

Susanta Kumar Das

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U.P. Power Transmission Corporation Ltd.

(U.P. Govt. Undertaking)

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No. **258** Dir(P&C)/UPPTCL/2024

Date: **27** May, 2024

To,

The Secretary,
U.P. Electricity Regulatory Commission,
Vidyut Niyamak Bhawan,
Vibhuti Khand, Gomati Nagar,
Lucknow.

Sub: Data Gaps in respect of Petition No. 2044/2023 in the matter of True-up of FY 2022-23 & ARR/Tariff for FY 2024-25.

Sir,

Please refer to Hon'ble commission letter no. UPERC/D(Tariff)/JD(T)/110 dated 18.04.2024 vide which UPPTCL was directed to submit replies to data gaps in the subject matter.


In this context, UPPTCL hereby submits its replies in six hard copies. The soft copy of the same has been e-mailed.

Hope it will clarify the issues. In case of any further query, the same may kindly be intimated or could be discussed personally as per convenience of the Hon'ble Commission.

Regards,

Encl: as above in six copies.

Yours faithfully,

 27/05/2024
(Susanta Kumar Das)

CC:

1. PS to Managing Director, UPPTCL, Lucknow.

**UPPTCL's Response to UPERC's 2nd Information Requirement /
Discrepancies/ Data Gaps in Petition No. 1907 of 2022 for Truing up of FY
2021-22, APR of FY 2022-23, ARR & Tariff of FY 2023-24**

B. General

- 1 The Commission vide letter no. UPERC/D(Tariff)/JD(T)/127-1582, dated 05.12.2023 (1st data deficiency) had directed the petitioner to provide the CAG Report of FY 2022-23. However, the petitioner has not submitted the same as it was awaited. The petitioner is again directed to submit the CAG Report of FY 2022-23 in soft and hard copy if the same has been received/issued.

UPPTCL's Reply:

It is respectfully submitted before the Hon'ble Commission that the audit has been concluded by the CAF, however, the final comments of FY 2022-23 is still awaited.

- 2 It is observed that the Petitioner in Annexure-1 of Tariff Petitioner (MYT Formats) have not submitted following formats:

S. No.	Format No	Details
1	F4B	Break-up of Revenue
2	F7	Abstract of Capital Cost
3	F8	Reconciliation of Capital Cost with Gross Block
4	F8A	Project Details: Capitalization Plan
5	F9	Statement of Assets Not in Use
6	F11	Capital Cost Estimates and Schedule of Commissioning for New Projects
7	F12	Break-up of Project Cost for Transmission System
8	F13	Statement of Additional Capitalization
9	F14	Statement of Capital Cost
10	F16	Reconciliation of Capital Liabilities with Financial Accounts
11	F23	Calculation of Depreciation Rate
12	F28	Short Term/ Medium Term Open Access Consumers
13	F29	Details of Income from Other Business
14	F31	Income Tax Provisions
15	F32	Extraordinary Items
16	F34	True-Up Snapshot
17	F35	APR Snapshot
18	F36	ARR Snapshot
19	F37	Public Hearing Attendance List
20	P1	Transmission Losses (For Transmission Licensee)
21	P2	Energy Delivered by Transmission licensee to the Distribution Licensees/ Bulk consumers at interface points
22	P7	Voltage Fluctuation




 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

S. No.	Format No	Details
23	P8	Licensee wise Load shedding carried out during the True-Up year (for FY 2018-19)
24	P9	Details of Overloaded Feeders
25	P12	Key Ratios

UPPTCL's Reply:

S. No.	Format No	Details	Remarks
1	F4B	Break-up of Revenue	Submitted along with current submission
2	F7	Abstract of Capital Cost	Submitted along with current submission
3	F8	Reconciliation of Capital Cost with Gross Block	Submitted along with current submission
4	F8A	Project Details: Capitalization Plan	Detailed capital expenditure plan already submitted with the Business Plan
5	F9	Statement of Assets Not in Use	Submitted along with current submission
6	F11	Capital Cost Estimates and Schedule of Commissioning for New Projects	Not applicable, as the tariff is being approved by this Hon'ble Commission based on the Gross Block of GFA rather than on an asset-wise basis.
7	F12	Break-up of Project Cost for Transmission System	Not applicable, as the tariff is being approved by this Hon'ble Commission based on the Gross Block of GFA rather than on an asset-wise basis.
8	F13	Statement of Additional Capitalization	Not applicable, as the tariff is being approved by this Hon'ble Commission based on the Gross Block of GFA rather than on an asset-wise basis.
9	F14	Statement of Capital Cost	Submitted along with current submission
10	F16	Reconciliation of Capital Liabilities with Financial Accounts	Not Applicable
11	F23	Calculation of Depreciation Rate	Submitted along with current submission
12	F28	Short Term/ Medium Term Open Access Consumers	Will be submitted in 4 weeks' time
13	F29	Details of Income from Other Business	Submitted along with current submission
14	F31	Income Tax Provisions	Submitted along with current submission
15	F32	Extraordinary Items	Submitted along with current submission

अधीक्षक अभियन्ता
सामर्थ निदेशक (नियोजन एवं वाणिज्य)
राज्य विद्युत नियंत्रण आयोग

S. No.	Format No	Details	Remarks
16	F34	True-Up Snapshot	Submitted along with current submission
17	F35	APR Snapshot	Submitted along with current submission
18	F36	ARR Snapshot	Submitted along with current submission
19	F37	Public Hearing Attendance List	Not Applicable at current stage
20	P1	Transmission Losses (For Transmission Licensee)	Will be submitted in 4 weeks' time
21	P2	Energy Delivered by Transmission licensee to the Distribution Licensees/ Bulk consumers at interface points	Not Applicable
22	P7	Voltage Fluctuation	Will be submitted in 4 weeks' time
23	P8	Licensee wise Load shedding carried out during the True-Up year (for FY 2018-19)	Will be submitted in 4 weeks' time
24	P9	Details of Overloaded Feeders	Will be submitted in 4 weeks' time
25	P12	Key Ratios	Will be submitted in 4 weeks' time

As mentioned above, the relevant formats have been attached herewith as **Annexure – 1**.

C. True-Up of FY 2021-22

- 3 The Commission vide letter no UPERC/D(Tariff)/JD(T)/127-1582 dated 05.12.2023 (1st data deficiency) had directed the petitioner to provide the list of project/ scheme with documentary evidence to support the claim for capital investment of Rs. 1956.35 Crore in FY 2022-23. The Petitioner has not submitted the requisite detail, accordingly, Petitioner is again directed to submit the required details.

UPPTCL's Reply:

The details of capital investment during FY 2022-23 has been attached hereunder as **Annexure – 2**.

It is important to note a gap in the investment during the year as presented in the current Petition and the details submitted in Annexure – 2. To address this, a reconciliation statement has been provided in **Annexure – 3**, wherein the Capital Expenditure during the year (Table – IV) is indicated as Rs. 3601.13 Crore. It is pertinent to highlight that this reconciliation was conducted based on the accounting standards adhered to by the Petitioner, whereas the methodology employed for tariff filing differs.

The following points elaborate on the difference between the reconciliation amount and the amount claimed by the Petitioner in the current Petition:




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 उपप्रबंधन कार्यालय

- a. According to accounting standards, both Employee expenses and Supervision expenses are considered in computing the investment during the year. However, as per the methodology applied in past orders by this Hon'ble Commission, only capitalized Employee Expenses are considered for the computation of investment during the year, and Supervision expenses are deducted from the ARR as Non-tariff income.
- b. As per accounting standards, Net Advance Adjustment is accounted for in computing the investment during the year, whereas this adjustment is not considered in the past methodology of this Hon'ble Commission.

It is important to mention that according to accounting standards, when capital advances are disbursed to contractors, they are added to CWIP separately. Subsequently, upon utilization, the advance is deducted from capital advance and added to CWIP. It should be noted that since both the release and utilization of advance transactions are categorized under CWIP, the net impact remains zero.

Additionally, there is a gap in the capitalization amount claimed in the Petition compared to the number shown in the past submission of data gap. This is attributed to an inadvertent error, as the transfer asset of Rs. 5.15 Crore was added in both the asset addition and deletion sections. A reconciliation of this error is presented in Table I of Annexure – 3.

- 4 Petitioner in response to the 1st data deficiency has submitted Capitalisation details of Rs 5023.31 Crore under Annexure E of reply dated 16.01.2024, However, it is observed that petitioner in its petition has claimed the capitalisation of Rs. 5028.00 Crore in FY 2022-23. Thus, there is difference of Rs. 4.75 Crore in the amount claimed and the bifurcation provided by the Petitioner in Annexure-E of reply dated 16.01.2024. Therefore, petitioner is directed to provide justification for such variation in capitalisation and submit details along with reconciliation statement of the same with the audited accounts.

UPPTCL's Reply:

The justification and the reconciliation statement in the claimed amount and the amount shown in the response to data gap is being attached as Annexure – 3. It is respectfully submitted that the actual capitalization amount for FY 2022-23 amounts to Rs. 5022.52 Crore, detail is being attached as Annexure - 4.

- 5 It is observed that the petitioner in Annexure-5 of the petition has submitted the interest expense on account of PFC loan as Rs. 525.16 Crore. It is observed that the Petitioner has not considered/ factored interest subsidy as per Noter-24 of the Audited accounts. Therefore, the petitioner is required to submit justification for not considering interest subsidy while computing weighted

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उपप्रबंधक (आकांक्षित)

average rate of interest.

UPPTCL's Reply:

The reason for not considering factored interest subsidy as per Note-24 of the Audited accounts is because the interest subsidy on PFC Loan is not received from concerned FI at the time of payment demand received. The interest subsidy is received from Government in the form of Grant which is separately deducted from Gross Interest Expenditure in Balance Sheet. However, the recomputed weighted average interest rate after adjusting the subsidy works out to be 8.94%. Computation of the same has been attached as Annexure – 5.

6 It is observed that the petitioner in Table 3.4-1 of the Petition while claiming depreciation expense for FY 2022-23 for the Gross Block up to 31st March 2020 (Part-A) has shown additions to GFA as Rs. 3310.41 Crore. In this regards petitioner is required to provide following:

- a. Since, Part A pertains to asset capitalised before 31.03.2020, petitioner to clarify whether, the claimed GFA addition of Rs. 3310.41 Crore is pertaining to asset capitalised before 31.03.2020 or for subsequent period
- b. If GFA addition of Rs. 3310.41 Crore pertains to asset capitalised before 31.03.2020, then petitioner to provide reasoning/justification for the claimed GFA addition
- c. If GFA addition of Rs. 3310.41 Crore doesn't pertain to asset capitalised before 31.03.2020, then petitioner to provide justification/reasoning for claiming GFA addition in Part-A, as same pertains to Part-B.
- d. Petitioner to provide reconciliation of claimed GFA additions of Rs. 3310.41 Crore, with the audited account.

UPPTCL's Reply:

It is respectfully submitted that GFA addition of Rs. 3310.41 Crore shown in Table 3.4-1 pertains to asset capitalized during FY 2019-20 i.e. before 31.03.2020. Further, it is submitted that the amount claimed is in line with the audited books of account of FY 2019-20 (attached as Annexure – 6 herewith).

7 In continuation to 1st deficiency raised & its reply dated 16.01.2024. the Petitioner is further required to provide the details of means of finance for meeting its working capital during FY 2022-23.

UPPTCL's Reply:

It is respectfully submitted that UPPTCL have availed CC limit/OD limit facility from ICICI Bank amounting to Rs. 30 Crore for working capital, the details of the same is provided in Annexure – 7.

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राज्य विद्युत निगम, दिल्ली

- 8 In reference to the reply dated 16.01.2024 to 1 deficiency raised by the Commission, the Petitioner at point no. (C.3) of its reply has stated that it has considered the opening CWIP for FY 2022-23 as per the closing of the audited accounts for FY 2021-22. However, as per reply of petitioner, variation in the closing figure is due to restatement of the closing CWIP for FY 2021-22. Therefore, Petitioner is required to submit details of restatement for FY 2021-22.

UPPTCL's Reply:

The details of restatement of CWIP has been attached as Annexure – 8.

- 9 It is observed that the petitioner in Table 3.4-1 of the Petition while claiming depreciation expense for FY 2022-23 for the Gross Block up to 31st March 2020 (Part-A) has shown deduction to GFA as Rs 802.73 Crore. Petitioner further submitted that for Part-A, it has considered GFA deductions during the FY 2020-21 and FY 2022-23 and accordingly, computed deduction to GFA of Rs. 802.73 Crore. Petitioner in this regard is directed to provide detailed calculation of claimed GFA deduction of Rs. 802.73 Crore. Petitioner is further, directed to reconcile claimed GFA deduction of Rs. 802.73 with audited accounts.

UPPTCL's Reply:

It is respectfully submitted that the GFA deduction claimed by the Petitioner is in line with the audited account/ deduction claimed during trueing up of respective years. Detail of the of GFA deduction of Rs. 802.73 Crore has been shown in the following table:

Particulars	FY 20	FY 21	FY 22	FY 23
Land & Land Rights				
i) Unclassified	43.84	-	-	-
ii) Freehold Land	1.29	-	-	-
Buildings	0.85	0.02	0.24	-
Other Civil Works	-	-	-	-
Plants & Machinery	288.92	167.14	174.12	59.90
Lines, Cable Network etc.	20.61	14.88	13.28	7.23
Vehicles	-	0.06	-	0.01
Furniture & Fixtures	-	-	0.02	0.20
Office Equipments	-	-	0.00	1.80
Jeep & Motor Car	-	-	-	-
Intangible Assets	-	-	-	3.09
Assets taken over from Licensees pending final Valuation	0.10	0.47	1.27	3.38
Total Depreciable Assets	310.48	182.57	188.94	75.62
Total Non-Depreciable Assets	45.13	0.00	0.00	0.00
TOTAL	355.61	182.57	188.94	75.62
GRAND TOTAL	802.73			

D. APR of FY 2022-23 & ARR of FY 2024-25



 अधीक्षक अभियन्ता
 समग्र निदेशक (नियोजन एवं वाणिज्य)
 उपग्रहोपकरण विभाग

- 10 The Commission vide letter no. UPERC/D (Tariff)/JD(T)/127-1582, dated 05.12.2023 (first deficiency) had directed the petitioner to provide the documentary evidence that the capital expenditure/ capitalization claimed for FY 2023-24 is duly approved by the Commission. The Petitioner in its reply dated 16.01.2024, has stated that it will submit details/ documentary evidence of the capital expenditure/ capitalisation on actual basis at the time of truing up. However, as per Regulation 32.2 of MYT Regulations, 2019, all capital expenditure projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crore must have 'prior approval of the Commission. The Petitioner is directed to submit the details of Capital expenditure (exceeding Rs 20 Crore) projected for FY 2023-24 & FY 2024-25 as per following format.

S.no	Name of the Scheme	Cost of the Scheme	Whether approved by the Commission or not	Order date and Petition No.	Current Status

UPPTCL's Reply:

The Petitioner respectfully submits that details or the documentary evidence of the capital expenditure/ capitalisation shall be submitted on actual basis at the time of truing up.

E. Directives:

- 11 The Petitioner in its reply to directives regarding metering at all T-D interface points has submitted that out of 4,573 meters to be installed, total 2,474 have been installed till October 2023 and 500 meters to be installed by November 2023. In this regard, the petitioner is required to submit the latest status of metering. The Petitioner is also required to submit the timeline for completion of metering at T-D interface points.

UPPTCL's Reply:

Relevant information as sought by the Hon'ble Commission has been attached as Annexure – 9.

- 12 In reply dated 16.01.2024 to the first deficiency, the Petitioner has submitted the compliance of Tariff Order of FY 2023-24. The Petitioner as per Clause 11.3 of MYT Regulations 2019, is required to submit the compliance of Directives issued by the Commission in the previous three Tariff Orders along with ARR petition. The Petitioner is directed to submit the compliance accordingly.

UPPTCL's Reply:

It is compliance details of the FY 2023-24 has already been submitted by the Petitioner in the previous response to data gap of this Hon'ble Commission. Further, compliance details of directive of Tariff Order FY 2021-22 and FY 2022-23 has been attached herein as Annexure – 10.

Samrati

Samrati
साम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधक (कार्यालय)

Audited accounts (FY 2022-23):

13 The Petitioner is directed to provide the following details/ breakup w.r.t Note 26 of the Audited accounts:

- i. Miscellaneous expenses
- ii. Water Charges
- iii. Legal Charges
- iv. Water Charges
- v. Other expenses and losses

UPPTCL's Reply:

Relevant information as sought by the Hon'ble Commission has been attached as Annexure – 11.



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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
रा.प्रा.म.दा.का.वि.०

List of Annexures

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11.	Annexure – 11	Details/ breakup w.r.t Note 26 of the Audited accounts	186

Samuel

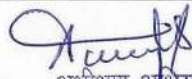
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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वारिज्य)
संयोजक

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4	F8A	Project Details: Capitalization Plan	Detailed capital expenditure plan already submitted with the Business Plan	16
5	F9	Statement of Assets Not in Use	Submitted along with current submission	17
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7	F12	Break-up of Project Cost for Transmission System	Not applicable, as the tariff is being approved by this Hon'ble Commission based on the Gross Block of GFA rather than on an asset-wise basis.	20
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 उ०प्र०पा०ट्रा०का०लि०

S. No.	Format No	Details	Remarks	Page Number
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25	P12	Key Ratios	Will be submitted in 4 weeks' time	-

Samrat

Samrat
अधीक्षक अभियन्ता
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उपग्राम विकास विभाग

ANNEXURE - 1

Form No: F7

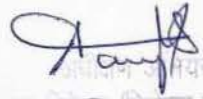
Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Abstract of Capital Cost

Rs Crores

S.N O.	Particulars	FY 2022-23
		Trued- Up
1	Capital Cost as admitted by UPERC (closing GFA)	36888.20
	Capital cost admitted as on 31.03.2023	35578.74
	(Give reference of the UPERC relevant Order with Petition No. & Date)	1839 of 2022 / 20.07.2022
2	Less : Gross Block of Assets not in use	
3	Less : Consumer Contribution and Grants	555.94
4	Less: Deletion of GFA	75.62
5	Total Capital Cost admitted	4952.44
6	Capital Cost for Purpose of ARR	40531.18

Signature of Petitioner



संयोजक निदेशक (नियोजन एवं वाणिज्य)
संयोजक निदेशक (नियोजन एवं वाणिज्य)

Form No: F8

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Reconciliation of Capital Cost with Gross Block

Rs. Crores

S.NO.	Particulars			
		FY 2022-23	FY 2023-24	FY 2024-25
		True-Up	Projected	Projected
A	Gross Block (Opening)	35,578.74	40,531.18	42,548.93
B	Add: Expenditure allowed but not capitalized	5,028.06	2,017.75	2,820.76
C	Less :Expenditure Capitalized but not allowed	75.62	0.00	0.00
D	Capital cost Admitted (A+B-C)	40,531.18	42,548.93	45,369.68

Signature of Petitioner




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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

Form No.: FIA

Name of the Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Rs Crore

Project Details: Capitalisation Plan																										Rs. Crore	
Sr. No.	Project Code	Project Title	Approved by the Commission (Y/N)	Debt Equity Ratio	Date of Completion	Benefits in Quantified Terms	Capital Expenditure						Physical Progress (%)						Capitalisation								
							True-Up	APR	Projected	Projected	Projected	Projected	Projected	True-Up	APR	Projected	Projected	Projected	Projected	Projected	True-Up	APR	Estimated	Projected	Projected	Projected	Projected
							FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	FY 2017-18																										
	a) Scheme 1																										
	b) Scheme 2																										
	...																										
	FY 2018-19																										
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	FY 2023-24																										
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	FY 2024-25																										
	...																										
	...																										
	TOTAL																										

Detailed capital expenditure plan already submitted with the Business Plan

Note: Separate Forms shall be submitted for each Renovation and Modernisation Scheme

Signature of Petitioner

[Signature]

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

Form No: F9

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

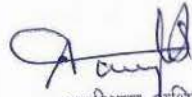
Statement of Assets Not in Use

Rs. Crores

Financial Year 2022-23					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of	Written down value on date of withdrawal
1	16105000001	28-05-2021	1.1	31-03-2023	0.99
2	16105000000	18-03-2021	0.32	19-11-2022	0.29
3	16105000005	07-07-2020	0.31	01-11-2022	0.05
Total					1.33

Signature of Petitioner




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Form No: F11

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Capital Cost Estimates and Schedule of Commissioning for New Projects

Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
		Present Day Cost	Completed Cost
		As of End of	As on
		Qtr. Of the	Scheduled
		year	COD
			of the
			Station
	Price level of approved estimates		
	Foreign Exchange rate considered for the Capital cost estimates		
	Capital Cost excluding IDC, FC, FERC & Hedging Cost		
	Foreign Component, if any (In Million US \$ or the relevant Currency)		
	Domestic Component (Rs. crores)		
	Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. crores)		
	IDC, FC, FERC & Hedging Cost		
	Foreign Component, if any (In Million US \$ or the relevant Currency)		
	Domestic Component (Rs. crores)		
	Total IDC, FC, FERC & Hedging Cost (Rs. crores)		
	Rate of taxes & duties considered		

Not Applicable

[Signature]

[Signature]
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य),
उ०प्र०पा०ट्रा०का०लि०

Form No: F11

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Capital Cost Estimates and Schedule of Commissioning for New Projects

	Capital cost Including IDC, FC, FERC & Hedging Cost
	Foreign Component, if any (In Million US \$ or the relevant Currency)
	Domestic Component (Rs. crores)
	Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. crores)
	Schedule of Commissioning
	COD of Unit-I/ Block-I
	COD of Unit-II/ Block-II

	COD of last Unit/ Block
	Note:
	1. Copy of approval letter should be enclosed.
	2. Information to be provided for past year, True-Up year and APR year.
	3. Details of Capital cost are to be furnished as per Form 14.

Signature of Petitioner



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०प्रा०का०लि०

Form No: F12

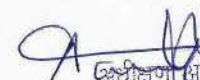
Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Break-up of Project Cost for Transmission System

Rs. Crores

No	Break Down	As per original estimates	Actual capital expenditure (Opening)	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Priliminary investigation,Right of way, forest clearance, PTCC , general civil works etc.					
	Total Preliminary works					
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials					




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Form No: F12

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Break-up of Project Cost for Transmission System

3	Taxes and Duties
3.1	Custom Duty
3.2	Other Taxes & Duties
	Total Taxes & Duties
	Total -Transmission lines
B.	Substations
4	Preliminary works & land
4.1	Design & Engineering
4.2	Land
4.3	Site preparation
	Total Preliminary works & land
5	Civil Works
5.1	Control Room & Office Building including HVAC
5.2	Township & Colony
5.3	Roads and Drainage
5.4	Foundation for structures
5.5	Misc. civil works
	Total Civil Works
6	Substation Equipments
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)

Signature

Signature
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कॉ०लि०

Form No: F12

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Break-up of Project Cost for Transmission System

6.2	Transformers
6.3	Compensating Equipment(Reactor, SVCs etc)
6.4	Control , Relay & Protection Panel
6.5	PLCC
6.6	HVDC package
6.7	Bus Bars/ conductors/Insulators
6.8	Outdoor lighting
6.9	Emergency D.G. Set
6.1	Grounding System
6.11	Structure for switchyard
	Total Substation Equipments
7	Spares
8	Taxes and Duties
8.1	Custom Duty
8.2	Other Taxes & Duties
	Total Taxes & Duties
	Total (Sub-station)
9	Construction and pre-commissioning expenses
9.1	Site supervision & site admn.etc.

Not Applicable

[Signature]

[Signature]
उत्तर प्रदेश विद्युत निदेशक
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०को०लि०

Form No: F12


Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Break-up of Project Cost for Transmission System

9.2	Tools and Plants
9.3	construction Insurance
	Total Construction and pre commissioning expenses
10	Overheads
10.1	Establishment
10.2	Audit & Accounts
10.3	Contingency
	Total Overheads
11	Total Cost
12	IDC, FC, FERV & Hedging Cost
12.1	Interest During Construction (IDC)
12.2	Financing Charges (FC)
12.3	Foreign Exchange Rate Variation (FERV)
12.4	Hedging Cost
	Total of IDC, FC, FERV & Hedging Cost
13	Capital Cost incl IDC, FC, FERV & Hedging Cost

Note:




उत्तर प्रदेश विद्युत निदेशक
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
सं.प्र.प्रा.व.न.का.सं.सि.०

Form No: F12

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Break-up of Project Cost for Transmission System

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the transmission licensee.
2. Above statement to be provided separately for each transmission line commissioned during the ARR period

Signature of Petitioner



अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Form No: F13

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Additional Capitalization

Rs. Crores


No	Year	Work/ Equipment proposed to be added after COD up to Cut off Date/ Beyond Cut off Date	Amount capitalised and Proposed to be capitalised	Justification	Regulations under which covered	Admitted Cost ¹
1		Not Applicable				
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						

Note:

1 To be filed for True- Up year, APR year and for the whole control period.

2 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.

3 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately.


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तरप्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Form No: F14

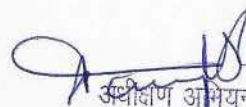
Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Capital Cost

Rs. Crores

S.No.		Particulars	True-Up		
			FY 2022-23		
			Approved (in Order dated 20.07.2022)	Audited	Claimed
A	a	Opening Gross Block Amount as per books	33330.82	35578.74	35578.74
	b	Amount of IDC, FC, FERV & Hedging cost included in A(a) above			
B	a	Additions in Gross Block Amount as per books	3739.95	5028.06	5028.06
	b	Amount of IDC, FC, FERV & Hedging cost included in B(a) above	186.86		166.01
C	a	Closing Gross Block Amount as per books	36888.2	40531.18	40531.18
	b	Amount of IDC, FC, FERV & Hedging cost included in C(a) above			




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Signature of Petitioner

Form No: F16

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Reconciliation of Capital Liabilities with Financial Accounts

Rs Crs						
S.No.	Particulars	Past years Data		True- Up		
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A.	Capital Liability for Capital Cost Admitted (opening)	Not Applicable				
i	Capital Liabilities as per Books (Opening)					
	Less:					
ii	Capital Liabilities for CWIP					
iii	Capital Liabilities for expenditure not allowed					
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order (i-(ii+iii))					
v	Liability paid during current year					
v	Capital Liability of Opening Capital Cost admitted (at year end)(iv-v)					
B	Capital Liability for ACE during the year					
C	Total Capital Liability					

Signature of Petitioner




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

PART A							
Upto FY 2019-20							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Written Down Value as on 1.4.2020	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	141.97	1.31	43.84	99.45	99.45	0.00%	-
ii) Freehold Land	1.26	0.09	1.29	0.06	0.06	0.00%	-
Buildings	1085.14	145.76	1.11	1229.79	900.77	3.34%	38.66
Other Civil Works	91.63	11.91	0.00	103.54	75.84	3.34%	3.26
Plants & Machinery	12822.19	1435.39	690.08	13567.50	9937.55	5.28%	696.69
Lines, Cable Network etc.	11314.74	1707.37	56.00	12966.11	9497.06	5.28%	641.01
Vehicles	3.37	0.00	0.07	3.30	2.42	9.50%	0.32
Furniture & Fixtures	8.74	1.23	0.22	9.76	7.15	6.33%	0.59
Office Equipments	9.55	2.56	1.81	10.30	7.55	6.33%	0.63
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.27	0.03	3.09	1.20	0.88	5.28%	0.14
Assets taken over from Licensees pending final Valuation	105.44	4.74	5.22	104.96	76.88	5.28%	5.55
Total Depreciable Assets	25445.07	3309.00	757.60	27996.47	20506.09	6.76%	1386.85
Total Non Depreciable Assets	143.23	1.41	45.13	99.50	99.50		0.00
GRAND TOTAL	25588.30	3310.41	802.73	28095.98	20605.59	6.73%	1386.85

Saurabh

[Signature]
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25


FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

PART B: FY 2020-21 Onwards

FY 2022-23							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	86.65	17.39	0.00	104.03	95.34	0.00%	-
ii) Freehold Land	0.01	0.01	0.00	0.02	0.01	0.00%	-
Buildings	260.47	235.63	0.00	496.09	378.28	3.34%	12.63
Other Civil Works	17.35	21.21	0.00	38.56	27.96	3.34%	0.93
Plants & Machinery	2873.89	2533.95	0.00	5407.84	4140.87	5.28%	218.64
Lines, Cable Network etc.	4143.11	2149.13	0.00	6292.24	5217.68	5.28%	275.49
Vehicles	0.12	0.00	0.00	0.12	0.12	9.50%	0.01
Furniture & Fixtures	2.38	1.25	0.00	3.63	3.01	6.33%	0.19
Office Equipments	3.04	1.87	0.00	4.91	3.98	6.33%	0.25
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	9.10	46.05	0.00	55.14	32.12	5.28%	1.70
Assets taken over from Licensees pending final Valuation	11.03	21.58	0.00	32.62	21.82	5.28%	1.15
Total Depreciable Assets	7320.49	5010.66	0.00	12331.15	9825.82	5.20%	511.00
Total Non Depreciable Assets	86.66	17.39	0.00	104.05	95.35		0.00
GRAND TOTAL	7407.15	5028.06	0.00	12435.20	9921.17	5.15%	511.00




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र० पा० ट्रा० का० लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

FY 2023-24							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	104.03	11.20	0.00	115.23	109.63	0.00%	
ii) Freehold Land	0.02	0.10	0.00	0.11	0.06	0.00%	-
Buildings	496.09	85.57	0.00	581.66	538.88	3.34%	18.00
Other Civil Works	38.56	7.23	0.00	45.79	42.18	3.34%	1.41
Plants & Machinery	5407.84	1011.08	0.00	6418.92	5913.38	5.28%	312.23
Lines, Cable Network etc.	6292.24	892.22	0.00	7184.46	6738.35	5.28%	355.78
Vehicles	0.12	0.27	0.00	0.38	0.25	9.50%	0.02
Furniture & Fixtures	3.63	0.69	0.00	4.32	3.97	6.33%	0.25
Office Equipments	4.91	0.75	0.00	5.67	5.29	6.33%	0.33
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	55.14	0.34	0.00	55.48	55.31	5.28%	2.92
Assets taken over from Licensees pending final Valuation	32.62	8.31	0.00	40.93	36.77	5.28%	1.94
Total Depreciable Assets	12331.15	2006.45	0.00	14337.61	13334.38	5.20%	692.89
Total Non Depreciable Assets	104.05	11.29	0.00	115.34	109.70		0.00
GRAND TOTAL	12435.20	2017.75	0.00	14452.95	13444.08	5.15%	692.89

[Signature]

[Signature]

संयोजक निदेशक (नियोजन एवं वित्तिय)
उपप्रबंधक

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25


FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

FY 2024-25							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	115.23	15.65	0.00	130.88	123.05	0.00%	-
ii) Freehold Land	0.11	0.14	0.00	0.25	0.18	0.00%	-
Buildings	581.66	119.62	0.00	701.28	641.47	3.34%	21.43
Other Civil Works	45.79	10.10	0.00	55.89	50.84	3.34%	1.70
Plants & Machinery	6418.92	1413.47	0.00	7832.39	7125.66	5.28%	376.23
Lines, Cable Network etc.	7184.46	1247.29	0.00	8431.75	7808.10	5.28%	412.27
Vehicles	0.38	0.37	0.00	0.75	0.57	9.50%	0.05
Furniture & Fixtures	4.32	0.96	0.00	5.28	4.80	6.33%	0.30
Office Equipments	5.67	1.05	0.00	6.72	6.19	6.33%	0.39
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	55.48	0.47	0.00	55.95	55.72	5.28%	2.94
Assets taken over from Licensees pending final Valuation	40.93	11.62	0.00	52.55	46.74	5.28%	2.47
Total Depreciable Assets	14337.61	2804.97	0.00	17142.58	15740.09		817.79
Total Non Depreciable Assets	115.34	15.79	0.00	131.13	123.24		0.00
GRAND TOTAL	14452.95	2820.76	0.00	17273.71	15863.33	5.16%	817.79

Signature of Petitioner




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्ताधिकारी

Form No: F29

Name of Transmission Licensee: Uttar Pradesh Power Transmissio

Details of Income from Other Business

Rs Crores			
S.No	Particulars	Formulae	FY 2022-23
			True-up
I	Receipts from other Business	I	6.07
	Less: Expenses from other business	E	3.48
	Income from other Business	$R=I-E$	2.59
II	Assets of Licensed business utilized in other business	A	
	Total assets of other business (including the assets utilized of the Licensed Business)	C	
	Allocation of Revenue to Licensed Business decided by the Commission	X	70%
III	Revenue due to Licensed Business (to be deducted from ARR)	$Z=X*I$	4.25
	Net Income/(Loss) after sharing	$R-Z$	-1.66

Note: of other business in (I) above (where Gross receipt is less than expenditure of other

Signature of Petitioner


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
संयोजक/आयुक्त/अधीक्षक



Form No: F31

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limite

Income Tax Provisions

Rs. Crores

S.No.	Particulars	FY 2022-23
		Projected
A	Income of FY	(695.78)
	Less:	-
	Income exempt from taxation	-
	Credits for carry forward of losses	(695.78)
	Income from Incentives	-
	Net Taxable Income	-
	Tax Rate	25.17%
	Tax Amount	-
	Depoist by Challan1	-
	Depoist by Challan2	-
	Sub-total	-
B	Return on Equity	212.48
	Tax Rate	25.17%
	Tax Amount	53.48
	Tax Recoverable from Consumers (Lower of A or B)	-

Signature of Petitioner




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०को०लि०

Form No: F32


Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Extraordinary Items

Rs. Crores

Sl.No.	Particulars	FY 2022-23
		Trued-Up
1	Extraordinary Credits	Nil
	Subsidies aganst losses due to natural disasters	Nil
	TOTAL CREDITS	Nil
2	Extraordinary Debits	Nil
	subsidies aganst losses due to natural disasters	Nil
	TOTAL DEBITS	Nil
		Nil
	Grand Total	Nil

Signature of Petitioner



अधीक्षक अभियन्ता
सम्बद्ध विदेशक (नियोजन एवं वाणिज्य)
संलग्नक/का/सि/०

Form No: F34

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

True-Up Snapshot

UPPTCL (True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up					Trued-Up of		
Gross O&M Expenses	Rs Crore	1,106.71	1,224.34	1,558.57	27%		1,115.37	40%	
Employee expenses	Rs Crore	655.95	677.58	1,089.39	61%		666.06	64%	
A&G expenses	Rs Crore	55.69	75.49	62.44	-17%		58.27	7%	
R&M expenses	Rs Crore	395.07	471.26	406.73	-14%		391.04	4%	
Interest on Loan Capital	Rs Crore	1,312.24	1,211.40	1,222.92	1%		1,235.73	-1%	
Interest on Working Capital	Rs Crore	44.50	0.00	59.86	0.61		47.42	-1%	
Depreciation	Rs Crore	1,271.11	1,827.19	1,694.24	-7%		1,104.81	53%	
Gross Expenditure	Rs Crore	3,734.57	4,262.93	4,535.59	6%		3,503.33	29%	
Less: Employee expenses capitalised	Rs Crore	447.27	256.28	256.28	0%		192.89	33%	
Less: A&G expenses capitalised	Rs Crore	0.00	0.00	0.00	-		0.00	-	
Less: Interest expenses capitalised	Rs Crore	186.86	166.01	166.01	0%		174.63	-5%	
Net Expenditure	Rs Crore	3,100.43	3,840.63	4,113.29	7%		3,135.81	31%	
Bad Debts & Provisions	Rs Crore	0.00	24.80	0.00	-100%		0.00	-	
Prior Period expenses	Rs Crore	0.00	18.84	0.00	-100%		0.00	-	
Net Expenditure with provisions	Rs Crore	3,100.43	3,796.99	3,796.99	0%		0.00	-	
Add: Return on Equity (2%)	Rs Crore	192.29	0.00	212.48	-		179.37	18%	
Less: Non-Tariff Income	Rs Crore	145.55	382.37	178.76	-53%		107.30	67%	
Aggregate Revenue Requirement	Rs Crore	3,147.17	3,495.84	4,142.77	19%		3,207.89	29%	
Revenue from Operations	Rs Crore	-	3,445.85	3,445.85	0%		3,050.89	13%	
Net Gap/(Surplus)	Rs Crore	-	49.99	696.92	1294%		118.65	487%	
Investments	Rs Crore	5,216.90	1,956.35	1,956.35	0%		2,514.07	-22%	
Transferred to GFA (total capitalisation)	Rs Crore	3,739.95	5,028.06	5,028.06	0%		3,888.09	29%	
Energy Handled	MU	125638.50	137731.21	137731.21	0%		124074.64	11%	
Transmission Tariff	Rs/kWh	0.2465	0.2538	0.3008	19%		0.2555	18%	
Transmission Loss	%	3.27%	-	3.30%	-		3.33%	-1%	

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपग्रामांतराकाशिक

Form No: F34

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

True-Up Snapshot

Particulars	True-UP		Previous Year Trued-Up	
	Rs. Crore	%	Rs. Crore	%
Net O&M Expenses	1558.57	100%	1115.37	100%
a) Net Employee costs	1089.39	69.90%	666.06	59.72%
b) Net A&G expenses	62.44	4.01%	58.27	5.22%
c) Net R&M expenses	406.73	26.10%	391.04	35.06%

Particulars	Trued Up (Rs. Crore)	Previous Year Trued-Up (Rs. Crore)
Average Equity	10624.06	8968.50
Rate of Return (%)	2.00%	2.00%
Return on Equity	212.48	179.37

CWIP & GFA Details			
Parameters	True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up
Investments	5216.90	1956.35	1956.35
Employee Expense Capitalisation	447.27	256.28	256.28
Interest Capitalisation	186.86	166.01	166.01
Transferred to GFA (total capitalisation)	3,739.95	5,028.06	5,028.06
Opening GFA as on 1st April	33330.82	35578.74	35578.74
Additions	3,739.95	5,028.06	5,028.06
Deductions	182.57	132.00	75.61
Closing GFA as on 31st March	36888.20	40474.79	40531.18
Gross allowable Depreciation	1271.11	1827.19	1694.24
Net allowable Depreciation	1271.11	1827.19	1694.24

Signature of Petitioner

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

Form No: F35

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

APR Snapshot

UPPTCL (APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks
		(A)	(B)	C=(B-A)/A	
		ARR			
Gross O&M Expenses	Rs Crore	1,279.35	1,645.20	29%	
Employee expenses	Rs Crore	743.41	1,146.92	54%	
A&G expenses	Rs Crore	66.21	59.30	-10%	
R&M expenses	Rs Crore	469.73	438.98	-7%	
Interest on Loan Capital	Rs Crore	1,313.44	1,231.48	-6%	
Interest on Working Capital	Rs Crore	57.43	68.18	19%	
Depreciation	Rs Crore	1,417.79	1,876.13	32%	
Gross Expenditure	Rs Crore	4,068.01	4,820.99	19%	
Less: Employee expenses capitalised	Rs Crore	308.34	433.80	41%	
Less: A&G expenses capitalised	Rs Crore	0	0	-	
Less: Interest expenses capitalised	Rs Crore	177.43	167.18	-6%	
Net Expenditure	Rs Crore	3,582.24	3,582.24	0%	
Bad Debts & Provisions	Rs Crore	0.00	0.00	-	
Prior Period expenses	Rs Crore	0.00	0.00	-	
Net Expenditure with provisions	Rs Crore	3,582.24	3,582.24	0%	
Add: Return on Equity (2%)	Rs Crore	207.54	228.60	10%	
Less: Non-Tariff Income	Rs Crore	114.59	178.76	56%	
Aggregate Revenue Requirement	Rs Crore	3675.19	3632.08	-1%	

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधनकांति

Revenue from Operations	Rs Crore	10.41	10.64	2%	
Net Gap/(Surplus)	Rs Crore	3,664.78	3,621.44	-1%	
Investments	Rs Crore	4,945.24	3,167.61	-36%	
Transferred to GFA (total capitalisation)	Rs Crore	3,569.17	2,017.75	-43%	
Energy Handled	MU	136559.84	143530.01	5%	
Transmission Tariff	Rs/kWh	0.2641	0.2967	12%	
Transmission Loss	%	3.22%	3.22%	0%	

Particulars	APR		Previous Year	
	Rs. Crore	%	Rs. Crore	%
Net O&M Expenses	1279.35	100%	1645.20	100%
a) Net Employee costs	743.41	58.11%	1146.92	69.71%
b) Net A&G expenses	66.21	5.18%	59.30	3.60%
c) Net R&M expenses	469.73	36.72%	438.98	26.68%

CWIP & GFA Details		
Parameters	APR	
	Approved in Tariff Order	APR Claimed
Investments	4,945.24	3,167.61
Employee Expense Capitalisation	308.34	433.80
Interest Capitalisation	177.43	167.18
Transferred to GFA (total capitalisation)	3,569.17	2,017.75
Opening GFA as on 1st April	36943.86	40531.18
Additions	3,569.17	2,017.75
Deductions	0	0
Closing GFA as on 31st March	42548.93	42548.93
Gross allowable Depreciation	1,417.79	1,876.13
Net allowable Depreciation	1,417.79	1,876.13

Particulars	APR
Average Equity	11429.95
Rate of Return (%)	2.00%
Return on Equity	228.60

Signature of Petitioner

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधाधिकारी

Form No: F36

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

ARR Snapshot

UPPTCL (ARR)	Unit	ARR Claimed	Remarks
Gross O&M Expenses	Rs Crore	1,740.39	
Employee expenses	Rs Crore	1,206.66	
A&G expenses	Rs Crore	63.52	
R&M expenses	Rs Crore	470.21	
Interest on Loan Capital	Rs Crore	1,136.71	
Interest on Working Capital	Rs Crore	71.79	
Depreciation	Rs Crore	2,001.03	
Gross Expenditure	Rs Crore	4,949.91	
Less: Employee expenses capitalised	Rs Crore	456.40	
Less: A&G expenses capitalised	Rs Crore		
Less: Interest expenses capitalised	Rs Crore	167.18	
Net Expenditure	Rs Crore	4,220.02	
Bad Debts & Provisions	Rs Crore	0.00	
Prior Period expenses	Rs Crore	0.00	
Net Expenditure with provisions	Rs Crore	4,220.02	
Add: Return on Equity (2%)	Rs Crore	236.18	
Less: Non-Tariff Income	Rs Crore	178.76	
Aggregate Revenue Requirement	Rs Crore	4277.45	
Revenue from Operations	Rs Crore	11.17	
Net Gap/(Surplus)	Rs Crore	4,385.46	
Investments	Rs Crore	4,619.08	
Transferred to GFA (total capitalisation)	Rs Crore	2,820.76	

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अधीक्षक अभियंता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.


Energy Handled	MU	150753.06	
Transmission Tariff	Rs/kWh	0.2909	
Transmission Loss	%	3.22%	

Particulars	ARR	
	Rs. Crore	%
Net O&M Expenses	1740.39	100%
a) Net Employee costs	1206.66	69.33%
b) Net A&G expenses	63.52	3.65%
c) Net R&M expenses	470.21	27.02%

CWIP & GFA Details	
Parameters	APR
	APR Claimed
Investments	4,619.08
Employee Expense Capitalisation	456.40
Interest Capitalisation	167.18
Transferred to GFA (total capitalisation)	2,820.76
Opening GFA as on 1st April	42548.93
Additions	2,820.76
Deductions	0
Closing GFA as on 31st March	45369.68
Gross allowable Depreciation	2,001.03
Net allowable Depreciation	2,001.03

Particulars	Trued-Up (Rs. Crore)
Average Equity	11809.25
Rate of Return (%)	2.00%
Return on Equity	236.18

Signature

Signature of Petitioner

 अधीक्षक अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वारिज)
 उद्योग विभाग, कोलकाता

Form No: F38

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Publication Details

S. No.	Name of News Paper	Edition	Date of Publication	Language	Details of Publication (Public Hearing, True-Up, ARR etc.)
1	To be provided after admittance				
2					
3					
4					
5					
6					
7					
8					
9					
10					
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...					
Remarks:					

Signature of Petitioner

Signature

Signature
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited


Energy Delivered by Transmission licensee to the distribution Distribution Licensees/ E

Form No:P2

Voltage level	Name of Sub-Station	Distribution Licensee / Bulk Consumer							Total Energy delivered
		DVVNL	MVVNL	PVVNL	PuVVNL	NPCL	KESCO	Others	
		MUs	MUs	MUs	MU	MU	MU	MU	
1	2	3	4	5	6	7	8	9	10
400 KV	i	Not Applicable							
	ii								
	iii								
	iv								
220 KV	i								
	ii								
	iii								
	iv								
132 kV	i								
	ii								
	iii								
	iv								
66 kV	i								
	ii								
	iii								
	iv								
33 kV	i								
	ii								
	iii								
	iv								
Total for all voltages									

Signature of Petitioner

Shirley


सामयिक निदेशक (नियोजन एवं वाणिज्य)
उपप्रधानाकांलि

ANNEXURE - 2

S.No.	AC Code (A610)	AC Code 14	Name of S/S, Box, works, others	Name of subdivision/line	Quantity NVA/COW/No	Schedule completion date	Date of commercial use	Name of source/AC Name/Use	Amount of loan sanctioned	Estimated cost	Base cost	Inter cash/Inter Head Transfer	Total Capital Expenditure	IDC	Overheads	Capital Spares	Total	
1			141010000	131 Rv Bar Rahna	1.50%	31-03-2023	CWP	Others	2,59,81,46,63,659.55	42,18,12,25,311.34	23,50,200	6,17,39,34,717.64	36,01,12,99,623.39	1,66,91,46,813.61	3,05,61,25,380.15		40,72,76,847.36	
2			141010000	131 S/S Mahipal	1.50%	31-03-2023	CWP	Others	1,33,70,100.00		23,50,200				1,73,720		25,69,600	
3			141010000	220 Rv S/S Indraprastha Leftturn	1.50%	31-03-2023	CWP	Others	4,51,00,000.00		24,13,800				4,51,00,000.00		4,51,00,000.00	
4			141010000	220 Rv S/S Indraprastha Leftturn	1.50%	31-03-2023	CWP	Others	1,65,00,000.00		24,13,800				1,65,00,000.00		1,65,00,000.00	
5			141010000	CONSTR. 30x30x 3.00m BAR AT 1320V S/S MOH	1.50%	31-03-2023	CWP	Others	40,17,980.00		30,42,914				30,42,914		10,47,815	
6			141010000	CONSTR. 132 KV DC 2.5m Leftturn (132)	1.50%	12-09-2022	28-02-2023	CWP	Others	11,26,00,000.00		7,60,79,384				7,60,79,384		18,87,215
7			141010000	CONSTR. 132 KV DC 2.5m Leftturn (132)	1.50%	12-09-2022	28-02-2023	CWP	Others	1,41,00,000.00		5,50,61,631				5,50,61,631		1,21,18,140
8			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
9			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
10			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
11			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
12			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
13			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
14			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
15			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
16			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
17			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
18			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
19			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4,59,03,972				4,59,03,972		5,35,18,700
20			141010000	CONSTR. 132KV Moh. Overhead L&N to 132V S/S	1.50%	20-02-2022	28-02-2023	CWP	Others	7,31,00,000.00		4						

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

73	05A120000	Increasing capacity of 132 kv S/S from 2'340 MVA to 2'930-2'940 MVA.	132 kv S/S	1,143.402 Mw	26.04.2018	20.12.2014	PFC		8,155,538.17				
74	05A120000	Increasing capacity of 132 kv S/S from from 2'250MVA to 2'250+1'760MVA.	132 kv S/S	1,140.205 Mw	22.04.2018	30.05.2018	IR capital		65,285.34				
75	05A120000	Increasing capacity of 132 kv S/S from from 2'250 MVA to 2'740 MVA.	132 kv S/S	2,042.200 Mw	28.04.2012	12.04.2018	IR capital		1,775,000.000				
76	05A120000	Increasing capacity of 220 kv S/S from from 2'300 MVA to 2'140MVA.	220 kv S/S	2,042.100S Mw	12.08.2012	28.04.2012	RCC		18,751,000.000				
77	04E160000	Construction of Partially 2 Nos 132 kv Shandha Solar Plants Bay at 220V,132 kv S/S Lohmoran at 400 kv Drai.	Loh. of 400 kv S/S	2.602S	08.07.2017	CMPF	Deyash		1,387,152.50		10,64,287		10,64,287
78	04E160000	Construction of Partially 2 Nos 132 kv Gurha Solar Plants Bay at 220V,132 kv S/S Lohmoran at 400 kv Drai.	Loh. of 400 kv S/S	2.602S	02.07.2017	CMPF	Deyash		1,260,98,899.29		10,63,335		10,63,335
79	04E160000	Construction of Partially 1 Nos 220 kv Skandha Bays at 220V,132 kv S/S Lohmoran at 400 kv Drai.	Loh. of 400 kv S/S	1.940S	03.07.2017	CMPF	Deyash		2,95,39,703.62		6,46,882		6,46,882
80	04E160000	Construction of Partially 1 Nos 220 kv Sah Bay at 220V,132 kv S/S Lohmoran at 400 kv Drai.	Loh. of 400 kv S/S	1.940S	02.07.2017	CMPF	Deyash		1,98,31,340.23		7,13,619		7,13,619
81	04E160000	Installation of 01 No. 340 MVA 132 kv HV and 01 Bay at 220 V,132 kv S/S Lohmoran at 400kv S/S Shadha Drai.	Loh. of 400 kv S/S	1,040 MVA	28.03.2012	28.05.2012	Deyash		14,95,87,864.55	8,87,77,094	8,87,77,094		1,01,75,718
82	04E160000	Construction of 132kv 0401 - 1 From Bakura Double Circuit one Circuit used by Sri Ganesh Solar Plants. 400kv S/S Shadha Drai DC Bus, 132 kv S/S	Loh. of 400 kv S/S	4,230 kWh	11.05.2012	02.09.2012	Deyash		9,34,37,266.98	25,95,751	25,95,751		3,88,063
83	04E160000	Construction of 2nd Out Stepping of 132 kv Drai4000 BS&T Subst. Solar Line (16.532 Km) and Extension of Above Sc Line On DC Towers (Both Parameter Solar Plant II & III)	Loh. of 400 kv S/S	16.538 kms	04.01.2013	14.09.2012	Deyash		4,24,18,528.25	68,18,745	68,18,745		10,27,811
84	04E160000	Construction of 220kv Skandha Nagar Drai401 400kv S/S Shadha Drai SC Transmission Line (65km)	Loh. of 400 kv S/S	65 kms	08.07.2017	CMPF	Deyash		11,28,12,451.90				
85	04E160000	Construction of Partially Completed 01 No. Bay for 132 kv DC / 400 kv Shadha Drai Parameter Solar Plant one at 220V,132 kv S/S Lohmoran at 400 kv S/S Drai. Longshahd B&T	Loh. of 400 kv S/S	1.940S	02.07.2012	CMPF	Deyash		82,00,000.00	2,31,381	2,31,381		730,270
86	02A120000	Construction of Partially Completed 01 No. Piranahan Bay for 132 kv DC / 400 kv Shadha Drai Parameter Solar Plant One at 220V,132 kv S/S Lohmoran at 400 kv S/S Drai.	Loh. of 400 kv S/S	1.940S	10.07.2012	14.09.2012	Deyash		82,00,000.00	2,31,381	2,31,381		730,270
87	04E270000	Completion of 400V,220 kv (2x251MVA) S/S at Drai.	400 kv S/S	400 kv 1 no Bay	06.03.2014	CMPF	PFC		18,08,80,153.92	1,26,06,524	1,26,06,524		6,05,699
88	04E130000	Increasing Capacity of 400V,220kv S/S One (Drahan) from (2x251) MVA to (2x251+1x251) MVA alongwith associated bus	400 kv S/S	Grt Works Ltd	13.04.2013	CMPF	RCC		1,77,00,000.00	28,02,638	28,02,638		1,13,03,207
89	04E230000	SANAST Scheme SURYA FOCUS UNIT ALUMINUM PANEL LTHC	400 kv S/S		22.02.2018	CMPF	Deyash				0,07		28,02,638
90	05A120000	Corriage & Replacement of 200KV Bushings of 340MVA 1/3 at JALOLI,132 kv S/S Loh.	Loh. of 400 kv S/S	1.240	09.04.2012	09.04.2012	IR capital		13,03,900.00	3,45,115	3,45,115		4,28,011
91	05A120000	Building Replacement Work (25 MVA Bus Reactor), At 400 kv Drai.	400 kv S/S	1.500	09.04.2012	09.04.2012	IR capital		21,00,000.00	28,96,402	28,96,402		20,32,767
92	05A120000	Various Work of Laying of Armoured Central Cable at 400 kv S/S Drai.	400 kv S/S	1.900	06.05.2012	05.05.2012	IR capital		90,000.00	86,306	86,306		92,347
93	05A120000	Replacement Of 220kV Battery Bank System & 4B Volt Battery Bank System at 400 kv S/S Drai.	400 kv S/S	1.040	10.05.2012	09.05.2012	IR capital		22,52,773.90	1,85,720	1,85,720		1,41,458
94	05A120000	Construction of new No.132 kv (0401) Bay at 220V,132 kv Lohmoran at 400 kv S/S Drai.	Loh. of 400 kv S/S	1.602S	26.12.2012	02.07.2012	Deyash		1,52,03,000.00	28,95,821	28,95,821		17,62,330
95	04E200000	Construction of 132 kv S/S Shadha Drai Line (Drahan)	132 kv S/S	1.602S	11.03.2017	11.03.2017	Deyash		14,20,000.00				
96	04E240000	Construction of 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		46,71,00,000.00	2,58,08,568	2,58,08,568		2,58,08,568
97	04E240000	Construction of 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		1,68,32,00,000.00				
98	04E240000	Construction of 132 kv S/S Bahra Drai	132 kv S/S	132 kv	31.03.2018	CMPF	Others		71,20,00,000.00	2,67,19,300	2,67,19,300		2,67,19,300
99	04E160000	Construction of 132 kv S/S Bahra Drai	132 kv S/S	132 kv	30.11.2012	05.11.2012	Deyash		3,98,00,000.00	23,64,813	24,84,813		28,86,364
100	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	CMPF	Deyash		42,83,000.00	5,58,434	6,18,434		6,67,869
101	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	21.02.2012	Deyash		42,48,000.00	7,24,004	7,48,004		7,43,528
102	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	20.09.2012	Deyash		42,48,000.00	5,58,434	6,18,434		6,67,869
103	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		46,71,00,000.00	2,58,08,568	2,58,08,568		2,58,08,568
104	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		1,68,32,00,000.00				
105	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	31.03.2018	CMPF	Others		71,20,00,000.00	2,67,19,300	2,67,19,300		2,67,19,300
106	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	30.11.2012	05.11.2012	Deyash		3,98,00,000.00	23,64,813	24,84,813		28,86,364
107	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	CMPF	Deyash		42,83,000.00	5,58,434	6,18,434		6,67,869
108	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	21.02.2012	Deyash		42,48,000.00	7,24,004	7,48,004		7,43,528
109	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	20.09.2012	Deyash		42,48,000.00	5,58,434	6,18,434		6,67,869
110	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		46,71,00,000.00	2,58,08,568	2,58,08,568		2,58,08,568
111	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		1,68,32,00,000.00				
112	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	31.03.2018	CMPF	Others		71,20,00,000.00	2,67,19,300	2,67,19,300		2,67,19,300
113	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	30.11.2012	05.11.2012	Deyash		3,98,00,000.00	23,64,813	24,84,813		28,86,364
114	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	CMPF	Deyash		42,83,000.00	5,58,434	6,18,434		6,67,869
115	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	21.02.2012	Deyash		42,48,000.00	7,24,004	7,48,004		7,43,528
116	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	20.09.2012	Deyash		42,48,000.00	5,58,434	6,18,434		6,67,869
117	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		46,71,00,000.00	2,58,08,568	2,58,08,568		2,58,08,568
118	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		1,68,32,00,000.00				
119	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	31.03.2018	CMPF	Others		71,20,00,000.00	2,67,19,300	2,67,19,300		2,67,19,300
120	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	30.11.2012	05.11.2012	Deyash		3,98,00,000.00	23,64,813	24,84,813		28,86,364
121	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	CMPF	Deyash		42,83,000.00	5,58,434	6,18,434		6,67,869
122	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	21.02.2012	Deyash		42,48,000.00	7,24,004	7,48,004		7,43,528
123	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	20.09.2012	Deyash		42,48,000.00	5,58,434	6,18,434		6,67,869
124	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		46,71,00,000.00	2,58,08,568	2,58,08,568		2,58,08,568
125	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		1,68,32,00,000.00				
126	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	31.03.2018	CMPF	Others		71,20,00,000.00	2,67,19,300	2,67,19,300		2,67,19,300
127	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	30.11.2012	05.11.2012	Deyash		3,98,00,000.00	23,64,813	24,84,813		28,86,364
128	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	CMPF	Deyash		42,83,000.00	5,58,434	6,18,434		6,67,869
129	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	21.02.2012	Deyash		42,48,000.00	7,24,004	7,48,004		7,43,528
130	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	20.09.2012	Deyash		42,48,000.00	5,58,434	6,18,434		6,67,869
131	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		46,71,00,000.00	2,58,08,568	2,58,08,568		2,58,08,568
132	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		1,68,32,00,000.00				
133	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	31.03.2018	CMPF	Others		71,20,00,000.00	2,67,19,300	2,67,19,300		2,67,19,300
134	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	30.11.2012	05.11.2012	Deyash		3,98,00,000.00	23,64,813	24,84,813		28,86,364
135	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	CMPF	Deyash		42,83,000.00	5,58,434	6,18,434		6,67,869
136	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	21.02.2012	Deyash		42,48,000.00	7,24,004	7,48,004		7,43,528
137	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	20.09.2012	Deyash		42,48,000.00	5,58,434	6,18,434		6,67,869
138	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		46,71,00,000.00	2,58,08,568	2,58,08,568		2,58,08,568
139	04E240000	CONSTRUCTION OF 220 kv S/S Bahra Drai	220 kv S/S	220 kv	31.03.2018	CMPF	Others		1,68,32,00,000.00				
140	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	31.03.2018	CMPF	Others		71,20,00,000.00	2,67,19,300	2,67,19,300		2,67,19,300
141	04E240000	CONSTRUCTION OF 132 kv S/S Bahra Drai	132 kv S/S	132 kv	30.11.2012	05.11.2012	Deyash		3,98,00,000.00	23,64,813	24,84,813		28,86,364
142	04E160000	CONSTRUCTION OF 01 NO. 33 kv S/S Drai 10 MVA SOLAR PV POWER PLANT (0401) SOLAR PV PLANT, 132 kv S/S Drai	132 kv S/S	132 kv	03.04.2012	CMPF	Deyash						

अधीक्षण अभियन्ता
निदेशक (नियोजन एवं वाणिज्य)
संप्र.पां.ट्रां.कां.लि०

473	1652010000	1452010000	Installation of single core 132 KV S/S Kankat due to damaged LPT	132 KV S/S KANKAT	40 MVA	27.08.2022	27.08.2022	Rs capital	1,47,51,000	1,77,51,000		11,42,598	1,38,98,668
474	1452010000	1452010000	U/L of one core of 132 KV Machhalshahar (132) Magdhabadshahar 600 KV MACHHALSHAHAR	132 KV Machhalshahar (132) Magdhabadshahar	3.2 KM	30.09.2022	CWP	REC	4,00,00,000	16,439	1,688	12,912	
475	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
476	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
477	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
478	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
479	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
480	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
481	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
482	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
483	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
484	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
485	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
486	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
487	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
488	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
489	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
490	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
491	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
492	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
493	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
494	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
495	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
496	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
497	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
498	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
499	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
500	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
501	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
502	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
503	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
504	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
505	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
506	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
507	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
508	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
509	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
510	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
511	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
512	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
513	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
514	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
515	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
516	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
517	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
518	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
519	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
520	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
521	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
522	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
523	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
524	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
525	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
526	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
527	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
528	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
529	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
530	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
531	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
532	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
533	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
534	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
535	1452010000	1452010000	Construction of Two nos. 132KV feeder bay at 132 KV S/S Shinghar & 132 KV S/S Badwar	132 KV S/S SHINGHAR	2 NOS	17.09.2021	17.09.2021	REC	1,33,10,000	69,76,321	1,89,683	6,20,729	
536	1452010000	1452010000</											

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808	145250000	CONSTRUCTION OF RESIDUALER NO TYPE I & 6 NO. TYPE III AT 220 KV S/S BHUMAMAU, PRAYAGRAH	220 KV S/S BHUMAMAU	1	01.03.2018	CWP	HR capital	80,30,000		17,820	17,820		17,820
809	145250000	Construction of 132 KV S/S (Other) expense before old	Other	1	31.08.2022	31.08.2022	HR capital	10,27,40,000		9,42,51,370	9,42,51,370	84,81,181	10,27,40,752
810	145250000	Leasing of new water supply at 132 KV S/S Kankal Jambur	132 KV S/S Kankal	1	22.08.2022	31.08.2022	HR capital	2,68,000		2,27,000	2,27,000	20,519	2,48,019
811	145250000	Leasing of Pans line at 132 KV S/S Shakti Jambur	132 KV S/S Shakti	1	31.08.2022	31.08.2022	HR capital	2,68,000		2,28,365	2,28,365	20,593	2,48,958
812	145250000	Construction of Store Building at 132 KV S/S Kankal Jambur	132 KV S/S Kankal	1	31.08.2022	31.08.2022	HR capital	12,10,000		10,09,521	10,09,521	90,857	11,00,378
813	145250000	Construction of 01 No. 132 KV Bay at 132 KV S/S Telwara, Alid	132 KV S/S Telwara	1	26.01.2018	17.06.2019	Deposit	10,64,502		8,43,068	8,43,068	74,826	8,48,666
814	145250000	Reinforce of Boundary Wall & Fencing at 132 KV S/S Telwara, Alid	132 KV S/S Telwara	1	25.01.2019	31.08.2022	HR capital	7,14,062		3,75,323	3,75,323	33,179	4,09,502
815	145250000	Roofing & maintenance of Control Room Building at 132 KV S/S Pusa Wtd.	132 KV S/S Pusa	1	15.11.2018	10.08.2022	HR capital	4,37,408		8,23,740	8,23,740	74,096	8,97,836
816	145250000	Reinforce boundary wall painting boundary wall at 132 KV S/S handle	132 KV S/S handle	1	17.12.2018	30.08.2022	HR capital	3,84,816		14,38,715	14,38,715	1,31,284	15,89,999
817	145250000	CONSTRUCTION OF 01 NO. 132 KV SHAKHARAH BAY AT 132 KV S/S ARI, PRAYAGRAH	132 KV S/S ARI	1	03.12.2018	07.07.2021	REC	8,23,741		2,19,363	2,19,363		2,19,363
818	145250000	CONSTRUCTION OF SECURITY WALL, SECURITY HUT, GATE & CHALKER ETC. AT PROPOSED 132/33 KV S/S MANOHATA, PRAYAGRAH	132 KV S/S MANOHATA	1	09.06.2019	09.08.2022	REC	94,61,893		17,72,448	41,03,061	23,32,309	1,35,430
819	145250000	CONSTRUCTION OF SECURITY WALL & MAIN DRAIN AT 132 KV S/S SONADA, PRAYAGRAH	132 KV S/S Sonar	1	18.10.2020	30.08.2022	HR capital	26,44,843		32,34,505	32,34,505	2,92,133	35,26,638
820	145250000	DAY TO DAY UPK & CLEANING OF MID CAMP OFFICE INCLUDING MAINTENANCE OF PARK & PLANTATION AT 132 KV S/S MITOTAPUR, ALIGHABAD	132 KV S/S Mitotapur	1	06.05.2021	30.08.2022	HR capital	5,02,942		1,43,454	1,43,454	12,911	1,56,365
821	145250000	ANNUAL MAINT OF CIVIL WORKS AT 132 KV S/S JAMNABAD, PATNAPUR AND 132 KV S/S MALWA, PATNAPUR	220 KV S/S MALWA	1	30.08.2021	30.08.2022	HR capital	1,38,968		1,58,229	1,58,229	14,291	1,72,520
822	145250000	CONSTRUCTION OF 01 NEW ROOM AND REPAIRING CIVIL WORKS IN LECTURE HALL (L) AT 132 KV S/S BHADRAH, PRAYAGRAH	132 KV S/S Mitotapur	1	16.10.2020	30.08.2022	HR capital	23,08,369		2,42,787	2,42,787	2,46,802	28,89,638
823	145250000	CONSTRUCTION OF CIVIL WORKS AT 132 KV S/S (S) KANKAL, PRAYAGRAH	132 KV S/S Kankal	1	14.11.2019	28.07.2022	REC	7,02,63,918					
824	145250000	Construction of 01 No. 33 KV Kankal Bay at 132 KV S/S Jambur Jambur	132 KV S/S Jambur	1	12.05.2019	CWP	Deposit	7,01,462		7,08,683	7,08,683	63,781	7,72,464
825	145250000	Construction of Foundation of 33 KV S/S Transfer Bus at 132 KV S/S Maneri, Kanchambur	132 KV S/S Maneri	1	22.09.2020	31.08.2022	HR capital	7,02,818		8,81,285	8,81,285	79,495	9,60,780
826	145250000	Construction of 132/33 KV S/S Mandhata, Prayagrah	132 KV S/S Mandhata	1	05.05.2021	09.08.2022	REC	14,09,047		54,76,025	54,76,025	4,02,897	13,68,943
827	145250000	Construction of 132/33 KV S/S Kankal, Prayagrah	132 KV S/S Kankal	1	14.11.2019	28.07.2022	REC	3,10,61,918		1,01,94,847	1,30,13,748	9,41,206	2,18,00,965
828	145250000	Civil works related to installation of 23 KV 1"10 MVAR Capacitor Bank at 132 KV S/S Shambhargh, Prayagrah	132 KV S/S Shambhargh	1	15.01.2020	26.06.2020	REC	15,68,608		8,46,184	8,46,184	76,157	9,22,341
829	145250000	Construction of Foundation for 02 Nos. 33 KV CBN and Medical Bay at 132 KV S/S Garama, Prayagrah	132 KV S/S Garama	1	20.11.2020	CWP	Deposit	8,55,785		7,34,118	8,44,216	35,78,354	16,44,624
830	145250000	CONSTRUCTION OF FOUNDATION FOR 02 NOS. 132 KV BAY & OTHER CIVIL WORKS AT 132 KV S/S MIRA ROAD, MIRA ROAD	132 KV S/S Mira Road	1	17.09.2021	CWP	HR capital	34,46,593		56,75,230	56,75,230	5,10,321	61,85,551
831	145250000	Increasing capacity of 24KV MVA & 34KV MVA 1"10 KVH & 132/33 KV Coupler after civil work at 132 KV S/S Labani, Prayagrah	132 KV S/S Labani	1	07.01.2022	13.12.2022	HR capital	35,23,034		43,19,136	75,32,354	34,71,218	1,74,122
832	145250000	Civil work for Transformer bus at 132KV S/S Shambhargh, Prayagrah	132 KV S/S Shambhargh	1	05.01.2022	CWP	HR capital	45,62,487		22,14,812	27,34,417	2,74,897	30,09,520
833	145250000	Civil work for 33 KV Bay at 132 KV S/S Maneri, Kanchambur	132 KV S/S Maneri	1	15.07.2020	18.08.2021	Deposit	2,03,75,648		75,327	86,104	1,61,323	1,68,284
834	145250000	CONSTRUCTION OF ROAD RASING GATE PILLAR AT 132 KV S/S JAMNABAD, SANT NAGI (S) ROAD	132 KV S/S Kankal	1	07.09.2019	CWP	HR capital	1,40,111		92,134	92,134	8,292	1,00,426
835	145250000	CIVIL WORKS RELATED TO INCREASING CAPACITY 12-18 KVH TO 2-53-40 KVH INCLUDING 40 KVH (N) BAY AT 132 KV S/S KANKAL, PRAYAGRAH	132 KV S/S Kankal	1	06.08.2021	CWP	HR capital	21,81,797		1,56,779	1,59,799	14,020	1,73,819
836	145250000	CONSTRUCTION OF FOUNDATION FOR 03 Nos. 33 KV BHADRAH, SUPRAWA BAY AT 132 KV S/S BHADRAH	132 KV S/S Bhadra	1	19.08.2021	08.01.2022	Deposit	13,28,444		9,99,368	10,863	10,19,248	89,645
837	145250000	Construction of 02 NO. 132 KV Bay and other civil works at 132 KV S/S Chauri, Sant Nagan	132 KV S/S Chauri	1	12.11.2021	CWP	REC	31,04,156		32,90,713	35,86,877	2,06,184	3,62,991
838	145250000	Construction of 02 Nos. 33 KV Transformer Pylon & related bay at 132 KV S/S Sonar, Prayagrah	132 KV S/S Sonar	1	30.05.2022	CWP	REC	56,24,320		39,93,674	39,93,674	2,78,421	37,15,253
839	145250000	Construction of Foundation for 33 KV bus coupler and 33 KV Transformer Bus at 132 KV S/S Maneri, Prayagrah	132 KV S/S Maneri	1	19.07.2022	CWP	HR capital	8,55,478		8,33,010	9,05,845	74,795	9,80,635
840	145250000	Supply of furniture	132 KV Kankal	1	19.09.2022	31.08.2022	REC	7,81,000		11,28,687	11,28,687		11,28,687
841	145110000	Construction of 800 KV Trunk Line	800 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	15,75,23,330					
842	145110000	Construction of Special Tower Foundation for Ganga River Crossing of 1.1 KV Angara D Rural Transmission Line at Alhabad (150 KV Transmission Line)	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	3,48,74,000		3,48,74,299	3,48,74,299	3,48,74,299	3,48,74,299
843	145110000	765/400 KV Angara D S/S on Trunking Parts	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	67,60,170		67,60,164	67,60,164		67,60,164
844	145110000	Civil Works for Canal at 765/400 KV S/S Angara D	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	11,20,89,000		11,20,89,133	11,20,89,133		11,20,89,133
845	145110000	Construction of Special Tower Foundation for Ganga River Crossing of 1.1 KV Angara D Rural Transmission Line at Chauri	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	1,10,000		99,409	99,409		99,409
846	145110000	765 KV Special Circuit Angara D Rural Transmission Line on Soni	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	39,00,000		37,11,318	37,11,318		37,11,318
847	145110000	Construction of 765 KV S/S	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	5,50,24,000					
848	145110000	Self Feeding at 765 KV Angara D	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	10,50,149		10,50,149	10,50,149		10,50,149
849	145110000	Construction of 01 No. Special Tower Foundation in Ash Dump Yard	765 KV Mitotapur	1	31.08.2022	31.08.2022	HR capital	4,44,85,208		4,44,85,208	4,44,85,208		4,44,85,208
850	145110000	Construction of 120 KV S/S (Other)	Other	1	31.08.2022	31.08.2022	HR capital	21,000		19,358	19,358	1,333	20,691
851	145110000	Construction of 220 KV S/S (Other) at 14.84	Other	1	31.08.2022	31.08.2022	HR capital	18,00,000		16,10,793	16,10,793	1,41,079	1,75,872
852	145110000	Construction of 132 KV S/S (Other) at 14.84	Other	1	31.08.2022	31.08.2022	HR capital	17,31,146		17,31,146	17,31,146	1,50,818	1,88,964
853	145110000	Construction of 01 No. Bay at 220 KV S/S Jambur	220 KV S/S Jambur	1	31.08.2022	31.08.2022	HR capital	6,00,000		4,68,073	4,68,073	4,68,073	4,68,073
854	145110000	Construction of 01 No. 132 KV Bay at 132 KV S/S Telwara, Alid	132 KV S/S Telwara	1	26.02.2018	17.06.2019	Deposit	10,64,502		8,43,068	8,43,068	74,826	8,48,666
855	145110000	Construction of 132 KV S/S (Other) at 14.84	Other	1	31.08.2022	31.08.2022	HR capital	17,31,146		17,31,146	17,31,146	1,50,818	1,88,964
856	145110000	Geological survey (River) All ready done in previous Year	Other	1	31.08.2022	31.08.2022	Deposit	45,000		36,096	36,096	41,510	77,606
857	145110000	CONSTRUCTION OF 01 NO. 220 KV S/S RIVA ROAD ALIGHABAD	220 KV S/S Riva Road	1	19.06.2018	11.03.2022	Deposit	80,000		9,738	10,199	1,461	9,238
858	145110000	Construction of 01 No. 33 KV Bay at 220 KV S/S Riva Road	220 KV S/S Riva	1	19.06.2018	CWP	Deposit	1,07,893		2,29,276	2,04,242	34,446	2,38,688
859	145110000	Construction of 01 No. 33 KV Kankal Bay at 132 KV S/S Jambur Jambur	132 KV S/S Jambur	1	20.12.2020	CWP	Deposit	20,30,127		7,95,555	8,68,624	1,13,273	9,81,897
860	145110000	Construction of Foundation for 02 Nos. 33 KV CBN and Medical Bay at 132 KV S/S Garama, Prayagrah	132 KV S/S Garama	1	15.07.2020	18.08.2021	Deposit	35,47,043		7,34,118	7,34,118	1,30,118	8,44,236
861	145110000	Cont. of 02 Nos. 33 KV Bay at 132 KV S/S Maneri, Kanchambur	132 KV S/S Maneri	1	19.08.2021	06.01.2022	Deposit	18,13,045		75,527	75,527	1,12,269	19,88,321
862	145110000	CONSTRUCTION OF FOUNDATION FOR 02 NOS. 33 KV BHADRAH, SUPRAWA BAY AT 132 KV S/S BHADRAH	132 KV S/S Bhadra	1	06.12.2021	07.01.2022	Deposit	15,71,289		5,99,386	5,99,386	3,49,068	9,19,744
863	145110000	Construction of 132 KV S/S Tola Solar Bay at 132 KV S/S Jambur	132 KV S/S Jambur	1	15.06.2022	02.08.2022	Deposit	21,34,538		17,03,405	17,03,405	1,18,119	18,21,524
864	145110000	Construction of 01 No. 33 KV USA Ground Bay & Other related works at 220 KV S/S Kankal, Prayagrah	220 KV S/S Kankal	1	11.05.2022	CWP	Deposit	6,35,204		8,19,090	9,42,719	1,22,969	10,65,688
865	145110000	Construction of 01 No. 33 KV Bay at 132 KV S/S Telwara, Alid	132 KV S/S Telwara	1	08.12.2022	CWP	Deposit	92,77,966		28,80,848	28,80,848	4,32,127	33,13,015
866	145110000	Construction of 01 No. 33 KV Variable Energy Bay at 132 KV S/S Garama, Prayagrah	132 KV S/S Garama	1	07.01.2022	CWP	Deposit	15,35,430		16,09,000	16,09,000	2,71,440	18,80,440

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वारि
उपप्रबन्धकालि

931	149140500	Construction of 33 KV (1) Bay and related work at 132 KV S/S Nam Comber House	132 KV S/S Nam Comber	1	23.10.2020	15.01.2021	Deposit	5,26,247		6,81,530	79,243	79,243	0
932	149140500	CONSTRUCTION OF 03 nos 33 KV BAY AT 120 KV S/S CANTI, ALHABAD	220 KV S/S Canti	1	31.08.2022	31.01.2023	Deposit	28,43,258	9,41,371	9,41,371	1,41,206	1,41,206	30,84,377
933	149140500	Construction of Transmission Tower Foundation on Piling in Old Ash Dump Yard at Angara Thermal Power Station, Sonbhadra Multi Corporation II	765 KV Manesar	1	31.08.2022	31.01.2023	Deposit	5,85,44,361	4,81,61,272	5,45,62,345	73,75,093	73,75,093	0
940	149140500	Construction of Transmission Tower Foundation on Piling in Old Ash Dump Yard at Angara Thermal Power Station, Sonbhadra Circuit 3 & 6 (1st Flt)	765 KV Manesar	1	31.08.2022	31.01.2023	Deposit	3,66,73,321	3,18,85,764	3,66,73,321	47,83,464	47,83,464	0
941	149140500	Construction of Transmission Tower Foundation on Piling in Old Ash Dump Yard at Angara Thermal Power Station, Sonbhadra Circuit 3 (1st & 2nd Flt)	765 KV Manesar	1	31.08.2022	31.01.2023	Deposit	4,43,19,862	3,85,45,519	4,43,19,862	57,88,023	57,88,023	0
942	149140500	Construction of Transmission Tower Foundation on Piling for Multi Circuit (1) S/S NBK at Angara Sub Stn	765 KV Manesar	1	31.08.2022	31.01.2023	Deposit	2,24,30,010	1,94,35,463	2,24,30,010	29,24,348	29,24,348	0
943	149140500	Construction of Transmission Tower Foundation on Piling in Ash Dump Yard for L.V. for Inter-Connector of Angara B and Angara B Thermal Power Station at Location No. 12	765 KV Manesar	1	31.08.2022	30.09.2022	Deposit	3,25,10,329	2,82,49,617	3,25,10,329	42,40,452	42,40,452	0
944	149240500	Construction of round/boom in front of Main Gate at 220 S/S, Jaipur	220 KV S/S Jaipur	1	31.08.2022	31.08.2022	IR Capital			2,34,500	2,34,500	2,34,500	0
945	149240500	CONSTRUCTION OF SECURITY WALL, GATE & GULLY ETC. AT PROPOSED 132/33 KV S/S KANOLI (S/S), PRATAPGARH	132 KV S/S KANOLI	1	09.02.2021	29.07.2021	REC	89,42,130		4,38,260	4,38,260	4,38,260	0
946	149240500	CONSTRUCTION OF CONTROL ROOM BUILDING AT 220 KV S/S MALWA, JAIPUR	220 KV S/S MALWA	1	31.08.2022	31.08.2022	REC	11,04,00,000		10,65,375	10,65,375	10,65,375	0
947	149240500	CIVIL WORKS RELATED TO INSTALLATION OF 33 KV 1*10 MVAR CAPACITOR BANK AT 132 KV S/S JAHANABAD, JAIPUR	132 KV S/S Jahanabad	1	31.08.2022	31.08.2022	REC	39,81,718		3,81,271	3,81,271	3,81,271	0
948	149240500	CIVIL WORKS RELATED TO INCREASING CAPACITY (1*10-1*10) MVAR TO 2*10 MVAR AT 132 KV S/S KHAGA, JAIPUR	132 KV S/S Khaga	1	31.08.2022	31.08.2022	REC	12,80,640		17,98,432	17,98,432	17,98,432	0
949	149240500	FOR CONSTRUCTION OF 03 NO SANDPUR, LAJWARI BAY AT 132 KV S/S LAJWARI, PRATAPGARH, 02 NOS SANDPUR KUNDA BAY AT 132 KV S/S KUNDA, PRATAPGARH	132 KV S/S KUNDA	1	31.08.2022	31.08.2022	REC	22,80,193		1,76,997	1,76,997	1,76,997	0
950	149240500	CIVIL WORKS RELATED TO INSTALLATION OF 33 KV 1*10 MVAR CAPACITOR BANK AT 220 KV S/S CANTI, PRATAPGARH	220 KV S/S Canti	1	01.12.2019		CWP	15,05,067		20,50,127	20,50,127	20,50,127	0
951	149240500	FOR CONSTRUCTION OF TRANSDUCER ROAD ETC. AT 220 KV S/S MALWA, JAIPUR	220 KV S/S MALWA	1	31.08.2022	31.08.2022	REC	11,04,00,000		4,93,191	4,93,191	4,93,191	0
952	149240500	CONSTRUCTION OF CABLE TRENCH & TRENCH COVERS ETC. AT 220 KV S/S MALWA, JAIPUR	220 KV S/S MALWA	1	31.08.2022	31.08.2022	REC	11,03,00,000		46,88,781	46,88,781	46,88,781	0
953	149240500	CONSTRUCTION OF CC ROAD AT 132 KV S/S MANAUNI, RAUSHANABAD	132 KV S/S Manauri	1	12.12.2018	12.12.2018	IR Capital	16,40,000		25,445	25,445	25,445	0
954	149240500	CONSTRUCTION OF SECURITY WALL AND ASSOCIATED WORKS AT PROPOSED 132/33 KV S/S HUSAINABAD, JAIPUR	132 KV S/S Husainabad	1	31.08.2022	31.08.2022	REC	84,88,312		13,833	13,833	13,833	0
955	149240500	INSTALLATION OF 2*10 MVAR CAPACITOR BANK AT 220 KV S/S JAIPUR	220 KV S/S Jaipur	1	31.08.2022	31.08.2022	REC	25,00,000		4,40,143	4,40,143	4,40,143	0
956	149240500	CONSTRUCTION OF 1 NO 132 KV MALWA BAY AT 132 KV S/S JAHANABAD, JAIPUR	132 KV S/S Jahanabad	1	31.08.2022	31.08.2022	REC	5,23,547		8,57,080	8,57,080	8,57,080	0
957	149240500	CIVIL WORKS RELATED TO INSTALLATION OF 33 KV 1*10 MVAR CAPACITOR BANK 132 KV S/S KHAGA, JAIPUR	132 KV S/S Khaga	1	01.12.2019	28.02.2020	REC	21,87,281		13,30,643	13,30,643	13,30,643	0
958	149240500	CIVIL CONSTRUCTION WORKS OF L.I.D. AND S.D. DRIVE AT 220 KV S/S KACHHANGAL, JAIPUR	220 KV S/S Kachhangan	1	26.12.2019	25.09.2020	IR Capital	53,57,394		77,76,107	77,76,107	77,76,107	0
959	149240500	CONSTRUCTION OF 220 & 132 KV S/S S/S B/S FOUNDATION AND OTHER CIVIL WORKS AT 220 KV S/S CANTI, ALHABAD	220 KV S/S Canti	1	29.04.2018	29.05.2018	IR Capital	3,58,013		2,93,412	2,93,412	2,93,412	0
960	149240500	CONSTRUCTION OF CAPACITOR BANK AT 132 KV S/S KHAGA AND PROPOSED PRATAPGARH BELL FOR THE WORKS OF CABLE REPAIRING & PAINTING WORK AT JAHANABAD	132 KV S/S Jahanabad	1	16.12.2018	16.03.2019	REC	31,08,788		31,08,788	31,08,788	31,08,788	0
961	149240500	CONSTRUCTION OF CIVIL WORKS FOR 132 KV S/S HUSAINABAD, JAIPUR	132 KV S/S Husainabad	1	29.01.2019	29.01.2019	REC	84,88,312		31,58,017	31,58,017	31,58,017	0
962	149240500	REPAIRING AND PAINTING OF CONTROL ROOM BUILDING AT 132 KV S/S JAIPUR, RAUSHANABAD	132 KV S/S Jaipur	1	31.08.2022	31.08.2022	IR Capital	5,85,131		5,85,038	5,85,038	5,85,038	0
963	149240500	CONSTRUCTION OF SECURITY WALL, SECURITY HUT, GULLY & GATE FOR 132 KV S/S HUSAINABAD, PRATAPGARH	132 KV S/S Husainabad	1	02.01.2018	01.07.2018	REC	1,77,30,072		21,04,257	21,04,257	21,04,257	0
964	149240500	INCREASING CAPACITY AT 220 KV S/S MALWA ROAD	220 KV S/S Malwa Road	1	11.04.2017	30.07.2017	REC	8,31,199		14,831	14,831	14,831	0
965	149240500	CONSTRUCTION OF FOUNDATION OF 33 KV 10 MVAR CAPACITOR BANK AND RELATED CIVIL WORKS AT 132 KV S/S MANAUNI, RAUSHANABAD	132 KV S/S Manauri	1	31.08.2022	31.08.2022	REC	14,32,505		73,279	73,279	73,279	0
966	149240500	REPAIR AND DAMAGED BOUNDARY WALL & OTHER CIVIL WORKS AT 132 KV S/S KUNDA, PRATAPGARH	132 KV S/S Kunda	1	31.08.2022	31.08.2022	IR Capital	15,22,000		9,20,843	9,20,843	9,20,843	0
967	149240500	CONSTRUCTION OF CIVIL WORKS AT 132 KV S/S MANDHATA, PRATAPGARH	132 KV S/S Mandhata	1	06.01.2020	05.03.2020	REC	3,32,70,872					0
968	149240500	CIVIL WORKS RELATED TO INSTALLATION OF 1*10 MVAR CAPACITOR BANK AT EACH S/S 220 KV S/S PHOOLPUR AND 132 KV S/S HANNA, PRATAPGARH	132 KV S/S Hanna	1	16.12.2018	15.02.2019	REC	29,98,208		11,19,062	11,19,062	11,19,062	0
969	149240500	CONSTRUCTION OF S.I. (P&C) CIRCLE OFFICE AND 170 H DIVISION OFFICE AT PRATAPGARH	220 KV S/S Canti	1	01.01.2020	31.08.2020	IR Capital	24,09,280		97,01,905	97,01,905	97,01,905	0
970	149240500	Construction of Luster Road & Allied work at 220KV S/S Sanganpur Pratapgarh	220 KV S/S Sanganpur	1	15.03.2019	14.08.2019	IR Capital	49,00,813		1,07,081	1,07,081	1,07,081	0
971	149240500	Construction of BL No Type II and 02 nos Type II Resistor at 132 KV S/S Nam Comber	132 KV S/S Nam	1	01.12.2019	30.04.2020	IR Capital	31,73,019		5,91,904	5,91,904	5,91,904	0
972	149240500	Construction of Civil work at 220 KV S/S Sanganpur, Pratapgarh	220 KV S/S Sanganpur	1	31.12.2016	30.06.2019	REC	7,69,75,510		18,49,131	18,49,131	18,49,131	0
973	149240500	CONSTRUCTION OF TUNNELL BORING & OTHER CIVIL WORK AT 220 KV S/S KACHHANGAL, JAIPUR	220 KV S/S Kachhangan	1	17.10.2018	16.12.2018	IR Capital	9,94,856		7,11,320	7,11,320	7,11,320	0
974	149240500	TUNNELL BORING AT 132 KV S/S MINI (DARK), PRATAPGARH	132 KV S/S Mini	1	18.10.2017	17.12.2017	IR Capital	6,89,088		7,56,061	7,56,061	7,56,061	0
975	149240500	CIVIL WORKS RELATED TO INSTALLATION OF 1*10 MVAR CAPACITOR BANK AT 220 KV S/S MALWA ROAD, PRATAPGARH	220 KV S/S Malwa Road	1	16.12.2018	15.02.2019	REC	85,75,108		7,03,280	7,03,280	7,03,280	0
976	149240500	CIVIL WORKS RELATED TO INSTALLATION OF 1*10 MVAR CAPACITOR BANK AT 132 KV S/S KACHHANGAL AND 132 KV S/S KUNDA ROAD, PRATAPGARH	132 KV S/S Kachhangan	1	16.12.2018	15.02.2019	REC	83,75,108		14,05,880	14,05,880	14,05,880	0
977	149240500	CIVIL MAINTENANCE OF RESIDENCE AT 132 KV S/S NAM COMBER, PRATAPGARH	132 KV S/S Nam Comber	1	10.10.2018	09.04.2019	IR Capital	8,40,873		2,48,298	2,48,298	2,48,298	0
978	149240500	CONSTRUCTION OF DUTY TUNNELL BORING WORKS AT 132 KV S/S KHAGA, JAIPUR	132 KV S/S Khaga	1	23.08.2022	21.08.2022	IR Capital	8,52,867		8,26,313	8,26,313	8,26,313	0
979	149240500	REPAIR AND PAINTING OF CONTROL ROOM BUILDING AT 132 KV S/S JAHANABAD, JAIPUR	132 KV S/S Jahanabad	1	10.10.2019	09.01.2020	IR Capital	8,82,069		12,39,730	12,39,730	12,39,730	0
980	149240500	CONSTRUCTION OF FIRE WALL, CHAIN LINK FENCING, LIGHT FIXTURES, DRAIN, PUMP HOUSE AND OTHER CIVIL WORKS AT 220 KV S/S MALWA, JAIPUR	220 KV S/S MALWA	1	31.08.2022	31.08.2022	REC	85,66,076		55,67,358	55,67,358	55,67,358	0
981	149240500	INSTALLATION OF 33 KV 1*10 MVAR CAPACITOR BANK AT 132 KV S/S KACHHANGAL, PRATAPGARH	132 KV S/S Kachhangan	1	01.12.2019	30.01.2020	REC	13,48,608		20,43,304	20,43,304	20,43,304	0
982	149240500	INSTALLATION OF 33 KV 1*10 MVAR CAPACITOR BANK AT 132 KV S/S NAM COMBER, PRATAPGARH	132 KV S/S Nam Comber	1	01.12.2019	30.01.2020	REC	13,48,608		21,07,758	21,07,758	21,07,758	0
983	149240500	INCREASING CAPACITY 220KV MVA 1P & CIVIL WORKS AT 220 KV S/S JAIPUR, PRATAPGARH	220 KV S/S Jaipur	1	01.11.2019	16.12.2019	Deposit	8,64,861		9,40,801	9,40,801	9,40,801	0
984	109640000	Computer, Printer, UPS	Electric, Trans, Civil, (Dr. Prayanti)	1	03.10.2022	03.10.2022	Others						0
985	149240500	INSTALLATION OF APPROACH ROAD AND RELATED CIVIL WORKS OF PROPOSED 220 KV S/S KHAGA, PRATAPGARH	132 KV S/S Khaga	1	14.11.2019	13.03.2020	REC	10,07,723					0
986	149240500	Civil works related to increasing Capacity at 132 KV S/S Sanganpur, Pratapgarh	132 KV S/S Sanganpur	1	02.09.2019	01.12.2019	REC	15,61,907		2,08,819	2,08,819	2,08,819	0

अधीक्षण अभियंता
संबद्ध निदेशक (नियोजन एवं वाणिज्य)
उपभोक्ता विकास विभाग

Lawson

Ramona

Shuveth

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अधीक्षक अभियन्ता
बद्ध निदेशक (नियोजन एवं वाणि
उ०प्र०पा०ट्रा०का०लि०

Jawab

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अधीक्षण अभियन्ता
स्वच्छ निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Sumit

Jurats

1425204000	INCREASING CAPACITY 1200-2300 MW IN SHARADA I, ADDING 40 MVA 110 KV LINE HAVING 132 KV/33 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	7,45,390	14,87,038	12,42,083	22/07/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 400 KV S/S MANDRA BAJAJ	400 KV S/S MANDRA BAJAJ	10/02/2020	09/10/2020	RE capital	3,21,351	6,21,251	3,21,251	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO TRANSMISSION BAY AND OTHER MISCELLANEOUS CIVIL WORK AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	5,39,225	11,02,007	11,02,007	22/08/20	31,29,79
1425204000	CONSTRUCTION OF SECURITY WALL & GATE AND FENCE AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	77,28,130	8,34,384	6,56,434	22/08/20	31,29,79
1425204000	CONSTRUCTION OF FENCE AT 2300 MW AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	REPAIRING CIVIL CONSTRUCTION WORKS IN SHARADA I, ADDING CAPACITY OF 110 KV/33 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/20	31,29,79
1425204000	CIVIL WORK RELATED TO CONSTRUCTION OF NO.132 KV BAY AT 132 KV S/S SHODHAPUR JALNAPUR	132 KV S/S SHODHAPUR JALNAPUR	10/02/2020	09/10/2020	RE capital	4,58,970	5,00,284	41,304	22/08/	

अधीक्षण अमियन्ता
सम्बद्ध निदेशक (नियोजन एवं वारि)
उपप्रशासक (आकांक्षित)

2020	145000000	145000000	Replaces Of Sump Pump At Jollymores Mills	Replaces Of Sump Pump At Jollymores Mills	21.08.2021	30.09.2021	W Capital	2,418,000.00	2,334,642	2,334,642	2,334,642
2020	145000000	145000000	1320 to 1320m On S/S Highway Set	1320 to 1320m On S/S Highway Set	31.08.2021	31.08.2021	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	Replacement Of Motor Pump At 1200 S/S Substation	Replacement of motor pump at 1200 S/S Substation	29.04.2021	29.04.2021	W Capital	46,011.33	52,378	52,378	52,378
2024	145000000	145000000	Construction Of Related Exp. Civil Works	Construction of related exp civil works	31.08.2021	31.08.2021	W Capital	23,381,110.00	23,961,168	23,961,168	23,961,168
2024	145000000	145000000	Construction Of Related Exp. Civil Works	Construction of related exp civil works	31.08.2021	31.08.2021	W Capital	18,958,631.00	16,321,075	16,321,075	16,321,075
2024	145000000	145000000	Construction Of Collector Bank At 1312 K/S Mohan Road	Construction of Collector Bank at 1312 K/S Mohan Road	21.03.2019	14.08.2019	W Capital	46,30,000.00	46,30,000	46,30,000	46,30,000
2024	145000000	145000000	Construction Of Collector Bank At 1312 K/S Mohan Road	Construction of Collector Bank at 1312 K/S Mohan Road	31.03.2018	31.03.2018	W Capital	37,63,440.00	33,651,605	33,651,605	33,651,605
2024	145000000	145000000	Capital Work In Progress - Manual / Wiring Drawing - Correction Required	Capital Work in Progress - Manual / Wiring Drawing - Correction Required	31.03.2019	31.03.2019	W Capital	37,63,440.00	33,651,605	33,651,605	33,651,605
2024	145000000	145000000	Control Room Extension And Its Related Work At 132 to S/S Civil	Control Room extension and its related work at 132 to S/S Civil	31.03.2019	31.03.2019	W Capital	30,54,388.00	3,84,630	3,84,630	3,84,630
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000	132 to 1320m On S/S Highway Set	132 to 1320m On S/S Highway Set	31.03.2019	31.03.2019	W Capital	4,618,840.00	7,254,254	7,254,254	7,254,254
2024	145000000	145000000</									

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Sumati

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2134	1434000000	Construction Of 120 X 5 S/S Sewer Road Lachrow	220 X 5 S/S Sewer Road	10.12.2019	06.02.2021	HC	78,01,868	88,07,960	7,06,092		7,06,092	0
2135	1434000000	Construction Of Bay At 130 X 5 S/S C.G. Co	220 X 5 S/S C.G. Co	28.07.2019	17.08.2020	Deput		7,25,340	7,25,340		7,25,340	0
2136	1434000000	Comp. Of Submersible Pump C/Wk At 132 X 5 S/S Martimpura	132 X 5 S/S Martimpura	21.01.2020	28.01.2020	Deput		48,751	48,751		48,751	0
2137	1434000000	Construction Of 132 X 5 S/S New Thak Gonda	132 X 5 S/S New Thak Gonda	16.06.2019	10.07.2019	Deput		90,66,422	90,66,422		90,66,422	0
2138	1434000000	Construction Of New Bay At 132 X 5 S/S Tashir Bahamur	132 X 5 S/S Tashir Bahamur	16.11.2019	15.10.2021	Deput		4,586	4,586		4,586	0
2139	1434000000	Construction Of 132 X 5 S/S Nindura Bahamur	132 X 5 S/S Nindura Bahamur	25.08.2014	21.09.2014	HC		18,54,985	18,54,985		18,54,985	0
2140	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	05.05.2015	09.01.2017	Deput		8,47,325	8,47,325		8,47,325	0
2141	1434000000	Construction Of Approach Road At 220 X 5 S/S Sewer Road	220 X 5 S/S Sewer Road	08.03.2019	08.06.2019	HC		20,95,244	20,95,244		20,95,244	0
2142	1434000000	132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.02.2017	10.06.2018	HC		7,24,244	7,24,244		7,24,244	0
2143	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	17.12.2019	16.01.2021	HC		1,08,349	1,08,349		1,08,349	0
2144	1434000000	Construction Of Boundary Wall At 400 X 5 S/S Bahamur	400 X 5 S/S Bahamur	22.06.2019	20.08.2019	HC		15,33,400	15,33,400		15,33,400	0
2145	1434000000	Construction Of Control Room Building & Other C/Wk		05.06.2019	12.08.2020	HC		1,07,787	1,07,787		1,07,787	0
2146	1434000000	Repairing & Maintenance At Panchan/S/S, Shivan Lko	Panchan/S/S, Shivan Lko			Deput		53,725	53,725		53,725	0
2147	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	09.12.2019	07.01.2021	HC		1,04,989	1,04,989		1,04,989	0
2148	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	13.01.2021	11.09.2021	HC		22,48,025	22,48,025		22,48,025	0
2149	1434000000	Construction Of Approach Road		01.03.2015	08.08.2021	HC		11,70,468	11,70,468		11,70,468	0
2150	1434000000	Construction Of Approach Road		08.09.2019	26.06.2021	HC		1,56,173	1,56,173		1,56,173	0
2151	1434000000	Construction Of 220 X 5 S/S At 220 X 5 S/S Thangmuth Bahamur	220 X 5 S/S Thangmuth Bahamur	16.05.2019	09.05.2020	Deput		2,22,407	2,22,407		2,22,407	0
2152	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2015	10.11.2017	Deput		16,80,961	16,80,961		16,80,961	0
2153	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2154	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	11.04.2015	09.07.2017	Deput		6,46,332	6,46,332		6,46,332	0
2155	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2156	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2157	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2158	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2159	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2160	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2161	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2162	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2163	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2164	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2165	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2166	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2167	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2168	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2169	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2170	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2171	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2172	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2173	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2174	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2175	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2176	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2177	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2178	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2179	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2180	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2181	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2182	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2183	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2184	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2185	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2186	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2187	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2188	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2189	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2190	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2191	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2192	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2193	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2194	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2195	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2196	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2197	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2198	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2199	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0
2200	1434000000	Construction Of 132 X 5 S/S Newer Bay	132 X 5 S/S Newer Bay	10.06.2019	10.01.2021	Deput		1,24,849	1,24,849		1,24,849	0


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2617	145000000	Construction Of Civil Work Related To 01 No 132 Kv Sub Station	132 Kv Sub Station	06.11.2021	26.11.2021	IR Capital	4,27,612	4,27,612	26,433	29,422		26,433
2618	145000000	Civil Work Related To 02 No 120 Kv Sub Station	120 Kv Sub Station	14.09.2021	28.09.2021	IR Capital	4,37,454		8,749		186	5,349
2619	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	19.09.2021	28.09.2021	Deposit		3,08,739	3,08,739			
2620	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	14.11.2021	27.11.2021	REC		6,50		6,50		7,82
2621	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	14.11.2021	27.11.2021	REC		5,90,40,428	49,485	49,485		49,485
2622	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	14.11.2021	27.11.2021	REC		6,50,75,000				
2623	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	26.01.2021	25.01.2021	Deposit						
2624	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000	2,63,86,243	1,86,889	2,63,72,631	8,37,401
2625	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2626	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2627	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2628	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2629	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2630	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2631	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2632	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2633	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2634	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2635	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2636	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2637	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2638	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2639	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2640	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2641	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2642	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2643	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2644	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2645	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2646	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2647	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2648	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2649	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631
2650	145000000	Construction Of 01 No 132 Kv Sub Station	132 Kv Sub Station	27.01.2021		REC		6,50,75,000				2,63,72,631

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वा
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अधीक्षक अभियन्ता
निदेशक (नियोजन एवं वाणि
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अधीक्षक अभियन्ता
निदेशक (नियोजन एवं वाणिज्य)
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अधीक्षण अभियन्ता
निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्त कार्यालय

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अधीक्षण अभियन्ता
निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

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1582	143240500	Civil Works related to Construction of Barbed wire fencing for land acquisition of Market land for the construction of Proposed 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	08.08.2023	08.08.2023	W capital		1,86,000.00	1,83,391	2,00,445	16,149	16,549	
1583	143240500	Civil Work for Installation of 60 MVA (Technical Assistance Make) Transformer in Place of Damaged Transformer (Water Make) at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	60MVA	06.08.2023	06.08.2023	W capital		2,72,000.00	2,64,139	2,84,231	21,982	21,982	
1584	143240500	Civil Works for Strengthening and replacement of existing security wall at proposed 220KV, 5/5 KV Substation, Chhatwal	220KV/5/5KV Substation, Chhatwal	220KV/5/5KV	01.12.2023	22.02.2023	REC		27,40,000.00	29,45,424	26,68,473	2,76,951	2,76,951	
1585	143240500	Supply of 01 No. 220 KV 5/5 KV Isolator Bay & 1 No. 220 KV 5/5 KV Isolator Bay at 220KV/5/5KV Substation, Chhatwal	220KV/5/5KV Substation, Chhatwal	220KV/5/5KV	06.07.2022		OWP	REC	23,67,800.00	6,27,389		6,27,389	16,400	6,83,889
1586	143240500	Civil Works for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	04.10.2023		OWP	Deposit	85,15,040		85,15,040	7,33,435	16,09,375	
1587	143240500	Civil Work for cables of increasing capacity from 240/110 MVA to 134/2 MVA with transformer at 220/110KV KV Substation, Chhatwal	220/110KV KV Substation, Chhatwal	134KV	06.06.2023		OWP	REC	40,15,000.00	6,78,805		6,78,805	9,55,734	
1588	143240500	Civil Work for Construction of Increasing Capacity from 140/110 MVA with Transformer Bay 60 MVA Transformer Bay at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	140/110 MVA	22.03.2023	30.11.2023	W capital		5,75,000.00	1,84,694	14,68,288	82,81,424	16,420	13,67,000
1589	143240500	Construction of Security Wall in Place of Damaged Boundary wall at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	22.03.2023	09.09.2023	W capital		9,44,000.00	1,80,191	16,61,129	6,80,169	14,880	6,95,049
1590	143240500	Civil Works for Construction of 13 KV Bay for M/S West City at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	13KV	01.02.2023	27.06.2023	Deposit		1,00,000.00	2,90,408	3,16,318	26,118	26,118	
1591	143240500	Construction of Civil Works for Increasing Capacity (400/110) MVA to 134/110 MVA at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	14.09.2023	14.09.2023	W capital		6,25,000.00	6,26,794	6,81,473	56,429	56,429	
1592	143240500	Civil Works for Construction of Foundation of 01 No. Circuit Breaker and 01 No. Isolator and Related French to feed at independent 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	08.08.2023	08.08.2023	W capital		1,42,000.00	1,69,354	1,84,344	16,238	16,238	
1593	143240500	Civil Work for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	06.12.2023		OWP	Deposit	2,87,800.00	2,78,004		2,78,004	41,201	3,19,205
1594	143240500	Civil Works for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	06.10.2023	13.02.2023	Deposit		1,96,88,000.00	2,17,30,715	2,10,42,532	28,12,532	28,12,532	
1595	143240500	Civil Works for Construction of 01 No. 132 KV Bay (M/S West City) at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	31.12.2023	31.12.2023	Deposit		5,25,000.00	6,87,088	7,87,351	1,00,083	1,00,083	
1596	143240500	Civil work for construction of 22 KV Isolator Bay for M/S West City, 132 KV, at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	22KV	14.06.2023	14.06.2023	Deposit		3,75,000.00	11,98,918.11	11,98,918	2,41,880	5,69,830	12,28,670
1597	143240500	Civil Work for Construction of 01 No. 132 KV Isolator Bay for M/S West City, 132 KV, at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	28.02.2023	28.02.2023	Deposit		41,22,000	2,72,63,844	3,32,632	3,02,632	3,31,260	
1598	143240500	Civil Work for Construction of 01 No. 132 KV Isolator Bay for M/S West City, 132 KV, at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	28.02.2023	28.02.2023	W capital		1,43,22,000	26,98,341.88	26,98,341	34,43,721	11,54,823	1,60,880
1599	143240500	Civil Work for Increasing Capacity (400/110) MVA to 134/110 MVA at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	22.03.2023	22.03.2023	W capital		8,48,800.00	30,61,011	30,61,011	30,61,011	4,555	35,165
1600	143240500	Increasing Capacity of 220 KV 5/5 KV Substation (134/110) MVA to 134/110 MVA	134KV, 5/5 KV Substation, Chhatwal	134KV	22.03.2023	19.09.2023	REC		4,10,000.00	2,48,823.63	1,46,880	8,14,045	67,214	
1601	143240500	Civil Work for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	04.10.2023	06.09.2023	REC		7,11,49,512	3,19,15,313	1,19,10,113	1,19,10,113	1,19,10,113	
1602	143240500	Supply of 02 Nos 220 KV 5/5 KV Isolator Bay & 1 No. 220 KV 5/5 KV Isolator Bay at 220KV/5/5KV Substation, Chhatwal	220KV/5/5KV Substation, Chhatwal	220KV/5/5KV	06.07.2022		OWP	REC	23,67,800.00	6,27,389		6,27,389	16,400	6,83,889
1603	143240500	Civil Work for cables of increasing capacity from 240/110 MVA to 134/2 MVA with transformer at 220/110KV KV Substation, Chhatwal	220/110KV KV Substation, Chhatwal	134KV	06.06.2023		OWP	REC	40,15,000.00	6,78,805		6,78,805	9,55,734	
1604	143240500	Civil Work for Construction of Increasing Capacity from 140/110 MVA with Transformer Bay 60 MVA Transformer Bay at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	140/110 MVA	22.03.2023	30.11.2023	W capital		5,75,000.00	1,84,694	14,68,288	82,81,424	16,420	13,67,000
1605	143240500	Construction of Security Wall in Place of Damaged Boundary wall at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	22.03.2023	09.09.2023	W capital		9,44,000.00	1,80,191	16,61,129	6,80,169	14,880	6,95,049
1606	143240500	Civil Works for Construction of 13 KV Bay for M/S West City at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	13KV	01.02.2023	27.06.2023	Deposit		1,00,000.00	2,90,408	3,16,318	26,118	26,118	
1607	143240500	Construction of Civil Works for Increasing Capacity (400/110) MVA to 134/110 MVA at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	14.09.2023	14.09.2023	W capital		6,25,000.00	6,26,794	6,81,473	56,429	56,429	
1608	143240500	Civil Works for Construction of Foundation of 01 No. Circuit Breaker and 01 No. Isolator and Related French to feed at independent 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	08.08.2023	08.08.2023	W capital		1,42,000.00	1,69,354	1,84,344	16,238	16,238	
1609	143240500	Civil Work for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	06.12.2023		OWP	Deposit	2,87,800.00	2,78,004		2,78,004	41,201	3,19,205
1610	143240500	Civil Works for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	06.10.2023	13.02.2023	Deposit		1,96,88,000.00	2,17,30,715	2,10,42,532	28,12,532	28,12,532	
1611	143240500	Civil Works for Construction of 01 No. 132 KV Bay (M/S West City) at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	31.12.2023	31.12.2023	Deposit		5,25,000.00	6,87,088	7,87,351	1,00,083	1,00,083	
1612	143240500	Civil work for construction of 22 KV Isolator Bay for M/S West City, 132 KV, at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	22KV	14.06.2023	14.06.2023	Deposit		3,75,000.00	11,98,918.11	11,98,918	2,41,880	5,69,830	12,28,670
1613	143240500	Civil Work for Construction of 01 No. 132 KV Isolator Bay for M/S West City, 132 KV, at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	28.02.2023	28.02.2023	Deposit		41,22,000	2,72,63,844	3,32,632	3,02,632	3,31,260	
1614	143240500	Civil Work for Increasing Capacity (400/110) MVA to 134/110 MVA at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	22.03.2023	22.03.2023	W capital		8,48,800.00	30,61,011	30,61,011	30,61,011	4,555	35,165
1615	143240500	Increasing Capacity of 220 KV 5/5 KV Substation (134/110) MVA to 134/110 MVA	134KV, 5/5 KV Substation, Chhatwal	134KV	22.03.2023	19.09.2023	REC		4,10,000.00	2,48,823.63	1,46,880	8,14,045	67,214	
1616	143240500	Civil Work for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	04.10.2023	06.09.2023	REC		7,11,49,512	3,19,15,313	1,19,10,113	1,19,10,113	1,19,10,113	
1617	143240500	Supply of 02 Nos 220 KV 5/5 KV Isolator Bay & 1 No. 220 KV 5/5 KV Isolator Bay at 220KV/5/5KV Substation, Chhatwal	220KV/5/5KV Substation, Chhatwal	220KV/5/5KV	06.07.2022		OWP	REC	23,67,800.00	6,27,389		6,27,389	16,400	6,83,889
1618	143240500	Civil Work for cables of increasing capacity from 240/110 MVA to 134/2 MVA with transformer at 220/110KV KV Substation, Chhatwal	220/110KV KV Substation, Chhatwal	134KV	06.06.2023		OWP	REC	40,15,000.00	6,78,805		6,78,805	9,55,734	
1619	143240500	Civil Work for Construction of Increasing Capacity from 140/110 MVA with Transformer Bay 60 MVA Transformer Bay at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	140/110 MVA	22.03.2023	30.11.2023	W capital		5,75,000.00	1,84,694	14,68,288	82,81,424	16,420	13,67,000
1620	143240500	Construction of Security Wall in Place of Damaged Boundary wall at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	22.03.2023	09.09.2023	W capital		9,44,000.00	1,80,191	16,61,129	6,80,169	14,880	6,95,049
1621	143240500	Civil Works for Construction of 13 KV Bay for M/S West City at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	13KV	01.02.2023	27.06.2023	Deposit		1,00,000.00	2,90,408	3,16,318	26,118	26,118	
1622	143240500	Construction of Civil Works for Increasing Capacity (400/110) MVA to 134/110 MVA at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	14.09.2023	14.09.2023	W capital		6,25,000.00	6,26,794	6,81,473	56,429	56,429	
1623	143240500	Civil Works for Construction of Foundation of 01 No. Circuit Breaker and 01 No. Isolator and Related French to feed at independent 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	08.08.2023	08.08.2023	W capital		1,42,000.00	1,69,354	1,84,344	16,238	16,238	
1624	143240500	Civil Work for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	06.12.2023		OWP	Deposit	2,87,800.00	2,78,004		2,78,004	41,201	3,19,205
1625	143240500	Civil Works for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	06.10.2023	13.02.2023	Deposit		1,96,88,000.00	2,17,30,715	2,10,42,532	28,12,532	28,12,532	
1626	143240500	Civil Works for Construction of 01 No. 132 KV Bay (M/S West City) at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	31.12.2023	31.12.2023	Deposit		5,25,000.00	6,87,088	7,87,351	1,00,083	1,00,083	
1627	143240500	Civil work for construction of 22 KV Isolator Bay for M/S West City, 132 KV, at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	22KV	14.06.2023	14.06.2023	Deposit		3,75,000.00	11,98,918.11	11,98,918	2,41,880	5,69,830	12,28,670
1628	143240500	Civil Work for Construction of 01 No. 132 KV Isolator Bay for M/S West City, 132 KV, at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	28.02.2023	28.02.2023	Deposit		41,22,000	2,72,63,844	3,32,632	3,02,632	3,31,260	
1629	143240500	Civil Work for Increasing Capacity (400/110) MVA to 134/110 MVA at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	22.03.2023	22.03.2023	W capital		8,48,800.00	30,61,011	30,61,011	30,61,011	4,555	35,165
1630	143240500	Increasing Capacity of 220 KV 5/5 KV Substation (134/110) MVA to 134/110 MVA	134KV, 5/5 KV Substation, Chhatwal	134KV	22.03.2023	19.09.2023	REC		4,10,000.00	2,48,823.63	1,46,880	8,14,045	67,214	
1631	143240500	Civil Work for Construction of 02 Nos 220 KV Bay for MCRP at 220 KV, 5/5 KV Substation, Chhatwal	220KV, 5/5 KV Substation, Chhatwal	220KV	04.10.2023	06.09.2023	REC		7,11,49,512	3,19,15,313	1,19,10,113	1,19,10,113	1,19,10,113	
1632	143240500	Supply of 02 Nos 220 KV 5/5 KV Isolator Bay & 1 No. 220 KV 5/5 KV Isolator Bay at 220KV/5/5KV Substation, Chhatwal	220KV/5/5KV Substation, Chhatwal	220KV/5/5KV	06.07.2022		OWP	REC	23,67,800.00	6,27,389		6,27,389	16,400	6,83,889
1633	143240500	Civil Work for cables of increasing capacity from 240/110 MVA to 134/2 MVA with transformer at 220/110KV KV Substation, Chhatwal	220/110KV KV Substation, Chhatwal	134KV	06.06.2023		OWP	REC	40,15,000.00	6,78,805		6,78,805	9,55,734	
1634	143240500	Civil Work for Construction of Increasing Capacity from 140/110 MVA with Transformer Bay 60 MVA Transformer Bay at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	140/110 MVA	22.03.2023	30.11.2023	W capital		5,75,000.00	1,84,694	14,68,288	82,81,424	16,420	13,67,000
1635	143240500	Construction of Security Wall in Place of Damaged Boundary wall at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	22.03.2023	09.09.2023	W capital		9,44,000.00	1,80,191	16,61,129	6,80,169	14,880	6,95,049
1636	143240500	Civil Works for Construction of 13 KV Bay for M/S West City at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	13KV	01.02.2023	27.06.2023	Deposit		1,00,000.00	2,90,408	3,16,318	26,118	26,118	
1637	143240500	Construction of Civil Works for Increasing Capacity (400/110) MVA to 134/110 MVA at 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	14.09.2023	14.09.2023	W capital		6,25,000.00	6,26,794	6,81,473	56,429	56,429	
1638	143240500	Civil Works for Construction of Foundation of 01 No. Circuit Breaker and 01 No. Isolator and Related French to feed at independent 132 KV, 5/5 KV Substation, Chhatwal	132KV, 5/5 KV Substation, Chhatwal	132KV	08.08.2023	08.08.2023	W capital		1,42,000.00	1,69,354	1,84,344	16,238	16,238	

अधीक्षण अभियन्ता
निदेशक (नियोजन एवं तालिम)
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अधीक्षक अभियन्ता
निदेशक (नियोजन एवं वाणिज्य)
उपप्रभाग-०८/कां०/लि०

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1595		Cost Works for increasing capacity from 12000 MVA 7.5 to 24000 MVA 10 with Transformer Bay at 220 KV Sub Station, Gulab Bahadur.	Cost Works for increasing capacity from 12000 MVA 7.5 to 24000 MVA 10 with Transformer Bay at 220 KV Sub Station, Gulab Bahadur.	80 MVA	01.01.2023	CWP	REC	9,87,00,000	27,00,145.11	25,64,202	4,88,85,000	5,28,41,354	3,35,789	5,27,78,185
1596	145240000	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	80 MVA	14.07.2023	CWP	Deposited	90,41,00,000	1,40,82,208.28	1,33,11,087		1,33,11,087	1,40,82,208	
1597	145240000	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	80 MVA	13.06.2023	CWP	REC		5,18,61,498.85	4,83,18,545		4,83,18,545	5,18,61,498	
1598	145240000	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	80 MVA	09.02.2024	CWP	Deposited	29,43,00,000	27,11,120.87	68,09,073		68,09,073	29,43,000	
1599	145240000	Construction of Security wall, gatepost and wall testing work at 400/220/132KV G/S Sub Station, Sector 47 Noida	Construction of Security wall, gatepost and wall testing work at 400/220/132KV G/S Sub Station, Sector 47 Noida	80 MVA	09.02.2023	CWP	Deposited	29,43,00,000	77,28,881.04	73,38,964		73,38,964	29,43,000	
1600	145240000	Construction of Security wall at 132 KV G/S Sub Station, Sector 47 Noida	Construction of Security wall at 132 KV G/S Sub Station, Sector 47 Noida	80 MVA	09.02.2023	CWP	Deposited	41,20,00,000	9,44,070.53	8,94,113		8,94,113	41,20,000	
1601	145240000	Construction and Commissioning of 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Construction and Commissioning of 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	05.01.2022	CWP	REC		17,48,830.05	16,24,413	10,25,993	46,44,405	1,14,409	47,78,314
1602	145240000	Construction of Security wall, Gatepost, Gate, Wall Testing and survey work at proposed 220/132/33KV Substation Knowledge park 3, G/S Noida	Construction of Security wall, Gatepost, Gate, Wall Testing and survey work at proposed 220/132/33KV Substation Knowledge park 3, G/S Noida	80 MVA	15.02.2022	CWP	Deposited	90,41,00,000	1,68,04,419.81	2,01,01,762		1,01,03,784	1,68,04,420	
1603	145240000	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	22.02.2023	CWP	Original		81,83,511.31	80,85,344		81,83,511	80,85,344	
1604	145240000	Construction of Boundary wall, Gatepost, Gate, Wall Testing and survey work at proposed 220/132/33KV Substation Knowledge park 3, G/S Noida	Construction of Boundary wall, Gatepost, Gate, Wall Testing and survey work at proposed 220/132/33KV Substation Knowledge park 3, G/S Noida	80 MVA	01.06.2023	CWP	Deposited	54,13,00,000	1,17,05,208.75	16,28,106		16,28,106	54,13,000	
1605	145240000	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	20.09.2024	CWP	Deposited	41,20,00,000	2,61,56,175.78	26,49,142	26,49,142	2,61,56,175	41,20,000	
1606	145240000	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	08.09.2023	CWP	REC		8,08,078,286.55	15,35,113		15,35,113	8,08,078	
1607	145240000	Construction of Civil work for 220/132KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of Civil work for 220/132KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	11.12.2024	CWP	Deposited	1,68,04,419.81	1,30,84,204.52	26,49,142		26,49,142	1,68,04,420	
1608	145240000	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	31.12.2023	CWP	Deposited	41,20,00,000	2,61,56,175.78	26,49,142	26,49,142	2,61,56,175	41,20,000	
1609	145240000	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	11.06.2023	CWP	REC		1,68,04,419.81	8,28,619		8,28,619	1,68,04,420	
1610	145240000	Construction of VSP Suite in MD Camp Office at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of VSP Suite in MD Camp Office at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	15.02.2023	CWP	Deposited	90,41,00,000	34,81,010.27	21,88,754		21,88,754	90,41,000	
1611	145240000	Cost works for construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost works for construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	22.02.2023	CWP	Deposited	76,35,091	18,78,096.06	5,25,106	2,34,971	99,884	76,35,091	
1612	145240000	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	08.09.2023	CWP	Deposited	41,20,00,000	8,61,111.46	7,45,682	8,61,111	7,45,682	41,20,000	
1613	145240000	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	10.02.2023	CWP	Deposited	1,68,04,419.81	1,13,012.07	99,094		1,13,012	1,68,04,420	
1614	145240000	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	04.02.2023	CWP	Deposited	8,08,078,286.55	8,04,969.92	7,28,172		7,28,172	8,08,078	
1615	145240000	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	09.09.2024	CWP	Deposited	41,20,00,000	13,39,009.06	11,64,703		11,64,703	41,20,000	
1616	145240000	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	15.09.2022	CWP	Deposited	1,68,04,419.81	1,31,889.88	1,20,856		1,20,856	1,68,04,420	
1617	145240000	Cost works for Construction of 02 no. 330V Independent Bay for 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost works for Construction of 02 no. 330V Independent Bay for 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	14.12.2023	CWP	Deposited	76,35,091	3,00,000.00	2,40,706	3,00,000	2,40,706	76,35,091	
1618	145240000	Cost works related to new 1000kVA 1/2 rigging damaged Substation 10 at 400V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost works related to new 1000kVA 1/2 rigging damaged Substation 10 at 400V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	08.07.2023	CWP	Deposited	41,20,00,000	7,45,017.84	7,20,768		7,20,768	41,20,000	
1619	145240000	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of 02 no. 330V Bay at 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	11.09.2023	CWP	Deposited	1,68,04,419.81	2,08,079.26	2,02,730		2,02,730	1,68,04,420	
1620	145240000	Construction and Commissioning of 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Construction and Commissioning of 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	06.01.2023	CWP	REC		15,45,36,446	14,45,36,446	3,01,11,751	31,41,28,197	15,45,36,446	
1621	145240000	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Cost of 132 KV G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	09.09.2023	CWP	REC		4,00,05,740.93	2,35,87,272		2,35,87,272	4,00,05,740	
1622	145240000	Construction of Foundation for 132/33 to 630MVA Transformer Set 123 Noida	Construction of Foundation for 132/33 to 630MVA Transformer Set 123 Noida	80 MVA	15.02.2023	CWP	Deposited	41,20,00,000	4,86,12,305	88,17,742		88,17,742	41,20,000	
1623	145240000	Construction of 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	Construction of 220V G/S 15.44 sec. 03.06.2022 for Extension of S4S Based (2*160+2*43) MVA at 220/132/33KV Sub Station	80 MVA	15.09.2023	CWP	Deposited	41,20,00,000	8,26,51,498	7,71,51,186		7,71,51,186	41,20,000	
1624	145240000	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	Construction of S4S Based (2*160+2*43) MVA 220/132/33KV G/S Sub Station, 6P & 1 No. Noida	80 MVA	12.08.2023	CWP	Deposited		12,82,81,342	13,56,85,439		13,56,85,439	12,82,813	
1625	145240000	Cost works for replacing Damaged 200 MVA 1/2 to 140 MVA 1/2 1000 MVA at 132 KV G/S Sub Station, Sector 20 Noida	Cost works for replacing Damaged 200 MVA 1/2 to 140 MVA 1/2 1000 MVA at 132 KV G/S Sub Station, Sector 20 Noida	80 MVA	12.12.2023	CWP	Deposited		3,11,590	3,11,590		3,11,590	3,11,590	
1626	145240000	Asst Treatment, Asst Treatment, Renovation of Tanks, Repair and Painting of Main, of Office Building & 5000 Central Home at 220 KV G/S Sub Station, Sector 20 Noida	Asst Treatment, Asst Treatment, Renovation of Tanks, Repair and Painting of Main, of Office Building & 5000 Central Home at 220 KV G/S Sub Station, Sector 20 Noida	80 MVA	31.01.2023	CWP	Deposited		17,75,329	17,75,329		17,75,329	17,75,329	
1627	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	22.09.2023	CWP	Deposited		15,17,402	15,17,402		15,17,402	15,17,402	
1628	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	20.01.2023	CWP	REC	18,06,00,000	2,13,28,381	2,13,28,381		2,13,28,381	18,06,000	
1629	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	20.01.2023	CWP	REC		2,13,28,381	2,13,28,381		2,13,28,381	2,13,28,381	
1630	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	20.01.2023	CWP	Deposited		18,78,887	18,78,887		18,78,887	18,78,887	
1631	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.01.2023	CWP	Deposited		8,11,518	8,11,518		8,11,518	8,11,518	
1632	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		8,11,518	8,11,518		8,11,518	8,11,518	
1633	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	REC		13,17,88,000	13,17,88,000		13,17,88,000	13,17,88,000	
1634	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		13,17,88,000	13,17,88,000		13,17,88,000	13,17,88,000	
1635	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		13,17,88,000	13,17,88,000		13,17,88,000	13,17,88,000	
1636	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		13,17,88,000	13,17,88,000		13,17,88,000	13,17,88,000	
1637	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		13,17,88,000	13,17,88,000		13,17,88,000	13,17,88,000	
1638	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		13,17,88,000	13,17,88,000		13,17,88,000	13,17,88,000	
1639	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		13,17,88,000	13,17,88,000		13,17,88,000	13,17,88,000	
1640	145240000	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	Costs of civil work for 02 nos. 400V G/S line bays at 400V G/S 15.44 sec. 123 Noida (G/S)	80 MVA	08.09.2023	CWP	Deposited		13,17,88,000	13,17,88,000				

3843		Const. of 132KV Jansath-Mawana Road (Madhupur) Bay at 220KV S/S Jansath	132 KV S/S Kithal Bhalpur	80 MVA	18.11.2018	CWIP	Deposit	83,00,000	80,00,000.00										
3844		Const. of 132KV Jansath-Mawana Road (Madhupur) Bay at 220KV S/S Jansath	132 KV S/S Kithal Bhalpur	80 MVA	18.11.2018	CWIP	Deposit												
3849		Land/Const. of 132 KV Sub Station (Bulhan)	132 KV S/S Kithal Bhalpur	2.7ha	08.02.2018	CWIP	Deposit	2,15,00,000	2,11,00,000.00										
3850		132KV Musaffarmagar-Purba Bay at 220	132 KV S/S Purba	2.7ha	15.01.2018	Others	Others		82,10,000.00										
3851		132KV Musaffarmagar-Purba Bay at 220	132 KV S/S Purba	2.7ha	18.02.2018	Others	Others												
3852		132 KV Ramal Line Bay	132 KV S/S Purba	2.7ha	18.11.2018	CWIP	Others	52,00,000	50,00,000.00										
3853		REPLACEMENT OF ACB (RAN)	132 KV S/S Mawana Road	2.7ha	07.01.2018	Others	Others		4,18,276.76										
3854		132 KV Substation Bay @ 132 KV	132 KV S/S Purba	2.7ha	08.02.2018	CWIP	Others	63,00,000	60,00,000.00										
3855		CONSTRUCTION OF 132KV S/S JAWAHAR	132 KV S/S Purba	2400 MVA	08.02.2018	CWIP	Others	17,19,70,000	24,97,00,000.00										
3856		Construction of 33KV Spine Bay (MVA to 132KV) Transmission, Mawana	132 KV S/S Purba	2400 MVA	08.02.2018	CWIP	Others		33,50,000.00										
3857	3854/100000	145,210,000	Increasing Capacity of 132 KV S/S Substation from 1600 MVA to 2400 MVA	132 KV S/S Tenda	1600-2400 MVA	24.02.2018	Others		3,15,18,794										
3858	3854/100000	145,210,000	Increasing Capacity of 132 KV S/S Substation from 1600 MVA to 2400 MVA	132 KV S/S Substation	1600-2400 MVA	24.02.2018	Others		3,15,18,794										
3859	3854/100000	145,210,000	Construction of 33 KV Sub Station Ramtal	33 KV S/S Ramtal	12.05.2018	Others	Others	2,15,00,000	2,12,14,490										
3860	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3861	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3862	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3863	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3864	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3865	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3866	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3867	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3868	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3869	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3870	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3871	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3872	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3873	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3874	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3875	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3876	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										
3877	3854/100000	145,210,000	Increasing Capacity of 220 KV S/S Ramtal from 1800-2400 to 2400-2400 MVA	220 KV S/S Ramtal	12.05.2018	Others	Others	9,38,46,362	9,38,46,362										

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रान्ताधिकारी

Signature

ANNEXURE - 3

Table-I

Reconciliation of Addition with FAR and A2 Format

(In Crores)

Description	Calculations	Amount
Assets addition as per Audited books		5,028.06
Less: Capitalization transferred to UPSLDC	0.40	
Less: Assets not in use (UPPTCL)	1.33	
Less: Assets transferred included in addition	3.42	5.15
Capitalization retained in UPPTCL (As per FAR)		5,022.91
Less: Assets directly capitalized i.e. not routed through CWIP		0.39
Capitalization in A2 Format.		5022.52

Table-II

Reconciliation of employee cost loading

(In Crores)

Description	Amount
Total Employee cost allocated as per Note 23	256.28
Add: Employee cost loaded through Supervision charges	
Total Supervision Charges	51.63
Less: Supervision charges against works directly executed by customer	2.30
Total Overheads as per A2 format	305.61

Table-III

Calculation and of Net Capital Advances

(In Crores)

Description	Amount
Opening: Advances to suppliers/contractors (Capital) as on 01.04.2022 (Balance Sheet - Note 3)	3,860.92
Advance given (Total debit)	842.07
Advance adjusted (Total credit)	2,541.71
Net movement & advance during FY 2022-23	(1,699.64)
Closing: Advances to suppliers/contractors (Capital) as on 31.03.2024 (Balance Sheet - Note 3)	2,161.27

Table-IV

Calculation of Actual Capital Expenditure

(In Crores)

Description	Derivation	Balance Sheet Reference	Total
Opening CWIP as on 01.04.2022	a	Note 3	6,951.81
Employee & Supervision Expenses	b	Note 22 and 23	305.61
IDC	c	Note 3 and 24	166.01
Net Advance Adjustment	d	Note 3	(1,699.64)
Capitalization	e	Note 2 and Note 4	5,022.52
Closing CWIP 31.03.2023	f	Note 3	4,302.40
Capital Expenditure(Balancing Figure)	g=f-a-b-c-d+e		3,601.13

अधीक्षक अभियन्ता
सम्बद्ध निर्देशक (निर्माण एवं वाणिज्य)
उपप्रयोगाधिकारि

ANNEXURE - 4

Compiled Capitalization Details For FY 2022-23																	
S.No.	Project center	Unit code	Name of unit	Name of assets	MVA/CK. Km	Estimated cost (in Rs.)	Date of Start of work/ LDI Issued Date	Scheduled Commissioning Date	Commencement Operation Date (Anticipated/Actual)	Date of Name Source Scheme Capitalization (Accounting as)	Name Source Scheme	Amount loan sanction (if applicable)	Base cost	Interest Capitalized	Employee Expenses Capitalized	Other	Total AG 10 (Rs)
1	11101110	110	Electricity-Trans. Division-III, Prayagraj	Providing additional metering for 132KV SPO Kosada Kala Bay at 132KV S/S Meja Road	132KV	18,27,000.00	01-01-2018	03-02-2018	03-02-2018	30-06-2022	Deposit		2,21,235.00	-	33,185.25	-	2,54,420.25
2	11101110	110	Electricity-Trans. Division-III, Prayagraj	Installation of 3x10MVAR Capacitor Bank at 132KV S/S JH	10MVAR	5,57,659.00	01-04-2019	05-05-2019	05-05-2019	30-06-2022	REC		5,11,613.66	-	46,045.23	-	5,57,658.89
3	11101110	110	Electricity-Trans. Division-III, Prayagraj	Erection & Commissioning of 40MVA/T and associated works at 132KV S/S Karchhana	40MVA	4,37,33,576.00	24-05-2021	20-04-2022	20-04-2022	31-07-2022	IR		3,89,97,523.55	-	30,59,777.12	-	3,70,57,300.67
4	11101110	110	Electricity-Trans. Division-III, Prayagraj	Civil Maintenance of Residence at 132KV S/S Naini Complex (from ECTD, Prayagraj)	01 NO	2,48,309.00	01-04-2018	09-04-2018	09-04-2018	31-08-2022	Other		2,27,806.00	-	20,502.54	-	2,48,308.54
5	11101110	110	Electricity-Trans. Division-III, Prayagraj	Installation of 33KV 3x10MVAR Capacitor Bank at 132KV S/S Naini Complex (from ECTD, Prayagraj)	10MVAR	21,07,759.00	01-04-2020	17-06-2020	17-06-2020	31-08-2022	REC		19,31,723.02	-	1,74,035.07	-	21,07,758.09
6	11101110	110	Electricity-Trans. Division-III, Prayagraj	R & K Work at 132KV S/S Naini Complex	132KV	2,99,717.00	30-10-2020	25-11-2020	12-11-2020	31-08-2022	Other		2,69,464.98	-	24,251.85	-	2,93,716.83
7	11101110	110	Electricity-Trans. Division-III, Prayagraj	Shifting of 132 KV Line/Bay for Connectivity of TPREL Solar Line at 132 KV S/S JH	132KV	1,77,91,369.00	12-10-2021	09-01-2022	09-01-2022	31-03-2023	Deposit		52,20,969.18	-	7,83,130.38	-	60,03,999.56
8	11101110	110	Electricity-Trans. Division-III, Prayagraj	Construction of 33KV Bay for M/s Mangalore Minerals Pvt Ltd at 132KV S/S Shankargah	33KV	30,52,000.00	01-01-2022	04-01-2022	04-01-2022	31-03-2023	Deposit		26,67,910.10	-	3,10,171.52	-	23,77,981.62
9	11101110	110	Electricity-Trans. Division-III, Prayagraj	Water Purifier at Division Office	01 RO	23,541.00	18-01-2023	18-01-2023	18-01-2023	31-03-2023	Other		21,400.91	-	2,140.08	-	23,541.00
10	11101110	110	Electricity-Trans. Division-III, Prayagraj	Installation of 33KV 1*10 MVAR Capacitor bank at 132KV S/S Shankargah, Rg	10MVAR	20,42,304.00	01-05-2020	26-06-2020	26-06-2020	31-03-2023	REC		18,73,873.00	-	1,68,610.57	-	20,42,303.57
11	11101110	110	Electricity-Trans. Division-III, Prayagraj	Civil Works related to Installation of 1*10 MVAR Capacitor Bank at 132KV S/S Karchhana and 1*10 MVAR Capacitor Bank at each S/S 132KV Meja Road, Prayagraj	10MVAR	14,05,531.00	01-04-2018	14-03-2019	14-03-2019	31-03-2023	REC		12,90,440.67	-	1,14,119.86	-	14,04,560.53
12	11101110	110	Electricity-Trans. Division-III, Prayagraj	Construction of 01 No. 132KV Shankargah Bay at 132KV S/S JH, Prayagraj	132KV	2,19,363.00	20-05-2019	07-07-2020	07-07-2020	31-03-2023	REC		2,01,250.00	-	18,112.50	-	2,19,362.50
13	11101105	105	Electricity-Trans. Division-I, Prayagraj	Const. of 33 kv transfer bus bar & bus coupler at 133 kv S/S Phoni	01 NO	3,07,000.00	12-08-2018	18-09-2019	18-09-2019	30-06-2022	Other		2,80,898.00	-	25,280.91	-	3,06,179.91
14	11101105	105	Electricity-Trans. Division-I, Prayagraj	Installation of 4 nos window ac at 220 kv S/S phulpur	01 NO	2,71,000.00	21-04-2021	31-01-2022	31-01-2022	31-07-2022	Other		2,48,414.01	-	22,587.26	-	2,70,771.27
15	11101005	105	Electricity-Trans. Division-I, Prayagraj	Diversification of 132 KV Phulpur-Sanson (LD @ Kailash) Line & 132 KV Sanson-Kailash S/C Line due to Ganga Expressway (URFIDA)	01 NO	3,20,00,000.00	20-11-2020	20-11-2022	20-11-2022	31-03-2023	Deposit		2,47,47,017.25	-	14,74,701.73	-	2,72,21,718.98
16	11100205	105	Electricity-Trans. Division-I, Prayagraj	Cost estimate for Construction of 400 KV feeder bay (without line reactor) having double main and transfer scheme at 400 janki	01 NO	6,70,000.00	20-11-2020	20-11-2022	20-11-2022	31-03-2023	REC		5,67,344.00	-	39,714.08	-	6,07,058.08
17	11100205	105	Electricity-Trans. Division-I, Prayagraj	Const. of 33 kv Bus Coupler Bay at 132 kv S/S Sanson	01 NO	10,50,000.00	20-11-2020	20-11-2022	20-11-2022	31-03-2023	Deposit		9,50,861.95	-	85,577.58	-	10,36,439.53
18	11102113	113	Electricity-765 KV S/S Division, Varanasi	SPS System	765 KV	50,50,059.20	20-06-2019	20-06-2019	20-06-2019	30-06-2022	IR	N/A	45,90,972.00	-	4,59,097.20	-	50,50,069.20
19	11103117	117	Electricity-400 KV S/S Division, Varanasi	Construction of Existing 220 kv BT Bay in to 220 kv Line Bay & construction for 1 No New 220 BT Bay at 400 KV S/S	1No.	1,53,56,817.99	26-01-2021	11-05-2021	11-05-2021	31-08-2022	REC	2,43,01,000.00	1,43,52,166.35	-	10,04,651.64	-	1,53,56,817.99
20	11103117	117	Electricity-400 KV S/S Division, Varanasi	Installation of 1 No. 315MVA ICT-IV along with Construction of 1 No. 400 kv Bay and 1 No. 220 KV Bay at 400 kv S/S Samah Varanasi	315 MVA/1 No.	1,03,59,466.17	26-03-2021	11-05-2021	11-05-2021	31-08-2022	REC	75,75,000.00	96,81,744.07	-	6,77,722.09	-	1,03,59,466.16
21	11103117	117	Electricity-400 KV S/S Division, Varanasi	Replacement of defective 160MVA T/F to new 160 MVA T/F at 400 KV S/S	160 MVA/1No.	6,03,10,230.37	28-02-2022	11-04-2022	11-04-2022	31-08-2022	IR	9,61,57,000.00	5,64,02,084.47	-	39,48,145.91	-	6,03,10,230.38
22	11103117	117	Electricity-400 KV S/S Division, Varanasi	R&K work under PDSF Scheme	01 NO	59,881,409.17	16-02-2016	11-03-2019	31-03-2019	31-08-2022	PSDF	59,80,000.00	54,87,531.35	-	4,93,877.82	-	59,81,409.17
23	11103117	117	Electricity-400 KV S/S Division, Varanasi	Construction of 01 NO Open Store at 400 KV S/S	1No.	33,84,249.50	25-06-2020	24-09-2020	23-09-2020	31-03-2023	IR	29,85,000.00	31,62,850.00	-	2,21,399.50	-	33,84,249.50
24	11071314	134	Electricity-Trans. Division-I Jaunpur	Construction of Round/room in front of Main Gate at 220 KV S/S Jaunpur	01 NO	2,34,300.00	15-03-2018	03-04-2018	03-04-2018	31-08-2022	IR		2,15,137.61	-	18,362.38	-	2,34,500.00
25	11071314	134	Electricity-Trans. Division-I Jaunpur	Construction of 1 No. Bay at 220 KV S/S Jaunpur(CML)	1	5,39,000.00	12-02-2018	11-05-2018	11-05-2018	31-08-2022	Deposit	5,39,000.00	4,93,838.49	-	44,445.46	-	5,38,283.95
26	11071314	134	Electricity-Trans. Division-I Jaunpur	Installation of 63 MVA T/F - at 132 KV S/S Madhahshahar(terminating bay)	1	4,22,494.00	12-11-2021	27-11-2021	27-11-2021	31-08-2022	REC		3,87,609.00	-	34,884.81	-	4,22,493.81
27	11071314	134	Electricity-Trans. Division-I Jaunpur	Construction of 33 KV Barathi Bay At 132 KV S/S Muzahul(district)	1	61,000.00	01-10-2021	07-10-2021	07-10-2021	31-08-2022	Deposit		52,934.00	-	7,940.30	-	60,874.30
28	11071314	134	Electricity-Trans. Division-I Jaunpur	Extension of Control Room Building at 220 KV S/S Jaunpur	1	21,61,286.54	01-07-2021	17-09-2022	17-09-2022	31-03-2023	Other		14,64,950.00	-	1,33,843.50	-	15,98,793.50
29	11071314	134	Electricity-Trans. Division-I Jaunpur	Construction of 132 KV Line Bay for 132 KV Madhahshahar - Mungrabadshahpur line at 132 KV Madhahshahar & 132 KV Mungrabadshahpur - 02 Nos.	2	94,38,000.00	02-06-2020	15-02-2023	15-02-2023	31-03-2023	REC		70,29,941.00	4,45,545.39	6,32,694.69	-	81,08,181.08
30	11103114	134	Electricity-Trans. Division-I Jaunpur	Construction of 132 KV Madhahshahar - Mungrabadshahpur Line - 10 kms	01 no	12,40,80,000.00	04-07-2019	15-03-2023	15-03-2023	31-03-2023	REC		8,69,47,718.77	1,11,45,345.82	60,25,294.69	-	8,83,18,359.28
31	11103116	136	Electricity Test & Comm. Division, Prayagraj	Portable Primary Injection Kit	01 no	5,07,400.00	03-05-2022	03-05-2022	03-05-2022	31-07-2022	Received from Other Division		4,61,272.73	-	45,127.27	-	5,07,400.00
32	11103116	136	Electricity Test & Comm. Division, Prayagraj	HP Deskset(17/3468/2716/5/2652/3/3/NO/09/5)	01 no	1,70,000.00	09-05-2022	09-05-2022	09-05-2022	30-06-2022	Received from Other Division		1,70,000.00	-	-	-	1,70,000.00
33	11103116	136	Electricity Test & Comm. Division, Prayagraj	HP Printer (Brother)	01 no	45,520.00	03-06-2022	03-06-2022	03-06-2022	30-06-2022	Received from Other Division		45,520.00	-	-	-	45,520.00
34	11103116	136	Electricity Test & Comm. Division, Prayagraj	Digital Clamp Meter	01 no	72,986.00	01-08-2022	01-08-2022	01-08-2022	31-07-2022	Received from Other Division		66,350.91	-	6,635.09	-	72,986.00
35	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II - I	01 no	26,975.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		24,477.27	-	2,497.73	-	26,975.00
36	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II - II	01 no	26,975.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		24,477.27	-	2,497.73	-	26,975.00
37	11103116	136	Electricity Test & Comm. Division, Prayagraj	Portable Primary Injection Kit	01 no	12,48,500.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		11,53,181.82	-	1,15,318.18	-	12,48,500.00
38	11103116	136	Electricity Test & Comm. Division, Prayagraj	Laptop - I	01 no	88,000.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		88,000.00	-	-	-	88,000.00
39	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II - II	01 no	26,925.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		24,477.27	-	2,447.73	-	26,925.00
40	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II Meter - I	01 no	25,960.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		23,600.00	-	2,360.00	-	25,960.00
41	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II Meter - II	01 no	25,960.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		23,600.00	-	2,360.00	-	25,960.00
42	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II Meter - III	01 no	25,960.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		23,600.00	-	2,360.00	-	25,960.00
43	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II Meter - IV	01 no	25,960.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		23,600.00	-	2,360.00	-	25,960.00
44	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II Meter - V	01 no	25,960.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		23,600.00	-	2,360.00	-	25,960.00
45	11103116	136	Electricity Test & Comm. Division, Prayagraj	CMR-II Meter - VI	01 no	25,960.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		23,600.00	-	2,360.00	-	25,960.00
46	11103116	136	Electricity Test & Comm. Division, Prayagraj	Small Phase Relay Test Kit	01 no	90,407.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		8,79,636.16	-	8,79,636.16	-	9,49,163.00
47	11103116	136	Electricity Test & Comm. Division, Prayagraj	Wireless Analogue Make Meter	01 no	21,17,771.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		19,25,246.36	-	1,90,524.64	-	21,17,771.00
48	11103116	136	Electricity Test & Comm. Division, Prayagraj	SMART 3-Phase Numerical Relay Kit With Laptop and Clamp Meter	01 no	38,35,944.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		34,87,221.82	-	3,48,722.18	-	38,35,944.00
49	11103116	136	Electricity Test & Comm. Division, Prayagraj	Relay Test Kit	01 no	9,57,924.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		8,70,840.00	-	87,084.00	-	9,57,924.00
50	11103116	136	Electricity Test & Comm. Division, Prayagraj	Laptop-II	01 no	3,44,000.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		2,64,000.00	-	80,000.00	-	3,44,000.00
51	11103116	136	Electricity Test & Comm. Division, Prayagraj	Laptop-III	01 no	3,52,000.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		3,52,000.00	-	-	-	3,52,000.00
52	11103116	136	Electricity Test & Comm. Division, Prayagraj	HP Printer	01 no	29,500.00	30-07-2022	30-07-2022	30-07-2022	31-07-2022	Received from Other Division		29,500.00	-	-	-	29,

58	11/01/2018	118	Electricity-Trans. Division-I, Varanasi	Construction of 33 KV Rajapur Bar at 132 KV S/S Rajapur	33 KV	10,00,000.00	13-01-2019	08-04-2022	30-06-2022	Deposit	8,68,317.93	-	1,00,250.89	-	7,68,066.62	
66	11/01/2018	118	Electricity-Trans. Division-I, Varanasi	DIRECTION OF 33KV CPTI AND ART METER (33KV WB CANNY FEEDER OPEN ACCESS) at 132 KV MDH	33 KV	11,00,000.00	23-07-2020	10-01-2021	25-11-2021	31-07-2021	Deposit	7,69,275.45	-	1,25,393.32	-	8,94,668.77
70	11/01/2018	118	Electricity-Trans. Division-I, Varanasi	Construction of 1No. BCT & 8 No. ALP Foundation at 132 KV S/S Saranah, Varanasi	N/A	8,00,000.00	01-12-2021	11-01-2022	03-04-2022	31-08-2022	IR	1,07,161.32	-	45,680.52	-	5,53,241.84
71	11/01/2018	119	Electricity-Trans. Division-I, Varanasi	Construction of 132 KV Chaurai	40*2 MVA	4,400.00	01-06-2018	01-06-2020	02-12-2020	31-07-2020	PTC	2,403.00	-	207.27	-	2,510.27
72	11/01/2018	118	Electricity-Trans. Division-I, Varanasi	NSA Installation of 63 MVA T1-HEMATE ATANJAH at 132 kv cantt	63MVA	1,00,000.00	01-03-2020	30-06-2020	25-06-2020	31-08-2021	IR	94,400.00	-	8,496.00	-	1,02,896.00
73	11/01/2018	118	Electricity-Trans. Division-I, Varanasi	Replacement of 132 KV ACSH Panther conductor in HTLS conductor at 132 KV Saranah (400) - Varanasi (cast length) 14/133/22/05/17	28.55	17,39,57,174.78	01-03-2021	02-04-2022	02-04-2022	30-01-2023	REC	1,56,872,51.00	-	86,11,447.59	-	1,02,42,54,386.91
74	11/01/2018	118	Electricity-Trans. Division-I, Varanasi	Replacement of existing ACSH Panther conductor with HTLS conductor Of 132 KV Shubpur-BHU & BHU-MDH line 14/133/22/05/17	48.708	16,63,40,132.87	01-07-2023	11-07-2023	11-08-2023	31-03-2023	PTC	4,84,32,121.28	-	43,58,899.01	-	5,27,91,021.18
75	11/01/2018	118	Electricity-Trans. Division-I, Varanasi	Increasing Capacity of 132/33 KV S/S Saranah (Varanasi) from (2x100x140x140) MVA to (2x100x140x140) MVA/132/10/02/05/17/1/1	2*100 MVA	8,70,26,000.00	12-06-2022	06-01-2023	21-12-2022	31-01-2023	REC	7,23,52,093.16	-	66,11,688.20	-	7,89,63,781.36
76	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Installation of 145 KV CT	1 No.	1,05,326.92	29-04-2021	29-04-2022	29-04-2022	30-06-2022	Other	96,930.20	-	8,696.72	-	1,05,326.92
77	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Installation of 145 KV VT	1 No.	1,07,843.66	02-05-2021	01-05-2022	01-05-2022	30-06-2022	Other	96,480.44	-	8,663.24	-	1,07,843.66
78	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Renovation of S/Rail at 33 KV S/S, Banarhat	1 No.	1,48,17,24.25	04-01-2015	30-08-2022	30-08-2022	30-08-2022	Other	1,75,58,42.25	1,27,45,23,87	1,00,80,00.28	-	3,09,23,45,41.41
79	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Installation of Reactor at 132KV, 200MVA	1 No.	2,50,52,000.00	11-05-2022	11-05-2022	11-05-2022	30-06-2022	Other	2,39,51,31.00	-	2,05,673.61	-	2,50,52,000.00
80	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Installation of 28 MVA 132/33 KV T2 - TELA make	1 No.	41,77,084.00	11-04-2022	24-05-2022	24-05-2022	31-07-2022	Other	38,77,600.00	-	3,44,484.00	-	41,77,084.00
81	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Construction of 132 KV Abhaura LUG line	1 No.	41,612	14-06-2018	25-09-2020	25-09-2020	31-07-2022	REC	38,334	-	34.48	-	41,612
82	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Construction of 132 KV Sahapur-Chauri DC Line	1 No.	40,43,867.30	17-11-2014	18-08-2021	18-08-2021	31-07-2022	REC	37,09,970.00	-	3,39,897.16	-	40,43,867.30
83	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Box aprtline foundation	61 NO	4,15,589.75	31-03-2022	31-03-2022	31-03-2022	31-08-2022	Other	3,81,275.00	-	34,914.75	-	4,15,589.75
84	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Installation of ART Meter for Shantipal at 132KV S/S Chauri	1 No.	3,37,363.74	23-12-2021	23-12-2021	23-12-2021	31-08-2021	Deposit	2,93,359.77	-	44,003.97	-	3,37,363.74
85	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Installation of ART Meter for Shantipal at 132KV S/S Karamahi	1 No.	3,52,402.97	23-12-2021	25-12-2021	25-12-2021	31-08-2021	Deposit	3,06,438.27	-	45,965.74	-	3,52,402.97
86	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Diversen/height raising of 132 KVSC Mirzapur - Chauri Line 1 (SAR) 1	1 No.	94,52,279.98	01-09-2020	30-07-2023	30-07-2023	31-08-2023	Deposit	78,18,056.70	-	1,90,901.83	-	46,08,988.51
87	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	Construction of 132 KV CRP Bay	1 No.	21,06,438.00	31-08-2021	27-09-2021	27-09-2021	31-08-2022	Deposit	14,73,890.55	-	2,21,071.58	-	36,94,881.13
88	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	30 Construction of 132 KV Chauri - Mirzapur S/C Line	49,414 KWH	3,71,95,542.00	13-03-2021	27-01-2023	27-01-2023	31-03-2023	REC	3,41,34,350.46	-	30,71,191.54	-	3,71,95,542.00
89	11/01/2018	119	Electricity-Trans. Division-II, Varanasi	30 Construction of 132 KV S/S Bar at Chaurai	1 No.	94,52,279.98	13-03-2021	27-01-2023	27-01-2023	31-03-2023	REC	50,97,522.80	58,96,069.15	4,58,777.04	-	94,52,279.98
90	11/01/2018	137	Electricity Test & Comm. Division Varanasi	Three phase relay kit testing numerical & static relay (Make - Omron)	NA	36,48,560.00	18-05-2022	18-05-2022	18-05-2022	30-05-2022	IR	13,16,872.73	-	3,31,687.27	-	36,48,560.00
91	11/01/2018	137	Electricity Test & Comm. Division Varanasi	Portable Primary Injection kit(Make-Socomec)	NA	5,07,400.00	18-05-2022	18-05-2022	30-05-2022	Received from ET&C-II Prayagraj	NA	4,61,272.73	-	46,127.27	-	5,07,400.00
92	11/01/2018	137	Electricity Test & Comm. Division Varanasi	Portable Primary Injection kit (Socomec Make)	NA	12,68,500.00	28-07-2022	28-07-2022	28-07-2022	Received from ET&C-II Prayagraj	NA	11,51,181.82	-	1,15,318.18	-	12,68,500.00
93	11/08/2018	138	Electricity Test & Comm. Division Chhara	Measuring Equipments receiving from ETD-II Div. Prayagraj	1	15,09,600.00	30-04-2022	30-04-2022	30-04-2022	30-04-2022	IR	N/A	-	-	-	15,09,600.00
94	11/08/2018	138	Electricity Test & Comm. Division Chhara	Measuring Equipments receiving from E T&C Div Mirzapur	1	3,36,300.00	30-04-2022	30-04-2022	30-04-2022	30-04-2022	IR	N/A	-	-	-	3,36,300.00
95	11/08/2018	138	Electricity Test & Comm. Division Chhara	Measuring Equipments receiving from ETD-II Div. Prayagraj	1	12,68,500.00	27-07-2022	27-07-2022	27-07-2022	31-07-2022	IR	12,68,500.00	-	-	-	12,68,500.00
96	11/08/2018	141	Electricity Test & Comm. Division-II, Prayagraj	THREE PHASE RELAY TESTING KIT	1	36,14,460.00	29-04-2022	29-04-2022	29-04-2022	Other	13,21,236.36	-	3,92,223.64	-	35,54,000.00	
97	11/08/2018	141	Electricity Test & Comm. Division-II, Prayagraj	CIRCUIT BREAKER ANALYSER WITH LAPTOP & PRINTER	1	32,93,200.00	25-07-2022	25-07-2022	25-07-2022	31-07-2022	Other	29,90,909.09	-	2,99,290.91	-	32,92,200.00
98	11/08/2018	141	Electricity Test & Comm. Division-II, Prayagraj	PORTABLE PRIMARY CURRENT INJECTION KIT WITH TASK ET	2	12,68,500.00	19-07-2022	19-07-2022	19-07-2022	31-07-2022	Other	11,53,181.82	-	1,15,318.18	-	12,68,500.00
99	11/08/2018	141	Electricity Test & Comm. Division-II, Prayagraj	PRIMARY INJECTION KIT SIGNAL PHASE	1	20,65,000.00	15-08-2022	15-08-2022	15-08-2022	Other	18,77,272.73	-	1,87,727.27	-	20,65,000.00	
100	11/08/2018	141	Electricity Test & Comm. Division-II, Prayagraj	Desktop with printer	1	1,26,300.11	31-12-2022	31-12-2022	31-12-2022	Other	1,26,300.11	-	-	-	1,26,300.11	
101	11/08/2018	142	Electricity Test & Comm. Division, Mirzapur	3 PHASE TEST KIT TESTING NUMERICAL & STATIC RELAY	1	36,48,560.00	07-05-2022	07-05-2022	07-05-2022	Other	33,16,872.73	-	3,31,687.27	-	36,48,560.00	
102	11/08/2018	142	Electricity Test & Comm. Division, Mirzapur	PORTABLE PRIMARY CURRENT INJECTION TEST KIT	1	12,68,500.00	19-07-2022	19-07-2022	19-07-2022	31-08-2022	Other	11,51,181.82	-	1,15,318.18	-	12,68,500.00
103	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Installation of 765/400 KV, 1500 MVA (3x500 MVA) CT at Saitchidpur of Bara TPS, Prayagraj	3x500 MVA	86,53,00,000.00	08-01-2019	07-01-2020	31-07-2022	31-03-2023	PTC	47,44,15,397.10	5,93,89,588.63	3,32,09,353.60	-	58,70,18,077.32
104	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 132 KV D/C Rewa Road -Kareli Line LUG at 132 KV G/S Kareli	132 KV	8,87,00,000.00	14-10-2020	27-07-2022	27-07-2022	31-03-2023	PTC	5,83,05,611.39	23,64,829.89	52,48,316.76	-	6,58,72,258.04
105	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 132 KV D/C Rewa Road -Kareli Line LUG at 132 KV G/S Kareli	132 KV	8,87,00,000.00	12-09-2021	20-07-2022	27-07-2022	31-03-2023	PTC	2,62,37,216.40	-	22,61,349.48	-	2,85,98,565.88
106	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 60 New 132 KV Bay at 220 KV S/S Cantt, under Eerty, Trans. Division-II, Prayagraj	132 KV	99,07,00,000.00	04-06-2022	01-07-2022	13-01-2023	31-03-2023	PTC	71,88,591.07	3,87,442.84	9,46,573.20	-	82,17,507.11
107	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	132/33 KV (2x63 MVA) G/S S/S at Kareli in Prayagraj Dist.	2x63 MVA	99,07,00,000.00	14-11-2019	13-02-2021	28-07-2022	31-03-2023	PTC	20,65,96,262.80	76,11,306.79	1,80,53,663.65	-	22,62,61,181.24
108	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	132/33 KV (2x63 MVA) G/S S/S at Kareli in Prayagraj Dist.	2x63 MVA	99,07,00,000.00	14-11-2019	13-02-2021	28-07-2022	31-03-2023	PTC	3,68,49,266.27	-	34,96,433.96	-	4,23,45,700.23
109	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 33 KV DSA Ground Bay at 220 KV S/S Cantt	33 KV	37,00,000.00	21-12-2021	20-09-2022	02-08-2022	31-03-2023	Deposit	36,58,183.49	-	1,47,527.52	-	18,97,571.01
110	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 33 KV DSA Ground Bay at 220 KV S/S Cantt	33 KV	37,00,000.00	21-12-2021	20-09-2022	02-08-2022	31-03-2023	Deposit	32,18,275.95	-	1,82,741.54	-	14,01,038.49
111	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 33 KV New Civil Line Bat at 132 KV G/S D/C, Prayagraj	33 KV	84,81,000.00	08-02-2021	08-02-2021	08-02-2021	31-03-2023	Deposit	73,82,690.87	-	1,07,433.63	-	84,90,324.50
112	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	132/33 KV (2x63 MVA) G/S S/S at Kareli in Prayagraj Dist.	2x63 MVA	99,07,00,000.00	14-11-2019	13-02-2021	28-07-2022	31-03-2023	PTC	3,02,87,475.59	-	27,25,872.80	-	3,30,13,348.39
113	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Installation of 765/400 KV, 1500 MVA (3x500 MVA) CT at Saitchidpur of Bara TPS, Prayagraj	3x500 MVA	86,53,00,000.00	08-01-2019	07-01-2020	31-07-2022	31-03-2023	PTC	4,62,86,306.05	-	32,40,051.42	-	4,95,26,357.47
114	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of SUT&G and div office at 132 kv g/s y/s	132	97,00,000.00	01-01-2020	05-08-2021	11-03-2023	31-03-2023	IR	80,00,848.99	-	8,01,076.41	-	97,01,925.40
115	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of EE T&C and division office Building	210	47,11,326.62	05-02-2019	25-09-2020	11-03-2023	31-03-2023	IR	43,21,918.00	-	3,88,908.62	-	47,11,326.62
116	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 1 nos of 33 kv bay at 220 kv New Road Arinatala	210	13,000.00	01-05-2016	30-06-2018	11-03-2023	31-03-2023	Deposit	9,738.00	-	1,460.70	-	11,198.30
117	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Increasing capacity 270 kv New road Prayagraj	211	14,000.00	21-04-2017	30-07-2017	11-03-2023	31-03-2023	REC	13,000.00	-	1,234.54	-	14,000.54
118	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	Construction of 60 New 132 KV Bay at 220 KV S/S Cantt, under Eerty, Trans. Division-II, Prayagraj	132 KV	99,07,00,000.00	04-06-2022	01-07-2022	13-01-2023	31-03-2023	PTC	16,67,688.79	-	1,48,287.49	-	17,96,955.28
119	11/01/2019	109	Electricity-Trans. Division-II, Prayagraj	132/33 KV (2x63 MVA) G/S S/S at Kareli in Prayagraj Dist.	132 KV	99,07,00,000.00	01-10-2020	14-01-2021	18-01-2021	31-03-2023	PTC	6,31,022.43	-	94,565.36	-	7,25,747.79
120	11/01/2019	111	Electricity-Trans. Division-IV, Prayagraj	INCREASING CAPACITY OF 132/33 KV 63 MVA T/F AT 132 KV S/S MANJHARIBH KAUJHABDI	1	4,76,00,000.00	19-06-2021	11-01-2021	13-09-2022	31-07-2022	IR	3,58,27,513.83	-	31,52,476.25	-	3,61,79,990.08
121	11/01/2019	111	Electricity-Trans. Division-IV, Prayagraj	Testing Charges T&R make 63 MVA 132/33 kv Power Transformer At 132 kv s/s Manjhar Kausabadi	1	1,05,000.00	11-04-2019	10-01-2019	01-02-2020	31-08-2022	IR	1,29,000.00	-	11,681.00	-	1,41,481.00
122	11/01/2019	111	Electricity-Trans. Division-IV, Pray													

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

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131	11012111	111	Electricity-Trans. Division IV, Prayagraj	132 kv DCC, Kewar Road-Sirathu line change no 15/200	1	1,11,00,000.00	04-10-2016	20-04-2017	20-04-2017	31-08-2022	Deposited	38,35,271.52	5,90,290.71	45,25,562.23
132	11012111	111	Electricity-Trans. Division IV, Prayagraj	135 kv DCC, Kewar Road-Sirathu line change no 1300	1	1,32,00,000.00	13-05-2017	18-01-2018	30-01-2018	31-08-2022	Deposited	43,93,164.82	6,58,974.72	50,52,139.54
133	11012111	112	Electricity-Trans. Division IV, Prayagraj	134 kv DCC, Kewar Road-Sirathu line change no 05/200	1	1,32,00,000.00	15-05-2017	29-01-2018	29-01-2018	31-08-2022	Deposited	52,91,880.17	7,99,782.81	60,91,662.98
134	11012111	111	Electricity-Trans. Division IV, Prayagraj	131 kv DCC, Kewar Road-Sirathu line change no 02/200	1	1,17,00,000.00	18-03-2017	25-03-2017	25-03-2017	31-08-2022	Deposited	38,49,268.13	5,77,390.27	44,26,658.40
135	11012111	111	Electricity-Trans. Division IV, Prayagraj	Cont. of 0220 kv bay at 132 kv material kushamba	1	1,00,00,000.00	23-02-2021	18-08-2021	18-08-2021	31-08-2022	Deposited	75,127.00	11,269.05	86,396.05
136	11022115	115	Electricity-Trans. Division IV, Varanasi	Renovation Trench Cover extension at 132 KV S/S Aural	1 No	7,75,347.52	01-01-2013	31-03-2014	31-03-2014	31-07-2022	IR	775,947.52	7,11,328.00	7,75,347.52
137	11022115	115	Electricity-Trans. Division IV, Varanasi	LACTIC TYPE (MIS) AIR STRUCTURE	01 No	1,63,988.12	01-01-2012	31-03-2014	31-03-2014	31-07-2022	IR	163,988.12	1,50,448.00	1,63,988.12
138	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of feeders at 132 KV S/S Chauri	1 No	16,75,611.10	01-03-2012	31-03-2012	31-03-2012	31-07-2022	IR	16,75,611.10	14,95,326.70	16,75,611.10
139	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Bhadohi Bay at Chauri	1 No	27,52,917.07	01-03-2012	31-03-2012	31-03-2012	31-07-2022	Deposited	87,52,917.07	4,85,133.80	5,54,114.85
140	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Bhadohi Bay at Chauri	1 No	6,07,318.21	01-03-2012	22-03-2017	22-03-2017	31-07-2022	Deposited	6,07,318.21	5,28,255.00	6,07,318.21
141	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Khamramp Bay at 132 KV Aural	1 No	1,31,175.90	15-09-2016	31-07-2022	31-07-2022	31-07-2022	IR	1,31,175.90	16,976.25	1,31,175.90
142	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Chauri Bay at Chauri	1 No	1,30,151.25	01-03-2015	25-09-2016	25-09-2016	31-07-2022	Deposited	1,30,151.25	3,74,468.00	1,30,151.25
143	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Bay at 132 kv Chauri	1 No	4,93,638.18	01-03-2015	22-10-2016	22-10-2016	31-07-2022	Deposited	4,93,638.18	56,170.20	4,93,638.18
144	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 132 kv S/S gajpur (direction of 40 mva transformer)	1 No	1,98,753.24	01-12-2020	21-05-2021	21-05-2021	31-07-2022	REC	1,98,753.24	1,82,34,636.00	1,98,753.24
145	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Abhoi Bay at 132 KV S/S Bhadohi	1 No	3,83,097.97	01-05-2018	26-10-2022	26-10-2022	31-03-2023	Deposited	3,83,097.97	3,31,128.87	3,83,097.97
146	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Suriyawa Bay at 132 KV S/S Bhadohi	1 No	3,83,097.97	01-05-2018	26-10-2022	26-10-2022	31-03-2023	Deposited	3,83,097.97	3,31,128.87	3,83,097.97
147	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 132 kv S/S Line on DC Tower from 220 kv S/S Raja Ka Talab to proposed 132 KV S/S Kachhwa - 30 Km	1 No	1,14,339.90	01-03-2017	11-05-2018	11-05-2018	31-03-2023	Deposited	1,14,339.90	99,426.90	1,14,339.90
148	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of Damaged Boundary wall & other civil works at 132 KV S/S Gajpur	1 No	56,54,328.13	10-05-2020	11-11-2021	11-11-2021	31-03-2023	IR	56,54,328.13	51,87,457.00	56,54,328.13
149	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of CC Road & drain at 132 KV S/S Aural	1 No	22,14,991.58	14-03-2019	11-11-2021	11-11-2021	31-03-2023	IR	22,14,991.58	20,50,451.00	22,14,991.58
150	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv S/S Bhadohi	1 No	20,23,251.46	14-03-2019	10-03-2022	10-03-2022	31-03-2023	Other	20,23,251.46	18,55,194.00	20,23,251.46
151	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 33 kv Bhadohi Bay at 132 KV S/S Bhadohi	1 No	47,52,917.07	01-05-2018	26-10-2022	26-10-2022	31-03-2023	Deposited	47,52,917.07	41,33,018.32	47,52,917.07
152	11022115	115	Electricity-Trans. Division IV, Varanasi	CONSTRUCTION OF 132/33 KV 20 MVA T/F BAY AT 132 KV S/S BHADOHI	1 No	1,74,35,952.12	10-04-2021	18-05-2022	18-05-2022	31-03-2023	Other	1,74,35,952.12	1,59,56,286.00	1,74,35,952.12
153	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 215 MVAR Capacitor bank of Aural	1 No	38,88,824.54	01-03-2018	16-06-2020	16-06-2020	31-03-2023	IR	38,88,824.54	35,48,380.11	38,88,824.54
154	11022115	115	Electricity-Trans. Division IV, Varanasi	Computer and Printer	1 No	1,26,099.99	01-10-2022	01-10-2022	01-10-2022	31-03-2023	IR	1,26,099.99	1,26,099.99	1,26,099.99
155	11022115	115	Electricity-Trans. Division IV, Varanasi	Computer and Printer	1 No	1,26,099.99	01-10-2022	01-10-2022	01-10-2022	31-03-2023	IR	1,26,099.99	1,26,099.99	1,26,099.99
156	11022115	115	Electricity-Trans. Division IV, Varanasi	Adding 40 MVA T/F at Substation	1 No	2,70,00,000.00	17-10-2021	22-02-2022	22-02-2022	31-03-2023	IR	2,70,00,000.00	1,51,906.00	2,70,00,000.00
157	11022115	115	Electricity-Trans. Division IV, Varanasi	Adding 40 MVA T/F at Substation	1 No	2,70,00,000.00	17-10-2021	22-02-2022	22-02-2022	31-03-2023	IR	2,70,00,000.00	1,51,906.00	2,70,00,000.00
158	11022115	115	Electricity-Trans. Division IV, Varanasi	Installation of required 40 MVA Transformer at 132 KV S/S Kachhwa (due to damaged T/F)	1 No	2,70,00,000.00	22-08-2022	22-08-2022	22-08-2022	31-03-2023	IR	2,70,00,000.00	1,51,906.00	2,70,00,000.00
159	11022115	115	Electricity-Trans. Division IV, Varanasi	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
160	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
161	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
162	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
163	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
164	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
165	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
166	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
167	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 S/S (2X115, 2X180) MVA Machhahar (Jaunpur)	1 No	1,80,34,00,000.00	22-10-2019	21-04-2022	21-04-2022	31-03-2023	REC	1,80,34,00,000.00	2,29,10,859.29	1,80,34,00,000.00
168	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 220KV Jaunpur-Gajpur LVD DC line on OPGW - 45 kms @ 71.97 Lac/Km	88.8 km	22,81,87,695.93	21-02-2020	11-05-2021	11-05-2021	31-03-2023	REC	22,81,87,695.93	1,95,61,944.41	22,81,87,695.93
169	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 220KV Jaunpur-Gajpur LVD DC line on OPGW - 50 kms @ 71.97 Lac/Km	88.8 km	36,46,40,673.26	19-01-2020	11-08-2021	11-08-2021	31-03-2023	REC	36,46,40,673.26	2,81,50,618.38	36,46,40,673.26
170	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 KV PGDL, Varanasi - Jaunpur (Machhahar) DC transmission line (2x75 Km) @ 71.97 Lac/Km	75,394 km	1,28,35,73,076.36	08-03-2019	29-01-2021	29-01-2021	31-03-2023	REC	1,28,35,73,076.36	1,40,72,41,321.80	1,28,35,73,076.36
171	11022115	115	Electricity-Trans. Division IV, Jaunpur	Adding 40 MVA T/F at Substation	1 No	2,70,00,000.00	17-10-2021	22-02-2022	22-02-2022	31-03-2023	REC	2,70,00,000.00	1,51,906.00	2,70,00,000.00
172	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 220KV Alangarh-Bhadohi LVD DC line on OPGW - 50 kms @ 71.97 Lac/Km	88.8 km	36,46,40,673.26	19-01-2020	11-08-2021	11-08-2021	31-03-2023	REC	36,46,40,673.26	2,81,50,618.38	36,46,40,673.26
173	11022115	115	Electricity-Trans. Division IV, Jaunpur	Construction of 400 KV PGDL, Varanasi - Jaunpur (Machhahar) DC transmission line (2x75 Km) @ 71.97 Lac/Km	75,394 km	1,28,35,73,076.36	08-03-2019	29-01-2021	29-01-2021	31-03-2023	REC	1,28,35,73,076.36	1,40,72,41,321.80	1,28,35,73,076.36
174	11022115	112	Electricity-Trans. Division, Robertsganj	Const. Of 33kv bay DALA	1	1,50,00,000.00	10-03-2019	03-12-2019	03-12-2019	30-06-2022	Deposited	1,50,00,000.00	8,75,538.47	1,50,00,000.00
175	11022115	112	Electricity-Trans. Division, Robertsganj	Const. Of 33kv bay BINA	1	1,50,00,000.00	12-05-2015	23-12-2016	23-12-2016	30-06-2022	Deposited	1,50,00,000.00	85,051.00	1,50,00,000.00
176	11022115	112	Electricity-Trans. Division, Robertsganj	Const. Of 33 kv Bay at 132 kv S/S Robertsganj Substation	1	16,50,000.00	09-12-2018	21-05-2022	21-05-2022	30-06-2022	Deposited	16,50,000.00	13,51,090.88	16,50,000.00
177	11022115	112	Electricity-Trans. Division, Robertsganj	400KV S TO D LINE	1	5,544.00	05-04-2018	30-10-2018	30-10-2018	31-07-2022	REC	5,544.00	364.00	5,544.00
178	11022115	112	Electricity-Trans. Division, Robertsganj	120kv sub station third party asset expenses	1	1,81,354.28	20-04-2020	25-10-2020	25-10-2020	31-07-2022	REC	1,81,354.28	1,66,380.00	1,81,354.28
179	11022115	112	Electricity-Trans. Division, Robertsganj	CORRECTION OF 132KV BAY PDSH 1&2 AT 220 KV S/S ROBERTSGANJ	1	90,00,000.00	10-12-2016	18-11-2019	18-11-2019	31-07-2022	REC	90,00,000.00	3,58,358.00	90,00,000.00
180	11022115	112	Electricity-Trans. Division, Robertsganj	Const. Of 33kv bay DALA	1	1,50,00,000.00	10-03-2019	03-12-2019	03-12-2019	30-06-2022	Deposited	1,50,00,000.00	85,051.00	1,50,00,000.00
181	11022115	112	Electricity-Trans. Division, Robertsganj	Const. Of 33kv bay BINA	1	1,50,00,000.00	12-05-2015	23-12-2016	23-12-2016	30-06-2022	Deposited	1,50,00,000.00	85,051.00	1,50,00,000.00
182	11022115	112	Electricity-Trans. Division, Robertsganj	Const. Of 33 kv Bay at 132 kv S/S Robertsganj Substation	1	16,50,000.00	09-12-2018	21-05-2022	21-05-2022	30-06-2022	Deposited	16,50,000.00	13,51,090.88	16,50,000.00
183	11022115	112	Electricity-Trans. Division, Robertsganj	Construction of 01 No. 180 MVA T/F Bay & 220 kv Feeder Bay at 220 KV S/S Robertsganj	1	16,85,27,000.00	25-08-2021	22-09-2022	22-09-2022	31-03-2023	Deposited	16,85,27,000.00	10,46,77,281.18	16,85,27,000.00
184	11022115	112	Electricity-Trans. Division, Robertsganj	Construction of 01 No. 180 MVA T/F Bay & 220 kv Feeder Bay at 220 KV S/S Robertsganj	1	16,85,27,000.00	25-08-2021	22-09-2022	22-09-2022	31-03-2023	Deposited	16,85,27,000.00	10,46,77,281.18	16,85,27,000.00
185	11022115	112	Electricity-Trans. Division, Robertsganj	Construction of 01 No. 180 MVA T/F Bay & 220 kv Feeder Bay at 220 KV S/S Robertsganj	1	16,85,27,000.00	25-08-2021	22-09-2022	22-09-2022	31-03-2023	Deposited	16,85,27,000.00	10,46,77,281.18	16,85,27,000.00

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334	18129226	552	ETD-AMBODHA	HEIGHT RASING /SHIFT WORK 132KV CHANDRAJI & AMARUJI, SAUNDRA LINE	1.800 KM	7,77,68,578.00	28-12-2021	10-05-2022	28-08-2022	31-03-2021	Deposited	Nil	3,61,25,551.00	-	36,12,655.07	-	1,97,39,206.07
335	18129226	552	ETD-AMBODHA	220KV NEW CONSTRUCTION BAY AT 220KV S/S AMBODHA	2900 Bay	4,05,00,000.00	01-04-2021	01-04-2021	29-07-2022	31-03-2021	PPC	Nil	1,46,54,569.24	-	13,22,305.56	-	1,60,17,013.82
336	18129226	552	ETD-AMBODHA	PURCHASE OF LAND FOR 120KV S/S BACKHALL	956.75 SQM	48,72,200.00	30-01-2021	06-06-2022	06-06-2022	31-03-2021	IR	Nil	46,34,530.00	-	-	-	46,34,530.00
337	18129226	552	ETD-AMBODHA	CIVIL WORKS FOR 132KV CHANDRAJI BAY AT 132KV S/S EOTHA KVSADATPUR AMBODHA	-	29,01,000.00	04-01-2021	15-04-2021	-	31-03-2021	IR	Nil	1,59,74,746.66	-	14,376.84	-	1,74,119.50
338	18129226	552	ETD-AMBODHA	CIVIL WORKS FOR 33KV JALUR VALAN BAY AT 220KV S/S GAURULA AMBODHA	24,00,000.00	04-01-2021	30-04-2021	-	31-03-2021	31-03-2021	IR	Nil	1,89,658.53	-	17,069.27	-	2,06,727.80
339	18129225	545	ETD, Rampur	Increasing Capacity of 132 KV S/S Tenda (1400x2400) MVA to (13400) MVA	(1320x2400) MVA	3,48,00,000.00	15-12-2022	14-01-2023	20-12-2022	20-12-2022	IR	Nil	3,17,18,790.11	-	26,54,691.47	-	1,45,73,485.58
340	18129225	545	ETD, Rampur	Increasing Capacity of 132 KV S/S Inhabad from (13200 MVA to (13400x2400) MVA	(13200) MVA to (13400x2400) MVA	7,39,00,000.00	23-02-2023	15-02-2023	04-03-2023	04-03-2023	OLP/000	Nil	2,93,45,887.96	-	26,41,219.92	-	3,19,88,107.88
341	18129225	545	ETD, Rampur	Increasing Capacity of 132 KV S/S Inhabad from (13200 MVA to (13400x2400) MVA	(13200) MVA to (13400x2400) MVA	7,39,00,000.00	23-02-2023	15-02-2023	04-03-2023	04-03-2023	OLP/000	Nil	16,77,732.64	-	1,69,000.34	-	20,46,734.00
342	18129225	545	ETD, Rampur	Construction of 220 KV Sub-Station Rampur	(2x100) MVA	17,62,00,000.00	21-06-2022	12-09-2021	26-09-2024	30-09-2022	UPRAN	Nil	14,90,22,000.00	-	1,14,93,000.00	-	16,14,15,000.00
343	18129225	545	ETD, Rampur	Construction of 220 KV Sub-Station Rampur	(2x100) MVA	17,62,00,000.00	21-06-2022	12-09-2021	26-09-2024	30-09-2022	UPRAN	Nil	8,95,88,582.93	-	80,52,594.48	-	9,76,51,337.29
344	18129225	545	ETD, Rampur	Increasing Capacity of 220 KV S/S Rampur from (1600x2400) to (1800x2400) MVA	(1200x2400) to (1800x2400) MVA	7,16,00,000.00	30-08-2022	17-01-2023	-	17-01-2023	REC	Nil	2,40,45,917.99	-	21,64,132.61	-	2,62,10,050.54
345	18129225	545	ETD, Rampur	Supply & Erection of OPGW-48 Fiber on 220 KV C.B. Gang Moradabad LLD at 220 KV Rampur Line	7.3 km	13,54,00,000.00	09-01-2020	19-10-2020	23-11-2020	30-09-2022	Other	Nil	19,76,386.28	-	1,77,874.76	-	21,54,261.04
346	18129225	545	ETD, Rampur	Tower Shifting 132 KV Moradabad Rampur Line (Narrow Base Tower (2 Nos. Tower)	02 Nos. Towers	1,02,00,000.00	08-09-2021	30-11-2021	30-11-2021	30-09-2022	Other	Nil	92,51,806.43	-	8,32,662.58	-	1,00,84,469.01
347	18129225	545	ETD, Rampur	Work of Replacement of tower of 132 KV Moradabad Rampur Line at 132 KV S/S Rampur	01 No. Tower	10,00,000.00	26-02-2021	26-02-2021	09-06-2020	30-09-2022	Other	Nil	9,32,499.00	-	83,924.91	-	10,16,423.91
348	18129225	545	ETD, Rampur	Reconstruction of 132 KV C.B. Gang Rampur Line tower, 1A at 132 KV S/S Rampur	01 No. Tower 1A	80,00,000.00	07-12-2021	08-06-2020	01-09-2022	01-09-2022	IR	Nil	4,03,847.78	-	54,346.30	-	6,58,194.08
349	18129234	524	ETD Muradnagar	60 MVA T/F 1-MANUSRI AND OTHER ACCESSORIES AT MAAT TECHNICAL ASSOCIATES (JAMUNAGAR)	-	3,59,35,600.00	03-07-2022	01-09-2022	01-09-2022	01-09-2022	IR	Nil	3,29,38,580.90	-	29,64,472.00	-	3,59,03,052.90
350	18129234	524	ETD Muradnagar	60 MVA T/F 600 TESTING	-	65,000.00	03-07-2022	01-09-2022	01-09-2022	01-09-2022	IR	Nil	58,000.00	-	5,100.00	-	64,100.00
351	18129234	524	ETD Muradnagar	CIVIL WORKS FOR RETAILING OF 60 MVA (TECHNICAL ASSOCIATES MAKE) TRANSFORMER IN PLACE OF DAMAGED TRANSFORMER (ALSTOM MAKE) AT 220 KV S/S JAMUNAGAR, 628	-	3,72,000.00	23-07-2022	06-08-2022	-	31-08-2022	Other	Nil	7,44,239.22	-	21,981.53	-	2,66,220.75
352	18129234	524	ETD Muradnagar	CIVIL WORKS FOR CONSTRUCTION OF ISOLATE, CIRCUIT BREAKER AND CT FOUNDATIONS AFTER DISMANTLING OF OLD DAMAGED RCC FOUNDATION AT 132 KV DARGA BAY AT 220KV S/S MURADNAGAR, GHADABAD	-	2,53,554.88	20-06-2020	31-08-2022	-	31-08-2022	Other	Nil	2,28,056.00	-	20,525.27	-	2,48,581.27
353	18129234	524	ETD Muradnagar	CIVIL WORK FOR CONSTRUCTION OF 02 NOS 220 KV BAY FOR MORTC AT 220 KV S/S MURADNAGAR, GHADABAD	-	1,98,68,000.00	07-07-2021	12-02-2021	13-02-2021	13-02-2021	Deposited	Nil	1,87,50,215.49	-	28,12,332.37	-	2,15,62,547.81
354	18129207	513	Electricity 400 KV Sub Station Division Muradnagar	Replacement Of Damaged Tower No. 21 of 400 KV DC VMTL	1 No.	2,46,32,516.77	12-10-2015	25-12-2016	23-11-2022	31-03-2023	IR	Nil	2,07,61,782.00	-	14,53,321.00	-	2,22,15,103.00
355	18129207	513	Electricity 400 KV Sub Station Division Muradnagar	Replacement Of Damaged Tower No. 20 of 400 KV DC VMTL	1 No.	2,05,36,720.00	07-03-2022	19-09-2022	12-09-2022	31-03-2023	IR	Nil	1,81,12,857.00	-	12,67,900.00	-	1,93,80,757.00
356	18129207	513	Electricity 400 KV Sub Station Division Muradnagar	Supply Of Steel Alimrah At Division Office	1 No.	1,90,672.41	24-08-2022	30-09-2022	30-09-2022	31-03-2023	IR	Nil	11,794.00	-	-	-	11,794.00
357	18129234	544	ETD S/S Moradabad	DC Cable Laid From Sec-148 to Sec-45	12.8 km	27,93,35,813.54	16-04-2018	10-10-2018	21-01-2023	31-03-2023	Grant	Nil	16,46,74,442.20	-	82,33,722.31	-	17,29,08,164.31
358	18127218	532	ETD S/NIDA	Construction of 132 KV S/S Sector-148 for Opp. Mobile (400) S/S Sector-148, Noida	14.5 KM	14,66,11,490.00	10-04-2021	29-11-2021	29-11-2021	31-03-2023	Deposited	Nil	2,59,71,144.70	-	38,95,672.30	-	2,98,66,817.00
359	18127218	532	ETD S/NIDA	Construction of 132/132 KV S/S Sector-148 Noida	28x100MVA, 2x140	23,41,86,300.00	21-11-2017	09-03-2019	31-03-2023	31-03-2023	Grant	Nil	9,93,66,971.95	-	49,68,348.90	-	10,43,35,320.85
360	18127218	532	ETD S/NIDA	Construction of 400 KV S/S Sector-148 Noida	2x100MVA, 2x140	3,05,78,000.00	19-11-2014	14-09-2016	29-03-2019	31-03-2023	Grant	Nil	3,37,38,902.14	-	56,86,502.87	-	3,94,25,405.01
361	18127218	532	ETD S/NIDA	Civil Work related to new 500 MVA T/F against Damaged 500 MVA T/F at 400 KV S/S Sector-148 Noida	2x500MVA, 2x140	7,49,073.00	24-06-2022	05-07-2022	16-08-2022	16-08-2022	Deposited	Nil	7,13,402.51	-	35,670.13	-	7,49,072.64
362	18127218	532	ETD S/NIDA	Construction of 01 No. Section (for auxiliary structure foundation for replace PI and Trench at 220 KV S/S Sector-20 Noida	4x61 MVA AND	2,20,976.00	13-03-2022	16-08-2022	-	31-03-2023	Other	Nil	2,02,729.90	-	18,245.46	-	2,20,975.26
363	18127218	532	ETD S/NIDA	Construction of required foundation for 132/13 KV 63 MVA T/F 4th at 220 KV S/S Sector-129 Noida	3x180 MVA, 2x140	3,31,886.00	16-06-2022	15-09-2022	15-09-2022	15-09-2022	Other	Nil	1,20,999.19	-	10,889.46	-	1,31,888.65
364	18127218	532	ETD S/NIDA	Civil Work related for Construction of V.V.I.P. Suite in N.O. Camp office at 220 KV S/S Sector-20 Noida	4x61 MVA AND	14,92,950.00	01-04-2021	30-09-2021	06-03-2023	06-03-2023	Other	Nil	11,96,284.65	-	2,87,665.62	-	14,83,950.27
365	18127218	532	ETD S/NIDA	Construction of 220 KV S/S Sub Station S.O. Sector-348 Noida	3x60 MVA	1,37,34,700.00	12-03-2016	31-03-2023	31-03-2023	31-03-2023	Deposited	Nil	33,99,862.13	-	5,93,939.37	-	38,93,801.50
366	18127218	532	ETD S/NIDA	Construction of 400 KV S/S Sector-148 Noida	2x100MVA, 2x140	3,05,78,000.00	19-11-2014	14-09-2016	29-03-2019	31-03-2023	Grant	Nil	3,37,38,902.14	-	56,86,502.87	-	3,94,25,405.01
367	18127218	532	ETD S/NIDA	Providing & Installation of OPGW at 220 KV Various Line	38.358 KM	14,36,76,000.00	11-05-2016	03-01-2017	12-09-2022	12-09-2022	PSCH	Nil	95,08,885.34	-	8,55,799.48	-	1,03,64,684.82
368	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Hind Connet DC Line (Cable)	13.50 KM	3,08,89,000.00	01-04-2021	06-02-2021	02-06-2021	31-08-2021	IR	Nil	4,71,437.66	-	7,302.39	-	8,50,347.05
369	18122201	506	ETD-Baraut	Construction of 132 KV Chhapra-Haral Line LLD at 220 KV S/S Baraut	15.954 KM	4,31,00,000.00	15-01-2020	09-09-2020	20-12-2021	31-08-2021	PPC	Nil	20,10,274.00	-	1,80,924.58	-	21,91,198.58
370	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
371	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
372	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
373	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
374	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
375	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
376	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
377	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
378	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
379	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
380	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
381	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
382	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
383	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
384	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20
385	18122201	506	ETD-Baraut	Construction of 132 KV Bughat-Haroya Line LLD at 220 KV S/S Baraut	12.757 KM	4,31,00,000.00	15-01-2020	24-01-2021	20-12-2021	31-08-2021	REC	Nil	16,480.00	-	1,483.20	-	17,963.20</

475	1812612	522	ETO-I Ghatahad	02 No. 220 KV Hybrid Box at Muri	160MVA	6,50,00,000.00	01-12-2021	30-11-2022	06-11-2022	06-11-2022	Depot	5,44,51,804.85	-	81,68,010.70	-	6,26,19,815.25
476	1812612	522	ETO-I Ghatahad	CONSTRUCTION OF CIVIL WORK FOR 63 KV 220KV HYBRID	160MVA	6,50,00,000.00	01-12-2021	30-11-2022	06-04-2022	06-04-2022	Depot	47,81,104.00	-	7,47,209.10	-	54,98,603.10
477	1812612	522	ETO-I Ghatahad	CONSTRUCTION OF SECURITY WALL IN PLACE OF DAMAGED	90MVA	10,61,129.17	12-01-2022	31-05-2022	06-06-2022	06-06-2022	IR	9,75,511.00	-	87,816.47	-	10,63,327.47
478	1812612	522	ETO-I Ghatahad	Construction of barbed wire fencing for land	160MVA	2,22,417.47	16-09-2022	31-01-2023	16-09-2022	16-01-2023	IR	2,04,053.18	-	18,364.79	-	2,22,417.97
479	1812612	522	ETO-I Ghatahad	Construction of 1 line transformer along for street	160MVA	1,00,430.27	10-09-2022	31-03-2023	01-02-2023	01-02-2023	IR	1,83,880.98	-	35,549.79	-	2,00,430.77
480	1812612	522	ETO-I Ghatahad	Construction of 2 line 500 KV Transmission line	160MVA	10,71,877.03	10-09-2022	31-01-2023	01-01-2023	01-01-2023	IR	84,458.45	-	80,71,277.03	-	10,71,877.03
481	1812612	522	ETO-I Ghatahad	Construction of 1000KV capacity 3/11 KV sub	100MVA	79,79,381.56	10-10-2022	31-03-2023	10-09-2022	10-09-2022	IR	77,13,377.58	-	2,65,003.98	-	79,79,381.56
482	1812320	505	ETO-II MEERUT	Construction of 132 KV Sardhana Rankikara-II line	132 KV	2,91,08,333.33	18-06-2021	09-05-2022	09-05-2022	09-05-2022	REC	2,59,81,326.12	-	23,38,318.17	-	2,83,19,644.29
483	1812320	505	ETO-II MEERUT	Second Circuit Stringing on 132 KV Modipuram-kanakshahalli line	132 KV	1,53,08,333.33	02-05-2021	09-05-2022	09-05-2022	09-05-2022	REC	1,01,52,582.84	-	9,33,732.48	-	1,10,86,315.30
484	1812320	505	ETO-II MEERUT	132 KV Modipuram Second Bay at 132 KV S/S Sardhana	132 KV	73,08,333.33	25-05-2021	09-05-2022	09-05-2022	09-05-2022	Depot	35,66,665.00	-	5,34,999.84	-	41,01,665.44
485	1812320	505	ETO-II MEERUT	Increasing Capacity (40-100) MVA T/F of 220 KV S/S Charkha emulshinagar line	220 KV	1,96,21,666.67	21-05-2022	05-01-2023	10-06-2022	10-06-2022	REC	7,48,470.84	-	67,002.36	-	81,17,473.00
486	1812320	505	ETO-II MEERUT	Increasing Capacity (40-100) MVA T/F of 220 KV S/S Charkha (Balest)	220 KV	1,96,21,666.67	01-07-2022	05-01-2023	01-01-2023	11-08-2022	REC	1,15,43,131.19	-	10,18,881.81	-	1,25,62,013.00
487	1812320	505	ETO-II MEERUT	Increasing Capacity of 220 KV S/S Charkha (Bus bar Strengthen)	220 KV	1,96,21,666.67	22-12-2021	06-01-2023	05-01-2023	05-01-2023	REC	47,99,591.73	-	4,31,999.26	-	52,31,591.01
488	1812320	505	ETO-II MEERUT	Installation of 63 MVA T/F-4, at 132 KV Substation Mawana (Part)	63 MVA	61,28,00,000.00	05-09-2022	22-12-2022	21-12-2022	21-12-2022	LT-IT-TRM-417-2022-1717	4,82,85,991.48	-	43,45,738.33	-	5,26,31,729.81
489	1812320	505	ETO-II MEERUT	Civil Work for Increasing Capacity from 2*63 MVA to 2*63 MVA 07 nos. 33 KV Bus Bar (Civil Work)	2*63 MVA	8,64,00,000.00	12-09-2022	11-11-2022	11-12-2022	11-12-2022	IR	60,96,151.83	-	5,48,833.93	-	66,45,985.76
490	1812320	505	ETO-II MEERUT	33 KV Bus Bar Stringing by twin towers at 132 KV Substation Mawana	33 KV	22,50,00,00.00	05-01-2022	27-04-2022	15-06-2022	15-06-2022	IR	22,50,000.00	-	20,63,636.37	-	22,49,363.64
491	1812320	505	ETO-II MEERUT	Removal work of C&B and partition wall at 132 KV Substation Subana (Kashid)	132 KV	18,79,917.13	13-06-2021	12-10-2021	25-05-2021	11-08-2022	IR	18,79,917.13	-	1,55,222.52	-	18,79,917.13
492	1812320	512	ETO Muzaffarnagar	Const. of 220KV S/S Muzaffarnagar-Modipuram Lib Line at 220KV S/S Charkha	220 kv	1,56,45,800.00	01-09-2021	06-05-2021	29-01-2023	29-01-2023	IR	1,25,54,839.00	-	13,29,937.31	-	1,38,84,776.31
493	1812320	512	ETO Muzaffarnagar	Const. of 220 KV Sub-Station Charkha	220 kv	83,49,39,000.00	01-09-2021	02-06-2021	29-01-2023	29-01-2023	IR	5,14,14,645.12	-	-	-	5,14,14,645.12
494	1812320	512	ETO Muzaffarnagar	Const. of 220 KV Sub-Station Charkha	220 kv	83,49,39,000.00	01-09-2021	02-06-2021	29-01-2023	29-01-2023	IR	5,05,11,117.00	-	47,82,947.43	-	5,52,94,064.43
495	1812320	512	ETO Muzaffarnagar	Replacement of 63MVA T/F at 220V S/S Nara	63MVA	4,28,00,044.48	09-01-2022	19-01-2022	01-08-2022	01-08-2022	IR	3,85,71,975.00	-	54,72,013.41	-	4,40,43,988.41
496	1812320	512	ETO Muzaffarnagar	Construction of 63 MVA T/F Bay At 132 KV Bhopa Road	63MVA	5,23,23,000.00	13-05-2020	25-09-2022	25-09-2022	25-09-2022	IR	2,12,48,054.74	-	19,12,325.31	-	2,31,60,380.05
497	1812320	512	ETO Muzaffarnagar	REPLACEMENT OF ACDB PANEL	132KV	4,47,002.19	30-11-2021	07-09-2022	31-01-2023	31-01-2023	IR	4,02,106.66	-	36,189.00	-	4,38,295.66
498	1812320	512	ETO Muzaffarnagar	Replacement of Existing Earthwire with Copper	132KV	1,25,60,000.00	12-05-2018	24-12-2022	24-12-2022	24-12-2022	IR	87,29,571.36	-	7,85,601.41	-	95,15,172.77
499	1812320	512	ETO Muzaffarnagar	Const. of 33KV Overhead City Bay at 132KV S/S Jolly Road	33KV	32,51,000.00	01-09-2020	02-11-2020	16-01-2023	16-01-2023	IR	11,04,068.00	-	90,366.20	-	12,94,434.20
500	1812320	512	ETO Muzaffarnagar	132 KV Muzaffarnagar-Bhopa Road-II	132KV	4,10,68,000.00	12-04-2022	11-12-2022	15-02-2023	15-02-2023	IR	3,66,72,573.17	-	21,98,457.17	-	3,88,71,030.34
501	1812320	512	ETO Muzaffarnagar	Replacement of Damaged 63MVA T/F at Jolly Road	63MVA	85,53,179.69	17-07-2021	24-09-2022	24-09-2022	24-09-2022	IR	76,93,093.00	-	6,07,478.28	-	83,00,571.28
502	1812320	512	ETO Muzaffarnagar	Replacement of Damaged 40MVA T/F at 132 KV Jorhat	40MVA	1,51,00,000.00	15-02-2023	25-02-2023	25-02-2023	25-02-2023	IR	1,34,55,267.48	-	12,30,974.07	-	1,46,86,241.55
503	1812320	512	ETO Muzaffarnagar	Civil Works for Construction of 220KV S/S Charkha, Muzaffarnagar(Part)	220kv	11,39,82,503.50	31-12-2020	06-10-2022	29-03-2023	29-03-2023	IR	1,94,31,554.94	-	17,47,609.94	-	2,11,79,164.88
504	1812320	512	ETO Muzaffarnagar	Construction of Approach Road and Culvert at 220 KV S/S Badha Kala, Muzaffarnagar	220KV	21,62,000.00	21-10-2020	22-12-2020	31-03-2023	31-03-2023	IR	2,57,321.00	-	23,118.80	-	2,80,439.80
505	1812320	512	ETO Muzaffarnagar	Construction of 2 Nos. 132 KV Bus Bar for Badha Kala, Muzaffarnagar	132KV	20,74,000.00	18-09-2021	05-07-2021	31-03-2023	31-03-2023	IR	16,88,487.50	-	1,51,563.87	-	18,40,051.37
506	1812320	512	ETO Muzaffarnagar	Construction of Security Wall, Security Post, Gate & Gate Pillar at 220 KV S/S Charkha, Muzaffarnagar(Part)	220KV	2,35,64,000.00	31-12-2020	28-02-2021	29-03-2023	29-03-2023	IR	1,07,87,330.81	-	9,71,759.77	-	1,17,59,090.58
507	1812320	512	ETO Muzaffarnagar	Civil Works for Increasing Capacity from 2*63 MVA to 3*63 MVA, 132/33 KV T/F and 33 KV Bus Bar Extension work at 132 KV S/S Bhopa Road, Muzaffarnagar	2*63MVA	58,62,000.00	07-03-2020	06-04-2020	29-09-2022	29-09-2022	IR	30,81,204.27	-	2,20,808.18	-	32,02,012.45
508	1812320	512	ETO Muzaffarnagar	Civil Works for Increasing Capacity from 63+40 MVA to 63+40+20 MVA, 132/33 KV T/F and 33 KV Bus Bar Extension with 2 Nos. 33 KV Bus Bar work at 132 KV S/S Jolly Road (Part), Muzaffarnagar(Part)	132KV	99,58,020.00	08-06-2021	03-05-2022	31-03-2023	31-03-2023	IR	26,41,876.94	-	2,37,788.92	-	28,79,665.86
509	1812320	512	ETO Muzaffarnagar	Soil Testing, Land Survey etc. work at 132 KV S/S Budhana 2 Dist., Muzaffarnagar	132KV	1,24,490.00	27-06-2022	26-07-2022	31-03-2023	31-03-2023	IR	1,05,816.50	-	9,525.49	-	1,15,341.99
510	1812320	512	ETO Muzaffarnagar	Civil Works for Construction of 1 No. 33 KV Bay for M/S Shikumbhari Pulp and Paper Mill Limited at 132 KV S/S Bhopa Road, Muzaffarnagar	33KV	7,86,000.00	06-11-2022	21-12-2022	18-01-2023	18-01-2023	IR	5,70,336.04	-	60,336.24	-	6,30,672.28
511	1812320	512	ETO Muzaffarnagar	Const. of Civil work for 33 KV Bay at 132 KV S/S Jorhat & Charkha (Muzaffarnagar)	33KV	9,17,535.29	18-01-2023	18-01-2023	18-01-2023	18-01-2023	IR	6,41,775.49	-	75,759.79	-	6,17,535.29
512	1812320	512	ETO Muzaffarnagar	Const. of T/F wall boring & installation of Pump for Residential Colony at 132 KV S/S Bhopa Road, Muzaffarnagar	132KV	9,18,917.49	18-09-2022	18-09-2022	18-09-2022	18-09-2022	IR	8,43,083.57	-	75,833.92	-	8,18,917.49
513	1812320	512	ETO Muzaffarnagar	Const. of Out door S/Fand etc at 132 KV S/S Jolly MZN	132KV	53,64,555.55	30-06-2022	30-09-2022	30-09-2022	30-09-2022	IR	49,31,010.00	-	4,42,844.95	-	53,73,854.95
514	1812320	512	ETO Muzaffarnagar	Const. of Fire Wall for T/F at 132 KV S/S Pukari MZN	132KV	8,55,013.27	23-11-2022	23-11-2022	23-11-2022	23-11-2022	IR	7,84,415.80	-	70,597.47	-	8,55,013.27
515	1812320	512	ETO Muzaffarnagar	Const. of Retaining Wall & Security Wall Guard Room, Earth Fence etc. at 132 KV S/S Jolly MZN	132KV	43,79,556.94	24-02-2022	24-02-2022	14-12-2022	14-12-2022	IR	40,17,942.15	-	3,61,614.79	-	43,79,556.94
516	1812320	512	ETO Muzaffarnagar	Const. of C&B, Road Drain, Lawn Development and Water Supply etc. at 132 KV S/S Jolly MZN	132KV	54,02,834.09	14-12-2022	14-12-2022	14-12-2022	14-12-2022	IR	49,56,738.52	-	4,46,105.57	-	54,02,834.09
517	1812320	512	ETO Muzaffarnagar	Const. of Boundary Wall at 132 KV S/S Pukari MZN	132KV	10,00,553.18	09-10-2022	09-10-2022	09-10-2022	09-10-2022	IR	9,17,918.71	-	82,634.48	-	10,00,553.18
518	1812320	512	ETO Muzaffarnagar	Const. of 33 KV Bay Against 100 399 Turnkey at 132 KV S/S Jolly MZN	33KV	6,98,444.45	02-12-2022	02-12-2022	02-12-2022	02-12-2022	IR	6,40,734.72	-	57,669.73	-	6,98,444.45
519	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
520	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
521	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
522	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
523	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
524	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
525	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
526	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
527	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
528	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30-01-2023	IR	2,14,07,184.00	-	19,21,180.56	-	2,33,28,364.56
529	1812320	512	ETO Muzaffarnagar	Const. of 132 KV S/S Part Shikumbhari	132KV	2,33,78,880.56	30-01-2023	30-01-2023	30-01-2023	30						

544	18122001	504	ETO MEERUT	SHIFTING OF 220 KV PARTHURUJI HAPUR (GANGA CUMI)	220	5,05,20,000.00	21-10-2021	21-09-2022	25-05-2022	31-03-2023	Deposit	2,48,35,839.20	-	37,25,375.88	-	2,85,61,215.08	
545	18122001	504	ETO MEERUT	Upgrade/Modification of 220 KV Parturji (Saveri)	220	50,00,000.00	21-10-2021	01-08-2022	26-05-2022	31-03-2023	REC	49,49,019.92	-	4,09,431.79	-	49,58,451.71	
546	18122001	504	ETO MEERUT	220 KV Medium-voltage Busbar Line T-3	220	33,73,21,140.05	02-05-2020	01-08-2022	30-09-2022	31-03-2023	REC	29,33,54,792.35	1,01,90,471.45	2,71,61,739.34	-	33,07,07,000.05	
547	18122001	504	ETO MEERUT	Increasing Capacity of 132 KV S/S Kankana	132	4,18,80,000.00	08-04-2021	26-10-2022	22-10-2022	31-03-2023	REC	4,17,08,876.97	-	37,53,789.11	-	4,54,62,676.08	
548	18122001	504	ETO MEERUT	U/O of 132 KV Vedyanagar Kankana line @220 KV	132	8,50,71,089.05	02-03-2020	01-03-2021	31-01-2021	31-03-2023	REC	7,33,54,866.35	31,61,674.54	58,86,488.59	-	8,34,03,028.48	
549	18122001	504	ETO MEERUT	CIVIL BUILDING AT 220 KV MOPHIMAN	220	84,48,19,000.00	18-09-2020	17-06-2022	21-01-2022	31-03-2023	REC	16,26,907.00	-	1,48,421.83	-	17,75,328.83	
550	18122001	504	ETO MEERUT	220 KV S/S Medipuram-II (Panel)	220	84,48,19,000.00	18-09-2020	17-06-2022	21-01-2022	31-03-2023	REC	21,11,51,187.03	2,08,70,492.90	1,90,01,600.83	-	25,10,25,280.76	
551	18122001	504	ETO MEERUT	U/O of 132 KV Sardhana Kankana line @22 T-4	132	11,02,86,000.00	02-03-2020	01-02-2021	21-01-2021	31-03-2023	REC	9,34,70,040.42	1,14,66,640.71	84,12,303.91	-	11,33,48,997.04	
552	18122001	504	ETO MEERUT	132 KV MOPHIMAN	132	4,85,52,000.00	08-04-2021	06-12-2020	21-06-2020	31-03-2023	Deposit	4,71,074.78	-	5,20,561.22	-	19,91,736.90	
553	18122001	504	ETO MEERUT	HAPUR PARTHURJI	132	20,12,72,217.12	21-10-2021	21-10-2021	20-10-2021	31-03-2023	REC	18,30,33,735.10	-	1,62,92,947.96	-	19,93,26,683.06	
554	18122001	504	ETO MEERUT	33 KV HYBRID BAY	132	1,74,10,000.00	30-07-2020	20-04-2021	27-03-2021	31-03-2023	REC	97,14,968.77	-	14,57,244.87	-	1,11,72,210.64	
555	18122027	553	ETO Bikaner	11C 400 KV S/S Nahatur	600 MVA	25,91,00,000.00	18-08-2020	24-11-2020	31-03-2021	31-03-2023	REC	17,85,89,149.21	21,19,185.55	1,23,61,240.23	-	19,10,09,571.99	
556	18122027	553	ETO Bikaner	132 KV Chandpur 1200-500KV TSS HV Line & Bay	32 X 2m	7,88,57,388.05	07-01-2022	06-09-2022	03-10-2022	31-03-2023	Deposit	5,27,82,013.63	-	97,17,306.35	-	6,66,99,350.18	
557	18122027	553	ETO Bikaner	220 KV S/S Chandpur	220 MVA	53,67,08,235.40	01-11-2020	30-04-2021	24-08-2021	31-03-2023	REC	51,40,76,136.66	1,61,38,051.67	2,84,42,332.48	-	30,68,05,722.81	
558	18122027	553	ETO Bikaner	220 KV Meenut (75) Aravali @ Chandpur 220 KV HV Line	25.424 MVA	38,97,39,595.40	15-08-2022	15-04-2022	21-09-2022	31-03-2023	REC	25,46,79,363.62	7,83,517.81	2,38,61,501.92	-	28,32,56,983.35	
559	18122027	553	ETO Bikaner	132 KV Chandpur 1200-500KV TSS HV Line	22 X 2m	19,20,00,000.00	04-04-2021	18-12-2021	23-09-2022	31-03-2023	REC	18,42,75,494.90	73,84,685.23	1,65,84,764.54	-	20,82,84,984.65	
560	18122027	553	ETO Bikaner	Increasing Capacity of 132 KV S/S Tigar (240 to 340)	120 MVA	5,88,82,361.16	25-05-2021	19-07-2022	15-07-2022	31-03-2023	REC	5,85,82,336.00	-	45,88,432.24	-	5,55,76,768.24	
561	13104120	120	ETO BALLIA	CONTROL BUILDING 400 BALLIA	132 kv	8,84,00,00,000.00	01-04-2021	08-04-2022	08-04-2022	31-03-2023	REC	1780000000	61,54,940.61	-	2,90,638.84	-	88,45,579.45
562	13104120	120	ETO BALLIA	400 S/S 140KV BAY 120 KV BAY 132 BAY 500 MVA T/F AND OTHER ASSOCIATED	400 kv	6,84,00,00,000.00	24-03-2019	04-04-2021	04-04-2021	31-03-2023	REC	1780000000	1,04,85,54,896.00	27,74,28,750.00	-	7,32,59,808.72	
563	13104120	120	ETO BALLIA	CONST OF 132 KV CHITRABANGASHI ROAD TSS LINE	132 kv	21,07,73,000.00	01-04-2017	24-07-2018	24-07-2018	31-03-2023	Deposit	332499000	-	12,41,43,402.70	-	1,39,72,57,263.72	
564	13104120	120	ETO BALLIA	CONST OF 33 KV TRILOKIALULUR BAY @ SKANDARPUR S/S	132 kv	23,58,000.00	11-03-2018	31-06-2021	21-06-2021	31-03-2023	Deposit	2355000	12,00,085.90	-	1,80,012.40	-	13,80,098.79
565	13104120	120	ETO BALLIA	U/O OF 400 KV IBRAHIMPATI KASBA MAU TWEEN MOOSE T/L	400 kv	4,84,00,00,000.00	24-10-2020	31-07-2021	31-07-2021	31-03-2023	REC	1235847000	63,78,62,115.94	6,91,37,857.57	4,48,38,035.12	-	75,14,62,108.63
566	13104120	120	ETO BALLIA	CONST OF 132 KV BAY CHITRABANGASHI	132 kv	4,84,00,00,000.00	11-05-2021	10-09-2021	10-09-2021	31-03-2023	REC	8748000	88,26,141.62	8,62,414.37	7,76,752.35	-	1,02,84,928.74
567	13104120	120	ETO BALLIA	U/O OF 220 KV KASBA GAZIPUR LINE	220 kv	4,84,00,00,000.00	01-05-2018	22-03-2021	22-03-2021	31-03-2023	REC	2995000	33,98,03,195.00	7,83,517.81	1,34,92,801.25	-	35,32,96,724.14
568	13104120	120	ETO BALLIA	REC BALLIA LINE 132 KV CHITRABANGASHI (ALREADY CAPTALIZED IN 2016)	132 kv	4,11,78,000.00	15-12-2015	30-07-2016	30-07-2016	31-03-2023	REC	40215003	47,81,666.00	-	4,30,549.94	-	52,12,015.94
569	13104120	120	ETO BALLIA	132 KV KASBA CHITRABANGASHI LINE 132KV	132 kv	4,84,00,00,000.00	09-02-2020	06-07-2022	06-07-2022	31-03-2023	REC	60300000	10,81,49,737.20	24,21,647.14	97,33,476.35	-	12,03,06,860.69
570	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	04-04-2017	31-03-2020	31-03-2020	31-03-2023	REC	1780000000	20,77,014.37	-	1,45,495.15	-	22,22,407.52
571	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	31-03-2023	31-03-2023	31-03-2023	REC	1780000000	5,72,81,785.75	2,80,45,042.69	47,09,985.00	-	9,80,28,692.84
572	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	31-03-2023	31-03-2023	31-03-2023	REC	1780000000	22,45,32,507.13	-	1,50,127,275.90	-	22,95,49,782.05
573	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	31-03-2023	31-03-2023	31-03-2023	REC	1780000000	11,02,95,044.89	-	77,20,053.14	-	11,80,15,098.03
574	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	31-03-2023	31-03-2023	31-03-2023	REC	1780000000	1,24,56,425.18	-	8,71,949.79	-	1,30,28,375.38
575	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	31-03-2023	31-03-2023	31-03-2023	REC	1780000000	5,73,320.10	-	47,132.42	-	7,20,452.72
576	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	31-03-2023	31-03-2023	31-03-2023	REC	1780000000	1,42,95,107.95	-	10,00,057.56	-	1,52,95,765.51
577	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	31-03-2023	31-03-2023	31-03-2023	REC	1780000000	18,54,579.11	-	1,10,520.55	-	19,95,099.66
578	13104120	120	ETO BALLIA	CONSTRUCTION OF 400KV S/S KASBA BALLIA	400 kv	4,84,00,00,000.00	24-03-2019	24-09-2022	24-09-2022	31-03-2023	REC	1780000000	11,69,15,452.51	7,61,86,482.53	61,824,638	-	15,34,96,523.22
579	13104120	120	ETO BALLIA	CONSTRUCTION OF 220 KV S/S KASBA BALLIA	400 kv	31,78,30,000.00	24-01-2019	31-03-2020	31-03-2020	31-03-2023	REC	317830000	18,88,22,795.60	-	1,69,94,051.40	-	20,58,16,847.20
580	13104120	120	ETO BALLIA	AS PVS T/F AND REPLACEMENT AT 132 KV S/S BALLIA	68 MVA	4,82,00,981.22	13-08-2022	21-08-2022	21-08-2022	31-03-2023	RE	41673000	4,23,12,464.88	-	38,68,121.85	-	8,61,29,586.83
581	13104120	120	ETO BALLIA	CIVIL WORK 2*10 MVA CAPACITOR BANK AT 132 KV S/S BALLIA	10 MVA	5,25,00,000.00	01-04-2019	31-08-2020	31-08-2020	31-03-2023	REC	52473874	87,05,635.00	-	7,83,507.15	-	94,88,142.15
582	13104120	120	ETO BALLIA	CIVIL WORK 2*10 MVA CAPACITOR BANK AT 132 KV S/S BALLIA	10 MVA	26,17,80,000.00	04-10-2020	10-07-2020	10-07-2020	31-03-2023	REC	213665000	6,97,583.19	-	62,782.49	-	7,60,365.68
583	13104120	120	ETO BALLIA	132 KV BAY AT 132 KV S/S BALLIA	132 kv	26,17,80,000.00	07-02-2021	29-04-2019	29-04-2019	31-03-2023	REC	213665000	1,09,01,701.31	-	9,63,157.53	-	1,18,82,707.84
584	13104120	120	ETO BALLIA	10 MVA CAPACITOR BANK AT 132 KV S/S CHITRABANGASHI	10 MVA	95,50,000.00	01-04-2020	31-01-2020	31-01-2020	31-03-2023	REC	9748000	35,50,351.75	-	2,19,531.86	-	38,69,883.61
585	13104120	120	ETO BALLIA	33 KV BAY AT 132 KV S/S KASBA	132 kv	2,38,84,000.00	07-10-2020	05-01-2021	05-01-2021	31-03-2023	REC	23884000	6,634.26	-	6,634.26	-	80,348.26
586	13104120	120	ETO BALLIA	132 KV BAY AT 132 KV S/S BALLIA	132kv	2,58,84,000.00	07-10-2020	05-01-2021	05-01-2021	31-03-2023	REC	23884000	2,84,946.50	-	2,84,946.50	-	5,10,591.69
587	13104120	120	ETO BALLIA	CIVIL WORK 2*10 MVA CAPACITOR BANK AT 132 KV S/S BIGHAM	132 kv	2,52,84,000.00	01-04-2018	02-05-2019	02-05-2019	31-03-2023	RE	50000000	15,83,620.46	-	1,42,525.84	-	17,26,146.30
588	13104120	120	ETO BALLIA	CONSTRUCTION OF 132 KV S/S BIGHAM	132 kv	58,10,00,000.00	22-08-2021	16-04-2019	16-04-2019	31-03-2023	REC	213665000	3,70,32,788.00	-	26,87,450.30	-	3,97,20,238.30
589	13104120	120	ETO BALLIA	CONST OF SECURITY WALL AT 132KV S/S BIGHAM	132 kv	58,10,00,000.00	22-08-2021	16-04-2019	16-04-2019	31-03-2023	REC	213665000	1,46,69,147.00	-	13,20,241.23	-	1,60,09,388.23
590	13104120	120	ETO BALLIA	CONST OF SECURITY WALL AT 132KV S/S BIGHAM	132 kv	58,10,00,000.00	22-08-2021	16-04-2019	16-04-2019	31-03-2023	REC	213665000	37,83,619.00	-	2,02,526.97	-	41,24,155.97
591	13104120	120	ETO BALLIA	CONST OF CIVIL WORK AT 132KV S/S BIGHAM	132 kv	58,10,00,000.00	22-08-2021	16-04-2019	16-04-2019	31-03-2023	REC	213665000	1,05,62,091.00	-	9,50,585.47	-	1,15,12,676.47
592	13104120	120	ETO BALLIA	U/O OF 132 KV IBRAHIMPATI BANGASHI LINE	132 kv	5,10,00,000.00	01-11-2018	16-04-2019	16-04-2019	31-03-2023	REC	50880000	3,87,10,750.05	-	34,83,367.50	-	4,14,94,717.55
593	13104120	120	ETO BALLIA	CONSTRUCTION OF 132 KV KASBA BIGHAM LINE	132 kv	39,44,10,000.00	25-05-2021	09-04-2021	09-04-2021	31-03-2023	REC	35788000	84,44,18,295.41	-	1,85,97,246.98	-	20,18,15,942.80
594	13104120	120	ETO BALLIA	CONST OF CIVIL WORK AT 132 KV S/S KASBA	132 kv	4,18,81,000.00	01-04-2020	05-03-2021	05-03-2021	31-03-2023	RE	43991300	34,46,614.00	-	3,28,332.47	-	39,74,947.47
595	13104120	120	ETO BALLIA	CONST OF CIVIL WORK AT 132 KV S/S CHITRABANGASHI	132 kv	6,25,00,000.00	31-03-2017	08-04-2021	09-04-2021	31-03-2023	REC	52475874	2,17,58,054.42	-	28,58,223.40	-	2,37,16,277.82
596	13104120	120															

620	13104121	121	ETD MAU	UC OF 63 MVA T/D DOKHARGHAT	1 NOS	3,40,91,000.00	08-10-2020	10-11-2020	10-12-2020	31-05-2021	RE		10,620.00	-	955.80	-	13,575.80
621	13104121	121	ETD MAU	INSTALLATION OF 3X18 MVAR CAPACITOR BANK DOKHARGHAT	1 NOS	4,51,000.00	15-04-2019	30-05-2019	29-05-2019	31-05-2021	REC		4,206.59	-	378.59	-	4,585.18
622	13104121	121	ETD MAU	INSTALLATION OF 3X18 MVAR CAPACITOR BANK MAU OLD	1 NOS	8,55,000.00	15-04-2019	30-05-2019	29-05-2019	31-05-2021	REC		26,951.46	-	2,695.73	-	32,648.19
623	13104121	121	ETD MAU	INSTALLATION OF 2X18 MVAR CAPACITOR BANK SEMARU JAMALPUR	1 NOS	4,56,000.00	15-04-2019	30-05-2019	29-05-2019	31-05-2021	REC		34,006.15	-	3,080.55	-	37,086.70
624	13104121	121	ETD MAU	CONST. OF 132 KV S/S BADAGANG	1 NOS	19,28,000.00	10-12-2018	18-11-2019	06-09-2021	31-03-2022	REC		2,277.91	-	205.01	-	2,482.92
625	13104121	121	ETD MAU	CONST. OF 132 KV DANAPUR BAY	1 NOS	1,53,000.00	29-08-2018	28-10-2018	19-03-2020	31-03-2022	REC		10,755.03	-	907.95	-	11,722.98
626	13104121	121	ETD MAU	INSTALLATION OF 132 MVAR REACTOR AT 800 S/S	1 NOS	13,90,77,569.44	31-12-2014	16-03-2021	20-03-2021	01-01-2022	REC		8,90,18,643.48	4,15,48,651.23	62,31,185.04	-	13,87,86,483.75
627	13104121	121	ETD MAU	INSTALLATION OF 132 MVAR REACTOR AT 800 S/S	1 NOS	13,50,000.00	01-04-2017	01-06-2017	01-06-2017	31-08-2022	PSDF		12,55,114.95	-	88,552.05	-	13,47,467.00
628	13105124	124	ETD-GKP	1 T/CORNER GAP	3.5 Tm	2,64,563.20	31-12-2014	31-08-2022	31-08-2022	31-08-2022	Other		2,40,511.00	-	24,051.20	-	2,64,563.20
629	13105125	125	ETD-GKP	CONST. OF 132 KV BARHWA BAY	60KVA	13,70,48,284.00	17-12-2020	20-03-2022	18-04-2022	18-04-2022	REC		9,75,52,813.17	1,03,32,253.48	87,79,717.64	-	31,66,54,889.10
630	13105125	125	ETD-GKP	CONST. OF 132 KV HATA-FCI LINE	45 KM	32,45,00,000.00	25-06-2019	25-09-2020	18-04-2022	18-04-2022	REC		26,87,72,847.78	2,84,39,494.55	2,41,89,556.25	-	32,14,01,898.06
631	13105125	125	ETD-GKP	R&R 132 KV BHATNAGAR T/D	1.40 KM	30,00,000.00	01-01-2014	31-03-2017	31-03-2017	31-03-2022	REC		10,755.03	-	907.95	-	1,28,068.19
632	13105125	125	ETD-GKP	R&R AT 132 KV S/S DOKHARGHAT	1 NOS	2,89,89,424.16	15-04-2019	14-07-2019	01-01-2022	01-01-2022	REC		2,60,68,596.00	-	28,14,993.46	-	3,19,83,589.46
633	13105125	125	ETD-GKP	R&R AT 132 KV S/S DOKHARGHAT	1 NOS	33,55,189.21	10-10-2021	09-12-2021	29-06-2022	29-06-2022	Other		33,26,646.85	-	1,73,238.22	-	20,87,665.07
634	13105125	125	ETD-GKP	R&R AT 132 KV S/S DOKHARGHAT	1 NOS	40,71,240.31	10-10-2021	09-12-2021	29-06-2022	29-06-2022	Other		31,35,188.21	-	9,36,052.10	-	31,35,188.21
635	13105125	125	ETD-GKP	R&R AT 132 KV S/S KASIA CIVIL	1 NOS	39,90,175.41	16-08-2021	15-11-2021	10-12-2022	10-12-2022	Other		38,25,844.00	-	1,64,326.41	-	39,90,175.41
636	13105125	125	ETD-GKP	R&R AT 132 KV S/S KATIHANPUR CIVIL	1 NOS	2,04,00,000.00	22-09-2022	19-07-2022	19-07-2022	19-07-2022	REC		30,15,484.92	-	3,52,993.64	-	42,67,878.56
637	13105125	125	ETD-GKP	R&R AT 132 KV S/S COMPRAGANG	1 NOS	13,46,48,458.80	01-02-2021	19-01-2023	19-01-2023	19-01-2023	REC		13,62,977.74	-	1,20,648.00	-	38,83,545.74
638	13105125	125	ETD-GKP	R&R AT 132 KV S/S DOKHARGHAT	1 NOS	75,30,231.99	18-04-2022	18-04-2022	18-04-2022	18-04-2022	Other		68,45,324.00	-	6,16,105.10	-	74,67,893.10
639	13105125	125	ETD-GKP	R&R AT 132KV S/S KAJANAKAD CIVIL	1 NOS	38,10,013.25	31-08-2021	17-08-2021	31-08-2022	31-08-2022	RE		38,73,335.85	-	2,58,900.21	-	31,13,026.08
640	13105125	125	ETD-GKP	R&R AT 132 KV S/S COMPRAGANG	1 NOS	13,66,48,458.80	01-02-2022	19-01-2023	19-01-2023	19-01-2023	REC		17,68,907.34	-	1,29,001.66	-	19,28,109.00
641	13105125	125	ETD-GKP	R&R AT 132 KV S/S KAJANAKAD	1 NOS	6,39,000.00	11-08-2021	17-08-2021	31-08-2022	31-08-2022	RE		5,85,512.82	-	52,695.15	-	6,38,208.97
642	13105125	125	ETD-GKP	R&R AT 132 KV S/S KAJANAKAD	1 NOS	3,98,378.19	15-01-2019	01-01-2021	01-01-2021	01-01-2021	RE		4,48,118.00	-	11,357.42	-	3,79,275.62
643	13105125	125	ETD-GKP	R&R AT 132KV S/S HATA	1 NOS	1,60,40,495.30	07-09-2020	30-10-2020	30-09-2020	30-09-2020	REC		1,41,44,953.00	-	12,95,045.77	-	1,56,15,998.77
644	13105125	125	ETD-GKP	R&R AT 132 KV S/S SATRUJAHANPUR	1 NOS	2,14,25,975.00	22-09-2022	19-07-2022	19-07-2022	19-07-2022	REC		1,93,81,004.18	-	37,44,970.88	-	2,11,25,975.00
645	13105125	125	ETD-GKP	R&R AT 132 KV S/S KAJANAKAD	1 NOS	3,81,000.00	18-04-2022	18-04-2022	18-04-2022	18-04-2022	RE		3,45,522.00	-	31,456.98	-	3,80,978.98
646	13105125	125	ETD-GKP	R&R AT 132 KV S/S COMPRAGANG	1 NOS	14,33,66,453.19	01-02-2022	19-01-2023	19-01-2023	19-01-2023	REC		61,30,944.11	-	5,51,784.87	-	66,87,729.98
647	13105125	125	ETD-GKP	R&R AT 132KV S/S KAJANAKAD	1 NOS	4,33,77,584.00	31-08-2021	17-08-2021	31-08-2022	31-08-2022	RE		65,25,196.56	6,65,896.58	5,67,544.99	-	72,81,569.13
648	13105125	125	ETD-GKP	R&R OF 33KV BAY AT 132 KV S/S GKP OLD	1 NOS	33,00,000.00	28-03-2019	27-06-2019	30-06-2022	30-06-2022	Deposit		1,31,058.00	-	19,650.30	-	1,50,708.30
649	13105126	126	ETD-II GKP	INSTALLATION OF CAPACITOR BANK AT 132KV S/S ANANDNAGAR (CIVIL WORK)		13,00,000.00	31-03-2022	31-03-2022	31-08-2022	31-08-2022	PSDF		12,22,201.00	-	19,998.00	-	13,32,199.00
650	13105126	126	ETD-II GKP	HEIGHT RAISING WORK OF 132KV BARAHUWA-ANANDNAGAR LINE		2,34,92,000.00	13-11-2020	20-02-2021	31-08-2022	31-08-2022	Deposit		18,99,974.43	-	1,70,992.11	-	13,10,939.54
651	13105126	126	ETD-II GKP	CONSTRUCTION OF 132KV TSS BAY 6 132KV BARAHUWA BAY AT 132KV S/S ANANDNAGAR		8,47,41,000.00	24-09-2021	31-03-2023	31-06-2022	31-06-2022	Deposit		3,14,83,390.69	-	47,22,508.60	-	3,62,05,899.29
652	13105126	126	ETD-II GKP	CONSTRUCTION OF 132KV TSS BAY 6 132KV BARAHUWA BAY AT 132KV S/S ANANDNAGAR		2,42,28,000.00	27-01-2021	31-03-2023	31-06-2022	31-06-2022	Deposit		94,28,791.66	-	14,14,219.25	-	1,08,43,112.71
653	13105126	126	ETD-II GKP	132KV TSS BAY 6 132KV BARAHUWA BAY		3,34,54,000.00	09-09-2021	31-03-2023	31-06-2022	31-06-2022	Deposit		12,59,878.00	-	1,80,846.70	-	14,47,824.70
654	13105126	126	ETD-II GKP	HEIGHT RAISING OF 220KV GOLA - PUCI LINE		8,68,000.00	20-02-2022	31-08-2022	31-08-2022	31-08-2022	Deposit		5,52,431.80	-	82,364.77	-	6,15,296.57
655	13105126	126	ETD-II GKP	SHIFTS OF TOWERS OF 132KV BANU-NAUTANWA LINE (RAPID RAISE)		30,45,200.00	06-01-2021	31-03-2022	31-08-2022	31-08-2022	Deposit		37,119.30	-	5,567.85	-	42,686.85
656	13105126	126	ETD-II GKP	CONST. OF 33KV ANHULUONG BAY AT 132KV S/S GOLA		51,99,071.00	08-06-2020	31-08-2022	31-08-2022	31-08-2022	Deposit		17,71,078.36	-	2,65,561.75	-	20,36,740.11
657	13105126	126	ETD-II GKP	INSTALLATION OF 40MVA T/F AT 132KV S/S BARAHUWA		1,40,87,000.00	27-10-2021	26-01-2023	31-08-2022	31-08-2022	REC		4,36,499.00	-	38,744.51	-	4,69,243.51
658	13105126	126	ETD-II GKP	R&R WORK OF 220KV GCB FOR 220KV CXT-1 BAY AT 220KV S/S BARAHUWA		3,76,67,681.00	02-04-2021	28-01-2022	01-04-2022	01-04-2022	Other		1,29,11,910.00	-	29,62,071.90	-	3,58,73,881.90
659	13105126	126	ETD-II GKP	INSTALLATION OF DIGITAL DISPLAY BOARD AT 220KV S/S BARAHUWA		2,49,54,230.96	05-07-2021	04-01-2022	02-05-2022	02-05-2022	Other		2,18,03,809.48	-	19,82,324.25	-	2,37,86,133.73
660	13105126	126	ETD-II GKP	INSTALLATION OF DIGITAL DISPLAY BOARD (DATA VIZ PLATEARM) AT 220KV S/S GOLA		80,24,143.29	12-08-2021	11-03-2022	02-05-2022	02-05-2022	Other		76,11,847.00	-	6,60,994.23	-	76,47,041.23
661	13105126	126	ETD-II GKP	220KV SUBSTATION BOLA		98,00,000.00	25-01-2018	24-07-2018	01-05-2022	01-05-2022	REC		21,97,02,888.35	-	1,97,73,241.95	-	23,94,76,130.30
662	13105126	126	ETD-II GKP	CONSTRUCTION OF STORE SHED AT 220KV S/S BARAHUWA		2,88,076.24	04-06-2021	03-09-2021	01-04-2022	01-04-2022	Other		2,34,730.00	-	21,680.70	-	2,55,310.70
663	13105126	126	ETD-II GKP	U/O OF 132KV BANU-NAUTANWA LINE AT 220KV ANANDNAGAR		10,82,05,000.00	19-02-2021	18-10-2021	19-07-2022	19-07-2022	REC		5,64,72,956.05	-	30,78,066.04	-	8,15,01,022.09
664	13105126	126	ETD-II GKP	U/O OF 132KV BANU-NAUTANWA LINE AT 220KV ANANDNAGAR		32,79,32,961.00	23-08-2018	22-04-2019	01-04-2022	01-04-2022	REC		1,33,439.00	-	28,109.51	-	3,52,548.51
665	13105126	126	ETD-II GKP	R&R WORK OF SINGLE MOOSE CONDUCTOR AND PANTHER CONDUCTOR BY TWIN MOOSE CONDUCTOR AT 132KV S/S BARAHUWA		15,34,530.72	08-01-2022	31-08-2022	31-08-2022	31-08-2022	Other		13,40,287.00	-	1,20,670.83	-	14,61,457.83
666	13105126	126	ETD-II GKP	220KV BARAHUWA MOTOR ADDA LINE		90,45,863.87	18-11-2018	23-03-2019	03-04-2022	01-04-2022	REC		80,65,565.18	-	7,25,900.88	-	87,91,466.06
667	13105126	126	ETD-II GKP	INCREASING CAPACITY OF 220 KV S/S BARAHUWA, DOKHARGHAT FROM (21960-1X150) MVA TO (21960-1X200) MVA		8,24,88,000.00	18-03-2020	18-09-2021	18-07-2022	18-07-2022	REC		8,90,068.72	-	8,90,068.72	-	8,90,068.72
668	13105126	126	ETD-II GKP	2 U/O OF SINGLE CIRCUIT OF 132 KV D.C. BARHWA 220 KV - NAUTANWA LINE AT ANANDNAGAR (PROP. 220V S/S (17 KM)		10,82,05,000.00	19-02-2021	18-10-2021	19-07-2022	19-07-2022	REC		15,464.01	-	15,464.01	-	15,464.01
669	13105126	126	ETD-II GKP	CIVIL WORKS RELATED CONSTRUCTION OF RETAINING WALL, SECURITY WALL, OWNERS INSTALLATION OF SUMP PUMP, GATE AND MIS. CIVIL WORKS AT 132KV S/S BARAHUWA		1,61,31,000.00	01-06-2020	31-01-2023	31-03-2023	31-03-2023	RE		1,29,69,698.54	-	11,67,272.87	-	1,41,36,971.41
670	13105126	126	ETD-II GKP	CONST. OF 33KV BHITI MAWAT BAY AT 132KV S/S GOLA		85,86,000.00	23-05-2022	06-06-2023	31-03-2023	31-03-2023	Deposit		75,40,226.11	-	3,81,093.81	-	26,21,360.05
671	13105126	126	ETD-II GKP	CONSTR. OF 132KV TSS BAY AND 132KV BARAHUWA BAY AT 132KV S/S ANANDNAGAR		2,42,28,000.00	27-01-2021	31-03-2023	31-03-2023	31-03-2023	Deposit		14,47,731.98	-	2,17,159.80	-	16,64,891.78
672	13105126	126	ETD-II GKP	CONSTRUCTION OF 132KV TSS BAY 6 132KV BARAHUWA BAY AT 132KV S/S ANANDNAGAR		8,47,41,000.00	24-09-2021	31-03-2023	31-03-2023	31-03-2023	REC		30,11,249.49	5,83,811.38	91,017.45	-	26,06,068.30
673	13105126	126	ETD-II GKP	CONST. OF 33/132KV 40MVA T/F AT 220KV S/S BARAHUWA		23,95,41,765.00	06-04-2022	31-03-2023	31-03-2023	31-03-2023	REC		3,95,84,080.51	7,16,686.90	35,62,567.26	-	4,55,15,114.77
674	13105126	126	ETD-II GKP	CONST. OF 132KV T/F GOLA BAY AT 220KV S/S (GOLA-ANANDNAGAR)		23,95,41,765.00	25-06-2019	31-03-2023	31-03-2023	31-03-2023	REC						

689	13101328	128	ETD-DORNA	INCREASING CAPACITY OF TRANSFORMER FROM 20 MVA TO 33 MVA AT 132 KV SUB STATION BUDHAPUR	63 MVA	4,84,15,000.00	15-09-2022	01-07-2022	31-03-2023	31-03-2023	18	3,86,32,717.00	-	34,76,044.53	-	6,30,38,761.53
690	13101328	128	ETD-DORNA	132 KV LAR TSS LINE AT SALEMUR	12 KM	13,97,93,032.00	24-03-2020	23-10-2020	23-09-2022	31-03-2023	Deposit	5,47,12,397.95	-	82,06,859.80	-	5,79,19,256.95
691	13101328	128	ETD-DORNA	ADDI CONST. 2'S MVA NEW CAPACITOR BANK AT 132 KV S/S SALEMUR, DIST. DORNA	1 NOS	-	01-01-2020	16-01-2020	31-08-2022	31-08-2022	REC	-	19,079.70	-	-	13,079.70
692	13101329	129	ETD-BASTI	CONSTRUCTION OF 400 KV GIS S/S AT BHOUKHARI	400x200x2 MVA	3,98,00,000.00	10-10-2018	09-04-2020	24-02-2023	31-03-2023	REC	12,79,31,919.68	-	2,29,51,234.38	-	15,08,87,154.06
693	13101329	129	ETD-BASTI	DIVISION OF 220 KV TANDA - G.P. S/C LINE	1 NO. BAY	4,64,57,000.00	01-01-2019	31-07-2022	31-07-2022	31-08-2022	Deposit	5,65,601.00	-	99,840.15	-	7,65,441.15
694	13101329	129	ETD-BASTI	CONSTR. OF 132KV BANSI BAY @ 132KV S/S MEHDAWAL	1 NO. BAY	20,00,000.00	11-08-2020	12-08-2020	31-03-2023	31-03-2023	Other	12,02,063.00	-	1,08,185.67	-	13,10,248.67
695	13101329	129	ETD-BASTI	INCREASING CAPACITY OF 132 KV S/S MEHDAWAL (2X20 TO 2X40=40 MVA) S/S	40 MVA	75,00,000.00	24-06-2017	31-03-2022	31-03-2023	31-08-2022	Other	57,35,548.54	-	5,15,749.19	-	62,46,295.73
696	13101329	129	ETD-BASTI	INSTALLATION OF 8MVA T/F AT 132 KV S/S HARRAYA	83 MVA	-	21-12-2019	31-03-2022	31-03-2023	31-08-2022	Other	556.26	-	50.06	-	606.33
697	13101329	129	ETD-BASTI	REA OF 132 KV S/S BASTI	1 No. New Bar	2,06,000.00	11-08-2020	31-08-2023	31-03-2023	31-08-2022	Other	1,88,895.66	-	17,000.81	-	2,05,896.47
698	13101329	129	ETD-BASTI	CONSTR. OF 220 KV S/S DULAHIPUR	100x140x2 MVA	80,30,00,000.00	21-07-2019	12-12-2020	31-08-2022	31-08-2022	REC	7,76,17,307.72	1,55,008.21	69,85,557.89	-	8,67,57,873.62
699	13101329	129	ETD-BASTI	CONSTR. OF 220 KV TANDA - BASTI LINE	5,75,60,000.00	01-01-2019	31-07-2022	31-07-2022	31-08-2022	31-08-2022	Deposit	40,15,873.85	-	3,61,428.65	-	43,77,302.50
700	13101329	129	ETD-BASTI	CONS. OF 132KV KHALIABADI LCO AT DULAHIPUR	31.44 km line	-	27-07-2018	01-09-2021	31-03-2023	31-03-2023	Other	16,29,33,343.64	99,26,788.79	1,46,63,000.93	-	18,09,13,233.36
701	13101329	129	ETD-BASTI	CONSTR. OF 220 KV S/S DULAHIPUR	100x140x2 MVA	60,30,00,000.00	23-07-2018	12-12-2020	31-03-2023	31-03-2023	REC	4,83,71,951.48	97,28,511.09	43,53,475.63	-	6,24,53,938.21
702	13101329	129	ETD-BASTI	CONSTR. OF 220 KV S/S DULAHIPUR	100x140x2 MVA	60,30,00,000.00	23-07-2018	12-12-2020	31-03-2023	31-03-2023	REC	3,11,08,433.24	-	28,57,578.08	-	3,41,24,011.31
703	13101329	129	ETD-BASTI	CONSTR. OF 220 KV S/S DULAHIPUR	100x140x2 MVA	60,30,00,000.00	23-07-2018	12-12-2020	31-03-2023	31-03-2023	REC	70,54,917.50	-	6,35,122.58	-	76,92,040.08
704	13101329	129	ETD-BASTI	CONSTRUCTION OF 400 KV GIS S/S AT BHOUKHARI	400x200x2 MVA	3,98,00,000.00	10-10-2018	09-04-2020	24-02-2023	31-03-2023	REC	21,51,34,150.98	25,16,34,406.95	1,57,53,390.57	-	49,25,97,142.10
705	13101329	129	ETD-BASTI	CONSTRUCTION OF 400 KV GIS S/S AT BHOUKHARI	400x200x2 MVA	3,98,00,000.00	10-10-2018	09-04-2020	24-02-2023	31-03-2023	REC	4,84,54,394.75	-	30,41,807.63	-	4,84,96,202.38
706	13101329	129	ETD-BASTI	CONSTRUCTION OF 400 KV GIS S/S AT BHOUKHARI	400x200x2 MVA	3,98,00,000.00	10-10-2018	09-04-2020	24-02-2023	31-03-2023	REC	29,64,739.66	-	2,07,531.78	-	31,72,271.44
707	13101329	129	ETD-BASTI	CONSTR. OF 220KV BHAKKARI-DULAHIPUR LINE	53.962 km line	40,80,00,000.00	07-02-2019	27-01-2020	31-03-2023	31-03-2023	REC	23,33,623.00	-	2,09,822.67	-	25,43,445.67
708	13101329	129	ETD-BASTI	RENOVATION OF STATION BUILDING AT 220KV S/S BASTI	1 No. Bus Bar	6,20,000.00	11-08-2020	31-08-2023	07-03-2021	31-03-2023	Other	5,68,500.00	-	51,165.00	-	6,19,665.00
709	13101329	129	ETD-BASTI	CONSTR. OF 400 KV DC LINE QUAD MOOSE TANDA NTPC - BHOUKHARI BASTI	43.862 KM LINE	15,60,00,000.00	26-10-2020	16-09-2019	31-03-2023	31-03-2023	REC	34,00,087.71	-	2,38,048.14	-	36,38,735.85
710	13101329	129	ETD-BASTI	CONSTRUCTION OF 33KV BHAKKARI BAY AT 132 KV HARRAYA	1 NO. 33KV BAY	8,00,000.00	11-08-2020	31-08-2023	31-03-2023	31-03-2023	Other	6,52,971.35	-	58,857.40	-	7,12,828.75
711	13101329	129	ETD-BASTI	CONSTR. OF 132 KV BASTI-BHOUKHARI KALWARI LINE	32.95 KM LINE	19,00,00,000.00	25-05-2019	27-10-2019	26-03-2021	31-03-2023	REC	2,59,301.01	-	23,337.00	-	2,82,638.01
712	13101330	130	ETD-II BASTI	132 KV VARIOUS BAY	1	50,57,979.50	12-03-2018	09-05-2018	09-05-2018	31-08-2022	Deposit	4,77,050.67	-	71,552.60	-	5,48,603.27
713	13101330	130	ETD-II BASTI	132 KV S/S NAUGARH	1	65,55,000.00	12-01-2018	09-05-2018	09-05-2018	31-08-2022	REC	46,71,845.00	-	4,20,466.65	-	50,92,311.65
714	13101330	130	ETD-II BASTI	CONSTRUCTION OF 132 KV S/S ITWA	1 NOS	10,00,00,000.00	23-01-2022	22-01-2018	09-05-2018	31-08-2022	REC	4,10,89,618.28	-	36,58,065.45	-	4,47,47,683.73
715	13101330	130	ETD-II BASTI	132 KV BANSI - DUMARIYAGANJ LINE	17.80 KM	17,00,00,000.00	24-11-2014	23-10-2015	31-10-2019	31-08-2022	REC	37,10,51.35	-	3,35,976.62	-	40,44,428.00
716	13101330	130	ETD-II BASTI	INCREASING CAPACITY AT 132 KV S/S ITWA	1 NOS	1,90,00,000.00	10-09-2021	12-12-2021	19-11-2021	31-03-2023	Other	48,00,686.22	-	4,34,781.76	-	52,35,467.98
717	13101330	130	ETD-II BASTI	CONSTRUCTION OF DIVISION OFFICE AT 132 KV S/S NAUGARH	1	35,85,000.00	20-11-2019	31-03-2022	31-03-2022	31-03-2023	Other	16,25,594.00	-	1,46,303.46	-	17,71,897.46
718	13101330	130	ETD-II BASTI	CONSTRUCTION OF DIVISION OFFICE AT 132 KV S/S NAUGARH	1	35,85,000.00	20-11-2019	31-03-2022	31-03-2022	31-03-2023	Other	18,01,339.00	-	1,44,130.51	-	19,45,469.51
719	13101330	130	ETD-II BASTI	132 KV S/S DUMARIYAGANJ	1	2,16,000.00	01-06-2021	31-03-2022	21-03-2022	31-03-2023	Other	58,433.00	-	5,348.97	-	64,781.97
720	13101330	130	ETD-II BASTI	LUD OF 132 KV BASTI - BANSI@BUDHAPUR TRANSMISSION LINE	24.6 KM	80,79,00,000.00	17-01-2020	15-12-2020	21-11-2020	31-03-2023	REC	6,98,98,535.08	1,09,119.10	32,30,868.21	-	7,62,98,523.80
721	13101330	130	ETD-II BASTI	LUD AT 132 KV BASTI-MEHDAWAL AT 220 KV S/S DULAHIPUR	6.7 KM	4,61,00,000.00	17-01-2020	16-12-2020	19-01-2021	31-08-2022	REC	1,81,39,322.67	-	16,32,889.04	-	1,97,71,211.71
722	13101330	130	ETD-II BASTI	LUD OF 220 KV SC GUP (NO. 1) BANSI (132) @ BHOUKHARI TRANSMISSION	8.5 KM	19,45,00,000.00	17-01-2020	16-01-2021	09-06-2022	09-06-2022	REC	3,48,81,341.18	1,56,707.27	49,39,320.72	-	6,07,77,369.12
723	13101330	130	ETD-II BASTI	132 KV BHAKKARI-BUDHAPUR DC LINE	36.32 KM	24,20,00,000.00	15-03-2021	14-06-2022	22-07-2022	31-03-2023	REC	20,53,48,798.44	1,88,97,011.27	89,19,391.86	-	24,18,12,201.57
724	13101330	130	ETD-II BASTI	40 MVA T/F BAY AT 132 KV S/S NAUGARH	1 NOS	3,78,00,000.00	11-08-2020	10-12-2020	02-01-2021	31-08-2022	Other	64,61,777.00	-	5,81,523.89	-	70,43,300.89
725	13101330	130	ETD-II BASTI	132 KV BANSI - MEHDAWAL LINE	11.18 KM	30,00,00,000.00	24-11-2014	23-10-2015	31-10-2019	31-08-2022	REC	2,77,55,562.12	-	20,48,360.59	-	2,98,03,922.71
726	13101330	130	ETD-II BASTI	132 KV BASTI - BANSI LINE	10.09 KM	2,82,00,000.00	10-09-2017	09-05-2018	09-05-2018	31-08-2022	Other	23,70,896.13	-	2,61,44,290.21	-	2,85,15,186.34
727	13101330	130	ETD-II BASTI	132 KV ITWA-BHAKKARI@BHASTI TSS LINE	30.89 KM	14,00,00,000.00	15-02-2021	14-01-2022	28-02-2022	28-02-2022	Deposit	11,13,05,008.32	-	1,67,40,810.92	-	12,80,45,819.24
728	13101330	130	ETD-II BASTI	DIVISION OF 132 KV BANSI-ITWA LINE	3.6 KM	88,01,658.50	05-09-2022	01-09-2022	08-08-2022	08-08-2022	Other	79,76,518.88	-	7,11,396.70	-	86,87,915.58
729	13101330	130	ETD-II BASTI	CONSTR. OF 220 KV S/S BANSI	1 NOS	20,00,00,000.00	09-04-2015	06-10-2018	22-03-2018	31-03-2023	REC	66,64,343.24	-	5,99,790.89	-	72,64,134.13
730	13101332	132	ETD-AZAMGARH	132 KV LAUNAGS DOBHI LINE RAILWAY DEPOSIT I	22.25	12,11,00,000.00	06-01-2020	05-01-2020	17-02-2022	31-08-2022	Deposit	81,004.00	-	32,350.60	-	93,354.60
731	13101332	132	ETD-AZAMGARH	132 KV S/S AZAMGARH	63 MVA	4,75,50,945.00	01-03-2022	31-08-2022	01-08-2022	31-08-2022	Other	1,90,00,000.00	-	15,30,792.82	-	4,25,19,792.82
732	13101332	132	ETD-AZAMGARH	132 KV S/S KOTIWA	40 MVA	5,18,00,000.00	11-03-2020	31-08-2022	31-08-2022	31-08-2022	Other	9,19,215.00	-	84,529.35	-	10,03,744.35
733	13101332	132	ETD-AZAMGARH	132 KV S/S MEHDAWAL	40 MVA	3,63,00,000.00	05-12-2022	31-08-2022	04-03-2023	31-08-2022	Other	1,66,801.71	-	2,02,021.89	-	2,68,823.60
734	13101332	132	ETD-AZAMGARH	132 KV S/S PHOOLPUR	40 MVA	3,63,00,000.00	09-10-2021	31-08-2022	07-12-2021	31-08-2022	Other	2,05,586.00	-	18,603.64	-	2,24,189.64
735	13101332	132	ETD-AZAMGARH	220 KV BHAKKARI LINE BAY AT 220 KV AZAMGARH-II	-	2,84,00,000.00	06-06-2022	31-08-2022	31-08-2022	31-08-2022	REC	1,42,80,000.00	44,136.00	43,588.47	-	5,24,622.91
736	13101332	132	ETD-AZAMGARH	CONSTRUCTION OF DC 100 LUD BAY AT 132 KV RANI KI SARAI	-	15,00,000.00	24-08-2021	31-08-2022	07-05-2022	31-08-2022	Deposit	1,34,617.34	-	18,692.57	-	1,53,309.91
737	13101332	132	ETD-AZAMGARH	CONSTRUCTION OF 132 KV RANI KI SARAI TSS LINE	5.5	1,75,49,875.00	24-08-2021	31-08-2022	07-05-2022	31-08-2022	Deposit	1,16,57,480.87	-	47,48,623.51	-	3,64,06,112.20
738	13101332	132	ETD-AZAMGARH	INCREASING CAPACITY 40 MVA T/F AT 132 KV S/S PHOOLPUR 3ST	63 MVA	1,47,50,000.00	01-12-2019	31-08-2022	01-01-2019	31-08-2022	REC	2,24,820.00	-	20,213.80	-	2,45,033.80
739	13101332	132	ETD-AZAMGARH	ADDSING CAPACITY 40 MVA T/F AT 132 KV S/S MEHDAWAL	40 MVA	1,43,00,000.00	01-12-2022	31-08-2022	04-01-2022	31-08-2022	Other	2,87,735.00	-	25,896.15	-	3,13,631.15
740	13101332	132	ETD-AZAMGARH	220 KV AZAMGARH-II	67.95 km line	67,95,00,000.00	21-10-2015	31-08-2022	01-02-2018	31-08-2022	REC	47,56,50,000.00	-	49,85,534.66	-	47,95,334.66
741	13101332	132	ETD-AZAMGARH	132 KV S/S RANI KI SARAI	-	37,13,00,000.00	21-10-2015	31-08-2022	07-05-2022	31-08-2022	REC	25,96,10,000.00	-	1,862.92	-	40,728.66
742	13101332	132	ETD-AZAMGARH	RAILWAY TSS BAY LAUNAGS DOBHI	-	12,11,00,000.00	20-11-2021	31-08-2022	17-02-2022	31-08-2022	Deposit	55,75,178.82	-	8,36,276.82	-	64,11,455.64
743	13101332	132	ETD-AZAMGARH	220 KV S/S BHAKKARI@BHASTI TSS LINE	32.95 KM	14,00,00,000.00	01-05-2021	31-08-2022	23-08-2021	31-08-2022	REC	23,04,70,000.00	-	28		

876	22137269	269	ETD ORAI	Increasing Capacity of 132 KV Kanchi line (Jalandar II) Central work & Assistant Bay	132 Kv line	2,06,77,000.00	14-08-2020	30-03-2021	15-09-2022	31-03-2023	IN	26,51,564.07	-	2,38,640.71	-	28,90,204.80	
877	22137269	269	ETD ORAI	MR work of diamond damaged C.B.	132 Kv line	6,79,467.20	01-07-2022	31-08-2022	31-08-2022	31-03-2023	IN	5,77,493.84	-	51,974.36	-	6,29,468.20	
878	22137269	269	ETD ORAI	Construction of Sukhvir Agro Bay at 132 KV S/S Kanchi	132 Kv line	1,18,00,000.00	12-05-2022	26-06-2022	01-07-2022	31-03-2023	Deposit	86,44,112.97	-	12,96,437.54	-	99,40,550.51	
879	22137269	269	ETD ORAI	Construction CT&PT Foundation 132KV HEL Feeder	33 Kv	1,31,119.90	01-04-2022	04-07-2022	31-03-2023	31-03-2023	IN	1,32,127.00	-	26,992.00	-	1,33,119.00	
880	22137269	269	ETD HAMIRPUR	Overhaul of 132KV Anandpur-Jalandhar (L.O) Line	132 Kv line	2,78,01,000.00	15-12-2019	27-12-2020	27-12-2020	31-03-2023	Deposit	25,18,843.87	-	3,77,826.58	-	28,96,670.45	
881	22137269	269	ETD HAMIRPUR	SHIFTING OF 132 KV PANWARA-SARILA LINE	132 Kv line	1,20,85,000.00	01-12-2019	28-11-2020	28-11-2020	31-03-2023	Deposit	5,08,092.59	-	75,913.88	-	5,84,006.47	
882	22137269	269	ETD HAMIRPUR	SHIFTING OF 132 KV KATHI-SARILA LINE	132 Kv line	1,20,85,000.00	01-12-2019	06-11-2020	06-11-2020	31-03-2023	Deposit	3,50,733.76	-	52,610.06	-	4,03,343.82	
883	22137269	269	ETD HAMIRPUR	MR work of various work under ETD HAMIRPUR	---	9,05,798.66	01-01-2022	31-03-2022	31-03-2022	31-03-2023	IN	8,30,925.38	-	74,785.18	-	9,05,710.56	
884	22137271	271	400 KV ORAI	Carriage & Replacement of 24KV busbars of 160MVA 125 at 220KV 130KV S/S etc.	NA	13,80,000.00	09-09-2022	09-04-2023	11-04-2023	31-03-2023	IN	13,98,545.00	-	83,898.35	-	14,82,443.35	
885	22137271	271	400 KV ORAI	Busching Replacement Work (B) MVAR Bus Reactor, At 400 Kv Orai	NA	21,80,000.00	24-09-2018	21-04-2018	24-04-2018	31-03-2023	IN	18,90,400.72	-	1,32,958.05	-	20,23,358.77	
886	22137271	271	400 KV ORAI	Various Work of Laying of Amrocut Control Cable at 400 Kv S/S Orai	NA	95,000.00	08-03-2022	08-04-2022	09-05-2022	31-03-2023	IN	86,306.00	-	6,041.42	-	92,347.42	
887	22137271	271	400 KV ORAI	Replacement of 220kvolt. Battery Bank System & 48 Volt Battery Bank System at 400 Kv S/S Orai	NA	26,58,276.96	08-05-2022	09-05-2022	09-05-2022	31-03-2023	IN	23,67,704.00	-	1,65,739.28	-	25,33,443.28	
888	22137271	271	400 KV ORAI	Construction of ana Nos 132 Kv (B)S/S Bay at 220/132 Extension of 400 Kv S/S Orai	3 Nos	1,52,93,000.00	09-04-2022	08-07-2022	02-07-2022	31-03-2023	Deposit	71,10,064.00	-	10,66,509.60	-	81,76,573.60	
889	22137271	271	400 KV ORAI	Construction of one Nos 132 Kv Parasani Bay at 220/132 Extension of 400 Kv S/S Orai	1 Nos	82,08,000.00	27-12-2022	28-01-2022	14-09-2022	31-03-2023	Deposit	55,90,034.48	-	8,38,505.17	-	64,28,539.65	
890	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	1 Nos	74,000.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	62,799.31	-	-	-	62,799.31	
891	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	1 Nos	74,000.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	62,799.31	-	-	-	62,799.31	
892	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	1 Nos	4,800.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	4,370.77	-	-	-	4,370.77	
893	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	1 Nos	4,800.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	4,370.77	-	-	-	4,370.77	
894	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	1 Nos	34,971.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	34,971.42	-	-	-	34,971.42	
895	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	3 Nos	79,101.50	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	79,102.50	-	-	-	79,102.50	
896	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	1 Nos	24,377.50	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	24,377.50	-	-	-	24,377.50	
897	22137271	271	400 KV ORAI	Office Equipment at ETD Jalandar	1 Nos	2,189.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	2,189.00	-	-	-	2,189.00	
898	22137269	269	ETD ORAI	132 Kv S/S KANCHI	132 Kv Bay	1,49,83,000.00	10-09-2020	25-07-2021	04-02-2022	31-03-2023	Deposit	57,16,960.08	-	8,57,544.00	-	65,74,504.08	
899	22137269	269	ETD ORAI	Construction of 132 Kv Mathgarh (Jalandar) 2*40 MVA	2*40 MVA	21,40,00,000.00	29-12-2018	21-08-2021	21-08-2021	31-03-2023	PFC	-	29,54,473.88	-	29,54,473.88		
900	22137269	269	ETD ORAI	Jalandar (Jalandar) 132 Kv S/S C/O line at Mathgarh S/S	132 Kv Line	15,89,00,000.00	28-07-2017	30-09-2018	04-09-2021	31-03-2023	PFC	-	21,87,632.04	-	21,87,632.04		
901	22137269	269	ETD ORAI	132 Kv S/S of Orai-Pudhgarh line	1.5km	1,63,00,000.00	01-04-2014	28-05-2014	20-Sep-14 & 05-25-14	31-03-2023	PFC	-	8,66,790.17	-	8,66,790.17		
902	22137269	269	ETD ORAI	Increasing capacity of 132 Kv S/S Orai from 2*40 MVA to 1*63+1*40 MVA	1 (63+40) MVA	8,55,538.18	27-01-2016	25-08-2016	25-08-2016	31-03-2023	IN	-	8,55,538.19	-	8,55,538.19		
903	22137269	269	ETD ORAI	Increasing capacity of 132 Kv S/S Jalandar from 2*20 MVA to 1*40+1*40 MVA	1 (40+20) MVA	39,285.54	27-01-2016	12-06-2016	12-06-2016	31-03-2023	IN	-	39,285.54	-	39,285.54		
904	22137269	269	ETD ORAI	Increasing capacity of 132 Kv S/S Orai from 2*20 MVA to 2*40 MVA	2 (40+20) MVA	7,71,00,000.00	26-12-2018	28-04-2012	28-May-2011 & 28-April-2012	31-03-2023	REC	-	78,25,735.11	-	78,25,735.11		
905	22137269	269	ETD ORAI	Increasing capacity of 220 Kv S/S Orai from 2*100 MVA to 2*160 MVA	2 (160+100) MVA	18,31,00,000.00	01-04-2009	12-08-2012	12-08-2012	31-03-2023	REC	-	1,87,36,112.85	-	1,87,36,112.85		
906	22137269	269	ETD ORAI	PIPELINES FOR WATER SUPPLY IN RESIDENTIAL COLONY	---	1,32,000.00	01-04-2022	15-05-2022	15-05-2022	31-03-2023	Other	-	1,17,669.21	-	1,49,669.21		
907	22137269	269	ETD HAMIRPUR	VC of 132 Kv Mahoba from 132KVMA to 132KV-140 MVA	1*20+1*40 MVA	5,70,00,000.00	01-07-2014	31-01-2015	31-01-2015	31-03-2023	REC	-	41,04,860.00	-	41,04,860.00		
908	2209292	292	ZAO JHANSI	Office Equipment at ZAO Jhansi	1 Nos	72,203.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	72,203.00	-	-	-	72,203.00	
909	2209292	292	ZAO JHANSI	Office Equipment at ZAO Jhansi	1 Nos	72,203.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	72,203.00	-	-	-	72,203.00	
910	2209292	292	ZAO JHANSI	Office Equipment at ZAO Jhansi	1 Nos	1,000.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	4,548.99	-	-	-	4,548.99	
911	2209292	292	ZAO JHANSI	Office Equipment at ZAO Jhansi	1 Nos	1,000.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	4,548.99	-	-	-	4,548.99	
912	2209292	292	ZAO JHANSI	Office Equipment at ZAO Jhansi	1 Nos	32,000.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	22,609.00	-	-	-	22,609.00	
913	2209292	292	ZAO JHANSI	Office Equipment at ZAO Jhansi	1 Nos	32,000.00	24-11-2022	24-11-2022	24-11-2022	31-03-2023	IN	22,609.00	-	-	-	22,609.00	
914	22138270	270	ETD BANDA	62MVA 33KV Bay At 220KV S/S Banda	33KV Bay	87,00,000.00	07-07-2017	04-09-2017	04-09-2017	31-03-2023	Deposit	74,13,430.00	-	11,12,015.00	-	85,25,445.00	
915	22138270	270	ETD BANDA	62MVA Type II and C/Os. Type II Residence At 132KV S/S Banda	132KV S/S Banda	87,11,00,000.00	01-11-2021	30-06-2022	30-06-2022	31-03-2023	REC	-	82,30,476.00	-	88,71,712.00		
916	22138270	270	ETD BANDA	62MVA Civil Foundation Work Of 132KV Bay At 220KV S/S Banda	220KV S/S Banda	6,51,02,000.00	15-03-2022	14-05-2022	09-12-2022	31-03-2023	REC	-	9,28,021.00	-	10,11,545.00		
917	22138270	270	ETD BANDA	62MVA Civil Foundation Work Of 132KV Bay At 132KV S/S Banda	132KV S/S Banda	6,51,02,000.00	15-03-2022	14-06-2022	14-06-2022	31-03-2023	REC	-	12,64,138.00	-	13,17,712.00		
918	22138270	270	ETD BANDA	Balance Amount Capitalize For 300MVA T/F-Ind At 220KV S/S Banda	200MVA-T/F	6,40,00,000.00	24-10-2019	09-01-2020	17-01-2020	31-03-2023	REC	-	94,400.00	-	1,02,800.00		
919	22138270	270	ETD BANDA	Diversion of 220 KV Banda - Banda (H) A.C. Line - A.C. line loc. 15-35	1 No.	29,12,80,765.00	12-06-2020	08-12-2020	25-12-2020	31-03-2023	Deposit	3,34,800.00	-	50,120.00	-	3,85,020.00	
920	22138270	270	ETD BANDA	Diversion of 220 KV Banda - Fatehgarh S.C. Line - loc. 18-19	1 No.	29,12,80,765.00	12-06-2020	08-12-2020	11-12-2020	31-03-2023	Deposit	1,63,476.00	-	54,521.40	-	4,47,997.40	
921	22138270	270	ETD BANDA	Diversion of 220 KV Banda - Banda D.C. Line - A.C. line loc. 18-19	1 No.	29,12,80,765.00	12-06-2020	08-12-2020	11-12-2020	31-03-2023	Deposit	8,77,982.00	-	1,31,897.30	-	10,09,879.30	
922	22138270	270	ETD BANDA	Overseer of 220 KV Banda - Fatehgarh S.C. Line - A.C. line loc. 18-19	1 No.	29,12,80,765.00	12-06-2020	08-12-2020	11-12-2020	31-03-2023	Deposit	1,80,441.00	-	27,065.15	-	2,07,506.15	
923	22138270	270	ETD BANDA	Overseer of 220 KV Banda - Fatehgarh D.C. Line - A.C. line loc. 18-19	1 No.	29,12,80,765.00	12-06-2020	08-12-2020	08-11-2020	31-03-2023	Deposit	1,30,498.00	-	50,804.70	-	1,81,302.70	
924	22138270	270	ETD BANDA	Civil Const. of 01 no. 132 MVA's Savada Indro solar bay at 132 KV S/S Indro, Banda	132KV Bay	1,70,71,000.00	14-09-2022	13-11-2022	13-11-2022	31-03-2023	Deposit	26,60,645.24	-	1,09,096.94	-	27,70,742.18	
925	22138270	270	ETD BANDA	Civil Const. of 02 no. 33KV Bay for Mission Jai Shakti at 132 S/S, Mandla, Banda	33KV Bay	85,74,000.00	25-07-2022	24-09-2022	23-09-2022	31-03-2023	Deposit	5,54,451.81	-	83,168.07	-	6,37,620.88	
926	22138270	270	ETD BANDA	Civil Const. of 02 no. 33KV Bay for Mission Jai Shakti at 132 S/S, Mandla, Banda	33KV Bay	87,04,000.00	25-07-2022	24-09-2022	23-09-2022	31-03-2023	Deposit	8,86,454.75	-	1,32,968.22	-	10,19,422.97	
927	22138270	270	ETD BANDA	Civil Const. of 01 no. 33 KV Sunstar Solar Park Two Pct. (Ind Solar Bay at 132 KV S/S Indro, Banda	33KV Bay	87,11,000.00	11-12-2022	30-03-2023	04-02-2023	31-03-2023	Deposit	12,12,181.58	-	1,82,007.00	-	13,94,188.58	
928	22138270	270	ETD BANDA	Civil Const. of 01 no. 33 KV Sunstar Solar Park Two Pct. (Ind Solar Bay at 132 KV S/S Indro, Banda	33KV Bay	87,11,000.00	11-12-2022	30-03-2023	04-02-2023	31-03-2023	Deposit	9,91,798.78	-	1,44,209.82	-	11,36,008.60	
929	22138270	270	ETD BANDA	Civil Const. of 01 no. 33 KV Sunstar Solar Park Two Pct. (Ind Solar Bay at 132 KV S/S Indro, Banda	Civil Amount	32,25,04,000.00	11-06-2022	10-12-2022	10-12-2022	31-03-2023	REC	-	1,79,12,140.35	-	11,62,992.67	-	1,40,85,132.67
930	22138270	270	ETD BANDA	Civil Const. of 01 no. 33 KV Sunstar Solar Park Two Pct. (Ind Solar Bay at 132 KV S/S Indro, Banda	Civil Amount	32,25,04,000.00	11-06-2022	10-12-2022	10-12-2022	31-03-2023	REC	-	1,18,952.80	-	30,706.58	-	1,49,659.38
931	22137269	269	ETD JHANSI	Capitalization of 1.5 Ton Air Conditioner For Use of Zonal Accessory Office Jhansi	2 Nos	80,000.00	10-05-2022	10-05-2022	10-05-2022	31-03-2023	IN	62,400.00	-	-	-	62,400.00	
932	22137269	269	ETD JHANSI	Capitalization of Various Furniture & Furniture For Use of Zonal Accessory Office Jhansi	---	2,00,000.00	21-08-2022	21-08-2022	21-08-2022	31-03-2023	IN	1,93,296.00	-	-	-	1,93,296.00	
933	22137269	269	ETD JHANSI	Construction of UCO of 120 KV Busbar-Lapgarh TMS (Bhadrachalam) under ETD Jhansi	---	5,56,69,000.00	14-06-2018	23-08-2018	05-06-2022	31-03-2023	PFC	-	5,75,89,859.73	-</			

945	15112152	152	E. Trans. Div. Sultampur	Cens Of 220 Kv S/S Amethi	2*160 MVA	26.76,10,000.00	11-08-2022	11-10-2022	09-11-2022	31-03-2023	PFC	1,59,42,00,000.00	6,71,98,001.22	-	86,09,990.52	-	7,32,07,991.74	
946	15112152	152	E. Trans. Div. Sultampur	Cens Of 220 Kv S/S Amethi Civil all	2*160 MVA	26.76,10,000.00	20-05-2017	19-05-2018	04-11-2018	31-03-2023	PFC	1,59,42,00,000.00	82,75,424.58	-	7,44,788.21	-	90,20,212.78	
947	15112152	152	E. Trans. Div. Sultampur	Cens Of 220 Kv S/S Amethi Civil all	2*160 MVA	26.76,10,000.00	20-05-2017	19-05-2018	04-11-2018	31-03-2023	PFC	1,59,42,00,000.00	5,55,74,918.96	-	50,01,742.71	-	6,05,76,661.67	
948	15112152	152	E. Trans. Div. Sultampur	132 kv s/s Gosaijampur Civil all	2*40 mva	47,13,000.00	15-08-2020	14-08-2021	27-12-2022	31-03-2023	Deposit	-	12,95,077.00	-	1,94,261.05	-	14,89,339.34	
949	15112152	152	E. Trans. Div. Sultampur	132 kv s/s Gosaijampur Civil all	2*40 mva	2,39,32,005.00	13-04-2011	12-04-2012	12-04-2012	31-03-2023	REC	-	12,95,077.00	-	1,94,261.05	-	14,89,339.34	
950	15112152	152	E. Trans. Div. Sultampur	132 kv s/s Gosaijampur Civil all	2*40 mva	2,39,32,005.00	13-04-2011	12-04-2012	12-04-2012	31-03-2023	REC	-	12,95,077.00	-	1,94,261.05	-	14,89,339.34	
951	15112152	152	E. Trans. Div. Sultampur	132 kv s/s Gosaijampur Civil all	2*40 mva	2,39,32,005.00	13-04-2011	12-04-2012	12-04-2012	31-03-2023	REC	-	12,95,077.00	-	1,94,261.05	-	14,89,339.34	
952	15112152	152	E. Trans. Div. Sultampur	132 kv s/s Gosaijampur Civil all	2*40 mva	2,39,32,005.00	13-04-2011	12-04-2012	12-04-2012	31-03-2023	REC	-	12,95,077.00	-	1,94,261.05	-	14,89,339.34	
953	15112152	152	E. Trans. Div. Sultampur	132 kv s/s Gosaijampur Civil all	2*40 mva	2,39,32,005.00	13-04-2011	12-04-2012	12-04-2012	31-03-2023	REC	-	12,95,077.00	-	1,94,261.05	-	14,89,339.34	
954	15112153	153	E. 400 K V/S Div. Sultampur	Construction of Security wall (Ae Varanasi NH Side)	400KV S/S Sultampur	1	84,34,461.68	23-11-2017	20-03-2023	20-03-2023	31-03-2023	REC	-	8,17,586.13	-	73,168.75	-	20,74,327.77
955	15112153	153	E. 400 K V/S Div. Sultampur	Construction of remaining Security wall @400kv	400KV S/S Sultampur	1	84,34,461.68	23-11-2017	20-03-2023	20-03-2023	31-03-2023	REC	-	8,17,586.13	-	73,168.75	-	20,74,327.77
956	15112155	155	E. Trans. Div. Faizabad	Replacement of 63MVA T/F (Fadwa Moh) with 63MVA	63MVA	17,88,143.00	07-01-2022	21-12-2022	21-12-2022	31-03-2023	IR	-	32,75,398.71	-	2,29,277.91	-	35,04,676.62	
957	15112155	155	E. Trans. Div. Faizabad	Installation of 220KV Main Bus Bar Protection Panel	220KV	3,13,83,965.54	24-11-2020	09-12-2020	05-12-2020	31-03-2023	IR	-	2,87,92,629.85	-	25,91,336.69	-	3,13,83,965.54	
958	15112155	155	E. Trans. Div. Faizabad	Replacement of 40MVA T/F (Haliyali Mark) with 40MVA	40MVA	66,66,328.97	05-06-2020	24-06-2020	24-06-2020	31-03-2023	IR	-	25,94,563.89	-	2,33,510.75	-	28,28,074.64	
959	15112155	155	E. Trans. Div. Faizabad	Construction of 3KV Safety Bar	3KV	66,66,328.97	05-06-2020	24-06-2020	24-06-2020	31-03-2023	IR	-	25,94,563.89	-	2,33,510.75	-	28,28,074.64	
960	15112155	155	E. Trans. Div. Faizabad	Installation of 2*5MVAR Capacitor Bank	2*5MVAR	17,72,469.00	18-12-2018	18-01-2019	18-01-2019	31-03-2023	Deposit	-	43,99,437.00	-	6,59,935.35	-	50,59,372.35	
961	15112155	155	E. Trans. Div. Faizabad	Construction of Open Store	Store Room	9,63,206.00	18-10-2019	30-01-2019	18-10-2019	31-03-2023	REC	-	12,40,728.00	-	16,26,118.35	-	1,46,305.05	
962	15112155	155	E. Trans. Div. Faizabad	Installation of 2*10MVAR Capacitor Bank & Other	2*10MVAR	37,46,138.00	18-10-2019	18-10-2019	18-10-2019	31-03-2023	REC	-	6,74,244.00	-	8,83,675.21	-	79,530.77	
963	15112155	155	E. Trans. Div. Faizabad	Construction of 02No. 220KV Bay	220KV	51,22,948.51	08-03-2015	26-05-2016	03-03-2017	31-03-2023	REC	-	34,36,823.85	-	1,09,334.15	-	37,46,138.00	
964	15112155	155	E. Trans. Div. Faizabad	Replacement of 63MVA T/F (FA Mark) with 63MVA	63MVA	4,64,48,779.63	06-06-2022	25-06-2022	20-06-2022	31-03-2023	IR	-	37,26,064.00	-	48,83,439.00	-	43,99,509.51	
965	15112155	155	E. Trans. Div. Faizabad	Construction of 132KV Ardhya-Refuad Line	132KV	34,56,89,015.53	06-06-2022	25-06-2022	20-06-2022	31-03-2023	IR	-	4,26,11,559.29	-	38,35,203.34	-	4,64,48,779.63	
966	15112155	155	E. Trans. Div. Faizabad	Construction of 220KV S/S G/S Ardhya	220KV	85,49,49,847.49	22-02-2018	22-02-2018	22-02-2018	31-03-2023	PFC	-	27,36,95,732.32	-	2,46,12,615.91	-	34,56,89,015.53	
967	15112155	155	E. Trans. Div. Faizabad	2 No. 220 KV AMARAVATI Bay at 400 KV S/S BARRELY	2	4,40,00,000.00	18-05-2021	18-05-2021	18-05-2021	31-03-2023	PFC	-	1,11,90,90,000.00	-	9,20,97,884.87	-	6,29,87,776.77	
968	15112155	155	E. Trans. Div. Faizabad	REPLACEMENT OF 400 KV BREAKERS	1	47,16,000.00	21-11-2022	21-11-2022	21-11-2022	31-03-2023	Other	-	4,07,00,000.00	-	30,00,000.00	-	24,10,397.66	
969	15112155	155	E. Trans. Div. Faizabad	FAULT LOCATOR	1	47,16,000.00	21-11-2022	21-11-2022	21-11-2022	31-03-2023	Other	-	4,07,00,000.00	-	30,00,000.00	-	24,10,397.66	
970	15112155	155	E. Trans. Div. Faizabad	GENERAL EQUIPMENT	1 Nos	55,67,000.00	31-03-2022	31-03-2022	31-03-2022	31-03-2023	IR	-	38,55,531.00	-	3,08,513.07	-	47,15,842.61	
971	15112155	155	E. Trans. Div. Faizabad	Motor testing Laboratory Transm	1	55,67,000.00	31-03-2022	31-03-2022	31-03-2022	31-03-2023	IR	-	38,55,531.00	-	3,08,513.07	-	47,15,842.61	
972	15112172	172	E. Trans. Div. Shahjahanpur	600 KV Unnao-Barilly Transmission line	272.5 KM	27,61,200.00	30-08-2022	30-08-2022	30-08-2022	31-03-2023	IR	-	59,670.00	-	59,670.00	-	77,63,200.00	
973	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Tihar -Oswan line (Ram Gang)	46.94 KM	41,12,900.00	23-05-2021	05-07-2021	06-07-2021	31-03-2023	Other	-	27,61,200.00	-	27,61,200.00	-	77,63,200.00	
974	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
975	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
976	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
977	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
978	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
979	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
980	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
981	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
982	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
983	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
984	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
985	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
986	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
987	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
988	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
989	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
990	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
991	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
992	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
993	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
994	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
995	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
996	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
997	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60	-	1,00,54,340.60	
998	15112172	172	E. Trans. Div. Shahjahanpur	132 KV Enkai-Jahabud line Diversion	35.91KM	4,85,76,000.00	01-01-2023	18-02-2023	18-02-2023	31-03-2023	Other	-	89,36,300.00	-	6,57,700.60			

1088	15151566	166	E. Trans. Div. Badaun	132 KV Heishi Raising of Badaun - Boudi Line		3,61,00,000.00	21-03-2022	01-06-2022	01-06-2022	31-03-2023	Deposit		-	79,08,849.96	-	7,90,885.00	-	86,99,734.96
1089	15151566	166	E. Trans. Div. Badaun	Heishi Raising of Corridor of 230 KV Badaun-Chandauli Line		1,77,00,000.00	21-03-2022	25-05-2022	25-05-2022	31-03-2023	Deposit		-	63,65,607.48	-	6,36,560.76	-	70,02,168.23
1090	15151565	166	E. Trans. Div. Badaun	Use of 132 Unwired - Tiller Line at 230 KV S/S Dargapuri	35.5 KM	9,95,00,000.00	08-02-2021	14-01-2021	12-07-2022	31-03-2023	PFC		9,08,00,000.00	7,53,24,183.83	-	67,78,176.54	-	8,21,03,360.37
1091	15151565	166	E. Trans. Div. Badaun	Heishi Raising of 230 Badaun-CEB/ind Ckt S/S		3,60,00,000.00	14-07-2022	04-01-2023	12-02-2022	31-03-2023	Deposit		-	1,56,70,368.54	-	15,67,076.85	-	1,72,37,445.39
1092	15151566	166	E. Trans. Div. Badaun	Civil Work upto 31.08.2022 against 230 KV S/S Dargapuri	NA	57,18,00,000.00	04-12-2020	31-08-2021	31-08-2021	31-03-2023	PFC		57,18,00,000.00	57,09,513.10	-	5,11,855.18	-	62,21,369.28
1093	15151566	166	E. Trans. Div. Badaun	Civil Work of 230 Badaun Bay at 132 KV S/S Boudi	NA	12,82,51,000.00	05-09-2020	31-01-2021	31-01-2021	31-03-2023	Deposit		-	24,06,733.04	-	3,61,009.96	-	27,67,743.00
1094	15151566	166	E. Trans. Div. Badaun	Heishi Raising of 230 KV Badaun-Bou DC Line		3,26,00,000.00	21-03-2022	05-08-2022	25-06-2022	31-03-2023	Deposit		-	82,93,211.47	-	9,29,321.31	-	92,12,532.77
1095	15151577	177	E. 400 K V S/S Div. Lucknow	Erection of Pentograph Isolator at 400 KV S/S		4,66,100.00	15-03-2022	21-01-2021	21-01-2021	31-03-2023	IR		-	4,66,100.00	-	32,627.00	-	4,98,727.00
1096	15151577	177	E. 400 K V S/S Div. Lucknow	Upright Cabinet for ACB		13,11,848.00	20-07-2022	28-07-2022	28-07-2022	31-03-2023	IR		-	13,11,848.00	-	1,00,001.09	-	12,11,846.91
1097	15151577	177	E. 400 K V S/S Div. Lucknow	305 KV Post Isolator		1,33,976.00	21-07-2022	29-07-2022	29-07-2022	31-03-2023	IR		-	1,33,976.00	-	11,158.00	-	1,35,134.00
1098	15151577	177	E. 400 K V S/S Div. Lucknow	Neutral		11,186.00	14-07-2022	14-07-2022	14-07-2022	31-03-2023	IR		-	11,186.00	-	72,868.00	-	12,984.00
1099	15151577	177	E. 400 K V S/S Div. Lucknow	PT, 145KV		4,03,091.98	30-09-2022	26-09-2022	26-09-2022	31-03-2023	IR		-	4,03,091.98	-	36,276.46	-	4,39,368.44
1100	15151577	177	E. 400 K V S/S Div. Lucknow	CVT, 245KV		1,30,011.15	30-09-2022	30-09-2022	30-09-2022	31-03-2023	IR		-	1,30,011.15	-	15,601.86	-	1,45,612.99
1101	15151577	177	E. 400 K V S/S Div. Lucknow	Tools & Tackle at 400 KV S/S		88,17,78.50	05-02-2023	13-02-2023	13-02-2023	31-03-2023	IR		-	88,17,78.50	-	6,17,202.50	-	84,34,981.00
1102	15151577	177	E. 400 K V S/S Div. Lucknow	CT, 145KV, 400-400/200/1A, 30, 1000V		86,848.00	01-09-2022	08-09-2022	08-09-2022	31-03-2023	IR		-	86,848.00	-	7,636.41	-	94,484.41
1103	15151577	177	E. 400 K V S/S Div. Lucknow	WAGC, 400V/170V, 120KV, 100KV		68,539.78	01-11-2022	08-11-2022	08-11-2022	31-03-2023	IR		-	68,539.78	-	5,985.58	-	74,525.36
1104	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV W/O IS, with BP, 10T-1 Bay		1,14,990.00	15-09-2022	28-09-2022	28-09-2022	31-03-2023	IR		-	1,14,990.00	-	10,349.11	-	1,25,339.11
1105	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV with BP, 10T-1 Bay		1,14,990.00	01-12-2022	08-12-2022	08-12-2022	31-03-2023	IR		-	1,14,990.00	-	10,349.11	-	1,25,339.11
1106	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV with BP, 200 MVA T/T, 1 Bay		1,35,031.96	15-10-2022	04-11-2022	04-11-2022	31-03-2023	IR		-	1,35,031.96	-	12,153.05	-	1,47,185.01
1107	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, TANDIM, 145KV with BP, 200 MVA T/T, 2 Bay		1,28,276.36	01-11-2022	05-11-2022	05-11-2022	31-03-2023	IR		-	1,28,276.36	-	11,548.87	-	1,39,825.23
1108	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV with BP, 200 MVA T/T-2 Bay		1,48,259.97	15-12-2022	29-12-2022	29-12-2022	31-03-2023	IR		-	1,48,259.97	-	13,843.40	-	1,62,103.37
1109	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-1 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1110	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-2 Bay		43,317.17	08-11-2022	16-11-2022	16-11-2022	31-03-2023	IR		-	43,317.17	-	3,858.55	-	47,175.72
1111	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-3 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1112	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-4 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1113	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-5 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1114	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-6 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1115	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-7 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1116	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-8 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1117	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-9 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1118	15151577	177	E. 400 K V S/S Div. Lucknow	ISOLATOR, 145KV, 1250A, W/S, 10T-10 Bay		49,709.17	10-11-2022	17-11-2022	17-11-2022	31-03-2023	IR		-	49,709.17	-	4,473.83	-	54,183.00
1119	15151580	180	E. Trans. Div. Unnao	work for installation, erection/Commissioning of 01 nos. 90 mva 220/33 kv 1/1-11 at 220/33 kv s/s data chawal, unnao	83 x 2 MVA	50,32,48,000.00	20-09-2021	19-11-2021		31-03-2023	PFC		5,093.38	3,02,202.00	-	27,288.18	-	3,30,490.18
1120	15151580	180	E. Trans. Div. Unnao	installation various of 33 kv, 10 MVAR Capacitor bank at 132 kv s/s	40 x 2 MVA	1,95,74,000.00	12-02-2019	11-02-2020	31-12-2020	31-03-2023	PFC		3,616.10	7,880.00	-	937.20	-	7,717.20
1121	15151580	180	E. Trans. Div. Unnao	Foundation of exist. of 132 kv Transfer bus coupler (TBC) Bay at 132 kv s/s Bageenpattana, ATPI	40 x 2 MVA	53,69,000.00	02-01-2021	01-04-2021		31-03-2023	IR		1,64,73,000.00	8,78,445.00	-	79,960.00	-	95,735.00
1122	15151580	180	E. Trans. Div. Unnao	const. of 33 kv independent bay (semi paged) & interlocked midspan at 132 kv s/s Kunda road	83 x 2 MVA	47,05,000.00	15-10-2020	14-01-2021	11-01-2021	31-03-2023	Deposit		-	47,05,000.00	-	35,048.85	-	2,88,707.85
1123	15151580	180	E. Trans. Div. Unnao	const. of 132 KV South substation 132 kv	36.9 KM	12,88,08,000.00	24-02-2020	23-01-2021	17-04-2021	31-03-2023	Deposit		-	12,88,08,000.00	-	3,11,142.00	-	3,57,813.30
1124	15151582	182	E. Civil Trans. Div. Lucknow	Testine Equipment		1,72,779.00	29-09-2020	29-09-2020	29-09-2020	31-03-2023	Other		-	1,72,779.00	-	46,671.32	-	1,26,107.68
1125	15151582	182	E. Civil Trans. Div. Lucknow	Computer		1,05,660.00	01-03-2023	01-03-2023	01-03-2023	31-03-2023	Other		-	1,05,660.00	-		-	1,05,660.00
1126	17120189	189	E. Micro Telecom. Div. Lucknow	OPGW/PICC based RTU with all assy		7,34,112.00	09-04-2022	09-04-2022	09-04-2022	31-03-2023	IR		-	7,34,112.00	-	73,411.00	-	8,07,523.00
1127	17120189	189	E. Micro Telecom. Div. Lucknow	Line Feed STM-4 Transceiver		4,110.00	12-04-2022	12-04-2022	12-04-2022	31-03-2023	IR		-	4,110.00	-	411.00	-	4,521.00
1128	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		11,800.00	23-11-2021	23-11-2021	23-11-2021	31-03-2023	IR		-	11,800.00	-	1,180.00	-	12,980.00
1129	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		76,243.00	03-02-2022	03-02-2022	03-02-2022	31-03-2023	IR		-	76,243.00	-	7,624.00	-	83,867.00
1130	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		59,000.00	30-09-2021	30-09-2021	30-09-2021	31-03-2023	IR		-	59,000.00	-	5,900.00	-	64,900.00
1131	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		11,800.00	01-11-2021	01-11-2021	01-11-2021	31-03-2023	IR		-	11,800.00	-	1,180.00	-	12,980.00
1132	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		11,800.00	09-01-2022	09-01-2022	09-01-2022	31-03-2023	IR		-	11,800.00	-	1,180.00	-	12,980.00
1133	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		75,243.00	04-03-2022	04-03-2022	04-03-2022	31-03-2023	IR		-	75,243.00	-	7,524.00	-	82,767.00
1134	17120189	189	E. Micro Telecom. Div. Lucknow	OPGW/PICC based RTU with all assy		8,12,992.00	04-03-2022	04-03-2022	04-03-2022	31-03-2023	IR		-	8,12,992.00	-	81,299.00	-	8,94,291.00
1135	17120189	189	E. Micro Telecom. Div. Lucknow	Base Eqt (Trans maker) with all assy		5,78,854.00	20-05-2022	20-05-2022	20-05-2022	31-03-2023	IR		-	5,78,854.00	-	57,885.00	-	7,46,739.00
1136	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		11,800.00	13-04-2021	13-04-2021	13-04-2021	31-03-2023	IR		-	11,800.00	-	1,180.00	-	12,980.00
1137	17120189	189	E. Micro Telecom. Div. Lucknow	Erection, commissioning & testing of FOTE		11,800.00	13-04-2021	13-04-2021	13-04-2021	31-03-2023	IR		-	11,800.00	-	1,180.00	-	12,980.00
1138	17120189	189	E. Micro Telecom. Div. Lucknow	04 Command stand alone OTFC with all assy		2,27,857.00	30-08-2022	30-08-2022	30-08-2022	31-03-2023	IR		-	2,27,857.00	-	22,785.00	-	2,50,642.00
1139	17120189	189	E. Micro Telecom. Div. Lucknow	Base Eqt suitable for 4 kv with all assy		6,71,302.00	27-06-2022	27-06-2022	27-06-2022	31-03-2023	IR		-	6,71,302.00	-	67,130.00	-	7,38,432.00
1140	17120189	189	E. Micro Telecom. Div. Lucknow	6.70 CPU-003		87,777.00	08-07-2022	08-07-2022	08-07-2022	31-03-2023	IR		-	87,777.00	-	8,777.00	-	96,554.00
1141	17120189	189	E. Micro Telecom. Div. Lucknow	04 Command stand alone OTFC with all assy		2,27,857.00	27-07-2022	27-07-2022	27-07-2022	31-03-2023	IR		-	2,27,857.00	-	22,785.00	-	2,50,642.00
1142	17120189	189	E. Micro Telecom. Div. Lucknow	Base Eqt (Trans maker) with all assy		6,78,854.00	03-08-2022	03-08-2022	03-08-2022	31-03-2023	IR		-	6,78,854.00	-	67,885.0		

1175	17/12/2019	191	E. Micro Telecomm. Div. Meerut	M/S SYNCHRO SYSTEM & SOLUTION 220 KV MURADNAGAR OPGW PLCC BASED RTU ALL NECESSARY CONTROL AND POWER SUPPLY CARD ETC	1	8,12,991.68	11-04-2022	11-04-2022	11-04-2022	11-04-2022	NA	8,12,991.68	-	81,299.17	-	8,94,290.85
1176	17/12/2019	191	E. Micro Telecomm. Div. Meerut	M/S SYNCHRO SYSTEM & SOLUTION 220 KV NARA OPGW PLCC BASED RTU ALL NECESSARY CONTROL AND POWER SUPPLY CARD ETC	1	8,12,991.68	16-04-2022	16-04-2022	16-04-2022	16-04-2022	NA	8,12,991.68	-	81,299.17	-	8,94,290.85
1177	17/12/2019	191	E. Micro Telecomm. Div. Meerut	COMMISSIONING OF RTU 132 KV G2B 1-A) SD MURADNAGAR. M/S SYNCHRO SYSTEM & SOLUTION	1	76,243.00	21-04-2022	22-04-2022	22-04-2022	22-04-2022	NA	76,243.00	-	7,624.30	-	83,867.30
1178	17/12/2019	191	E. Micro Telecomm. Div. Meerut	COMMISSIONING FOTE 220 KV ATATAPUR G2B 132 AFZALGARH 132 DHAMPUR 132 THERKOT 132 AMBAJA ROAD SAHARANPUR ADDV MURADNAGAR 220 BELHAT SAHARANPUR 220 RAMPUR 132 CHANDAK BUND	1	1,06,200.00	07-05-2022	07-05-2022	07-05-2022	07-05-2022	NA	1,06,200.00	-	10,620.00	-	1,16,820.00
1179	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD NODA M/S MICROMAP ELECTRONIC SYSTEM PVT LTD COMPLETE FOTE WITH ACCESSORIES 220 KV JEWER BY GOURAV KUMAR JE	1	5,70,100.00	19-05-2022	19-05-2022	19-05-2022	19-05-2022	NA	5,70,100.00	-	57,010.00	-	6,27,110.00
1180	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD NODA M/S MICROMAP ELECTRONIC SYSTEM PVT LTD VOIP PHONE 220 KV JEWER BY GOURAV KUMAR JE	1	5,300.00	19-05-2022	19-05-2022	19-05-2022	19-05-2022	NA	5,300.00	-	530.00	-	5,720.00
1181	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MURADNAGAR 132 KV S/S JAGDIB 1 NO MFT BY PREM CHAND JE	1	11,839.00	23-05-2022	23-05-2022	23-05-2022	23-05-2022	NA	11,839.00	-	1,183.90	-	13,022.90
1182	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MURADNAGAR 132 KV S/S JAGDIB 2 NO MFT BY PREM CHAND JE	1	23,678.00	15-06-2022	15-06-2022	15-06-2022	15-06-2022	NA	23,678.00	-	2,367.80	-	26,045.80
1183	17/12/2019	191	E. Micro Telecomm. Div. Meerut	COMMISSIONING RTU 220 KV JAHNAGIRABAD 132 AMBODHA 220 KV KHURDA SYNCHRO SYSTEM & SOLUTION	3	2,11,943.00	06-07-2022	06-07-2022	06-07-2022	06-07-2022	NA	2,11,943.00	-	21,194.30	-	2,33,137.30
1184	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD SAHARANPUR MATERIAL DTPC WITH ACCESSORIES 220 KV SHAMLI BY DEEPAK KUMAR JE	1	2,27,857.00	07-11-2022	07-11-2022	07-11-2022	07-11-2022	NA	2,27,857.00	-	22,785.70	-	2,50,642.70
1185	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD SAHARANPUR MATERIAL DTPC WITH ACCESSORIES 220 KV NARLAUT BY DEEPAK KUMAR JE	1	2,27,857.00	07-11-2022	07-11-2022	07-11-2022	07-11-2022	NA	2,27,857.00	-	22,785.70	-	2,50,642.70
1186	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD NODA MATERIAL DTPC WITH ACCESSORIES 400 KV G2B NODA BY DEEPAK KUMAR JE	1	2,27,857.00	07-08-2022	07-08-2022	07-08-2022	07-08-2022	NA	2,27,857.00	-	22,785.70	-	2,50,642.70
1187	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD SAHARANPUR MATERIAL DTPC WITH ACCESSORIES 220 KV SHAMLI BY DEEPAK KUMAR JE	2	4,55,713.00	07-06-2022	07-06-2022	07-06-2022	07-06-2022	NA	4,55,713.00	-	45,571.30	-	5,01,284.30
1188	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD NODA MATERIAL DTPC WITH ACCESSORIES 220 KV GREEN NODA BY DEEPAK KUMAR JE	1	2,27,857.00	07-07-2022	07-07-2022	07-07-2022	07-07-2022	NA	2,27,857.00	-	22,785.70	-	2,50,642.70
1189	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MURADNAGAR MATERIAL RTU AND SUPPLY CARD TRANSDUCER BY SUMIT KODIA JE	1	7,34,131.00	17-06-2022	17-06-2022	17-06-2022	17-06-2022	NA	7,34,131.00	-	73,413.10	-	8,07,544.10
1190	17/12/2019	191	E. Micro Telecomm. Div. Meerut	COMMISSIONING SYNCHRO SYSTEM & SOLUTION 132 KV GHADIAH AND 132 KV AMI NAGAR SARAI	2	1,52,486.00	07-07-2022	07-07-2022	07-07-2022	07-07-2022	NA	1,52,486.00	-	15,248.60	-	1,67,734.60
1191	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM 132 KV S/S TAPUR MFT 6 CMR RELAY BY C K SAHU JE	1	18,075.00	28-08-2022	28-08-2022	28-08-2022	28-08-2022	NA	18,075.00	-	1,807.50	-	20,000.00
1192	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM 220 KV S/S MODIPURAM 400 KV S/S BAGHPUR 4 DEPC	4	9,11,427.00	30-08-2022	30-08-2022	30-08-2022	30-08-2022	NA	9,11,427.00	-	91,142.70	-	10,02,569.70
1193	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MURADNAGAR 132KV 1 MFT BY PREM CHAND JE	3	35,516.82	07-08-2022	07-08-2022	07-08-2022	07-08-2022	NA	35,516.82	-	3,551.68	-	39,068.50
1194	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MURADNAGAR 132KV RTU BY PREM CHAND JE	1	7,44,132.00	23-07-2022	23-07-2022	23-07-2022	23-07-2022	NA	7,44,132.00	-	74,413.20	-	8,18,545.20
1195	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD NODA 1 MFT AND 60 MT CABLE 220 KV S/S NODA BY GOURAV KUMAR JE	1	22,118.00	07-07-2022	07-07-2022	07-07-2022	07-07-2022	NA	22,118.00	-	2,211.80	-	24,329.80
1196	17/12/2019	191	E. Micro Telecomm. Div. Meerut	COMMISSIONING RETIAND VOIP PHONE AND FOTE SYNCHRO SYSTEM & SOLUTION MICROMAP LTD 132 AMI NAGAR 132 GHZ MN 120 KHURDA 132 AMBODHA 220 JAHNAGIRABAD 132 KATAPUR 132 BUNOR	7	6,52,645.00	07-02-2022	07-02-2022	07-02-2022	07-02-2022	NA	6,52,645.00	-	65,264.50	-	7,17,909.50
1197	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM MATERIAL RIJUT MFT CUMR BY C K SAHU JE	1	15,227.90	28-07-2022	28-07-2022	28-07-2022	28-07-2022	NA	15,227.90	-	1,522.79	-	16,750.69
1198	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM MATERIAL 220 KV S/S BARAUT DEPC BY C K SAHU JE	2	5,18,707.00	30-07-2022	30-07-2022	30-07-2022	30-07-2022	NA	5,18,707.00	-	51,870.70	-	5,70,577.70
1199	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM MATERIAL 220 KV S/S MODIPURAM II DTPC BY C K SAHU JE	3	6,78,854.00	08-10-2022	08-10-2022	08-10-2022	08-10-2022	NA	6,78,854.00	-	67,885.40	-	7,46,739.40
1200	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM MATERIAL 220 KV S/S CHANDPUR DTPC BY C K SAHU JE	3	6,78,134.00	08-11-2022	08-11-2022	08-11-2022	08-11-2022	NA	6,78,134.00	-	67,813.40	-	7,45,947.40
1201	17/12/2019	191	E. Micro Telecomm. Div. Meerut	FOTE AND VOIP PHONE 220 KV S/S DEOBAND BY DEEPAK KUMAR JE SD SAHARANPUR COMP FOTE RIJUT 132 KV KALADEVI BY SUMIT KODIA JE	1	6,73,086.22	24-09-2022	24-09-2022	24-09-2022	24-09-2022	NA	6,73,086.22	-	67,308.62	-	7,40,394.84
1202	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MURADNAGAR MATERIAL 220 KV ULTRA LONG MURADNAGAR BY OM NARAYAN JE	1	41,300.00	09-09-2022	09-09-2022	09-09-2022	09-09-2022	NA	41,300.00	-	4,130.00	-	45,430.00
1203	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM LONG HAUL STM (6U) 174A LONG KTM 1 174B 400KV MODIPURAM 1 174C 400KV JE	2	45,430.00	09-07-2022	09-07-2022	09-07-2022	09-07-2022	NA	45,430.00	-	4,543.00	-	49,973.00
1204	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM LONG HAUL STM BAGHPUR RECIL ABG FOTE BY C K SAHU JE	1	4,130.00	09-09-2022	09-09-2022	09-09-2022	09-09-2022	NA	4,130.00	-	413.00	-	4,543.00
1205	17/12/2019	191	E. Micro Telecomm. Div. Meerut	SD MODIPURAM MATERIAL 220 S/S MDP BY ADESH KUMAR JE	1	2,41,521.61	17-09-2022	17-09-2022	17-09-2022	17-09-2022	NA	2,41,521.61	-	24,152.16	-	2,65,673.77
1206	17/12/2019	191	E. Micro Telecomm. Div. Meerut	DTPC 132KV 132KV SUBSTATION AMBODHA	1	24,152.16	17-09-2022	17-09-2022	17-09-2022	17-09-2022	NA	24,152.16	-	2,415.22	-	26,567.38
1207	17/12/2019	191	E. Micro Telecomm. Div. Meerut	Switch Yard Lightening 132 KV S/S Jagan	1	19,75,380.00	17-09-2022	17-09-2022	17-09-2022	17-09-2022	NA	19,75,380.00	-	1,97,538.00	-	21,72,918.00
1208	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV Kaphura Singh Sarani Trm Line	18,332	9,10,000.00	09-09-2022	09-09-2022	09-09-2022	09-09-2022	NA	9,10,000.00	-	91,000.00	-	10,01,000.00
1209	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV TSS Bay At Sarani	1	9,10,000.00	09-09-2022	09-09-2022	09-09-2022	09-09-2022	NA	9,10,000.00	-	91,000.00	-	10,01,000.00
1210	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1211	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1212	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1213	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1214	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1215	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1216	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1217	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1218	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1219	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1220	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1221	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1222	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1223	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1224	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1225	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1226	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1227	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1228	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00	-	61,05,000.00
1229	17/12/2019	191	E. Micro Telecomm. Div. Meerut	132 KV BCT Bay At Sarani	1	55,50,000.00	12-09-2022	12-09-2022	12-09-2022	12-09-2022	NA	55,50,000.00	-	5,55,000.00		

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1316	15114161	161	E. Trans. Div. II, Lucknow	Temp House	182	7,97,34,000.00	08-10-2018	07-09-2020	07-09-2020	31-03-2023	PHC	2931	1,76,650.00	-	15,888.50	-	1,92,538.50
1317	15114161	161	E. Trans. Div. II, Lucknow	Rate Work (Cable)	220	1,71,95,000.00	18-06-2016	14-04-2018	25-05-2017	31-03-2023	PHC	101400000	87,54,212.11	-	6,507,880.89	-	73,63,111.00
1318	15114161	161	E. Trans. Div. II, Lucknow	Agreement Road	220	1,71,95,000.00	18-06-2016	14-04-2018	25-05-2017	31-03-2023	PHC	101400000	77,98,828.85	-	6,48,724.25	-	80,62,553.10
1319	15114161	161	E. Trans. Div. II, Lucknow	Agreement Road	220	7,97,34,000.00	08-10-2018	07-09-2020	07-09-2020	31-03-2023	PHC	2931	1,17,310.00	-	2,98,557.90	-	86,13,867.90
1320	15114161	161	E. Trans. Div. II, Lucknow	Switchgear	220	7,97,34,000.00	15-01-2015	14-04-2018	25-05-2017	31-03-2023	PHC	201400000	2,04,45,289.91	-	38,40,076.09	-	2,22,85,366.00
1321	15114161	161	E. Trans. Div. II, Lucknow	Switchgear	220	7,97,34,000.00	08-10-2018	07-09-2020	07-09-2020	31-03-2023	PHC	2931	2,32,84,456.00	-	20,93,801.04	-	2,53,78,257.04
1322	15114161	161	E. Trans. Div. II, Lucknow	220 KV Switchgear	220	1,21,15,000.00	10-05-2010	14-04-2018	25-05-2017	31-03-2023	PHC	101400000	10,16,104.00	-	91,449.30	-	11,07,553.30
1323	15114161	161	E. Trans. Div. II, Lucknow	Survey Work	132	7,97,34,000.00	15-04-2018	07-09-2020	07-09-2020	31-03-2023	PHC	2931	3,76,700.00	-	3,213.00	-	38,911.00
1324	15114161	161	E. Trans. Div. II, Lucknow	Inspection Work	132	7,97,34,000.00	15-04-2018	07-09-2020	07-09-2020	31-03-2023	PHC	2931	85,432.00	-	7,088.88	-	91,130.88
1325	15118176	176	E. Trans. Div. II, Lucknow	Desktop Computer + HP Printer 3200W	1	1,22,049.76	12-12-2022	12-12-2022	12-12-2022	31-03-2023	PHC	2931	1,22,049.76	-	-	-	1,22,049.76
1326	15118176	176	E. Trans. Div. II, Lucknow	UPS EXVA	1	7,500.08	12-12-2022	12-12-2022	12-12-2022	31-03-2023	PHC	2931	7,500.08	-	-	-	7,500.08
1327	17121190	190	E. Micro Telecom. Div. Varanasi	SCADA EQUIPMENT	1	1,81,50,947.20	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	1,81,49,952.00	-	17,80,995.20	-	1,83,30,947.20
1328	17121190	190	E. Micro Telecom. Div. Varanasi	SCADA EQUIPMENT	6	17,95,844.40	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	14,14,404.00	-	3,14,840.40	-	17,29,244.40
1329	17121190	190	E. Micro Telecom. Div. Varanasi	SCADA EQUIPMENT	2	77,95,813.30	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	50,87,101.00	-	7,208,710.30	-	77,95,813.30
1330	17121190	190	E. Micro Telecom. Div. Varanasi	MANDATORY SPARE OF SCADA	4	4,65,911.60	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	4,73,556.00	-	42,355.60	-	4,85,911.60
1331	17121190	190	E. Micro Telecom. Div. Varanasi	DIGITAL MICROWAVE EQUIPMENT	4	1,14,96,521.00	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	1,04,54,110.00	-	10,45,411.00	-	1,14,99,521.00
1332	17121190	190	E. Micro Telecom. Div. Varanasi	DIGITAL MICROWAVE EQUIPMENT	2	1,07,90,802.90	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	2,79,91,639.00	-	27,99,163.90	-	1,07,90,802.90
1333	17121190	190	E. Micro Telecom. Div. Varanasi	DIGITAL MICROWAVE EQUIPMENT	1	1,94,12,356.50	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	1,76,29,416.00	-	17,62,841.50	-	1,94,12,356.50
1334	17121190	190	E. Micro Telecom. Div. Varanasi	FIBRE OPTICAL EQUIPMENT	1	5,81,27,491.50	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	5,12,52,256.00	-	53,25,235.50	-	5,81,27,491.50
1335	17121190	190	E. Micro Telecom. Div. Varanasi	PUNCOM EXCHANGE & TELEPHONE	2	11,42,097.00	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	10,38,270.00	-	1,03,827.00	-	11,42,097.00
1336	17121190	190	E. Micro Telecom. Div. Varanasi	PUNCOM EXCHANGE & TELEPHONE	3	5,31,451.80	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	4,81,136.00	-	48,113.80	-	5,31,451.80
1337	17121190	190	E. Micro Telecom. Div. Varanasi	AUXILIARY POWER SUPPLY EQUIPMENT	2	28,97,944.50	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	26,34,495.00	-	2,63,449.50	-	28,97,944.50
1338	17121190	190	E. Micro Telecom. Div. Varanasi	AUXILIARY POWER SUPPLY EQUIPMENT	1	6,18,347.20	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	7,41,993.00	-	76,395.20	-	6,18,347.20
1339	17121190	190	E. Micro Telecom. Div. Varanasi	AUXILIARY POWER SUPPLY EQUIPMENT	2	1,65,356.30	11-10-2007	09-02-2008	22-02-2008	31-08-2022	PHC	2931	2,45,273.00	-	24,173.30	-	1,65,356.30
1340	17120196	196	E. M. T. Division, Agra	M/S Fibcom, Hdq May22, 01 FOTE, Issue at 220 Bower Alghar by Inv 01/78/19-20 DT 16.12.2019 CD130/HFPC	1	5,65,756.00	26-04-2022	26-04-2022	26-04-2022	31-03-2023	PHC	517960	5,17,960.00	-	51,796.00	-	5,69,756.00
1341	17120196	196	E. M. T. Division, Agra	M/S Micromap, MHP July22, 01 Fote + Vop, SA 230 Fruhabad by Inv 00/20/2020 21.07.05.02.21 & 698/2020-21.07.05.03.2021 at 220 Sangpur Varanasi Diversion letter 258/ECCOC/CD130/FOTE DT11.05.2022	1	7,35,966.00	26-07-2022	26-07-2022	26-07-2022	31-03-2023	PHC	509080	6,89,060.00	-	66,906.00	-	7,35,966.00
1342	17120196	196	E. M. T. Division, Agra	M/S Micromap, MHP July22, 01 Fote + Vop, SA 230 Fruhabad by Inv 00/20/2020 21.07.05.02.21 & 698/2020-21.07.05.03.2021 at 220 Sangpur Varanasi Diversion letter 258/ECCOC/CD130/FOTE DT11.05.2022	1	12,626.00	26-07-2022	26-07-2022	26-07-2022	31-03-2023	PHC	12626	12,626.00	-	1,262.00	-	13,888.00
1343	17120196	196	E. M. T. Division, Agra	02 Optical to Ethernet converter issue at which was received at Aug22, Hq M.T. July22	2	55,035.00	27-06-2022	27-06-2022	27-06-2022	31-03-2023	PHC	10022	50,032.00	-	5,003.00	-	55,035.00
1344	17120196	196	E. M. T. Division, Agra	M/S Hitech Ltd/MHP M/A Aug22, 01-01 DTFC Issue at S/S 220 Fruhabad & Neelkanth with Penalty Adjustment	1	2,48,510.00	30-07-2022	30-07-2022	30-07-2022	31-03-2023	PHC	275928	2,35,936.00	-	22,563.00	-	2,48,510.00
1345	17120196	196	E. M. T. Division, Agra	M/S Hitech Ltd/MHP M/A Aug22, 01-01 DTFC Issue at S/S 220 Fruhabad & Neelkanth with Penalty Adjustment	1	2,50,643.00	02-08-2022	02-08-2022	02-08-2022	31-03-2023	PHC	227857	2,27,857.00	-	22,786.00	-	2,50,643.00
1346	17120196	196	E. M. T. Division, Agra	M/S Micromap, Hdq M/A Jan21, 01-01 FOTE+VOP S/S 132 Saranah Inv- MHP/22.23/258 & 174 DT09/15.11.22 By PDS/ECCOC/CD130/HFPC DT09.11.2020, & IR AR	1	7,39,990.05	01-03-2023	01-03-2023	01-03-2023	31-03-2023	PHC	672718.24	6,72,718.24	-	67,271.82	-	7,39,990.05
1347	17120196	196	E. M. T. Division, Agra	M/S Micromap, Hdq M/A Jan21, 01-01 FOTE+VOP S/S 132 Saranah Inv- MHP/22.23/258 & 174 DT09/15.11.22 By PDS/ECCOC/CD130/HFPC DT09.11.2020, & IR AR	1	6,136.00	01-03-2023	01-03-2023	01-03-2023	31-03-2023	PHC	6136	6,136.00	-	613.60	-	6,749.60
1348	17120196	196	E. M. T. Division, Agra	M/S Hitech Ltd/MHP Feb23, 02-02 DTFC Issue S/S 220 Chubramau-220 Fruhabad Line by by SAP Doc No- 5100160285, 288 DT 14.02.2023	2	5,09,888.89	15-02-2023	15-02-2023	15-02-2023	31-03-2023	PHC	463517.17	4,63,517.17	-	46,351.77	-	5,09,888.89
1349	17120196	196	E. M. T. Division, Agra	M/S Hitech Ltd/MHP Feb23, 02-02 DTFC Issue S/S 220 Chubramau-220 Fruhabad Line by by SAP Doc No- 5100160285, 288 DT 14.02.2023	2	5,09,888.89	15-02-2023	15-02-2023	15-02-2023	31-03-2023	PHC	463517.17	4,63,517.17	-	46,351.77	-	5,09,888.89
1350	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of RTU at 220KV S/S Chichat	1 No.	81,629.00	04-04-2022	04-04-2022	04-04-2022	31-05-2022	PHC	NIL	81,629.00	-	8,162.90	-	91,791.90
1351	17121197	197	E. M. T. Division, Guntur Nagar, Uko	01 No. OPGW/PLCC Remote Terminal unit (RTU) Panel equipped with Commissioning	1 No.	8,46,620.72	27-04-2022	27-04-2022	27-04-2022	31-05-2022	PHC	NIL	8,46,620.72	-	84,662.07	-	9,31,282.79
1352	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Fiber Optics terminal equipment with all necessary at 220KV Malagan	1 No.	6,78,854.00	02-05-2022	02-05-2022	02-05-2022	31-05-2022	PHC	71220000	6,78,854.00	-	67,885.40	-	7,46,739.40
1353	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of FOTE at 220KV S/S Malagan	1 No.	11,800.00	02-05-2022	02-05-2022	02-05-2022	31-05-2022	PHC	71220000	11,800.00	-	1,180.00	-	12,980.00
1354	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Ultra Long Feed, STM-4 SFP 104.2 to Support upto 120km at 220KV Malagan	1 No.	47,200.00	02-05-2022	02-05-2022	02-05-2022	31-05-2022	PHC	NIL	47,200.00	-	4,720.00	-	51,920.00
1355	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Ultra Long Feed, STM-4 SFP 104.2 to Support upto 120km at NTRC Lichchaur	1 No.	47,200.00	02-05-2022	02-05-2022	02-05-2022	31-05-2022	PHC	NIL	47,200.00	-	4,720.00	-	51,920.00
1356	17121197	197	E. M. T. Division, Guntur Nagar, Uko	02 Nos. 08 Command DTFC Siemens Model No- 5A073000 @Rs. 227856.82 at 220KV Malagan	2 No.	4,55,713.64	14-05-2022	14-05-2022	14-05-2022	31-05-2022	PHC	71220000	4,55,713.64	-	45,571.36	-	5,01,285.00
1357	17121197	197	E. M. T. Division, Guntur Nagar, Uko	08 Command DTFC Siemens Model No- 5A073000 @Rs. 227856.82 at 220KV Fatchepur Radha Nager	8 No.	2,27,856.82	14-05-2022	14-05-2022	14-05-2022	31-05-2022	PHC	71220000	2,27,856.82	-	22,785.68	-	2,50,642.50
1358	17121197	197	E. M. T. Division, Guntur Nagar, Uko	08 Command DTFC @Rs. 227856.82 at NTRC Lichchaur	8 No.	2,27,856.82	14-05-2022	14-05-2022	14-05-2022	31-05-2022	PHC	71220000	2,27,856.82	-	22,785.68	-	2,50,642.50
1359	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of RTU at 220KV S/S Fatchepur Radha Nager	1 No.	81,629.00	31-05-2022	31-05-2022	31-05-2022	31-05-2022	PHC	NIL	81,629.00	-	8,162.90	-	91,791.90
1360	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of FOTE at 220KV S/S Fatchepur Radha Nager	1 No.	11,800.00	31-05-2022	31-05-2022	31-05-2022	31-05-2022	PHC	NIL	11,800.00	-	1,180.00	-	12,980.00
1361	17121197	197	E. M. T. Division, Guntur Nagar, Uko	04 Command Standalone DTFC (Analog RS-485) @Rs. 227857.00 at 220KV S/S Sanda	4 No.	2,27,857.00	06-07-2022	06-07-2022	06-07-2022	31-07-2022	PHC	71220000	2,27,857.00	-	22,785.70	-	2,50,642.70
1362	17121197	197	E. M. T. Division, Guntur Nagar, Uko	04 Command Standalone DTFC (Analog RS-485) @Rs. 227857.00 at 220KV S/S Sanda	4 No.	2,27,857.00	06-07-2022	06-07-2022	06-07-2022	31-07-2022	PHC	71220000	2,27,857.00	-	22,785.70	-	2,50,642.70
1363	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of FOTE at 220KV S/S Sanda	1 No.	11,800.00	31-07-2022	31-07-2022	31-07-2022	31-07-2022	PHC	71220000	11,800.00	-	1,180.00	-	12,980.00
1364	17121197	197	E. M. T. Division, Guntur Nagar, Uko	01 No. Short Feed @Rs. 8160.00 at 220KV HKT under	1 No.	8,160.00	06-08-2022	06-08-2022	06-08-2022	31-08-2022	PHC	NIL	8,160.00	-	816.00	-	8,976.00
1365	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of 48V, 100Ah TG VLA battery at 220KV Guntur Nagar	1 No.	21,240.00	08-08-2022	08-08-2022	08-08-2022	31-08-2022	PHC	NIL	21,240.00	-	2,124.00	-	23,364.00
1366	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of 48V, 100Ah TG VLA battery at UPS DC	1 No.	21,240.00	08-08-2022	08-08-2022	08-08-2022	31-08-2022	PHC	NIL	21,240.00	-	2,124.00	-	23,364.00
1367	17121197	197	E. M. T. Division, Guntur Nagar, Uko	Commissioning of 48V, 100Ah TG VLA battery at Shakti Bhawan	1 No.	21,240.00	08-08-2022	08-08-2022	08-08-2022	31-08-2022	PHC	NIL	21,240.00	-</			

1377	17121897	197	E. M. T. Giverson, Goenji Nagar, Uda	4 Command Stand Alone digital tele- Protection coupler fully equipped with all necessary common cards given supply card etc at 200KV S/S Substation	10KV	2,43,006.75	28-01-2021	28-03-2021	30-05-2022	31-08-2022	IB	Nil	2,43,006.75	-	24,303.68	-	2,67,310.43
1378	151515164	164	E. Trans. Div-II, Bareilly	R&R of Dohra-Palibhit New Line at (Dohra-Palibhit Section) 1st Line	17 KM	70,000.00	13-09-2016	13-09-2017	30-05-2022	31-08-2022	IB	0	6,400.32	-	576.01	-	6,976.35
1379	151515164	164	E. Trans. Div-II, Bareilly	R&R of Dohra-Palibhit New Line at (Dohra-Palibhit Section) 2nd Line	17 KM	70,000.00	08-12-2018	08-12-2019	30-05-2022	31-08-2022	IB	0	6,400.32	-	576.01	-	6,976.35
1380	151515164	164	E. Trans. Div-II, Bareilly	R&R of Dohra-Palibhit Line (Replacement of 70KN Disc Insulators)	47 KM	38,000.00	30-11-2020	30-11-2021	30-11-2021	31-08-2022	IB	0	15,859.00	-	1,427.31	-	17,286.31
1381	151515164	164	E. Trans. Div-II, Bareilly	R&R of Palibhit-Newalganj Line (Replacement of 70KN Disc Insulators)	34.18 KM	2,04,000.00	30-11-2020	30-11-2021	30-11-2021	31-08-2022	IB	0	96,155.00	-	8,561.95	-	1,04,716.95
1382	151515164	164	E. Trans. Div-II, Bareilly	R&R of 132 KV Dohra-CB Line	9.73 KM	26,000.00	09-12-2021	09-12-2022	08-12-2022	31-08-2022	IB	0	3,788.00	-	2,141.01	-	5,929.01
1383	151515164	164	E. Trans. Div-II, Bareilly	Construction of 132 KV Dohra-Palibhit Line	81.54 KM	46,96,20,000.00	23-11-2016	23-11-2016	31-03-2021	31-08-2022	IB	0	2,84,17,444.00	-	25,58,452.37	-	2,08,65,896.37
1384	151515164	164	E. Trans. Div-II, Bareilly	R&R of 132 KV Dohra-Palibhit Line	65.54 KM	8,000.00	27-11-2019	27-11-2020	31-08-2022	31-08-2022	IB	0	7,198.00	-	947.61	-	7,045.39
1385	151515164	164	E. Trans. Div-II, Bareilly	Additional Expenditure on Consts. of 132 KV Faridpur-Badlihar Line	11.778 KM	54,215.87	01-11-2019	06-07-2020	10-12-2020	31-08-2022	IB	0	49,745.00	-	4,476.87	-	54,221.87
1386	151515164	164	E. Trans. Div-II, Bareilly	Const. of 220 KV S/S Amariya	2x100+40 MVA	21,18,000.00	05-05-2021	04-04-2022	24-05-2022	31-08-2022	IB	0	18,85,17,335.00	-	1,67,86,508.36	-	20,53,03,843.36
1387	151515164	164	E. Trans. Div-II, Bareilly	Const. of 220 KV S/S Dohra (Replacement of NY CT BOX/001/1/001)	2x100 MVA	17,95,23,000.00	05-05-2021	05-05-2021	20-05-2022	31-08-2022	IB	0	7,35,600.00	-	66,204.00	-	8,01,804.00
1388	151515164	164	E. Trans. Div-II, Bareilly	Const. of 220 KV S/S Amariya (Palibhit) Civil Work including Loading	2x100+40 MVA	9,08,00,000.00	24-05-2021	24-05-2022	28-06-2021	31-08-2022	IB	0	8,29,35,181.65	-	76,64,134.35	-	9,05,99,316.00
1389	151515164	164	E. Trans. Div-II, Bareilly	Const. of Culvert Approach Road at 220 KV Amariya Civil Work including Loading	2x100+40 MVA	24,30,000.00	03-05-2019	03-05-2020	02-05-2020	31-08-2022	IB	0	22,38,563.30	-	2,00,570.70	-	24,39,134.00
1390	151515164	164	E. Trans. Div-II, Bareilly	Installation of 2x100 MVA Circuit Breaker and Transformer at 220 KV Dohra Civil Work including Loading	2x100+40 MVA	8,08,000.00	02-02-2021	02-02-2022	17-03-2020	31-08-2022	IB	0	7,40,515.66	-	66,648.40	-	8,07,164.06
1391	151515164	164	E. Trans. Div-II, Bareilly	Const. of 84 No. Type II Quarter 220 KV S/S Dohra Civil Work including Loading	2x100+40 MVA	60,34,000.00	28-11-2019	28-11-2020	19-08-2021	31-08-2022	IB	0	55,25,494.50	-	4,97,294.50	-	60,22,789.00
1392	151515164	164	E. Trans. Div-II, Bareilly	R&R of 20MVA TF received from Faridpur to 132 KV S/S Badlihar	2x100+40 MVA	4,68,000.00	19-08-2020	19-08-2021	19-08-2021	31-08-2022	IB	0	4,29,054.00	-	38,614.86	-	4,67,668.86
1393	151515164	164	E. Trans. Div-II, Bareilly	Const. of Addition work of 2No. Amariya Feeder Bay & New TSS Bay at 132 KV S/S Palibhit	2x100+40 MVA	1,59,63,000.00	17-06-2020	17-06-2021	17-06-2021	31-08-2022	IB	0	6,50,675.00	-	55,660.75	-	7,06,335.75
1394	151515164	164	E. Trans. Div-II, Bareilly	R&R of 132 KV Dohra-Palibhit Line	2x100+40 MVA	2,40,000.00	17-06-2020	17-06-2021	17-06-2021	31-08-2022	IB	0	2,40,223.00	-	21,618.00	-	2,61,841.00
1395	151515164	164	E. Trans. Div-II, Bareilly	R&R of 132 KV Dohra-Palibhit Line	2x100+40 MVA	99,000.00	19-03-2019	19-03-2020	31-07-2021	31-08-2022	IB	0	96,132.00	-	8,130.98	-	1,04,262.98
1396	151515164	164	E. Trans. Div-II, Bareilly	R&R of 132 KV Dohra-Palibhit Line	2x100+40 MVA	1,11,000.00	07-08-2021	07-08-2022	30-08-2022	31-08-2022	IB	0	1,02,021.00	-	9,181.89	-	1,11,202.89
1397	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x100+40 MVA	21,34,000.00	07-07-2019	07-07-2020	31-07-2020	31-08-2022	IB	0	19,58,900.17	-	1,76,001.83	-	21,35,902.00
1398	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x100+40 MVA	1,00,81,000.00	03-12-2019	03-12-2020	02-06-2022	31-08-2022	IB	0	92,48,130.28	-	8,12,132.72	-	1,00,60,263.00
1399	151515164	164	E. Trans. Div-II, Bareilly	Const. of Road, Cable Trench, Culvert Installation of 2x20 MVA T/F at 132/133 KV Feeder Bay at 220 KV S/S Palibhit Civil Work including Loading	2x20 MVA	1,01,50,000.00	23-03-2021	23-03-2022	07-07-2020	31-08-2022	IB	0	93,30,781.65	-	8,17,970.35	-	1,01,48,752.00
1400	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	7,88,000.00	25-04-2022	25-04-2023	14-05-2018	31-08-2022	IB	0	7,22,101.83	-	64,998.17	-	7,87,100.00
1401	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	12,46,41,000.00	24-12-2020	24-12-2021	31-01-2021	31-08-2022	IB	0	1,40,88,505.13	-	71,20,275.00	-	1,48,08,780.13
1402	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	12,46,41,000.00	24-12-2020	24-12-2021	31-01-2021	31-08-2022	IB	0	5,87,23,161.07	-	88,08,489.72	-	6,75,31,650.79
1403	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	9,00,000.00	15-11-2021	17-02-2022	04-05-2022	31-08-2022	IB	0	7,04,764.96	-	1,05,715.04	-	8,10,480.00
1404	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	2,96,43,000.00	31-01-2021	31-01-2022	31-01-2022	31-08-2022	IB	0	19,95,722.61	-	2,99,888.39	-	22,95,611.00
1405	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	7,25,67,000.00	04-05-2021	04-05-2022	04-05-2022	31-08-2022	IB	0	2,17,08,589.63	-	32,08,288.45	-	2,50,16,878.08
1406	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	7,25,67,000.00	04-05-2021	04-05-2022	04-05-2022	31-08-2022	IB	0	35,99,621.68	-	5,91,943.40	-	41,91,565.08
1407	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	48,97,000.00	30-10-2018	30-10-2019	30-10-2019	31-08-2022	IB	0	36,31,113.04	-	5,41,488.96	-	41,72,602.00
1408	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	40,00,000.00	25-10-2021	25-10-2022	30-04-2022	31-08-2022	IB	0	35,12,834.00	-	5,26,925.10	-	40,39,759.10
1409	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	12,46,41,000.00	10-04-2021	10-04-2022	30-04-2022	31-08-2022	IB	0	27,07,068.70	-	4,05,080.38	-	31,12,149.08
1410	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	46,96,20,000.00	02-12-2019	02-12-2020	02-12-2020	31-08-2022	IB	0	43,81,818.24	-	6,51,343.34	-	49,33,161.58
1411	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	12,75,83.00	02-12-2019	02-12-2020	02-12-2020	31-08-2022	IB	0	10,287.00	-	1,480.83	-	11,767.83
1412	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	6,65,31,000.00	04-05-2021	04-05-2022	04-05-2022	31-08-2022	IB	0	14,83,412.97	-	1,06,507.17	-	15,89,920.14
1413	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	1,56,56,000.00	10-08-2019	10-08-2020	10-08-2020	31-08-2022	IB	0	14,54,146.44	-	2,18,147.01	-	16,72,293.45
1414	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	45,30,000.00	08-03-2019	08-03-2020	08-03-2020	31-08-2022	IB	0	21,36,420.05	-	3,36,463.01	-	24,72,883.06
1415	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	1,56,56,000.00	10-08-2019	10-08-2020	10-08-2020	31-08-2022	IB	0	2,40,247.43	-	7,617.27	-	2,47,864.70
1416	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	43,84,000.00	09-02-2021	09-02-2022	11-03-2022	31-08-2022	IB	0	35,26,99,913.15	-	3,59,58,290.85	-	38,86,280.00
1417	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	1,56,56,000.00	10-08-2019	10-08-2020	10-08-2020	31-08-2022	IB	0	1,34,472.92	-	2,01,109.92	-	1,54,582.84
1418	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	12,50,00,000.00	05-05-2021	04-04-2022	28-11-2022	31-08-2022	IB	0	8,09,22,947.48	-	3,11,04,879.91	-	11,20,327.39
1419	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	4,07,000.00	08-07-2020	08-07-2021	08-07-2021	31-08-2022	IB	0	3,58,441.28	-	56,029.72	-	4,14,471.00
1420	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	9,50,000.00	05-05-2021	04-04-2022	24-06-2022	31-08-2022	IB	0	7,40,135.92	-	66,417.21	-	8,06,553.13
1421	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	1,56,56,000.00	10-08-2019	10-08-2020	10-08-2020	31-08-2022	IB	0	1,05,869.00	-	1,05,869.00	-	1,05,869.00
1422	151515164	164	E. Trans. Div-II, Bareilly	Const. of 1 No. 132 KV Faridpur Bay at 132 KV S/S Badlihar Civil Work including Loading	2x20 MVA	1,56,56,000.00	10-08-2019	10-08-2020	10-08-2020	31-08-2022	IB	0	1,05,869.00	-	1,05,869.00	-	1,05,869.00
1423	20134255	255	ETO-I Aligarh	Increasing capacity of 132KV/132KV S/S to 2x100 MVA Tr	01 No.	5,15,95,000.00	10-01-2020	10-01-2021	18-11-2021	31-08-2022	IB	0	4,14,888.00	-	373,389.92	-	4,52,277.92
1424	20134255	255	ETO-I Aligarh	Const. of 40 MVA T/F III at 132 KV S/S Aligarh V	01 No.	1,29,38,000.00	21-04-2021	21-04-2022	28-06-2021	31-08-2022	IB	0	9,85,412.00	-	88,887.53	-	10,74,299.53
1425	20134255	255	ETO-I Aligarh	Const. of 40 MVA T/F III at 132 KV S/S Aligarh V	01 No.	8,80,000.00	09-01-2022	09-01-2023	09-01-2023	31-08-2022	IB	0	7,33,855.96	-	66,029.04	-	7,99,885.00
1426	20134255	255	ETO-I Aligarh	Const. of 40 MVA T/F III at 132 KV S/S Aligarh V	01 No.	8,80,000.00	09-01-2022	09-01-2023	09-01-2023	31-08-2022	IB	0	7,33,855.96	-	66,029.04	-	7,99,885.00
1427	20134255	255	ETO-I Aligarh	Const. of 40 MVA T/F III at 132 KV S/S Aligarh V	01 No.	8,80,000.00	09-01-2022	09-01-2023	09-01-2023	31-08-2022	IB	0	7,33,855.96	-	66,029.04	-	7,99,885.00
1428	20134255	255	ETO-I Aligarh	Const. of 40 MVA T/F III at 132 KV S/S Aligarh V	01 No.	8,80,000.0											

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ANNEXURE - 5

Annexure-2

Revised Weighted Avg. Rate of Interest for Long Term Debts for FY 2022-23						
S.NO.	Lender	Opening as on 01.04.2022	Addition	Repayment	Closing as on 31.03.2023	Interest
1	PFC	61,37,23,13,747.00	3,12,45,60,638.00	5,61,94,42,814.00	58,87,74,31,571.00	5,25,15,94,196.00
2	REC	75,50,23,21,333.06	2,49,26,80,647.76	8,57,71,11,697.17	69,41,78,90,283.65	6,68,52,16,155.09
3	Indian Bank	2,11,81,85,915.00	1,36,14,41,000.00	-	3,47,96,26,915.00	24,20,22,136.71
4	IREDA	3,80,00,000.00	-	-	3,80,00,000.00	30,29,970.00
	TOTAL	1,39,03,08,20,995.06	6,97,86,82,285.76	14,19,65,54,511.17	1,31,81,29,48,769.65	12,18,18,62,457.80
	Less Interest Subsidy	-	-	-	-	6,84,56,215.00
	Grand Total	1,39,03,08,20,995.06	6,97,86,82,285.76	14,19,65,54,511.17	1,31,81,29,48,769.65	12,11,34,06,242.80

Weighted Avg. ROI	8.94%
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Ravi Kumar Verma
Ravi Kumar Verma
AO (Loan Unit)
UPPTCL

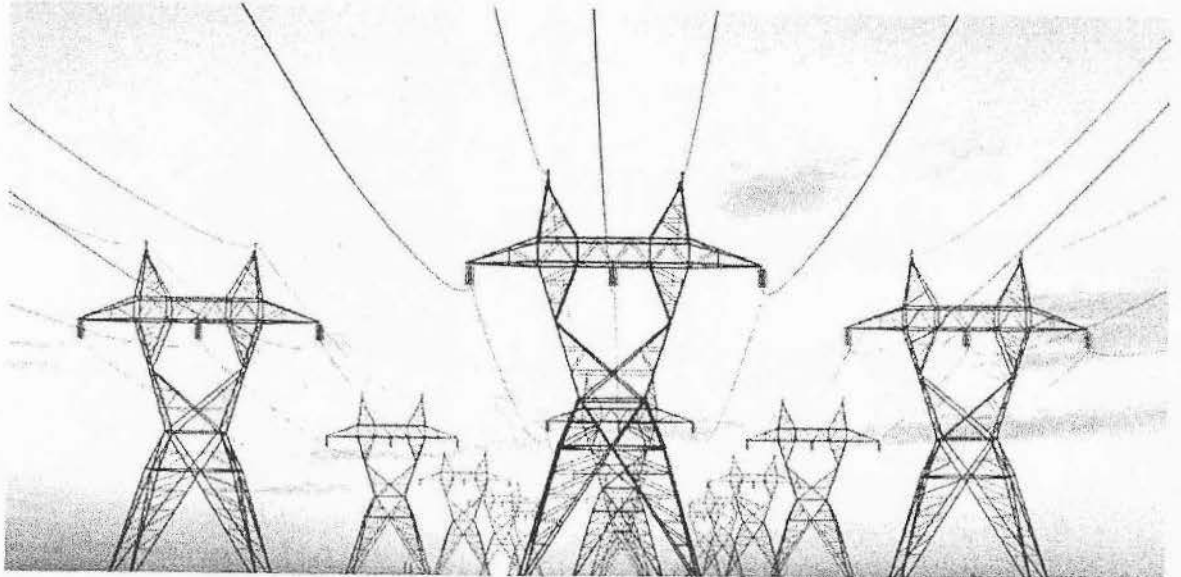
Sanjay

Sanjay
अधीक्षण अभियन्ता
समृद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

ANNEXURE - 6



**UTTAR PRADESH POWER
TRANSMISSION
CORPORATION LIMITED**
(A GOVERNMENT OF UTTAR PRADESH UNDERTAKING)



**BALANCE SHEET
AS AT 31.03.2020**

&

**STATEMENT OF PROFIT & LOSS
FOR THE YEAR ENDED 31.03.2020**

CIN : U40101UP2004SGC028687

Registered Office :- 14, Ashok Marg, Shakti Bhawan, Lucknow - 226001.

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कॉ०लि०

UTTAR PRADESH
POWER TRANSMISSION
CORPORATION LIMITED
(A GOVERNMENT OF UTTAR PRADESH UNDERTAKING)

ANNUAL ACCOUNTS (2019-20)

CONTENTS

<u>S.No.</u>	<u>Particulars</u>	<u>Page No.</u>
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2.	Statement of Profit & Loss for the Year Ended on 31st March, 2020	2
3.	Statement of changes in Equity for the Year Ended on 31st March, 2020	3
4.	Cash Flow Statement for the Year Ended on 31st March, 2020	4 - 5
5.	Significant Accounting Policies (Note - 1)	06 - 12
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CIN : U40101UP2004SGC028687

Registered Office :- 14, Ashok Marg, Shakti Bhawan, Lucknow - 226001.

[Signature]

[Signature]

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st MARCH, 2020

(₹ in Lakhs)

Particulars	Note No.	For the year ended 31st March 2020	For the year ended 31st March 2019
I Revenue from operations	19	3,49,809.40	2,36,436.81
II Other income	20	32,623.45	16,583.38
III TOTAL INCOME (I+II)		3,82,432.85	2,53,020.19
EXPENSES			
Employee benefits expense	21	38,500.27	27,283.61
Finance costs	22	1,09,005.82	1,02,908.15
Depreciation and amortization expenses	23	1,24,008.29	1,07,844.42
Other expenses			
(a) Administrative, general & other expenses	24	6,746.33	5,856.34
(b) Repair & maintenance expenses	25	46,018.57	42,079.74
(c) Bad Debts & Provisions	26	298.50	-
IV TOTAL EXPENSES		3,24,577.78	2,85,972.26
V Profit/(Loss) before tax (III-IV)		57,855.07	(32,952.07)
VI Tax expenses:			
(a) Current tax		-	-
(b) Deferred tax	27	22,666.27	-
VII Profit/(Loss) for the period from continuing operations (V-VI)		35,188.80	(32,952.07)
VIII Profit/(Loss) from discontinued operations		-	-
IX Tax expense of discontinued operations		-	-
X Profit/(Loss) from discontinued operations (after tax) (VIII-IX)		-	-
XI Profit/(Loss) for the period (VII+X)		35,188.80	(32,952.07)
XII Other comprehensive income			
Items that will not be reclassified to profit or loss	28	(1,553.67)	(227.98)
XIII Total comprehensive income for the period (XI + XII) (Comprising profit/(loss) and other comprehensive income for the period)		33,635.13	(33,180.05)
XIV Earnings per equity share (For continuing operation) (Figures in actuals)			
(1) Basic EPS ¹		23.93	(25.92)
(2) Diluted EPS ¹		23.90	(25.92)
XV Earning per equity share (For discontinued operation) (Figures in actuals)			
(1) Basic EPS ¹		-	-
(2) Diluted EPS ¹		-	-
XVI Earning per Equity Share (For discontinued & continuing operations) (Figures in actuals)			
(1) Basic EPS ¹		23.93	(25.92)
(2) Diluted EPS ¹		23.90	(25.92)
Significant Accounting Policies	1		
Notes on Accounts	29		
Note 1 to 29 form integral part of accounts			

¹ Refer point 10 to Note No.29

(S.K.Awasthi)
Deputy General Manager
(Finance & Accounts)

(A.K. Gupta)
Executive Director
(Finance & Accounts)

(B. P. Mahapatra)
Director (Finance)
DIN: 01368109

Subject to our report of even date
For R.M. LALL & CO.
Chartered Accountants

(Rishi Tandon)
Company Secretary

(Senthil Pandian C.)
Managing Director
DIN: 08235586

(R.P.Tewari)
PARTNER
M.No.: 071448
F.R.N.: 000932C

PLACE: LUCKNOW
DATE: 27-05-2021

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



STATEMENT OF CHANGES IN EQUITY

A. Equity Share Capital

FOR THE YEAR ENDED 31st MARCH 2020

(₹ in Lakhs)

Balance as at 01.04.2019	Changes in equity share capital during the year	Balance as at 31.03.2020
13,59,533.98	1,46,472.70	15,06,006.68

B. Other Equity

FOR THE YEAR ENDED 31st MARCH 2020

(₹ in Lakhs)

Description	Share Application Money pending allotment	Reserves & Surplus			Other items of Other Comprehensive Income (Actuarial Gains & Losses)	Total
		Capital Reserve	Other Reserves	Retained Earnings		
Balance as at 01.04.2019	46,472.70	1,25,617.68	1,194.38	(1,80,924.18)	934.52	(6,704.90)
Changes in accounting policy or prior period errors	0.00	0.00	0.00	65,158.41	0.00	65,158.41
Restated Balance as at 01.04.2019	46,472.70	1,25,617.68	1,194.38	(1,15,765.77)	934.52	58,453.51
Total Comprehensive Income for the year	0.00	0.00	0.00	0.00	(1,553.67)	(1,553.67)
Dividends	0.00	0.00	0.00	0.00	0.00	0.00
Transfer to retained earnings	0.00	0.00	0.00	35,188.80	0.00	35,188.80
Any other change	5,121.68	29,403.90	97.18	0.00	0.00	34,622.76
Balance as at 31.03.2020	51,594.38	1,55,021.58	1,291.56	(80,576.97)	(619.15)	1,26,711.40

(S.K. Awasthi)

Deputy General Manager
 (Finance & Accounts)

(A.K. Gupta)

Executive Director
 (Finance & Accounts)

(B. P. Mahapatra)
 Director (Finance)
 DIN: 01368109

Subject to our report of even date
 For R.M. LAIL & CO.
 Chartered Accountants

(Rishi Tandon)
 Company Secretary

(Senthil Pandian C.)
 Managing Director
 DIN: 08235586

(R.P. Tewari)
 PARTNER
 M.No. : 071448
 F.R.N.: 000932C

PLACE: LUCKNOW

DATE: 27-05-2021

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 संयोजकता/कागज

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31st MARCH 2020

(₹ in Lakhs)

S.No.	Particulars	For the year ended 31st March 2020	For the year ended 31st March 2019
A)	<u>Cash Flow from Operating Activities</u>		
	Net Profit/(Loss) before Tax	57,855.07	(32,952.07)
	<u>Adjustment for :-</u>		
(a)	Depreciation	1,24,008.29	1,07,844.42
(b)	Revenue recognized from Consumer Contribution	(10,268.50)	(8,303.07)
(c)	Proceeds from Consumers Contribution	39,672.40	38,146.71
(d)	Interest & Finance Charges	1,09,005.82	1,02,908.15
(e)	Provision for Loss on Capital Expenditure Incurred	113.00	-
(f)	Provision for Earned Leave Encashment (Terminal Benefit)	3,490.08	1,461.59
(g)	Interest Income	(3,210.18)	(4,087.81)
(h)	Provision for Gratuity - CPF Employees	1,010.85	850.42
(i)	Other Capital Reserves	97.18	(893.19)
(j)	Deferred Income	103.27	-
	<u>Operating Profit Before Working Capital Changes</u>	3,21,877.28	2,04,975.15
	<u>Adjustment for :-</u>		
(a)	Decrease/(Increase) in Inventories (Stores & Spares)	(19,601.35)	(13,417.74)
(b)	Decrease/(Increase) in Trade Receivables	(1,38,634.24)	(33,190.31)
(c)	Decrease/(Increase) in Other Current Assets	4,380.20	(115.25)
(d)	Increase/(Decrease) in Other Current Liabilities	96,465.03	94,345.58
	<u>Cash Generated from Operations</u>	2,64,486.92	2,52,597.43
	Less: Taxes paid	4,224.45	3,880.28
	<u>Net cash flow from Operating Activities (A)</u>	2,60,262.47	2,48,717.15
B)	<u>Cash Flow from Investing Activities</u>		
(a)	Decrease/(Increase) in Property, Plants & Equipments	(2,95,476.95)	(2,84,647.16)
(b)	Depreciation Reserve adjusted/deducted on PPE	(10,789.01)	(9,269.96)
(c)	Decrease/(Increase) in Intangible Assets	(2.99)	-
(d)	Decrease/(Increase) in Capital Work-in-Progress	(79,747.52)	(72,492.69)
(e)	Decrease/(Increase) in Other Non-current Assets	(96.95)	17.97
(f)	Interest received	3,210.18	4,087.81
	<u>Net cash used in Investing Activities (B)</u>	(3,82,903.24)	(3,62,304.03)



अधीक्षक अभियन्ता
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उत्तर प्रदेश विद्युत निगम लि.

(₹ in Lakhs)


S.No.	Particulars	For the year ended 31st March 2020	For the year ended 31st March 2019
C)	Cash Flow from Financing Activities		
(a)	Proceeds from Borrowings (Net)	69,165.13	13,940.90
(b)	Proceeds from Share Capital	1,46,472.70	1,10,091.50
(c)	Proceeds from Share Application Money	5,121.68	46,472.70
(d)	Other Long-term Liabilities	(11,516.94)	(2,243.76)
(e)	Interest & Finance Charges	(1,09,005.82)	(1,02,908.15)
	Net cash flow from Financing Activities (C)	1,00,236.75	65,353.19
	Net (Decrease)/Increase in cash & cash equivalents (A+B+C)	(22,404.02)	(48,233.69)
	Cash & cash equivalents as at beginning of the year	97,750.55	1,45,984.24
	Cash & cash equivalents as at end of the year	75,346.53	97,750.55


Notes to the Cash flow Statement:

- (i) Cash & cash equivalents as at end of the year:-

Cash in hand	17.16	19.75
Cash in Transit	-	-
Balances with banks		
In Current & Other Account	75,321.62	97,721.73
In Fixed Deposit Account	7.75	9.07
Total	75,346.53	97,750.55

- (ii) This statement has been prepared using indirect method as prescribed under Para 20 to Ind AS 7.
- (iii) Cash and cash equivalents consists of cash in hand, bank balances in current & other account and fixed deposits with banks.
- (iv) Previous year figures have been regrouped/reclassified/recast wherever considered necessary.


(S.K. Awasthi)
Deputy General Manager
(Finance & Accounts)

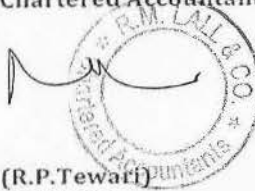

(A.K. Gupta)
Executive Director
(Finance & Accounts)


(B. R. Mahapatra)
Director (Finance)
DIN: 01368109

Subject to our report of even date
For R.M. LALL & CO.
Chartered Accountants


(Rishi Tandon)
Company Secretary


(Senthil Pandian C.)
Managing Director
DIN: 08235586


(R.P. Tewari)
PARTNER
M.No. : 071448
F.R.N.: 000932C

PLACE: LUCKNOW
DATE: 27-05-2021




अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

Note - 1**SIGNIFICANT ACCOUNTING POLICIES (FINANCIAL YEAR 2019-20)****1) GENERAL / BASIS OF PREPARATION****(a) Governing Statute**

The Company is governed by the Electricity Act, 2003 read with Electricity (Supply) Act, 1948 to the extent applicable.

(b) Statement of Compliance

The financial statements are prepared on accrual basis of accounting under historical cost convention in accordance with generally accepted accounting principles in India and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956, the provisions of the Electricity Act, 2003 and the provisions of Electricity (Supply) Annual Accounts Rules, 1985 to the extent applicable. The provisions of Electricity (Supply) Annual Accounts Rules 1985 have prevailed wherever the same are inconsistent with the provisions of the Companies Act, 2013. The accounting policies have been consistently applied by the company unless otherwise stated.

(c) Functional and presentation currency

These financial statements are presented in Indian Rupees (₹), which is the Company's functional currency. All financial information presented in INR has been rounded to the nearest lakhs (upto two decimals), except as stated otherwise.

(d) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or consumed in normal operating cycle;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

2) Deferred tax assets/liabilities have been classified as Non-current.



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उ०प्र०पा०ट्रा०का०लि०

(e) Use of Estimates

The preparation of financial statements requires estimates & assumption that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates & assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates & assumptions and such differences are recognized in the period in which the results are crystallized.

2. SIGNIFICANT ACCOUNTING POLICIES**I) PROPERTY, PLANT & EQUIPMENT**

- (a) Property, Plant and Equipment (PPE) are shown at historical cost less accumulated depreciation.
- (b) Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.
- (c) In case of assets put to use, where final settlement of bills with the contractor is yet to be affected, capitalization is done on provisional basis subject to the necessary adjustments in the year of final settlement.
- (d) Transmission system Assets are considered as ready for intended use from the date of commercial operation declared in terms of UPERC Tariff Regulation and capitalized accordingly.
- (e) Revaluation of Property, Plant and Equipment is not permitted in light of the provisions contained in The Electricity (Supply) Annual Accounts Rules, 1985.

II) CAPITAL WORK IN PROGRESS (CWIP)

- (a) Cost of material, erection charges and other expenses incurred for construction of property, plant and equipment are shown as CWIP till the date of capitalization.

(b) Due to multiplicity of functional unit as well as multiplicity of functions at particular unit, employee costs are apportioned as a percentage of total expenditure of capital works incurred during the year as per the Electricity (Supply) Annual Accounts Rules, 1985 are as follows:

(1) In case of capital transmission works

- (i) @9% on 132 & 220 KV Substations and Lines,
- (ii) @7% on 400 KV Substations and Lines, and
- (iii) @5% on 765 KV Substations and Lines.

(2) In case of other Capital works @ 10%.

- (c) Supervision charges on Deposit Works are apportioned @ 15% (except as stated otherwise under notes) of total expenditure of capital works.



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(d) Interest during construction allocated to construction of PPE are kept as a separate item under CWIP and apportioned to the related assets being capitalized.

(e) Advances to Suppliers/Contractors (Capital) under CWIP are as per the Electricity (Supply) Annual Accounts Rules, 1985.

III) DEPRECIATION

(a) Each part of the item of property, plant and equipment having significant cost in relation to the total cost of the item has been depreciated separately.

(b) Depreciation is charged as per method prescribed in "Appendix I" to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 issued by Central Electricity Regulatory Commission vide notification no. L-1/236/2018/CERC Dt. 07.03.2019 under the powers conferred to it u/s 178 of the Electricity Act, 2003 (36 of 2003) read with section 61. The said regulation is effective for the period from 01.04.2019 to 31.03.2024.

(c) In view of (b) above depreciation is charged on Property, Plant and Equipment at prescribed rates on SLM (Straight Line Method) considering 10% salvage value of the original cost (except in case of temporary erections such as wooden structures, where depreciation rate is 100% and in case of, IT equipment & Software where depreciable value is 100% with salvage value NIL).

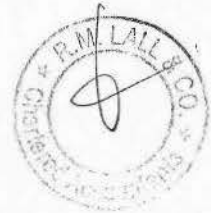
(d) Depreciation on additions to the Property, Plant and Equipment during the year is charged on pro-rata basis from the month of commercial operation. Similarly, depreciation on deductions from Property, Plant and Equipment during the year is charged on pro-rata basis upto the month in which the asset is disposed.

(e) In respect of leasehold assets (unlike other assets where depreciable value is 90%), the depreciation is charged to write-off 100 per cent (leaving a nominal value for identification of lease asset) of the cost of leasehold asset, on a straight line method.

(i) as per III(b) above or
(ii) over the period of the lease,
whichever is shorter.

In considering the period of the lease, the renewal clause, if any, in the lease agreement has been ignored.

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IV) BORROWING COST

Borrowing costs toward the acquisition or construction of qualifying assets are capitalized as part of the cost of such assets upto the effective date of commercial operation. A qualifying asset is one that necessarily takes substantial period of time to get ready for commercial use. All other borrowing costs are recognized in the statement of Profit & Loss in the period they occur.

V) STORES & SPARES

(a) Stores & Spares are valued at cost (i.e., transaction value) as per Historical Cost Convention under the Electricity (Supply) Annual Accounts Rules, 1985, which does not permit revaluation for adjusting them to replacement cost, current cost etc.

(b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts, as and when sold.

(c) Any shortage/excess of material found during the year end are shown as "Material short/excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit & Loss Account, as the case may be.

(d) Shortage/Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

VI) REVENUE RECOGNITION

(a) Transmission revenue is incorporated in the accounts on the basis of tariff approved by the UPERC for intra-state transmission of energy. Any difference in transmission tariff approved by UPERC and the actual tariff presented in the true-up on the basis of audited accounts is accounted for on the decision of the UPERC on true-up petition.

(b) In consonance with the provisions of "Ind AS 115 - Revenue from contracts with customers", the consumer contribution received towards cost of Capital Assets, after being initially accounted as capital reserve, are recognized as revenue over a period which is the useful life of the underlying capital asset ascertained on the basis of general rate of depreciation as determined by the Regulator (i.e., CERC), vide CERC Regulations issued in exercise of powers conferred under section 178 of the Electricity Act, 2003, except when such period has been specifically determined by the terms of the agreement with the customer.

The revenue has been recognized as equal annual income over the abovesaid period, except in the year of initial recognition of Consumer Contribution Reserve, when only 50% of equal annual income is recognized as revenue and at the end of the abovesaid period when the whole unrecognized balance has been recognized as revenue.

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(c) In view of Organizations's policy of advance collection of charges through NRLDC in case of Inter-state Short Term Open Access transactions and as per schedule of payment issued by SLDC in case of Intra-state Short Term Open Access transactions, the revenue from open access is recognized /accounted after receipt of charges on accrual basis at the tariff approved by CERC/UPERC.

Further, as per Ind AS 115 on Revenue from contracts with customers, the revenue received in advance against short term open access (STOA) proportionate to the period falling under the relevant Financial year is recognized as revenue either when the access has been provided or when the STOA period has expired and there are no remaining obligations or when the contract gets terminated. However, before being recognized as revenue, the consideration received from STOA customers has been accounted for as a liability.

(d) Government grants are accounted for in Balance Sheet by setting up the grant as Liability on receipt and it is transferred to Reserves as deferred income only when there is reasonable assurance that the conditions attached to it have been complied. Such deferred income is recognized in Statement of Profit & Loss on a systematic basis over a period which is the useful life of the underlying capital asset ascertained on the basis of general rate of depreciation as determined by the Regulator (i.e., CERC) vide CERC Regulations issued in exercise of powers conferred under section 178 of the Electricity Act, 2003.

(e) Supervision charges on Deposit Works (as per applicable rates) are recognised as revenue in proportion to related expenditure during the relevant period.

(f) Insurance and Other Claims, Refund of Custom duty, Interest on Income Tax & Trade Tax are accounted for on receipt basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

VII) MATERIAL PRIOR PERIOD ERRORS

All material prior period errors have been corrected retrospectively in the financial statements approved for issue after discovery of the error by restating the comparative amounts for the prior periods presented in which the error occurred or where the error occurred before the earliest presented period by restating the opening balances of assets, liabilities and equity for the earliest presented period, as the case may be.

In case it is impracticable to determine the period-specific effects/cumulative effect on all prior periods, the opening balances of assets, liabilities and equity/comparative information has been restated for the earliest date practicable.

VIII) EMPLOYEE BENEFITS

(a) Liability for Pension and Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.

(b) Provision for Earned Leave encashment (Post employment defined benefit plan) is accounted for as per the actuarial valuation report.

(c) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

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IX) PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

(a) Accounting of the provisions has been made on the basis of estimated expenditure to the extent possible as may be required to settle the present obligation and are reviewed at the end of each financial year and adjusted to reflect the estimated expenditure, to the extent possible.

(b) Contingent liabilities have been disclosed in the Notes to Accounts, unless the possibility of an outflow of resources embodying economic benefits is remote. Whereas, contingent assets have not been disclosed in the Notes to Accounts, unless an inflow of economic benefits has become probable.

(c) Where it is not practicable to disclose any contingent liability or contingent asset, the fact to that effect has been disclosed.

X) DEFERRED TAX

Ind AS 12 - 'Income Tax' requires entities to account for deferred taxes using the balance sheet approach, which focuses on temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base.

Deferred Tax Assets of Income tax recoverable in future periods in respect of deductible temporary differences & Deferred Tax Liabilities of Income tax payable in future periods in respect of taxable temporary differences are recognised using the Balance Sheet approach.

XI) CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS - 7 'Statement of Cash Flows'.

XII) FINANCIAL ASSETS

Initial recognition and measurement:

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS-109.

B- Equity Instrument:- All equity instruments in entities are measured at fair value through profit & loss (FVTPL) as the same is not held for trading.

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XIII) FINANCIAL LIABILITIES



Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

 (S.K. Awasthi) Deputy General Manager (Finance & Accounts)	 (A.K. Gupta) Executive Director (Finance & Accounts)	 (B. P. Mahapatra) Director (Finance) DIN: 01368109	Subject to our report of even date For R.M. LALL & CO. Chartered Accountants
 (Rishi Tandon) Company Secretary	 (Senthil Pandian C.) Managing Director DIN: 08235586	 (R.P. Tewari) PARTNER M.No. : 071448 F.R.N.: 000932C	

PLACE: LUCKNOW
 DATE: 27-05-2021




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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

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NOTE - '2' : PROPERTY, PLANT & EQUIPMENT

(₹ in Lakhs)

Particulars	GROSS BLOCK				DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 01.04.2019	Addition	Deduction/ Adjustment	As at 31.03.2020	As at 01.04.2019	Addition	Deduction/ Adjustment	As at 31.03.2020	Balance as at 31.03.2020	Balance as at 31.03.2019
Land & Land Rights										
(i) Land Owned under full title	14,197.16	131.27	4,383.64	9,944.79	-	-	-	-	9,944.79	14,197.16
(ii) Land Owned under Lease	125.60	9.33	129.38	5.55	-	-	-	-	5.55	125.60
Total (i+ii)	14,322.76	140.60	4,513.02	9,950.34	-	-	-	-	9,950.34	14,322.76
Buildings	1,08,513.80	14,576.33	84.65	1,23,005.48	23,557.62	3,865.91	76.18	27,347.35	95,658.13	84,956.18
Other Civil Works	9,163.22	1,196.83	-	10,354.05	3,281.80	371.58	-	3,653.38	6,700.67	5,881.42
Plant & Machinery	12,82,218.94	1,43,539.35	28,892.35	13,96,865.94	3,70,844.27	64,457.29	9,053.89	4,26,247.67	9,70,618.27	9,11,374.67
Lines, Cables Network etc.	11,31,473.69	1,70,737.09	2,061.07	13,00,149.71	3,77,369.93	53,896.77	1,650.46	4,29,616.24	8,70,533.47	7,54,103.76
Vehicles	337.14	-	-	337.14	308.93	1.19	-	310.12	27.02	28.21
Furniture & Fixtures	874.40	123.18	-	997.58	246.08	53.23	-	299.31	698.27	628.32
Office Equipments	955.02	256.21	-	1,211.23	490.08	102.62	-	592.70	618.53	464.94
Other assets	10,544.19	474.29	9.84	11,008.64	7,667.26	1,206.24	8.48	8,865.02	2,143.62	2,876.93
Total	25,58,403.16	3,31,037.88	35,560.93	28,53,880.11	7,83,765.97	1,23,954.83	10,789.01	8,96,931.79	19,56,948.32	17,74,637.19

समस्त निदेशक (नियोजन एवं वाणिज्य)
उपभोगाधिकारि

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
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(₹ in Lakhs)

Particulars	As at 31.03.2020		As at 31.03.2019	
Note - '3' : Capital Work in Progress				
Capital Work in Progress ¹	3,63,643.11		3,37,712.67	
Less: Provision on account of CWIP loss (Due to abandonment or otherwise)	192.26	3,63,450.85	79.26	3,37,633.41
Borrowing Cost pending for capitalization upto Previous Year	52,990.88		51,846.80	
Add: Addition during the year	16,819.70		14,192.06	
Less: capitalization during the year	9,198.08	60,612.50	13,047.98	52,990.88
Material with Contractors for construction work	3,14,632.66		2,71,507.95	
Less: Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	185.50	3,14,447.16	-	2,71,507.95
Advances to Suppliers/Contractors (Capital) (Other than material)		45,264.38		42,008.14
Total		7,83,774.89		7,04,140.38

¹ Excluding borrowing cost & material and other advances with contractors.



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

NOTE - '4' : OTHER INTANGIBLE ASSETS

(₹ in Lakhs)

Particulars	GROSS BLOCK				DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 01.04.2019	Addition	Deduction/ Adjustment	As at 31.03.2020	As at 01.04.2019	Addition	Deduction/ Adjustment	As at 31.03.2020	Balance as at 31.03.2020	Balance as at 31.03.2019
Intangible Assets										
Software	426.58	2.99	-	429.57	218.61	53.46	-	272.07	157.50	207.97
Total	426.58	2.99	-	429.57	218.61	53.46	-	272.07	157.50	207.97

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
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(₹ in Lakhs)

Particulars	As at 31.03.2020	As at 31.03.2019
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NOTE - '5' : DEFERRED TAX ASSETS

Net Deferred Tax Assets	16,655.16	39,321.42
Total	16,655.16	39,321.42

Details of DTA & DTL:**Deferred Tax Assets**

Provisions/expenses allowable on payment basis	5,394.75	8,917.52
Unused tax losses	1,41,636.88	1,80,914.40
Unused tax credits	-	-
Others	-	-
	1,47,031.63	1,89,831.92

Deferred Tax Liability

Difference in book depreciation and tax depreciation	(1,30,376.47)	(1,50,510.50)
Others	-	-
	(1,30,376.47)	(1,50,510.50)
Total	16,655.16	39,321.42

NOTE - '6' : OTHER NON-CURRENT ASSETS

Deferred Revenue Costs (Land Lease Premium)	456.30	359.34
Total	456.30	359.34

NOTE - '7' : INVENTORIES**Stores & Spares**

(a) Stock of Materials-Capital Works	1,28,359.57	1,20,108.72
(b) Stock of Materials-O&M	28,005.85	21,164.22
(c) Other Materials ¹	6,347.11	1,838.23
Total	1,62,712.53	1,43,111.17

¹ Other Materials include material issued to fabricators, obsolete material, scrap, transformers sent for repair, stores, excess/ shortage pending for investigation and material in transit.



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(₹ in Lakhs)		
Particulars	As at 31.03.2020	As at 31.03.2019
NOTE - '8' : FINANCIAL ASSETS - TRADE RECEIVABLES		
Trade receivables secured, considered good	-	-
Trade receivable unsecured, considered good	5,60,055.86	4,21,421.63
Trade receivable - Doubtful	-	-
Total	5,60,055.86	4,21,421.63

Details of Trade Receivables :-

Madhyanchal V.V.N.L., Lucknow	1,07,118.81	79,769.25
Purvanchal V.V.N.L., Varanasi	1,31,235.59	97,367.37
Pashchimanchal V.V.N.L., Meerut	1,80,003.09	1,37,977.14
Dakshinanchal V.V.N.L., Agra	1,32,055.64	1,01,397.77
KESCO, Kanpur	5,601.08	1,117.30
Others	4,041.65	3,792.80
	5,60,055.86	4,21,421.63

NOTE - '9' : FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS

(a) Cash in Hand (including Stamps in Hand)	17.16	19.75
(b) Balance with Banks		
In Current & Other Account (including flexi balances)	75,321.62	97,721.73
In Fixed Deposit Account	7.75	9.07
Total	75,346.53	97,750.55

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(₹ in Lakhs)

Particulars	As at 31.03.2020	As at 31.03.2019
NOTE - '10' : OTHER CURRENT ASSETS		
Unsecured, Considered Good		
Advances to Employees (Adjustable/recoverable from salary)	6.82	9.60
Tax Deducted at Source	4,224.45	3,914.65
Advances to Suppliers/Contractors (O&M)	1,555.83	1,418.18
Receivables :		
Employees	859.16	434.88
Others	9,200.82	10,429.38
	<u>10,059.98</u>	<u>10,864.26</u>
Less: Provision for Doubtful Receivables	<u>186.60</u>	<u>186.60</u>
	9,873.38	10,677.66
Interest accrued but not due on F.D.	1.93	3.64
Prepaid Expenses	0.99	1.27
Deferred Revenue Costs (Land Lease Premium)	17.97	17.97
Inter-Unit Transfers ¹	25,289.61	25,083.76
Total	40,970.98	41,126.73

¹ Refer point (18) of Note 29.



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(₹ in Lakhs)		
Particulars	As at 31.03.2020	As at 31.03.2019
NOTE - '11': Equity Share Capital		
(A) Authorised Capital		
200000000 Equity Shares of par value Rupees 1000 each	20,00,000.00	20,00,000.00
(Previous year 200000000 Equity share of par value Rupees 1000 each)		
(B) Issued, Subscribed and Paid-up Capital		
150600668 Fully paid Equity Shares of par value Rupees 1000 each.	15,06,006.68	13,59,533.98
(Previous year 135953398 Fully paid Equity Shares of par value Rupees 1000 each)		
Total	15,06,006.68	13,59,533.98

(A) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

	As at 31.03.2020	As at 31.03.2020	As at 31.03.2019	As at 31.03.2019
	No. of Shares	(₹ in Lakhs)	No. of Shares	(₹ in Lakhs)
Shares outstanding at the beginning of the year	13,59,53,398	13,59,533.98	12,49,44,248	12,49,442.48
Shares Issued during the year- Fresh Issue	1,46,47,270	1,46,472.70	1,10,09,150	1,10,091.50
Shares outstanding at the end of the year	15,06,00,668	15,06,006.68	13,59,53,398	13,59,533.98

(B) Terms / Rights attached to Equity Shares

- (i) The Company has only one class of Equity Shares having a par value of ₹ 1000/- per share.
(ii) During the year ended 31.03.2020, the company has issued 14647270 shares.
(iii) During the year ended 31.03.2020, no dividend has been declared by the Board of Directors due to heavy accumulated losses.

(C) Details of shares held by each shareholder holding more than 5% shares:

	As at 31.03.2020	As at 31.03.2020	As at 31.03.2019	As at 31.03.2019
Name of Shareholder	No. of Shares	% Holding	No. of Shares	% Holding
Hon'ble Governor of Government of U.P.	12,84,67,316	85.30%	11,38,20,046	83.72%
Uttar Pradesh Power Corporation Ltd.	2,21,32,752	14.70%	2,21,32,752	16.28%

Reconciliation of Share Application Money

(₹ in Lakhs)				
Description	Share Application Money as on 31.03.2019	Received during the year 2019-20	Allotted during the year 2019-20	Share Application Money as on 31.03.2020
Share Application Money	46,472.70	1,51,594.38	1,46,472.70	51,594.38

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(₹ in Lakhs)

Particulars	As at 31.03.2020	As at 31.03.2019
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NOTE - '12' : Non- Current Financial Liabilities: Borrowings**Secured Loans**

Term loans

From Others	12,96,403.46	11,83,074.32
(Secured by exclusive charge on asset created under the PFC & REC Scheme)		

Unsecured Loans

Term loans

From Others	2,300.21	5,565.18
(All the above loans are guaranteed by Govt of U.P.)		

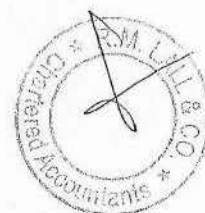
Sub-Total of Secured & Unsecured Loans	12,98,703.67	11,88,639.50
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Less: Current Maturity of Long Term Borrowings (Refer Annexure A)	1,39,368.27	98,469.23
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Total	11,59,335.40	10,90,170.27
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1) Detail of terms etc. of borrowings have been annexed to Annexure-A.

2) Details of default in debt servicing have been annexed to Annexure-B.



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
DISCLOSURES OF TERMS ETC. OF BORROWINGS AS REQUIRED IN SCHEDULE-III TO THE COMPANIES ACT, 2013

Annexure A to Note 12
(Amount in Lakh ₹)

Loans	Security & Guarantee Details	Interest Rate	Repayment Terms	Balance as on 31.03.2019 (A)	Current Maturity for Long term debt as on 31.03.2019 (B)	Long term borrowing as on 31.03.2019 (C)=(A-B)	Loan received during the year (F.Y. 19-20) (D)	Loan repaid during the year (F.Y. 19-20) (E)	Balance as on 31.03.2020 (F)=(A+D-E)	Current Maturity for Long term debt as on 31.03.2020 (G)	Long term borrowing as on 31.03.2020 (H)=(F-G)
(A) Secured											
(i) Power Finance Corporation Ltd (Hypo)	Secured by hypothecation of Lines & Substations under the PFC scheme	9.00% to 13.25%	Forty to sixty equal quarterly installments.	5,07,728.02	30,706.52	4,77,021.50	91,625.09	33,423.18	5,65,929.93	61,237.56	5,04,692.37
(ii) Rural Electrification Corporation Ltd (Transmission)	Secured by hypothecation of Lines & Substations under the REC scheme	11% to 13%	Ten equal yearly installments/ one hundred twenty equal monthly installments	6,75,346.30	64,497.74	6,10,848.56	1,24,830.98	69,763.75	7,30,473.53	77,335.89	6,53,137.64
Total (A)-(ii)				11,83,074.32	95,204.26	10,87,870.06	2,16,456.07	1,03,126.93	12,96,403.46	1,38,573.45	11,57,830.01
(B) Unsecured											
(i) Power Finance Corporation Ltd (Govt Guarantee)	Guaranteed by Govt. of U.P.	9.00% to 13.25%	Forty to sixty equal quarterly installments	913.70	913.70	-	-	913.70	-	-	-
(ii) Rural Electrification Corporation Ltd (Reschedule)	Guaranteed by Govt. of U.P.	10.11%	One hundred eighty equated monthly installments (EMI)	3,021.94	721.73	2,300.21	-	721.73	2,300.21	794.82	1,505.39
(iii) Rural Electrification Corporation Ltd (Transmission)	Guaranteed by Govt. of U.P.	11% to 13%	One hundred twenty equal monthly installments	907.63	867.63	-	-	907.63	-	-	-
(iv) Rural Electrification Corporation Ltd (UPPC Ltd)	Guaranteed by Govt. of U.P.	11% to 12.50%	One hundred twenty equal monthly installments	721.91	721.91	-	-	721.91	-	-	-
Total (B)-(i+ii+iii+iv)				5,565.18	3,264.97	2,300.21	-	3,264.97	2,300.21	794.82	1,505.39
Grand Total (A + B)				11,88,639.50	98,469.23	10,90,170.27	2,16,456.07	1,06,391.90	12,98,703.67	1,39,368.27	11,59,335.40

समस्त निदेशक (नियोजन एवं वारिंट्य)
उपभोगाधिकारि

अधीक्षण अभियन्ता

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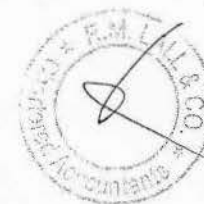


UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
DISCLOSURES OF DEFAULT IN DEBT SERVICING AS REQUIRED IN SCHEDULE-III TO THE COMPANIES ACT, 2013

Annexure-B to Note12
(Amount in ₹)

Loans	Repayment Terms				Default as on 31.03.2019				Default as on 31.03.2020			
	Date of Restructuring	Installments	Repayment Due from	Rate of Interest(%)	Principal	Interest	Principal Default w.e.f	Interest Default w.e.f	Principal	Interest	Principal Default w.e.f	Interest Default w.e.f
Secured												
(i) Power Finance Corporation Ltd												
(ii) Rural Electrification Corporation Ltd												
Total(A)												
Unsecured												
(i) Power Finance Corporation Ltd												
(ii) Rural Electrification Corporation Ltd (Reschedule)												
(iii) Rural Electrification Corporation Ltd (Transmission)												
(iii) Rural Electrification Corporation Ltd (PCL)												
Total(B)												
Grand Total(A+B)												

NIL



अधीक्षक अभियन्ता
संवर्धन विभाग (विद्युत एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



(₹ in Lakhs)

Particulars	As at 31.03.2020	As at 31.03.2019
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NOTE '13' - OTHER FINANCIAL LIABILITIES

Interest accrued but not due on borrowings	2,470.95	13,987.89
Total	2,470.95	13,987.89

NOTE '14' - NON-CURRENT PROVISIONS

Provision for Earned Leave Encashment	20,714.65	17,064.10
Provision for Gratuity (CPF Employees)	7,734.39	5,206.33
Total	28,449.04	22,270.43

NOTE '15' - OTHER NON- CURRENT LIABILITIES

Deferred Income	103.27	-
Total	103.27	-

NOTE '16' - CURRENT FINANCIAL LIABILITIES

Current Maturities of Long-term Debt ¹	1,39,368.27	98,469.23
Interest accrued but not due on borrowings	24,273.54	14,363.84
Total	1,63,641.81	1,12,833.07

¹ Details of Current Maturity of Long Term Borrowings (Refer Annexure A) is annexed with Note No. 12



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



Particulars	As at 31.03.2020	(₹ in Lakhs) As at 31.03.2019
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NOTE '17' - OTHER CURRENT LIABILITIES

Liability for Capital Supplies/Works	1,50,957.73	1,46,379.68
Liability for O & M Supplies/Works	18,655.66	11,136.82
Staff Related Liabilities	16,267.21	15,637.30
Deposit & Retentions from Suppliers & Others	1,32,004.12	1,18,297.26
Deposit Works for DISCOMS	10,438.38	9,610.78
Deposit for Electrification Works	2,16,891.74	1,99,565.79
Deposit for PSDF (Cent. Govt. Contribution)	12,163.21	12,711.93
Inter-Company Balances	18,988.02	17,414.64
Sundry Liabilities	8,011.33	10,399.22
Liabilities for Expenses	4,599.82	3,629.99
Deferred Income	6.05	-

Liabilities towards UP Power Sector Employee Trust

Provident Fund Liabilities (Principal)	3,829.02	3,776.90
Add : Cumulative Interest provision on unremitted balance	8,070.46	7,195.55
	11,899.48	10,972.45
Add: Pension & Gratuity Liability	5,751.40	5,619.45
	17,650.88	16,591.90

Liabilities towards UPPCL CPF Trust

CPF Liability - (Principal)	1,068.95	803.85
Add : Cumulative Interest provision on unremitted balance	959.00	826.64
	2,027.95	1,630.49

Total	6,08,662.10	5,63,005.80
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NOTE '18' - CURRENT PROVISIONS

Provision for Earned Leave Encashment	1,580.61	1,741.08
Provision for Gratuity (CPF Employees)	116.81	80.35
Total	1,697.42	1,821.43



अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं बाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

Particulars	(₹ in Lakhs)	
	For the year ended 31.03.2020	For the year ended 31.03.2019

NOTE '19' - REVENUE FROM OPERATIONS**Sale of Services**

Transmission Charges	3,45,333.67	2,30,073.04
Open Access Charges	3,940.22	5,914.60
Sub Total¹	3,49,273.89	2,35,987.64
SLDC Charges ²	535.51	449.17
Revenue from Operation (Net)	3,49,809.40	2,36,436.81

¹ The transmission charges related to DISCOMs, KESCO, NPCL and intra-state transmission of energy has been accounted for on the basis of tariff approved by the UPERC i.e. ₹ 0.1905/kwh (01.04.2019 to 10.09.2019/30.09.2019) & ₹ 0.1848/kwh (11.09.2019/01.10.2019 to 31.03.2020). Energy transmitted/wheeled during the year was 116731.808341 MU. (Previous year-111745.034647 MU).

Period	Unit Transmitted(kwh)	Rate	Amount
DISCOMS: 01.04.2019 to 30.09.2019	66,50,24,01,000.000	0.1905	1,26,687.07
DISCOMS: 01.10.2019 to 31.03.2020	45,72,25,23,000.000	0.1848	84,495.22
Other than DISCOMS: 01.04.2019 to 10.09.2019	1,42,79,56,216.758	0.1905	2,720.26
Other than DISCOMS: 11.09.2019 to 31.03.2020	1,67,38,85,658.787	0.1848	3,093.34
Supplementary invoice & Other Agencies	1,40,50,42,465.478		3,577.11
True up Gap for Financial Year 2017-18	-		46,204.00
True up Gap for Financial Year 2018-19	-		81,360.00
Total	1,16,73,18,08,341.023		3,48,487.00
Add: Transmission charges under POC mechanism of PGCIL			786.89
Net Transmission Charges			3,49,273.89

² As a part of separate function of SLDC, the company is maintaining separate account for SLDC. The break-up of charges relating to SLDC is given below.

Annual Charges	127.00	102.20
Application fee/Concurrence fee/SLDC Charges	408.51	346.97
Total	535.51	449.17

NOTE '20' - OTHER INCOME**Interest Income on**

Fixed Deposits	0.37	2,722.55
Loans to Staff	0.01	0.01
Others	3,209.80	3,210.18
		1,365.26
		4,087.82

Maintenance & Shutdown Charges

	1,889.50	2,695.92
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Other Non-Operating Income

Income from Contractors/Suppliers	4,302.38	1,309.77
Income from Consumer Contribution Reserve	10,292.25	8,303.07
Supervision Charges	4,440.08	13.56
Rental From Staff	13.45	15.93
Miscellaneous Receipts	372.61	157.31
Income from Subsidies & Grants (Repayment of Loan Principal)	8,103.00	-
Total	32,623.45	16,583.38

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	For the year ended 31.03.2020	For the year ended 31.03.2019
NOTE '21' - EMPLOYEE BENEFIT EXPENSES		
Salaries & Allowances	41,230.27	37,321.55
Dearness Allowance	6,351.48	3,569.29
Bonus/ Ex-gratia	278.02	0.96
Other Allowances	2,146.77	1,823.54
Pension & Gratuity ^{1&2}	4,387.16	4,163.13
Medical Expenses(Re-imbursement) ³	184.14	251.43
Leave Travel Assistance ³	-	0.30
Earned Leave Encashment ⁴	5,299.70	4,158.72
Compensation	16.06	5.00
Contribution to Provident & Other Funds	2,533.27	2,026.84
Expenditure on Trust	499.01	30.01
Staff Welfare Expenses	82.49	12.89
Common Expenditure(Charged by UPPCL)	1,012.67	2,101.53
Sub Total	64,021.04	55,465.19
Less: Expenses Capitalised	25,520.77	28,181.58
Total	38,500.27	27,283.61

¹ Since the Government has not yet finalised the absorption of Officers and Employees of the UP Power Transmission Corporation Limited by way of notification, hence, in lines with the methodology for provision of pension & gratuity has been made in the Annual Accounts of UP Power Corporation Limited based on actuarial valuation report dated 09.11.2000 (adopted by Board of Directors of UPPCL) provisions for accrued liability on account of pension and gratuity in respect of employees covered under GPF Scheme has been made @16.70% and 2.38% respectively on the amount of basic pay and grade pay plus DA and in case of UP Power Corporation Limited obtaining actuarial valuation afresh during the pendency of finalisation of absorption of Officers and Employees of the UP Power Transmission Corporation Limited, suitable action will be taken for booking of the provision accordingly as required.

² As required by Ind AS 19, the company has measured and accounted for its liability arising from Gratuity of employees covered under CPF Scheme on the basis of Actuarial Valuation Reports.

³ Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

⁴ Inclusive of provision for Earned Leave Encashment (Terminal Benefits) made as per Actuarial Valuation Report for the current financial year.

NOTE '22' - FINANCE COSTS**(A) Interest expenses****Long term loans**

PFC	56,778.01		48,245.44	
Less: Interest Subsidy	9,377.36		9,636.74	
	47,400.65		38,608.70	
REC	78,416.37	1,25,817.02	78,447.92	1,17,056.62

(B) Other Borrowing Cost

Guarantee Charges	2.44		15.16	
Bank Charges	6.06		28.43	

Sub Total	1,25,825.52		1,17,100.21	
Less: Interest Capitalised/Transferred to Capital WIP	16,819.70		14,192.06	
Total	1,09,005.82		1,02,908.15	





UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	For the year ended 31.03.2020	For the year ended 31.03.2019
NOTE '23' - DEPRECIATION & AMORTIZATION EXPENSES		
<u>Depreciation & Amortization on Fixed Assets :</u>		
Buildings	3,865.91	3,406.21
Other Civil Works	371.58	348.11
Plant & Machinery	64,453.58	57,492.00
Lines, Cable Network etc.	53,900.45	45,880.59
Vehicles	1.20	1.03
Furniture & Fixtures	53.23	45.83
Softwares	53.47	44.95
Office Equipments	102.63	65.43
Other Assets	1,206.24	560.27
Total	1,24,008.29	1,07,844.42

NOTE '24' - ADMINISTRATIVE, GENERAL & OTHER EXPENSES

Payment to Auditor:

(a) Statutory Auditors

Audit Fee

12.98

12.98

Travelling & other expenses

2.38

15.36

3.89

16.87

(B) Other Auditors

(Internal Audit, Cost Audit, Tax Audit & Secretarial Audit)

Audit Fee

57.74

85.55

Travelling & other expenses

4.67

62.41

9.58

95.13

Advertisement Expenses

475.78

358.12

Communication Charges

243.11

265.17

Consultancy Charges

502.37

100.21

Tariff Assessment & License Fee

653.57

735.15

Electricity Expenses

249.42

234.42

Entertainment

-

0.03

Expenditure on Trust

14.03

3.06

Insurance

3.73

6.55

Interest on GPF & CPF Balance

1,008.41

998.18

Legal Charges

327.09

251.87

Outsourced Manpower for Administrative

1,646.35

1,151.49

Miscellaneous Expenses

403.65

482.07

Printing & Stationery

154.88

173.72

Rates & Taxes

169.60

267.20

Rent

1.28

3.98

Technical Fees & Professional Charges

145.00

68.49

Travelling & Conveyance

645.17

630.40

Water Charges

0.36

0.26

Common Expenditure (Charged by UPPTCL)

9.56

-

Compensation (Other than staff)

-

3.67

Other Expenses & losses

15.20

10.30

Total**6,746.33****5,856.34**

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपपट्टाकांलि



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

Particulars	For the year ended		(₹ in Lakhs)
	31.03.2020	31.03.2019	

NOTE '25' - REPAIRS & MAINTENANCE EXPENSES

Plant & Machinery	37,263.35	32,503.18
Buildings	1,781.17	1,717.76
Other Civil Works	22.87	43.15
Lines, Cables Networks etc.	6,878.11	7,739.14
Vehicles-Expenditure	1,605.09	1,418.47
Less: Transferred to Different Capital & O&M Works/Administrative Exp.	1,605.09	1,418.47
Expenditure on Contractual Manpower	4,779.89	4,173.61
Less: Transferred to Different Capital & O&M Works/Administrative Exp.	4,779.89	4,173.61
Furniture & Fixtures	0.11	0.24
Softwares	39.83	53.10
Office Equipments	33.13	23.17
Total	46,018.57	42,079.74

NOTE '26' - BAD DEBTS & PROVISIONS

Provision for Loss on Capital Expenditure Incurred	113.00	-
Provision for Loss - Advances to Suppliers/Contractors	185.50	-
Total	298.50	-

Note '27'- DEFERRED TAX

Deferred Tax Expense/ (Income)	22,666.27	-
Total	22,666.27	-

NOTE '28' - OTHER COMPREHENSIVE INCOME

Items that will not be reclassified to Profit & Loss		
Actuarial (Gains) /Losses - CPF Employees Gratuity Provision ¹	1,553.67	227.98
Total	1,553.67	227.98

¹ Recognized in the books on the basis of actuarial valuation report for Gratuity for the current financial year.

(Signatures and Stamp)

(Signature)

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

NOTE NO. 29

**NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2020 AND PROFIT & LOSS STATEMENT
FOR THE YEAR ENDED ON THAT DATE**

- 1) (a) Uttar Pradesh Power Transmission Corporation Limited (UPPTCL or 'The Company') is a company domiciled and incorporated in India under the provisions of Companies Act and is limited by shares. The registered office of the Company is situated at Shakti Bhawan, 14-Ashok Marg, Lucknow, Uttar Pradesh, India. Under the Electricity Act 2003, the Company is notified as the State Transmission Utility by the GoUP, vide its notification No.: 2974(1)/24-P-2-2010 dated - 23rd December, 2010.
- (b) The Company came into existence when in compliance to GoUP letter No. 293 dated 16.05.2006, the Name and Object Clause of the Memorandum of Association of the erstwhile Uttar Pradesh Vidyut Vyapar Nigam Limited (incorporated on 31.05.2004) was changed on 13.07.2006. The Company started its business independently with effect from 01.04.2007.
- (c) With an objective of separation of the activities of bulk purchase/sale of energy and transmission of energy under separate corporate entities respectively by Uttar Pradesh Power Corporation Ltd. (UPPCL) and UPPTCL with effect from 01.04.2007 under the provisions of the notification No.:2974(1)/24-P-2-2010 dated: 23rd December, 2010, i.e., Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010, issued by Urja Anubhag-2, the Government of Uttar Pradesh vide powers conferred under sub-section (4) of section 131 of The Electricity Act, 2003 (Act No.36 of 2003) and in partial modification of scheme formulated under section 23 of The Uttar Pradesh Electricity Reforms Act, 1999 (Uttar Pradesh Act No.24 of 1999) the Government of Uttar Pradesh issued Provisional Transfer Scheme for Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings from UPPCL to UPPTCL alongwith determination of terms and conditions of incorporation, according to which in the context of transmission undertaking (UPPTCL), unless stated otherwise by the State Government and/or UPPCL, the entire Assets, Liabilities and Proceedings related to transmission shall provisionally vest in the transmission undertaking. The UPPTCL has started functioning/operating independently with effect from 01.04.2007. UPPTCL is a State Transmission Utility in terms of section 39 of The Electricity Act, 2003.
- (d) In exercise of the powers conferred under sub-section (4) of section 131 of the Electricity Act, 2003 (Act No. 36 of 2003) and sub-section (4) of section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (U.P. Act no. 24 of 1999) read with clause 7 of the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceedings) Scheme, 2010 (notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010), the Governor, by way of modification, variation and otherwise change in the terms and conditions of the said Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceedings) Scheme, 2010 in regard to the transfer of properties, interest, rights, liabilities, personnel and proceedings by substituting the schedule to the notification No.: 1529/XXIV-P-2-2015-Sa.(218)-2014 Dated: November 3, 2015 issued by Urja Anubhag-2, GoUP in place of the Schedule to the notification no.: 2974 (1)/XXIV-P-2-2010, dated: December 23, 2010, the transfer scheme has been finalised which shall be effective for all intent and purposes with modifications thereto.
- (e) In partial modification of the Scheme formulated under section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (UP Act No.24 of 1999) by application of the powers conferred under section 133 of The Electricity Act, 2003 the State Government with the purpose of effectuating such Transfer Scheme, issued the terms and conditions for transfer of personnel of UPPCL working in the transmission undertaking and proceedings related thereto, by way of notification No.: 2974/24P-2-2010 Dated: December 23, 2010 issued by Urja Anubhag-2 of GoUP i.e. the Provisional Transfer Scheme comprising of methodology relating to provisional classification and transfers, the final transfer of personnel is yet to be notified by the Govt. of Uttar Pradesh.
- 2) Where historical cost of a discarded/retired/obsolete fixed asset is not available, the estimated value of such asset and depreciation, thereon, has been adjusted and accounted for.
- 3) On the overall basis the assets other than fixed assets have a value on realization in the ordinary course of business at least equal to the amounts at which they are stated in the balance sheet.
- 4) Earning/Expenditure in foreign currency during FY 2019-20 is NIL.



- 5) Since the Company is principally engaged in the business of transmission of electricity and there is no other reportable segment as per Ind AS-108, hence the disclosure as per Ind AS 108 on segment reporting is not required. However, the transactions of activities relating to separate function of SLDC have already been specified in disclosure to Note 19.

- 6) **Capital Commitments, Contingent Liabilities & Contingent Assets:-**
(to the extent ascertainable and not provided for)

(₹ in Lakhs)

Particulars	As at 31.03.2020	As at 31.03.2019
Contingent Liabilities & Capital Commitments		
(i) Estimated amount of contracts remaining to be executed on capital accounts and not provided	1,89,887	1,84,839
(ii) Other claims against company not acknowledged as debts	1,923	3,715
Total	1,91,810	1,88,554
Contingent Assets		
(i) Claims by company not acknowledged as receivables	71,734	-
(ii) Others	-	-
Total	71,734	-

A review petition has been filed against the disallowance of revenue gap of Rs. 717.34 crores in True-up Order for financial years 2017-18 & 2018-19.

Other than as stated above, liabilities, if any, arising out of cases/claims filed by employees as well as parties against company are unascertainable as such the same shall be met on arising thereof.

- 7) Nothing adverse regarding compliance of the provisions in respect of units covered under the MSMED Act, 2006, regarding the amount of unpaid liabilities and interest thereon as required u/s 22 of the said Act has been reported either by the Zonal units of UPPTCL or the concerned parties covered under the Act.

- 8) **RELATED PARTY INFORMATION :-**

As per Ind AS 24 issued by the Institute of Chartered Accountants of India, the Company's related parties are as under:

a) List of Related Parties (Key Management Personnel):

I. Key management personnel & their relatives:

Name	Designation	Working Period (for F.Y. 2019-20)	
		Appointment	Retirement / Cessation as on 31.03.2020
Shri Alok Kumar	Prin. Secy.(Energy) & Chairman	25.01.2018	09.11.2019
Shri Arvind Kumar	Prin. Secy.(Energy) & Chairman	09.11.2019	working
Dr. Senthil Pandian C	MD	10.09.2018	working
Smt. Aparna U	MD, UPPCL & Director	26.10.2017	05.11.2019
Shri M. Dewraj	MD, UPPCL & Director	05.11.2019	working
Shri Suman Guchh	Director (Commercial & Planning)	14.08.2017	28.10.2019
Shri Ravi Prakash Dubey	Director (Works & Project)	16.01.2018	working
Shri Ram Swarath	Director (SLDC)	13.02.2015	working
Shri Sudhanshu Dwivedi	Director (Finance)	28.02.2019	30.06.2019
Shri Bibhu Prasad Mahapatra	Director (Finance)	16.12.2019	working
Shri Brajesh Kumar Khare	Director (P&A)	30.06.2016	30.06.2019
Dr Vinod Kumar Khare	Director (P&A)	16.09.2019	working
Shri Chandra Mohan	Director (Operation)	30.06.2016	29.06.2019
Shri Rakesh Kumar Singh	Director (Operation)	15.07.2019	working
Shri Neel Ratan Kumar	Director	06.10.2010	working
Smt. Debjani Chakraborty	Nominee Director (REC)	30.08.2018	working
Shri Rakesh Kumar Singh	Nominee Director (Power Grid)	16.07.2018	30.06.2019
Shri Sanjai Gupta	Director (Power Grid)	10.02.2020	working
Smt Manju Shankar	Director (Bureau of Public Enterprises)	10.12.2015	31.12.2019

b) Transactions:

(Amount in ₹)

Particulars	2019-20	2018-19
	Referred in (a) (i) above	Referred in (a) (i) above
Salary & Allowances	1,11,68,934	1,29,16,323
Contribution to Gratuity/Pension/PF	7,63,917	15,53,289
Debts due from Directors	-	-

(c) The Chairman, Managing Director and other Directors who have been appointed/posted by the Govt. of U.P. for the UPPCL and have the additional charge of the company also, have drawn their remuneration from the UPPCL as per their entitlement.

(d) The company has no related party enterprises other than state controlled enterprises, details/transactions of which have not been disclosed in view of Para '25' of Ind AS 24 "Related Party Disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled. The nature of transactions with such state controlled enterprises (usually DISCOMS) include wheeling charges and other receivables in ordinary course of business.

- 9) Deferred Tax Assets against unused tax losses arising from unabsorbed depreciation of Rs. 5627.66 crores have been recognized. In view of the accounting profit for the current year and increased tariff rate for future, it is probable that taxable profit will be available in future against which such unused tax losses can be utilised.

- 10) Basic and diluted earnings per share have been shown in the Profit & Loss Account in accordance with Ind AS 33 (EPS). Basic earnings per share have been computed by dividing net profit/loss after tax by the weighted average number of equity shares outstanding during the year. Numbers used for calculating diluted earnings per equity share includes the amount of equity share money (pending for allotment).

Particulars	For the year ended 31.03.2020 (Amount in Lakh ₹)	For the year ended 31.03.2019 (Amount in Lakh ₹)
(I) Basic EPS		
Profit after Tax as per Profit & Loss A/c (A)	35,189	(32,952)
Weighted Average Number of Equity Shares (B)	14,70,59,001	12,71,26,103
Basic Earning Per Share (A/B)	23.93	(25.92)
Face Value per share	1,000	1,000
(II) Diluted EPS		
Profit after Tax as per Profit & Loss A/c (A)	35,189	(32,952)
Weighted Average Number of Equity Shares (B)	14,72,16,685	12,84,93,435
Diluted Earning Per Share (A/B)	23.90	(25.92)
Face Value per share	1,000	1,000








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उद्योगपट्टाधिकारी

11) Gratuity disclosure statement as per Ind AS 19 for the period 01/04/2019- 31/03/2020 based on actuarial valuation report

(Amount in ₹)

a) Expenses Recognized in the Statement of Profit or Loss for Current Period

Particulars	For the year ended 31.03.2020	For the year ended 31.03.2019
Current Service Cost	6,42,35,302	5,53,42,008
Net Interest Cost	4,11,30,350	3,30,34,941
Past Service Cost	-	-
(Expected Contributions by the Employees)	-	-
(Gains)/Losses on Curtailments And Settlements	-	-
Net Effect of Changes in Foreign Exchange Rates	-	-
Expenses Recognized	10,53,65,652	8,83,76,949

b) Expenses Recognized in the Other Comprehensive Income (OCI) for Current Period

Particulars	For the year ended 31.03.2020	For the year ended 31.03.2019
Actuarial (Gains)/Losses on Obligation For the Period	15,53,66,849	2,27,97,753
Return on Plan Assets, Excluding Interest Income	-	-
Change in Asset Ceiling	-	-
Net (Income)/Expense For the Period Recognized In OCI	15,53,66,849	2,27,97,753

c) Amount Recognized in the Balance Sheet

Particulars	For the year ended 31.03.2020	For the year ended 31.03.2019
(Present Value of Benefit Obligation at the end of the Period)	(78,51,19,904)	(52,86,67,743)
Fair Value of Plan Assets at the end of the Period	-	-
Funded Status (Surplus/ (Deficit))	(78,51,19,904)	(52,86,67,743)
Net (Liability)/Asset Recognized in the Balance Sheet	(78,51,19,904)	(52,86,67,743)

12) Disclosure of movement in provisions:-

(Amount in Lakh ₹)

Particulars	Movement of Provisions			
	Balance as on 01.04.2019	Provision made during the year	Provision adjusted during the year	Balance as on 31.03.2020
Provision for doubtful receivables	187	0	0	187
Provision on account of CWIP loss (Due to abandonment or otherwise)	79	113	0	192
Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	0	186	0	186
Total	266	299	0	565

13) There have been consecutive losses in three immediately preceding financial years. In view of the same, average net profit of the company made during the three immediately preceding financial years was negative. No amount was spent on CSR activities in FY 2019-20.

14) Equity share against share application money of Rs. 5,15,94,38,000 received in Financial Year 2019-20 have been allotted during FY 2020-21.



- 15) I) The company handed over following lands to departments/companies under State Government control:
- a. Land measuring 5.9 acres located at Taj Mahal East Gate Road, Agra to Tourism Department for construction of the Mughal Museum,
 - b. Land measuring 993 square meter located at 132/33 KV GIS Sub-station Neembu Park, Lucknow to Madhyanchal Vidut Vitran Nigam Limited
 - c. Physical possession of 2.2250 hectares of land to Department of Tourism, Etawah.
- II) The company has made available the Land measuring 2380 square meter located at 132 KV SGPGI Sub-station to MVVNL on right to use basis.
- 16) Change in Accounting Policies:
- a) The accounting policy for depreciation on IT equipment & softwares has been changed in view of CERC Regulations, 2019. In view of the same, there is an increase of Rs. 5.93 crores in overall depreciation for the year.
 - b) Accounting policy for recognition of income from supervision charges against deposit works has also been changed which has resulted in an increase of Rs.44.4 crores in income from supervision charges and an equal amount of decrease in capitalization of employee cost.
 - c) The accounting policy for recognition of deferred tax asset/liability has been changed in view of the accounting profit for the current year and increased tariff rate for future. This has resulted in opening deferred tax assets of Rs. 393.21 crores and deferred tax expense of Rs. 226.66 crores during the year.
- 17) Inter-company balances includes an amount of Rs.300 crores payable to & Rs.110 crores receivable from power sector companies owned by State Government of Uttar Pradesh and are subject to reconciliation of differences, which is a continuous process and accounting for the same is done as and when found in the books of either of the companies as the case may be.
- 18) An effective new system for control of IUT transactions of the entire company has been introduced w.e.f. FY 2017-18. As a result, there are no unreconciled transactions from FY 2017-18 onwards. Inter Unit Balances prior to FY 2017-18 are subject to reconciliation of differences, which is a continuous process and accounting for the same is done as and when found in the books of either of the concerned units as the case may be.
- 19) The company has opted for new section 115BAA of the Income Tax Act, 1961 from the assessment year 2020-21 where the income tax payable in respect of the total income of the company shall be computed at the rate of twenty two percent plus surcharge and cess as applicable whereas before the adoption of such option the tax rate for the assessment year 2019-20 was thirty percent plus surcharge and cess as applicable.
- 20) Previous year figures have been regrouped/ reclassified/recasted wherever considered necessary.
- 21) The figures as shown in the Balance Sheet, Profit & Loss Statement, Cash Flow Statement, Statement of Equity and Notes to accounts have been rounded up/down to the nearest lakh rupees unless specified otherwise.
- 22) The significant Accounting Policies specific to first time adoption have been suitably amended wherever considered necessary.
- 23) The Financial Statements for the current year were approved for issue by Board of Directors on February 16, 2021.
- 24) Due to the outbreak of COVID 19 globally and in India the company management has made an initial assessment of likely adverse impact on business and financial risk and believes that the impact is likely to be short-term in nature. The management does not see any medium to long term risks in the Company's ability to continue as a going concern and meeting its liabilities as and when they fall due.



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उपप्रान्तपालिका

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
25) SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31.03.2020

(₹ in Lakhs)

Head Name (Assets/Liabilities)	Balance as on 31.03.2019	Nature of Item	Details	Amount to be restated	Restated Balance
ASSETS					
1. Non-current assets					
Property, Plant & Equipment	17,78,010.99		-		
		Repairs & Maintenance	(9.33)		
		Employee Costs	(0.52)		
		Depreciation	(3,363.95)		
			-	(3,373.80)	17,74,637.19
Capital Work-in-progress	6,80,505.00		-		
		Other Income	547.95		
		Repairs & Maintenance	(18.31)		
		Employee Costs	261.93		
			22,843.81		
			-	23,635.38	7,04,140.38
Other Intangible Assets	207.97		-		
			-		207.97
Deferred Tax Assets	-		39,321.42		
			-	39,321.42	39,321.42
Other Non-current Assets	359.34		-		
			-		359.34
2. Current assets					
Inventories (Stores & Spares)	1,43,111.17		-		
			-		1,43,111.17
Financial Assets					
Trade Receivables	4,21,421.63		-		
			-		4,21,421.63
Cash and Cash Equivalents	97,729.13	Revenue from Sale of Power	31.00		
		Other Income	21.32		
		Repairs & Maintenance	1.50		
		Employee Costs	(47.98)		
		Administration and General Expenses	15.50		
		Interest and Other Finance Charges	0.08	21.42	
			-		97,750.55
Other Current Assets	39,972.49	Revenue from Sale of Power	0.44		
		Other Income	1,152.61		
		Repairs & Maintenance	(1.67)		
		Employee Costs	2.82		
		Administration and General Expenses	0.04		
			-	1,154.24	41,126.73

(Handwritten signatures and initials)

(Handwritten signature)

(Handwritten signature and stamp)

अधीक्षण अभियन्ता
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उ०प्र०पा०ट्रा०का०लि०

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
25) SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31.03.2020

(₹ in Lakhs)					
Head Name (Assets/Liabilities)	Balance as on 31.03.2019	Nature of Item	Details	Amount to be restated	Restated Balance
EQUITY AND LIABILITIES					
Equity					
Equity Share Capital	13,59,533.98			-	13,59,533.98
Other Equity (Refer SOE)	(6,704.90)			-	
		Impact of restatement as on 01.04.2019	62,483.50		
		Net restatement of Profit/Loss	2,674.91	65,158.41	58,453.51
Liabilities					
1. Non-current liabilities					
Financial Liabilities					
Borrowings	10,90,170.27			-	10,90,170.27
Other Financial Liabilities	13,987.89			-	13,987.89
Provisions	22,270.43			-	22,270.43
Other Non-current Liabilities	-			-	
2. Current liabilities					
Financial Liabilities	1,12,833.07			-	1,12,833.07
Other Current Liabilities	5,67,405.55			-	
		Other Income	(53.85)		
		Repairs & Maintenance	(951.29)		
		Employee Costs	(3,316.84)		
		Administration and General Expenses	(77.77)		
				(4,399.75)	5,63,005.80
Provisions	1,821.43			-	1,821.43
NET IMPACT OF RESTATEMENT				0	0.00

(S.K.Awasthi)

Deputy General Manager
(Finance & Accounts)

(A.K. Gupta)

Executive Director
(Finance & Accounts)

(B. P. Mahapatra)

Director (Finance)
DIN: 01368109Subject to our report of even date
For R.M. LALL & CO.
Chartered Accountants

(Rishi Tandon)

Company Secretary

(Senthil Pandian C.)

Managing Director
DIN: 08235586

(R.P.Tewari)

PARTNER

M.No. : 071448

F.R.N.: 000932C

PLACE: LUCKNOW

DATE: 27-05-2021

ANNEXURE - 7



BALANCE CONFIRMATION CERTIFICATE

Date : 16-01-2024
Sr No : E366166/125323

Name : UTTAR PRADESH POWER TRANSMISSION COR PORATION LIMITED OD ACCOUNT
Address : SHAKTI BHAWAN 3RD FLOOR, 14-A,
ASHOK MARG LUCKNOW,
LUCKNOW
UTTAR PRADESH
INDIA
226001

Sub : Balance Confirmation for Cust ID 581147579 as on 31-03-2023

This is to certify that M/S UTTAR PRADESH POWER TRANSMISSION COR PORATION LIMITE the following facilities with ICICI Bank Ltd under CUST ID 581147579

The outstanding exposure of the client under these facilities is hereunder.

Operative Account

Acct Number	Designation of Ac	Curr	Balance Amount	Drawing Limits
628105038173	CURRENT ACCOUNT -	INR	0.00	300000000.00

ICICI BANK LTD

Authorised signatory



*This certificate is issued at the specific request of the customer and in accordance with, and subject to, the terms and conditions as applicable to the Current Account/ Overdraft A/c/ Cash Credit A/c/ Fixed Deposits/Demand Loans/ Export Packing Credit/ PCFC/ Bill Discounting/ Devolvement/ Letter of Credit/ Bank Guarantee.

*This certificate does not contain details for FORWARD CONTRACTS and TERM LOANS.

ICICI Bank Limited
Transaction Banking Group,
C-1062, Indira Nagar,
Aravali Marg,
Lucknow - 226 016,
Uttar Pradesh, India

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधाधिकारी

Website www.icicibank.com
CIN: L65100GJ1004916024013

Regd. Office : ICICI Bank Tower, Near Chakli Circle,
Old Padra Road, Vadodra 390 007,
India.

Corp. Office : ICICI Bank Towers, Bandra-Kurla

ANNEXURE - 8

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
26 SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31-03-2023

Head Name (Assets/Liabilities)	Balance as on 31-03-2022	Nature of Item	Details	Amount to be restated	Reinstated Balance
ASSETS					
1. Non-current assets					
Property, Plant & Equipment	23,77,239.70	Administration and General Expenses	(0.82)		
		Depreciation	(23,875.08)	(23,875.90)	23,53,363.80
Capital Work-in-progress	6,95,180.88	Other Income	260.98		
		Repairs & Maintenance	(86.79)		
		Employee Costs	(805.97)		
		Interest and Other Finance Charges	(958.04)		
			-	(1,589.82)	6,93,591.06
Other intangible Assets	796.41		-		796.41
Other Financial Assets	4,064.39	Repairs & Maintenance	(1.18)		
		Administration and General Expenses	0.02		
			-	(1.16)	4,063.23
Deferred Tax Assets	-		-		
Other Non-current Assets	417.20		-		417.20
2. Current assets					
Inventories (Stores & Spares)	1,47,224.96	Repairs & Maintenance	311.95		
		Administration and General Expenses	(0.03)		
			-	311.92	1,47,536.88
Financial Assets					
Trade Receivables	6,75,295.87	Misc. adjustments	0.01		
			-	0.01	6,75,295.88
Cash and Cash Equivalents	86,189.53	Other Income	3.16		
		Repairs & Maintenance	14.60		
		Employee Costs	(18.80)		
		Administration and General Expenses	(10.50)		
		Interest and Other Finance Charges	(0.06)		
			-	(11.60)	86,177.93
Other Current Assets	37,001.42	Revenue from Sale of Power	(6.04)		
		Other Income	61.63		
		Repairs & Maintenance	(40.25)		
		Employee Costs	7.45		
		Administration and General Expenses	(2.39)		
		Reclassification	(733.62)	(713.22)	36,288.20



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उ०प्र०पा०ट्रा०कॉ०लि०

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
26 SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31-03-2023

		(₹ in Lakhs)		
Head Name (Assets/Liabilities)	Balance as on 31-03-2022	Nature of Item	Details	Amount to be reinstated
EQUITY AND LIABILITIES				
Equity				
Equity Share Capital	16,34,727.37		-	-
				16,34,727.37
Other Equity (Refer SOE)	1,19,092.41			
		Other Income	(4,874.00)	
		Net restatement of Profit/Loss	(14,427.73)	(19,301.73)
				99,790.68
Liabilities				
1. Non-current liabilities				
Financial Liabilities				
Borrowings	12,53,164.87	Misc. Adjustment	0.01	
				0.01
				12,53,164.88
Lease Liabilities	91.18		-	-
				91.18
Provisions	41,156.31		-	-
				41,156.31
Deferred Tax Liabilities	9,338.66	Reclassification	-	-
				9,338.66
2. Current liabilities				
Financial Liabilities				
Borrowings	1,37,143.34	Misc. Adjustment	(0.01)	
				(0.01)
				1,37,143.33
Lease Liabilities	6.05		-	-
				6.05
Other Financial Liabilities	20,061.67			
		Interest and Other Finance Charges	(5,465.48)	
				(5,465.48)
				14,596.19
Other Current Liabilities	6,06,497.44	Revenue from Sale of Power	39.93	
		Other Income	0.02	
		Repairs & Maintenance	(644.31)	
		Employee Costs	143.26	
		Administration and General Expenses	68.14	
		Interest and Other Finance Charges	0.14	
		Other Debits to Revenue Account	13.88	
		Reclassification	(733.62)	(1,112.56)
				6,05,384.88
Provisions	2,131.06		-	-
				2,131.06
NET IMPACT OF RESTATEMENT				(0.00)

Sharvan Babbar
 Sharvan Babbar
 Dy. GM & CFO
 (Finance & Accounts)

Nidhi Kumar Narang
 Nidhi Kumar Narang
 Director (Finance)
 DIN: 03473420

Subject to our report of even date
 For Jitendra Agarwal & Associates
 Chartered Accountants

Rishi Tandon
 Rishi Tandon
 Company Secretary

P. Guruprasad
 P. Guruprasad
 Managing Director
 DIN: 07979258



Jitendra Agarwal
 Jitendra Agarwal
 Partner
 M.No.: 072529
 F.R.N.: 003755C

Place: Lucknow
 Date: 30/09/2023

DIN- 23072529 BLTSJ9236

अधीक्षक अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

अधीक्षक अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०

ANNEXURE - 9

PSDF funded Project									
Monthly Progress Report :									
Report for the Month of:		April, 2024				Date of submission		009.05.2024	
Name of Entoty/ Utility:		UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED							
Name of Project with Project-ID:		Implementation of SAMAST Guidelines (Project ID-288)							
Date of Sanction of Project:		24.03.2022							
Completion Schedule:		18 MONTHS FROM THE DATE OF LOI - February, 2024							
Estimated Project cost as per DPR:			Rs. 76.30 Crs		Amount of Grant Sanctioned			31.71 Crs.	
Total Amount of LOI Placed			Rs. 56,90,33,385.94		Total Amount of Grant received			9.51 Crs.	
Amount of LOI after amendment-I dt. 15.01.2024			Rs. 57,85,99,635.32						
Total amount released to Vendor			Rs. 9.51 Crs. (PSDF Only)		Total Amount of Vendor bills ready for			Approx: 0.0 Crs.	
Sl. No.	Major Item Details	Activity	Quantity as per BoQ of DPR	Quantity for which Lol issued	Quantity completed till last month (1-30 April, 2024)	Quantity completed in this month(1-8 April, 2024)	Total Quantity Completed	Target for the month (May, 2024)	Remarks
1	3P4W Interface Energy Meters (ABT) 0.2s class, DCU & CDCS	Supply	4573 Nos.	4573 Nos.	4134	Nil	4134	223Nos	223 nos. ABT Meters 0.2s class alongwith associated equipment allotted on 04.03.2024 in Lot-5
		Erection	4573 Nos.	4573 Nos.	4119	0	4119	Additional 238	
		Commissioning	4573 Nos.	4573 Nos.	4092	0	4092	Additional 265	
2									
3									
	Other Details, if any								

Signature

Name

Designation

Date:

Nodal Officer for Project

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धक/कां.लि.

PSDF funded Project									
Monthly Progress Report :									
Report for the Month of:		April, 2024				Date of submission		09.05.2024	
Name of Entoty/ Utility:		UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED							
Name of Project with Project-ID:		Implementation of Reliable Communication Scheme (Project ID-115)							
Date of Sanction of Project:		24.03.2022, AMENDMENT TO THE SANCTION OF GRANT 16.01.2023							
Completion Schedule:		18 MONTHS FROM THE DATE OF LOI							
Estimated Project cost as per DPR:		Rs. 359.61 Crs.		Amount of Grant Sanctioned			151.21 Crs.		
Total Amount of LOI Placed		Rs. 306,79,61,559.79		Total Amount of Grant received			15.12 Crs		
Total amount released to Vendor		15.12 Crs.		Total Amount of Vendor bills ready for payment			0.00 Crs		
Sl. No.	Major Item Details	Activity	Quantity as per BoQ of DPR	Quantity for which LoI issued	Quantity completed till last month (1- 30 April, 2024)	Quantity completed in this month(1-08 May, 2024)	Total Quantity Completed	Target for the month (May, 2024)	Remarks
1	OPGW	Supply	6636 kms	6636 kms	5208.774 kms	0 kms	5208.774 kms		Survey work of all allotted lines completed
		Erection			3109.072 kms	0 kms	3109.072 kms		
2	Fiber Optic Terminal Equipment	Supply	355 Nos	355 Nos	190 Nos.	0	190os.		1. Inspection for 80 nos.
		Erection			66 Nos.	4	70 Nos.		FOTE scheduled on next week.
		Commissioning			26 Nos.	4	30 Nos.		
3	Remote Terminal Unit	Supply	216 Nos.	216 Nos.	150 Nos.	0	184 Nos.		
		Erection			116 Nos.	2	118 Nos.		
		Commissioning			29 Nos.	2	31 Nos.		
	Other Details, if any								
Signature _____ Name _____ Designation _____ Date: _____ Nodal Officer for Project									


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 उ०प्र०पा०ट्रा०का०लि०

ANNEXURE - 10

Directives issued by Hon'ble UPERC in order dated 29th June 2021

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
1.	The Commission directs the Petitioner to submit the details of the final outcome of the issues raised by CAG regarding CWIP and its impact (with regards, to FY 2017-18 & FY 2018-19). Further, the Commission directs the Petitioner to submit CAG reports for FY 2019-20.	The Petitioner has submitted its final reply against the CAG comments for FY 2019-20. No further queries have been received for FY 2019-20. It seems that the issue is dropped. In case any queries are received for FY 2019-20, the same shall be submitted before the Commission in the ongoing proceedings at that time.	No action pending - Already submitted during the proceedings and accordingly Hon'ble Commission has taken cognizance of the same.
2.	As per Section 17(4) of the Electricity Act, 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The Petitioner submitted that, in line with the 3 directions of the Commission, the directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.	No action pending - Directives already issued for compliance.
3.	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis	The Petitioner is already taking the prior approval of the schemes from the Commission in line with the MYT Regulations 2019 for the assets planned from April 01, 2020 onwards. The Petitioner also submitted the copies of Orders in respect of approval of schemes issued by the Commission for FY 2020-21 and FY 2021- 22 in order to make them part of present proceeding.	Approval is being taken as per the directive.

Shruti


अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपग्रामाकाउलि

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
	preferably based on load flow study, IRR computations, if any.		
4.	The Commission directs the Petitioner to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 and second for assets after 1.4.2020) and two separate FAR's depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation.	UPPTCL's management decided to prepare individual asset wise fixed asset register on ERP. However, owing to declaration of Code of conduct in view of UP State elections, the tender for production server could not be floated. The server is now available and the preparation of individual asset wise fixed asset register on ERP is in progress and will be submitted once the same is finalized. Further, in the current petition the Petitioner has claimed the depreciation for the assets upto 31.03.2020 (Part-A) and assets energised 01.04.2020 onwards separately in line with the directions of the Commission.	No action pending - Already submitted during the proceedings
5.	The Commission directs the Petitioner to expedite the process to separate the SLDC from UPPTCL in order to make SLDC as an independent body. Also, SLDC shall ensure to file its ARR Petition in accordance with UPERC SLDC Regulations, 2020.	The Petitioner submitted that in view of SLDC Regulations 2020 and directions of the Commission, UPPTCL in a board meeting held in November 2020 has passed resolution to segregate UPSLDC from UPPTCL. The detailed proposal was approved by Board of Directors on January 05, 2022 and subsequently a Cabinet Note has been submitted to GoUP vide Letter No. 2281 dated February 25, 2022 for final approval. The copy of the cabinet note submitted to GoUP wherein it is proposed that:	No action pending - Separate company already formed and SLDC is filing separate Petition for ARR of SLDC.

Samadhi

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपग्रहोपकरणकारिता

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
		<p>"UPERC द्वारा पारित आदेशों के क्रम में UPSLDC को UPPTCL से पृथक कर नयी कंपनी गठित करने का अनुमोदन प्रदान करने का कष्ट करें"</p> <p>Further, the separate Petition for the ARR of SLDC for the FY 2021-22 and FY 2022-23 is under preparation and the same shall be submitted before the Commission for approval.</p>	
6.	The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable UPERC MYT Regulations.	The Petitioner submitted that they required additional time for collection and compilation of information required for filing of the current petition, for which time extension was sought vide letter dated November 30, 2021. The Petitioner is committed to honour the timelines as per the Regulations and it shall endeavour to comply with the timelines in future.	No action pending – Presently, Petitioner is filing the Tariff petition as per the timeline stipulated in the regulations
7.	The Commission directs that in case UPPTCL has planned a Green Field project it must undertake techno- commercial feasibility exercise with respect to an existing Brown field project(s) and accordingly take further necessary actions in order to build, maintain and operate an efficient and economical intra-state transmission system	The Petitioner submitted that the detailed justification of the green field or brown field projects is already submitted in the DPR while seeking approval of the Commission for the assets planned from April 01, 2020. The Petitioner further submitted the copy of orders to be part of Petition.	No action pending – Petitioner is submitting the justification of the green field or brown field projects in the DPR while seeking approval of the Hon'ble Commission.

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अधीक्षक अभियन्ता
संबद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधक (आवक)

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
8.	The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded.	The Petitioner submitted that subsequent to the issuance of Admittance Order by the Commission dated April 21, 2022, the Petitioner has uploaded the petition and relevant documents on its website. The Link is as follows: -- Link: https://upptcl.org/upptcl/en/article/arr-tariff-order	No action pending – Petitioner is following the directive
9.	The Licensee is directed to replace existing conventional/TOD metering installed at 33kV and above feeders (T-D interface) with ABT interface metering for smooth implementation of Deviation Settlement Mechanism in the State. Also, the Licensee shall make an arrangement for meter reading, MRI and uploading/ submitting interface meter data to SLDC for the said interface meters.	The Petitioner submitted that the DPR for procurement and installation of AMR-ABT meters as per recommendations under SAMAST was jointly prepared by SLDC/UPPTCL which included the requirements of meters on all 33 KV feeders emanating from transmission substations. The same was however reviewed in the 53rd Meeting of TSEG (Techno-economic Subgroup) of PSDF and it was recommended by the CEA in TSEG to install inter face meters at the inter connecting transformers only. PSDF had finally approved the implementation of SAMAST project vide Sanction order no 10/1/2014- OM-(Vol-V) [234849] dated March 24, 2022 issued by Ministry of Power. The total of number of meters to be installed are 4573 in numbers. The process of installation of meters has been initiated	No action pending – Present status of the installed meters has been attached as Annexure – 9 along with current reply.

Samat


अनुराग आनन्द
सम्बद्ध निदेशक (नियोजन एवं मॉनिटरिंग)
संयोजकता/सहायक

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
		and the same is expected to be completed by FY 2023-24.	
10.	The Licensee is directed to seek innovative solutions based on energy storage systems, virtual transmission, other cutting edge technologies at the transmission level to address issues such as congestion in networks, to support voltage & frequency control, serve as the N-1 redundancy etc.	The Ministry of Power, GoI has released the "Guidelines for Procurement and Utilization of Battery Energy Storage Systems (BESS) as part of Generation, Transmission and Distribution assets, along with Ancillary Services". The BESS shall help in addressing issues such as congestion in networks, to support voltage & frequency control, etc. The Petitioner is in process of examining the above policy and suggested models for BESS, its implementation and the role of UPPTCL as a transmission licensee.	Presently, UPPCL is in process of finalizing the feasibility of installing BESS


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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपग्रहपाठशालाकालि

Directives issued by Hon'ble UPERC in order dated 20th July 2022

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
1.	As per Section 17(4) of the Electricity Act, 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The Petitioner submits that, in line with the earlier directions of the Commission, the directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.	No action pending - Directives already issued for compliance.
2.	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis preferably based on load flow study, IRR computations, if any.	The Petitioner is already taking the prior approval of the schemes from the Hon'ble Commission in line with the MYT Regulations 2019 for the assets planned from 1 st April 2020. The status of the approval of the schemes/assets is provided in the Annexure 4 (along with the original petition at the time of filling of the respective FY).	Approval is being taken as per the directive.
3.	The Commission directs the Petitioner to maintain a separate individual asset wise Fixed Asset Register for assets capitalized after April 01, 2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto March 31, 2020	The Petitioner hereby submits the detailed Fixed Asset Register (FAR) as Annexure 9 (along with the original petition at the time of filling of the respective FY). The FAR submitted clearly provides the details of assets capitalised each year including those capitalised 1 st April 2020 onwards.	No action pending - Already submitted during the proceedings




अधीक्षक अभियन्ता
सम्बद्ध विदेशक (नियोजन एवं वाणिज्य)
उपप्रबंधकालि

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
	and second for assets after April 01, 2020) and two separate Fixed Asset Register's depicting addition of Assets details from April 01, 2020 onwards for the purpose of depreciation computation.		
4.	The Commission directs the Petitioner to expedite the process to separate the SLDC from UPPTCL in order to make SLDC as an independent body. Also, SLDC shall ensure to file its ARR Petition in accordance with UPERC SLDC Regulations, 2020.	<p>The GoUP vide GO dated 22nd July 2022 (attached as Annexure 10 (along with the original petition at the time of filling of the respective FY)) has approved the segregation of the UPSLDC and UPPTCL.</p> <p>Accordingly, UPSLDC has incorporated a separate company under the name "U P SLDC LIMITED". The incorporation certificate is attached herewith as Annexure 11 (along with the original petition at the time of filling of the respective FY).</p> <p>Currently, UPSLDC is in process of finalising the transfer scheme and the same shall be submitted before the GoUP for approval and subsequent notification.</p> <p>Further, SLDC shall file a separate Petition for the ARR of SLDC before the Hon'ble Commission.</p>	<p>No action pending –</p> <p>Separate company already formed and SLDC is filing separate Petition for ARR of SLDC.</p>
5.	The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the MYT Regulations, 2019.	The Petitioner is filing the ARR/tariff Petition as per the timelines specified in the MYT Regulations 2019. The Petitioner shall endeavour to comply with the timelines in future also.	<p>No action pending –</p> <p>Presently, Petitioner is filing the Tariff petition as per the timeline</p>

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रभारकाली

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
			stipulated in the regulations
6.	The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded and will not keep them in compressed form as the stakeholders find it difficult to extract the files.	The Petitioner shall upload the petitions as per the directions of the Commission at the time of the admittance.	No action pending – Petitioner is following the directive
7.	The Licensee is directed to seek innovative solutions based on energy storage systems, virtual transmission, other cutting edge technologies at the transmission level to address issues such as congestion in networks, to support voltage & frequency control, serve as the N-1 redundancy etc.	The Ministry of Power, GoI has released the "Guidelines for Procurement and Utilization of Battery Energy Storage Systems (BESS) as part of Generation, Transmission and Distribution assets, along with Ancillary Services". The BESS shall help in addressing issues such as congestion in networks, to support voltage & frequency control, etc. The Petitioner is in process of examining the above policy and suggested models for BESS, its implementation and the role of UPPTCL as a transmission licensee.	Presently, UPPCL is in process of finalizing the feasibility of installing BESS

Signature

Signature
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रमुख, राजस्थान

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
8.	The Commission observed that the Transmission Licensee has not filled a few formats like P3, P10 etc. and in the few formats the data is incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.	The Petitioner submits that the information required as per the Format P3 and P10 is under compilation at various transmission zones. The Information available from Jhansi and Agra Zone for P3 and P10 format is being submitted alongwith linked tariff formats in the current petition.	No action pending – The details were submitted before the Hon'ble Commission during the proceedings.
9.	Recently, Central Electricity Regulatory Commission has notified CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022. The Regulations specifies among others the duties and responsibilities of STU to effectively implement and meet the objective of the General Network Access (GNA) on behalf of intra-State entities including distribution licensees. UPPTCL while acting as STU of Uttar Pradesh need to comply and adhere with the Regulations. Therefore, it shall simultaneously prepare itself to ensure smooth transition/ implementation of the Regulations in order to give	The Petitioner is complying with the duties and responsibilities of STU as specified in the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.	No action pending – Petitioner is following the directive

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अधीक्षक अभियन्ता
सन्दर्भ निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का००३३०

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
	effect when it comes into force.		
10	Central Electricity Regulatory Commission had issued the draft CERC (Indian Electricity Grid Code) Regulations, 2022. As per Section 86(1)(h) of the Electricity Act 2003, the State Grid Code should be consistent with the Grid Code specified by CERC. Accordingly, the Commission is also in process to amend/formulate the State Grid Code. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/ implementation of Central Grid Code in order to give effect when it comes into force.	The final CERC (Indian Electricity Grid Code) Regulations, 2022 is yet to be notified. The Petitioner shall follow and comply with the requirements as per the final regulations on the Grid Code as applicable for the UPPTCL.	No action pending – Petitioner is following the directive
11	STU is mandated to plan an efficient, reliable and economical intra-State transmission system through a transparent process of extensive, informed and inclusive consultation with distribution licensees and other stakeholders and get it developed as per the provisions of the Act and Policies formulated thereunder. Therefore, as per the provisions of UPEGC, STU shall submit to the Commission an updated long term	The Petitioner shall submit the updated transmission plan as per the timelines specified by the Hon'ble Commission.	No action pending – Petitioner is following the directive

Signature

Signature
अधीक्षक अभियन्ता
सकल निर्देशक (नियोजन एवं बांशिका)
उप-प्रशासक/कोषी

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
	Transmission System Plan for time span of 5 years on rolling basis every year by 28 th February identifying specific transmission projects which are required to be taken up along with their implementation time lines.		
12	The Licensee is directed to ensure implementation of reliable communication and data acquisition system of 132 kV and above voltage level sub-stations and submit the quarterly compliance before the Commission.	In line with the Data Communication and Tele-Protection, CERC (Communication System for Inter-State transmission of Electricity) Regulations, 2017 the Petitioner is planning & constructing all the new transmission lines with OPGW and also replacing the earth wire with OPGW on existing older lines, wherever required.	No action pending – Petitioner is following the directive
13	The Licensee is directed to ensure calibration, periodical testing and maintenance of the ABT interface metering system including replacement of existing conventional/TOO metering installed at 33kV and above feeders (T-D interface) for smooth implementation of DSM framework in the State.	The calibration, periodical testing and maintenance of the ABT interface metering system is being carried out as per the Central Electricity Authority (Installation and Operation of meters) Regulations 2006 and amendments thereof.	No action pending – Petitioner is following the directive
14	For preparing consolidated DSM accounts at UPPCL level for all the State-owned distribution licensees, the Commission in Suo Moto Proceeding No. 59, 60 & 61 of 2022 had directed UPSLDC and UPPTCL in the capacity of STU	In line with the direction of the Hon'ble Commission, the metered data is being provided to UPSLDC for preparation of DSM accounts. Further, Lol has been placed for installation of 4573 meters under SAMAST project and survey works is in progress and the installation of	No action pending – Present status of the installed meters has been attached as Annexure – 9

Samadhi

Samadhi
अधीक्षक अभियन्ता
सम्बद्ध विदेशक (नियोजन एवं कारिगरी)
लक्ष्मीनारायणपुरा

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
	that, in case, ABT meters are not installed at T-D interface points of 33 kV feeders located in its premises, metered data of available ABT meters installed at LV (33 kV) side of 132/33 kV and 220/33 kV transformers shall be used for DSM purpose, till installation of ABT complaint meters at respective 33 kV feeders. UPPTCL/transmission licensee in whose premises interface meters at T-D points are installed, shall regularly provide metered data to UPSLDC for preparation of weekly DSM accounts.	meters is expected to be completed by March 2024.	along with current reply.
15	Central Electricity Authority had issued the draft CEA (Manual on Transmission Planning Criteria), 2022 covering the planning philosophy, information required from various entities, permissible limits, reliability criteria, broad scope of system studies, modelling and analysis etc. and gives guidelines for transmission planning. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/ implementation of the same in order to give effect when it comes into force.	The final CEA (Manual on Transmission Planning Criteria), 2022 is yet to be notified. The Petitioner shall follow and comply with the requirements as per the final planning criteria applicable for the UPPTCL.	No action pending – Petitioner is following the directive

Signature

Signature
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वित्तिय)
उपप्रादेशिक कार्यालय

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
16	<p>The Commission implemented the Intra-State ABT Mechanism in the State of U.P. in line with the ABT (DSM) Mechanism introduced by Central Electricity Regulatory Commission at the national level. Also, the Commission vide its various regulations/orders from time to time has directed that principles and methodologies in respect of scheduling, dispatch, energy accounting and UI (DSM) related matters for intra-State entities to be governed as per provisions specified under CERC DSM Regulations and UPEG/IEGC except for solar and wind generator which is governed by UPERC (Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generation Sources) Regulation 2018.</p> <p>Recently, Central Electricity Regulatory Commission has notified CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022. Therefore, UPSLDC shall simultaneously prepare itself to ensure smooth transition/implementation of the Regulations in order to give</p>	<p>The Intra-State ABT Mechanism in the State of U.P. in line with the ABT (DSM) Mechanism introduced by Central Electricity Regulatory Commission is being taken up by UPSLDC.</p>	<p>No action pending –</p> <p>Petitioner is following the directive</p>

Amrta

[Signature]
 अध्यक्ष, नियोजन एवं वाणिज्य
 समग्र निदेशक (नियोजन एवं वाणिज्य)
 राष्ट्रीय नियोजन आयोग

S. No.	Directives issued by Hon'ble UPERC in order dated 20 th July 2022	Comments and Status of Compliance submitted by Petitioner during the respective proceedings	Present Status
	effect when it comes into force.		

Signature

Signature
 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०दा०का०लि०

ANNEXURE - 11

Table-II

Details/breakup w.r.t to Note 26 of the Audited accounts (FY 2022-23)

In Crore

Miscellaneous Expenses	Amount
Other Expenses - Computer Maintenance	0.05
Other Expenses - Festival Celebrations	0.02
Other Expenses - Miscellaneous Expenses	2.12
Freight in Capital Equipment -Material Related Exp	0.28
Bandwidth and Fiber Charges	0.26
Other Expenses-Expenditure on Meeting & Seminars etc.	0.05
Other Expenses-Fee to Govt Dept-Statutory R/C	0.03
Rebate on Transmission Charges	0.08
Other Expenses - E-Tender Portal related Expenses	0.87
Total	3.76

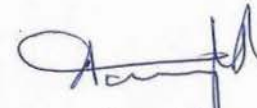
Water Charges	Amount
Water Charges	0.34

Legal Charges	Amount
Legal Charges	1.84

Other Expenses & Losses	Amount
C & T-Vehicles Licenses & Registration Fee	0.13
Loss on Sale of Scarp	0.12
Commission to Approved Agencies for Sale of Scrap	0.70
Total	0.95







अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०