Line with OPGW (45 Km) .	1,35,757.05
Apr-Aug	88103246	Construction of 132 KV bays (2 No.) at 400/132 KV Masauli S/S .	1,43,185.04
Apr-Aug	88103247	Construction of 132 KV Rasara (400 KV) - Badagaon (Proposed 132 KV) D.C. Line (52 Km) .	21,64,330.01
Apr-Aug	88103248	Construction of 132 KV Balrampur (220 KV) - Itiathok (Proposed 132 KV) D.C. Transmission Line with OPGW (28 Km) .	11,46,421.31
Apr-Aug	88103248	Construction of 132 KV bays (2 No.) at 220 KV Balrampur S/S .	1,61,405.16
Apr-Aug	4715749	Increasing Capacity of 400 KV S/S Sultanpur from (2X315+1X240)MVA to (3X315+1X240) MVA under ETC-Sultanpur of UPPTCL.	16,68,066.89
Apr-Aug	88103238	Construction of 132/33 KV (2x63 MVA) GIS S/S at Alaipur (Varanasi).	9,76,950.27
Apr-Aug	88103238	Construction of LILO of Sahupuri (220) - Sarnath (132 KV) 132 KV S.C. Transmission Line at Alaipur (132 KV) S/S - 6.93 Km [5.5 km on Lattice tower & 1.43 km on Monopole] including Cost of Road cutting for monopole.	2,26,524.06
Apr-Aug	88103238	Shifting of 33/11 KV Underground cable from Alaipur (Proposed 132) S/S .	31,959.67
Apr-Aug	88103252	Construction of 220/132 KV [(2X200)+(2x63) MVA] S/S at Kanduni (Sitapur).	24,54,259.20
Apr-Aug	88103252	220 KV D.C. Kursi Road, Lucknow PGCIL(400) - Kanduni(Prop. 220) line (60 km) .	16,87,896.76
Apr-Aug	88103252	LILO of 220 KV S.C. Sitapur(220 KV) - Nighasan(220) line at Kanduni (Prop. 220) S/S (30 km) .	7,69,598.06
Apr-Aug	88103252	132 KV D.C. Kanduni(Prop. 220) - Biswan(132) line on Zebra conductor(20 km) .	4,80,419.70
Apr-Aug	88103252	Stringing of 2nd circuit for 132 KV Sidhauri (132) - Mahmoodabad (132) S.C. line on D.C. towers (32 KM) and associated connection at gantry of 132 kv Sidhauri S/S (1 KM new S.C. line on D.C. towers) [Total Line length: 33 kms] .	1,10,347.42
Apr-Aug	88103252	LILO of 2nd circuit of 132 KV Sidhauri (132) - Mahmoodabad (132) line at Kanduni (Prop. 220) S/S (20 km) .	3,30,003.53
Apr-Aug	88103252	02 no. feeder bays at 132 KV Biswan S/S .	79,178.41
Apr-Aug	88103252	01 no. feeder bay at 132 KV Mahmoodabad S/S .	32,511.75
Apr-Aug	88103252	01 no. feeder bay at 132 KV Sidhauri S/S .	31,972.49
Apr-Aug	88103259	Construction of 132/33 KV [(2x40) MVA] Fariha (Firozabad) S/S .	9,92,124.20
Apr-Aug	88103259	132 KV S.C. Tundla (220) - Fariha (Prop. 132) line on Zebra conductor - 30 KM .	6,94,918.03
Apr-Aug	88103259	LILO of one circuit of 132 KV D.C. Firozabad (400) - Narkhi (132) line at Fariha (Prop. 132) sub-station on Panther conductor - 18.6 KM .	1,99,535.98
Apr-Aug	88103259	132 KV Bay at 220 KV Usayani, Tundla (U/C) S/S.	42,275.83
Apr-Aug	88103261	Construction of 220/33 kv, (2x60) MVA Jewar sub-station (Greater Noida) .	32,99,413.57
Apr-Aug	88103261	LILO of 220 KV D/C Jahangirpur (765) - IITGNL (220) line at Jewar (Prop. 220) S/S - 7 km (5.5 km on D.C. Narrowbase towers & 1.5 km on Multicircuit towers) .	9,78,993.43
Apr-Aug	88103242	Construction of 132/33 KV (2x40 MVA) SAS based Air Insulated S/S (AIS) at Jehta, Hardoi Road (Lucknow) alongwith Construction of Jehta (400) - Jehta (Proposed 132 KV) 132 KV D.C. Interconnector line with underground cable- 0.5 Km .	7,35,207.00
Apr-Aug	88103255	LILO of 220 KV S.C. Gorakhpur (PGCIL) - Bansi (Siddharthnagar) line at Dulhipar (Prop. 220) S/S (15 km) .	4,20,004.28
Apr-Aug	4715627	Construction of 220kv s/s Mallawan (Hardoi) (SAS Type) with Main-I, Main-II & Transfer scheme (2x160+2x40)MVA.	16,48,007.78
Apr-Aug	4715627	Construction of 220 kv D/c Hardoi-Mallawan line.	8,46,062.42
Apr-Aug	4715627	Construction of 220kv D/c Zehta-Mallawan (Hardoi) line.	45,61,078.20
Apr-Aug	4715627	Adding 220kv feeder bay (GIS) at 400 kv s/s Zehta (Lucknow)	4,40,222.25
Apr-Aug	2519(1)	Estimate Cost of Automation System (SAS) based 132/33KV sub-station with Double Main Transformer Bus Scheme having 2x40MVA Transformers (2 nos 132 kv I/C Feeders and 04Nos 33 KV O/G Feeders) at Erach.	40,711.49
Apr-Aug	2519(1)	Cost of construction LILO of 132KV Moth-Orai Line at Erach (2Nos. 132KV S/C line on individual 132 KV D/C towers, 2x10kms.)	14,105.51
Apr-Aug	2519(1)	Estimate Cost of Construction of 220kv Substation at Moth consist of 2 nos 220kv feeders, 1x160MVA, 220/132kv Transformer.	76,249.07
Apr-Aug	2519(1)	Cost of construction of LILO of 220kv Parichha-Orai Ckt-II line at 220kv S/S Moth (line length 20km)	26,775.92

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Apr-Aug	2519(2)	220/132/33kv Myorepur, S/S with capacity of 2x160MVA, 220/132+2x40MVA, 132/33kv Transformers, 02 Nos. 220kv feeders, 02 Nos. 132kv feeders, 220/132kv Transformer Bus Coupler & 08 Nos 33kv Feeders on Substation automation system(SAS) based substation.	1,19,134.04
Apr-Aug	2519(2)	75km 220kv Obra-Myorepur D/c transmission line	1,65,811.56
Apr-Aug	2519(2)	Construction of 2No, 220kv Bay at Obra TPS for connecting 220kv Obra-Myorepur D/C line.	7,445.88
Apr-Aug	88103254	Construction of 220/132/33 KV [(2x160)+(2x40) MVA] S/S at Dataganj (Badaun) .	23,29,119.90
Apr-Aug	88103254	220 KV D.C. Badaun(400) - Dataganj(Prop. 220) line on moose conductor (28 km) .	9,36,360.20
Apr-Aug	88103254	LILO of 132 KV S.C. Usawan(132) - Tilhar(132) line at Dataganj (Prop. 220) S/S (21 km) .	60,814.52
Apr-Aug	88103254	LILO of 132 KV S.C. Avaada (Solar) - Usawan(132) line at Dataganj (Prop. 220) S/S (10 km) .	1,49,623.02
Apr-Aug	7220689351	Construction of 220 KV S/S Khatauli (2x160) MVA at 220/132 KV and (2x63) MVA at 132/33 KV with civil work	16,18,766.58
Apr-Aug	7220689351	Construction of 220 KV Muzaffarnagar - Modipuram Line LILO at 220 KV S/S Khatauli	56,296.90
Apr-Aug	7220689351	Construction of 220 KV Muzaffarnagar- Shamli Line LILO at 220 KV S/S Khatauli	4,09,767.59
Apr-Aug	7220689351	Construction of 132 KV Khatauli-Pura LILO at 220 KV S/S Khatauli	1,17,515.93
Apr-Aug	7220697634	Construction of 220 KV S/S Deoband (2x160) MVA at 220/132, (1x60) MVA at 220/33, (2x40) MVA at 132/33 KV Voltage with civil work	19,84,509.51
Apr-Aug	7220697634	Construction of 220 KV D/C PGCIL Saharanpur (400 KV) Deoband Line	8,87,154.62
Apr-Aug	7220697634	Construction of 220 KV D/C Shamli U/C (400 KV) Deoband Line	16,26,235.53
Apr-Aug	7220697634	Construction of 02 No. 220 KV GIS based Bays at 400 KV S/S Shamli	1,79,619.84
Apr-Aug	88103258	Construction of 132/33 kv [(2X40) MVA] SAS based S/S at Hasanpur (Amroha) .	5,42,022.71
Apr-Aug	88103258	132 KV D.C. Sambhal (400) - Hasanpur (Prop. 132) line on Zebra conductor (35 km) .	6,92,745.77
Apr-Aug	88103260	Construction of 132/33 KV [(2x40) MVA] Kaila Devi (Sambhal) sub-station .	10,20,292.89
Apr-Aug	88103253	Construction of 220/132/33 KV [(2X160)+(2x40) MVA] S/S at Anandnagar (Maharajganj) .	2,57,758.16
Apr-Aug	88103253	220 KV D.C. Sahjanwa (Gorakhpur) PGCIL(400) - Maharajganj (U/C 220) line (45 km) .	1,39,080.88
Apr-Aug	88103253	LILO of 132 KV S.C. Anandnagar(132 KV) - Naugarh(132) line at Anandnagar (Prop. 220) S/S (1.50 km) .	4,100.30
Apr-Aug	88103253	LILO of single circuit of 132 KV D.C. Bansi(220 KV) - Nautanwa(132) line at Anandnagar (Prop. 220) S/S (17 km) .	13,490.61
Apr-Aug	88103257	Construction of 132/33 KV [(2x40) MVA] S/S at Padrauna (Kushinagar) .	5,29,656.58
Apr-Aug	88103257	132 KV D.C. Gopala (Maharajganj) (220) - Padrauna (Prop. 132) line on Zebra conductor (42 km) .	6,64,132.18
Apr-Aug	88103257	132 KV D.C. Rajapakad (Kushinagar) (132) - Padrauna (Prop. 132) line on Zebra conductor (30 km).	4,74,380.13
Apr-Aug	88103257	02 nos. (SAS based) 132 KV bays at 220 KV Gopala (Maharajganj) S/S .	42,804.05
Apr-Aug	88103257	02 nos. (Normal) 132 KV bays at 132 KV Rajapakad (Kushinagar) S/S .	42,094.06
Sep-Mar	4715344	132kv Ghosi Substation	1,14,016.32
Sep-Mar	4714713	400kv Bukhari Basti GIS Substation	3,72,24,928.67
Sep-Mar	4714713	400kv Bukhari Basti GIS Substation	3,71,42,390.03
Sep-Mar	4714713	400kv Bukhari Basti GIS Substation	3,71,42,390.03
Sep-Mar	4714713	400kv Bukhari Basti GIS Substation	3,60,24,124.52
Sep-Mar	4714713	400kv Bukhari Basti GIS Substation	3,60,24,124.52
Sep-Mar	4714713	400kv Bukhari Basti GIS Substation	3,45,28,477.60
Sep-Mar	4714713	400kv Bukhari Basti GIS Substation	3,35,47,965.18
Sep-Mar	88103193	Const of 132 KV line Bay at 132 KV S/S K	2,92,09,913.43
Sep-Mar	88103193	132kv Kaniyan - Shamli(400) Transmission	1,99,42,830.87
Sep-Mar	88103132	220kv DC Rasra(400)-Bhadaura(220) Transm	1,26,83,807.82
Sep-Mar	88103132	220kv DC Rasra(400)-Bhadaura(220) Transm	1,22,58,286.72
Sep-Mar	88103132	220kv DC Rasra(400)-Bhadaura(220) Transm	1,19,36,815.09
Sep-Mar	7012182555	400kv D/C Varanasi(PGCIL)-Jaunpur Transm	97,06,251.14
Sep-Mar	7012182555	400kv D/C Varanasi(PGCIL)-Jaunpur Transm	95,05,374.85
Sep-Mar	7012182555	400kv D/C Varanasi(PGCIL)-Jaunpur Transm	92,75,876.94
Sep-Mar	88103193	132kv Budhana - Kharad LILO at Shamli(40	91,98,920.73
Sep-Mar	4715467	400kv Biharsharif-Thathra LILO at Sahupu	84,16,282.54
Sep-Mar	4715467	400kv Biharsharif-Thathra LILO at Sahupu	83,23,931.52
Sep-Mar	4715467	400kv Biharsharif-Thathra LILO at Sahupu	82,66,561.54
Sep-Mar	4715467	400kv Biharsharif-Thathra LILO at Sahupu	81,73,432.60
Sep-Mar	4715467	400kv Biharsharif-Thathra LILO at Sahupu	80,55,417.59
Sep-Mar	4715467	400kv Biharsharif-Thathra LILO at Sahupu	80,39,886.22
Sep-Mar	4715467	400kv Biharsharif-Thathra LILO at Sahupu	73,42,535.88
Sep-Mar	88103132	400kv Rasra Substation	73,10,201.02
Sep-Mar	88103232	220kv DC Bareilly(400kv)-Amariya(Pilibhi	65,39,086.97
Sep-Mar	88103232	220kv DC Bareilly(400kv)-Amariya(Pilibhi	62,18,222.82
Sep-Mar	88103232	220kv DC Bareilly(400kv)-Amariya(Pilibhi	54,73,362.96
Sep-Mar	4715467	400kv Sahupuri (Chandauli) GIS Substatio	53,15,464.35

Signature

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उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	4715467	400kV Sahupuri (Chandauli) GIS Substatio	52,86,893.42
Sep-Mar	4715467	400kV Sahupuri (Chandauli) GIS Substatio	51,32,430.70
Sep-Mar	4715467	400kV Sahupuri (Chandauli) GIS Substatio	51,16,348.46
Sep-Mar	4715467	400kV Sahupuri (Chandauli) GIS Substatio	49,95,055.34
Sep-Mar	4715467	400kV Sahupuri (Chandauli) GIS Substatio	47,97,832.83
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	46,81,662.48
Sep-Mar	4715467	400kV Sahupuri (Chandauli) GIS Substatio	46,50,236.05
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	46,05,749.21
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	45,74,629.29
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	45,60,845.38
Sep-Mar	88103132	CONS.OF 132 KV RASRA-KASIMABAD DC TL/BAY	45,02,123.78
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	44,97,230.13
Sep-Mar	88103132	CONS.OF 132 KV RASRA-KASIMABAD DC TL/BAY	44,90,075.60
Sep-Mar	88103132	CONS.OF 132 KV RASRA-KASIMABAD DC TL/BAY	43,53,940.76
Sep-Mar	88103132	CONS.OF 132 KV RASRA-KASIMABAD DC TL/BAY	43,27,424.39
Sep-Mar	88103132	CONS.OF 132 KV RASRA-KASIMABAD DC TL/BAY	42,47,037.87
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	42,45,967.89
Sep-Mar	88103132	CONS.OF 132 KV RASRA-KASIMABAD DC TL/BAY	41,14,440.13
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	41,03,814.90
Sep-Mar	88103222	400kV Sirsira (Raebareli) Substation	39,89,471.15
Sep-Mar	4715627	220kV D/C Jehta - Mallawan Transmission	39,75,735.67
Sep-Mar	88103222	400kV Sirsira (Raebareli) Substation	39,14,772.43
Sep-Mar	88103222	400kV Sirsira (Raebareli) Substation	38,21,795.44
Sep-Mar	88103222	400kV Sirsira (Raebareli) Substation	38,07,565.55
Sep-Mar	88103222	400kV Sirsira (Raebareli) Substation	37,91,363.72
Sep-Mar	88103222	400kV Sirsira (Raebareli) Substation	37,43,625.26
Sep-Mar	477519	Const. of 220kV LILO at Bhadaura(220) of	37,28,914.17
Sep-Mar	4715627	220kV D/C Jehta - Mallawan Transmission	36,10,117.02
Sep-Mar	88103222	400kV Sirsira (Raebareli) Substation	36,04,223.99
Sep-Mar	477519	Const. of 220kV LILO at Bhadaura(220) of	35,95,994.94
Sep-Mar	477519	Const. of 220kV LILO at Bhadaura(220) of	35,84,350.78
Sep-Mar	477519	Const. of 220kV LILO at Bhadaura(220) of	35,16,077.44
Sep-Mar	88103217	Const of 220KV D/C Badhaikalan-Sml Line	34,97,486.13
Sep-Mar	88103217	Const of 220KV D/C Badhaikalan-Sml Line	34,77,047.57
Sep-Mar	4714743	Gorakhpur(400) PG-Maharakganj 220kV DC I	33,89,048.01
Sep-Mar	88103217	Const of 220KV D/C Badhaikalan-Sml Line	33,64,884.75
Sep-Mar	88103217	Const of 220KV D/C Badhaikalan-Sml Line	33,53,668.47
Sep-Mar	88103132	400kV Rasra Substation	33,46,903.35
Sep-Mar	477519	Const. of 220kV LILO at Bhadaura(220) of	33,31,360.79
Sep-Mar	88103112	220kV Sangipur Substation	33,21,556.27
Sep-Mar	88103217	Const of 220KV D/C Badhaikalan-Sml Line	32,78,893.25
Sep-Mar	4714743	Gorakhpur(400) PG-Maharakganj 220kV DC I	32,59,836.77
Sep-Mar	88103132	400kV Rasra Substation	32,59,781.48
Sep-Mar	88103112	220kV Sangipur Substation	32,01,194.33
Sep-Mar	88103217	Const of 220KV D/C Badhaikalan-Sml Line	32,00,379.27
Sep-Mar	4714743	Gorakhpur(400) PG-Maharakganj 220kV DC I	31,95,688.52
Sep-Mar	88103132	400kV Rasra Substation	31,60,947.99
Sep-Mar	88103132	400kV Rasra Substation	31,60,745.80
Sep-Mar	4714743	Gorakhpur(400) PG-Maharakganj 220kV DC I	31,17,524.41
Sep-Mar	4715627	220kV D/C Jehta - Mallawan Transmission	30,91,750.75
Sep-Mar	88103132	400kV Rasra Substation	30,83,336.81
Sep-Mar	88103132	400kV Rasra Substation	30,83,336.81
Sep-Mar	88103132	400kV Rasra Substation	30,66,566.08
Sep-Mar	7012182555	400kV Jaunpur Substation	30,60,315.47
Sep-Mar	4714743	Gorakhpur(400) PG-Maharakganj 220kV DC I	30,56,780.72
Sep-Mar	4715627	220kV D/C Jehta - Mallawan Transmission	30,54,710.96
Sep-Mar	4714743	Gorakhpur(400) PG-Maharakganj 220kV DC I	30,38,668.11
Sep-Mar	4714743	Gorakhpur(400) PG-Maharakganj 220kV DC I	30,00,601.62
Sep-Mar	7012182555	400kV Jaunpur Substation	29,87,703.87
Sep-Mar	7012182555	400kV Jaunpur Substation	29,80,951.45
Sep-Mar	4715627	220kV D/C Jehta - Mallawan Transmission	29,78,759.24
Sep-Mar	4715627	220kV D/C Jehta - Mallawan Transmission	28,83,537.60
Sep-Mar	7012182555	400kV Jaunpur Substation	28,48,776.37
Sep-Mar	88103222	LILO of 400 KV Unchahar(NTPC)-Fatehpur(P	27,34,855.36
Sep-Mar	88103222	LILO of 400 KV Unchahar(NTPC)-Fatehpur(P	27,06,4

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Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	4715626	220kV Shahjahanpur(PG) – Gola Transmissi	25,98,442.22
Sep-Mar	88103237	Bara TPS765/400 kV	25,57,583.35
Sep-Mar	88103237	Bara TPS765/400 kV	25,49,058.07
Sep-Mar	88103222	LILo of 400 KV Unchahar(NTPC)-Fatehpur(P	25,17,906.59
Sep-Mar	88103237	Bara TPS765/400 kV	24,92,222.89
Sep-Mar	4714742	220kV Substation Balrampur	24,62,007.79
Sep-Mar	88103237	Bara TPS765/400 kV	24,32,545.94
Sep-Mar	88103222	LILo of 400 KV Unchahar(NTPC)-Fatehpur(P	23,85,533.53
Sep-Mar	20230531	220 kV Babina, Jhansi	23,82,476.50
Sep-Mar	4714741	220kV Faridpur (Bareilly) Substation	23,78,579.67
Sep-Mar	20230531	220 kV Babina, Jhansi	23,68,553.82
Sep-Mar	4714741	220kV Faridpur (Bareilly) Substation	23,01,851.26
Sep-Mar	20230531	220 kV Babina, Jhansi	22,92,148.86
Sep-Mar	20230531	220 kV Babina, Jhansi	22,84,508.37
Sep-Mar	88103247	132kV Rasra(400)-Badagaon Transmission L	22,74,837.62
Sep-Mar	88103247	132kV Rasra(400)-Badagaon Transmission L	22,56,949.17
Sep-Mar	88103237	Bara TPS765/400 kV	22,43,853.13
Sep-Mar	20230531	220 kV Babina, Jhansi	22,33,571.73
Sep-Mar	88103221	220kV Kidwai Nagar (Govind Nagar Kanpur)	21,95,532.10
Sep-Mar	88103247	132kV Rasra(400)-Badagaon Transmission L	21,84,141.37
Sep-Mar	88103255	220kV Dulhipar (Sant Kabir Nagar) Substa	21,81,953.10
Sep-Mar	20230531	220 kV Babina, Jhansi	21,80,088.24
Sep-Mar	88103247	132kV Rasra(400)-Badagaon Transmission L	21,78,163.76
Sep-Mar	4715627	220kV D/C Jehta - Mallawan Transmission	21,42,230.61
Sep-Mar	88103247	132kV Rasra(400)-Badagaon Transmission L	21,32,657.35
Sep-Mar	88103255	220kV Dulhipar (Sant Kabir Nagar) Substa	21,07,439.36
Sep-Mar	88103255	220kV Dulhipar (Sant Kabir Nagar) Substa	21,05,719.29
Sep-Mar	88103247	132kV Rasra(400)-Badagaon Transmission L	20,81,696.90
Sep-Mar	88103221	LILo of 220kV Panki(400kV)-Bhauti(Kanpur	20,57,263.54
Sep-Mar	88103222	LILo of 400 KV Unchahar(NTPC)-Fatehpur(P	20,55,573.16
Sep-Mar	88103230	132 KV DC Campierganj - Anandnagar Line	20,35,796.45
Sep-Mar	88103230	132 KV DC Campierganj - Anandnagar Line	20,14,716.57
Sep-Mar	20230531	220 kV Babina, Jhansi	20,10,978.60
Sep-Mar	88103255	LILo of 132 kv SC Khalilabad-Gida(Gorak	19,78,074.24
Sep-Mar	88103230	132 KV DC Campierganj - Anandnagar Line	19,49,725.70
Sep-Mar	88103230	132 KV DC Campierganj - Anandnagar Line	19,45,824.56
Sep-Mar	88103255	220kV Dulhipar (Sant Kabir Nagar) Substa	19,36,466.71
Sep-Mar	88103230	132 KV DC Campierganj - Anandnagar Line	19,08,559.18
Sep-Mar	88103221	LILo of 220kV Panki(400kV)-Bhauti(Kanpur	19,01,388.09
Sep-Mar	88103112	132kV D/C Sangipur(220) - Kunda Transmis	18,96,893.79
Sep-Mar	88103261	220kV Jahangirpur(765) - IITGNL LILo at	18,78,225.68
Sep-Mar	88103112	132kV D/C Sangipur(220) - Kunda Transmis	18,69,797.31
Sep-Mar	88103230	132 KV DC Campierganj - Anandnagar Line	18,63,065.57
Sep-Mar	88103221	LILo of 220kV Panki(400kV)-Bhauti(Kanpur	18,28,774.41
Sep-Mar	475001	220 kV SC line Aurai -Phoolpur	18,09,366.19
Sep-Mar	88103221	LILo of 220kV Panki(400kV)-Bhauti(Kanpur	17,79,454.95
Sep-Mar	475001	220 kV SC line Aurai -Phoolpur	17,67,273.23
Sep-Mar	88103220	D/C Gola (220KV) - Oel(Lakhimpur) Line	17,42,031.47
Sep-Mar	475001	220 kV SC line Aurai -Phoolpur	17,39,695.34
Sep-Mar	4715626	220kV Shahjahanpur(PG) – Gola Transmissi	17,22,130.05
Sep-Mar	88103230	132 KV DC Campierganj - Anandnagar Line	17,18,641.83
Sep-Mar	88103220	D/C Gola (220KV) - Oel(Lakhimpur) Line	17,03,412.85
Sep-Mar	88103220	D/C Gola (220KV) - Oel(Lakhimpur) Line	16,97,227.75
Sep-Mar	4715626	220kV Shahjahanpur(PG) – Gola Transmissi	16,85,717.35
Sep-Mar	88103222	220 kV DC Raebareli (400)-Bachrawwan(220	16,68,179.39
Sep-Mar	88103220	D/C Gola (220KV) - Oel(Lakhimpur) Line	16,61,154.48
Sep-Mar	88103222	220 kV DC Raebareli (400)-Bachrawwan(220	16,56,495.92
Sep-Mar	4715626	220kV Shahjahanpur(PG) – Gola Transmissi	16,54,170.22
Sep-Mar	4715626	220kV Shahjahanpur(PG) – Gola Transmissi	16,46,893.42
Sep-Mar	4715626	220kV Shahjahanpur(PG) – Gola Transmissi	16,20,826.13
Sep-Mar	88103247	132kV Rasra(400)-Badagaon Transmission L	16,06,056.41
Sep-Mar	88103140	132 kV SC Malwa(220)-Jahanabad	16,04,020.91
Sep-Mar	88103220	D/C Gola (220KV) - Oel(Lakhimpur) Line	16,00,985.82
Sep-Mar	88103222	220 kV DC Raebareli (400)-Bachrawwan(220	15,91,501.62
Sep-Mar	4715626	220kV Shahjahanpur(PG) – Gola Transmissi	15,84,922.40
Sep-Mar	88103222	220 kV DC Raebareli (400)-Bachrawwan(220	15,82,536.83
Sep-Mar	88103140	132 kV SC Malwa(220)-Jahanabad	15,52,278.30
Sep-Mar	88103140	132 kV SC Malwa(220)-Jahanabad	15,32,100.30
Sep-Mar	88103140	132 kV SC Malwa(220)-Jahanabad	15,18,952.36

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Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IOC Cost to be capitalised FY 2022-23
Sep-Mar	88103217	132kv Badhaikalan-Purkazi SC Line1	15,17,122.95
Sep-Mar	88103222	220 kv DC Raebareli (400)-Bachrawwan(220	15,12,945.93
Sep-Mar	88103217	132kv Badhaikalan-Purkazi SC Line1	15,08,257.21
Sep-Mar	475001	CONST OF 220KV Line Aurai- Mirzapur	15,00,276.29
Sep-Mar	88103222	220 kv DC Raebareli (400)-Bachrawwan(220	14,70,375.77
Sep-Mar	88103220	D/C Gola (220KV) - Oel(Lakhimpur) Line	14,65,728.07
Sep-Mar	475001	CONST OF 220KV Line Aurai- Mirzapur	14,65,373.97
Sep-Mar	88103217	132kv Badhaikalan-Purkazi SC Line1	14,59,603.75
Sep-Mar	88103217	132kv Badhaikalan-Purkazi SC Line1	14,54,738.41
Sep-Mar	4714743	220kv Maharajanji Substation	14,42,900.93
Sep-Mar	475001	CONST OF 220KV Line Aurai- Mirzapur	14,42,507.15
Sep-Mar	88103217	132kv Badhaikalan-Purkazi SC Line1	14,22,302.77
Sep-Mar	88103221	220kv Kidwai Nagar (Govind Nagar Kanpur)	13,98,324.04
Sep-Mar	88103217	132kv Badhaikalan-Purkazi SC Line1	13,88,245.35
Sep-Mar	4714742	132kv DC Balrampur(220kv)-Tuslipur Line	13,87,440.37
Sep-Mar	4714743	220kv Maharajanji Substation	13,86,846.02
Sep-Mar	4714742	132kv DC Balrampur(220kv)-Tuslipur Line	13,83,789.29
Sep-Mar	4714742	132kv DC Balrampur(220kv)-Tuslipur Line	13,83,789.29
Sep-Mar	4714743	220kv Maharajanji Substation	13,82,868.57
Sep-Mar	7012182555	LLO of One circuit of 220 kv DC Azam	13,71,021.30
Sep-Mar	4714743	220kv Maharajanji Substation	13,68,023.57
Sep-Mar	88103255	LLO of 132 kv SC Khalilabad-Gida(Gorak	13,62,967.83
Sep-Mar	7012182555	LLO of One circuit of 220 kv DC Azam	13,60,624.71
Sep-Mar	4714743	220kv Maharajanji Substation	13,57,821.04
Sep-Mar	7220697634	220kv DC Sharnli(400)-Deoband(220) line o	13,55,887.70
Sep-Mar	88103260	132kv Kaila Devi Substation	13,45,830.95
Sep-Mar	4714743	220kv Maharajanji Substation	13,43,225.13
Sep-Mar	4714742	132kv DC Balrampur(220kv)-Tuslipur Line	13,42,684.23
Sep-Mar	4714742	132kv DC Balrampur(220kv)-Tuslipur Line	13,42,684.23
Sep-Mar	88103255	LLO of 132 kv SC Khalilabad-Gida(Gorak	13,29,403.60
Sep-Mar	88103260	132kv Kaila Devi Substation	13,28,040.84
Sep-Mar	88103261	Const. of 220 kv ss jewer	13,26,342.32
Sep-Mar	88103220	D/C Gola (220KV) - Oel(Lakhimpur) Line	13,24,223.84
Sep-Mar	88103255	LLO of 132 kv SC Khalilabad-Gida(Gorak	13,16,422.45
Sep-Mar	88103255	LLO of 132 kv SC Khalilabad-Gida(Gorak	13,15,348.00
Sep-Mar	88103217	Const of 220KV D/C Badhaikalan-Sml Line	13,04,544.67
Sep-Mar	88103252	220 kv DC Kursi Road(400)-Kundani on Sin	12,99,267.09
Sep-Mar	88103222	220 kv DC Raebareli (400)-Bachrawwan(220	12,93,936.35
Sep-Mar	88103235	LLO of 132 kv SC Sardhana -Kankerkhara	12,86,630.80
Sep-Mar	88103260	132kv Kaila Devi Substation	12,82,740.67
Sep-Mar	88103260	132kv Kaila Devi Substation	12,81,715.61
Sep-Mar	7012182555	132 kv DC Machhali Shahar Jaunpur (400	12,73,063.09
Sep-Mar	88103235	LLO of 132 kv SC Sardhana -Kankerkhara	12,64,198.00
Sep-Mar	88103235	LLO of 132 kv SC Sardhana -Kankerkhara	12,62,634.61
Sep-Mar	7012182555	LLO of One circuit of 220 kv DC Azam	12,56,108.63
Sep-Mar	7012182555	LLO of One circuit of 220 kv DC Azam	12,51,234.31
Sep-Mar	7012182555	132 kv DC Machhali Shahar Jaunpur (400	12,46,556.83
Sep-Mar	7012182555	132 kv DC Machhali Shahar Jaunpur (400	12,45,816.61
Sep-Mar	7220697634	220kv DC Sharnli(400)-Deoband(220) line o	12,38,467.50
Sep-Mar	4714742	132kv DC Balrampur(220kv)-Tuslipur Line	12,36,643.30
Sep-Mar	88103235	LLO of 132 kv SC Sardhana -Kankerkhara	12,34,469.54
Sep-Mar	88103260	132kv Kaila Devi Substation	12,31,728.50
Sep-Mar	7012182555	LLO of One circuit of 220 kv DC Azam	12,25,937.97
Sep-Mar	4714743	220kv Maharajanji Substation	12,20,067.43
Sep-Mar	7012182555	132 kv DC Machhali Shahar Jaunpur (400	12,18,760.19
Sep-Mar	88103255	LLO of 132 kv SC Khalilabad-Gida(Gorak	12,16,691.43
Sep-Mar	7012182555	132 kv DC Machhali Shahar Jaunpur (400	12,16,615.60
Sep-Mar	7012182555	LLO of One circuit of 220 kv DC Azam	12,11,656.00
Sep-Mar	88103255	LLO of 132 kv SC Khalilabad-Gida(Gorak	12,09,623.54
Sep-Mar	88103224	220kv Chandpur(Bijnor)	12,08,045.55
Sep-Mar	88103235	LLO of 132 kv SC Sardhana -Kankerkhara	12,06,009.63
Sep-Mar	7012182555	132 kv DC Machhali Shahar Jaunpur (400	12,02,442.23
Sep-Mar	88103235	LLO of 132 kv SC Sardhana -Kankerkhara	11,94,555.48
Sep-Mar	4715335	con.ofLLOof132kvDSMlineat132kv meerganj	11,89,307.16
Sep-Mar	4715335	con.ofLLOof132kvDSMlineat132kv meerganj	11,86,670.12
Sep-Mar	4715335	con.ofLLOof132kvDSMlineat132kv meerganj	11,86,670.12
Sep-Mar	88103260	132kv Kaila Devi Substation	11,80,463.56
Sep-Mar	88103224	220kv Chandpur(Bijnor)	11,57,508.06
Sep-Mar	4715335	con.ofLLOof132kvDSMlineat132kv meerganj	11,50,942.42

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उ०३०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	4715335	con.ofLILOf132kvDSMlineat132kv meerganj	11,50,942.42
Sep-Mar	88103260	132kv Kaila Devi Substation	11,36,285.26
Sep-Mar	88103218	220kv Bhojpur (Farrukhabad) Substation	11,35,680.98
Sep-Mar	7012182555	LIL of 220 kv SC Jaunpur -Gajokhar at	11,17,976.59
Sep-Mar	4715335	con.ofLILOf132kvDSMlineat132kv meerganj	11,15,852.70
Sep-Mar	7012182555	LIL of 220 kv SC Jaunpur -Gajokhar at	11,09,498.86
Sep-Mar	88103218	220kv Bhojpur (Farrukhabad) Substation	11,00,599.81
Sep-Mar	88103218	220kv Bhojpur (Farrukhabad) Substation	10,95,975.91
Sep-Mar	88103218	220kv Bhojpur (Farrukhabad) Substation	10,95,365.59
Sep-Mar	88103235	LIL of 132 kv SC Sardhana -Kankerkhera	10,84,625.02
Sep-Mar	88103252	220 kv DC Kursi Road(400)-Kundani on Sin	10,74,201.58
Sep-Mar	4715335	con.ofLILOf132kvDSMlineat132kv meerganj	10,71,831.07
Sep-Mar	7220697634	220kv DC Shamli(400)-Deoband(220) line o	10,68,145.86
Sep-Mar	7012182555	LIL of 220 kv SC Jaunpur -Gajokhar at	10,67,088.40
Sep-Mar	7220697634	220kv DC Shamli(400)-Deoband(220) line o	10,59,421.76
Sep-Mar	88103252	220 kv DC Kursi Road(400)-Kundani on Sin	10,48,839.80
Sep-Mar	7012182555	LIL of 220 kv SC Jaunpur -Gajokhar at	10,47,572.17
Sep-Mar	88103224	220kv Meerut (765)- Amroha LIL at Chand	10,24,588.45
Sep-Mar	88103218	220kv Bhojpur (Farrukhabad) Substation	10,23,712.90
Sep-Mar	7012182555	LIL of 220 kv SC Jaunpur -Gajokhar at	10,22,410.38
Sep-Mar	7012182555	LIL of 220 kv SC Jaunpur -Gajokhar at	10,10,499.47
Sep-Mar	7220697634	220kv DC Shamli(400)-Deoband(220) line o	9,94,619.38
Sep-Mar	88103232	220 kv Amariya Bay at 400 kv Substation	9,84,138.77
Sep-Mar	88103218	220kv Bhojpur (Farrukhabad) Substation	9,74,310.31
Sep-Mar	88103232	220 kv Amariya Bay at 400 kv Substation	9,73,869.03
Sep-Mar	7220689351	Const. of Khatauli SS	9,72,370.29
Sep-Mar	88103252	LIL of 220 KV SC Sitapur 220-Nighasan 2	9,66,610.67
Sep-Mar	474803	Aug. of 132kv Anandnagar-Naugarh Line	9,64,928.46
Sep-Mar	4715749	Sultanpur (400/220 KV)	9,59,367.29
Sep-Mar	7220697634	220kv DC Shamli(400)-Deoband(220) line o	9,53,469.59
Sep-Mar	88103252	LIL of 220 KV SC Sitapur 220-Nighasan 2	9,42,691.07
Sep-Mar	474803	Aug. of 132kv Anandnagar-Naugarh Line	9,39,454.07
Sep-Mar	88103218	220kv Bhojpur (Farrukhabad) Substation	9,26,361.17
Sep-Mar	4715626	220kv Gola (Lakhimpur) Substation	9,19,645.09
Sep-Mar	88103252	LIL of 220 KV SC Sitapur 220-Nighasan 2	9,14,250.66
Sep-Mar	88103232	220 kv Amariya Bay at 400 kv Substation	9,09,915.49
Sep-Mar	4715626	220kv Gola (Lakhimpur) Substation	8,96,932.09
Sep-Mar	7220697634	220 kv DC Saharanpur(400), PGCIL-Deoband	8,87,217.57
Sep-Mar	88103218	220KV DC Chibramau, Kannauj-Farrukhabad I	8,84,747.76
Sep-Mar	4714743	132kv LIL at Maharajganj(220) of FCI-Ma	8,79,599.08
Sep-Mar	88103252	LIL of 220 KV SC Sitapur 220-Nighasan 2	8,75,322.72
Sep-Mar	4714743	132kv LIL at Maharajganj(220) of FCI-Ma	8,64,533.91
Sep-Mar	88103224	132 KV DC Chandpur(220)-Tajpur line	8,63,589.75
Sep-Mar	4714743	132kv LIL at Maharajganj(220) of FCI-Ma	8,45,427.75
Sep-Mar	4714743	132kv LIL at Maharajganj(220) of FCI-Ma	8,43,003.08
Sep-Mar	88103252	LIL of 220 KV SC Sitapur 220-Nighasan 2	8,36,561.44
Sep-Mar	88103252	220 kv DC Kursi Road(400)-Kundani on Sin	8,34,014.09
Sep-Mar	7220697634	220kv DC Shamli(400)-Deoband(220) line o	8,30,684.07
Sep-Mar	88103218	220KV DC Chibramau, Kannauj-Farrukhabad I	8,15,581.38
Sep-Mar	4714743	132kv LIL at Maharajganj(220) of FCI-Ma	8,10,304.48
Sep-Mar	4714743	132kv LIL at Maharajganj(220) of FCI-Ma	8,05,020.98
Sep-Mar	88103252	220 kv DC Kursi Road(400)-Kundani on Sin	7,99,337.30
Sep-Mar	88103224	132 KV DC Chandpur(220)-Tajpur line	7,95,426.54
Sep-Mar	88103252	132 KV DC Binswa-Kanduni (220) line	7,81,745.49
Sep-Mar	88103252	220kv Kanduni (Sitapur) Substation	7,79,075.42
Sep-Mar	4715749	Sultanpur (400/220 KV)	7,77,161.27
Sep-Mar	4715749	Sultanpur (400/220 KV)	7,75,438.07
Sep-Mar	4715749	Sultanpur (400/220 KV)	7,75,438.07
Sep-Mar	88103252	220 kv DC Kursi Road(400)-Kundani on Sin	7,73,551.80
Sep-Mar	88103254	220/132/33KV S/S Dataganj (Badaun) .	7,71,744.38
Sep-Mar	88103252	132 KV DC Binswa-Kanduni (220) line	7,65,147.51
Sep-Mar	88103254	220kv D/C Budaun(400) - Dataganj TL	7,58,455.57
Sep-Mar	88103254	220/132/33KV S/S Dataganj (Badaun) .	7,53,241.15
Sep-Mar	4715749	Sultanpur (400/220 KV)	7,52,091.55
Sep-Mar	4715749	Sultanpur (400/220 KV)	7,52,091.55
Sep-Mar	88103254	220/132/33KV S/S Dataganj (Badaun) .	7,47,651.71
Sep-Mar	88103254	220kv D/C Budaun(400) - Dataganj TL	7,47,502.19
Sep-Mar	88103254	220/132/33KV S/S Dataganj (Badaun) .	7,43,938.72
Sep-Mar	88103252	132 KV DC Binswa-Kanduni (220) line	7,33,374.73

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103252	220KV Kanduni (Sitapur) Substation	7,28,344.83
Sep-Mar	4714743	132kv LILo at Maharajganj (220) of FCI-Ma	7,27,460.42
Sep-Mar	88103112	220 KV DC Sangipur-Raebareilly (400) lin	7,20,728.55
Sep-Mar	88103254	220kv D/C Budaun(400) - Dataganj TL	7,18,354.30
Sep-Mar	88103254	220/132/33KV S/S Dataganj (Badaun) .	7,17,775.28
Sep-Mar	7220697634	Transformers at 220kv Deoband	7,15,660.60
Sep-Mar	88103252	132 KV DC Binswa-Kanduni (220) line	7,14,333.55
Sep-Mar	88103112	220 KV DC Sangipur-Raebareilly (400) lin	7,14,102.76
Sep-Mar	88103112	220 KV DC Sangipur-Raebareilly (400) lin	7,13,978.90
Sep-Mar	88103254	220kv D/C Budaun(400) - Dataganj TL	7,10,492.13
Sep-Mar	88103252	220 kv DC Kursi Road(400)-Kundani on Sin	7,10,148.20
Sep-Mar	88103112	220 KV DC Sangipur-Raebareilly (400) lin	7,02,175.15
Sep-Mar	4715749	Sultanpur (400/220 KV)	7,00,395.68
Sep-Mar	88103254	220kv D/C Budaun(400) - Dataganj TL	6,94,877.02
Sep-Mar	88103218	220KV DC Chibramau, Kannauj-Farukhabad I	6,93,966.44
Sep-Mar	88103112	220 KV DC Sangipur-Raebareilly (400) lin	6,92,233.64
Sep-Mar	88103254	220kv D/C Budaun(400) - Dataganj TL	6,86,461.92
Sep-Mar	88103112	132kv Sangipur - Lalganj DC Line	6,79,240.34
Sep-Mar	88103254	220/132/33KV S/S Dataganj (Badaun) .	6,79,051.30
Sep-Mar	88103218	220KV DC Chibramau, Kannauj-Farukhabad I	6,73,859.99
Sep-Mar	88103218	220KV DC Chibramau, Kannauj-Farukhabad I	6,69,820.21
Sep-Mar	88103112	132kv Sangipur - Lalganj DC Line	6,69,537.63
Sep-Mar	7220697634	220 kv DC Saharanpur(400), PGCIL-Deoband	6,68,842.85
Sep-Mar	88103217	132kv Badhaikalan-Purkazi SC Line1	6,57,371.81
Sep-Mar	88103218	220KV DC Chibramau, Kannauj-Farukhabad I	6,51,628.45
Sep-Mar	7220697634	220 kv DC Saharanpur(400), PGCIL-Deoband	6,45,220.31
Sep-Mar	477540	132 KV Shamshabad(2)-Shamshabad Line	6,37,817.42
Sep-Mar	88103112	220 KV DC Sangipur-Raebareilly (400) lin	6,33,008.56
Sep-Mar	7220689351	Const. of Khatauli SS	6,32,787.82
Sep-Mar	7220697634	220 kv DC Saharanpur(400), PGCIL-Deoband	6,29,486.49
Sep-Mar	475001	SC line Aurai-Raja ka Talab 30 Km	6,28,464.48
Sep-Mar	88103252	LILo of 220 KV SC Sitapur 220-Nighasan 2	6,26,658.70
Sep-Mar	477540	132 KV Shamshabad(2)-Shamshabad Line	6,24,590.79
Sep-Mar	477540	132 KV Shamshabad(2)-Shamshabad Line	6,21,250.72
Sep-Mar	7220697634	220 kv DC Saharanpur(400), PGCIL-Deoband	6,20,332.53
Sep-Mar	7012182555	132 kv SC Machhali Shahar Jaunpur (400	6,19,245.00
Sep-Mar	475001	SC line Aurai-Raja ka Talab 30 Km	6,13,843.93
Sep-Mar	477540	132 KV Shamshabad(2)-Shamshabad Line	6,13,674.50
Sep-Mar	477540	132 KV Shamshabad(2)-Shamshabad Line	6,09,894.53
Sep-Mar	7012182555	132 kv SC Machhali Shahar Jaunpur (400	6,06,351.79
Sep-Mar	88103252	132 KV DC Binswa-Kanduni (220) line	6,05,032.26
Sep-Mar	475001	SC line Aurai-Raja ka Talab 30 Km	6,04,265.04
Sep-Mar	7220697634	220 kv DC Saharanpur(400), PGCIL-Deoband	6,02,009.68
Sep-Mar	7012182555	132 kv SC Machhali Shahar Jaunpur (400	5,92,830.91
Sep-Mar	7012182555	132 kv SC Machhali Shahar Jaunpur (400	5,91,787.73
Sep-Mar	7012182555	132 kv SC Machhali Shahar Jaunpur (400	5,88,335.41
Sep-Mar	7220689351	Const. of Khatauli SS	5,88,233.21
Sep-Mar	88103234	220/132 KV GIS S/S at Bhadohi	5,86,656.88
Sep-Mar	7012182555	132 kv SC Machhali Shahar Jaunpur (400	5,84,893.51
Sep-Mar	88103112	220 KV DC Sangipur-Raebareilly (400) lin	5,82,975.65
Sep-Mar	7220689351	132kv Khatauli-Pura LILo at Khatauli lin	5,76,331.41
Sep-Mar	88103234	220/132 KV GIS S/S at Bhadohi	5,70,983.52
Sep-Mar	7220689351	Const. of Khatauli SS	5,69,257.95
Sep-Mar	477540	132 KV Shamshabad(2)-Shamshabad Line	5,62,803.79
Sep-Mar	7220697634	220 kv DC Saharanpur(400), PGCIL-Deoband	5,48,422.74
Sep-Mar	477540	132 KV Shamshabad(2)-Shamshabad Line	5,47,443.60
Sep-Mar	88103262	augmentation of 400kv Bus Reactor bay wi	5,44,386.33
Sep-Mar	88103262	augmentation of 400kv Bus Reactor bay wi	5,38,844.91
Sep-Mar	7220689351	Const. of Khatauli SS	5,33,947.62
Sep-Mar	88103221	LILo of 220kv Panki(400kv)-Bhauti(Kanpur	5,29,186.99
Sep-Mar	475001	133 KV Bhadohi-Jaunpur LILo Line(30km)	5,25,333.68
Sep-Mar	7220689351	220kv Muzaffarnagar-Modipuram LILo at Kh	5,24,842.10
Sep-Mar	7220697634	Const. of 220 KV S/S Deoband	5,22,281.94
Sep-Mar	88103262	augmentation of 400kv Bus Reactor bay wi	5,19,801.14
Sep-Mar	88103262	augmentation of 400kv Bus Reactor bay wi	5,16,874.33
Sep-Mar	7220689351	Const. of Khatauli SS	5,15,080.32
Sep-Mar	475001	133 KV Bhadohi-Jaunpur LILo Line(30km)	5,13,112.36
Sep-Mar	88103234	220 KV Raja Ka Talab - Bhadohi D/C line	5,12,659.33
Sep-Mar	88103234	220/132 KV GIS S/S at Bhadohi	5,09,989.57


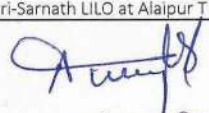


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103234	220/132 KV GIS S/S at Bhadohi	5,06,840.06
Sep-Mar	475001	133 KV Bhadohi-Jaunpur LILo Line(30km)	5,05,105.36
Sep-Mar	88103259	Const. of security wall, Maingate, Guard	5,03,731.06
Sep-Mar	88103259	Const. of security wall, Maingate, Guard	4,99,514.35
Sep-Mar	88103234	220 KV Raja Ka Talab - Bhadohi D/C line	4,98,962.92
Sep-Mar	88103252	220kV Kanduni (Sitapur) Substation	4,94,172.13
Sep-Mar	88103259	132 KV SC Tundla (220)-Fariha line	4,93,449.67
Sep-Mar	88103234	220/132 KV GIS S/S at Bhadohi	4,93,360.13
Sep-Mar	88103262	augmentation of 400kv Bus Reactor bay wi	4,92,874.50
Sep-Mar	4715467	Diversion of 220kV DC Sahupuri-Bhelupur	4,90,552.94
Sep-Mar	88103259	Const. of security wall, Maingate, Guard	4,83,400.98
Sep-Mar	88103259	Const. of security wall, Maingate, Guard	4,83,400.98
Sep-Mar	88103259	132 KV SC Tundla (220)-Fariha line	4,79,758.85
Sep-Mar	88103259	Const. of security wall, Maingate, Guard	4,71,486.65
Sep-Mar	88103259	Const. of security wall, Maingate, Guard	4,70,311.06
Sep-Mar	88103132	400kV LILo at Rasra(400) of Mau(400)-Bal	4,67,343.32
Sep-Mar	88103132	400kV LILo at Rasra(400) of Mau(400)-Bal	4,65,058.83
Sep-Mar	475001	SC line 400 KV Aurai -Gopiganj 25Km	4,64,765.25
Sep-Mar	88103259	132 KV SC Tundla (220)-Fariha line	4,64,282.76
Sep-Mar	88103259	132 KV SC Tundla (220)-Fariha line	4,64,282.76
Sep-Mar	88103234	220/132 KV GIS S/S at Bhadohi	4,63,803.78
Sep-Mar	7220697634	Const. of 220 KV S/S Deoband	4,63,742.35
Sep-Mar	88103259	132 KV SC Tundla (220)-Fariha line	4,60,488.73
Sep-Mar	88103252	132 KV DC Binswa-Kanduni (220) line	4,56,201.71
Sep-Mar	88103262	augmentation of 400kv Bus Reactor bay wi	4,54,552.83
Sep-Mar	4715467	Diversion of 220kV DC Sahupuri-Bhelupur	4,54,313.03
Sep-Mar	475001	SC line 400 KV Aurai -Gopiganj 25Km	4,53,952.98
Sep-Mar	88103132	400kV LILo at Rasra(400) of Mau(400)-Bal	4,53,173.91
Sep-Mar	88103132	400kV LILo at Rasra(400) of Mau(400)-Bal	4,47,012.79
Sep-Mar	475001	SC line 400 KV Aurai -Gopiganj 25Km	4,46,869.15
Sep-Mar	88103234	220 KV Raja Ka Talab - Bhadohi D/C line	4,45,662.40
Sep-Mar	88103259	132 KV SC Tundla (220)-Fariha line	4,43,052.53
Sep-Mar	88103234	220 KV Raja Ka Talab - Bhadohi D/C line	4,42,910.15
Sep-Mar	88103132	400kV LILo at Rasra(400) of Mau(400)-Bal	4,42,047.07
Sep-Mar	88103132	400kV LILo at Rasra(400) of Mau(400)-Bal	4,42,047.07
Sep-Mar	4715467	Diversion of 220kV DC Sahupuri-Bhelupur	4,40,336.90
Sep-Mar	7220697634	LILo of 132 KV Deoband - Kota Line	4,38,266.72
Sep-Mar	88103234	220 KV Raja Ka Talab - Bhadohi D/C line	4,31,130.50
Sep-Mar	88103132	400kV LILo at Rasra(400) of Mau(400)-Bal	4,25,012.01
Sep-Mar	88103235	LILo of 132 kv SC Kankerghera - Vedvya	4,24,868.70
Sep-Mar	88103235	LILo of 132 kv SC Kankerghera - Vedvya	4,24,343.28
Sep-Mar	88103218	220kV DC Chibramau, Kannauj-Farukhabad I	4,23,883.21
Sep-Mar	88103252	LILo of 220 KV SC Sitapur 220-Nighasan 2	4,18,746.19
Sep-Mar	88103235	LILo of 132 kv SC Kankerghera - Vedvya	4,14,877.62
Sep-Mar	88103261	220kV Jewar Substation	4,11,783.83
Sep-Mar	88103234	220/132 KV GIS S/S at Bhadohi	4,07,016.85
Sep-Mar	88103235	LILo of 132 kv SC Kankerghera - Vedvya	4,05,854.50
Sep-Mar	88103234	220 KV Raja Ka Talab - Bhadohi D/C line	4,05,302.22
Sep-Mar	88103235	LILo of 132 kv SC Kankerghera - Vedvya	4,01,999.76
Sep-Mar	4714742	132kV DC Balrampur(220kV)-Tuslipur Line	3,97,313.27
Sep-Mar	88103261	220kV Jewar Substation	3,92,064.16
Sep-Mar	88103242	132kV Jehta (Hardoi Road) Substation	3,83,044.27
Sep-Mar	7220697634	Const. of 220 KV S/S Deoband	3,82,586.61
Sep-Mar	88103261	220kV Jewar Substation	3,76,879.81
Sep-Mar	88103242	132kV Jehta (Hardoi Road) Substation	3,75,515.23
Sep-Mar	88103221	220kV Kidwai Nagar (Govind Nagar Kanpur)	3,68,645.45
Sep-Mar	7220697634	LILo of 132 KV Deoband - Kota Line	3,66,611.25
Sep-Mar	7220697634	LILo of 132 KV Deoband - Kota Line	3,63,616.94
Sep-Mar	4714742	132kV Balrampur(220)-Bhinga-II Stringing	3,62,172.71
Sep-Mar	88103257	132kV Maharajganj(220kV)-Padrauna DC Lin	3,61,824.68
Sep-Mar	4714742	132kV Balrampur(220)-Bhinga-II Stringing	3,61,219.64
Sep-Mar	4714742	132kV Balrampur(220)-Bhinga-II Stringing	3,61,219.64
Sep-Mar	88103221	220kV Kidwai Nagar (Govind Nagar Kanpur)	3,60,710.25
Sep-Mar	88103257	132kV Maharajganj(220kV)-Padrauna DC Lin	3,58,387.42
Sep-Mar	88103238	132kV Sahupuri-Sarnath LILo at Alaipur T	3,57,347.83
Sep-Mar	88103257	132kV Maharajganj(220kV)-Padrauna DC Lin	3,56,762.89
Sep-Mar	88103257	132kV Rajapakad-Padrauna DC Line	3,56,406.30
Sep-Mar	88103257	132kV Maharajganj(220kV)-Padrauna DC Lin	3,56,276.56
Sep-Mar	88103238	132kV Sahupuri-Sarnath LILo at Alaipur T	3,54,871.67



 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उत्तरप्रदेश विद्युत बोर्ड

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103238	132kV Sahupuri-Sarnath LILo at Alaipur T	3,50,837.34
Sep-Mar	4714742	132kV Balrampur(220)-Bhinga-II Stringing	3,50,489.72
Sep-Mar	4714742	132kV Balrampur(220)-Bhinga-II Stringing	3,50,489.72
Sep-Mar	88103238	132kV Sahupuri-Sarnath LILo at Alaipur T	3,49,881.64
Sep-Mar	88103257	132kV Maharajganj(220kV)-Padrauna DC Lin	3,47,323.96
Sep-Mar	4715651	400/132 KV S/S Nehtaur	3,43,802.36
Sep-Mar	4715651	400/132 KV S/S Nehtaur	3,43,040.06
Sep-Mar	88103257	132kV Rajapakad-Padrauna DC Line	3,39,452.46
Sep-Mar	88103238	132kV Sahupuri-Sarnath LILo at Alaipur T	3,38,482.25
Sep-Mar	7012182555	132 kv DC Machhali Shahar Jaunpur (400	3,35,903.75
Sep-Mar	4715651	400/132 KV S/S Nehtaur	3,32,711.96
Sep-Mar	4715651	400/132 KV S/S Nehtaur	3,32,711.96
Sep-Mar	4715651	400/132 KV S/S Nehtaur	3,30,194.64
Sep-Mar	7220697634	LILo of 132 KV Deoband - Kota Line	3,29,737.44
Sep-Mar	88103257	132kV Rajapakad-Padrauna DC Line	3,27,463.53
Sep-Mar	88103261	220kV Jewar Substation	3,26,960.43
Sep-Mar	88103257	132kV Maharajganj(220kV)-Padrauna DC Lin	3,26,853.89
Sep-Mar	88103257	132kV Rajapakad-Padrauna DC Line	3,24,507.45
Sep-Mar	4714742	132kV Balrampur(220)-Bhinga-II Stringing	3,22,809.15
Sep-Mar	4715651	400/132 KV S/S Nehtaur	3,22,568.31
Sep-Mar	7220689351	220kV Muzaffarnagar-Modipuram LILo at Kh	3,19,966.46
Sep-Mar	88103238	132kV Sahupuri-Sarnath LILo at Alaipur T	3,19,521.35
Sep-Mar	88103257	132kV Maharajganj(220kV)-Padrauna DC Lin	3,19,340.83
Sep-Mar	7220697634	Const. of 220 KV S/S Deoband	3,17,659.22
Sep-Mar	7220697634	LILo of 132 KV Deoband - Kota Line	3,16,095.41
Sep-Mar	88103261	220kV Jewar Substation	3,15,941.60
Sep-Mar	88103257	132kV Rajapakad-Padrauna DC Line	3,15,906.06
Sep-Mar	88103257	132kV Rajapakad-Padrauna DC Line	3,11,154.35
Sep-Mar	88103221	220kV Kidwai Nagar (Govind Nagar Kanpur)	3,10,060.93
Sep-Mar	4715651	400/132 KV S/S Nehtaur	3,09,842.63
Sep-Mar	4713259	Cons. Of 132 KV machhalishar-Mugrabadsha	3,09,483.72
Sep-Mar	4713259	Cons. Of 132 KV machhalishar-Mugrabadsha	3,08,372.94
Sep-Mar	4713259	Cons. Of 132 KV machhalishar-Mugrabadsha	3,04,345.33
Sep-Mar	88103234	220 KV Raja Ka Talab - Bhadohi D/C line	3,03,463.07
Sep-Mar	88103238	132kV Sahupuri-Sarnath LILo at Alaipur T	3,01,871.75
Sep-Mar	88103252	132 KV DC Binswa-Kanduni (220) line	3,01,759.00
Sep-Mar	4713259	Cons. Of 132 KV machhalishar-Mugrabadsha	2,98,425.43
Sep-Mar	7220689351	132kV Khatauli-Pura LILo at Khatauli lin	2,96,874.29
Sep-Mar	4713259	Cons. Of 132 KV machhalishar-Mugrabadsha	2,96,767.51
Sep-Mar	88103261	220kV Jewar Substation	2,95,825.26
Sep-Mar	4715467	Diversion of 220kV DC Sahupuri-Bhelupur	2,95,235.74
Sep-Mar	4715467	Diversion of 220kV DC Sahupuri-Bhelupur	2,93,200.92
Sep-Mar	88103247	Land 2x 40 MVA 132 KV S/S Badagaon	2,91,639.76
Sep-Mar	7220689351	132kV Khatauli-Pura LILo at Khatauli lin	2,88,157.70
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	2,88,114.10
Sep-Mar	4715467	Diversion of 220kV DC Sahupuri-Bhelupur	2,85,712.01
Sep-Mar	4715467	Diversion of 220kV DC Sahupuri-Bhelupur	2,85,161.14
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	2,82,024.93
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	2,80,866.63
Sep-Mar	88103234	220kV Bhadohi Substation	2,78,800.44
Sep-Mar	4713259	Cons. Of 132 KV machhalishar-Mugrabadsha	2,77,954.40
Sep-Mar	88103257	132kV Rajapakad-Padrauna DC Line	2,77,796.52
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	2,77,562.32
Sep-Mar	88103254	220kV D/C Budaun(400) - Dataganj TL	2,76,135.97
Sep-Mar	4714742	220kV Substation Balrampur	2,75,888.42
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	2,75,615.26
Sep-Mar	7220697634	LILo of 132 KV Deoband - Kota Line	2,75,389.40
Sep-Mar	88103262	augmentation of 400kv Bus Reactor bay wi	2,73,168.77
Sep-Mar	7220689351	220kV Muzaffarnagar-Modipuram LILo at Kh	2,70,351.61
Sep-Mar	7220689351	132kV Khatauli-Pura LILo at Khatauli lin	2,68,462.33
Sep-Mar	7220697634	LILo of 132 KV Deoband - Kota Line	2,66,697.03
Sep-Mar	7220689351	220kV Muzaffarnagar-Modipuram LILo at Kh	2,62,413.76
Sep-Mar	7220689351	132kV Khatauli-Pura LILo at Khatauli lin	2,59,802.25
Sep-Mar	88103234	220kV Bhadohi Substation	2,55,127.22
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	2,54,783.88
Sep-Mar	7220697634	Const. of 220 KV S/S Deoband	2,53,863.48
Sep-Mar	88103259	132 KV SC Tundla (220)-Fariha line	2,53,507.24
Sep-Mar	88103259	Const. of security wall, Maingate, Guard	2,50,772.25
Sep-Mar	88103252	220kV Kanduni (Sitapur) Substation	2,50,011.63

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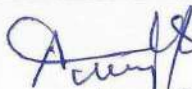
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	2,47,716.91
Sep-Mar	7220689351	132kV Khatauli-Pura LILo at Khatauli lin	2,45,143.37
Sep-Mar	7220689351	220kV Muzaffarnagar-Modipuram LILo at Kh	2,44,477.97
Sep-Mar	88103264	Foundation erection & Stringing of line	2,42,723.86
Sep-Mar	88103264	Foundation erection & Stringing of line	2,40,253.12
Sep-Mar	88103234	220kV Bhadohi Substation	2,39,871.70
Sep-Mar	7220689351	220kV Muzaffarnagar-Modipuram LILo at Kh	2,36,591.58
Sep-Mar	88103257	132kV Padrauna (Kushinagar)	2,33,413.95
Sep-Mar	88103264	Foundation erection & Stringing of line	2,31,762.14
Sep-Mar	88103264	Foundation erection & Stringing of line	2,30,457.17
Sep-Mar	88103257	132kV Padrauna (Kushinagar)	2,28,193.97
Sep-Mar	88103221	220kV Kidwai Nagar (Govind Nagar Kanpur)	2,26,224.29
Sep-Mar	88103257	132kV Padrauna (Kushinagar)	2,24,173.25
Sep-Mar	88103234	Bhadohi (Sant Ravidas Nagar) (132/33 KV)	2,23,258.38
Sep-Mar	7220689351	220kV Muzaffarnagar-Modipuram LILo at Kh	2,23,242.32
Sep-Mar	88103257	132kV Padrauna (Kushinagar)	2,16,860.30
Sep-Mar	4715467	Extension of 220 kV Bus Bar of Sahupuri(2,16,185.92
Sep-Mar	88103264	Foundation erection & Stringing of line	2,11,034.60
Sep-Mar	88103252	LILo OF 220 KV STP-SPN LINE AT 400SPN PG	2,07,787.97
Sep-Mar	477519	Const.of 100MVA Transformer	2,06,998.01
Sep-Mar	88103220	132kV Gola(220) - Oyal Transmission Line	2,05,989.33
Sep-Mar	88103257	132kV Padrauna (Kushinagar)	2,00,874.30
Sep-Mar	4715467	Extension of 220 kV Bus Bar of Sahupuri(2,00,215.05
Sep-Mar	88103257	132kV Padrauna (Kushinagar)	1,96,591.37
Sep-Mar	4715626	132kV LILo at Gola(220) of Shahjahanpur-	1,94,534.35
Sep-Mar	88103220	132kV Gola(220) - Oyal Transmission Line	1,94,062.39
Sep-Mar	4715467	Extension of 220 kV Bus Bar of Sahupuri(1,94,055.79
Sep-Mar	88103252	Construction of approach road	1,92,255.03
Sep-Mar	4715626	132kV LILo at Gola(220) of Shahjahanpur-	1,89,729.83
Sep-Mar	7012182555	132kV D/C Machhalishahar(400) - Shahganj	1,89,091.03
Sep-Mar	88103252	Construction of approach road	1,88,173.08
Sep-Mar	7012182555	132kV D/C Machhalishahar(400) - Shahganj	1,87,657.13
Sep-Mar	7012182555	132kV D/C Machhalishahar(400) - Shahganj	1,86,559.29
Sep-Mar	88103252	Construction of 220/132 KV [(2X200)+(2x6	1,85,788.84
Sep-Mar	88103252	220kV Kanduni (Sitapur) Substation	1,84,420.39
Sep-Mar	88103234	220 KV Azamgarh - Bhadohi D/C Line	1,83,354.96
Sep-Mar	4714742	220kV Substation Balrampur	1,82,313.40
Sep-Mar	88103252	Construction of 220/132 KV [(2X200)+(2x6	1,81,844.18
Sep-Mar	88103264	Foundation erection & Stringing of line	1,81,838.92
Sep-Mar	4714742	220kV Substation Balrampur	1,81,833.63
Sep-Mar	4714742	220kV Substation Balrampur	1,81,833.63
Sep-Mar	88103252	220kV Kanduni (Sitapur) Substation	1,80,504.79
Sep-Mar	88103252	Construction of approach road	1,80,359.19
Sep-Mar	88103234	220 KV Azamgarh - Bhadohi D/C Line	1,78,456.38
Sep-Mar	88103252	Construction of approach road	1,78,221.60
Sep-Mar	88103253	220kV Anandnagar, Maharajganj Substation	1,77,876.95
Sep-Mar	88103253	220kV Anandnagar, Maharajganj Substation	1,77,389.57
Sep-Mar	4714742	220kV Substation Balrampur	1,76,432.32
Sep-Mar	7012182555	132kV D/C Machhalishahar(400) - Shahganj	1,75,553.64
Sep-Mar	88103252	Construction of 220/132 KV [(2X200)+(2x6	1,74,293.09
Sep-Mar	88103253	220kV Anandnagar, Maharajganj Substation	1,73,844.37
Sep-Mar	88103252	Construction of 220/132 KV [(2X200)+(2x6	1,72,227.40
Sep-Mar	7012182555	132kV D/C Machhalishahar(400) - Shahganj	1,71,336.99
Sep-Mar	88103252	220kV Kanduni (Sitapur) Substation	1,70,958.84
Sep-Mar	88103253	220kV Anandnagar, Maharajganj Substation	1,70,705.32
Sep-Mar	88103253	220kV Anandnagar, Maharajganj Substation	1,68,457.58
Sep-Mar	88103253	220kV Anandnagar, Maharajganj Substation	1,63,406.87
Sep-Mar	88103220	132kV Gola(220) - Oyal Transmission Line	1,62,898.53
Sep-Mar	7220689351	132kV Khatauli-Pura LILo at Khatauli lin	1,60,549.84
Sep-Mar	88103234	220 KV Azamgarh - Bhadohi D/C Line	1,59,393.20
Sep-Mar	7012182555	132 kv SC Machhali Shahar Jaunpur (400	1,58,630.15
Sep-Mar	88103234	220 KV Azamgarh - Bhadohi D/C Line	1,58,408.85
Sep-Mar	88103252	LILo of 2nd Ckt. of Sidhauri (132)-Mahmu	1,58,025.73
Sep-Mar	88103253	220kV Anandnagar, Maharajganj Substation	1,57,672.72
Sep-Mar	88103252	LILo OF 220 KV STP-SPN LINE AT 400SPN PG	1,55,887.74
Sep-Mar	88103252	LILo of 2nd Ckt. of Sidhauri (132)-Mahmu	1,54,670.53
Sep-Mar	88103264	Stg. of 2nd ckt. Sarnath-Gajokhar line	1,54,339.79
Sep-Mar	88103234	220 KV Azamgarh - Bhadohi D/C Line	1,54,195.80
Sep-Mar	88103218	LILo of 220KV Neebkarori- Mainpuri at Fa	1,53,359.77

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 अधीक्षक अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०३०पा०००का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103264	Stg. of 2nd ckt. Sarnath-Gajokhar line	1,52,768.73
Sep-Mar	88103252	LIL OF 220 KV STP-SPN LINE AT 400SPN PG	1,52,577.94
Sep-Mar	88103257	132kV Padrauna (Kushinagar)	1,51,821.02
Sep-Mar	88103238	Cost of 33/11 KV underground cable	1,51,613.73
Sep-Mar	88103234	132 KV Gopiganj-Bhadohi S/C Line -9 kms	1,51,167.73
Sep-Mar	2519(2)	construction of 220/132 kv S/S Myorpur D	1,50,970.00
Sep-Mar	2519(2)	construction of 220/132 kv S/S Myorpur D	1,50,970.00
Sep-Mar	2519(2)	construction of 220/132 kv S/S Myorpur D	1,50,970.00
Sep-Mar	88103234	132kV Bhadohi - Raja Talab TL	1,49,973.26
Sep-Mar	88103238	Cost of 33/11 KV underground cable	1,49,613.31
Sep-Mar	88103238	Cost of 33/11 KV underground cable	1,48,851.49
Sep-Mar	88103252	Construction of approach road	1,48,637.87
Sep-Mar	88103252	LIL OF 2nd Ckt. of Sidhauri (132)-Mahmu	1,48,247.83
Sep-Mar	88103238	Cost of 33/11 KV underground cable	1,47,775.73
Sep-Mar	2519(2)	construction of 220/132 kv S/S Myorpur D	1,47,719.45
Sep-Mar	88103264	Stg. of 2nd ckt. Sarnath-Gajokhar line	1,47,369.60
Sep-Mar	88103234	220 KV Bhadohi-Machhalishahar Line	1,47,154.53
Sep-Mar	88103234	132 KV Gopiganj-Bhadohi S/C Line -9 kms	1,47,129.07
Sep-Mar	88103264	Stg. of 2nd ckt. Sarnath-Gajokhar line	1,46,539.82
Sep-Mar	88103252	LIL OF 2nd Ckt. of Sidhauri (132)-Mahmu	1,46,358.58
Sep-Mar	88103252	LIL OF 220 KV STP-SPN LINE AT 400SPN PG	1,46,242.13
Sep-Mar	2519(2)	construction of 220/132 kv S/S Myorpur D	1,46,100.00
Sep-Mar	2519(2)	construction of 220/132 kv S/S Myorpur D	1,46,100.00
Sep-Mar	88103234	220 KV Azamgarh - Bhadohi D/C Line	1,44,958.20
Sep-Mar	88103252	LIL OF 220 KV STP-SPN LINE AT 400SPN PG	1,44,508.90
Sep-Mar	88103252	Construction of 220/132 KV [(2X200)+(2x6	1,43,638.67
Sep-Mar	88103220	132kV Gola(220) - Oyal Transmission Line	1,43,233.56
Sep-Mar	88103238	Cost of 33/11 KV underground cable	1,42,703.56
Sep-Mar	88103252	Stringing of lind circuit	1,41,427.44
Sep-Mar	88103252	LIL OF 2nd Ckt. of Sidhauri (132)-Mahmu	1,39,818.15
Sep-Mar	88103252	Stringing of lind circuit	1,38,424.66
Sep-Mar	4714742	Const. Balrampur(220) bay@132kV Bhinga	1,36,820.91
Sep-Mar	4714742	Const. Balrampur(220) bay@132kV Bhinga	1,36,460.86
Sep-Mar	4714742	Const. Balrampur(220) bay@132kV Bhinga	1,36,460.86
Sep-Mar	88103238	Cost of 33/11 KV underground cable	1,34,252.04
Sep-Mar	88103264	Stg. of 2nd ckt. Sarnath-Gajokhar line	1,34,189.67
Sep-Mar	2519(2)	construction of 220/132 kv S/S Myorpur D	1,33,424.02
Sep-Mar	88103252	Stringing of lind circuit	1,32,676.57
Sep-Mar	4714742	Const. Balrampur(220) bay@132kV Bhinga	1,32,407.33
Sep-Mar	88103234	132 KV Gopiganj-Bhadohi S/C Line -9 kms	1,31,412.36
Sep-Mar	88103252	Stringing of lind circuit	1,31,104.11
Sep-Mar	88103234	132 KV Gopiganj-Bhadohi S/C Line -9 kms	1,30,600.81
Sep-Mar	88103234	132kV Bhadohi - Raja Talab TL	1,29,568.85
Sep-Mar	88103132	Const. of 220 KV Line Bay at 220 KV S/S	1,28,511.75
Sep-Mar	88103222	400kV Sirsira bay at bachhrawan	1,27,576.22
Sep-Mar	88103234	132kV Bhadohi - Raja Talab TL	1,27,243.61
Sep-Mar	88103234	132 KV Gopiganj-Bhadohi S/C Line -9 kms	1,27,127.34
Sep-Mar	88103222	400kV Sirsira bay at bachhrawan	1,26,481.01
Sep-Mar	88103234	132kV Bhadohi - Raja Talab TL	1,26,122.83
Sep-Mar	88103222	400kV Sirsira bay at bachhrawan	1,23,554.53
Sep-Mar	88103218	2x220KV Bay at Chhibramau	1,22,613.29
Sep-Mar	88103234	132 KV Bay at 132 KV S/S Bhadohi	1,22,499.94
Sep-Mar	4714742	Const. Balrampur(220) bay@132kV Bhinga	1,21,950.22
Sep-Mar	88103264	Foundation erection & Stringing of line	1,21,796.92
Sep-Mar	88103222	400kV Sirsira bay at bachhrawan	1,21,786.36
Sep-Mar	88103222	400kV Sirsira bay at bachhrawan	1,21,552.40
Sep-Mar	88103252	LIL OF 220 KV STP-SPN LINE AT 400SPN PG	1,20,521.28
Sep-Mar	88103238	Cost of 33/11 KV underground cable	1,20,231.30
Sep-Mar	88103234	132 KV Gopiganj-Bhadohi S/C Line -9 kms	1,19,511.36
Sep-Mar	88103234	132 KV Bay at 132 KV S/S Bhadohi	1,19,227.18
Sep-Mar	88103218	2x220KV Bay at Chhibramau	1,18,825.77
Sep-Mar	88103234	132kV Bhadohi - Raja Talab TL	1,18,567.03
Sep-Mar	4715344	132kV Ghosi Substation	1,18,017.53
Sep-Mar	88103222	400kV Sirsira bay at bachhrawan	1,17,455.94
Sep-Mar	88103252	LIL OF 2nd Ckt. of Sidhauri (132)-Mahmu	1,16,682.37
Sep-Mar	88103218	2x220KV Bay at Chhibramau	1,15,727.71
Sep-Mar	88103264	Stg. of 2nd ckt. Sarnath-Gajokhar line	1,15,625.14
Sep-Mar	88103234	132kV Bhadohi - Raja Talab TL	1,13,651.12
Sep-Mar	88103222	400kV Sirsira bay at bachhrawan	1,11,483.58

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103234	220kV Bhadohi - Mirzapur TL	1,10,926.30
Sep-Mar	88103252	Construction of approach road	1,10,851.32
Sep-Mar	88103252	Stringing of lind circuit	1,09,341.60
Sep-Mar	88103218	2x220KV Bay at Chhibramau	1,09,077.93
Sep-Mar	88103234	220kV Bhadohi - Mirzapur TL	1,07,962.75
Sep-Mar	88103220	132kV Gola(220) - Oyal Transmission Line	1,07,545.17
Sep-Mar	88103252	Construction of 220/132 KV [(2X200)+(2x6	1,07,123.01
Sep-Mar	88103234	132 KV Bay at 132 KV S/S Bhadohi	1,06,491.02
Sep-Mar	88103234	132 KV Bay at 132 KV S/S Bhadohi	1,05,833.37
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	1,05,508.77
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	1,05,226.42
Sep-Mar	4714742	132kV Balrampur(220)-Bhinga-II Stringing	1,03,713.30
Sep-Mar	88103140	132kV Malwan (220) - Jahanabad Transmiss	1,03,341.27
Sep-Mar	88103234	132 KV Bay at 132 KV S/S Bhadohi	1,03,018.63
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	1,02,036.05
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	1,01,414.63
Sep-Mar	88103234	220 KV Azamgarh - Bhadohi D/C Line	1,01,287.42
Sep-Mar	88103234	220kV Bhadohi - Mirzapur TL	1,01,275.78
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	99,530.75
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	99,530.75
Sep-Mar	88103234	132 KV Bhadohi-Bhadohi (220) D/C Line	99,269.06
Sep-Mar	88103234	220kV Bhadohi - Mirzapur TL	98,582.24
Sep-Mar	4715344	132kV Ghosi Substation	98,211.34
Sep-Mar	88103234	Second CKT stringing of 220KV Sahupuri-R	97,428.84
Sep-Mar	88103218	LLO of 132 KV Fatehgarh- Kayamganj at F	97,346.55
Sep-Mar	88103234	132 KV Bay at 132 KV S/S Bhadohi	96,846.96
Sep-Mar	88103234	132 KV Bhadohi-Bhadohi (220) D/C Line	96,616.95
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	96,423.28
Sep-Mar	4715344	132kV Ghosi Substation	96,103.88
Sep-Mar	88103252	LLO OF 220 KV STP-SPN LINE AT 400SPN PG	95,712.87
Sep-Mar	4715339	Construction of CRB, Store room building	93,410.81
Sep-Mar	4715344	132kV Ghosi Substation	93,315.79
Sep-Mar	88103234	220kV Bhadohi - Mirzapur TL	92,676.35
Sep-Mar	4715339	Construction of CRB, Store room building	91,387.99
Sep-Mar	4715339	Construction of CRB, Store room building	91,387.99
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	91,214.22
Sep-Mar	4715339	Construction of CRB, Store room building	90,397.56
Sep-Mar	4715339	Construction of CRB, Store room building	88,698.30
Sep-Mar	88103254	132kV Avaada Solar - Usawan LLO at Data	88,334.35
Sep-Mar	4715344	132kV Ghosi Substation	87,032.91
Sep-Mar	88103234	132 KV Bhadohi-Bhadohi (220) D/C Line	86,296.07
Sep-Mar	88103254	132kV Avaada Solar - Usawan LLO at Data	86,216.46
Sep-Mar	88103254	132kV Avaada Solar - Usawan LLO at Data	86,079.66
Sep-Mar	88103253	132kV LLO at Anandnagar (220) of 132kV	85,891.35
Sep-Mar	88103234	132 KV Bhadohi-Bhadohi (220) D/C Line	85,763.14
Sep-Mar	88103254	132kV Avaada Solar - Usawan LLO at Data	85,151.70
Sep-Mar	4713259	Construction of 132 KV Line Bay for 132	84,892.28
Sep-Mar	4715344	132kV Ghosi Substation	83,831.05
Sep-Mar	4713259	Construction of 132 KV Line Bay for 132	83,687.98
Sep-Mar	88103234	132 KV Gopiganj-Bhadohi S/C Line -9 kms	83,506.81
Sep-Mar	88103234	132 KV Bhadohi-Bhadohi (220) D/C Line	83,482.18
Sep-Mar	88103132	Construction of 03 Nos. Conventional Typ	82,922.64
Sep-Mar	4715339	Construction of CRB, Store room building	82,543.99
Sep-Mar	88103254	132kV Avaada Solar - Usawan LLO at Data	82,157.02
Sep-Mar	4713259	Construction of 132 KV Line Bay for 132	82,153.82
Sep-Mar	4713259	Construction of 132 KV Line Bay for 132	81,697.41
Sep-Mar	88103252	Stringing of lind circuit	81,544.90
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	80,116.39
Sep-Mar	88103264	1 no 220 kv Bay and related civil work a	79,428.14
Sep-Mar	88103264	1 no 220 kv Bay and related civil work a	79,181.62
Sep-Mar	88103234	132 KV Bhadohi-Bhadohi (220) D/C Line	78,480.91
Sep-Mar	88103254	132kV Avaada Solar - Usawan LLO at Data	78,181.46
Sep-Mar	88103238	132/33 KV GIS S/S Alaipur (Varanasi)	77,597.66
Sep-Mar	88103264	Stg. of 2nd ckt. Sarnath-Gajokhar line	77,446.49
Sep-Mar	88103217	132 kV Bay @ Purkazi	77,202.32
Sep-Mar	88103252	LLO of 2nd Ckt. of Sidhauri (132)-Mahmu	77,129.17
Sep-Mar	88103217	132 kV Bay @ Purkazi	76,751.16
Sep-Mar	88103238	132/33 KV GIS S/S Alaipur (Varanasi)	76,573.82
Sep-Mar	88103253	132kV LLO at Anandnagar (220) of 132kV	76,435.64

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	4713259	Construction of 132 KV Line Bay for 132	76,369.63
Sep-Mar	88103238	132/33 KV GIS S/S Alaipur (Varanasi)	76,183.92
Sep-Mar	88103222	132kV Amawa - Salon(Ckt-II) LILO at Sirs	75,893.43
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of 132kV	75,868.80
Sep-Mar	88103238	132/33 KV GIS S/S Alaipur (Varanasi)	75,633.33
Sep-Mar	88103234	Raja Ka Talab- Aurai S.C. line	74,338.40
Sep-Mar	88103217	132 KV Bay @ Purkazi	74,275.32
Sep-Mar	88103217	132 KV Bay @ Purkazi	74,027.73
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of 132kV	73,962.72
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of 132kV	73,248.62
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	73,232.12
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	73,164.72
Sep-Mar	88103238	132/33 KV GIS S/S Alaipur (Varanasi)	73,037.33
Sep-Mar	88103222	132kV Amawa - Salon(Ckt-II) LILO at Sirs	73,022.93
Sep-Mar	88103217	132 KV Bay @ Purkazi	72,377.17
Sep-Mar	88103234	Raja Ka Talab- Aurai S.C. line	72,352.34
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	72,322.27
Sep-Mar	88103234	132kV Bhadohi - Raja Talab TL	72,220.32
Sep-Mar	88103222	132kV Amawa - Salon(Ckt-II) LILO at Sirs	71,784.33
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	71,317.04
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	70,858.29
Sep-Mar	88103217	132 KV Bay @ Purkazi	70,644.08
Sep-Mar	88103264	1 no 220 kv Bay and related civil work a	70,430.49
Sep-Mar	88103264	1 no 220 kv Bay and related civil work a	69,713.57
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	69,637.86
Sep-Mar	7220697634	Const. of 220 KV S/S Deoband	69,612.41
Sep-Mar	88103222	132kV Amawa - Salon(Ckt-II) LILO at Sirs	69,521.41
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	69,132.79
Sep-Mar	88103238	132/33 KV GIS S/S Alaipur (Varanasi)	68,711.75
Sep-Mar	4713259	Construction of 132 KV Line Bay for 132	68,589.31
Sep-Mar	88103234	132 KV Bay at 132 KV S/S Bhadohi	67,670.39
Sep-Mar	88103234	Second CKT stringing of 220KV Raja Ka Ta	67,460.39
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	67,434.89
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	67,360.76
Sep-Mar	88103264	1 no 220 kv Bay and related civil work a	67,249.76
Sep-Mar	88103222	132kV Amawa - Salon(Ckt-II) LILO at Sirs	66,894.40
Sep-Mar	88103264	1 no 220 kv Bay and related civil work a	66,871.10
Sep-Mar	88103218	2x220KV Bay at Chhibramau	66,613.87
Sep-Mar	88103218	2x220KV Bay at Chhibramau	65,756.91
Sep-Mar	88103222	132kV Amawa - Salon(Ckt-II) LILO at Sirs	65,474.74
Sep-Mar	88103234	Raja Ka Talab- Aurai S.C. line	64,623.47
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of 132kV	64,573.92
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	64,236.66
Sep-Mar	477519	Fire Hydrant and mulsifire system	64,235.32
Sep-Mar	88103234	Raja Ka Talab- Aurai S.C. line	64,224.38
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	63,746.69
Sep-Mar	20230531	132kV Moth - Orail(220) LILO at Erach	62,609.61
Sep-Mar	88103234	Raja Ka Talab- Aurai S.C. line	62,516.27
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	62,431.84
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	62,264.77
Sep-Mar	88103238	132/33 KV GIS S/S Alaipur (Varanasi)	61,535.77
Sep-Mar	88103238	Cost of Land for 132kV S/S Alaipur	60,828.83
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	60,376.96
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	60,009.25
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	58,894.52
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	58,894.52
Sep-Mar	88103234	Raja Ka Talab- Aurai S.C. line	58,771.03
Sep-Mar	88103222	132kV Amawa - Salon(Ckt-II) LILO at Sirs	57,641.75
Sep-Mar	4710606	Increasing Capacity of 132/33 KV S/S Bah	57,550.86
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	57,055.76
Sep-Mar	4710606	Increasing Capacity of 132/33 KV S/S Bah	56,766.99
Sep-Mar	4710606	Increasing Capacity of 132/33 KV S/S Bah	56,438.86
Sep-Mar	88103238	Cost of Land for 132kV S/S Alaipur	56,290.21
Sep-Mar	4710606	Increasing Capacity of 132/33 KV S/S Bah	56,012.64
Sep-Mar	88103234	220kV Bhadohi - Mirzapur TL	55,849.13
Sep-Mar	88103238	Cost of Land for 132kV S/S Alaipur	55,598.84
Sep-Mar	4710606	Increasing Capacity of 132/33 KV S/S Bah	55,376.13
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of 132kV	55,257.26
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	54,929.42

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Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103234	132 KV Bhadohi-Bhadohi (220) D/C Line	54,837.38
Sep-Mar	88103238	Cost of Land for 132kv S/S Alaipur	54,476.11
Sep-Mar	88103254	220/132/33KV S/S Dataganj (Badaun) .	54,106.49
Sep-Mar	88103252	Stringing of lind circuit	53,902.67
Sep-Mar	88103140	132kv Malwan (220) - Jahanabad Transmiss	53,737.16
Sep-Mar	88103238	Cost of Land for 132kv S/S Alaipur	53,690.49
Sep-Mar	20230531	220KV Moth, Jhansi	53,391.08
Sep-Mar	20230531	220KV Moth, Jhansi	53,251.90
Sep-Mar	20230531	220KV Moth, Jhansi	52,676.30
Sep-Mar	4710606	Increasing Capacity of 132/33 KV S/S Bah	52,453.63
Sep-Mar	20230531	220KV Moth, Jhansi	52,043.87
Sep-Mar	20230531	Const. of 132kv SS at Erachi	52,042.16
Sep-Mar	88103140	132kv Malwan (220) - Jahanabad Transmiss	52,003.70
Sep-Mar	20230531	220KV Moth, Jhansi	51,368.05
Sep-Mar	88103132	132KV Rasra(400)-Chitbaragaon Transmissi	50,841.57
Sep-Mar	88103132	132kv Rasra(400)-Chitbaragaon Transmissi	50,705.51
Sep-Mar	4710606	Increasing Capacity of 132/33 KV S/S Bah	50,680.65
Sep-Mar	20230531	Const. of 132kv SS at Erachi	50,055.65
Sep-Mar	88103132	132KV Rasra(400)-Chitbaragaon Transmissi	49,860.25
Sep-Mar	88103132	132KV Rasra(400)-Chitbaragaon Transmissi	49,168.17
Sep-Mar	88103132	1 Bay at 132 KV S/S Chitbaragaon	49,067.14
Sep-Mar	88103132	132KV Rasra(400)-Chitbaragaon Transmissi	48,868.72
Sep-Mar	20230531	Const. of 132kv SS at Erachi	48,776.22
Sep-Mar	20230531	Const. of 132kv SS at Erachi	48,440.17
Sep-Mar	88103132	132kv Rasra(400)-Chitbaragaon Transmissi	47,960.93
Sep-Mar	88103132	132kv Rasra(400)-Chitbaragaon Transmissi	47,960.93
Sep-Mar	475001	6 132kv bay @Aurai, Gopiganj,Gyanpur,RKT	46,944.99
Sep-Mar	20230531	Const. of 132kv SS at Erachi	46,467.42
Sep-Mar	7012182555	132KV Machhalishahar(400) - Badlapur Tra	46,445.91
Sep-Mar	20230531	Const. of 132kv SS at Erachi	46,340.01
Sep-Mar	7012182555	132KV Machhalishahar(400) - Badlapur Tra	46,093.71
Sep-Mar	7012182555	132kv D/C Machhalishahar(400) - Shahganj	45,927.30
Sep-Mar	475001	6 132kv bay @Aurai, Gopiganj,Gyanpur,RKT	45,852.87
Sep-Mar	475001	6 132kv bay @Aurai, Gopiganj,Gyanpur,RKT	45,137.35
Sep-Mar	20230531	220KV Moth, Jhansi	44,153.49
Sep-Mar	20230531	220KV Moth, Jhansi	43,776.80
Sep-Mar	88103132	132kv Rasra(400)-Chitbaragaon Transmissi	42,879.11
Sep-Mar	4715626	220kv Shahjahanpur - Nighasan LILO at Go	40,826.22
Sep-Mar	7220697634	Const. of 220 KV S/S Deoband	40,341.16
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s sidhaul	40,124.78
Sep-Mar	4715626	220kv Shahjahanpur - Nighasan LILO at Go	39,817.91
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s sidhaul	39,272.85
Sep-Mar	4714742	Const. Balrampur(220) bay@132kv Bhinga	39,180.61
Sep-Mar	88103218	2x220KV Bay at Chhibramau	38,885.04
Sep-Mar	2519(2)	Pipri - Sone Nagar LILO at Myorepur	38,607.32
Sep-Mar	2519(2)	Pipri - Sone Nagar LILO at Myorepur	38,607.32
Sep-Mar	2519(2)	Pipri - Sone Nagar LILO at Myorepur	38,607.32
Sep-Mar	2519(2)	Pipri - Sone Nagar LILO at Myorepur	37,776.06
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s sidhaul	37,642.04
Sep-Mar	2519(2)	Pipri - Sone Nagar LILO at Myorepur	37,361.92
Sep-Mar	2519(2)	Pipri - Sone Nagar LILO at Myorepur	37,361.92
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s sidhaul	37,195.92
Sep-Mar	20230531	LILo of Ckt-II of 220 KV Parichha TPS-Or	36,456.30
Sep-Mar	88103234	220kv D/C Azamgarh(II)-Bhadohi (Ckt-I) L	36,211.14
Sep-Mar	88103264	1 no 220 kv Bay and related civil work a	35,341.47
Sep-Mar	88103252	Civil work for construction of 02 No. 13	34,734.79
Sep-Mar	88103234	220kv D/C Azamgarh(II)-Bhadohi (Ckt-I) L	34,560.18
Sep-Mar	2519(2)	Pipri - Sone Nagar LILO at Myorepur	34,120.31
Sep-Mar	88103252	Civil work for construction of 02 No. 13	33,997.30
Sep-Mar	88103234	220kv D/C Azamgarh(II)-Bhadohi (Ckt-I) L	33,636.86
Sep-Mar	88103217	132 kv Bay @ Purkazi	33,411.21
Sep-Mar	88103234	220kv D/C Azamgarh(II)-Bhadohi (Ckt-I) L	33,136.42
Sep-Mar	88103252	Civil work for construction of 02 No. 13	32,585.56
Sep-Mar	88103252	Civil work for construction of 02 No. 13	32,199.36
Sep-Mar	20230531	132kv Moth - Orail(220) LILo at Erach	32,086.19
Sep-Mar	20230531	132kv Moth - Orail(220) LILo at Erach	31,841.54
Sep-Mar	20230531	132kv Moth - Orail(220) LILo at Erach	31,460.42
Sep-Mar	20230531	132kv Moth - Orail(220) LILo at Erach	31,308.38
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s sidhaul	31,021.61

Saurabh


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Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103234	220kV D/C Azamgarh(II)-Bhadohi (Ckt-I) L	29,064.04
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	28,794.69
Sep-Mar	88103254	132kV Avaada Solar - Usawan LILO at Data	28,738.04
Sep-Mar	20230531	132kV Moth - Orail(220) LILO at Erach	28,190.94
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	27,865.83
Sep-Mar	20230531	132kV Moth - Orail(220) LILO at Erach	27,592.58
Sep-Mar	20230531	132kV Moth - Orail(220) LILO at Erach	27,592.58
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	27,503.60
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	27,267.58
Sep-Mar	20230531	LILO of Ckt-II of 220 KV Parichha TPS-Or	26,981.20
Sep-Mar	88103252	Civil work for construction of 02 No. 13	26,854.46
Sep-Mar	20230531	LILO of Ckt-II of 220 KV Parichha TPS-Or	26,842.02
Sep-Mar	20230531	LILO of Ckt-II of 220 KV Parichha TPS-Or	26,754.78
Sep-Mar	4715344	132kV Mau-Old Badhalganj LILO at Ghosi T	26,638.92
Sep-Mar	88103253	LILO of 1 circuit of Gorakhpur(400) PG-Ma	26,434.62
Sep-Mar	20230531	LILO of Ckt-II of 220 KV Parichha TPS-Or	26,276.88
Sep-Mar	20230531	LILO of Ckt-II of 220 KV Parichha TPS-Or	25,829.29
Sep-Mar	4715344	132kV Mau-Old Badhalganj LILO at Ghosi T	25,763.21
Sep-Mar	20230531	LILO of Ckt-II of 220 KV Parichha TPS-Or	25,601.06
Sep-Mar	88103234	132 kv s/s bhadohi for new t/f bay	25,251.45
Sep-Mar	88103234	132 kv s/s bhadohi for new t/f bay	24,576.82
Sep-Mar	4715344	132kV Mau-Old Badhalganj LILO at Ghosi T	24,515.14
Sep-Mar	88103140	01 No. bays at 132 KV S/S Jahanabad	24,082.04
Sep-Mar	4715344	132kV Mau-Old Badhalganj LILO at Ghosi T	23,850.83
Sep-Mar	88103253	2 Nos. 132kV Bay at 220kV Anandnagar	23,733.65
Sep-Mar	88103253	2 Nos. 132kV Bay at 220kV Anandnagar	23,574.71
Sep-Mar	88103140	01 No. bays at 132 KV S/S Jahanabad	23,305.20
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s sidhaul	23,135.33
Sep-Mar	88103253	2 Nos. 132kV Bay at 220kV Anandnagar	23,103.56
Sep-Mar	88103140	01 No. bays at 132 KV S/S Jahanabad	23,002.26
Sep-Mar	88103140	01 No. bays at 132 KV S/S Jahanabad	22,804.86
Sep-Mar	88103253	2 Nos. 132kV Bay at 220kV Anandnagar	22,760.54
Sep-Mar	88103234	220 KV Bhadohi-Mirzapur	22,674.10
Sep-Mar	88103247	LILO of 132 kv Mohamdabad- Mau @132 kv S	22,610.84
Sep-Mar	88103253	LILO of 1 circuit of Gorakhpur(400) PG-Ma	22,570.88
Sep-Mar	88103238	Cost of Land for 132kV S/S Alaipur	22,043.57
Sep-Mar	88103234	132 kv s/s bhadohi for new t/f bay	21,951.46
Sep-Mar	88103234	132 kv s/s bhadohi for new t/f bay	21,815.90
Sep-Mar	88103238	Cost of Land for 132kV S/S Alaipur	21,641.96
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	21,396.26
Sep-Mar	88103234	132 kv s/s bhadohi for new t/f bay	21,235.68
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	20,706.06
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	20,459.64
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	20,436.90
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	20,261.52
Sep-Mar	88103253	2 Nos. 132kV Bay at 220kV Anandnagar	20,050.53
Sep-Mar	88103252	Civil work for construction of 02 No. 13	20,027.55
Sep-Mar	88103234	132 kv s/s bhadohi for new t/f bay	19,963.49
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	19,799.65
Sep-Mar	88103253	LILO of 1 circuit of Gorakhpur(400) PG-Ma	19,705.51
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	19,542.28
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	19,374.57
Sep-Mar	88103218	220 KV DC Chhiibramau-Farrukhabad TL	18,962.02
Sep-Mar	88103218	220 KV DC Chhiibramau-Farrukhabad TL	18,376.28
Sep-Mar	88103218	220 KV DC Chhiibramau-Farrukhabad TL	18,288.89
Sep-Mar	4715344	132kV Mau-Old Badhalganj LILO at Ghosi T	18,131.83
Sep-Mar	88103234	132KV Bhadohi-Aurai D/C Line	17,982.85
Sep-Mar	88103218	220 KV DC Chhiibramau-Farrukhabad TL	17,897.17
Sep-Mar	88103234	132kV Bhadohi - Gopiganj TL	16,813.51
Sep-Mar	88103264	Foundation erection and stringing of int	16,198.29
Sep-Mar	88103234	132kV Bhadohi - Gopiganj TL	15,385.86
Sep-Mar	88103253	LILO of 1 circuit of Gorakhpur(400) PG-Ma	15,239.09
Sep-Mar	88103234	132kV Bhadohi - Gopiganj TL	15,185.63
Sep-Mar	88103234	132kV Bhadohi 220 - Bhadohi DC TL	15,178.92
Sep-Mar	4715626	132kV LILO at Gola(220) of Gola-Banda Tr	14,946.52
Sep-Mar	88103234	132kV Bhadohi 220 - Bhadohi DC TL	14,775.22
Sep-Mar	4714742	LILO of 132kV Balrampur(132kV)-Bhinga at	14,718.16
Sep-Mar	4714742	LILO of 132kV Balrampur(132kV)-Bhinga at	14,679.43
Sep-Mar	4714742	LILO of 132kV Balrampur(132kV)-Bhinga at	14,679.43

Ganesh

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Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	4715626	132kV LILo at Gola(220) of Gola-Banda Tr	14,577.38
Sep-Mar	88103252	Construction of 01 No 132 KV Kanduni Fee	14,557.41
Sep-Mar	88103234	220 KV Mirzapur - Bhadohi Line	14,529.21
Sep-Mar	4713538	132kV Farah (Mathura) GIS Substation	14,427.36
Sep-Mar	4713538	132kV Farah (Mathura) GIS Substation	14,322.85
Sep-Mar	4714742	LILo of 132kV Balrampur(132kV)-Bhinga at	14,243.38
Sep-Mar	4714742	LILo of 132kV Balrampur(132kV)-Bhinga at	14,243.38
Sep-Mar	4713538	132kV Farah (Mathura) GIS Substation	14,242.84
Sep-Mar	475001	Construction of 132 KV Aurai(400)-Rajata	14,175.64
Sep-Mar	88103234	220 KV Mirzapur - Bhadohi Line	14,141.04
Sep-Mar	4713538	132kV Farah (Mathura) GIS Substation	13,969.23
Sep-Mar	4713538	132kV Farah (Mathura) GIS Substation	13,961.96
Sep-Mar	88103234	132 kv s/s bhadohi for new t/f bay	13,949.19
Sep-Mar	88103218	Lilo of 220KV Mainpuri(PG)-Neebkarori li	13,941.96
Sep-Mar	88103234	132kV Bhadohi 220 - Bhadohi DC TL	13,890.06
Sep-Mar	88103234	132KV Bhadohi- Rajatalab	13,833.21
Sep-Mar	88103253	LILo of 1 circut of Gorakhpur(400) PG-Ma	13,312.94
Sep-Mar	4713538	132kV Farah (Mathura) GIS Substation	13,242.38
Sep-Mar	4714742	LILo of 132kV Balrampur(132kV)-Bhinga at	13,118.48
Sep-Mar	4713538	132kV Farah (Mathura) GIS Substation	12,792.23
Sep-Mar	88103234	132kV Bhadohi - Gopiganj TL	12,644.79
Sep-Mar	88103253	2 Nos. 132kV Bay at 220kV Anandnagar	12,631.66
Sep-Mar	88103234	220 KV Mirzapur - Bhadohi Line	12,630.46
Sep-Mar	88103218	Lilo of 220KV Mainpuri(PG)-Neebkarori li	12,616.12
Sep-Mar	88103234	220 KV Mirzapur - Bhadohi Line	12,552.46
Sep-Mar	7012182555	132kV Machhalishahar(400) - Badlapur Tra	12,428.03
Sep-Mar	88103234	132kV Bhadohi - Gopiganj TL	12,306.96
Sep-Mar	88103234	220 KV Mirzapur - Bhadohi Line	12,218.61
Sep-Mar	88103222	Construction of 400/220/132 KV (2x500 +	11,649.49
Sep-Mar	88103222	Construction of 400/220/132 KV (2x500 +	11,515.35
Sep-Mar	88103234	220 KV Mirzapur - Bhadohi Line	11,486.62
Sep-Mar	88103234	132 KV Bhadohi-Gopiganj	11,429.31
Sep-Mar	4713872	132 KV S/C Muzaffernagar (400) -Bhopa Ro	11,291.78
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s biswan	11,290.41
Sep-Mar	88103222	Construction of 400/220/132 KV (2x500 +	11,282.25
Sep-Mar	88103222	Construction of 400/220/132 KV (2x500 +	11,087.93
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s biswan	11,050.69
Sep-Mar	88103234	132kV Bhadohi 220 - Bhadohi DC TL	10,891.65
Sep-Mar	88103222	Construction of 400/220/132 KV (2x500 +	10,725.36
Sep-Mar	88103234	132kV Bhadohi 220 - Bhadohi DC TL	10,600.66
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s biswan	10,591.81
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s biswan	10,466.28
Sep-Mar	88103234	132KV Bhadohi-Bhadohi D/C Line	10,315.93
Sep-Mar	88103218	220 KV DC Chhilbramau-Farrukhabad TL	10,301.76
Sep-Mar	88103222	Construction of 400/220/132 KV (2x500 +	10,149.92
Sep-Mar	88103253	LILo of 1 circut of Gorakhpur(400) PG-Ma	9,872.50
Sep-Mar	88103218	Lilo of 220KV Mainpuri(PG)-Neebkarori li	9,374.68
Sep-Mar	88103218	220 KV DC Chhilbramau-Farrukhabad TL	9,322.10
Sep-Mar	88103218	Lilo of 220KV Mainpuri(PG)-Neebkarori li	9,085.10
Sep-Mar	88103253	2 Nos. 132kV Bay at 220kV Anandnagar	9,079.67
Sep-Mar	88103218	Lilo of 220KV Mainpuri(PG)-Neebkarori li	8,848.23
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s biswan	8,728.94
Sep-Mar	20230531	Const. of 132kV SS at Erachi	8,373.92
Sep-Mar	88103234	220 KV Mirzapur - Bhadohi Line	8,026.10
Sep-Mar	88103257	2 Nos. 132kV Bay at 132kV Rajapakad	7,935.17
Sep-Mar	88103257	2 Nos. 132kV Bay at 132kV Rajapakad	7,901.95
Sep-Mar	88103257	2 Nos. 132kV Bay at 132kV Rajapakad	7,725.23
Sep-Mar	88103257	2 Nos. 132kV Bay at 132kV Rajapakad	7,589.11
Sep-Mar	88103257	2 Nos. 132kV Bay at 132kV Rajapakad	7,104.15
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s biswan	6,509.88
Sep-Mar	88103257	2 Nos. 132kV Bay at 132kV Rajapakad	6,440.16
Sep-Mar	88103234	132 KV Bhadohi - Bhadohi (220) D/C Lin	5,475.87
Sep-Mar	88103234	132 KV Bhadohi - Bhadohi (220) D/C Lin	5,329.57
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	5,010.70
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	4,997.29
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	4,845.77
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	4,816.26
Sep-Mar	88103234	132 KV Bhadohi - Bhadohi (220) D/C Lin	4,760.25
Sep-Mar	88103234	132 KV Bhadohi - Bhadohi (220) D/C Lin	4,730.85

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द०का०ल०

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	4,726.80
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	4,726.80
Sep-Mar	88103261	220kV Jewar Substation	4,645.10
Sep-Mar	88103234	132 KV Bhadohi - Bhadohi (220) D/C Lin	4,605.03
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	4,579.22
Sep-Mar	88103234	132 KV Bhadohi - Bhadohi (220) D/C Lin	4,329.15
Sep-Mar	88103252	kanduni feeder bay at 132 kv s/s biswan	4,303.15
Sep-Mar	4714742	LILO of 132kV Balrampur(132kV)-Bhinga at	4,214.75
Sep-Mar	88103132	132kV bay@Ballia-2 no.& Kasimabad-1 No.	3,938.06
Sep-Mar	88103234	132 KV Bhadohi - Bhadohi (220) D/C Lin	3,024.93
Sep-Mar	88103254	Construction of 220/132/33 KV [(2x160)+(2,691.35
Sep-Mar	88103254	Construction of 220/132/33 KV [(2x160)+(2,626.82
Sep-Mar	88103254	Construction of 220/132/33 KV [(2x160)+(2,607.33
Sep-Mar	88103254	Construction of 220/132/33 KV [(2x160)+(2,594.38
Sep-Mar	88103254	Construction of 220/132/33 KV [(2x160)+(2,503.14
Sep-Mar	88103254	Construction of 220/132/33 KV [(2x160)+(2,368.09
Sep-Mar	4713538	CONSTRUCTION OF SECURITY WALL, SECURITY	2,357.50
Sep-Mar	4713538	CONSTRUCTION OF SECURITY WALL, SECURITY	2,331.75
Sep-Mar	4715344	132kV Mau-Old Badhalganj LILO at Ghosi T	2,326.85
Sep-Mar	4713538	CONSTRUCTION OF SECURITY WALL, SECURITY	2,318.72
Sep-Mar	4713538	CONSTRUCTION OF SECURITY WALL, SECURITY	2,281.45
Sep-Mar	4713538	CONSTRUCTION OF SECURITY WALL, SECURITY	2,274.18
Sep-Mar	4715344	132kV Mau-Old Badhalganj LILO at Ghosi T	2,203.75
Sep-Mar	4713538	CONSTRUCTION OF SECURITY WALL, SECURITY	2,155.85
Sep-Mar	4713538	CONSTRUCTION OF SECURITY WALL, SECURITY	2,082.57
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of Bansi-	2,008.75
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of Bansi-	1,926.39
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	1,712.55
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of Bansi-	1,698.78
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	1,692.83
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	1,658.56
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	1,630.00
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	1,576.70
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	1,492.10
Sep-Mar	88103234	220kV Bhadohi Substation	1,463.31
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of Bansi-	1,453.68
Sep-Mar	88103234	220kV Bhadohi Substation	1,424.21
Sep-Mar	88103222	Construction of 02 Nos. 220 KV Bays at 2	1,285.72
Sep-Mar	88103254	Construction of 220/132/33 KV [(2x160)+(870.47
Sep-Mar	88103253	LILO of 1 circuit of Gorakhpur(400) PG-Ma	588.39
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of Bansi-	270.18
Sep-Mar	88103253	132kV LILO at Anandnagar (220) of Bansi-	264.78
Sep-Mar	88103221	Construction of 220 KV GIS S/S 2X220 KV	146.31
Sep-Mar	88103247	Land 2x 40 MVA 132 KV S/S Badagaon	48.80
Sep-Mar	88103247	Land 2x 40 MVA 132 KV S/S Badagaon	47.72
Sep-Mar	88103247	Land 2x 40 MVA 132 KV S/S Badagaon	47.65
Sep-Mar	88103247	Land 2x 40 MVA 132 KV S/S Badagaon	47.34
Sep-Mar	88103247	Land 2x 40 MVA 132 KV S/S Badagaon	45.69
Sep-Mar	88103247	Land 2x 40 MVA 132 KV S/S Badagaon	43.67
Sep-Mar	88103246	132kV bay at 400kV Massuli -2 Nos	-4,092.02
Sep-Mar	4713872	132 KV S/C Muzaffarnagar (400) -Bhopa Ro	-5,242.61
Sep-Mar	88103132	Const. of 220 KV Line Bay at 220 KV S/S	-6,715.13
Sep-Mar	88103132	Const. of 220 KV Line Bay at 220 KV S/S	-7,347.86
Sep-Mar	88103246	132kV DC Masauli Chhanbe line (on Zebra	-18,013.50
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	-18,749.58
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	-19,607.92
Sep-Mar	7220689351	220kV Muzaffarnagar-Modipuram LILO at Kh	-20,643.00
Sep-Mar	88103140	01 No. bays at 132 KV S/S Jahanabad	-22,069.22
Sep-Mar	88103222	Construction of 400/220/132 KV (2x500 +	-25,346.68
Sep-Mar	88103140	Construction of 220 KV SAS S/S Malwan, F	-26,387.98
Sep-Mar	4713259	Construction of 132 KV Line Bay for 132	-31,845.04
Sep-Mar	88103112	132kV Sangipur - Lalganj DC Line	-43,821.96
Sep-Mar	88103140	132 kV SC Malwa(220)-Jahanabad	-62,371.03
Sep-Mar	7220689351	Const. of Khatauli SS	-62,733.57
Sep-Mar	4715651	400/132 KV S/S Nehtaur	-72,838.01
Sep-Mar	476200	Installation of 125 MVAR Bus-Reactor at	-90,407.18
Sep-Mar	88103140	132kV Malwan (220) - Jahanabad Transmiss	-1,00,007.68
Sep-Mar	88103112	132kV D/C Sangipur(220) - Kunda Transmis	-1,22,380.24
Sep-Mar	4713259	Cons. Of 132 KV machhalishar-Mugrabadsha	-1,29,050.26

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधाधिकारी

Interest Capitalized

1,66,01,60,712.70

Period	Loan No	Name of work	IDC Cost to be capitalised FY 2022-23
Sep-Mar	88103112	220kV Sangipur Substation	-2,14,293.95
Sep-Mar	88103224	132 KV DC Chandpur(220)-Tajpur line	-2,22,861.87
Sep-Mar	88103224	220kV Meerut (765)- Amroha LILO at Chand	-2,39,070.64
Sep-Mar	88103242	132kV Jehta (Hardoi Road) Substation	-2,59,481.60
Sep-Mar	88103235	LILO of 132 kv SC Kankerhera - Vedvya	-2,61,841.61
Sep-Mar	88103231	Const. of Kareli SS & Asso. Lines	-2,78,101.92
Sep-Mar	88103224	220kV Chandpur(Bijnor)	-3,11,753.69
Sep-Mar	88103246	132kV Chhanbay Substation	-3,25,485.45
Sep-Mar	88103241	132kV Mandhata Substation	-3,25,994.14
Sep-Mar	88103232	220 kV Amariya Bay at 400 kV Substation	-4,54,957.74
Sep-Mar	477519	Const. of 220kV LILO at Bhadaura(220) of	-4,75,908.68
Sep-Mar	477519	Const. of 220kV LILO at Bhadaura(220) of	-4,81,422.04
Sep-Mar	4714713	400kV Bukhari Basti GIS Substation	-5,00,088.68
Sep-Mar	88103255	220kV Dulhipar (Sant Kabir Nagar) Substa	-5,43,411.43
Sep-Mar	88103261	220kV Jahangirpur(765) - IITGNL LILO at	-6,26,075.23
Sep-Mar	88103231	132kV Rewa Road - OPH GIS LILO at Kareli	-6,93,265.78
Sep-Mar	88103140	132 kv SC Malwa(220)-Jahanabad	-7,01,952.41
Sep-Mar	7012182555	LILO of 220 kv SC Jaunpur -Gajokhar at	-7,13,249.27
Sep-Mar	4710563	Const. of Pratapvihar HGI S/S	-8,21,800.24
Sep-Mar	4714741	220kV Faridpur (Bareilly) Substation	-9,20,740.52
Sep-Mar	7012182555	LILO of One circuit of 220 kv DC Azam	-11,66,249.75
Sep-Mar	88103140	132 kv SC Malwa(220)-Jahanabad	-14,69,953.90
Sep-Mar	7012182555	400kV Jaunpur Substation	-24,09,438.60
Sep-Mar	88103232	220kV DC Bareilly(400kV)-Amariya(Pilibhi	-32,69,543.48
Sep-Mar	7012182555	400kV D/C Varanasi(PGCIL)-Jaunpur Transm	-38,02,149.94
Sep-Mar	88103132	220kV DC Rasra(400)-Bhadaura(220) Transm	-38,05,142.35
Sep-Mar	88103085	220 S/S Gola (Gorakhpur) & asso. work	-39,09,938.24
Sep-Mar	88103085	220 S/S Gola (Gorakhpur) & asso. work	-42,38,737.51
Sep-Mar	88103085	220 S/S Gola (Gorakhpur) & asso. work	-45,13,028.16
Sep-Mar	88103085	220 S/S Gola (Gorakhpur) & asso. work	-45,28,854.49
Sep-Mar	88103085	220 S/S Gola (Gorakhpur) & asso. work	-46,31,385.79
Sep-Mar	88103085	220 S/S Gola (Gorakhpur) & asso. work	-46,95,467.87
Sep-Mar	88103085	220 S/S Gola (Gorakhpur) & asso. work	-47,23,068.47
Sep-Mar	88103193	132kV Budhana – Kharad LILO at Sharni(40	-64,39,244.51
Sep-Mar	88103193	132kV Kaniyan – Sharni(400) Transmission	-1,72,83,786.75
Sep-Mar	88103193	Const of 132 KV line Bay at 132 KV S/S K	-2,53,15,258.31

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उ०प्र०पा०ट्रा०का०लि०

ANNEXURE-K
SLDC CERTIFIED ENERGY FOR FY 2022-
23

Sanjay

Sanjay

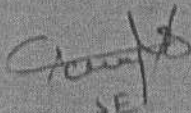

अधीक्षण अभियन्ता
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उ०पा०ट्रा०का०लि०

INTRA-STATE TRANSMISSION LOSS STATEMENT FOR TRANSMISSION SYSTEM OF UP

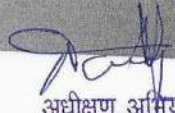
FY 2022-23

(A) ENERGY INJECTION (MU)		
(a)	UPRVUNL	31758.3900
(b)	UPJVNL	977.3350
(c)	IPP	50154.2440
(d)	Co-Gen/CPP Injection	3206.3196
(e)	Solar/SHEP Injection	3385.7934
(f)	INTER STATE	53399.1504
TOTAL INJECTION		142881.2324
	Less-Cogen actual drawl(Banking)	441.1646
	Net Total Injection	142440.0678
(B) ENERGY DRAWL (MU)		
(a)	MVVNL	27347.2130
(b)	PuVVNL	31132.4960
(c)	PVVNL	39043.2440
(d)	DVVNL	28307.1860
(e)	KESCO	4228.5680
(f)	NPCL	3095.9280
(g)	Northern Railway (UP)	2725.8136
(h)	OPEN ACCESS CONSOLIDATED	1850.7618
TOTAL DRAWAL		137731.2104

Transmission Loss (MUs)	4708.8574
Transmission Loss (%)	3.30
Approved Transmission Loss (%)	3.27


 SE

 Div. UPR




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 राजभाषा विभाग