

FORM-1

BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY
COMMISSION, VIDYUT NIYAMAK BHAWAN, VIBHUTI KHAND,
GOMTI NAGAR, LUCKNOW

Receipt Register No.....

Petition No.....

IN THE MATTER OF

TRUE-UP PETITION FOR FY 2022-23, ANNUAL PERFORMANCE REVIEW FOR
FY 2023-24 AND AGGREGATE REVENUE REQUIREMENT & TARIFF FOR FY 2024-25
FOR UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED (UPPTCL).

AND

IN THE MATTER OF

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED (UPPTCL),
SHAKTI BHAWAN, 14-ASHOK MARG, LUCKNOW

PETITIONER

VS

DAKSHINANCHAL VIDYUT VITARAN NIGAM LIMITED (DVVNL),
MATHURA BY PASS ROAD, AGRA

MADHYANCHAL VIDYUT VITARAN NIGAM LIMITED (MVVNL),
GOKHALE MARG, LUCKNOW

PASHCHIMANCHAL VIDYUT VITARAN NIGAM LIMITED (PVVNL),
VICTORIYA PARK, MEERUT

PURVANCHAL VIDYUT VITARAN NIGAM LIMITED (PuVVNL),
VIDYUT NAGAR, VARANASI

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED (KESCO),
CIVIL LINES, KANPUR

NOIDA POWER COMPANY LIMITED (NPCL),
KNOWLEDGE PARK-IV, GREATER NOIDA, G. B. NAGAR

NORTHERN RAILWAYS, NR DRM OFFICE,
NEAR ICICI BANK, HAZRATGANJ, LUCKNOW


RESPONDENT



Sworn and verified
Before me

R.C. VERMA
Adv & NOTARY
Lucknow U.P. INDIA
Regd No 31/64/2000

29/11/2023


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तरप्रदेश विद्युत नियामक आयोग

भारतीय गैर न्यायिक

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FORM-2

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उत्तर प्रदेश UTTAR PRADESH

BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY
COMMISSION, VIDYUT NIYAMAK BHAWAN, VIBHUTI KHAND,
GOMTI NAGAR, LUCKNOW

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2023-24 AND AGGREGATE REVENUE REQUIREMENT & TARIFF FOR FY 2024-25 FOR
UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED (UPPTCL).

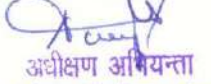
AND

IN THE MATTER OF

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED (UPPTCL),
SHAKTI BHAWAN, 14-ASHOK MARG, LUCKNOW

VS

PETITIONER


अधीक्षण अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

RESPONDENT

Sworn and verified
Before me

DARSHANANCHAL VIDYUT VITARAN NIGAM LIMITED (DVVNL),
MATHURA BY PASS ROAD, AGRA

MADHYANCHAL VIDYUT VITARAN NIGAM LIMITED (MVVNL),
GOKHALE MARG, LUCKNOW

R.C. VERMA
Adv. & NOTARY
Lucknow U.P. INDIA
Regd No 31/64/2000

29/11/2023

DASHCHIMANCHAL VIDYUT VITARAN NIGAM LIMITED (PVVNL),
MORRIYA PARK, MEERUT

PURVANCHAL VIDYUT VITARAN NIGAM LIMITED (PuVVNL),
VIDYUT NAGAR, VARANASI

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED (KESCO),
CIVIL LINES, KANPUR

NOIDA POWER COMPANY LIMITED (NPCL),
KNOWLEDGE PARK-IV , GREATER NOIDA, G. B. NAGAR

NORTHERN RAILWAYS, NR DRM OFFICE,
NEAR ICICI BANK, HAZRATGANJ, LUCKOW

RESPONDENT

AFFIDAVIT

I, shri Anjani Kumar Shukla S/o Shri C.P. Shukla , aged 50 years, having my office 5th Floor, Shakti Bhawan, 14-Ashok Marg, Lucknow-226001 (Uttar Pradesh) do solemnly affirm and say as follows:-

1. I am Superintending Engineer (Planning & Commercial) of the Uttar Pradesh Power Transmission Corporation Limited and the Petitioner in the above matter and I am duly authorized by the said petitioner to make this affidavit.
2. That I am filing the enclosed final "True-Up Petition for FY 2022-23, Annual Performance Review for FY 2023-24 and Aggregate Revenue Requirement & Tariff for FY 2024-25 for Uttar Pradesh Power Transmission Corporation Limited (UPPTCL).
3. That the content of the petition filed by the petitioner are based on the information available with petitioner in the normal course of business and believed by me to true.
4. I say that the text, Appendixes and Annexure to this Petition are the true and correct copies of their original.

अधीक्षण अभियन्ता
DEPONENT
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

VERIFICATION

I, the deponent above named, do hereby verify the content of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Lucknow on the 29 November, 2023

Sworn and verified
Before me

R.C. VERMA
Adv. & NOTARY
Lucknow U.P. INDIA
Regd No 31/64/2000

29/11/2023

अधीक्षण अभियन्ता
DEPONENT
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Rajiv Kumar
Director(Planning & Commercial)




U.P. Power Transmission Corporation Ltd.
(U.P. Govt. Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg, Lucknow-226001
Phone : 0522 2218511
Email- director_comm@upptcl.org

No. 328 Dir (P&C)/UPPTCL/2023

Date: 03, July, 2023

Sub: Letter of Authorization

Pursuant of power delegated by the Board of Directors of U.P. Power Transmission Corporation Ltd. on dated 09.07.2020, Shri Satyendra Kumar (ID no. - 92018), Superintending Engineer was authorized vide letter no. 38 Dir.(P&C)/UPPTCL/2023 dated 28.01.2023 to sign on Vakalatnama, Affidavit and to appear and conduct case proceedings on behalf of the company before APTEL, CERC, UPERC etc. Consequent to transfer of Shri Satyendra Kumar (ID no.- 92018) I do hereby authorize Shri Anjani Kumar Shukla (ID no.- 2000013), Superintending Engineer to sign on Vakalatnama, Affidavit and to appear and conduct case proceedings on behalf of the company before APTEL, CERC, UPERC etc.


(Rajiv Kumar)

Director (Planning & Commercial)

(राजिव कुमार)

डिरेक्टर (प्लानिंग एंड कॉमर्शियल)

**TRUE-UP PETITION FOR
FY 2022-23, ANNUAL
PERFORMANCE REVIEW
FOR FY 2023-24 &
AGGREGATE REVENUE
REQUIREMENT & TARIFF
FOR FY 2024-25**



Uttar Pradesh Power Transmission Corporation Limited

**LUCKNOW
NOVEMBER 2023**

1

Sanjay

Sanjay
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

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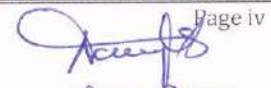
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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
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Executive Summary:

- In accordance with Section 62 of the Electricity Act 2003 and provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 (hereinafter "MYT Regulations 2019") notified by the Hon'ble Uttar Pradesh Electricity Regulatory Commission (hereinafter referred to as "Hon'ble UPERC" or "Hon'ble Commission" Uttar Pradesh Power Transmission Corporation Limited (hereinafter referred to as "the Petitioner") is submitting the True-up Petition for FY 2022-23 based on the audited annual accounts for FY 2022-23 in accordance with the MYT Regulations 2019, Annual Performance Review for FY 2023-24 based on the revised estimates and Aggregate Revenue Requirement (ARR) and tariff for FY 2024-25 as per the MYT Regulations 2019.
- As per the MYT Regulations 2019 the Petitioner is required to file the True-up for FY 2022-23, APR of FY 2023-24, ARR and tariff for FY 2024-25. The petitions are to be complete in all respects along with requisite fee as prescribed in the Commission's Fee and Fine Regulations each year containing the details of the estimated expenditure and the expected revenue that it may recover in the ensuing financial year i.e. FY 2024-25 at the proposed tariff.
- As per provisions under the Electricity Act 2003, separate State Load Despatch Centre (SLDC) is to be established by the State Government to ensure integrated operation of Power System in the State. Further the MYT Transmission Regulations 2014 and MYT Regulations 2019 provide that till such time the State Government establishes separate SLDC, STU shall also operate SLDC functions and till complete segregation of accounts between SLDC function & transmission function, STU shall apportion its cost between (i) SLDC function and (ii) Transmission Function based on an allocation statement & basis of such apportionment shall be clearly indicated in the ARR petition. Further, Hon'ble Uttar Pradesh Electricity Regulatory Commission (UPERC) vide Notification no. UPERC/Secy/SLDC regulation/2020-043 dated 14th May 2020 has notified the UPERC (Fees & Charges of State Load Despatch Centre and other related matters) Regulations 2020, (hereinafter referred to as "SLDC Regulations 2020") which provides for filing of MYT Business Plan and tariff petitions for SLDC for the period for FY 2022-23 to FY 2024-25. In line with the provisions of the said regulations and directions of the Commission, SLDC has initiated the process of segregation from UPPTCL. Further, the UPSLDC was segregated from UPPTCL and incorporated as a separate company on 22nd August 2022. Accordingly, UPSLDC shall file its separate Petition for ARR for FY 2022-23 to FY 2024-25.
- The objective of the Petitioner in this filing has been to contain the expenses to a reasonable level to offset inflationary pressure as prevailing in the market. For the MYT period i.e. from FY 2020-21 to FY 2024-25, the Petitioner has tried to control the expenses to the reasonable level but due to prevailing market condition and huge capital expenditure requirement, it may not be possible to limit expenses to current levels. Further, the Petitioner has computed the ARR for Annual Performance Review of FY 2023-24 and ARR and tariff for FY 2024-25 as per the MYT Regulations 2019. The ARR of UPSLDC has not been deducted in the ARR of UPPTCL as UPSLDC has been segregated from UPPTCL and the accounts are also separate and is filing its ARR/Tariff petition separately for the FY 2023-24 to FY 2024-25.



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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

- The Petitioner in the current and ensuing years has continued with the execution of the major capital investment project as also the must do projects for meeting the demand growth and creating adequate capacity for reducing the over loading of heavily loaded transmission systems. The Petitioner has estimated a capital expenditure of Rs. 3,167.61 crore and Rs. 4,619.08 crore in FY 2023-24 and FY 2024-25 respectively.
- The Petitioner while claiming the normative expenses in line with the MYT Regulations 2019 has taken into account the actual expenses incurred in FY 2022-23 as per annual accounts and revised estimates for FY 2023-24. Further, the Petitioner has claimed the ARR and tariff for the FY 2024-25 in line with the MYT Regulations 2019 based on estimated expenses for the period.
- The Petitioner has claimed the True-up of ARR for FY 2022-23 to the tune of Rs. 4,142.77 crore. Annual Performance Review for FY 2023-24 to the tune of Rs. 4,259.22 crore and the ARR for FY 2024-25 as Rs. 4,385.46 crore. The petitioner has claimed the tariff for FY 2024-25 as Rs. 0.2909/kWh.



1 Introduction

1.1 Background

The Uttar Pradesh Power Transmission Corporation Limited (herein after referred to as 'UPPTCL' or the 'Petitioner') is a company incorporated under the Companies Act, 1956 by making amendment in the Object and Name clause of Uttar Pradesh Vidyut Vyapar Nigam Ltd and having duly passed Special Resolution on 7th June 2006 in terms of Section 21 of the Companies Act, 1956. UPPTCL started functioning with effect from 26th July, 2006 and is entrusted with the business of transmission of electrical energy to various utilities with the help of its transmission lines and substations within the geographical area of Uttar Pradesh. Before the incorporation of UPPTCL, transmission work was entrusted with UPPCL. Government of Uttar Pradesh (herein after referred to as the 'GoUP' or the 'State Govt.')

in exercise of powers under section 30 of the Electricity Act, 2003, vide notification No: 122/U.N.N.P/24-07 dated 18th July 2007, notified Uttar Pradesh Power Transmission Corporation Limited as the State Transmission Utility of Uttar Pradesh. The UPPTCL now deals with the transmission of electricity for catering to the power requirements of four distribution companies viz. Madhayanchal Vidyut Vitran Nigam Ltd, Dakshinanchal Vidyut Vitran Nigam Ltd, Paschimanchal Vidyut Vitran Nigam Ltd and Poorvanchal Vidyut Vitran Nigam Ltd in addition to two other distribution companies serving Kanpur Electricity Supply Company Limited (herein after referred to as the 'KESCO'), Kanpur and Noida Power Company Limited (herein after referred to as the 'NPCL'), Noida. Further, the Petitioner is also serving the Indian Railways since FY 2017-18 which is a deemed distribution licensee.

In FY 2007-08, the final accounts have been prepared as per actual balances lying in the units books as on 1.4.2007 (the date of taking over transmission business by the company). The difference between unit wise balances and the balances appearing in the provisional Transfer Scheme amounting to Rs. 180.72 crore have been shown as Restructuring A/c under the head Reserve & Surplus pending finalisation of Transfer Scheme.

On 23rd December, 2010, the GoUP, in exercise of powers conferred under sub section (4) of section 131 of Electricity Act, 2003 and in partial modification of the scheme made under section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 issued Transfer Scheme for the purpose of transfer of the transmission activities including the assets, liabilities and related proceedings from U.P. Power Corporation Ltd., to the Uttar Pradesh Power Transmission Corporation Limited.

Further, the UPSLDC was segregated from UPPTCL and incorporated as a separate company on 22nd August 2022.

1.2 Transmission Tariff Regulations

The Hon'ble Uttar Pradesh Electricity Regulatory Commission in exercise of the powers conferred under Section 61 and 181 of the Electricity Act, 2003 issued the Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2006 (Transmission Tariff Regulations) on 6th October, 2006.

Subsequently, on 12th May, 2014, the Hon'ble Commission notified the first MYT Regulations i.e. Uttar Pradesh Electricity Regulatory Commission (Multi Year Transmission Tariff) Regulations, 2014 which were applicable for determination of tariff from April 1, 2015 and onwards up to FY 2019-20 [i.e., till March 31, 2020] unless extended by the Order of the Commission.

Later, the Hon'ble Commission on 23rd September 2019 notified the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 applicable for determination of ARR and tariff for the control period from FY 2020-21 to FY 2024-25.

Recently, the Hon'ble Commission vide Notification no. UPERC/Secy/SLDC regulation/2020-043 dated 14th May 2020 has notified the UPERC (Fees & Charges of State Load Despatch Centre and other related matters) Regulations 2020, (hereinafter referred to as "SLDC Regulations 2020") which provides for filing of MYT Business Plan and tariff petitions for SLDC for the period for FY 2022-23 to FY 2024-25.

1.3 True-up for FY 2020-21, Annual Performance Review for FY 2022-23 and ARR & Tariff for FY 2023-24

The Hon'ble Commission approved the True-up for FY 2020-21, Annual Performance Review for FY 2022-23 and ARR & Tariff for FY 2023-24 vide its order dated 20th July 2022. The Petitioner has filed an appeal before the Hon'ble APTEL on 16th November 2022 challenging the said tariff order.

1.4 True-up for FY 2022-23, APR Petition for FY 2023-24 and ARR & Tariff of FY 2024-25

The Petitioner is hereby submitting its True-up ARR for FY 2022-23 based on the audited annual accounts along with APR Petition for FY 2023-24 and ARR & tariff for FY 2024-25 along with the tariff formats prescribed under the MYT Regulations 2019 respectively. By means of this Petition, the UPPTCL is seeking the True-up of FY 2022-23, Annual Performance Review of FY 2023-24 and approval of ARR and transmission tariff for FY 2024-25.

Accordingly, the Petitioner has filed this petition, complete in all respects, along with requisite fee, with details of the actual or estimated expenditure incurred up to FY 2022-23, FY 2023-24 & FY 2024-25. In this petition, the Petitioner is submitting the following as part of this Petition filings for the FY 2022-23 to FY 2024-25:



- O & M Expenses.
- Deprecation.
- Interest on Loan.
- Interest on working capital.
- Return on equity.
- Non-tariff incomes.

Considering the above, this filing broadly provides expected performance of the transmission business for the financial year 2023-24 as per the revised estimates of FY 2023-24. Further, ARR and tariff for FY 2024-25 is as per the projections.

1.5 Structure of this Petition for True-up for FY 2022-23, APR for FY 2023-24 and ARR & tariff for FY 2024-25

In accordance with the provisions of MYT Regulations 2019, the Petitioner is filing the True-up for FY 2022-23 (submitted along with this petition), APR for FY 2023-24 and ARR & tariff for FY 2024-25. The structure of this Petition is as under:

- Section 1** Introduction: This contains a brief background and rationale used for the submission; major assumptions used and describe the structure of the current submission.
- Section 2** Overview of the Transmission Business
- Section 3** True-up Petition for FY 2022-23
- Section 4** Annual Performance Review of FY 2023-24
- Section 5** Determination of ARR and Transmission Tariff for FY 2024-25
- Section 6** Compliance with Directives
- Section 6** Prayers



2 Overview of the Transmission Business

2.1 Existing Transmission System

The transmission system in the state is composed of 765 kV, 400 kV, 220 kV and 132 kV AC lines and substations, which are the part of the national grid.

Majority of the transmission lines & substations in the state transmission system are owned and operated by UPPTCL. However, there are other transmission lines & substations in UP which are the part of the inter-state transmission system. Further transmission systems are also being constructed under Public Private Partnership on BOOT mode.

The 765 kV, 400 kV and 220 kV network forms the major transmission grid while the 132 kV systems has been treated as a sub transmission system. The UPPTCL is constructing 765 kV, 400 kV and 220 kV sub-stations along with associated transmission lines to evacuate power from upcoming generating stations and constructing 220 kV and 132 kV substations to deliver the energy to different load centres concentrated mainly in the central and western part of Uttar Pradesh.

The details of the existing network of UP Power Transmission System as on 31st October 2023 is provided in the tables below:

Table 2.1-1: Total Existing Sub-Stations as on October 2023

Voltage Level (kV)	Project	132 KV	220 KV	400 KV	765 KV	Total
No. of Substations (Nos.)	UPPTCL	467	160	27	2	656
	SEUPPTCL	0	1	1	1	3
	WUPPTCL	0	0	5	2	7
	GTL	0	0	0	0	0
	PJFTL	0	0	1	0	1
	OBTL	0	0	1	0	1
	PRSTL	0	0	1	0	1
	MSTL	0	0	1	1	2
Total	467	161	37	6	671	
Transformation Capacity (MVA)	UPPTCL	63,353	60,480	25,980	6,000	1,55,813
	SEUPPTCL	0	200	630	1,000	1,830
	WUPPTCL	0	560	5,860	6,000	12,420
	GTL	0	0	0	0	0
	PJFTL	0	320	1,000	0	1,320
	OBTL	0	320	1,000	0	1,320
	PRSTL	0	160	1,500	0	1,660
	MSTL	0	400	2,000	3,000	5,400
Total	63,353	62,440	37,970	16,000	1,79,763	
Transmission Lines (Ckt. Km)	UPPTCL	28,383	16,284	6,767	1,511	52,945
	SEUPPTCL	0	0	541	569	1,110
	WUPPTCL	0	0	229	65	294
	GTL	0	0	141	798	939

Voltage Level (kV)	Project	132 KV	220 KV	400 KV	765 KV	Total
	PJFTL	105	22	167	0	294
	OBTL	70	39	504	0	613
	PRSTL	0	17	154	0	171
	MSTL	0	0	57	122	179
	Total	28,558	16,361	8,561	3,065	56,545
PPP	No of S/s	0	1	10	4	15
	MVA	0	1,960	11,990	10,000	23,950
	Ckt. Km	175	78	1,794	1,554	3,600

2.2 Interconnections and Northern Region Load Dispatch Centre

UPPTCL's existing transmission system is a part of national grid under Northern Region comprising of neighbouring states, namely, Uttarakhand, Haryana, Rajasthan, etc. UPPTCL is also interconnected through natural inter-states lines with neighbouring states.

National Grid comprises of five regional grids which are synchronously interconnected. The UPPTCL power system is a part of the Northern Regional Grid of India for inter-state transaction. The Northern Grid is controlled from a unified regional load dispatch centre (NRLDC) at Delhi. The Northern Regional Load Dispatch Centre (NRLDC) is equipped with modern SCADA and Energy Management System (EMS) Software. The SCADA system is fully functional with applications like State Load Estimation, Economic Load Dispatch and security assessment. The NRLDC has modified its economic load dispatch software to take into account the Availability Based Tariff (ABT) and merit order operations of the generating plants. Further intra-state transmission system of UP is controlled by SLDC of UP.

The GoUP has notified "Power System Unit" as State Load Dispatch Centre (SLDC) on 24th January 2011. Presently, the SLDC is engaged in the demand side management as well as ABT management process on behalf of Discoms. Also, scheduling and energy accounting of Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd., Bajaj Energy, Lanco Anpara, Roza Thermal Power Plant, NTPC Tanda, etc. is being done by the SLDC. Separation of UPSLDC is in process as per the Uttar Pradesh Electricity Regulatory Commission (Fees & Charges of State Load Dispatch Centre and other related matters) Regulations, 2020.

2.3 Transmission Losses & Transmission Availability

The transmission losses for FY 2022-23 was 3.30% against the approved losses of 3.27% by the Hon'ble Commission in the Business Plan Order dated 15th October 2020 for FY 2022-23. The overall transmission availability for the UPPTCL transmission network was 99.443% for the FY 2022-23 against the normative availability of 98% as per the MYT Regulations 2019.



2.4 Load Levels

The load centre power demands and their daily, monthly & yearly load levels and associated load power factors are important factors that influence the planning of the bulk transmission system. UPPTCL loads are generally scattered throughout the state with heavy demands in Varanasi, Allahabad, Lucknow, Kanpur, Agra, Meerut, Noida and Ghaziabad areas. The annual peak load generally occurs in summer months. The following tables typically show the yearly peak demand of previous years' current year peak demand respectively.

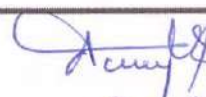
Table 2.4-1: Yearly System Peak in MW

Month	U.D.M
	MW
2007-08	10104
2008-09	10587
2009-10	10856
2010-11	11082
2011-12	12123
2012-13	14300
2013-14	15044
2014-15	15670
2015-16	16988
2016-17	17886
2017-18	20274
2018-19	21128
2019-20	22599
2020-21	23917
2021-22	25117
2022-23	27369
2023-24 (upto Oct'23)	29043

The overall installed generating capacity in the state of Uttar Pradesh as on 30th September 2023 is 30,020 MW as mentioned below:

Table 2.4-2: Installed Generating Capacity as on 30th September 2023

Ownership/ Sector	Mode wise breakup of Installed Capacity (in MW)			Grand Total
	Thermal	Nuclear	Renewable	
State	6,035	-	773	6,808
Private	8,814	-	5,652	14,467
Central	6,568	289	1,888	8,745
Sub-Total	21,417	289	8,313	30,020

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The generating capacities expected to be commissioned within the state during the MYT plan period (i.e. from FY 2020-21 to FY 2024-25) other planned Generation projects:

Table 2.4-3: Generating Capacities expected to be Commissioned upto FY 2024-25

Projects	Plant Capacity (MW)	COD (Expected) as per the Business Plan petition	Revised COD
Ghatampur TPS	3x660	Unit-1 - Mar'2021	Nov'2023
		Unit-2 - Oct'2021	Mar'2024
		Unit-3 - Mar'2022	May'2024
Obra-C TPS	2x660	Unit-1 - Dec'2021	Nov'2023
		Unit-2 - April'2022	June'2024
Jawaharpur TPS	2x660	Unit-1 - Dec'2021	Nov'2023
	2x660	Unit-2 - April'2022	March'2024
Panki TPS	1x660	Sep'2022	Sept'2024
Khurja STPP	2x660	Unit-1 - Nov'2023	Feb'2024
		Unit-2 - May'2024	Aug'2024
Obra D TPS	2x880	-	FY 2028-29
Anpara E TPS	2x880	-	FY 2028-29
Meja Ext. TPS	3x660	-	FY 2028-29

Table 2.4-4: Generating Capacities already Commissioned during the plan period (i.e. FY 2020-21 to FY 2024-25)

Projects	Plant Capacity (MW)	COD (Expected) as per the Business Plan petition	COD
Meja TPS	2x660	Unit-2 - Jan'2021	1 st Jan 2021 (Commissioned)
Tanda II TPS	2x660	Unit-2 - Oct'2020	1 st April 2021 (Commissioned)
Harduaganj Ext. Stage-II TPS	1x660	Dec'2020	9 th February 2022 (Commissioned)

Regarding G.E.C.-II projects it is to apprise that UPNEDA vide its letter No.1785/NEDA-SE-GEC/88/2016 dated 15.07.2022 has informed that construction of Bulk solar parks of 2600 MW and distributed solar generating plants of 1400 MW are planned to be established in Bundelkhand region in place of distributed solar park of 4000MW as was earlier planned. In line with above, UPPTCL's Transmission Works Committee has approved the Transmission network required of Rs. 4,971.33 crore under Green Energy Corridor –II scheme for evacuation of 4000MW of solar power in 1st quarter of FY2023-24. Further, the Hon'ble UPERC vide its order dated 29th August 2023 in Petition No. 2000/2023 has approved a capital expenditure of Rs. 5,375.85 crore under Green Energy Corridor –II scheme.

Further, UPNEDA vide its letter No.1785/NEDA-SE-GEC/88/2016 dated 15.07.2022 has informed that construction of Bulk solar parks of 3200 MW (600 MW Connectivity planned through ISTS by BSUL in Jalaun), in-principle approved by MNRE, and distributed solar generating plants of 1400

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MW to be established in Bundelkhand region in place of distributed solar park of 4000MW as mentioned below:

Table 2.4-5: Solar Projects Planned under the UMREPP

Capacity (MW)	Developer	District
1200	TUSCO (JV of THDC & UPNEDA)	Jhansi & Lalitpur
1200	BSUL (JV of NHPC & UPNEDA)	Jalaun
800	TUSCO (JV of THDC & UPNEDA)	Chitrakoot

The remaining capacity will be developed progressively through competitive bidding by UPNEDA.

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3 True up Petition for FY 2022-23

3.1 True-up Summary for FY 2022-23

The Petitioner seeks true-up of expenses for the FY 2022-23 as per the audited accounts as applicable for various heads of expenditure. The audited accounts for FY 2022-23 are enclosed herewith and marked as 'Annexure 2'. The following table summarises the truing up computations for FY 2022-23 for approval by the Hon'ble Commission. The Petitioner also provides the details of truing up in the subsequent paragraphs:

Table 3.1-1: True Up Summary for FY 2022-23

(All figures in Rs. Crore)

Particulars	FY 2022-23		
	ARR (as per Order dated 20 th July 2022)	As per Audited Accounts	As per the True-up Petition
Gross O&M Expenses	1,106.71	1,224.34	1,558.57
Employee cost	655.95	677.58	1,089.39
A&G expenses	55.69	75.49	62.44
R&M expenses	395.07	471.26	406.73
Interest on Loan Capital	1,312.24	1,211.33	1,222.92
Interest on Working Capital	44.50	-	59.86
Finance Charges	-	0.06	-
Depreciation	1,271.11	1,827.19	1,694.24
Gross Expenditure	3,734.57	4,262.93	4,535.59
Less: Employee cost capitalized	447.27	256.28	256.28
Less: Interest Capitalisation	186.86	166.01	166.01
Net Expenditure	3,100.44	3,840.63	4,113.29
Provision for Bad & Doubtful debts	-	24.80	-
Deferred Taxes & Comprehensive Incomes/Expenses	-	18.84	-
Net Expenditure with provisions	3,100.44	3,884.28	4,113.29
Add: Return on Equity	192.29	-	1,540.49*
Less: Non-Tariff Income	145.55	382.37	178.76
Less: Income from other Business [#]	-	6.07	4.25
Less: Discount on Return on Equity @12.50%	-	-	1,328.01
Annual Revenue Requirement (ARR)	3,147.17	3,495.84	4,142.77
Less: Estimated ARR for UPSLDC	50.00	-	-
ARR for UPPTCL	3,097.17	3,495.84	4,142.77
Revenue from Operations pertaining to FY 2022-23	3,097.17	3,445.85	3,445.85
Net Gap / (Surplus) [Actual/Anticipated]	-	49.99	696.92
Energy Supplied to Discoms and LTCs (MU)	1,25,638.50	1,37,731.21	1,37,731.21
Transmission Tariff per unit (Rs./kWh)	0.2465	0.2538	0.3008

*RoE Computed @ 14.50%

[#]Revenue from OPGW leasing



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The Petitioner requests the Hon'ble Commission to allow truing up for FY 2022-23 as provided in the aforementioned table. The Petitioner is detailing the rationale for truing up of some of the key issues in the subsequent paragraphs.

3.2 Operation and Maintenance Expenses

Operation & Maintenance expenses comprise of Employee costs, Administrative & General (A&G) Expenses and Repair & Maintenance (R&M) expenses. The Regulation 34 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, issued by the Hon'ble Commission stipulates:

"34. Operation & Maintenance Expenses

- a) *The Operation and Maintenance expenses for the Transmission Business shall be computed as stipulated in with these Regulations.*
- b) *The Operation and Maintenance expenses shall be derived on the basis of the average of the Trued-Up values (without efficiency gain / loss) for the last five (5) financial years ending March 31, 2019 subject to prudence check by the Commission. However, if Trued-Up values (without efficiency gain / loss) are not available for FY 2018-19, then last five (5) available Trued-Up values (without efficiency gain / loss) will be considered and subsequently when the same are available the base year value (i.e. FY 2019-20) will be recomputed.*
- c) *The average of such operation and maintenance expenses shall be considered as Operation and Maintenance expenses for the middle year and shall be escalated year on year with the escalation factor considering CPI and WPI of respective years in the ratio of 60:40, for subsequent years up to FY 2019-20.*
- d) *The One-time expenses such as expense due to change in accounting policy, wage arrears paid due to Pay Commissions, etc., and the expenses beyond the control of the Transmission Licensee such as dearness allowance, terminal benefits, etc., in Employee cost, may be allowed by the Commission over and above normative Operation & Maintenance Expenses after prudence check.*
- e) *At the time of Truing-up of the O&M expenses, the actual point to point inflation over Wholesale Price Index numbers as per Office of Economic Advisor of Government of India and the actual Consumer Price Index for Industrial workers (all India) as per Labour Bureau, Government of India, in the concerned year shall be considered."*

In line with the above regulations the Petitioner has worked out the base year O&M expenses i.e. for FY 2019-20. The Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20. The Hon'ble Commission in its order dated 10th November 2020, 29th June 2021, 20th July 2022 and 24th May 2023 while truing-up of the O&M expenses for the FY 2017-18, FY 2018-19, FY 2019-20, FY 2020-21 and FY 2021-22 had considered the lower of the normative and actual O&M expenses. The Petitioner has also filed a review petition in this regard for the FY 2017-18 to FY 2019-20. However, the same was disposed and rejected by the before the Hon'ble Commission



on the grounds of maintainability. Further, the Petitioner has challenged the UPERC's tariff order's dated 10th November 2020, 29th June 2021, 20th July 2022 and 24th May 2023 before the Hon'ble APTEL. In light of the same, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20 for arriving at the base year norms. The base year O&M expenses for FY 2019-20 are as mentioned below:

Table 3.2-1: Base year O&M Expenses as per the MYT Regulations 2019

(Rs. crore)

Particulars	True-up Expenses (Rs. crore)					Avg. Expenses for Mid-year	Normative Expenses Considered (upto base year)	
	FY 2015-16	FY 2016-17	FY 2017-18*	FY 2018-19*	FY 2019-20*		FY 2017-18	FY 2018-19
Employee Expenses	473.99	513.86	848.56	1054.67	1227.95	823.80	866.64	921.23
A&G Expenses	28.35	62.51	38.14	37.81	54.16	44.20	46.49	49.42
R & M Expenses	167.81	205.35	344.94	423.70	495.72	327.50	344.53	366.23
WPI & CPI Combined Inflation Rate Considered (%)							5.20%	6.30%

*Normative Expenses as per the True-up Petitions


Based on the O&M expenses for the FY 2019-20 as worked out in the table above the Petitioner has computed the allowable O&M expenses for FY 2022-23 as mentioned in the table below:

Table 3.2-2: O&M Expenses for FY 2022-23 as per the MYT Regulations 2019

(Rs. crore)

	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (True-up Petition)	FY 2022-23 (True-up Petition)
Employee Expenses				
CPI Inflation Index (%): Avg. of last 3 years	-	5.35%	6.00%	5.89%
Gross Employee Costs and Provisions	921.23	970.54	1028.77	1089.39
Less: Employee expenses capitalized	255.21	240.26	192.89	256.28
Net Employee Expenses	666.02	730.29	835.88	833.11
A&G Expenses				
WPI Inflation Index (%): Avg. of last 3 years	-	2.96%	2.42%	5.32%
Gross A&G Expenses (i+ii+iii)	49.42	56.83	58.12	62.44
i. Normative A&G Expenses	49.42	50.88	52.11	54.89
ii. Licensee Fee		5.88	5.94	7.49
iii. Finance Charges		0.06	0.06	0.06
Less: A&G Expenses Capitalised		0.00	0.00	0.00
Net A&G Expenses	49.42	56.83	58.12	62.44
R & M Expenses				
WPI Inflation Index (%): Avg. of last 3 years	-	2.96%	2.42%	5.32%
R & M Expenses	366.23	377.07	386.18	406.73
Net O&M Expenses	1081.68	1164.18	1280.18	1302.28



 3.2-11

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The employee expense capitalisation for the FY 2022-23 is considered as per the actual capitalisation in the annual accounts for FY 2022-23.

The Petitioner further submits that the Hon'ble Commission while allowing the O&M expenses in the MYT ARR for the 1st Control Period (FY 2018-19 to FY 2019-20) in its orders dated 30th November 2017, 8th January 2019 and 27th August, 2019 respectively has consistently used the approach stipulated in the Regulation 21 of the MYT Transmission Regulations 2014 issued by the Hon'ble Commission.

However, in the Order dated 10th November 2020, 29th June 2021 and 20th July 2022 the Hon'ble Commission, while determining the true up O&M expenses for FY 2017-18, FY 2018-19, FY 2019-20 and FY 2020-21 of the Petitioner, has approved the lower of normative or actual for each element of O&M, i.e. Employee Expense, R&M & A&G. The Hon'ble Commission has mentioned in its Order dated 10th November, 2020, that it has taken such an approach based on its Order dated 03.09.2019 in the matter of True-up Order of FY 2017-18 for State owned Discoms. The relevant extract of the Order dated 10th November, 2020 is reproduced below:

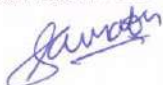
"4.7.19 It is observed that the Petitioner has submitted that it has reduced the actual O&M expenses wrt the normative O&M expenses and hence it has claimed the amount on account of sharing of the gains due to efficiency in the operation and maintenance (O&M) expenditure as compared to the actual O&M expenditure incurred during FY 2017-18. The net gain claimed due to efficiency is Rs. 264.14 crore, 50% of gain is shared with the consumers i.e. Rs. 132.07 Crores as per the Regulation 11 of UPERC MYT Regulations, 2014.

4.7.20 The Commission, vide order dated 03.09.2019 in the matter of True-up Order of FY 2017-18 for State owned Discoms was of the view that there is a wide variation between normative and actual parameters of O&M expenses, which cannot be on the account of efficiency of the Petitioners. The relevant extracts are as under:

Quote

"4.5.10 The Commission observed that there is a large variation in the normative and actual O&M Expenses. It should be noted that the Business Plan for the MYT Control Period was prepared taking into consideration, higher sales, power purchase, O&M etc. In its current filings the Licensees have shown considerable reduction in all the components, like lower sales, power purchase, O&M expenses etc. which resulted in vast variation in all the parameters. The sharing of gains is allowed for incentivisation of efficiency. It is for sure that such wide variations cannot be on account of the efficiency of the licensees. Hence, the Commission is not allowing the sharing of O&M Expenses. Further, the Commission directs the Licensees to submit the detailed explanation for this variation in its next filings.

4.5.11 The Petitioners have considered lower of the total O & M expenses as per normative or Audited Accounts. However, the Commission while allowing the O&M expenses, has considered the "lower of normative or actual for each element of O&M, i.e. Employee



Expense, R&M & A&G" otherwise the purpose of having individual norms of Employee Expenses, A&G Expenses, and R&M Expenses will be affected."

Unquote

4.7.21 As per above, the Commission has taken a view to allow the "lower of normative or actual for each element of O&M, i.e. Employee Expense, R&M & A&G". It is further pertinent to mention, that the above approach of the Commission is sub judice before Hon'ble APTEL. Since, the provisions applicable for O&M expenses are same for both State owned Discoms and UPPTCL under both the MYT Regulations 2014, therefore it would be prudent to consider the same approach for UPPTCL also."

(Emphasis supplied)

Further, the Hon'ble Commission in the tariff order dated 29th June 2021 while truing-up the O&M expenses for FY 2019-20 has observed as follows:

"4.7.22 The Commission, keeping in view the benefit of the consumers, while allowing the O&M expenses, has considered the "lower of normative or actual expense for each element of O&M, i.e. Employee Expense, R&M & A&G" separately. Accordingly, the Commission has approved the O&M expenses in the Tables below:"

As can be observed from the highlighted portion above, the State owned discoms have challenged the Order dated 3rd September, 2019 and thus the approach of the Hon'ble Commission is sub judice before the Hon'ble APTEL.

Further, the Hon'ble Commission in the tariff order dated 20th July 2022 while truing-up the O&M expenses for FY 2020-21 has observed as follows:

"4.4.24 Further, variation in O&M Expenses is considered as Controllable Factor as per Regulation 8.2 of MYT Regulations, 2019 and treatment of gain/(loss) on account of Controllable factor is governed as per Regulation 10 of MYT Regulations, 2019 as reproduced below:

Quote

8.2 The "Controllable Factors" shall include, but shall not be limited to the following:

(i) Variation in Operation & Maintenance expenses"

10 Treatment of Gains or Losses on account of Controllable Factors

10.1 Lower of the value as approved in ARR or actual value as per the TrueUp shall be allowed by the Commission.

Unquote

4.4.25 Thus, the Commission has considered the net approved O&M Expenses for FY 2020-21 based on lower of actual or normative value of each component of O&M Expenses. The O&M Expenses approved by the Commission for FY 2020-21 is shown in the table below:

..
....."

The Petitioner submits that the approach of the Hon'ble Commission in Order dated 10th November, 2020 and 29th June 2021 deviates from the approach stipulated in the MYT Tariff Regulations 2014, which has been consistently followed in the Orders dated 30th November 2017, 8th January 2019 and 27th August, 2019. Moreover, the State owned discoms, have also challenged the new approach of the Hon'ble Commission vide an Appeal in the Hon'ble APTEL against the Order dated 3rd September, 2019. The Petitioner has also challenged the said approach of the Hon'ble Commission before the Hon'ble APTEL.

The Petitioner humbly submits that the MYT Transmission Regulations 2014 provides for determination of O&M expenses on **normative basis**.

While allowing the ARR/Tariff for control period FY 2017-18 to FY 2019-20 in its Tariff order dated 30.11.2017 at para 7.6.4 the following is being mentioned: -

"7.6.4 The Commission has provided UPPTCL with a methodology for Computation of O&M expenses as per Transmission MYT Regulation, 2014 and the same was accepted by the petitioner. The petitioner has computed and submitted the O&M expenses in line with the methodology provided by the Commission. Accordingly, the submission of the petitioner and the approach adopted by the Commission for approving various components of O&M expenses.....".

In the said tariff order the Commission have decided the O&M expenses as per norms mentioned in MYT Transmission Regulations 2014. Further, in tariff orders dated 08.01.2019 for FY 2018-19 and in tariff order dated 27.08.2019 for FY 2019-20 the Hon'ble Commission, adopting the normative approach, have allowed the O&M expenses as per the provisions of MYT Regulation, 2014. Therefore, the Petitioner submits that the normative O&M expenses may be considered for the period from FY 2017-18 to FY 2019-20 to arrive at the base year expenses for the FY 2019-20. Accordingly, the O&M expenses for the FY 2022-23 shall be approved.

It is also imperative to mention that the normative R&M expenses i.e. Rs. 406.73 crore as worked out in the above table in line with the Regulation 34 of the MYT Regulations 2019 is lower than the actual R&M expenses of Rs. 471.26 crore for the FY 2022-23. Similarly, the normative A&G expenses are also lower than the actual expenses for the year and normative A&G expenses of previous years.

Therefore, it is submitted the net normative O&M expenses of Rs. 1,302.28 crore shall be allowed for true-up of FY 2022-23 as mentioned below:

Table 3.2-3: O&M Expenses for FY 2022-23

(Rs. crore)

Particulars	Approved as per Tariff Order dated 20.07.2022	Audited	True-up Petition
Employee cost	655.95	677.58	1,089.39
A&G expenses	55.69	75.49	62.44
R&M expenses	395.07	471.26	406.73
Gross O&M Expenses	1,106.71	1,224.34	1,558.57
Less: Employee cost capitalized	447.27	256.28	256.28

Particulars	Approved as per Tariff Order dated 20.07.2022	Audited	True-up Petition
Net O&M Expenses	659.44	968.06	1,302.28

Further, the current MYT Regulations 2019 does not provide for allowing any additional or incremental O&M expenses on account of addition of new assets into the UPPTCL's network system. However, the previous tariff regulations i.e. Tariff Regulations 2006 and MYT Regulations 2014 provided for allowing of additional and incremental O&M on account of addition of new assets. It is important to note that UPPTCL's network has grown significantly in the past few years. In the last 3 years the petitioner has added 61 new sub-stations, 2763 MVA of transformation capacity and 6928 ck. Km of transmission lines.

However, FY 2020-21 onwards UPPTCL is not being allowed any additional and incremental expense incurred towards O&M Expenses on account of construction or addition of new assets year on year, as the Hon'ble UPERC while allowing the O&M expenses has not given effect to the additional O&M cost incurred on account of new assets. Therefore, it is most respectfully submitted that the Petitioner must be allowed the additional and incremental expense also incurred towards O&M Expenses on account of construction or addition of new assets each year. The overall true-up O&M expenses allowed by the Hon'ble UPERC in the past years are as per the table below:

Table 3.2-4: O&M Expenses for past 5 years

FY	2017-18	2018-19	2019-20	2020-21	2021-22
Allowed O&M Expenses	887	1,005	1,154	1,002	1,115

(Rs. crore)

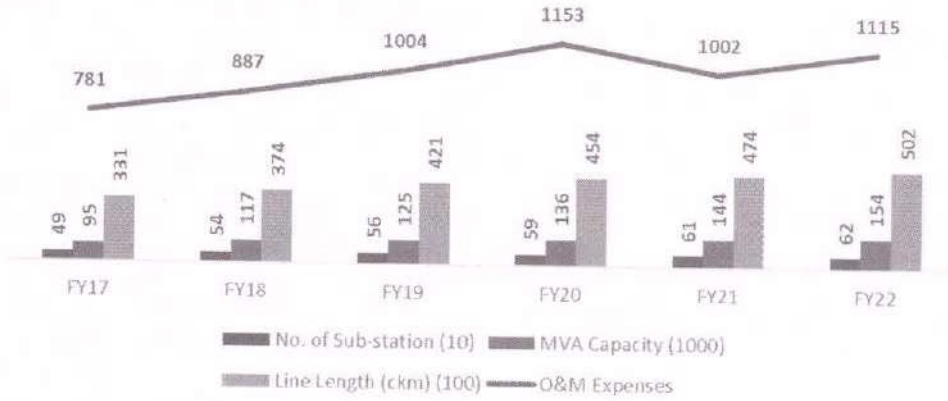
As evident from the above table that the O&M expenses allowed by Hon'ble Commission in 2020-21 and 2021-22 are lower than the O&M expenses allowed in 2019-20 which is contrary to the business conditions as UPPTCL is neither getting compensated for inflation nor asset growth.

It is pertinent to note that UPPTCL's overall transformation capacity at various voltage levels has increased by ~66% in past 6 years and transmission line length has grown by ~53% during the same period, as per the table below:

Table 3.2-5: UPPTCL's Network Growth in the past years

FY	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
Number of Substation	497	537	564	585	608	631
MVA Capacity	93397	112993	125241	136180	143977	155226
Line Length (Ckt. Km.)	33096	37544	42119	45449	47505	50732

A comparison of network growth and the O&M expenses allowed is depicted in form of a graph below:



Further, due to the approach of lower of the normative and actual O&M expenses as considered by the Hon'ble UPERC while true-up of the O&M expenses, the Petitioner is allowed O&M expenses even lower than the actual expenses each year in the last 5 years, as depicted in the table below:

Table 3.2-6: Actual Vs True-up O&M Expenses for past years

FY	2017-18	2018-19	2019-20	2020-21	2021-22
Actual as per Accounts	968	1,043	1,168	1,098	1,185
Trued-up by UPERC	887	1,005	1,154	1,002	1,115

It is important to highlight that considering the current trued-up expenses the Petitioner will not be able to meet even the actual O&M expenses i.e. towards the effective maintenance of its existing network or any additions thereof and the salary expenses.

3.3 Gross Fixed Assets, Capital Formation and Financing

The Hon'ble Commission in the tariff orders dated 10th November 2020 and 29th June 2021 has disallowed 25% of the capital investment for FY 2017-18 to FY 2019-20 as the Petitioner has not taken prior approval of the assets/schemes of value above Rs. 10 crore. Subsequently, the Hon'ble Commission has also made disallowance in the gross fixed asset (GFA) and capital work in progress (CWIP) for the period from FY 2017-18 to FY 2019-20. The Petitioner has filed a review petition seeking the review of the disallowance in the capital investment in the above tariff orders and subsequent disallowance in the GFA & CWIP. However, the same was disposed and rejected by the Hon'ble Commission on the grounds of maintainability. Further, the Petitioner has challenged

the said tariff order's dated 10th November 2020 and 29th June 2021 before the Hon'ble APTEL. The same is pending before the Hon'ble APTEL.

In light of the same and considering the Capital Work in Progress balances (CWIP) and Gross Fixed Asset (GFA) balances as per annual accounts, the Petitioner has derived the actual capital investments undertaken by it in FY 2022-23. The details are provided in the table below:

Table 3.3-1: Capital Investments in FY 2022-23

(All figures in Rs Crore)

Particulars	Derivation	FY 2022-23
Opening WIP as on 1 st April	A	6,951.81
Investments	B	1,956.35
Employee Expenses Capitalisation	C	256.28
A&G Expenses Capitalisation	D	0.00
Interest Capitalisation on Interest on long term loans	E	166.01
Total Investments	F= A+B+C+D+E	9,330.46
Transferred to GFA (Total Capitalisation)	G	5,028.06
Closing WIP	H= F-G	4,302.40

The details of the assets/schemes approved by the Hon'ble Commission in FY 2022-23 is provided in the **Annexure 3**. The table below summarises the amounts received towards consumer contributions, capital grants and subsidies in FY 2022-23:

Table 3.3-2: Consumer Contributions, Capital Grants and Subsidies in FY 2022-23

(All figures in Rs. Crore)

Particulars	FY 2022-23
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	2,320.51*
Additions during the year	759.55
Less: Amortisation	203.61
Closing Balance	2,876.45

*The above opening is as per the reinstated balance as per the annual accounts for FY 2022-23

Thus, the eligible financing of the capital investment is depicted in the table below:

Table 3.3-3: Financing of the Capital Investments in FY 2022-23

(All figures in Rs Crore)

Particulars	Derivation	FY 2022-23
Investment	A	1,956.35
Less:		
Consumer Contribution	B	759.55
Investment funded by debt and equity	C=A-B	1,196.80
Debt Funded	70%	837.76
Equity Funded	30%	359.04

Thus, from the above tables it is seen, that the Petitioner has made an investment of Rs. 1,956.35 crore in FY 2022-23. The details of the assets energised during the FY 2022-23 is provided in the Annexure 4. The consumer contributions, capital subsidies and grants received during the corresponding period is Rs. 759.55 crore. Thus, balance Rs. 1,196.80 crore have been funded through debt and equity. Considering a debt equity ratio of 70:30, Rs. 837.76 crore or 70% of the capital investment is considered to be funded through debt and balance 30% equivalent to Rs. 359.04 crore through equity. The GFA balance considered for the FY 2022-23 is provided below:

Table 3.3-4: Gross Fixed Assets for FY 2022-23

(All figures in Rs. Crore)

Particulars	Derivation	FY 2022-23
Opening GFA	A	35578.74
Add: Addition to GFA	B	5028.06
Less: Deletion in the GFA	C	75.62
Closing GFA	D=A+B-C	40531.18

Further, in line with the Regulation 20.2 and the methodology considered by the Hon'ble Commission the fixed asset base (in which the retirement or replacement or de-capitalisation of the assets is accounted for) computed as on 31.03.2020 (taking into consideration the true-upto FY 2019-20), the equity capital as on 1.4.2020, has been computed to the extent of 30% of such fixed asset base and the debt capital has been computed to the extent of 70% of such fixed asset base. Accordingly, the Debt and equity as on 1.4.2020, computed for FY 2020-21 is shown below:

Table 3.3-5: Projections of Opening Equity & Loan as on 1.4.2020

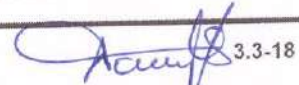
(All figures in Rs. Crore)

Particulars	Derivation	FY 2020-21
Opening GFA	A	28,543.10
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	B	1,548.05
Net Opening GFA	C=A-B	26,995.05
Opening Debt	E=C*70%	18,896.53
Opening Equity	D=C*30%	8,098.51

Further, the Regulation 32.2 of the MYT Regulations 2019 provides as:

"32.2 The Capital Investment Plan shall be a least cost plan for undertaking investments. However, all capital expenditure projects of 220 kV and above and other capital expenditure of value exceeding Rs. Twenty Crore, must have prior approval of the Commission on quarterly basis, and will be subject to prudence check."

The Petitioner in line with the above regulations is seeking prior approval of the Hon'ble Commission for the new schemes/projects planned or to be undertaken during the period from FY 2020-21 to FY 2024-25. The details of the assets/projects where the Petitioner has approached the Hon'ble Commission for prior approval is provided in the Annexure 3.

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

3.4 Depreciation Expense

Regulation 21 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provide for the basis of charging depreciation. The relevant excerpt is reproduced below:

"21 Depreciation:

The approved original cost of the fixed assets shall be the value base for calculation of Depreciation:

Provided that the Depreciation shall be allowed on the entire capitalised amount of the new assets after reducing the approved original cost of the retired or replaced or de-capitalised assets.

Depreciation shall be computed annually based on the Straight-Line Method at the rates stipulated in the Annexure- A of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019.

Provided that the Licensee shall ensure that once the individual asset is depreciated to the extent of seventy percent, remaining depreciable value as on 31st March of the year closing shall be spread over the balance Useful Life of the asset including the Extended Life, as per submission of the Licensee and approved by the Commission.

The salvage value of the asset shall be considered at 10% of the allowable capital cost and Depreciation shall be allowed up to a maximum of 90% of the allowable capital cost of the asset:

Provided that land owned shall not be treated as a Depreciable asset and shall be excluded while computing Depreciation:

Provided further that Depreciation shall be chargeable from the first year of commercial operation.

Depreciation shall not be allowed on assets funded by Consumer Contributions or Subsidies/ Grants/ Deposit works.

21.2 In case of existing assets, the balance depreciable value as on April 01, 2020, shall be worked out taking into consideration the life of the asset, and by deducting the cumulative Depreciation as admitted by the Commission up to March 31, 2020, from the gross depreciable value of the assets.

21.3 In case of projected commercial operation of the assets for part of the year, depreciation shall be computed based on the average of opening and closing value of assets.

21.4 Depreciation shall be re-computed for assets capitalised at the time of Truing-Up, based on Audited Accounts and documentary evidence of assets capitalised by the Petitioner, subject to the prudence check of the Commission."

The Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

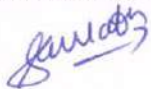
"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.

7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020, 29th June 2021, 20th July 2022 and 24th May 2023.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 onwards as per the annual accounts. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21.

Further, the Hon'ble commission while allowing the depreciation for the Part A has applied the WDV method for arriving at the opening value for FY 2019-20 which is contrary to the MYT Regulations 2019. It is submitted that since the methodology for calculating depreciation under the MYT Regulations 2019 is different to that of the erstwhile MYT Regulations 2014, so as to say that earlier the opening GFA was computed considering the impact of cumulative depreciation by applying Written Down Value ("WDV"). It is pertinent to highlight that the methodology to calculate depreciation on the assets under 2014 Regulations was WDV method as against the SLM under the 2019 Regulations. It is important to note that there is huge variation in the SLM and WDV methodology depreciation rates, the rates of depreciation are significantly higher in case of the WDV method as compared to SLM. It is estimated that the impact of considering depreciation rate as per the SLM instead of WDV is approximately 25%. The Petitioner has also challenged this UPERC's methodology of allowing lower opening GFA for the Part A before the Hon'ble APTEL.



In light of the above the Petitioner has computed the allowable depreciation for the Part-A & Part-B as mentioned below:

Table 3.4-1: Depreciation Expense for FY 2022-23 for the Gross Block upto 31st March 2020 (Part-A)

(All figures in Rs Crore)

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights						
i) Unclassified	141.97	1.31	43.84	99.45	0.00%	-
ii) Freehold Land	1.26	0.09	1.29	0.06	0.00%	-
Buildings	1085.14	145.76	1.11	1229.79	3.34%	38.66
Other Civil Works	91.63	11.91	0.00	103.54	3.34%	3.26
Plants & Machinery	12822.19	1435.39	690.08	13567.50	5.28%	696.69
Lines, Cable Network etc.	11314.74	1707.37	56.00	12966.11	5.28%	641.01
Vehicles	3.37	0.00	0.07	3.30	9.50%	0.32
Furniture & Fixtures	8.74	1.23	0.22	9.76	6.33%	0.59
Office Equipments	9.55	2.56	1.81	10.30	6.33%	0.63
Jeep & Motor Car	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.27	0.03	3.09	1.20	5.28%	0.14
Assets taken over from Licensees pending final Valuation	105.44	4.74	5.22	104.96	5.28%	5.55
Total Depreciable Assets	25445.07	3309.00	757.60	27996.47	6.76%	1386.85
Total Non-Depreciable Assets	143.23	1.41	45.13	99.50		0.00
GRAND TOTAL	25588.30	3310.41	802.73	28095.98	0.07	1386.85

Note: Deductions in the GFA during the FY 2020-21 and FY 2022-23 is considered in the Part A.

Table 3.4-2: Depreciation Expense for FY 2022-23 for the Gross Block or Assets Capitalised 1st April 2020 onwards (Part-B)

(All figures in Rs Crore)

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights						
i) Unclassified	86.65	17.39	0.00	104.03	0.00%	0.00
ii) Freehold Land	0.01	0.01	0.00	0.02	0.00%	0.00
Buildings	260.47	235.63	0.00	496.09	3.34%	12.63
Other Civil Works	17.35	21.21	0.00	38.56	3.34%	0.93
Plants & Machinery	2,873.89	2,533.95	0.00	5,407.84	5.28%	218.64
Lines, Cable Network etc.	4,143.11	2,149.13	0.00	6,292.24	5.28%	275.49
Vehicles	0.12	0.00	0.00	0.12	9.50%	0.01
Furniture & Fixtures	2.38	1.25	0.00	3.63	6.33%	0.19
Office Equipments	3.04	1.87	0.00	4.91	6.33%	0.25
Jeep & Motor Car	0.00	0.00	0.00	0.00	9.50%	0.00
Intangible Assets	9.10	46.05	0.00	55.14	5.28%	1.70
Assets taken over from Licensees pending final Valuation	11.03	21.58	0.00	32.62	5.28%	1.15
Total Depreciable Assets	7,320.49	5,010.66	0.00	12,331.15	5.20%	511.00
Total Non-Depreciable Assets	86.66	17.39	0.00	104.05		0.00
GRAND TOTAL	7,407.15	5,028.06	0.00	12,435.20	5.20%	511.00

The depreciation on assets created out of consumer contributions, capital grants and subsidies for FY 2022-23 are considered as per the actuals as in the annual accounts of FY 2022-23. The Petitioner has reduced the equivalent depreciation amounting to Rs. 203.61 crore for FY 2022-23

in respect of depreciation on assets created out of consumer contributions, capital grants and subsidies. Thus, the allowable depreciation claimed for FY 2022-23 has been depicted in the table below:

Table 3.4-3: Gross Allowable Depreciation for FY 2022-23

(All figures in Rs Crore)

Particulars	FY 2022-23
Allowable Depreciation for assets upto 31.03.2020	1386.85
Allowable Depreciation for assets capitalised 01.04.2020 onwards	511.00
Gross Allowable Depreciation	1897.85
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution and GoUP Subsidy (if any)	203.61
Net Allowable Depreciation	1694.24

The Petitioner further submits that in compliance to the provisions of Appendix 'C' to IndAS-18, FY 2016-17 onwards the Consumer Contribution Reserve has been recognized as revenue as equal annual income over the useful life of the underlying asset/term of the arrangement with consumers. However, the Hon'ble Commission its order dated 8th January 2019 and 27th August 2019 while approving the revised ARR for FY 2018-19 & FY 2019-20 has allowed the net depreciation after deducting the equivalent amount of depreciation on assets acquired out of the consumer contribution. The petitioner has considered the same approach while claiming the net depreciation amount for FY 2022-23. The Income from Consumer Contribution recognized as revenue (or equivalent depreciation amount) in annual accounts of FY 2022-23. Thus, the Petitioner requests the Hon'ble Commission to allow the net depreciation amount of Rs. 1694.24 crore for FY 2022-23.

3.5 Interest on Long Term Loans

It is reiterated that the Petitioner has considered a normative tariff approach with a gearing of 70:30. In this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be funded through equity contributions. The Hon'ble Commission in the order dated 10th November 2020 has considered the normative opening of the loan as mentioned below:

"7.6.5 As per the Regulation 23.2, the normative long term loan outstanding as on April 1, 2020, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to March 31, 2020, from the gross normative loan as shown below:"

Accordingly, the normative opening loan as on 1st April 2020 is worked out as below:

Table 3.5-1: Opening Normative Loan as on 1st April 2020

(All figures in Rs Crore)

Particulars	Derivation	FY 2020-21
Opening Debt	A	18,896.53

Uttar Pradesh Power Transmission Corporation Limited

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उ०प्र०पा०ट्रा०कॉ०लि०

Particulars	Derivation	FY 2020-21
Cumulative Net Depreciation upto 31.3.2020	B	7,490.39
Opening Normative Loan	C=A-B	11,406.15

Further, the Hon'ble Commission in its order dated 20th July 2022 with respect to the opening of the loan and equity in terms of Regulation 20.2, has stated that it will consider either value derived as per Regulation 23.2 of MYT Regulations 2019 or the normative closing equity base of FY 2019-20 as approved by the Ld. UPERC in its True-Up Order dated 29.06.2021, whichever is lower. The relevant extract of the order dated 20th July 2022 are reproduced below:

"4.9.11 As per Regulation 20.2 of MYT Regulations, 2019 the opening normative loan as on April 01, 2020 should be lower of value derived as per Regulation 23.2 of MYT Regulations, 2019 or the normative closing loan base of FY 2019-20 approved by the Commission in its True-Up Order dated June 29, 2021 for FY 2019-20.

....

.....

4.11.8 As per Regulation 20.2 of MYT Regulations, 2019 the opening normative equity as on April 01, 2020 should be lower of value derived as per Regulation 23.2 of MYT Regulations, 2019 or the normative closing equity base of FY 2019-20 approved by the Commission in its True-Up Order dated June 29, 2021 for FY 2019-20."

It is pertinent to highlight that the said approach has not been provided for in the extant regulations being MYT Regulations 2019, specifically Regulation 20.2. The relevant extracts of the MYT Regulations 2019 are reproduced herein below:

"20.2 In case of the Licensee, for the fixed assets capitalised on account of Capital Expenditure Scheme prior to April 1, 2020, the debt-equity ratio allowed by the Commission for determination of ARR / Tariff for the period ending March 31, 2020 shall be considered:

Provided that in case of retirement or replacement or de-capitalisation of the assets, the equity capital approved as mentioned above, shall be reduced to the extent of 30% (or actual equity component based on documentary evidence, if it is lower than 30%) of the original cost of such assets:

Provided further that in case of retirement or replacement or de-capitalisation of the assets, the debt capital approved as mentioned above, shall be reduced to the extent of outstanding debt component based on documentary evidence, or the normative loan component, as the case maybe, of the original cost of such assets.

...

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Saurabh

[Signature] 3.5-23

अधीक्षण अभियन्ता
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23.2 The normative long- term loan outstanding as on April 1, 2020, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to March 31, 2020, from the gross normative loan."

The Petitioner has also challenged the above approach of the Hon'ble Commission before the Hon'ble APTEL. Accordingly, for the purpose of the computation of the normative interest on loan the Petitioner has considered the loan addition as 70% of the actual capitalisation after adjusting the consumer contribution and grants. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants has been separated as the depreciation and interest thereon has not been charged to the beneficiaries.

Allowable depreciation for the year has been considered as normative loan repayment. The weighted average rate of interest of overall long term loan portfolio for FY 2022-23 is 9.00% and the same has been considered as per the actuals. The computation of the Weighted Average Interest Rate on Long-Term Loan portfolio in FY 2022-23 is provided in Annexure 5. The interest capitalisation has been considered at a rate of 13.57% for FY 2022-23 which is the actual capitalization rate for FY 2022-23 as per the annual accounts. The computations for interest on long term loan are depicted below:

Table 3.5-2: Allowable Interest on Long Term Loans for FY 2022-23

(All figures in Rs Crore)

Particulars	2022-23
Opening Loan	12,947.91
Loan Additions (70% of Capitalisation)	2,987.95
Less: Repayments (Depreciation allowable for the year)	1,694.24
Closing Loan Balance	14,241.62
Weighted Average Rate of Interest (%)	9.00%
Interest on long term loan	1,222.92
Interest Capitalisation Rate (%)	13.58%
Less: Interest Capitalized	166.01
Net Interest Charged	1,056.90

3.6 Interest on Working Capital

Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provides for normative interest on working Capital based on the methodology outlined in the Regulations. The interest on working capital has been computed based on the methodology specified in the Regulation 25 as provided below:

"The working capital requirement of the Transmission Licensee shall cover:

- Operation and maintenance expenses for one month;
- Maintenance spares at 40% of the R&M expenses for two months; and



- iii. One-and-a-half-month equivalent of the expected revenue from transmission charges at the prevailing Tariff;

minus

- (iv) Amount held as security deposits, if any, from Transmission System Users:

Provided further that for the purpose of Truing- Up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing- Up;

Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points:

Provided that for the purpose of Truing- Up for any year, simple interest on working capital shall be allowed at a rate equal to the weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points."

In accordance with the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the interest on the working capital requirement is considered as the "weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points" i.e. 10.30%. The Petitioner has, in accordance with the above mentioned MYT Regulations 2019, claimed the interest on working capital which is shown in the table below:

Table 3.6-1: Interest on Working Capital for FY 2022-23

(All figures in Rs Crore)

Particulars	FY 2022-23
One Month of O&M Expenses	129.88
Maintenance spares @ 40% of R&M expenses for two month	27.12
Receivable equivalent to 45 days average billing of consumers	424.41
Total Working Capital Requirement	581.40
Interest rate (%)	10.30%
Interest on working capital	59.86

3.7 Reasonable Return/ Return on Equity

Under provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the Petitioner is eligible to a return of @ 14.5% on equity base; for equity base calculation debt equity ratio shall be 70:30. Where equity involved is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30%. Equity

amounting to more than 30% shall be considered as loan. In case of actual equity employed being less than 30%, actual debt and equity shall be considered for determination of tariff. In this Petition, the return on equity has been computed as per methodology adopted by Hon'ble Commission in the previous Tariff Orders.

In view of the huge gap in the recovery of cost of supply at the Discoms' level, Petitioner is of the view that return on equity would only result in increase in arrears and accumulation of receivables. As such, the Petitioner has been claiming the return on equity @ 2% since the financial year 2009-10 onwards and the Petitioner is providing a discount of 12.50% of the RoE in FY 2022-23 which is to the tune of Rs. 1,328.01 crore. The Return on equity has been computed on the normative equity portion (30%) of capitalised assets.

The Petitioner has computed the eligible return on equity by considering the opening normative equity as on 1st April 2021 as discussed above. Subsequently, it has considered the normative equity closing based on the capital additions for the FY 2022-23 depicted in aforementioned sections.

Thus, the claimed return on equity for FY 2022-23 has been computed to be Rs. 212.48 crore for FY 2022-23 as depicted in the table below:

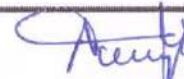
Table 3.7-1: Allowable Return on Equity for FY 2022-23

(All figures in Rs Crore)		
Particulars	Derivation	FY 2022-23
Equity at the beginning of the year	A	9,983.79
Assets Capitalised	B	5,028.06
Addition to Equity	C = 30% of B	1,280.55
Closing Equity	D = A + C	11,264.34
Average Equity	E = Average of A & D	10,624.06
Rate of Return (%)	F	14.50%
Return on Equity @ 14.50%	G = E x F	1,328.01
Less: Discount in RoE @ 12.50%	H = E x 12.50%	1,540.49
Return on Equity claimed @ 2%	I = G - H	212.48

3.8 Non-Tariff Income and Income from Other Business

The Petitioner submits that against the approved non-tariff income of Rs. 145.55 crore in the Tariff Order dated 20th July 2022, the actual non-tariff income as per the audited accounts of FY 2022-23 is Rs. 382.37 crore. Further, as per the FY 2022-23 annual accounts the income from Consumer Contribution is to the tune of Rs. 203.61 crore is also recognized under the other income which has been already deducted from the gross allowable depreciation in the section above. Thus, the net non-tariff considered for FY 2022-23 is Rs. 178.76 crore for trueing-up.

Further, the UPPTCL has initiated the leasing the dark fibre cable (OPGW) for optimum utilization of transmission assets by way of utilization of surplus capacity of UPPTCL's OPGW. In this regard the Petitioner had approached the Hon'ble Commission vide Petition No. 1848/2022 seeking


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permission of the Hon'ble Commission about engaging in Other Business for leasing of UPPTCL's OPGW infrastructure. Accordingly, the Hon'ble Commission had given approval of the same vide its order dated 2nd November 2022 as mentioned below:

"....., the Commission has allowed utilization of surplus capacity of UPPTCL's OPGW infrastructure by leasing out its dark fiber for a lease period of 15 years subject to compliance of conditions stipulated under UPERC Other Business Regulations 2004 or any subsequent amendment, re-enactment thereof. The utilization of the assets and facilities of the licensed business for other business shall not in any manner affect the license conditions, performance of obligations or quality of service required from UPPTCL under licensed business."

Further, with respect of the sharing of such income, the Hon'ble Commissioned has observed as:

"Accordingly, the Commission has decided that an amount equal to 70% of the gross revenue from such other business in a given financial year shall be utilised for reducing the transmission charges of the licensed business whereas, 30% of the gross revenue shall be retained with the other business. The operation and maintenance cost of leased dark fibres shall be borne by UPPTCL out of their revenue share."

Accordingly, the Petitioner has shared the 70% of the overall actual revenue i.e. as per the audited annual accounts for the FY 2022-23 which is to the tune of Rs. 4.25 crore in FY 2022-23 from leasing of dark fibres as depicted in the table below:

Table 3.8-1: Revenue from OPGW leasing in FY 2022-23

Particulars	(Amount in Rs. Crore)	
	FY 2022-23	
Gross Income as per Audited Accounts	6.07	
O&M Expenditure as per Audited Accounts	3.48	
Gross Income to be shared @ 70%	4.25	
Net Income / (Loss) after sharing 70% Income	-1.66	

3.9 Revenue side Truing up

The Petitioner submits that the gross transmission charges in FY 2022-23, are to the tune of Rs. 3,564.50 crore. Further, as part of separate function of SLDC, it is maintaining separate accounts for SLDC. It has recovered SLDC charges to the tune of Rs. 5.20 crore in FY 2022-23. The open access charges are to the tune of Rs. 150.31 crore as considered in audited accounts for FY 2022-23 which includes the short term open access charges recovered in FY 2022-23 for approved inter-state and intra-state transactions by NRLDC and UPSLDC. Thus, the total revenue receipts of the Petitioner applicable for FY 2022-23 are to the tune of Rs. 3,445.85 crore. Further, there is a true-up adjustment of Rs. 118.65 crore pertaining to FY 2021-22. The net revenue pertaining to FY 2022-23 is provided in the table below:

Table 3.9-1: Revenue from Operations pertaining to FY 2022-23

Particulars	Amount (Rs. Crore)
Revenue from operations (Gross) for FY 2022-23	3,569.70
Less:	
SLDC Charges for FY 2022-23	5.20
True-up Adjustment for FY 2021-22	118.65
UPPTCL's Total Revenue considered for revenue side truing up in FY 2022-23	3,445.85

The Petitioner has not considered the revenue of UPSLDC, as the same has been segregated from UPPTCL and the UPSLDC shall file its ARR or true-up petition before the Hon'ble Commission in line with the UPERC (Fees & Charges of State Load Despatch Centre and other related matters) Regulations, 2020.

The detailed customer-wise revenue for FY 2022-23 is provided in 'Annexure 6'. Further, the actual intra-state transmission losses for FY 2022-23 were 3.30%. The computation of the same and approval from SLDC has been provided in 'Annexure 7'.



3.10 Aggregate Revenue Requirement for FY 2022-23 after truing up

The Aggregate Revenue Requirement for FY 2022-23 after final truing up is summarised in the Table below:

Table 3.10-1: ARR for FY 2022-23 after Final Truing Up

(All figures in Rs. Crore)


Particulars	FY 2022-23		
	ARR (as per Order dated 20 th July 2022)	As per Audited Accounts	As per the True-up Petition
Gross O&M Expenses	1,106.71	1,224.34	1,558.57
Employee cost	655.95	677.58	1,089.39
A&G expenses	55.69	75.49	62.44
R&M expenses	395.07	471.26	406.73
Interest on Loan Capital	1,312.24	1,211.33	1,222.92
Interest on Working Capital	44.50	-	59.86
Finance Charges	-	0.06	-
Depreciation	1,271.11	1,827.19	1,694.24
Gross Expenditure	3,734.57	4,262.93	4,535.59
Less: Employee cost capitalized	447.27	256.28	256.28
Less: Interest Capitalisation	186.86	166.01	166.01
Net Expenditure	3,100.44	3,840.63	4,113.29
Provision for Bad & Doubtful debts	-	24.80	-
Deferred Taxes & Comprehensive Incomes/Expenses	-	18.84	-
Net Expenditure with provisions	3,100.44	3,884.28	4,113.29
Add: Return on Equity	192.29	-	1,540.49*
Less: Non-Tariff Income	145.55	382.37	178.76
Less: Income from other Business [†]	-	6.07	4.25
Less: Discount on Return on Equity @12.50%	-	-	1,328.01
Annual Revenue Requirement (ARR)	3,147.17	3,495.84	4,142.77
Less: Estimated ARR for UPSLDC	50.00	-	-
ARR for UPPTCL	3,097.17	3,495.84	4,142.77
Revenue from Operations pertaining to FY 2022-23	3,097.17	3,445.85	3,445.85
Net Gap / (Surplus) [Actual/Anticipated]	-	49.99	696.92
Energy Supplied to Discoms and LTCs (MU)	1,25,638.50	1,37,731.21	1,37,731.21
Transmission Tariff per unit (Rs./kWh)	0.2465	0.2538	0.3008

*RoE Computed @ 14.50%

[†]Revenue from OPGW leasing

The true-up transmission charges for FY 2022-23 are Rs. 4,142.77 crore as against Rs. 3,097.17 crore approved in the order dated 20th July 2022. After considering the transmission charges and associated revenue already recovered for FY 2022-23 amounting to Rs. 3,445.85 crore (excluding true-up adjustment of FY 2021-22 and SLDC revenue for FY 2022-23) there is revenue gap to the tune of Rs. 696.92 crore. As per the consistent practice of the Hon'ble Commission adopted in previous tariff orders pertaining to true-up for previous years, the Petitioner seeks the recovery of the un-recovered revenue gap of Rs. 696.92 crore upon truing up for FY 2022-23 from the date of order upon the instant petition in the proportion of amount billed to the Distribution Licensees and other beneficiaries in FY 2022-23.



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4 Annual Performance Review for FY 2023-24

4.1 Components of the Annual Revenue Requirement

The Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 prescribe that Aggregate Revenue Requirement for the transmission business of the transmission licensee for each year of the control period shall comprise of the following components:

- Operation & Maintenance expenses comprising of:
 - Employee Expenses
 - Repair and Maintenance Expenses
 - Administrative & General Expenses
- Depreciation
- Interest & Financing Costs
 - Interest on Long Term Loans
 - Finance Charges
 - Interest on Working Capital
- Return on Equity
- Taxes on Income
- Contribution to Contingency Reserve
- Non-Tariff Incomes
- Income from Other Business

The Petitioner in the current petition is filing the Annual Performance Review (APR) of the ARR for the FY 2023-24 as per the provisions of the MYT Regulations 2019 and projections of the expenses and capital expenditure as per the revised estimates. The petitioner had filed the ARR and tariff petition for the FY 2023-24 on 8th March 2022 in line with the MYT Regulations 2019 and as per capital investment proposed in the Business Plan petition for the MYT Period from FY 2020-21 to FY 2024-25 submitted on 3rd March 2020 and in the subsequent revised submissions. The Hon'ble Commission vide tariff order dated 20th July 2022 had approved the ARR for FY 2023-24. The Petitioner is seeking APR for FY 2023-24, the following table summarizes the APR computations for FY 2023-24 for approval by the Hon'ble Commission. The Petitioner also provides the details of APR in the subsequent paragraphs:

Table 4.1-1: Summary of the APR for FY 2023-24

(All figures in Rs. Crore)

Particulars	FY 2023-24	
	ARR (as per Order dated 23 rd May 2023)	APR Petition
Gross O&M Expenses	1,279.35	1,645.20
Employee cost	743.41	1,146.92

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Particulars	FY 2023-24	
	ARR (as per Order dated 23 rd May 2023)	APR Petition
A&G expenses	66.21	59.30
R&M expenses	469.73	438.98
Interest on Loan Capital	1,313.44	1,231.48
Interest on Working Capital	57.43	68.18
Finance Charges	-	-
Depreciation	1,417.79	1,876.13
Gross Expenditure	4,068.01	4,820.99
Less: Employee cost capitalized	308.34	433.80
Less: Interest Capitalisation	177.43	167.18
Net Expenditure	3,582.24	4,220.02
Provision for Bad & Doubtful debts	-	-
Deferred Taxes & Comprehensive Incomes/Expenses	-	-
Net Expenditure with provisions	3,582.24	4,220.02
Add: Return on Equity	207.54	1,657.34*
Less: Non-Tariff Income	114.59	178.76
Less: Income from other Business ^b	10.41	10.64
Less: Discount on Return on Equity @12.50%	-	1,428.74
Annual Revenue Requirement (ARR)	3,664.80	4,259.22
Less: Estimated ARR for UPSLDC	58.22	0.00
ARR for UPPTCL	3,606.58	4,259.22
Energy Supplied to Discoms and LTCs (MU)	1,36,559.84	1,43,530.01
Transmission Tariff per unit (Rs./kWh)	0.2641	0.2967

*RoE Computed @ 14.50%

^bRevenue from OPGW leasing


4.2 Escalation Index/Inflation Rate

The MYT Regulations 2019 issued by Hon'ble Commission provides that expenses of the base year shall be escalated at Inflation/Escalation rate notified by Labour Bureau, Govt. of India and Economic Advisor Govt. of India respectively for different years. The inflation rate for Employee Expense shall be the average of Consumer Price index (CPI) for immediately preceding three financial years and the inflation rate for A&G Expense and R & M Expenses shall be the average of the Wholesale Price index (WPI) for immediately preceding three financial years. For the purpose of this MYT (i.e. FY 2020-21 to FY 2024-25), the Petitioner has used the following WPI, CPI and inflation rates as per the table mentioned below:

Table 4.2-1: Inflation Rate and WPI/CPI as per MYT Regulations 2019

FY	Index		Inflation Rate		60:40 Index	60:40 Index Inflation
	WPI (2011-12)	CPI	WPI (2011-12)	CPI		
FY 20	121.80	322.50	1.68%	7.53%	242.22	6.30%
FY 21	123.38	338.69	1.30%	5.02%	252.57	4.27%
FY 22	139.41	356.06	12.99%	5.13%	269.40	6.67%
FY 23	152.65	376.33	9.50%	5.69%	286.86	6.48%



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FY	Index		Inflation Rate		60:40 Index	60:40 Index Inflation
	WPI (2011-12)	CPI	WPI (2011-12)	CPI		
FY 24	150.90	394.42	-1.15%	4.81%	297.01	3.54%
For FY 2023-24 (Avg. of Last 3 years)			7.93%	5.28%		

4.3 Operation & Maintenance Expenses


Operation & Maintenance expenses comprise of Employee costs, Administrative & General (A&G) Expenses and Repair & Maintenance (R&M) expenses. The Regulation 34 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, issued by the Hon'ble Commission stipulates:

"34. Operation & Maintenance Expenses

- The Operation and Maintenance expenses for the Transmission Business shall be computed as stipulated in with these Regulations.
- The Operation and Maintenance expenses shall be derived on the basis of the average of the Trued-Up values (without efficiency gain / loss) for the last five (5) financial years ending March 31, 2019 subject to prudence check by the Commission. However, if Trued-Up values (without efficiency gain / loss) are not available for FY 2018-19, then last five (5) available Trued-Up values (without efficiency gain / loss) will be considered and subsequently when the same are available the base year value (i.e. FY 2019-20) will be recomputed.
- The average of such operation and maintenance expenses shall be considered as Operation and Maintenance expenses for the middle year and shall be escalated year on year with the escalation factor considering CPI and WPI of respective years in the ratio of 60:40, for subsequent years up to FY 2019-20.
- The One-time expenses such as expense due to change in accounting policy, wage arrears paid due to Pay Commissions, etc., and the expenses beyond the control of the Transmission Licensee such as dearness allowance, terminal benefits, etc., in Employee cost, may be allowed by the Commission over and above normative Operation & Maintenance Expenses after prudence check.
- At the time of Truing-up of the O&M expenses, the actual point to point inflation over Wholesale Price Index numbers as per Office of Economic Advisor of Government of India and the actual Consumer Price Index for Industrial workers (all India) as per Labour Bureau, Government of India, in the concerned year shall be considered."

In line with the above regulations the Petitioner has worked out the base year O&M expenses i.e. for FY 2019-20. The Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20. The Hon'ble Commission in its order dated 10th November 2020 while truing-up of the O&M expenses for the FY 2017-18 & FY 2018-19 had considered the lower of the normative and



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actual O&M expenses. In light of the same, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20 for arriving at the base year norms. The base year O&M expenses for FY 2019-20 are as mentioned in the true-up section for FY 2022-23.

Based on the O&M expenses for the FY 2019-20 and FY 2022-23 as worked out in the true-up section above the Petitioner has computed the allowable O&M expenses for FY 2023-24 as mentioned in the table below:

Table 4.3-1: O&M Expenses for FY 2023-24 as per the MYT Regulations 2019

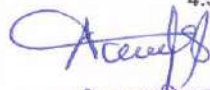
(Rs. crore)

Employee Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (True-up Petition)	FY 2022-23 (True-up Petition)	FY 2023-24 (APR)
CPI Inflation Index (%): Avg. of last 3 years	-	5.35%	6.00%	5.89%	5.28%
Gross Employee Costs and Provisions	921.23	970.54	1028.77	1089.39	1146.92
Less: Employee expenses capitalized	255.21	240.26	192.89	256.28	433.80
Net Employee Expenses	666.02	730.29	835.88	833.11	713.12
A&G Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (True-up Petition)	FY 2022-23 (True-up Petition)	FY 2023-24 (APR)
WPI Inflation Index (%): Avg. of last 3 years	-	2.96%	2.42%	5.32%	7.93%
Gross A&G Expenses (i+ii+iii)	49.42	56.83	58.12	62.44	59.30
i. Normative A&G Expenses	49.42	50.88	52.11	54.89	59.24
ii. Licensee Fee		5.88	5.94	7.49	
iii. Finance Charges		0.06	0.06	0.06	0.06
Less: A&G Expenses Capitalised		0.00	0.00	0.00	0.00
Net A&G Expenses	49.42	56.83	58.12	62.44	59.30
R & M Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (True-up Petition)	FY 2022-23 (True-up Petition)	FY 2023-24 (APR)
WPI Inflation Index (%): Avg. of last 3 years	-	2.96%	2.42%	5.32%	7.93%
R & M Expenses	366.23	377.07	386.18	406.73	438.98
Net O&M Expenses	1081.68	1164.18	1280.18	1302.28	1211.40

Further, the current MYT Regulations 2019 does not provide for allowing any additional or incremental O&M expenses on account of addition of new assets into the UPPTCL's network system. However, the previous tariff regulations i.e. Tariff Regulations 2006 and MYT Regulations 2014 provided for allowing of additional and incremental O&M on account of addition of new assets. It is important to note that UPPTCL's network has grown significantly in the past few years, which is expected to grow further in the coming years.

However, FY 2020-21 onwards UPPTCL is not being allowed any additional and incremental expense incurred towards O&M Expenses on account of construction or addition of new assets year on year, as the Hon'ble UPERC while allowing the O&M expenses has not given effect to the additional O&M cost incurred on account of new assets. Therefore, it is most respectfully



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submitted that the Petitioner must be allowed the additional and incremental expense also incurred towards O&M Expenses on account of construction or addition of new assets each year.

The employee expense capitalisation for the FY 2023-24 is considered at the same rate as per the actual capitalisation in the annual accounts for FY 2022-23.

4.4 Gross Fixed Assets Balances and Capital Formation

The assumptions used for projecting gross fixed asset (GFA) and capital work in progress (CWIP) are as follows:

- The petitioner has estimated the capital investment for FY 2023-24 based on the expected expenditure to be made towards the ongoing projects or schemes and those towards the new projects to be undertaken in the FY 2023-24.
- The capital investment for FY 2023-24 has been estimated as per the table below:

Table 4.4-1: Capital investment for FY 2023-24

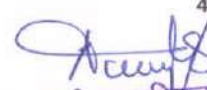
(Rs. crore)	
Financing	FY 2023-24
Consumer Contribution/Deposit Works/Grant	913.67
Debt	1,577.76
Equity	676.18
Total Investment	3,167.61

The Petitioner submits that the above capital expenditure as per the business plan has been revised in view of the change in the timelines of the projects. The proposed CAPEX and timeline for the FY 2023-24 is also considering the Governments approval of extension of timelines, across the board, due to COVID-19 impact as well as actual funding from Government of Uttar Pradesh (GoUP) and directive to take up important projects only due to austerity measures declared by GoUP.

- Investment through “deposit work” has been taken for capital formation. The total consumer contribution considered towards the capital formation in FY 2023-24 is Rs. 849.00 crore. The same has been considered as per the actual consumer contribution in the previous year. Further, an expenditure of Rs. 220.61 crore is estimated in the FY 2023-24 towards the GEC-II scheme, with a grant contribution of Rs. 64.67 crore. The total capital investment planned for the FY 2023-24 is Rs. 3,167.61 crore is towards ongoing and new schemes.
- 25% of the opening CWIP and 25% of investment made during the year, expenses capitalised & interest capitalised (25% of total investment) has been assumed to be capitalised during the year for FY 2023-24, in line with the past practice of the Hon'ble Commission.
- The capital investment plan (net of deposit works/grant) has been projected to be funded in the ratio of 70:30 (debt to equity).



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Considering the aforementioned submissions, the projected capital formation and capital work in progress for FY 2023-24 is presented below:

Table 4.4-2: Projections of Capitalisation & WIP of Investment during the FY 2023-24

(All figures in Rs. Crore)

Particulars	Derivation	FY 2023-24
Opening WIP as on 1st April	A	4,302.40
Investments	B	3,167.61
Employee Expenses Capitalisation	C	433.80
A&G Expenses Capitalisation	D	-
Interest Capitalisation on Interest on long term loans	E	167.18
Total Investments	F= A+B+C+D+E	8,070.99
Transferred to GFA (Total Capitalisation)	G	2,017.75
Closing WIP	H= F-G	6,053.24

The Petitioner has considered the actual closing CWIP of the FY 2022-23 as per the annual accounts as opening for the FY 2023-24, in light of the discussion and submission in the previous sections regarding allowing the CWIP, GFA balance, capital expenditure and capitalisation on actuals upto FY 2020-21 and the disallowance made in the CWIP and the GFA by the Hon'ble Commission for the FY 2017-18 to FY 2020-21 in the tariff order dated 10th November 2020, 29th June 2021 and 20th July 2022 has not been considered in the current APR petition. The GFA balance considered for the FY 2023-24 is provided below:

Table 4.4-3: Projections of Gross Fixed Assets for FY 2023-24

(All figures in Rs. Crore)

Particulars	Derivation	FY 2023-24
Opening GFA	A	40,531.18
Net Addition to GFA*	B	2,017.75
Closing GFA	C=A+B	42,548.93

*No deduction or deletion has been considered in the GFA during the FY 2023-24, the same may be considered on actual basis at the time of true-up.

Further, in line with the Regulation 20.2 and discussion in the true-up section above the fixed asset base (in which the retirement or replacement or de-capitalisation of the assets is accounted for) computed as on 31.03.2020 (taking into consideration the true-up to FY 2019-20), the equity capital as on 1.4.2020, has been computed to the extent of 30% of such fixed asset base and the debt capital has been computed to the extent of 70% of such fixed asset base. Accordingly, the Debt and equity as on 1.4.2020 is computed as mentioned in Table 3.3-5 in the true-up section above.

4.5 Financing of the Capital Investment

The Petitioner has considered a normative debt:equity ratio for financing of the capital investment for FY 2023-24. Considering this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be



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financed through equity contributions. The portion of capital expenditure financed through consumer contribution, capital subsidies and grants has been separated as the depreciation and interest thereon would not be charged to the beneficiaries.

The total consumer contribution considered towards the capital formation in FY 2023-24 is the total value of the deposit works to be undertaken in FY 2023-24.

The table below summarises the amounts considered towards consumer contributions, capital grants and subsidies for FY 2023-24:

Table 4.5-1: Consumer Contribution, Capital Grants & Subsidies considered

(All figures in Rs Crore)

Particulars	FY 2023-24
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	2,876.45
Additions during the year	913.67
Less: Deductions	203.61
Closing Balance	3,586.51

Thus, the financing of the capital investment is depicted in the table below:

Table 4.5-2: Financing of the Capital Investment for FY 2023-24

(All figures in Rs Crore)


Particulars	Derivation	2023-24
Investment	A	3,167.61
Less:		
Consumer Contribution	B	913.67
Investment funded by debt and equity	C=A-B	2,253.94
Debt Funded	70%	1,577.76
Equity Funded	30%	676.18

Thus, the Petitioner submits that out of the capital investment of Rs. 3,167.61 crore in FY 2023-24 the capital investment through deposit works has been considered as Rs. 849.00 crore and Rs. 64.67 towards the grant for GEC-II projects. The balance amount is considered to be funded through debt and equity. The debt equity ratio considered for the FY 2023-24 is 70:30. The Petitioner is planning large capital expenditure in the MYT period towards new and ongoing works of sub-stations and transmission lines, augmentation schemes and power evacuation schemes. Further, the Regulation 32.2 of the MYT Regulations 2019 provides as:

"32.2 The Capital Investment Plan shall be a least cost plan for undertaking investments. However, all capital expenditure projects of 220 kV and above and other capital expenditure of value exceeding Rs. Twenty Crore, must have prior approval of the Commission on quarterly basis, and will be subject to prudence check."

The Petitioner in line with the above regulations is seeking prior approval of the Hon'ble Commission for the new schemes/projects planned or to be undertaken during the period from



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FY 2020-21 to FY 2024-25. The details of the assets/projects where the Petitioner has approached the Hon'ble Commission for prior approval is provided in the 'Annexure 3'.

4.6 Depreciation Expense

Regulation 21 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provide for the basis of charging depreciation. The relevant excerpt is reproduced below:

"21 Depreciation:

- a) *The approved original cost of the fixed assets shall be the value base for calculation of Depreciation:
Provided that the Depreciation shall be allowed on the entire capitalised amount of the new assets after reducing the approved original cost of the retired or replaced or de-capitalised assets.*
- b) *Depreciation shall be computed annually based on the Straight- Line Method at the rates stipulated in the Annexure- A of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019.
Provided that the Licensee shall ensure that once the individual asset is depreciated to the extent of seventy percent, remaining depreciable value as on 31st March of the year closing shall be spread over the balance Useful Life of the asset including the Extended Life, as per submission of the Licensee and approved by the Commission.*
- c) *The salvage value of the asset shall be considered at 10% of the allowable capital cost and Depreciation shall be allowed up to a maximum of 90% of the allowable capital cost of the asset:
Provided that land owned shall not be treated as a Depreciable asset and shall be excluded while computing Depreciation:
Provided further that Depreciation shall be chargeable from the first year of commercial operation.*
- d) *Depreciation shall not be allowed on assets funded by Consumer Contributions or Subsidies/ Grants/ Deposit works.*

21.2 *In case of existing assets, the balance depreciable value as on April 01, 2020, shall be worked out taking into consideration the life of the asset, and by deducting the cumulative Depreciation as admitted by the Commission up to March 31, 2020, from the gross depreciable value of the assets.*

21.3 *In case of projected commercial operation of the assets for part of the year, depreciation shall be computed based on the average of opening and closing value of assets.*

21.4 *Depreciation shall be re-computed for assets capitalised at the time of Truing-Up, based on Audited Accounts and documentary evidence of assets capitalised by the Petitioner, subject to the prudence check of the Commission."*

The Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation

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of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.

7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and FY 2020-21 and subsequent addition and the yearly capitalizations for the FY 2023-24 as per revised estimates. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2022-23. The Petitioner in line with the above regulations and methodology as discussed in the true-up section above has computed the allowable depreciation for the Part-A i.e. assets upto 31st March 2020, the computation of the same is already covered in the previous true-up section & Part-B (for FY 2023-24) as mentioned below:

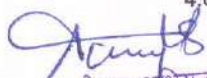
Table 4.6-1: Depreciation Expense for FY 2023-24 for the Gross Block or Assets Capitalised 1st April 2020 onwards (Part-B)

(All figures in Rs Crore)

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights						
i) Unclassified	104.03	11.19	0.00	115.23	0.00%	0.00
ii) Freehold Land	0.02	0.10	0.00	0.11	0.00%	0.00
Buildings	496.09	85.57	0.00	581.66	3.34%	18.00
Other Civil Works	38.56	7.23	0.00	45.79	3.34%	1.41
Plants & Machinery	5,407.84	1,011.08	0.00	6,418.92	5.28%	312.23
Lines, Cable Network etc.	6,292.24	892.21	0.00	7,184.45	5.28%	355.78
Vehicles	0.12	0.27	0.00	0.38	9.50%	0.02
Furniture & Fixtures	3.63	0.69	0.00	4.32	6.33%	0.25
Office Equipments	4.91	0.75	0.00	5.67	6.33%	0.33
Jeep & Motor Car	0.00	0.00	0.00	0.00	9.50%	0.00
Intangible Assets	55.14	0.34	0.00	55.48	5.28%	2.92

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Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Assets taken over from Licensees pending final Valuation	32.62	8.31	0.00	40.93	5.28%	1.94
Total Depreciable Assets	12,331.15	2,006.44	0.00	14,337.59	5.20%	692.89
Total Non-Depreciable Assets	104.05	11.29	0.00	115.34		0.00
GRAND TOTAL	12,435.20	2,017.75	0.00	14,452.93	5.20%	692.89

The Petitioner has considered the depreciation on assets created out of consumer contributions, capital grants and subsidies for FY 2023-24 to the same level as per annual accounts of FY 2022-23. The Petitioner has reduced the equivalent depreciation amounting to Rs. 203.61 crore for FY 2022-23 in respect of depreciation on assets created out of consumer contributions, capital grants and subsidies. Thus, the allowable depreciation for FY 2023-24 has been depicted in the table below:

Table 4.6-2: Gross Allowable Depreciation for FY 2023-24


(All figures in Rs Crore)

Particulars	FY 2023-24
Allowable Depreciation for assets upto 31.03.2020	1386.85
Allowable Depreciation for assets capitalised 01.04.2020 onwards	692.89
Gross Allowable Depreciation	2079.74
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution and GoUP Subsidy	203.61
Net Allowable Depreciation	1876.13

The Petitioner further submits that in compliance to the provisions of Appendix 'C' to IndAS-18, FY 2016-17 onwards the Consumer Contribution Reserve has been recognized as revenue as equal annual income over the useful life of the underlying asset/term of the arrangement with consumers. However, the Hon'ble Commission its order dated 8th January 2019 and 27th August 2019 while approving the revised ARR for FY 2018-19 & FY 2019-20 has allowed the net depreciation after deducting the equivalent amount of depreciation on assets acquired out of the consumer contribution. The petitioner has considered the same approach while claiming the net depreciation amount for FY 2023-24. The Income from Consumer Contribution recognized as revenue (or equivalent depreciation amount) in FY 2023-24 has been considered same as in the annual accounts of FY 2022-23."

Thus, the Petitioner requests the Hon'ble Commission to consider the net depreciation amount of Rs. 1876.13 crore for FY 2023-24.



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4.7 Interest on Long Term Loans

It is reiterated that the Petitioner has considered a normative tariff approach with a gearing of 70:30. In this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be funded through equity contributions. The Hon'ble Commission in the order dated 10th November 2020 has considered the normative opening of the loan as mentioned below:

"7.6.5 As per the Regulation 23.2, the normative long term loan outstanding as on April 1, 2020, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to March 31, 2020, from the gross normative loan as shown below:"

Accordingly, the normative opening loan as on 1st April 2020 is worked out as below:

Table 4.7-1: Opening Normative Loan as on 1st April 2020

(All figures in Rs Crore)		
Particulars	Derivation	FY 2020-21
Opening Debt	A	18,896.53
Cumulative Net Depreciation upto 31.3.2020	B	7,490.39
Opening Normative Loan	C=A-B	11,406.15

The normative opening loan for FY 2023-24 has been considered as per the closing loan balance of FY 2022-23 considered in the true-up section above. Further, for the purpose of the computation of the normative interest on loan the Petitioner has considered the loan addition as 70% of the actual capitalisation after adjusting the consumer contribution and grants.


The portion of capital expenditure financed through consumer contributions, capital subsidies and grants has been separated as the depreciation and interest thereon has not been charged to the beneficiaries.

Allowable depreciation for the year has been considered as normative loan repayment. The actual weighted average rate of interest of overall long term loan portfolio for FY 2022-23 has been considered for FY 2023-24, as it seems to be fair and equitable. The computation of the Weighted Average Interest Rate on Long-Term Loan portfolio in FY 2022-23 is provided in 'Annexure 5'. The interest capitalisation has been considered at a rate of 13.57% for FY 2023-24 which is the actual capitalization for FY 2022-23 as per the annual accounts. The computations for interest on long term loan are depicted below:

Table 4.7-2: Allowable Interest on Long Term Loans for FY 2023-24

(All figures in Rs Crore)	
Particulars	2023-24
Opening Loan	14,241.62
Loan Additions (70% of Capitalisation)	772.85




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Particulars	2023-24
Less: Repayments (Depreciation allowable for the year)	1,876.13
Closing Loan Balance	13,138.35
Weighted Average Rate of Interest (%)	9.00%
Interest on long term loan	1,231.48
Interest Capitalisation Rate (%)	13.58%
Less: Interest Capitalized	167.18
Net Interest Charged	1,064.30

4.8 Interest on Working Capital

Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provides for normative interest on working Capital based on the methodology outlined in the Regulations. The interest on working capital has been computed based on the methodology specified in the Regulation 25 as provided below:

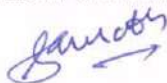
- "The working capital requirement of the Transmission Licensee shall cover:*
- i. Operation and maintenance expenses for one month;*
 - ii. Maintenance spares at 40% of the R&M expenses for two months; and*
 - iii. One-and-a-half-month equivalent of the expected revenue from transmission charges at the prevailing Tariff;*
- minus*
- (iv) Amount held as security deposits, if any, from Transmission System Users;*
- Provided further that for the purpose of Truing- Up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing- Up; Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points: Provided that for the purpose of Truing- Up for any year, simple interest on working capital shall be allowed at a rate equal to the weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points."*


In accordance with the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the interest on the working capital requirement is considered as the current State Bank Marginal Cost of Funds based Lending Rate (MCLR) i.e. 10.65%. The Petitioner has, in accordance with the above mentioned MYT Regulations 2019, considered the interest on working capital which is shown in the table below:

Table 4.8-1: Interest on Working Capital for FY 2023-24

(All figures in Rs Crore)

Particulars	FY 2023-24
One Month of O&M Expenses	137.10
Maintenance spares @ 40% of R&M expenses for two month	29.27
Receivable equivalent to 45 days average billing of consumers	474.83



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Particulars	FY 2023-24
Total Working Capital Requirement	640.20
Interest rate (%)	10.65%
Interest on working capital	68.18

4.9 Other Income

Other Income includes only non-tariff income, which comprises interest on loans and advances to employees, income from fixed rate investment deposits and interest on loans and advances to Licensees. Further, the amount of depreciation charged on assets created out of consumer contributions, capital grants and subsidies is also booked under the other incomes in the annual accounts. The non-tariff income for FY 2023-24 is claimed as Rs. 178.76 crore. The same has been considered as per the annual accounts of FY 2022-23 after deducting the estimated amount of income from Consumer Contribution from the total non-tariff income for the year.

Further, the UPPTCL has initiated the leasing the dark fibre cable (OPGW) for optimum utilization of transmission assets by way of utilization of surplus capacity of UPPTCL's OPGW. In this regard the Petitioner had approached the Hon'ble Commission vide Petition No. 1848/2022 seeking permission of the Hon'ble Commission about engaging in Other Business for leasing of UPPTCL's OPGW infrastructure. Accordingly, the Hon'ble Commission had given approval of the same vide its order dated 2nd November 2022 as mentioned below:

"....., the Commission has allowed utilization of surplus capacity of UPPTCL's OPGW infrastructure by leasing out its dark fiber for a lease period of 15 years subject to compliance of conditions stipulated under UPERC Other Business Regulations 2004 or any subsequent amendment, re-enactment thereof. The utilization of the assets and facilities of the licensed business for other business shall not in any manner affect the license conditions, performance of obligations or quality of service required from UPPTCL under licensed business."

Further, with respect of the sharing of such income, the Hon'ble Commissioned has observed as:

"Accordingly, the Commission has decided that an amount equal to 70% of the gross revenue from such other business in a given financial year shall be utilised for reducing the transmission charges of the licensed business whereas, 30% of the gross revenue shall be retained with the other business. The operation and maintenance cost of leased dark fibres shall be borne by UPPTCL out of their revenue share."

Accordingly, the Petitioner has shared the 70% of the expected net revenue to the tune of Rs. 10.64 crore in FY 2023-24 from leasing of dark fibres.

However, at the time of truing-up for FY 2023-24 the overall non-tariff income including the revenue from leasing of the OPGW (upto 70%) shall be considered on actual basis for the purpose of computation of the allowable ARR.



4.10 Reasonable Return/ Return on Equity

Under provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the Petitioner is eligible to a return of @ 14.5% on equity base; for equity base calculation debt equity ratio shall be 70:30. Where equity involved is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30%. Equity amounting to more than 30% shall be considered as loan. In case of actual equity employed being less than 30%, actual debt and equity shall be considered for determination of tariff. In this Petition, the return on equity has been computed as per methodology adopted by Hon'ble Commission in the previous Tariff Orders.

In view of the huge gap in the recovery of cost of supply at the Discoms' level, Petitioner is of the view that return on equity would only result in increase in arrears and accumulation of receivables. As such, the Petitioner has been claiming the return on equity @ 2% since the financial year 2009-10 onwards and the Petitioner is providing a discount of 12.50% of the RoE in FY 2023-24 which is to the tune of Rs. 1,428.74 crore. Return on equity has been computed on the normative equity portion (30%) of capitalised assets.

The Petitioner has computed the eligible return on equity by considering the opening normative equity as on 1st April 2020 as discussed above. Subsequently, it has considered the normative equity closing based on the capital additions for the FY 2023-24 depicted in aforementioned sections.

Thus, the claimed return on equity for FY 2023-24 has been computed to be Rs. 228.60 crore for FY 2023-24 as depicted in the table below:

Table 4.10-1: Allowable Return on Equity for FY 2023-24

(All figures in Rs Crore)

Particulars	Derivation	FY 2023-24
Equity at the beginning of the year	A	11,264.34
Assets Capitalised	B	2,017.75
Addition to Equity	C = 30% of B	331.22
Closing Equity	D = A + C	11,595.56
Average Equity	E = Average of A & D	11,429.95
Rate of Return (%)	F	14.50%
Return on Equity @ 14.50%	G = E x F	1,657.34
Less: Discount in RoE @ 12.50%	H = E x 12.50%	1,428.74
Return on Equity claimed @ 2%	I = G - H	228.60

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4.11 Summary of APR for FY 2023-24

The APR petition for FY 2023-24 is summarized in the table below:

Table 4.11-1: Summary of APR of FY 2023-24

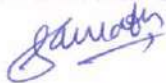
(All figures in Rs. Crore)


Particulars	FY 2023-24	
	ARR (as per Order dated 23 rd May 2023)	APR Petition
Gross O&M Expenses	1,279.35	1,645.20
Employee cost	743.41	1,146.92
A&G expenses	66.21	59.30
R&M expenses	469.73	438.98
Interest on Loan Capital	1,313.44	1,231.48
Interest on Working Capital	57.43	68.18
Finance Charges	-	-
Depreciation	1,417.79	1,876.13
Gross Expenditure	4,068.01	4,820.99
Less: Employee cost capitalized	308.34	433.80
Less: Interest Capitalisation	177.43	167.18
Net Expenditure	3,582.24	4,220.02
Provision for Bad & Doubtful debts	-	-
Deferred Taxes & Comprehensive Incomes/Expenses	-	-
Net Expenditure with provisions	3,582.24	4,220.02
Add: Return on Equity	207.54	1,657.34*
Less: Non-Tariff Income	114.59	178.76
Less: Income from other Business [#]	10.41	10.64
Less: Discount on Return on Equity @12.50%	-	1,428.74
Annual Revenue Requirement (ARR)	3,664.80	4,259.22
Less: Estimated ARR for UPSLDC	58.22	0.00
ARR for UPPTCL	3,606.58	4,259.22
Energy Supplied to Discoms and LTCs (MU)	1,36,559.84	1,43,530.01
Transmission Tariff per unit (Rs./kWh)	0.2641	0.2967

*RoE Computed @ 14.50%

#Revenue from OPGW leasing

The Petitioner requests the Hon'ble Commission to consider the above ARR as per the APR petition for the FY 2023-24. Further, the Petitioner shall approach the Hon'ble Commission for allowing the gap/surplus at the time of truing up of FY 2023-24 based on the annual accounts.




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5 Aggregate Revenue Requirement for FY 2024-25

5.1 Components of the Annual Revenue Requirement

The Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 prescribe that Aggregate Revenue Requirement for the transmission business of the transmission licensee for each year of the control period shall comprise of the following components:

- Operation & Maintenance expenses comprising of:
 - Employee Expenses
 - Repair and Maintenance Expenses
 - Administrative & General Expenses
- Depreciation
- Interest & Financing Costs
 - Interest on Long Term Loans
 - Finance Charges
 - Interest on Working Capital
- Return on Equity
- Taxes on Income
- Contribution to Contingency Reserve
- Non-Tariff Incomes
- Income from Other Business

The Petitioner in the current petition is filing the Aggregate Revenue Requirement (ARR) and tariff for the FY 2024-25 as per the provisions of the MYT Regulations 2019 and projections of the expenses and capital expenditure as per the revised estimates. The petitioner had filed the ARR and tariff petition for the FY 2023-24 on 23rd November 2022 in line with the MYT Regulations 2019 and as per capital investment proposed in the Business Plan petition for the MYT Period from FY 2020-21 to FY 2024-25 submitted on 3rd March 2020 and in the subsequent revised submissions. The Hon'ble Commission vide tariff order dated 23rd May 2023 had approved the ARR for FY 2023-24. The Petitioner is seeking ARR and tariff for the FY 2024-25, the following table summarizes the ARR claimed for FY 2024-25 for approval by the Hon'ble Commission. The Petitioner also provides the details of ARR & tariff in the subsequent paragraphs:

Table 5.1-1: Summary of the ARR for FY 2024-25

Particulars	(Rs. Crore)	
	FY 2024-25	
	ARR Petition	
Gross O&M Expenses	1,740.39	
Employee cost	1,206.66	
A&G expenses	63.52	
R&M expenses	470.21	

Particulars	FY 2024-25
	ARR Petition
Interest on Loan Capital	1,136.71
Interest on Working Capital	71.79
Finance Charges	-
Depreciation	2,001.03
Gross Expenditure	4,949.91
Less: Employee cost capitalized	456.40
Less: Interest Capitalisation	154.31
Net Expenditure	4,339.21
Provision for Bad & Doubtful debts	-
Deferred Taxes & Comprehensive Incomes/Expenses	-
Net Expenditure with provisions	4,339.21
Add: Return on Equity	1,712.34
Less: Non-Tariff Income	178.76
Less: Income from other Business*	11.17
Less: Discount on Return on Equity @12.50%	1,476.16
Annual Revenue Requirement (ARR)	4,385.46
Less: Estimated ARR for UPSLDC	0.00
ARR for UPPTCL	4,385.46
Energy Supplied to Discoms and LTCs (MU)	1,50,753.06
Transmission Tariff per unit (Rs./kWh)	0.2909

*RoE Computed @ 14.50%

*Revenue from OPGW leasing

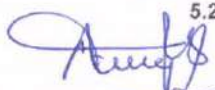
5.2 Escalation Index/Inflation Rate

The MYT Regulations 2019 issued by Hon'ble Commission provides that expenses of the base year shall be escalated at Inflation/Escalation rate notified by Labour Bureau, Govt. of India and Economic Advisor Govt. of India respectively for different years. The inflation rate for Employee Expense shall be the average of Consumer Price index (CPI) for immediately preceding three financial years and the inflation rate for A&G Expense and R & M Expenses shall be the average of the Wholesale Price index (WPI) for immediately preceding three financial years. For the purpose of this MYT (i.e. FY 2020-21 to FY 2024-25), the Petitioner has used the following WPI, CPI and inflation rates for the FY 2024-25 as per the table mentioned below:

Table 5.2-1: Inflation Rate and WPI/CPI as per MYT Regulations 2019

FY	Index		Inflation Rate		60:40 Index	60:40 Index Inflation
	WPI (2011-12)	CPI	WPI (2011-12)	CPI		
FY 20	121.80	322.50	1.68%	7.53%	242.22	6.30%
FY 21	123.38	338.69	1.30%	5.02%	252.57	4.27%
FY 22	139.41	356.06	12.99%	5.13%	269.40	6.67%
FY 23	152.65	376.33	9.50%	5.69%	286.86	6.48%
FY 24	150.90	394.42	-1.15%	4.81%	297.01	3.54%
For FY 2023-24 (Avg. of Last 3 years)			7.93%	5.28%		
For FY 2024-25 (Avg. of Last 3 years)			7.11%	5.21%		



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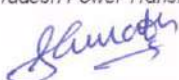
5.3 Operation & Maintenance Expenses

Operation & Maintenance expenses comprise of Employee costs, Administrative & General (A&G) Expenses and Repair & Maintenance (R&M) expenses. The Regulation 34 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, issued by the Hon'ble Commission stipulates:

"34. Operation & Maintenance Expenses

- f) The Operation and Maintenance expenses for the Transmission Business shall be computed as stipulated in with these Regulations.
- g) The Operation and Maintenance expenses shall be derived on the basis of the average of the Trued-Up values (without efficiency gain / loss) for the last five (5) financial years ending March 31, 2019 subject to prudence check by the Commission. However, if Trued-Up values (without efficiency gain / loss) are not available for FY 2018-19, then last five (5) available Trued-Up values (without efficiency gain / loss) will be considered and subsequently when the same are available the base year value (i.e. FY 2019-20) will be recomputed.
- h) The average of such operation and maintenance expenses shall be considered as Operation and Maintenance expenses for the middle year and shall be escalated year on year with the escalation factor considering CPI and WPI of respective years in the ratio of 60:40, for subsequent years up to FY 2019-20.
- i) The One-time expenses such as expense due to change in accounting policy, wage arrears paid due to Pay Commissions, etc., and the expenses beyond the control of the Transmission Licensee such as dearness allowance, terminal benefits, etc., in Employee cost, may be allowed by the Commission over and above normative Operation & Maintenance Expenses after prudence check.
- j) At the time of Truing-up of the O&M expenses, the actual point to point inflation over Wholesale Price Index numbers as per Office of Economic Advisor of Government of India and the actual Consumer Price Index for Industrial workers (all India) as per Labour Bureau, Government of India, in the concerned year shall be considered."

In line with the above regulations the Petitioner has worked out the base year O&M expenses i.e. for FY 2019-20. The Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20. The Hon'ble Commission in its order dated 10th November 2020 while truing-up of the O&M expenses for the FY 2017-18 & FY 2018-19 had considered the lower of the normative and actual O&M expenses. However, in light of the discussion and submission in the true-up section above regarding allowing the normative O&M expenses upto FY 2019-20, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20 for arriving at the base year norms. The base year O&M expenses for FY 2019-20 are as mentioned below:




5.3-47

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Table 5.3-1: Base year O&M Expenses as per the MYT Regulations 2019

(Rs. crore)

Particulars	True-up Expenses (Rs. crore)					Avg. Expenses for Mid-year	Normative Expenses Considered (upto base year)	
	FY 2015-16	FY 2016-17	FY 2017-18*	FY 2018-19*	FY 2019-20*		FY 2017-18	FY 2018-19
	Employee Expenses	473.99	513.86	848.56	1054.67	1227.95	823.80	866.64
A&G Expenses	28.35	62.51	38.14	37.81	54.16	44.20	46.49	49.42
R & M Expenses	167.81	205.35	344.94	423.70	495.72	327.50	344.53	366.23
WPI & CPI Combined Inflation Rate Considered (%)							5.20%	6.30%

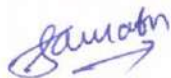
*Normative Expenses as per the True-up Petitions


Based on the O&M expenses for the FY 2019-20 and allowable O&M expenses for the FY 2022-23 & FY 2023-24 as worked out in the earlier true-up and APR section, the Petitioner has computed the allowable O&M expenses for FY 2024-25 as mentioned in the table below:

Table 5.3-2: O&M Expenses for FY 2024-25 as per the MYT Regulations 2019

(Rs. crore)

Employee Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (True-up Petition)	FY 2022-23 (True-up Petition)	FY 2023-24 (APR)	FY 2024-25 (ARR)
CPI Inflation Index (%): Avg. of last 3 years	-	5.35%	6.00%	5.89%	5.28%	5.21%
Gross Employee Costs and Provisions	921.23	970.54	1028.77	1089.39	1146.92	1206.66
Less: Employee expenses capitalized	255.21	240.26	192.89	256.28	433.80	456.40
Net Employee Expenses	666.02	730.29	835.88	833.11	713.12	750.26
A&G Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (True-up Petition)	FY 2022-23 (True-up Petition)	FY 2023-24 (APR)	FY 2024-25 (ARR)
WPI Inflation Index (%): Avg. of last 3 years	-	2.96%	2.42%	5.32%	7.93%	7.11%
Gross A&G Expenses (i+ii+iii)	49.42	56.83	58.12	62.44	59.30	63.52
i. Normative A&G Expenses	49.42	50.88	52.11	54.89	59.24	63.45
ii. Licensee Fee		5.88	5.94	7.49		
iii. Finance Charges		0.06	0.06	0.06	0.06	0.06
Less: A&G Expenses Capitalised		0.00	0.00	0.00	0.00	0.00
Net A&G Expenses	49.42	56.83	58.12	62.44	59.30	63.52
R & M Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (True-up Petition)	FY 2022-23 (True-up Petition)	FY 2023-24 (APR)	FY 2024-25 (ARR)
WPI Inflation Index (%): Avg. of last 3 years	-	2.96%	2.42%	5.32%	7.93%	7.11%
R & M Expenses	366.23	377.07	386.18	406.73	438.98	470.21
Net O&M Expenses	1081.68	1164.18	1280.18	1302.28	1211.40	1283.99




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The employee expense capitalisation for the FY 2024-25 is considered at the same rate as per the actual capitalisation in the audited accounts for FY 2022-23.

Further, the current MYT Regulations 2019 does not provide for allowing any additional or incremental O&M expenses on account of addition of new assets into the UPPTCL's network system. However, the previous tariff regulations i.e. Tariff Regulations 2006 and MYT Regulations 2014 provided for allowing of additional and incremental O&M on account of addition of new assets. It is important to note that UPPTCL's network has grown significantly in the past few years, which is expected to grow further in the coming years.

However, FY 2020-21 onwards UPPTCL is not being allowed any additional and incremental expense incurred towards O&M Expenses on account of construction or addition of new assets year on year, as the Hon'ble UPERC while allowing the O&M expenses has not given effect to the additional O&M cost incurred on account of new assets. Therefore, it is most respectfully submitted that the Petitioner must be allowed the additional and incremental expense also incurred towards O&M Expenses on account of construction or addition of new assets each year.

5.4 Gross Fixed Assets Balances and Capital Formation

The assumptions used for projecting gross fixed asset (GFA) and capital work in progress (CWIP) are as follows:

- The petitioner has estimated the capital investment for FY 2024-25 based on the expected expenditure to be made towards the ongoing projects or schemes and those towards the new projects to be undertaken in the FY 2024-25.
- The capital investment for FY 2024-25 has been estimated as per the table below:

Table 5.4-1: Capital investment for FY 2024-25

(Rs. crore)	
Financing	As per the ARR Petition for FY 2024-25
Grant towards the Green Energy Corridor (@ 33%)	636.65
Consumer Contribution/Deposit Works	759.55
Debt	2,256.02
Equity	966.87
Total Investment	4,619.08

The Petitioner submits that the above proposed capital expenditure has been revised in view of the change in the timelines of the projects. The proposed CAPEX and timeline for the FY 2024-25 is also considering the Governments approval of extension of timelines, across the board, due to COVID-19 impact as well as funding crunch from Government of Uttar Pradesh (GoUP) and to take up important projects only due to austerity measures.

The expenditure towards the GEC-II scheme has been considered to the tune of Rs. 1,929.23 crore in FY 2024-25. Further, the investment through "deposit work" has been taken for capital formation. The total consumer contribution considered towards the capital formation in FY 2024-

25 is Rs. 759.55 crore. The same has been considered as the actual consumer contribution in the FY 2022-23. Further, grant @33% has been considered towards the expenditure for the assets under the Green Energy Corridor (GEC-II) during the FY 2024-25. Further, the total capital investment planned for the FY 2024-25 is Rs. 4,619.08 crore is towards ongoing and new schemes. Further, 25% of the opening CWIP and 25% of investment made during the year, expenses capitalised & interest capitalised (25% of total investment) has been assumed to be capitalised during the year for FY 2024-25, in line with the past practice of the Hon'ble Commission. The capital investment plan (net of deposit works) has been projected to be funded in the ratio of 70:30 (debt to equity).

Considering the aforementioned submissions, the projected capital formation and capital work in progress for FY 2024-25 is presented below:

Table 5.4-2: Projections of Capitalisation & WIP of Investment during the FY 2024-25

(All figures in Rs. Crore)

Particulars	Derivation	FY 2024-25
Opening WIP as on 1st April	A	6,053.24
Investments	B	4,619.08
Employee Expenses Capitalisation	C	456.40
A&G Expenses Capitalisation	D	0.00
Interest Capitalisation on Interest on long term loans	E	154.31
Total Investments	F= A+B+C+D+E	11,283.03
Transferred to GFA (Total Capitalisation)	G = 25% of F	2,820.76
Closing WIP	H= F-G	8,462.27

The Petitioner has considered the actual closing CWIP of the FY 2019-20 as per the annual accounts as opening for the FY 2020-21 and subsequent closing for FY 2023-24 as determined in the APR section above. The disallowance made in the CWIP and the GFA by the Hon'ble Commission for the FY 2017-18 to FY 2019-20 in the tariff order dated 10th November 2020, 29th June 2021 and 20th July 2022 has not been considered in the current petition as the Petitioner has already challenged the UPERC's order dated 10th November 2020 and 29th June 2021 and is in process of filing of the Appeal in the order dated 20th July 2022 before the Hon'ble APTEL. The GFA balance considered for the FY 2024-25 is provided below:

Table 5.4-3: Projections of Gross Fixed Assets for FY 2024-25

(All figures in Rs. Crore)

Particulars	Derivation	FY 2024-25
Opening GFA	A	42,548.93
Net Addition to GFA*	B	2,820.76
Closing GFA	C=A+B	45,369.68

*No deduction or deletion has been considered in the GFA during the FY 2024-25, the same may be considered on actual basis at the time of true-up.

Further, in line with the Regulation 20.2 and the methodology considered by the Hon'ble Commission the fixed asset base (in which the retirement or replacement or de-capitalisation of the assets is accounted for) computed as on 31.03.2020 (taking into consideration the true-up to FY 2019-20), the equity capital as on 1.4.2020, has been computed to the extent of 30% of such fixed asset base and the debt capital has been computed to the extent of 70% of such fixed asset base. Accordingly, the Debt and equity as on 1.4.2020, computed for FY 2023-24 as discussed in the APR section above. Further, the addition for the loan and equity for the FY 2024-25 has been considered in the ratio 70:30 of the total capitalisation amount after adjusting the consumer contribution and grant.

5.5 Financing of the Capital Investment

The Petitioner has considered a normative debt:equity ratio for financing of the capital investment for FY 2024-25. Considering this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contribution, capital subsidies and grants has been separated as the depreciation and interest thereon would not be charged to the beneficiaries.

The table below summarises the amounts considered towards consumer contributions, capital grants and subsidies for FY 2024-25:

Table 5.5-1: Consumer Contribution, Capital Grants & Subsidies considered
(All figures in Rs Crore)

Particulars	FY 2024-25
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	3,586.51
Additions during the year	1,396.20
Less: Deductions	203.61
Closing Balance	4,779.10

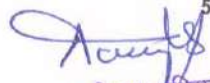
Thus, the financing of the capital investment is depicted in the table below:

Table 5.5-2: Financing of the Capital Investment for FY 2024-25
(All figures in Rs Crore)

Particulars	Derivation	2024-25
Investment	A	4,619.08
Less:		
Consumer Contribution	B	1,396.20
Investment funded by debt and equity	C=A-B	3,222.88
Debt Funded	70%	2,256.02
Equity Funded	30%	966.87

Thus, the Petitioner submits that out of the capital investment of Rs. 4,619.08 crore in FY 2024-25 the capital investment through deposit works has been considered as Rs. 759.55 crore and grant of Rs. 636.65 crore. The balance amount is considered to be funded through debt and equity. The debt equity ratio considered for the FY 2024-25 is 70:30. The Petitioner is planning large capital expenditure in the MYT period towards new and ongoing works of sub-stations and transmission



5.5-51

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lines, augmentation schemes and power evacuation schemes. Further, the Regulation 32.2 of the MYT Regulations 2019 provides as:

"32.2 The Capital Investment Plan shall be a least cost plan for undertaking investments. However, all capital expenditure projects of 220 kV and above and other capital expenditure of value exceeding Rs. Twenty Crore, must have prior approval of the Commission on quarterly basis, and will be subject to prudence check."

The Petitioner in line with the above regulations is seeking prior approval of the Hon'ble Commission for the new schemes/projects planned or to be undertaken during the period from FY 2020-21 to FY 2024-25. The details of the assets/projects where the Petitioner has approached the Hon'ble Commission for prior approval is provided in the letter attached as 'Annexure 3'.

5.6 Depreciation Expense

Regulation 21 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provide for the basis of charging depreciation. The relevant excerpt is reproduced below:

"21 Depreciation:

- e) *The approved original cost of the fixed assets shall be the value base for calculation of Depreciation:
Provided that the Depreciation shall be allowed on the entire capitalised amount of the new assets after reducing the approved original cost of the retired or replaced or de-capitalised assets.*
- f) *Depreciation shall be computed annually based on the Straight- Line Method at the rates stipulated in the Annexure- A of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019.
Provided that the Licensee shall ensure that once the individual asset is depreciated to the extent of seventy percent, remaining depreciable value as on 31st March of the year closing shall be spread over the balance Useful Life of the asset including the Extended Life, as per submission of the Licensee and approved by the Commission.*
- g) *The salvage value of the asset shall be considered at 10% of the allowable capital cost and Depreciation shall be allowed up to a maximum of 90% of the allowable capital cost of the asset:
Provided that land owned shall not be treated as a Depreciable asset and shall be excluded while computing Depreciation:
Provided further that Depreciation shall be chargeable from the first year of commercial operation.*
- h) *Depreciation shall not be allowed on assets funded by Consumer Contributions or Subsidies/ Grants/ Deposit works.*

21.2 In case of existing assets, the balance depreciable value as on April 01, 2020, shall be worked out taking into consideration the life of the asset, and by deducting the cumulative Depreciation as admitted by the Commission up to March 31, 2020, from the gross depreciable value of the assets.

21.3 In case of projected commercial operation of the assets for part of the year, depreciation shall be computed based on the average of opening and closing value of assets.

21.4 Depreciation shall be re-computed for assets capitalised at the time of Truing-Up, based on Audited Accounts and documentary evidence of assets capitalised by the Petitioner, subject to the prudence check of the Commission.”

The Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon’ble Commission has observed the following in the order dated 10th November 2020:

“7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.

7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR’s depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts.”

Accordingly, the Hon’ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately.

Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 to FY 2023-24 as per revised estimates. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2023-24. The Petitioner in line with the above regulations as discussed in the true-up and APR section above has computed the allowable depreciation for the Part-A (assets capitalized upto 31st March 2020, as mentioned in the true-up section above) & Part-B (for assets capitalized 1st April 2020 onwards) as mentioned below:

Table 5.6-1: Depreciation Expense for FY 2024-25 for the Gross Block or Assets Capitalised 1st April 2020 onwards (Part-B)

(All figures in Rs Crore)

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights						

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
i) Unclassified	115.23	15.65	0.00	130.88	0.00%	0.00
ii) Freehold Land	0.11	0.14	0.00	0.25	0.00%	0.00
Buildings	581.66	119.62	0.00	701.28	3.34%	21.43
Other Civil Works	45.79	10.10	0.00	55.89	3.34%	1.70
Plants & Machinery	6,418.92	1,413.47	0.00	7,832.39	5.28%	376.23
Lines, Cable Network etc.	7,184.46	1,247.29	0.00	8,431.75	5.28%	412.27
Vehicles	0.38	0.37	0.00	0.75	9.50%	0.05
Furniture & Fixtures	4.32	0.96	0.00	5.28	6.33%	0.30
Office Equipments	5.67	1.05	0.00	6.72	6.33%	0.39
Jeep & Motor Car	0.00	0.00	0.00	0.00	9.50%	0.00
Intangible Assets	55.48	0.47	0.00	55.95	5.28%	2.94
Assets taken over from Licensees pending final Valuation	40.93	11.62	0.00	52.55	5.28%	2.47
Total Depreciable Assets	14,337.61	2,804.97	0.00	17,142.58	5.20%	817.79
Total Non-Depreciable Assets	115.34	15.79	0.00	131.13		0.00
GRAND TOTAL	14,452.95	2,820.76	0.00	17,273.71	5.20%	817.79

The Petitioner has considered the depreciation on assets created out of consumer contributions, capital grants and subsidies for FY 2024-25 same as per annual accounts of FY 2022-23. The Petitioner has reduced the equivalent depreciation amounting to Rs. 203.61 crore for FY 2024-25 in respect of depreciation on assets created out of consumer contributions, capital grants and subsidies. Thus, the allowable depreciation for FY 2024-25 has been depicted in the table below:


Table 5.6-2: Gross Allowable Depreciation for FY 2024-25

(All figures in Rs Crore)

Particulars	FY 2024-25
Allowable Depreciation for assets upto 31.03.2020	1386.85
Allowable Depreciation for assets capitalised 01.04.2020	817.79
Gross Allowable Depreciation	2204.64
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution and GoUP Subsidy	203.61
Net Allowable Depreciation	2001.03

The Petitioner further submits that in compliance to the provisions of Appendix 'C' to IndAS-18, FY 2016-17 onwards the Consumer Contribution Reserve has been recognized as revenue as equal annual income over the useful life of the underlying asset/term of the arrangement with consumers. However, the Hon'ble Commission its order dated 8th January 2019 and 27th August 2019 while approving the revised ARR for FY 2018-19 & FY 2019-20 has allowed the net depreciation after deducting the equivalent amount of depreciation on assets acquired out of the consumer contribution. The petitioner has considered the same approach while claiming the net



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depreciation amount for FY 2024-25. The Income from Consumer Contribution recognized as revenue (or equivalent depreciation amount) in FY 2024-25 has been considered same as in the annual accounts of FY 2022-23).

Thus, the Petitioner requests the Hon'ble Commission to consider the net depreciation amount of Rs. 2001.03 crore for FY 2024-25.

5.7 Interest on Long Term Loans

It is reiterated that the Petitioner has considered a normative tariff approach with a gearing of 70:30. In this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be funded through equity contributions. The Hon'ble Commission in the order dated 10th November 2020 has considered the normative opening of the loan as mentioned below:

"7.6.5 As per the Regulation 23.2, the normative long term loan outstanding as on April 1, 2020, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to March 31, 2020, from the gross normative loan as shown below:"

Accordingly, the normative opening loan as on 1st April 2020 is worked out as below:

Table 5.7-1: Opening Normative Loan as on 1st April 2020

(All figures in Rs Crore)

Particulars	Derivation	FY 2020-21
Opening Debt	A	18,896.53
Cumulative Net Depreciation upto 31.3.2020	B	7,490.39
Opening Normative Loan	C=A-B	11,406.15

The normative opening loan for the FY 2024-25 is considered as per the normative closing for the FY 2023-24 worked out in the APR section above. Further, for the purpose of the computation of the normative interest on loan the Petitioner has considered the loan addition as 70% of the actual capitalisation after adjusting the consumer contribution and grants.

The portion of capital expenditure financed through consumer contributions, capital subsidies and grants has been separated as the depreciation and interest thereon has not been charged to the beneficiaries.

Allowable depreciation for the year has been considered as normative loan repayment. The weighted average rate of interest of overall long term loan portfolio for FY 2022-23 is 9.00% and the same has been considered for FY 2024-25 also, as it seems to be fair and equitable. The computation of the Weighted Average Interest Rate on Long-Term Loan portfolio in FY 2022-23 is provided in 'Annexure 5'. The interest capitalisation has been considered at a rate of 13.57% for

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FY 2024-25 which is the actual capitalization for FY 2022-23 as per the audited annual accounts. The computations for interest on long term loan are depicted below:

Table 5.7-2: Allowable Interest on Long Term Loans for FY 2024-25

Particulars	(All figures in Rs Crore)	
	2024-25	
Opening Loan	13,138.35	
Loan Additions (70% of Capitalisation)	997.19	
Less: Repayments (Depreciation allowable for the year)	2,001.03	
Closing Loan Balance	12,134.51	
Weighted Average Rate of Interest (%)	9.00%	
Interest on long term loan	1,136.71	
Interest Capitalisation Rate (%)	13.58%	
Less: Interest Capitalized	154.31	
Net Interest Charged	982.40	

5.8 Interest on Working Capital

Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provides for normative interest on working Capital based on the methodology outlined in the Regulations. The interest on working capital has been computed based on the methodology specified in the Regulation 25 as provided below:

"The working capital requirement of the Transmission Licensee shall cover:

- iv. *Operation and maintenance expenses for one month;*
- v. *Maintenance spares at 40% of the R&M expenses for two months; and*
- vi. *One-and-a-half-month equivalent of the expected revenue from transmission charges at the prevailing Tariff;*

minus

- (iv) *Amount held as security deposits, if any, from Transmission System Users:*

Provided further that for the purpose of Truing- Up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing- Up;

Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points:

Provided that for the purpose of Truing- Up for any year, simple interest on working capital shall be allowed at a rate equal to the weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points."

In accordance with the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the interest on the working capital requirement

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is considered as the current State Bank Marginal Cost of Funds based Lending Rate (MCLR) i.e. 10.65%. The Petitioner has, in accordance with the above mentioned MYT Regulations 2019, considered the interest on working capital which is shown in the table below:

Table 5.8-1: Interest on Working Capital for FY 2024-25

Particulars	(All figures in Rs Crore)	
	FY 2024-25	
One Month of O&M Expenses	145.03	
Maintenance spares @ 40% of R&M expenses for two month	31.35	
Receivable equivalent to 45 days average billing of consumers	497.68	
Total Working Capital Requirement	674.06	
Interest rate (%)	10.65%	
Interest on working capital	71.79	

5.9 Other Income

Other Income includes only non-tariff income, which comprises interest on loans and advances to employees, income from fixed rate investment deposits and interest on loans and advances to Licensees. Further, the amount of depreciation charged on assets created out of consumer contributions, capital grants and subsidies is also booked under the other incomes in the annual accounts. The non-tariff income for FY 2024-25 is claimed as Rs. 178.76 crore. The same has been considered as per the annual accounts of FY 2022-23 after deducting the estimated amount of income from Consumer Contribution from the total non-tariff income for the year.

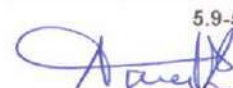
Further, the UPPTCL has initiated the leasing the dark fibre cable (OPGW) for optimum utilization of transmission assets by way of utilization of surplus capacity of UPPTCL's OPGW. In this regard the Petitioner had approached the Hon'ble Commission vide Petition No. 1848/2022 seeking permission of the Hon'ble Commission about engaging in Other Business for leasing of UPPTCL's OPGW infrastructure. Accordingly, the Hon'ble Commission had given approval of the same vide its order dated 2nd November 2022 as mentioned below:

“....., the Commission has allowed utilization of surplus capacity of UPPTCL's OPGW infrastructure by leasing out its dark fiber for a lease period of 15 years subject to compliance of conditions stipulated under UPERC Other Business Regulations 2004 or any subsequent amendment, re-enactment thereof. The utilization of the assets and facilities of the licensed business for other business shall not in any manner affect the license conditions, performance of obligations or quality of service required from UPPTCL under licensed business.”

Further, with respect of the sharing of such income, the Hon'ble Commissioned has observed as:

“Accordingly, the Commission has decided that an amount equal to 70% of the gross revenue from such other business in a given financial year shall be utilised for reducing the transmission charges of the licensed business whereas, 30% of



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the gross revenue shall be retained with the other business. The operation and maintenance cost of leased dark fibres shall be borne by UPPTCL out of their revenue share."

Accordingly, the Petitioner has shared the 70% of the expected gross revenue to the tune of Rs. 11.17 crore in FY 2024-25 from leasing of dark fibres. However, at the time of truing-up for FY 2024-25 the overall non-tariff income including the revenue from leasing of the OPGW (upto 70%) shall be considered on actual basis for the purpose of computation of the allowable ARR.

5.10 Reasonable Return/ Return on Equity

Under provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the Petitioner is eligible to a return of @ 14.5% on equity base; for equity base calculation debt equity ratio shall be 70:30. Where equity involved is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30%. Equity amounting to more than 30% shall be considered as loan. In case of actual equity employed being less than 30%, actual debt and equity shall be considered for determination of tariff. In this Petition, the return on equity has been computed as per methodology adopted by Hon'ble Commission in the previous Tariff Order.

In view of the huge gap in the recovery of cost of supply at the Discoms' level, Petitioner is of the view that return on equity would only result in increase in arrears and accumulation of receivables. As such, the Petitioner has been claiming the return on equity @ 2% since the financial year 2009-10 onwards and the Petitioner providing a discount of 12.50% of the RoE in FY 2024-25 which is to the tune of Rs. 1,476.16 crore. Return on equity has been computed on the normative equity portion (30%) of capitalised assets.

The Petitioner has computed the eligible return on equity by considering the opening normative equity as on 1st April 2020 as discussed above. Subsequently, it has considered the normative equity closing based on the capital additions for the FY 2024-25 depicted in aforementioned sections.


Thus, the claimed return on equity for FY 2024-25 has been computed to be Rs. 236.18 crore as depicted in the table below:

Table 5.10-1: Allowable Return on Equity for FY 2024-25

(All figures in Rs Crore)

Particulars	Derivation	FY 2024-25
Equity at the beginning of the year	A	11,595.56
Assets Capitalised	B	2,820.76
Addition to Equity	C = 30% of B	427.37
Closing Equity	D = A + C	12,022.93
Average Equity	E = Average of A & D	11,809.25
Rate of Return (%)	F	14.50%
Return on Equity @ 14.50%	G = E x F	1,712.34




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Particulars	Derivation	FY 2024-25
Less: Discount in RoE @ 12.50%	$H = E \times 12.50\%$	1,476.16
Return on Equity claimed @ 2%	$I = G - H$	236.18

5.11 Summary of ARR for FY 2024-25

The ARR petition for FY 2024-25 is summarized in the table below:

Table 5.11-1: Summary of ARR of FY 2024-25

(All figures in Rs. Crore)


Particulars	FY 2024-25
	ARR Petition
Gross O&M Expenses	1,740.39
Employee cost	1,206.66
A&G expenses	63.52
R&M expenses	470.21
Interest on Loan Capital	1,136.71
Interest on Working Capital	71.79
Finance Charges	-
Depreciation	2,001.03
Gross Expenditure	4,949.91
Less: Employee cost capitalized	456.40
Less: Interest Capitalisation	154.31
Net Expenditure	4,339.21
Provision for Bad & Doubtful debts	-
Deferred Taxes & Comprehensive Incomes/Expenses	-
Net Expenditure with provisions	4,339.21
Add: Return on Equity	1,712.34
Less: Non-Tariff Income	178.76
Less: Income from other Business*	11.17
Less: Discount on Return on Equity @ 12.50%	1,476.16
Annual Revenue Requirement (ARR)	4,385.46
Less: Estimated ARR for UPSLDC	0.00
ARR for UPPTCL	4,385.46
Energy Supplied to Discoms and LTCs (MU)	1,50,753.06
Transmission Tariff per unit (Rs./kWh)	0.2909

*RoE Computed @ 14.50%

#Revenue from OPGW leasing

The Petitioner requests the Hon'ble Commission to allow the above ARR of Rs. 4,385.46 crore.




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6 Proposed Transmission Tariff & Open Access Charges:

6.1 Derivation of Tariff:

The proposed transmission tariff is in accordance with the methodology provided in MYT Regulations 2019. It provides that in case of more than one long-term customers of the Transmission system (distribution licensee/long term open access customers), utilizing transmission system, the wheeling charges leviable on such customers shall be computed as per the following formula:

Transmission / wheeling charges payable by the long term of customer of Transmission system for use of transmission system for a month

$$= (\text{Net ARR}/12) * (\text{CL}/\text{SCL})$$

CL = Allotted Transmission Capacity in MW of particular long term customer.

SCL = Sum of the Allotted Transmission Capacities (in MW) to all long-term customers.

Presently, the distribution companies have not been allotted transmission capacity; as such, the transmission tariff has been calculated on the basis of numbers of units wheeled by the transmission licensee for distribution licensees'. This is based on the same approach adopted by the Commission in its previous Tariff Orders.

Further, the Petitioner has estimated the total energy to be delivered to distribution licensees in FY 2024-25 as 1,50,753.06 MUs. The Petitioner has considered the same as per the projection of the distribution licensees and estimated the same of the LTCs for the FY 2023-24 & FY 2024-25. The total energy to be handled by the Petitioner during the FY 2023-24 & FY 2024-25 is provided in the table below:

Table 6.1-1: Energy Projections in MUs

Discoms/LTCs	FY 2023-24	FY 2024-25
DVVNL	28,459.84	29,213.37
MVVNL	28,841.53	30,434.07
PVVNL	40,864.80	43,141.41
PuVVNL	32,235.92	33,911.86
KESCO	4,320.23	4,544.48
NPCL	3,589.46	4,028.74
Northern Railway (U.P)	2,317.85	2,433.74
Open Access Customers	2,900.37	3,045.39
Total	1,43,530.01	1,50,753.06

Based on the above mentioned methodology, the Petitioner seeks approval of transmission charges payable by all the licensees in the state for FY 2024-25 as computed below:




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Table 6.1-2: Derivation of Transmission Tariff for FY 2023-24

Particulars	Unit	FY 2023-24
		ARR Petition
Annual Revenue Requirement	Rs Crore	4,385.46
Energy delivered to Discoms/LTCs	MU	1,50,753.06
Transmission Charges	Rs./kWh	0.2909

Further, if any Discom's consumer availed Short Term Open Access then there will be decrease in the estimated energy of the Discoms; as the Discom's estimate their demands on the basis of connected load along with prospective growth of its existing consumers as well as new consumers. Further, the Petitioner proposes the revised open access charges for FY 2024-25 as follows:

Table 6.1-3: Revised Open Access Charges for FY 2024-25


Particulars	Unit	FY 2024-25
Short Term Open Access Transmission Charges	Rs./kWh	0.2909
Long Term Open Access Transmission Charges	Rs./kWh	0.2909

The Petitioner submits that the energy handled as projected in the above para for the purpose of ARR are voltage independent, thus the Petitioner proposes uniform open access charges irrespective of voltage levels for the FY 2024-25. The same is consistent with existing practices adopted by CERC, in which uniform rate for all voltage level is adopted and single rate is informed to Northern Region Load Despatch Centre for display and adoption in their website for short term open access users. Further, the same rates have been also approved by the Hon'ble Commission for open access charges irrespective of the voltage levels in its order dated 10th November 2020 and subsequent tariff orders.

In addition to the above charges, the open access customer would also be liable to bear the projected transmission losses to the tune of 3.22% for FY 2024-25 irrespective of the voltage levels at which the consumers are connected with the grid.

The Petitioner is claiming transmission losses for FY 2024-25 as 3.22%, the same has been considered as per the losses approved for the FY 2023-24 in the tariff order dated 23rd May 2023. However, the losses approved by the Hon'ble Commission in the Business Plan order dated 15th October 2020 for FY 2024-25 are 3.18%. The Hon'ble UPERC in the said Business Plan order has approved the loss trajectory considering consistent reduction in the transmission losses during the control period. It may be noted that the actual transmission losses are variable & dynamic in nature and for a particular year largely depend on the quantum and direction of energy flow from generation point to load point and also on types of load, type of generation despatch voltage, reactive power compensation, voltage profile, seasonal variation etc. and Hon'ble Commission is aware that the quantum of generation & load are source decisions and do not fall within the domain of UPPTCL.




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It is further submitted that the transmission losses also depend upon the voltage level at which the power is being transmitted. The transmission losses are higher where the percentage of lower voltage (132 kV or below) transmission system is higher. The UPPTCL's transmission line network majorly consists of 132 kV lines, therefore in the real scenario the transmission losses are expected to remain at the current levels. However, the Petitioner shall endeavour to maintain transmission losses at 3.22% as approved the Hon'ble UPERC in the last tariff order. It is important to highlight that the actual transmission losses for the FY 2022-23 were 3.30% which has reduced with respect to the past year loss level i.e. 3.33% (for FY 2021-22), due to consistent efforts of the Petitioner.

Further, SLDC has also engaged M/s PwC for implementation of module of transmission element-wise loss accounting, which will enable the Petitioner to effectively monitor and identify the elements of high losses and desired actions may be taken accordingly.

Therefore, the Petitioner humbly requests the Hon'ble Commission to approve the transmission losses for the FY 3.22% for the FY 2024-25.



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7 Compliance with Directives


The Hon'ble Commission had issued certain directives to the UPPTCL in its Order dated 23rd May 2023. The Petitioner submits the status of compliance of the directives as follows:

Table 7-1: Status of Compliance of the Directives issued vide Order dated 23rd May 2023

S. No.	Directives issued by Hon'ble UPERC in order dated 23 rd May 2023	Comments and Status of Compliance by Petitioner
1.	As per Section 17(4) of the Electricity Act, 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The Petitioner submits that, in line with the earlier directions of the Commission, the directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.
2.	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis preferably based on load flow study, IRR computations, if any.	The Petitioner is already taking the prior approval of the schemes from the Hon'ble Commission in line with the MYT Regulations 2019 for the assets planned from 1st April 2020. The status of the approval of the schemes/assets is provided in the Annexure 3 .
3.	The Commission directs the Petitioner to maintain a separate individual asset wise Fixed Asset Register for assets capitalized after April 01, 2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto March 31, 2020 and second for assets after April 01, 2020) and two separate Fixed Asset Register's depicting addition of Assets details from April 01, 2020 onwards for the purpose of depreciation computation.	The Petitioner hereby submits the detailed Fixed Asset Register (FAR) as Annexure 8 . The FAR submitted clearly provides the details of assets capitalised each year including those capitalised 1 st April 2020 onwards.
4.	The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the MYT Regulations, 2019.	The Petitioner is filing the ARR/tariff Petition as per the timelines specified in the MYT Regulations 2019. The Petitioner shall

S. No.	Directives issued by Hon'ble UPERC in order dated 23 rd May 2023	Comments and Status of Compliance by Petitioner
		endeavour to comply with the timelines in future also.
5.	The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded and will not keep them in compressed form as the stakeholders find it difficult to extract the files.	The Petitioner shall upload the petitions as per the directions of the Commission at the time of the admittance.
6.	The Licensee is directed to seek innovative solutions based on energy storage systems, virtual transmission, other cutting edge technologies at the transmission level to address issues such as congestion in networks, to support voltage & frequency control, serve as the N-1 redundancy etc.	<p>UPPCL had planned to procure 500 MW/1000 MWh from Battery Energy Storage Systems projects to be established in Uttar Pradesh. Accordingly, UPPTCL has done feasibility of selected 132/33 kV Substations identified by UPPPCL based on land availability and load requirement, for the purpose of installation of BESS. Subsequently, the UPPCL has floated a RfS for "Setting up of Projects of 5X10 MW/200MWh Standalone Battery Energy Storage Systems in UP" and has decided to deploy BESS at below mentioned five 132/33 kV substations: 1. Hasayan (Hathras), 2. Boner (Aligarh), 3. Jalesar (Etah), 4. Vrindavan (Mathura), 5. Dasna (Ghaziabad). However, the rates discovered in the tender were on higher side hence the tender was cancelled.</p> <p>ACME Cleantech Solution Pvt. Ltd. has signed a MoU on 3rd April 2023 for implementation of 600 MW pumped storage plant in district Chandauli and 900 MW pumped storage plant in district Mirzapur the same has received principal approval 4th July 2023.</p>



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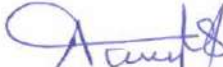
S. No.	Directives issued by Hon'ble UPERC in order dated 23 rd May 2023	Comments and Status of Compliance by Petitioner
		<p>Further, Torrent Power has signed a MoU on 31st January 2023 for implementation of 1750 MW pumped storage plant in district Sonebhadra.</p> <p>The required transmission system will be planned accordingly as per the connectivity applied by the developer.</p>
7.	<p>The Commission observed that the Transmission Licensee has not filled a few formats like P3, P10 etc. and in the few formats the data is incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.</p>	<p>The Petitioner submits that the information required as per the Format P3 and P10 is under compilation at various transmission zones. The Information available from Transmision Central Zone for P3 and P10 format is being submitted alongwith linked tariff formats in the current petition.</p>
8.	<p>Central Electricity Regulatory Commission had issued the draft CERC (Indian Electricity Grid Code) Regulations, 2022. As per Section 86(1)(h) of the Electricity Act 2003, the State Grid Code should be consistent with the Grid Code specified by CERC.</p> <p>Accordingly, the Commission is also in process to amend/formulate the State Grid Code. Therefore, UPPTCL shall simultaneously prepare itself to ensure smooth transition/implementation of Central Grid Code in order to give effect when it comes into force.</p>	<p>The Petitioner is complying with the duties and responsibilities of STU as specified in the CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.</p>
9.	<p>STU is mandated to plan an efficient, reliable and economical intra-State transmission system through a transparent process of extensive, informed and inclusive consultation with distribution licensees and other stakeholders and get it developed as per the provisions of the Act and Policies formulated thereunder. Therefore, as per the provisions of UPEGC, STU shall submit to the Commission an updated long term Transmission System Plan for time span of 5 years on rolling basis every year by 28th February identifying specific transmission projects which are required to be</p>	<p>The Petitioner has already submitted the STU transmission plan vide letter dated 8th November 2023.</p> <p>Further, in line with the directions of the Hon'ble UPERC, the same has been submitted in the form of petition vide letter dated 25th November 2023.</p> <p>Further, the rolling transmission plan shall be submitted as per the timelines specified by the Hon'ble</p>

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S. No.	Directives issued by Hon'ble UPERC in order dated 23 rd May 2023	Comments and Status of Compliance by Petitioner
	taken up along with their implementation time lines.	Commission in the Modalities of Tariff Determination Regulations, 2022.
10.	The Licensee is directed to complete metering at all T-D interface points under SAMAST and ensure implementation of reliable communication and data acquisition system of 132 kV and above voltage level sub-stations and submit the quarterly compliance before the Commission.	Out of 4,573 meters to be installed, 4573 meters have been issued, total 2,474 have been installed till October 2023 and 500 meters to be installed by November 2023. The status of the same is provided in the Annexure 9.
11.	The Licensee is directed to ensure calibration, periodical testing and maintenance of the ABT interface metering system including replacement of existing conventional / TOD metering installed at 33kV and above feeders (T-D interface) for smooth implementation of DSM framework in the State.	The MRI data of interface meter is being provided to UPSLDC and in case, any discrepancy found in MRI data, the same is informed by UPSLDC, accordingly the respective ABT meter is checked and get it replaced as and when required.

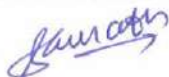



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8 Prayers

The Petitioner prays that the Hon'ble Commission may be pleased to:

- Admit the True up Petition for FY 2022-23 based on audited annual accounts of FY 2022-23.
- Approve the expenditure side truing up of the ARR for FY 2022-23 to the tune of Rs. 4,142.77 crore, revenue side truing up pertaining to FY 2022-23 to the tune of Rs. 3,445.85 crore; and thereby allow the recovery of the un-recovered revenue gap of Rs. 696.92 crore upon truing up for FY 2022-23 from the date of order upon the instant petition in the proportion of amount billed to the Distribution Licensees and other beneficiaries in FY 2022-23.
- Admit the APR Petition for FY 2023-24 based on the revised estimates and ARR & tariff petition for FY 2024-25.
- Approve the revised Annual Revenue Requirement of Rs. 4,259.22 as per the APR petition for FY 2023-24 and ARR of Rs. 4,385.46 crore in FY 2024-25 and approve the revised transmission tariff and open access charges of Rs. 0.2909/kWh for FY 2024-25 based on the ARR and Tariff petition for FY 2024-25.
- Allow the Petitioner to add/ change/ alter/ modify this application at a future date.
- Issue any other relief, order or direction which the Hon'ble Commission may deem fit.



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Annexure 1

FORMATS FOR TRUE- UP, APR and ARR/ TARIFF FILING BY TRANSMISSION LICENSEES

1	F1	Annual Revenue Requirement
2	F2	Alloted Transmission Capacity (MW) of Long Term Transmission Customers
3	F3A	Charges to be paid by Long Term Transmission Customers
4	F3B	Charges to be paid by Medium Term Transmission Customers
5	F3C	Charges to be paid by Short Term Transmission Customers
6	F4	Energy Transmitted/ Wheeled (MU)
7	F4A	Projection of Expected Revenue at Current Tariff Rates
8	F4C	Projection of Expected Revenue at Proposed Tariff Rates
9	F5	Details of Transmission Lines and Substations
9	F6	Normative Parameters Considered for Tariff Computations
10	F8B	Project Details: Capital Work-in-progress - Project-wise details
11	F10	Consumer contributions and grants towards cost of capital assets
12	F15	Statement of Capital Works in Progress
13	F17	Details of Loans
14	F18	Financing of Investment
15	F19	Consumer Price Inflation
16	F20	Wholesale Price Inflation
17	F21	O&M Expenses
18	F22A	Employee Expenses
19	F22B	Normative Employee Expenses
20	F22C	Componentwise Details of Employee Expenses
21	F22D	R&M Expenses
22	F22E	Componentwise Details of Administration & General Expenses
23	F22F	Componentwise Details of Administration & General Expenses
24	F22G	Normative Administration & General Expenses
25	F23A	Statement of Depreciation
26	F24	Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited
27	F25	Statement of Equity
28	F26	Working Capital Requirements
29	F27	Details of Non-tariff Income
30	F30	Details of Expenses Capitalised
31	F33	Allocation statement of Expenses of SLDC
32		O&M Expenses
33	P3	Details of Electrical Accidents
34	P10	Details of over loaded Transformers
35	P11	Failure of Transformers
36	P12	Key Ratios

Sawant

[Signature]

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Notes (Important):			
Petitions to be filed in the Control Period under Regulation 4.1 of the UPERC (MYT for Distribution & Transmission) Regulations, 2019			
	Filing date	True- Up	APR
	15.10.2019	Business Plan for FY 2020-21 to FY 2024-25	
1	30.11.2019	FY 2018-19 (as per MYT Regulations, 2014)*	FY 2019-20 (as per MYT Regulations, 2014)*
	30.11.2020	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21
	30.11.2021	FY 2020-21	FY 2021-22
	30.11.2022	FY 2021-22	FY 2022-23
	30.11.2023	FY 2022-23	FY 2023-24
*The filings shall be as per Multi-Year Distribution Tariff Regulations, 2014 and Multi-Year Transmission Tariff Regulations, 2014, however, filings have to be made on 30th November of the respective year as per these Regulations.			
2	The Licensees are required to provide the data in the given formats only within the specified timelines. Not applicable Formats, Cells /Columns should be left blank but not deleted.		
3	Wherever applicable, the Licensees are required to provide audited/ provisional data along with past years'.		
4	All forms are also to be submitted in hard copy, signed and stamped by an authorized person on behalf of Licensee as per Regulations.		
5	A few formats may seem to contain similar information, but the same has been done purposely for a reason, hence must be filled / linked.		
6	Formats must be provided with links, information entered once must be linked in other formats to avoid errors.		
7	The Licensee will collate all informations required in Public Hearing Process Chapter, topic wise (as given in Tariff Order) with the Comments/ Suggestions/ Objections required, then their reply to the Commission & then leave space for Commission's view. This file will be in word document & needs to be submitted with in 7 days from the Public Hearing held.		

Saurabh

Kaushal
 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रमाणिकालय

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Annual Revenue Requirement

Form No: F1

Rs. Crores

S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
I.	Energy Available (MU)	1,42,431.45	1,48,305.44	1,55,768.81
II.	Energy Transmitted/ Wheeled (MU)	1,37,731.21	1,43,530.01	1,50,753.06
III.	Loss %	3.30%	3.22%	3.22%
IV.	Transmission Tariff per unit (Rs./kWh)	0.3008	0.2967	0.2909
V	Total Transmission System Capacity (in MW)			
VI.	Transmission Cost per MW	-	-	-
VII.	Max Demand handled by the transmission system (in MW)	26,589	28,991	30,819
A.	Income from Transmission Function			
	1 Receipts			
a	Transmission/Wheeling Charges at current tariff rates	3445.85	4259.22	4385.46
b	Subsidy from Govt. (If any)	-	-	-
	Total Receipts (A)	3445.85	4259.22	4385.46
B	Expenditure			
a	Net O&M Expenses			
i	R&M Expense	406.73	438.98	470.21
ii	Net Employee Expenses	833.11	713.12	750.26
iii	Net A&G Expense	62.44	59.30	63.52
	Total Net O&M expenses (i+ii+iii)	1302.28	1211.40	1283.99
b	Depreciation	1694.24	1876.13	2001.03
c	Interest on Loan	1056.90	1064.30	982.40
d	Interest on Working Capital	59.86	68.18	71.79
f	Contribution towards Contingency Fund	0.00	0.00	0.00
e	Return on Equity	212.48	228.60	236.18
f	Income Tax	-	-	-
	Total Expenditure (B)	4325.77	4448.62	4575.39

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धनाधिकारी

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Annual Revenue Requirement

Form No: F1

Rs. Crores

S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
C	Other Deductions			
a	Income from other Business	4.25	10.64	11.17
b	Non tariff income	178.76	178.76	178.76
	Total Other Deductions (C)	183.00	189.40	189.93
D	Net ARR for Transmission Function (B-C)	4142.77	4259.22	4385.46
F	Net Annual Revenue Requirement of Licensee(D-E)	4142.77	4259.22	4385.46
	Previous Year true up Adjustment			
G	Shortfall/ Excess before tariff revision impact (A-F)	696.92	0.00	0.00
H	Tariff Revision Impact	747.50	468.56	404.04

Note: The ARR of SLDC shall be filed separately by SLDC.

Signature of Petitioner

Sanjay

Sanjay
 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वारिज्य)
 उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Alloted Transmission Capacity (MW) of Long Term Transmission Customers				Form No: F2
In MW				
S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
A	Distribution Licensees			
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	Consolidated capacity of state Discoms on the basis of PPAs is under deliberation at UPPCL level. Accordingly, the consolidated allocated capacity of state Discoms shall be finalised and BPTA between UPPTCL and UPPCL shall be regularised.		
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut			
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi			
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra			
5	KESCO			
6	Noida Power Company Limited	735	735	735
7	Northern Railway	235	235	235
8	Others (Tanda II Inter State Export)	357	357	357
	Sum of Total Alloted Transmission Capacity to all the Distribution Licensees	1326.78	1326.78	1326.78
B	Bulk Consumers/Long Term Open Access Customers (If any) *	FY 2022-23	FY 2023-24	FY 2024-25
1	M/S ACC Limited, Tikaria Cement Works	9.38	9.38	9.38
2	M/S Ambuja Cements Ltd.	9.38	9.38	9.38
3	M/S Amp Solar Clean Power Pvt. Ltd.	20.00	20.00	20.00
4	M/S Amp Solar Evolution Pvt. Ltd.	20.00	20.00	20.00
5	M/S Amp Solar Urja Pvt. Ltd. (Mishrikh)	13.45	17.00	17.00
6	M/S Amp Solar Urja Pvt. Ltd. (Nawabganj)	13.33	13.33	13.33
7	M/S Amp Solar Urja Pvt. Ltd., New Delhi	6.66	6.66	6.66
8	M/S Amplus Green Power Pvt. Ltd.	31.25	31.25	31.25
9	M/s Amplus RJ Solar Pvt. Limited, Dehli	37.22	37.22	37.22
10	M/S Amrit bottlers Pvt. Ltd.	6.00	6.00	6.00
11	M/s Asian Paints Ltd.	1.77	1.77	1.77
12	M/s BEST Crop Science Private Limited	2.00	2.00	2.00
13	M/s BL AGRO INDUSTRIES PVT. LTD	2.33	2.33	2.33
14	M/S Brindavan Agro Industries Pvt. Ltd.	3.33	3.33	3.33
15	M/s Brindavan Beverages Pvt. Ltd	5.50	5.50	5.50
16	M/s Brindavan Packaids Pvt. Ltd.	1.50	1.50	1.50
17	M/s C.L. Gupta Exports Ltd.		3.34	3.34
18	M/s Cleanmax Suryamukhi LLP	5.09	5.09	5.09
19	M/s CP Milk & Food Products Food Limited	1.20	1.20	1.20
20	M/s DFM Food Limited	2.00	2.00	2.00
21	M/s Dipity Lal Judge Mall Private Limited		1.33	1.33
22	M/s DS spiceco Pvt.Ltd	1	1	1
23	M/s Frigerio Conserva Allana Pvt. Ltd.		3	3
24	M/s Gaursons Hi-tech Infrastructure Pvt. Ltd. 1.50MW		1.5	1.5
25	M/s Gaursons Hi-tech Infrastructure Pvt. Ltd. 1.00MW		1	1
26	M/s Gaursons Hi-tech Infrastructure Pvt. Ltd. 4.50MW		4.5	4.5
27	M/s Goodluck Engineering Company	1.33	1.33	1.33
28	M/s Goodluck Industries-I		1.33	1.33
29	M/s Goodluck Industries-II	2	2	2
30	M/s Goodluck Steel Tubes	2	2	2
31	M/s Greenyana Energy Private Limited	14.96	14.96	14.96
32	M/S Haldiram Snacks Pvt. Ltd.	7.3	7.3	7.3
33	M/s IB Vogt Solar Four Pvt.Ltd	1.5	1.5	1.5
34	M/s Indagro Foods Private Ltd.		3	3
35	M/S Irrigation Construction Div-2, Lalitpur	4.6	4.6	4.6
36	M/s ITC Limited		5.46	5.46
37	M/S Jaiprakash Associates Ltd.	81	81	81
38	M/s Kajaria Ceramics Ltd.		7	7
39	M/S Lalganj Power Pvt. Ltd.	67.51	67.51	67.51

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
बनारस पाटणा काठमांडौ

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Alloted Transmission Capacity (MW) of Long Term Transmission Customers			Form No: F2	
In MW				
S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
40	M/S NIF Private Ltd.	1.67	1.67	1.67
41	M/s Purshotam Aura Pvt. Ltd.		8	8
42	M/s Quality Needles Private Limited		2	2
43	M/s RMG Polyvinyl India Ltd	2.67	2.67	2.67
44	M/s RSPL Limited	1.33	1.33	1.33
45	M/s Shri rathi steel Limited	1.47	1.47	1.47
46	M/S Sincere Developers Pvt Ltd.	2.66	2.66	2.66
47	M/s SLMG Beverages Pvt. Ltd.		7.5	7.5
48	M/s Solarstream Renewable Services Pvt. Ltd.	10	10	10
49	M/s Tech Mahindra Limited		1	1
50	M/s The Supreme Industries Limited	2.33	2.33	2.33
51	M/s Threads (India) Private Limited		1.49	1.49
52	M/s Varun Beverages Ltd., Hardoi	4	4	4
53	M/s Varun Beverages Ltd., Mathura	2	2	2
54	Welldone Infrastructure Pvt. Ltd.		1.5	1.5
Sum of Total Alloted Transmission Capacity to Bulk Consumers/Long Term Open Access Customers (If any)		402.71	459.21	459.21
Total of (A+B)		1729.49	1785.99	1785.99
*as per existing LTOA				
Signature of Petitioner				

Jainendra

Accept

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Charges to be paid by Long Term Transmission Cust


Form No: F3A

Rs. Crores

S.No.	Distribution Licensees / Bulk Consumers/ Long Term Open Access Consumers	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Projected	Projected	Projected
1	DVVNL	851.44	844.54	849.83
2	MVVNL	822.57	855.87	885.34
3	PVVNL	1,174.37	1,212.65	1,255.00
4	PuVVNL	936.42	956.59	986.51
5	KESCO	127.19	128.20	132.20
6	NPCL	93.12	106.52	117.20
7	Northern Railway (U.P)	81.99	68.78	70.80
8	Open Access Customers	55.67	86.07	88.59
	Total ARR Claimed	4142.77	4259.22	4385.46

Signature of Petitioner




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Charges to be paid by Medium Term Transmission Customers				Form No: F3B
				Rs. Crores
S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
A	Distribution Licensees			
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	Discoms are procuring energy through UPPCL		
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut			
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi			
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra			
5	KESCO			
6	Noida Power Company Limited	0	0	0
7	Northern Railway (U.P)			
	Total	0.00	0.00	0.00
Signature of Petitioner				

Sanjay

[Signature]

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Charges to be paid by Short Term Transmission Customers				Form No: F3C
Rs. Crores				
S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Actual	Projected	Projected
A	Distribution Licensees			
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	Discoms are procuring energy through UPPCL		
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut			
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi			
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra			
5	KESCO			
6	Noida Power Company Limited	Approvalwise transaction under Short Term of various applicants are being approved by Nodal Agency (RLDC, SLDC and IEX) for NPCL and other Open Access Customers (Embedded Generator or Consumer).		
7	Northern Railway (U.P)			
	i.			
	ii.			
B	Bulk Consumers/Short Term Open Access Consumers (If any)			
1				
2				
3				
	Total*			

Signature of Petitioner

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रोपांड्राकाउलि०

Name of Transmission Licensee:Uttar Pradesh Power Transmission Corporation Limited				
Energy Transmitted/ Wheeled (MU)			Form No: F4	
Rs. Crores				
A) Energy Transmitted/ Wheeled (MU)				
S.No.	Particulars	True Up	APR	ARR
		FY 2022-23 Actual	FY 2023-24 Projected	FY 2024-25 Projected
1	DVVNL	28,307.19	28,459.84	29,213.37
2	MVVNL	27,347.21	28,841.53	30,434.07
3	PVVNL	39,043.24	40,864.80	43,141.41
4	PuVVNL	31,132.50	32,235.92	33,911.86
5	KESCO	4,228.57	4,320.23	4,544.48
6	NPCL (LT+ST+Deviation)	3,095.93	3,589.46	4,028.74
7	Northern Railway (U.P) (LT+ST+Deviation)	2,725.81	2,317.85	2,433.74
8	Open Access Customers (LT+ST)	1,850.76	2,900.37	3,045.39
Grand Total		1,37,731.21	1,43,530.01	1,50,753.06
Signature of Petitioner				

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Projection of Expected Revenue at Current Tariff Rates				Form No: F4A
Rs. Crores				
S.No.	Distribution Licensees / Bulk Consumers/ Long Term Open Access Consumers	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Projected	Projected	Projected
1	DVVNL	697.81	751.63	771.53
2	MVVNL	674.15	761.71	803.77
3	PVVNL	962.47	1,079.25	1,139.38
4	PuVVNL	767.46	851.36	895.62
5	KESCO	104.24	114.10	120.02
6	NPCL	76.32	94.80	106.40
7	Northern Railway (U.P)	67.20	61.22	64.28
8	Open Access Customers	45.62	76.60	80.43
	Total	3,395.27	3,790.66	3,981.43
Applicable tariff as approved by the Hon'ble UPERC (Rs./kWh):		0.2465	0.2641	0.2641

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Signature of Petitioner

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Projection of Expected Revenue at Proposed Tariff Rates

Form No: F4C

Rs. Crores

S.No.	Distribution Licensees / Bulk Consumers/ Long Term Open Access Consumers	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Projected	Projected	Projected
1	DVVNL	851.44	844.54	849.83
2	MVVNL	822.57	855.87	885.34
3	PVVNL	1,174.37	1,212.65	1,255.00
4	PuVVNL	936.42	956.59	986.51
5	KESCO	127.19	128.20	132.20
6	NPCL	93.12	106.52	117.20
7	Northern Railway (U.P)	81.99	68.78	70.80
8	Open Access Customers	55.67	86.07	88.59
	Total	4,142.77	4,259.22	4,385.46
	Proposed tariff (Rs./kWh)	0.3008	0.2967	0.2909
Less	Tariff at Current Rates	3,395.27	3,790.66	3,981.43
	Impact of Tariff Revision	747.50	468.56	404.04

Signature of Petitioner

Suvarna

Suvarna
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited							
Details of Transmission Lines and Substations							Form No: F5
Details of Transmission Lines							
No	Name of line	Type of line AC/ HVDC	S/C or D/C	No. of Sub-conductors	Voltage level kV	Line length Ckt.- Km.	Date of Commercial operation
1							
2							
3							
-							
-							
-							
-							
Details of Substations							
No	Name of Sub-station	Type of Substation Conventional/ GIS	Voltage level kV	No. of transformers / Reactors/ SVC etc (with capacity)	No. of Bays	Date of Commercial operation	Covered in this petition (Yes/No)
1							
2							
3							
-							
-							
-							
Signature of Petitioner							

Samant

Samant
 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रोपांडाकांठि

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Normative Parameters Considered for Tariff Computations

Form No: F6

S.No.	Particulars	Units	True Up	APR	ARR
			FY 2022-23	FY 2023-24	FY 2024-25
1	Base Rate of Return on Equity	%	14.5%	14.5%	14.5%
2	Normative O&M per ckt.km	Rs. Crores	Not Applicable on account of change to new MYT Regulations 2019		
3	Normative O&M per bay	Rs. Crores			
4	Normative A&G expenses per ckt.km	Rs. Crores			
5	Normative A&G per bay	Rs. Crores			
6	Normative R&M expenses	% of GFA			
7	Maintenance Spares for Working Capital	% of O&M	40%	40%	40%
8	Receivables for Working Capital	in Months	1.5	1.5	1.5
9	SBI-MCLR (1-year) as on October 1st, 2019 (Applicable rate of interest for computation of IOWC)	%	10.30%	10.65%	10.65%

Signature of Petitioner

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of the Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Project Details: Capital Work-in-progress - Project-wise details				
				Form No: F8B
Rs. Crore				
S No.	Particulars	True Up	APR	ARR
		2022-23	2023-24	2024-25
1	Opening WIP as on 1st April	6,951.81	4,302.40	6,053.24
2	Investments	1,956.35	3,167.61	4,619.08
3	Employee Expenses Capitalisation	256.28	433.80	456.40
4	A&G Expenses Capitalisation	0.00	0.00	0.00
5	Interest Capitalisation on Interest on long term loans	166.01	167.18	154.31
6	Total Investments	9,330.46	8,070.99	11,283.03
7	Transferred to GFA (Total Capitalisation)	5,028.06	2,017.75	2,820.76
8	Closing WIP	4,302.40	6,053.24	8,462.27
Signature of Petitioner				

Signature

Signature
 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रोपांड्राकाशिलो

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Consumer contributions and grants towards cost of capital ass

Form No: F10

Rs. Crores

S. No	Particulars	True Up			APR			ARR		
		FY 2022-23			FY 2023-24			FY 2024-25		
		Claimed			Projected			Projected		
		Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation
1	Beneficiaries Contribution Towards Cost Of Capital Assets									
2	Subsidies Towards Cost Of Capital Asset	2320.51	759.55	203.61	2876.45	913.67	203.61	3586.51	1396.20	203.61
3	Grant Towards Cost Of Capital Assets									
4	Any Other Subsidy / Grant (Pls specify the source)									
	Total	2320.51	759.55	203.61	2876.45	913.67	203.61	3586.51	1396.20	203.61

Signature of Petitioner

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

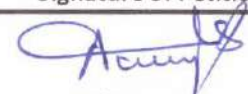
Statement of Capital Works in Progress

Form No: F15

Rs. Crores

S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
A	Opening CWIP Amount as per books	6,951.81	4,302.40	6,053.24
B	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	5,028.06	2,017.75	2,820.76
C	Closing CWIP Amount as per books	4,302.40	6,053.24	8,462.27

Signature of Petitioner


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F17

Rs. Crores

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
Opening Loan	12,947.91	14,241.62	13,138.35
Loan Additions (70% of Capitalisation)	2,987.95	772.85	997.19
Less: Repayments (Depreciation allowable for the year)	1,694.24	1,876.13	2,001.03
Closing Loan Balance	14,241.62	13,138.35	12,134.51
Weighted Average Rate of Interest	9.00%	9.00%	9.00%
Interest on long term loan	1,222.92	1,231.48	1,136.71
Interest Capitalisation Rate	13.58%	13.58%	13.58%
Less: Interest Capitalized	166.01	167.18	154.31
Net Interest Charged	1,056.90	1,064.30	982.40

Signature of Petitioner

Sanjay

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाशिल्ल)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited			
Financing of Investment			Form No: F18
Rs Crores			
Particulars	True Up	APR	ARR
	FY 2022-23	FY 2023-24	FY 2024-25
	Claimed	Projected	Projected
Investment	1956.35	3167.61	4619.08
Less: Consumer Contribution/Grant	759.55	913.67	1396.20
Investment funded by debt and equity	1196.80	2253.94	3222.88
Debt Funded	837.76	1577.76	2256.02
Equity Funded	359.04	676.18	966.87
* Note: The above figures are Normative			
Signature of Petitioner			

Sambhu

Aceff

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited			
Consumer Price Inflation			Form No: F20
Particulars	True Up	APR	ARR
	FY 2022-23	FY 2023-24 (upto Sep'23)	FY 2024-25
	Claimed	Claimed	Claimed
Annual Average CPI Index	376.33	394.42	-
<p><i>Note: CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.</i></p>			
			Signature of Petitioner

Sanjay

[Signature]
 अधीक्षण अभियन्ता
 सम्यक् निदेशक (नियोजन एवं वाणिज्य)
 उपप्रोपांडाकालि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited			
Wholesale Price Inflation		Form No: F20	
Particulars	True Up	APR	ARR
	FY 2022-23	FY 2023-24 (upto Sep'23)	FY 2024-25
	Claimed	Claimed	Claimed
Annual Average WPI Index	152.65	150.90	-
<p><i>Note : WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.</i></p>			
			Signature of Petitioner

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०को०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
O&M Expenses			Form No.: F21	
Rs. Crores				
Sr. No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
1	Employee Expenses	1089.39	1146.92	1206.66
2	A&G Expenses	62.44	59.30	63.52
3	R & M Expenses	406.73	438.98	470.21
4	Gross O&M Expenses	1558.57	1645.20	1740.39
5	Expenses Capitalised			
a.	Employee Expenses Capitalised	256.28	433.80	456.40
b.	A&G Expenses Capitalised	-	-	-
6	Net O&M Expenses	1302.28	1211.40	1283.99
Signature of Petitioner				

Sanjay

Sanjay
 अधीक्षण अभियन्ता
 सम्यक् निदेशक (नियोजन एवं वाणिज्य)
 उपप्रोपांडाकारिणी

Name of Transmission Licensee: Uttar Pradesh Power

Transmission Corporation Limited

Employee Expenses

Particulars	True Up	APR	ARR
	FY 2022-23	FY 2023-24	FY 2024-25
	Claimed	Projected	Projected
Gross Employee Expenses	1089.39	1146.92	1206.66
Employee Expenses Capitalised	256.28	433.80	456.40
Net Employee Expenses	833.11	713.12	750.26
Signature of Petitioner			

Signature

Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कॉ०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Normative Employee Expenses			Form No: F22B	
Rs. Crores				
S.No.	Particulars	True Up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
A	Norms per ckt/km	Not Applicable on account of change to new MYT Regulations 2019		
B	Length of ckt/km			
C	Employee Expenses (ckt/km)			
	Total			
D	Norms per bay			
E	Number of bay			
F	Employee Expenses (bay)			
	Total			
	Arrears			
G	Total Employee Expenses (C+F)			
Signature of Petitioner				

Saurabh

[Signature]
 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वारिंटिंग)
 उपप्रोपांडाकाठिली

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited			
Componentwise Details of Employee Expenses			Form No: F22C
Rs. Crores			
S.No.	Particulars	True Up	APR
		FY 2022-23	FY 2023-24
		Claimed	Claimed
		APR	APR
		FY 2024-25	FY 2024-25
		Claimed	Claimed
1	Salaries		
2	Dearness Allowance		
3	Other Allowances & Relief		
4	Bonus/Exgratia		
5	Medical Reimbursement		
6	Leave Travel Allowance		
7	Earned Leave Encashment		
8	Compensation to Employees	1089.39	1146.92
9	Employeee welfare expenses		
10	Pension and gratuity		
11	Other terminal benefits		
12	Expenses on trust		
13	Any other employee expenses		
14	Arrear of Pay Commission/Time Scale		
16	Grand Total	1089.39	1146.92
17	Employee expenses capitalised	256.28	433.80
18	Net Employee expenses	833.11	713.12
Signature of Petitioner			

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं याचिका)
उत्तरप्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

R&M Expenses

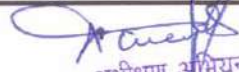
Form No: F22D

Rs. Crores

S.No	Particulars	TRUE_UP	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
1	Repair & Maintenance Expenses	406.73	438.98	470.21

Signature of Petitioner




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

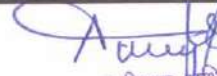
Administration and General Expenses

Form No: F22E

Particulars	TRUE-UP	APR	ARR
	FY 2022-23	FY 2023-24	FY 2024-25
	Claimed	Projected	Projected
Gross A&G Expenses	62.44	59.30	63.52
A&G Expenses Capitalised	0.00	0.00	0.00
Net A&G Expenses	62.44	59.30	63.52

Signature of Petitioner




अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वारिंटिज)
उ०प्र०पा०ट्रा०का०लि०

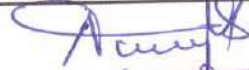
Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Componentwise Details of Administration & General Expenses

Form No: F22F

S.No.	Particulars	TRUE-UP	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
A)	Administration Expenses			
1	Rent rates and taxes (Other than all taxes on income and profit)			
2	Insurance of employees, assets, legal liability			
3	Revenue Stamp Expenses Account			
4	Telephone, Postage, Telegram, Internet Charges			
5	Incentive & Award To Employees/Outsiders			
6	Consultancy Charges			
7	Travelling			
8	Technical Fees			
9	Other Professional Charges			
10	Conveyance And Travel (vehicle hiring, running)			
11	UPERC License fee			
12	Security / Service Charges Paid To Outside Agencies			
13	Regulatory Expenses			
	Sub-Total of Administrative Expenses	62.44	59.30	63.52
B)	Other Charges			
1	Fee And Subscriptions Books And Periodicals			
2	Printing And Stationery			
3	Advertisement Expenses (Other Than Purchase Related) Exhibitions			
4	Contributions/Donations To Outside Institute / Association			
5	Electricity Charges To Offices			
6	Water Charges			
7	Any Study - As per requirements			
8	Any Other expenses			
	Sub-Total of other charges			
C)	Legal Charges			
D)	Auditor'S Fee			
E)	Freight - Material Related Expenses			
F)	Departmental Charges			
G)	Total Charges			
H)	Total Charges Chargeable To Capital Works	0.00	0.00	0.00
I)	Total Charges Chargeable to Revenue Expenses	62.44	59.30	63.52

Signature of Petitioner



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वारिजिंग)
उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

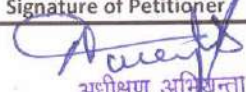
Normative Administration & General Expenses

Form No: F22G

Rs. Crore

S.No.	Particulars	TRUE-UP		APR	ARR
		FY 2022-23		FY 2023-24	FY 2024-25
		Approved (in TO)	Claimed	Projected	Projected
A	Norms per ckt/km	Not Applicable on account of change to new MYT Regulations 2019			
B	Length of ckt/km				
C	Administration & General Expenses (ckt/km)				
	Total				
D	Norms per bay				
E	Number of bay				
F	Administration & General Expenses (bay)				
	Total				
G	Norms per Employee (Rs. Crore)				
H	Number of Employees (nos)				
	Total				
G	Total Administration & General Expenses (C+F)				

Signature of Petitioner


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वार्डिंग)।
उ०प्र०पा०ट्रा०का०लि०



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

PART A							
Upto FY 2019-20							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Written Down Value as on 1.4.2020	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	141.97	1.31	43.84	99.45	99.45	0.00%	-
ii) Freehold Land	1.26	0.09	1.29	0.06	0.06	0.00%	-
Buildings	1085.14	145.76	1.11	1229.79	900.77	3.34%	38.66
Other Civil Works	91.63	11.91	0.00	103.54	75.84	3.34%	3.26
Plants & Machinery	12822.19	1435.39	690.08	13567.50	9937.55	5.28%	696.69
Lines, Cable Network etc.	11314.74	1707.37	56.00	12966.11	9497.06	5.28%	641.01
Vehicles	3.37	0.00	0.07	3.30	2.42	9.50%	0.32
Furniture & Fixtures	8.74	1.23	0.22	9.76	7.15	6.33%	0.59
Office Equipments	9.55	2.56	1.81	10.30	7.55	6.33%	0.63
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.27	0.03	3.09	1.20	0.88	5.28%	0.14
Assets taken over from Licensees pending final Valuation	105.44	4.74	5.22	104.96	76.88	5.28%	5.55
Total Depreciable Assets	25445.07	3309.00	757.60	27996.47	20506.09	6.76%	1386.85
Total Non Depreciable Assets	143.23	1.41	45.13	99.50	99.50		0.00
GRAND TOTAL	25588.30	3310.41	802.73	28095.98	20605.59	6.73%	1386.85

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०को०सि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

FY 2022-23							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	86.65	17.39	0.00	104.03	95.34	0.00%	-
ii) Freehold Land	0.01	0.01	0.00	0.02	0.01	0.00%	-
Buildings	260.47	235.63	0.00	496.09	378.28	3.34%	12.63
Other Civil Works	17.35	21.21	0.00	38.56	27.96	3.34%	0.93
Plants & Machinery	2873.89	2533.95	0.00	5407.84	4140.87	5.28%	218.64
Lines, Cable Network etc.	4143.11	2149.13	0.00	6292.24	5217.68	5.28%	275.49
Vehicles	0.12	0.00	0.00	0.12	0.12	9.50%	0.01
Furniture & Fixtures	2.38	1.25	0.00	3.63	3.01	6.33%	0.19
Office Equipments	3.04	1.87	0.00	4.91	3.98	6.33%	0.25
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	9.10	46.05	0.00	55.14	32.12	5.28%	1.70
Assets taken over from Licensees pending final Valuation	11.03	21.58	0.00	32.62	21.82	5.28%	1.15
Total Depreciable Assets	7320.49	5010.66	0.00	12331.15	9825.82	5.20%	511.00
Total Non Depreciable Assets	86.66	17.39	0.00	104.05	95.35		0.00
GRAND TOTAL	7407.15	5028.06	0.00	12435.20	9921.17	5.15%	511.00

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Sanjay

Sanjay
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

FY 2023-24							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	104.03	11.20	0.00	115.23	109.63	0.00%	
ii) Freehold Land	0.02	0.10	0.00	0.11	0.06	0.00%	-
Buildings	496.09	85.57	0.00	581.66	538.88	3.34%	18.00
Other Civil Works	38.56	7.23	0.00	45.79	42.18	3.34%	1.41
Plants & Machinery	5407.84	1011.08	0.00	6418.92	5913.38	5.28%	312.23
Lines, Cable Network etc.	6292.24	892.22	0.00	7184.46	6738.35	5.28%	355.78
Vehicles	0.12	0.27	0.00	0.38	0.25	9.50%	0.02
Furniture & Fixtures	3.63	0.69	0.00	4.32	3.97	6.33%	0.25
Office Equipments	4.91	0.75	0.00	5.67	5.29	6.33%	0.33
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	55.14	0.34	0.00	55.48	55.31	5.28%	2.92
Assets taken over from Licensees pending final Valuation	32.62	8.31	0.00	40.93	36.77	5.28%	1.94
Total Depreciable Assets	12331.15	2006.45	0.00	14337.61	13334.38	5.20%	692.89
Total Non Depreciable Assets	104.05	11.29	0.00	115.34	109.70		0.00
GRAND TOTAL	12435.20	2017.75	0.00	14452.95	13444.08	5.15%	692.89

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 अधीक्षण अभियन्ता
 सार्वजनिक निदेशक (नियोजन एवं वार्डिंग)
 उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for Part A - FY 2019-20 and Part B - FY 2020-21 to FY 2024-25

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

FY 2024-25							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	115.23	15.65	0.00	130.88	123.05	0.00%	-
ii) Freehold Land	0.11	0.14	0.00	0.25	0.18	0.00%	-
Buildings	581.66	119.62	0.00	701.28	641.47	3.34%	21.43
Other Civil Works	45.79	10.10	0.00	55.89	50.84	3.34%	1.70
Plants & Machinery	6418.92	1413.47	0.00	7832.39	7125.66	5.28%	376.23
Lines, Cable Network etc.	7184.46	1247.29	0.00	8431.75	7808.10	5.28%	412.27
Vehicles	0.38	0.37	0.00	0.75	0.57	9.50%	0.05
Furniture & Fixtures	4.32	0.96	0.00	5.28	4.80	6.33%	0.30
Office Equipments	5.67	1.05	0.00	6.72	6.19	6.33%	0.39
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	55.48	0.47	0.00	55.95	55.72	5.28%	2.94
Assets taken over from Licensees pending final Valuation	40.93	11.62	0.00	52.55	46.74	5.28%	2.47
Total Depreciable Assets	14337.61	2804.97	0.00	17142.58	15740.09		817.79
Total Non Depreciable Assets	115.34	15.79	0.00	131.13	123.24		0.00
GRAND TOTAL	14452.95	2820.76	0.00	17273.71	15863.33	5.16%	817.79

Signature of Petitioner




अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०सि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited			
Statement of Depreciation			Form No. F23A
Rs. Crores			
Particulars	TRUE-UP	APR	ARR
	FY 2022-23	FY 2023-24	FY 2024-25
	Claimed	Projected	Projected
Opening GFA	35,578.74	40,531.18	42,548.93
Additions to GFA	5,028.06	2,017.75	2,820.76
Deductions to GFA	75.62	0.00	0.00
Closing GFA	40,531.18	42,548.93	45,369.68
Rate of Depreciation (%)	5.15%	5.15%	5.16%
Gross Allowable Depreciation	1,897.85	2,079.74	2,204.64
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution and GoUP Subsidy	203.61	203.61	203.61
Net Allowable Depreciation	1,694.24	1,876.13	2,001.03
Signature of Petitioner			

Shukla

A. Singh

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वित्त) जय
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Interest on Normative Loan				Form: F24
(Rs. Crore)				
Sr. No.	Source of Loan	True-up	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
1	Opening Balance of Normative Loan	12947.91	14241.62	13138.35
3	Addition of Normative Loan due to capitalisation during the year	2987.95	772.85	997.19
4	Repayment of Normative loan during the year	1694.24	1876.13	2001.03
5	Closing Balance of Normative Loan	14241.62	13138.35	12134.51
6	Average Balance of Normative Loan	13594.77	13689.98	12636.43
7	Weighted average Rate of Interest on actual Loans (%)	9.00%	9.00%	9.00%
8	Interest Expenses	1222.92	1231.48	1136.71
9	Interest on Security Deposit from Consumers and Distribution system Users			
9	Total Interest Expenses	1222.92	1231.48	1136.71

Signature of Petitioner

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वित्त) वि०
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

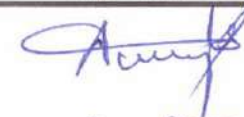
Statement of Equity

Form No: F25

Rs Crores

S.No.	Particulars	TRUE-UP	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
1	Equity (Opening Balance)	9983.79	11264.34	11595.56
2	Net additions during the year	1280.55	331.22	427.37
3	Equity (Closing Balance)	11264.34	11595.56	12022.93
4	Average Equity	10624.06	11429.95	11809.25
5	Rate of Return on Equity @ 14.5%	14.50%	14.50%	14.50%
6	Return on Equity @ 14.15%	1540.49	1657.34	1712.34
7	Discount in Return on Equity @ 12.5%	1328.01	1428.74	1476.16
8	Return on Equity Claimed @ 2%	212.48	228.60	236.18

Signature of Petitioner



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य),
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited


Working Capital Requirements

Form-F26

S.No	Particulars	TRUE-UP	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
1	O&M expenses for 1 month	129.88	137.10	145.03
2	Maintenance spares at 40% of the R&M expenses for two months	27.12	29.27	31.35
3	One and a half month equivalent of the expected revenue from transmission charges at the prevailing Tariff	424.41	473.83	497.68
Total Working Capital		581.40	640.20	674.06
Interest Rate (%)		10.30%	10.65%	10.65%
Interest on Working Capital		59.86	68.18	71.79

Signature of Petitioner




अधीक्षण अभियन्ता
सामग्र्य निदेशक (नियोजन एवं वित्त)
उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Non-tariff Income

S.No	Particulars	Rs. Crores		
		TRUE-UP	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
	Total Non Tariff Income and Income from other businesses (OPGW Leasing)	183.00	189.40	189.93

Signature of Petitioner

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.
अधीक्षण अभियन्ता
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Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Expenses Capitalised

Form No: F30

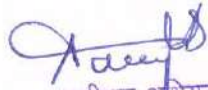
Rs. Crores

Sl.No.	Particulars	TRUE-UP	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		Claimed	Projected	Projected
1	Interest & Finance charges Capitalised	166.01	167.18	154.31
2	Other Expenses Capitalised:			
	a. Employee Expenses	256.28	433.80	456.40
	b. R&M Expenses	-	-	-
	c. A&G Expenses	-	-	-
	Total of 2	256.28	433.80	456.40
	Grand Total	422.30	600.98	610.71

Signature of Petitioner



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अधीक्षण अभियन्ता
सम्यक् निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Allocation statement of Expenses of SLDC

Form No: F33

S. No.	Particulars	TRUE-UP	APR	ARR
		FY 2022-23	FY 2023-24	FY 2024-25
		SLDC Share	SLDC Share	SLDC Share
	Expenditure	UPSLDC was segregated from UPPTCL and incorporated as a separate company on 22nd August 2022. Accordingly, UPSLDC shall file its separate Petition for ARR for FY 2022-23 to FY 2024-25.		
a	Net O&M Expenses			
i	R&M Expense			
ii	Net Employee Expenses			
iii	Net A&G Expense			
	Total Net O&M expenses (i+ii+iii)			
b	Depreciation			
c	Interest on Loan			
d	Return on Equity			
e	Capital Expenditure			
f	Other Expenditure			
	Total Expenditure			

Signature of Petitioner

[Handwritten Signature]

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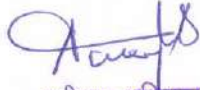
संस्कृत निदेशक (नियोजन एवं प्राविण्य)
अधीक्षण क्षेत्रियन्त्रालय
उ.प्र.प्रा.प्रा.का.व.सि.
[Handwritten Signature]

Name of Transmission Licensee : Uttar Pradesh Power Transmission Corporation Ltd

Details of Electrical Accidents

Form No: P3

Type of Accident	True -Up		
	FY 2022-23		
	Trued - Up		
	No. Of Accidents		
	Fatal	Non-Fatal	Total
ETC-I Lucknow			
Electy. Transmission Division-I,Lucknow			
Human	NIL	NIL	NIL
Animal	NIL	NIL	NIL
Total	NIL	NIL	NIL
Electy. Transmission Division-II,Lucknow			
Human	NIL	NIL	NIL
Animal	NIL	NIL	NIL
Total	NIL	NIL	NIL
Electy. Transmission Division-III,Lucknow			
Human	NIL	NIL	NIL
Animal	NIL	NIL	NIL
Total	NIL	NIL	NIL
ETC-II Lucknow			
Human	---	---	---
Animal	---	---	---
Total	---	---	---
ETC-Bareilly			
ETD, Bareilly			
Human	Nil	Nil	Nil
Animal	Nil	Nil	Nil
Total	Nil	Nil	Nil
ETD-II, Bareilly			
Human	Nil	Nil	Nil
Animal	Nil	Nil	Nil
Total	Nil	Nil	Nil
400KV, S/s,Bareilly			
Human	Nil	Nil	Nil
Animal	Nil	Nil	Nil
Total	Nil	Nil	Nil
ETD, Badaun			
Human	Nil	Nil	Nil
Animal	Nil	Nil	Nil
Total	Nil	Nil	Nil
ETC-Shahjahanpur			
ETD Shahjahanpur			
Human	NIL		
Animal	NIL		
Total	NIL		
ETD Hardoi			
Human	NIL		
Animal	NIL		
Total	NIL		
ETD Sitapur			
Human	NIL		
Animal	NIL		
Total	NIL		
ETD Lakhimpur			
Human	NIL		
Animal	NIL		
Total	NIL		


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०



Type of Accident	True -Up		
	FY 2022-23		
	Trued - Up		
	No. Of Accidents		
	Fatal	Non-Fatal	Total
ETC-Sultanpur			
Human	NIL		
Animal			
Total			
ETC-Gonda			
ETD-Gonda			
Human	NIL		
Animal			
ETD-Bahraich			
Human	NIL		
Animal			
Total			

Petitioner



अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



Name of Transmission Licensee : Uttar Pradesh Power Transmission Corporation Ltd

Abstract of Outages due to feeder Tripping

Form No: P4

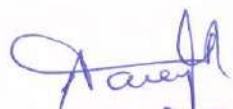
S.No.	Detail	True-Up			
		FY 2022-23			
		Trued - Up			
		No. of Feeders	No. of Trippings	Total Duration of Trippings (hrs)	Averages duration of interruption per feeder
ETC-I Lucknow					
Electy. Transmission Division-I,Lucknow					
1	Feeder Voltage Level (765 KV)	-	-	-	-
2	Feeder Voltage Level (400 KV)	4	16	15:18:00 Hrs	3:79 Hrs
3	Feeder Voltage Level (220 KV)	10	61	77:47:00 Hrs	7:74 Hrs
4	Feeder Voltage Level (132 KV)	29	125	104:03:00 Hrs	3:58 Hrs
Electy. Transmission Division-II,Lucknow					
1	Feeder Voltage Level (765 KV)	-	-	-	-
2	Feeder Voltage Level (400 KV)	-	-	-	-
3	Feeder Voltage Level (220 KV)	29	48	114.38 hrs	4.34 hrs
4	Feeder Voltage Level (132 KV)	37	82	75.28 hrs	2.03 hrs
Electy. Transmission Division-III,Lucknow					
1	Feeder Voltage Level (765 KV)	-	-	-	-
2	Feeder Voltage Level (400 KV)	-	-	-	-
3	Feeder Voltage Level (220 KV)	2	4	05.56.00	01.29 Hrs
4	Feeder Voltage Level (132 KV)	14	14	29.57.00	02.14 Hrs
ETC-II Lucknow					
1	Feeder Voltage Level (765 KV)	1	8	32:53	04:06:37
2	Feeder Voltage Level (400 KV)	3	1	0:39	0:13
3		4	9	39:44	9:56
4	Feeder Voltage Level (220 KV)	5	12	10:44	2:09
5		6	19	53:46	18:30
6		4	6	26:37	13:18
7	Feeder Voltage Level (132 KV)	10	53	69:18	6:56
8		16	15	21:13	10:27
ETC-Bareilly					
ETD, Bareilly					
1	Feeder voltage Level (765 KV)	-	-	-	-
2	Feeder voltage Level (400 KV)	-	-	-	-
3	Feeder voltage Level (200 KV)	6	16	46	7.67 hrs.
4	Feeder voltage Level (132 KV)	16	16	32.14	2.0 hrs.
ETD-II, Bareilly					
1	Feeder voltage Level (765KV)	-	-	-	-
2	Feeder voltage Level (400KV)	-	-	-	-
3	Feeder voltage Level(220KV) Dohna	4	13	12:57:00 PM	3:14:00 AM
4	Feeder voltage Level(220KV) Pilibhit	2	4	12:28:00 AM	12:14:00 AM
5	Feeder voltage Level(220KV) Amariya	2	1	11:03:00 AM	5:31:30 AM
6	Feeder voltage Level (132KV) Dohna	8	2	5:07:00 AM	0:38:22
7	Feeder voltage Level (132KV) Nawabganj	4	3	8:27:00 AM	2:06:45
8	Feeder voltage Level (132KV) Pilibhit	8	4	32:26:00	3:14:06
9	Feeder voltage Level (132KV) Bisalpur	4	1	6:00:00 AM	1:30:00 AM
10	Feeder voltage Level (132KV) Pooranpur	4	1	12:50:00 AM	12:12:30 AM
11	Feeder voltage Level (132KV) at 220KV Pilibhit	1	1	11:02:00 AM	12:11:02 AM
12	Feeder voltage Level(132KV) Amariya	4	-	-	-
400KV, S/s,Bareilly					
1	Feeder voltage Level (765KV)	0	-	-	-
2	Feeder voltage Level (400KV)	4	53	52:00:00	13:00:00
3	Feeder voltage Level(220KV) Bareilly	10	39	120:40:00	12:10:00
ETD,Badaun					
1	Feeder voltage Level (765KV)	-	-	-	-
2	Feeder voltage Level (400KV)	-	-	-	-
3	Feeder voltage Level (220KV) Budaun	4	9	65:19:00 hrs	17:40hrs
4	Feeder voltage Level (220KV) Dataganj	-	-	-	-
5	Feeder voltage Level (132KV) Budaun	4	5	10:33:00 hrs	02:38:25 hrs
6	Feeder voltage Level (132KV) Ujhani	2	3	8:40:00 hrs	4:20:00hrs
7	Feeder voltage Level (132KV) Bilsa	3	2	04:26:00 hrs	00:01:18 hrs
8	Feeder voltage Level (132KV) Sahaswan	3	nil	nil	nil

Satwath

Kanishk
 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रशासक कार्यालय

S.No.	Detail	True -Up			
		FY 2022-23			
		Trued - Up			
		No. of Feeders	No. of Trippings	Total Duration of Trippings (hrs)	Averages duration of interruption per feeder
9	Feeder voltage Level (132KV) Usawan	3	1	00:55:00 hrs	00:18:20 hrs
10	Feeder voltage Level (132KV) Bisauli	4	1	00:30hrs	0:07
11	Feeder voltage Level (132KV) Aonla	4	4	25:25:00hrs	6:20hrs
ETC-Shahjahanpur					
1	ETD Shahjahanpur				
2	Feeder Voltage Level (765 KV)				
3	Feeder Voltage Level (400 KV)				
4	Feeder Voltage Level (220 KV)	6	9	09:40	1.6
5	Feeder Voltage Level (132 KV)	16	16	36:00	2.25
ETD Hardoi					
1	Feeder Voltage Level (765 KV)				
2	Feeder Voltage Level (400 KV)				
3	Feeder Voltage Level (220 KV)	1	4	17:36	17:36
4	Feeder Voltage Level (132 KV)	7	10	30:43	04:23
ETD Sitapur					
1	Feeder Voltage Level (765 KV)				
2	Feeder Voltage Level (400 KV)				
3	Feeder Voltage Level (220 KV)	3	17	52.48	17.5
4	Feeder Voltage Level (132 KV)	14	56	388.15	27.7
ETD Lakhimpur					
1	Feeder Voltage Level (765 KV)				
2	Feeder Voltage Level (400 KV)				
3	Feeder Voltage Level (220 KV)	2	11	17:04	08:32
4	Feeder Voltage Level (132 KV)	23	84	65:40	02:51
ETC-Sultanpur					
1	Feeder Voltage Level (400KV)	3	7	28:20	9:26
2	Feeder Voltage Level (220KV)	6	36	79:04	13:10
3	Feeder Voltage Level (132KV)	8	66	182:25:00	22:48:07
ETC-Gonda					
ETD-Gonda					
1	Feeder Voltage Level (400KV)	0	0	0	0
2	Feeder Voltage Level (220KV)	7	16	63.47	0:10
3	Feeder Voltage Level (132KV)	35	32	48.95	0:08
ETD-Bahraich					
1	Feeder Voltage Level (400KV)	0	0	0	0
2	Feeder Voltage Level (220KV)	2	9	26.55	0:04
3	Feeder Voltage Level (132KV)	26	7	3.40	0:00

Petitioner


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



Name of Transmission Licensee : Uttar Pradesh Power Transmission Corporation Ltd

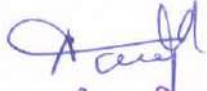
Major System Disturbances

Form No: P5

S.No.	Disturbances	True-Up	
		FY 2022-23	
		Trued - Up	
		Numbers	Total Duration (hrs)
ETC-I Lucknow			
Electy. Transmission Division-I,Lucknow			
A	Disturbances when DISCOM supply has been effected for more than 1 hr.		
i	Due to 400 kv transformer failures	-	-
ii	Due to 400kv transmission line outage	-	-
iii	Due to 400 kv substation equipment (CT,CVT etc) failure	-	-
iv	Due to 220 kv transformer failure	-	-
v	Due to 220 kv transmission line failure	1	125:02:00
vi	Due to 220 kv substation equipment (CT, CVT etc.) failure	-	-
vii	Due to 132 kv transformer failure	1	7:38
viii	Due to 132kv transmission line failure	-	-
ix	Due to 132 kv substation equipment (CT,CVT etc) failure	-	-
B	Estimated unserved Energy due to such interruptions	NIL	NIL
C	Other Transmission disturbances when DISCOM supply has got effected		
i	220 kv Main Bus Shut down	3	5:55
ii	132 Kv Main Bus Shut down	2	4:15
iii	33 KV Main Bus Shut down	10	15:23
Electy. Transmission Division-II,Lucknow			
A	Disturbances when DISCOM supply has been effected for more than 1 hr.		
i	Due to 400 kv transformer failures	-	-
ii	Due to 400kv transmission line outage	-	-
iii	Due to 400 kv substation equipment (CT,CVT etc) failure	-	-
iv	Due to 220 kv transformer failure	-	-
v	Due to 220 kv transmission line failure	Nil	Nil
vi	Due to 220 kv substation equipment (CT, CVT etc.) failure	-	-
vii	Due to 132 kv transformer failure	Nil	Nil
viii	Due to 132kv transmission line failure	-	-
ix	Due to 132 kv substation equipment (CT,CVT etc) failure	-	-
B	Estimated unserved Energy due to such interruptions	NIL	NIL
C	Other Transmission disturbances when DISCOM supply has got effected		
i	220 kv Main Bus Shut down	Nil	Nil
ii	132 Kv Main Bus Shut down	Nil	Nil
iii	33 KV Main Bus Shut down	Nil	Nil
Electy. Transmission Division-III,Lucknow			
A	Disturbances when DISCOM supply has been effected for more than 1 hr.		
i	Due to 400 kv transformer failures	-	-
ii	Due to 400kv transmission line outage	-	-
iii	Due to 400 kv substation equipment (CT,CVT etc) failure	-	-
iv	Due to 220 kv transformer failure	NIL	NIL
v	Due to 220 kv transmission line failure	NIL	NIL
vi	Due to 220 kv substation equipment (CT, CVT etc.) failure	NIL	NIL
vii	Due to 132 kv transformer failure	NIL	NIL
viii	Due to 132kv transmission line failure	NIL	NIL
ix	Due to 132 kv substation equipment (CT,CVT etc) failure	NIL	NIL
B	Estimated unserved Energy due to such interruptions	NIL	NIL
C	Other Transmission disturbances when DISCOM supply has got effected		
i	220 kv Main Bus Shut down	NIL	NIL
ii	132 Kv Main Bus Shut down	NIL	NIL
iii	33 KV Main Bus Shut down	NIL	NIL
ETC-II Lucknow			
A	Disturbance when DISCOM supply has been effected for than more 1 hr.		
1	Due to 400 kv transformer failure		
2	Due to 400 kv transmission line outage		
3	Due to 400 kv sub-station equipment (CT,CVT etc.) failure		
4	Due to 220 kv transformer failure		
5	Due to 220 kv transmission line failure		
6	Due to 220 kv sub-station equipment (CT,CVT etc.)failure		
7	Due to 132 kv transformer failure		
8	Due to 132 kv transmission line failure		
9	Due to 132 kv sub-station equipment (CT,CVT etc.)failure		
B	Estimated unserved energy due to such interruptions		
C	Other Transmission disturbances when DISCOM supply has got effected		

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०कॉ०लि०


S.No.	Disturbances	True-Up	
		Numbers	Total Duration (hrs)
ETC-Bareilly			
A	Disturbances when DISCOM supply has been effected for more than 1 hr.		
i	Due to 400 KV transformer failures	-	-
ii	Due to 400 KV transmission line outage	-	-
iii	Due to 400 KV sub-station equipment (CT, CVT etc.) failure	-	-
iv	Due to 220 KV transformer failure	-	-
v	Due to 220 KV transmission line failure	-	-
vi	Due to 220 KV sub-station equipment (CT, CVT etc.) failure	-	-
vii	Due to 132 KV transformer failure	2	223.10
viii	Due to 132 KV transmission line failure	2	2.5
ix	Due to 132 KV sub-station equipment (CT, CVT etc.) failure	-	-
B	Estimated unserved energy due to such interruptions		1.25 MU
C	Other Transmission disturbances when DISCOM supply has got effected		
i			
ii			
iii			
ETD-II, Bareilly			
A	Disturbances when DISCOM supply has been effected for more than 1 hr.		
1	Due to 220 KV transformer failures	Nil	Nil
2	Due to 220 KV transmission Line Failures	Nil	Nil
3	Due to 220 KV sub-station equipment (CT, CVT etc), failure	Nil	Nil
4	Due to 132 KV transformer failures	Nil	Nil
5	Due to 132 KV transmission Line Failures	Nil	Nil
6	Due to 132 KV sub-station equipment (CT, CVT etc), failure	Nil	Nil
B	Estimate unserved energy due to such interruptions	Nil	Nil
C	Other Transmission disturbances when DISCOM supply has got effected	Nil	Nil
i	132KV Bisalpur(Shutdown)	3	4:40
ii	132KV Pilibhit	1	3:45
		1	3:45
400KV, S/s,Bareilly			
A	Disturbances when DISCOM supply has been effected for more than 1 hr.		
1	Due to 220 KV transformer failures	NA	
2	Due to 220 KV transmission Line Failures		
3	Due to 220 KV sub-station equipment (CT, CVT etc), failure		
4	Due to 132 KV transformer failures		
5	Due to 132 KV transmission Line Failures		
6	Due to 132 KV sub-station equipment (CT, CVT etc), failure		
B	Estimate unserved energy due to such interruptions		
C	Other Transmission disturbances when DISCOM supply has got effected		
i			
ii			
ETD,Badaun			
A	Disturbances when DISCOM supply has been effected for more than 1 hr.		
1	Due to 220 KV transformer failures	5	15:40
2	Due to 220 KV transmission Line Failures	9	65:19:00
3	Due to 220 KV sub-station equipment (CT, CVT etc), failure	1	46:45:00
4	Due to 132 KV transformer failures	12	34:45:00
5	Due to 132 KV transmission Line Failures	11	37:23:00
6	Due to 132 KV sub-station equipment (CT, CVT etc), failure	1	23:00:00
B	Estimate unserved energy due to such interruptions		30MWH
C	Other Transmission disturbances when DISCOM supply has got effected	Nil	Nil
i	132KV		
ii	132KV		
ETC-Shahjahanpur			
ETD Shahjahanpur			
		NIL	
ETD Hardoi			
		NIL	
ETD Sitapur			
		NIL	
ETD Lakhimpur			
		NIL	


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०ट्रा०का०लि०



S.No.	Disturbances	True-Up			
		FY 2022-23			
		Trued - Up			
		Numbers	Total Duration (hrs)		
ETC-Sultanpur					
A	Disturbances when DISCOM supply has been effected for more than 1 Hrs.				
i	Due to 400KV transformer failures.	NIL	NIL		
ii	Due to 400KV transmission line Outage.				
iii	Due to 400KV S/S equipment (CT,CVT etc) failure.				
iv	Due to 220KV transformer failures.				
v	Due to 220KV transmission line failure.				
vi	Due to 220KV S/S equipment (CT,CVT etc) failure.				
vii	Due to 132KV transformer failures.				
viii	Due to 132KV transmission line Outage.				
ix	Due to 132KV S/S equipment (CT,CVT etc) failure.				
B	Estimated unserved energy due to such interruptions	-	-		
C	Other transmission disturbances when DISCOM supply has got effected				
i		NIL	NIL		
ii					
iii					
ETC-Gonda					
ETD-Gonda					
A	Disturbance when DISCOM supply has been effected for than more 1 hr.				
4	Due to 220 kv transformer failure	NIL	NIL		
5	Due to 220 kv transmission line failure				
6	Due to 220 kv sub-station equipment (CT,CVT etc.)failure				
7	Due to 132 kv transformer failure				
8	Due to 132 kv transmission line failure				
9	Due to 132 kv sub-station equipment (CT,CVT etc.)failure				
B	Estimated unserved energy due to such interruptions				
C	Other Transmission disturbances when DISCOM supply has got effected				
ETD-Bahraich					
A	Disturbance when DISCOM supply has been effected for than more 1 hr.				
4	Due to 220 kv transformer failure	NIL	NIL		
5	Due to 220 kv transmission line failure				
6	Due to 220 kv sub-station equipment (CT,CVT etc.)failure				
7	Due to 132 kv transformer failure				
8	Due to 132 kv transmission line failure				
9	Due to 132 kv sub-station equipment (CT,CVT etc.)failure				
B	Estimated unserved energy due to such interruptions				
C	Other Transmission disturbances when DISCOM supply has got effected				

Petitioner


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०रि०



Name of Transmission Licensee : Uttar Pradesh Power Transmission Corporation Ltd

Details of over loaded Transformers

Form No: P10

Date : 09.11.2023

S.No.	Rated Voltage	True -Up		
		FY 2022-23		
		Trued - Up		
	Rated Capacity	Actual Load on Transformer	No. Of Transformers over loaded	
ETC-I Lucknow				
Electy. Transmission Division-I,Lucknow				
1	765/400/220/132 KV Transformers			
	Capacity			
	Total	NIL	NIL	NIL
2	400/220/132 KV Transformrs			
	Capacity			
	Total	NIL	NIL	NIL
3	220/132 KV Transformers			
	capacity			
	i	200 MVA-I (220 kv S/S Hardoi Rd)	174.51 MVA	1
	ii	200 MVA-II (220 kv S/S Hardoi Rd)	191.28 MVA	1
	Total			2
4	132/33 KV Transformers			
	capacity			
	i	63 MVA-I (220 kv S/S Hardoi Rd)	48.01 MVA	1
	ii	63 MVA-II (220 kv S/S Hardoi Rd)	48.01 MVA	1
	iii	40 MVA-I (132 kv S/S Mohan Rd)	31.55 MVA	1
	iv	40 MVA-II (132 kv S/S Mohan Rd)	29.035 MVA	1
	v	40 MVA-III (132 kv S/S Mohan Rd)	31.77 MVA	1
	Total			5
Electy. Transmission Division-II,Lucknow				
1	765/400/220/132 KV Transformers			
	Capacity			
	Total	NIL	NIL	NIL
2	400/220/132 KV Transformrs			
	Capacity			
	Total	NIL	NIL	NIL
3	220/132 KV Transformers			
	capacity			
	i	NIL	NIL	1
	ii			1
	Total			2
4	132/33 KV Transformers			
	capacity			
	i	63 MVA-I (220 kv S/S Chinat)	56.69 MVA	1
	ii	63 MVA-II (220 kv S/S Chinhat)	57.00 MVA	1
	iii	40 MVA-I (132 kv S/S NKN)	36.34 MVA	1
	iv	40 MVA-II (132 kv S/S NKN)	36.34 MVA	1
	v	40 MVA-I (132 kv S/S Khurram Nagar)	28.00 MVA	1
	vi	40 MVA-II (132 kv S/S Khurram Nagar)	28.00 MVA	1
	Total			5
Electy. Transmission Division-III,Lucknow				
1	765/400/220/132 KV Transformers			
	Capacity			
	Total	NIL	NIL	NIL
2	400/220/132 KV Transformrs			
	Capacity			
	Total	NIL	NIL	NIL
3	220/132 KV Transformers			
	capacity			
	i	160 MVA-I (220 KV S/S BARABANKI)	122.15 MVA	1
	ii	160 MVA-II (220 KV S/S BARABANKI)	122.60 MVA	1
	Total			2
4	132/33 KV Transformers			
	capacity			
	i	63 MVA-I (132 KV S/S BARABANKI)	55.38 MVA	1
	ii	63 MVA-II (132 KV S/S BARABANKI)	55.16 MVA	1
	Total			2
ETC-II Lucknow				
1	765/400/220/132 KV Transformers			
	Capacity			
	1000 MVA ICT-I	754.0 MVA	434.0 MVA	---
	1000 MVA ICT-II	754.0 MVA	425.0 MVA	---
	1000 MVA ICT-III	754.0 MVA	444.0 MVA	---
	Total	2262	1303	

Signature

Signature
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 उपप्रान्ताधिकारी

S.No.	Rated Voltage	True -Up		
		FY 2022-23		
		Trued - Up		
	Rated Capacity	Actual Load on Transformer	No. Of Transformers over loaded	
2	400/220/132/33 KV Transformers			
	Capacity			
	500 MVA ICT-I	500 MVA	220 MVA	0
	500 MVA ICT-II	500 MVA	212 MVA	0
	315 MVA T/F-I	315 MVA	244.4 MVA	77.5
	315 MVA T/F-II	315 MVA	244.4 MVA	77.5
	315 MVA T/F-III	315 MVA	244.4 MVA	77.5
	Total	1945	1165.2	232.5
3	220/132 KV Transformers			
	Capacity			
	200 MVA T/F-I	200 MVA	125 MVA	0
	200 MVA T/F-II	200 MVA	120 MVA	0
	200 MVA T/F-III	200 MVA	130 MVA	0
	160 MVA T/F-I	160 MVA	144 MVA	90
	160 MVA T/F-II	160 MVA	144 MVA	90
	160 MVA T/F-III	160 MVA	144 MVA	90
	Total	1080	807	270
4	132/33 KV Transformers			
	Capacity			
	100 MVA T/F-I	100 MVA	50 MVA	0
	100 MVA T/F-II	100 MVA	50 MVA	0
	40 MVA T/F-I (132 KV S/S, Maurawan)	40 MVA	35 MVA	89.75
	40 MVA T/F-II (132 KV S/S, Maurawan)	40 MVA	35 MVA	89.75
	Total	280	170	179.5

ETC-Bareilly

ETD, Bareilly

1	765/400/220/132 KV Transformers			
	Capacity			
	i			
	ii			
	iii			
	iv			
	Total			
2	400/220/132 KV Transformers			
	Capacity			
	i			
	ii			
	iii			
	iv			
	Total			
3	220/132 KV Transformers			
	Capacity			
	i			
	ii			
	iii			
	iv			
	Total			
4	132/33 KV Transformers			
	i 40 MVA T/F at 220 KV S/S C.B. Gani	40 MVA	38.5 MVA	5%
	ii 63 MVA T/F at 220 KV S/S C.B. Gani	63 MVA	62 MVA	5%
	iii			
	iv			
	Total			

ETD-II, Bareilly

1	765/400/220/132 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
2	400/220/132/33 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
3	220/132 KV Transformer			
	Capacity			
	i. 220KV S/S Dohna	2x160	1	0:10
	ii. 220KV S/S Pilibhit	2x160	-	-
	iii. 220KV S/S Amariya	2x100	-	-
4	132 KV Transformer			
	Capacity(220KV Dohna)	2x40	2	0:40
	Capacity(220KV Amariya)	2x40	-	-
	Capacity(220KV Pilibhit)	2x20	-	-
	Capacity(132KV Dohna)	2x40+63	-	-
	Capacity(132KV Nawabganj)	2x40	1	3:01
	Capacity(132KV Pilibhit)	2x63	3	1:05
	Capacity(132KV Pooranpur)	2x40	1	0:50
	Capacity(132KV Bisalpur)	2x20+63	1	2:25


Sumati

Sumati

अधीक्षण अभियन्ता
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उ०प्र०पा०द्रा०का०लि०

S.No.	Rated Voltage	True-Up		
		FY 2022-23		
		Trued - Up		
		Rated Capacity	Actual Load on Transformer	No. Of Transformers over loaded
400KV, S/s, Bareilly				
1	765/400/220/132 KV Transformer			
	Capacity (400/220 KV)			
	i			
	ii			
	Total			
2	400/220/132/33 KV Transformer			
	Capacity 400KV S/S Bareilly			
	i. 400KV S/S Bareilly (3*315 MVA)	945 (3*315)MVA	837 MVA	88.57
	ii			
	Total			
3	220/132 KV Transformer			
	Capacity			
	Capacity			
ETD Budaun				
1	765/400/220/132 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
2	400/220/132/33 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
3	220/132 KV Transformer			
	Capacity	400	300	nil
4	132 KV Transformer			
	Capacity	841	590	nil
ETC-Shahjahanpur				
ETD Shahjahanpur				
	NIL			
ETD Hardoi				
1	765/400/220/132 Kv Transformers	N/A		
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
2	400/220/132 Kv Transformers			
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
3	220/132 Kv Transformers			
	Capacity			0
	I-160MVA	320 MVA	160 MVA	0
	II-100MVA	300 MVA	150 MVA	
	Total			
4	132/33 Kv Transformers			
	Capacity			77.82
	132KV S/S Hardoi (2x63) MVA	2x63	97.85 MVA	96
	132KV S/S Baghauri (2x20) MVA	2x20	38.40 MVA	75.42
	132KV S/S Shrimau (2x20) MVA	2x20	30.18 MVA	
	Total			
ETD Sitapur				
	NIL			
ETD Lakhimpur				
1	765/400/220/132 Kv Transformers	N/A		
	Capacity			
	I			
	II			
	III			
	IV			
	Total			




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 उ०प्र०पा०द्रा०का०लि०

S.No.	Rated Voltage	True-Up		
		FY 2022-23		
		Trued - Up		
		Rated Capacity	Actual Load on Transformer	No. Of Transformers over loaded
2	400/220/132 Kv Transformers			
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
3	220/132 Kv Transformers			
	Capacity			0
	I-160MVA	320 MVA	160 MVA	0
	II-100MVA	300 MVA	150 MVA	
	Total			
	132/33 Kv Transformers			
	Capacity			75%
	I-63MVA	252 MVA	250 MVA	10%
	II-40MVA	400 MVA	280 MVA	0%
	III-20MVA	40MVA	25 MVA	
	Total			
ETC-Sultanpur				
1	400 KV S/S Sultanpur			
	i) 315 MVA T/F-I		Nil	
	ii) 240 MVA T/F-II			
	iii) 315MVA T/F-III			
2	220 KV S/S Sultanpur			
	i) 160 MVA T/F-I		Nil	
	ii) 200 MVA T/F-II			
	iii) 160 MVA T/F-III			
	i) 63 MVA T/F-I			
	ii) 40 MVA T/F-II			
	ii) 63 MVA T/F-III			
ETC-Gonda				
ETD-Gonda				
1	400/220/33KV Transformers			
	NIL			
2	220/132/33KV Transformers			
	220KV GONDA	40	38	95.00%
i	220KV GONDA	40	38	95.00%
	220KV GONDA	40	38	95.00%
ii	132KV COLONELGANJ	40	28	72.00%
ETD-Bahraich				
1	400/220/33KV Transformers		NIL	
2	220/132/33KV Transformers			
3	132/33KV Transformers			

Petitioner


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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०



Name of Transmission Licensee : Uttar Pradesh Power Transmission Corporation Ltd

Failure of Transformers

Form No: P11

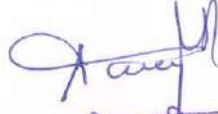
Date : 09.11.2023

S.No.	Transformation Ratio	True-Up		
		FY 2022-23		
		Trued - Up		
		No. of Transformers	No. of failures	Total Duration of failures (hrs.)
ETC-I Lucknow				
Electy. Transmission Division-I,Lucknow				
1	765/400/220/132 KV Transformers			
	Total	NIL	NIL	NIL
2	400/220/132 KV Transformemrs			
	Total	NIL	NIL	NIL
3	220/132 KV Transformers			
	Total	NIL	NIL	NIL
4	132/33 KV Transformers			
	capacity			
	40 MVA T/F at 220 kv S/S Bijnaur,Lko	1	1	1775.31 Hrs
	63 MVA T/F at 132 KV S/S Mehtabagh,Lko	1	1	1491.31 Hrs
	Total	2	2	3267.02 Hrs
Electy. Transmission Division-II,Lucknow				
1	765/400/220/132 KV Transformers			
	Total	NIL	NIL	NIL
2	400/220/132 KV Transformemrs			
	Total	NIL	NIL	NIL
3	220/132 KV Transformers			
	Total	NIL	NIL	NIL
4	132/33 KV Transformers			
	capacity			
	63 MVA T/F at 220 KV S/S Kursi Road,Lko	1	1	516.20 Hrs
	Total	1	1	516.20 Hrs
Electy. Transmission Division-III,Lucknow				
1	765/400/220/132 KV Transformers			
	Total	NIL	NIL	NIL
2	400/220/132 KV Transformemrs			
	Total	NIL	NIL	NIL
3	220/132 KV Transformers			
	Total	NIL	NIL	NIL
4	132/33 KV Transformers			
	capacity	NIL	NIL	NIL
ETC-II Lucknow				
1	400/220/33KVTransformers			
	Capacity			
	Total			
2	220/132/33KV Transformers			
	Capacity			
	Total			
3	220/132/33KV Transformers			
	Capacity			
	Total			
ETC-Bareilly				
1	765/400/220/132 KV Transformers			
	Capcity			
	i			
	ii			
	iii			
	iv			
	Total			
2	400/220/132 KV Transformers			
	Capcity			
	i			
	ii			
	iii			
	iv			
	Total			
3	220/132 KV Transformers			
	Capcity			
	i			
	ii			
	iii			
	iv			
	Total			
4	132/33 KV Transformers			
	i 63 MVA, 132/33 KV at 220 KV S/S C.B. Ganj	1	1	223 hrs.
	iii			
	iii			
	iv			
	Total			

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 अधीक्षण अभियन्ता
 सन्वद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रयोगांशकालि

S.No.	Transformation Ratio	True -Up		
		FY 2022-23		
		Trued - Up		
		No. of Transformers	No. of failures	Total Duration of failures (hrs.)
ETD-II, Bareilly				
1	765/400/220/132 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
2	400/220/132/33 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
3	220/132 KV Transformer			
	Capacity			
	i. 220KV S/S Dohna	2x160	1	0:10
	ii. 220KV S/S Pilibhit	2x160	-	-
	iii. 220KV S/S Amariya	2x100	-	-
4	132 KV Transformer			
	Capacity(220KV Dohna)	2x40	2	0:40
	Capacity(220KV Amariya)	2x40	-	-
	Capacity(220KV Pilibhit)	2x20	-	-
	Capacity(132KV Dohna)	2x40+63	-	-
	Capacity(132KV Nawabganj)	2x40	1	3:01
	Capacity(132KV Pilibhit)	2x63	3	1:05
	Capacity(132KV Pooranpur)	2x40	1	0:50
	Capacity(132KV Bisalpur)	2x20+63	1	2:25
400KV, S/s, Bareilly				
1	765/400/220/132 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
2	400/220/132/33 KV Transformer			
	Capacity			
	i 400 KV S/S Bareilly (3*315 MVA)	3*315 MVA	1	0:40
	ii			
	Total			
3	220/132 KV Transformer			
	Capacity			
4				
ETD Budaun				
1	765/400/220/132 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
2	400/220/132/33 KV Transformer			
	Capacity			
	i			
	ii			
	Total			
3	220/132 KV Transformer			
	Capacity			
	i 220KV S/S Budaun	2x200	5	15:46
	ii 220KV S/S Dataganj	2x160	-	-
4	132 KV Transformer			
	i Capacity(220KV Dataganj)	2x40	-	-
	ii Capacity(132KV Budaun)	2x63+1x40	10	32:40:00
	iii Capacity(132KV Ujhani)	2x40	nil	nil
	iv Capacity(132KV Bilsil)	2x40+1x20	2	2:05
	v Capacity(132KV Sahaswan)	3x40	nil	nil
	vi Capacity(132KV Usawan)	2x40+1x63	nil	nil
	vii Capacity(132KV Bisauli)	3x63	nil	nil
	viii Capacity(132KV Aonla)	2x63+1x40	nil	nil


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 उ०प्र०पा०ट्रा०का०लि०



S.No.	Transformation Ratio	True-Up		
		FY 2022-23		
		Trued-Up		
		No. of Transformers	No. of failures	Total Duration of failures (hrs.)
ETC-Shahjahanpur				
ETD Shahjahanpur				
NIL				
ETD Hardoi				
1	765/400/220/132 Kv Transformers			
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
2	400/220/132 Kv Transformers		N/A	
	Capacity			
	I			
	II			
	III			
	IV			
	Total			
3	220/132 Kv Transformers			
	Capacity			
	4x160MVA T/F	4	0	0
	Total	4	0	0
4	132/33 Kv Transformers			
	Capacity			
	2x63 MVA	2	0	0
	10x40 MVA	10	0	0
	6x20 MVA	6	0	0
	Total	18	0	0
ETD Sitapur				
NIL				
ETD Lakhimpur				
1	765/400/220/132 Kv Transformers			
	Capacity			
	i			
	ii			
	iii			
	iv			
	Total			
			N/A	
2	400/220/132 Kv Transformers			
	Capacity			
	i			
	ii			
	iii			
	iv			
	Total			
3	220/132 Kv Transformers			
	Capacity			
	I-160MVA	3	3	01:15
	II-100MVA	2	4	01:55
	Total	5	7	03:10
4	132/33 Kv Transformers			
	Capacity			
	I-63MVA	4	28	04:30
	II-40MVA	10	53	08:35
	III-20MVA	2	7	01:15
	Total	16	88	14:20
ETC-Sultanpur				
1	400/220/33KV Transformers Capacity			
i	315MVA ICT-I	1	Nil	Nil
ii	240MVA ICT-II	1	Nil	Nil
iii	315MVA ICT-III	1	Nil	Nil
	Total	3	-	-

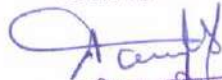


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उ०प्र०पा०ट्रा०का०सि०



S.No.	Transformation Ratio	True-Up		
		FY 2022-23		
		Trued - Up		
		No. of Transformers	No. of failures	Total Duration of failures (hrs.)
3	220/132/11KV Transformers Capacity			
i	200MVA T/F-II	1	Nil	Nil
ii	160MVA T/F-I	1	Nil	Nil
iii	160MVA T/F-III	1	Nil	Nil
	Total	3	-	-
3	132/33KV Transformers Capacity			
i	63MVA T/F-I	1	Nil	Nil
ii	63MVA-T/F-III	1	Nil	Nil
iii	40MVA T/F-II	1	Nil	Nil
iv	63MVA-T/F-IV	1	Nil	Nil
	Total	4	-	-
ETC-Gonda				
ETD-GONDA				
1	220/132/33KV Transformers under ETSD-I			
	Capacity			
(i)	40 MVA T/F-II at 132 KV Colonelganj		1	1.3
	Total	9	1	1.3
1	220/132/33KV Transformers under ETSD-II			
	Capacity			
(i)	160 MVA T/F-II at 220KV S/S BALRAMPUR		2	20.11
	Total	14	2	20.11
	G. Total	23	3	21.41
ETD-BAHRAICH				
1	220/132/33KV Transformers		NIL	
2	132/33KV Transformers			
	Total			

Petitioner


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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



Annexure 2

UTTAR PRADESH

POWER TRANSMISSION

CORPORATION LIMITED

(A GOVERNMENT OF UTTAR PRADESH UNDERTAKING)

ANNUAL ACCOUNTS

2022-23

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CIN : U40101UP2004SGC028687

Registered Office :- 14, Ashok Marg, Shakti Bhawan, Lucknow - 226001.

Samant

Kaushal
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्प्रेषणोद्धारकालि




UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

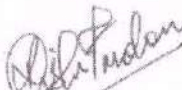
BALANCE SHEET AS AT 31ST MARCH, 2023

(₹ in Lakhs)

Particulars	Note No.	As at 31-03-2023	As at 31-03-2022
ASSETS			
1. Non-current Assets			
(a) Property, Plant & Equipment	2	26,64,768.19	23,53,363.80
(b) Capital Work-in-progress	3	4,30,240.26	6,93,591.06
(c) Other Intangible Assets	4	4,810.22	796.41
(d) Other Financial Assets	5	34,105.07	4,063.23
(e) Other Non-current Assets	6	394.95	417.20
2. Current Assets			
(a) Inventories (Stores & Spares)	7	1,94,747.30	1,47,536.88
(b) Financial Assets			
(i) Trade Receivables	8	6,68,701.86	6,75,295.88
(ii) Cash and Cash Equivalents	9	52,025.57	86,177.93
(c) Other Current Assets	10	39,151.18	36,288.20
Total Assets		40,88,944.60	39,97,530.59
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share Capital	11	19,86,725.82	18,34,727.37
(b) Other Equity	SOCE	1,38,189.53	99,790.68
Liabilities			
1. Non-current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	12	11,92,104.04	12,53,164.88
(ii) Lease Liabilities	13	4,474.14	91.18
(b) Provisions	14	43,373.08	41,156.31
(c) Deferred Tax Liabilities	15	11,803.09	9,338.66
2. Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	16	1,26,025.45	1,37,143.33
(ii) Lease Liabilities	17	601.60	6.05
(ii) Other Financial Liabilities	18	2,927.36	14,596.19
(b) Other Current Liabilities	19	5,80,879.90	6,05,384.88
(c) Provisions	20	1,840.59	2,131.06
Significant Accounting Policies	1		
Notes on Accounts	32		
Note 1 to 32 form integral part of accounts			
Total Equity & Liabilities		40,88,944.60	39,97,530.59


Sharvan Babbar
Dy. GM & CFO
(Finance & Accounts)

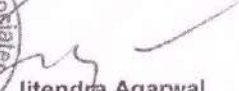

Nidhi Kumar Narang
Director (Finance)
DIN: 03473420


Rishi Tandon
Company Secretary


P. Guruprasad
Managing Director
DIN: 07979258

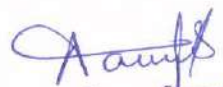
Subject to our report of even date
For Jitendra Agarwal & Associates
Chartered Accountants




Jitendra Agarwal
Partner
M.No.: 072529
F.R.N.: 003755C

Place: Lucknow
Date: 30/03/2023

UDIN - 23072529 BGT SJR 9236


अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०





UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st MARCH, 2023

Particulars	Note No.	(₹ in Lakhs)	
		For the year ended 31-03-2023	For the year ended 31-03-2022
I Revenue from operations	21	3,57,576.62	3,41,850.86
II Other income	22	38,236.55	27,857.61
III TOTAL INCOME (I+II)		3,95,813.17	3,69,708.47
EXPENSES			
Employee Benefits Expense	23	42,130.06	52,556.37
Finance costs	24	1,04,538.41	1,21,840.00
Depreciation and amortization expenses	25	1,82,719.30	1,66,821.48
Other expenses:			
Administrative, general & other expenses	26	7,549.27	8,044.73
Repair & maintenance expenses	27	47,126.23	38,506.57
Bad Debts & Provisions	28	-	2,054.88
IV TOTAL EXPENSES		3,84,063.27	3,89,634.01
V Profit/(Loss) before Prior Period Income/(Expenditure) (III-IV)		11,749.90	(19,925.54)
VI Exceptional items	29	2,479.98	33,444.27
VII Profit/(Loss) before tax (V-VI)		9,269.92	(53,369.81)
VIII Tax expenses:			
Deferred tax	30	2,464.43	12,308.42
IX Profit/(Loss) for the period from continuing operations (VII-VIII)		6,805.49	(65,678.23)
X Profit/(Loss) from discontinued operations		-	-
XI Tax expense of discontinued operations		-	-
XII Profit/(Loss) from discontinued operations (after tax) (X-XI)		-	-
XIII Profit/(Loss) for the period (IX+XII)		6,805.49	(65,678.23)
XIV Other comprehensive income			
A. (i) Items that will not be reclassified to profit or loss	31	580.12	(4,166.61)
(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
B. (i) Items that will be reclassified to profit or loss		-	-
(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
XV Total comprehensive income for the period (XIII + XIV) (Comprising profit/(loss) and other comprehensive income for the period)		7,385.61	(69,844.84)
XVI Earnings per equity share (For continuing operation) (Figures in actuals)			
(1) Basic EPS ¹		3.59	(36.75)
(2) Diluted EPS ¹		3.54	(36.75)
XVII Earning per equity share (For discontinued operation) (Figures in actuals)			
(1) Basic EPS ¹		-	-
(2) Diluted EPS ¹		-	-
XVIII Earning per Equity Share (For discontinued & continuing operations) (Figures in actuals)			
(1) Basic EPS ¹		3.59	(36.75)
(2) Diluted EPS ¹		3.54	(36.75)
Significant Accounting Policies	1		
Notes on Accounts	32		
Note 1 to 32 form integral part of accounts			

¹ Refer point 10 to Note No 32

Sharvan Babbar
Sharvan Babbar
Dy. GM & CFO
(Finance & Accounts)

Nidhi Kumar Narang
Nidhi Kumar Narang
Director (Finance)
DIN: 03473420

Rishi Tandon
Rishi Tandon
Company Secretary

P. Guruprasad
P. Guruprasad
Managing Director
DIN: 07979258

Place: Lucknow
Date: 30/09/2023

UDIN - 23072529 BCLTS JQ9236

Subject to our report of even date
Jitendra Agarwal & Associates
Chartered Accountants



Jitendra Agarwal
Jitendra Agarwal
Partner
M.No.: 072529
F.R.N.: 003755C

Amit
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
रूपप्रभाकराकाठिलो

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
STATEMENT OF CHANGES IN EQUITY

A. Equity Share Capital

FOR THE YEAR ENDED 31-03-2023 (₹ in Lakhs)				
Balance as at 01-04-2022	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in equity share capital during the year	Balance as at 31-03-2023
18,34,727.37	-	18,34,727.37	1,51,998.45	19,86,725.82

FOR THE YEAR ENDED 31-03-2022 (₹ in Lakhs)				
Balance as at 01-04-2021	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in equity share capital during the year	Balance as at 31-03-2022
17,52,314.05	-	17,52,314.05	82,413.32	18,34,727.37

B. Other Equity

FOR THE YEAR ENDED 31-03-2023 (₹ in Lakhs)						
Description	Share Application Money pending allotment	Reserves & Surplus			Other items of Other Comprehensive Income (Actuarial Gains & Losses)	Total
		Capital Reserve	Other Reserves	Retained Earnings		
Balance as at 01-04-2022	24,273.36	2,36,925.24	1,522.36	(1,40,142.04)	(3,486.51)	1,19,092.41
Changes in accounting policy or prior period errors	-	(4,874.03)	-	(14,427.71)	0.01	(19,301.73)
Restated Balance as at 01-04-2022	24,273.36	2,32,051.21	1,522.36	(1,54,569.75)	(3,486.50)	99,790.68
Total Comprehensive Income for the year	-	-	-	6,805.49	580.12	7,385.61
Dividends	-	-	-	-	-	-
Transfer to retained earnings	-	-	-	6,805.49	-	6,805.49
Any other change	(24,273.36)	55,593.97	(307.37)	-	-	31,013.24
Balance as at 31-03-2023	-	2,87,645.18	1,214.99	(1,47,764.26)	(2,906.38)	1,38,189.53

FOR THE YEAR ENDED 31-03-2022 (₹ in Lakhs)						
Description	Share Application Money pending allotment	Reserves & Surplus			Other items of Other Comprehensive Income (Actuarial Gains & Losses)	Total
		Capital Reserve	Other Reserves	Retained Earnings		
Balance as at 01-04-2021	-	1,92,277.79	1,341.75	(88,811.09)	680.10	1,05,488.55
Changes in accounting policy or prior period errors	-	(814.47)	-	4,295.30	-	3,480.83
Restated Balance as at 01-04-2021	-	1,91,463.32	1,341.75	(84,515.79)	680.10	1,08,969.38
Total Comprehensive Income for the year	-	-	-	(55,626.25)	(4,166.81)	(59,792.86)
Dividends	-	-	-	-	-	-
Transfer to retained earnings	-	-	-	(55,626.25)	-	(55,626.25)
Any other change	24,273.36	45,461.92	180.61	-	-	69,915.89
Balance as at 31-03-2022	24,273.36	2,36,925.24	1,522.36	(1,40,142.04)	(3,486.51)	1,19,092.41

Sharvan Babbar
Sharvan Babbar
Dy. GM & CFO
(Finance & Accounts)

Nidhi Kumar Narang
Nidhi Kumar Narang
Director (Finance)
DIN: 03473420

Subject to our report of even date
For Jitendra Agarwal &
Associates
Chartered Accountants

Rishi Tandon
Rishi Tandon
Company Secretary

P. Guruprasad
P. Guruprasad
Managing Director
DIN: 07979258



Jitendra Agarwal
Jitendra Agarwal
Partner
M.No.: 072529
F.R.N.: 003755C

Place: Lucknow
Date: 30/09/2023

UDIN - 23072529B6T5JQ9236

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं बाणिज्य)
उ०प्र०पा०ट्रा०का०लि०



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31st MARCH, 2023

(₹ in Lakhs)

S. No.	Particulars	For the year ended 31-03-2023	For the year ended 31-03-2022
A)	Cash Flow from Operating Activities		
	Net Profit/(Loss) before Tax	9,269.92	(53,369.81)
	Adjustment for :-		
(a)	Depreciation	1,82,719.30	1,66,621.46
(b)	Interest & Finance Charges	1,04,538.41	1,21,456.86
(c)	Bad debts & provisions	-	2,064.88
(d)	Provision for Earned Leave Encashment (Terminal Benefit)	481.86	7,744.69
(e)	Provision for Gratuity - CPF Employees	2,024.56	1,455.31
(f)	Provision for Contingencies	2,479.98	33,444.27
(g)	Interest Income		
	Fixed Deposits	(1.25)	-
	Others	(2,816.12)	(1,143.26)
(h)	Deferred Income	4,978.51	(6.05)
(i)	Revenue recognized from Consumer Contribution	(20,361.00)	(16,394.37)
	Operating Profit Before Working Capital Changes	2,83,314.17	2,61,873.98
	Adjustment for :-		
(a)	Decrease/(Increase) in Inventories (Stores & Spares)	(47,210.43)	13,360.01
(b)	Decrease/(Increase) in Trade Receivables	6,594.02	(41,504.87)
(c)	Decrease/(Increase) in Current Assets (against capital reserves)	(307.36)	180.61
(d)	Decrease/(Increase) in Other Current Assets	(1,435.60)	2,996.72
(f)	Increase/(Decrease) in Other Current Liabilities	(38,653.79)	(49,565.92)
	Cash Generated from Operations	2,02,301.01	1,87,340.53
	Less: Taxes paid	1,427.40	4,094.93
	Net cash flow from Operating Activities (A)	2,00,873.61	1,83,245.60
B)	Cash Flow from Investing Activities		
(a)	Decrease/(Increase) in Property, Plants & Equipments	(4,90,948.71)	(3,69,446.32)
(b)	Depreciation Reserve adjusted/deducted	(2,893.36)	(8,273.05)
(c)	Decrease/(Increase) in Intangible Assets	(4,295.43)	(468.99)
(d)	Decrease/(Increase) in Capital Work-in-Progress	2,63,350.80	1,00,984.39
(e)	Decrease/(Increase) in Other Non-current Assets	22.25	37.14
(f)	Decrease/(Increase) in Other Financial Assets	(30,041.83)	0.22
(g)	Interest received	2,817.38	1,143.26
	Net cash used in Investing Activities (B)	(2,61,988.90)	(2,76,023.35)
C)	Cash Flow from Financing Activities		
(a)	Proceeds from Borrowings (Net)	(72,178.72)	62,601.35
(b)	Proceeds from Share Capital	1,51,998.45	82,413.32
(c)	Proceeds from Share Application Money	(24,273.36)	24,273.37
(d)	Proceeds from Other Equity items	75,954.97	66,030.59
(e)	Interest & Finance Charges	(1,04,538.41)	(1,21,456.86)
	Net cash flow from Financing Activities (C)	26,962.93	1,13,861.77
	Net (Decrease)/Increase in cash & cash equivalents (A+B+C)	(34,152.36)	21,084.02
	Cash & cash equivalents as at beginning of the year	86,177.93	65,093.91
	Cash & cash equivalents as at end of the year	52,025.57	86,177.93
(i)	Cash in hand	0.95	5.88
	In Current & Other Account with bank	52,024.62	86,172.07
	Total Cash & cash equivalents as at end of the year	52,025.57	86,177.93

- (ii) This statement has been prepared using indirect method as prescribed under Para 20 to Ind AS 7.
(iii) Cash and cash equivalents consists of cash in hand, bank balances in current & other account and fixed deposits with banks.
(iv) Previous year figures have been regrouped/reclassified/recast wherever considered necessary.

Sharvan Babbar
Sharvan Babbar
Dy. GM & CFO
(Finance & Accounts)

Nidhi Kumar Narang
Nidhi Kumar Narang
Director (Finance)
DIN: 03473420

Subject to our report of even date
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DIN: 07979258



Jitendra Agarwal
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Partner
M.No.: 072529
F.R.N.: 003755C

Place: Lucknow
Date: 30/09/2023

UDIN - 23072529BGTSTQ9236

Jitendra Agarwal
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
संप्रभांद्रांकालि०



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

Note - 1**SIGNIFICANT ACCOUNTING POLICIES (FINANCIAL YEAR 2022-23)****1) GENERAL / BASIS OF PREPARATION****(a) Governing Statute**

The Company is governed by the Electricity Act, 2003 read with Electricity (Supply) Act, 1948 to the extent applicable.

(b) Statement of Compliance

The financial statements are prepared on accrual basis of accounting under historical cost convention in accordance with generally accepted accounting principles in India and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956, the provisions of the Electricity Act, 2003 and the provisions of Electricity (Supply) Annual Accounts Rules, 1985 to the extent applicable. The provisions of Electricity (Supply) Annual Accounts Rules 1985 have prevailed wherever the same are inconsistent with the provisions of the Companies Act, 2013. The accounting policies have been consistently applied by the company unless otherwise stated.

(c) Functional and presentation currency

These financial statements are presented in Indian Rupees (₹), which is the Company's functional currency. All financial information presented in INR has been rounded to the nearest lakhs (upto two decimals), except as stated otherwise.

(d) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or consumed in normal operating cycle;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

2) Deferred tax assets/liabilities have been classified as Non-current.

(e) Use of Estimates

The preparation of financial statements requires estimates & assumption that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates & assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates & assumptions and such differences are recognized in the period in which the results are crystallized.



अधीक्षण अमियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०

2. SIGNIFICANT ACCOUNTING POLICIES**I) PROPERTY, PLANT & EQUIPMENT**

- (a) Property, Plant and Equipment (PPE) are shown at historical cost less accumulated depreciation.
- (b) Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.
- (c) In case of assets put to use, where final settlement of bills with the contractor is yet to be affected, capitalization is done on provisional basis subject to the necessary adjustments in the year of final settlement.
- (d) Transmission system Assets are considered as ready for intended use from the date of commercial operation declared in terms of UPERC Tariff Regulation and capitalized accordingly.
- (e) Revaluation of Property, Plant and Equipment is not permitted in light of the provisions contained in The Electricity (Supply) Annual Accounts Rules, 1985.

II) CAPITAL WORK IN PROGRESS (CWIP)

- (a) Cost of material, erection charges and other expenses incurred for construction of property, plant and equipment are shown as CWIP till the date of capitalization.
- (b) Due to multiplicity of functional unit as well as multiplicity of functions at particular unit, employee costs are apportioned as a percentage of total expenditure of capital works incurred during the year as per the Electricity (Supply) Annual Accounts Rules, 1985 are as follows:
- (1) In case of capital transmission works
- (i) @9% on 132 & 220 KV Substations and Lines,
- (ii) @7% on 400 KV Substations and Lines, and
- (iii) @5% on 765 KV Substations and Lines.
- (2) In case of other Capital works @ 10%.
- (c) Supervision charges on Deposit Works are apportioned @ 15% (except as stated otherwise under notes) of total expenditure of capital works.
- (d) Interest during construction allocated to construction of PPE are kept as a separate item under CWIP and apportioned to the related assets being capitalized.
- (e) Advances to Suppliers/Contractors (Capital) under CWIP are as per the Electricity (Supply) Annual Accounts Rules, 1985.

III) DEPRECIATION

- (a) Each part of the item of property, plant and equipment having significant cost in relation to the total cost of the item has been depreciated separately.
- (b) Depreciation is charged as per method prescribed in "Appendix I" to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 issued by Central Electricity Regulatory Commission vide notification no. L-1/236/2018/CERC Dt. 07.03.2019 under the powers conferred to it u/s 178 of the Electricity Act, 2003 (36 of 2003) read with section 61. The said regulation is effective for the period from 01.04.2019 to 31.03.2024.
- (c) In view of (b) above depreciation is charged on Property, Plant and Equipment at prescribed rates on SLM (Straight Line Method) considering 10% salvage value of the original cost (except in case of temporary erections such as wooden structures, where depreciation rate is 100% and in case of, IT equipment & Software where depreciable value is 100% with salvage value NIL).



(d) Depreciation on additions to the Property, Plant and Equipment during the year is charged on pro-rata basis from the date of commercial operation. Similarly, depreciation on deductions from Property, Plant and Equipment during the year is charged on pro-rata basis upto the previous day on which the asset is disposed.

(e) In respect of leasehold assets (unlike other assets where depreciable value is 90%), the depreciation is charged to write-off 100 per cent (leaving a nominal value for identification of lease asset) of the cost of leasehold asset, on a straight line method.

(i) as per III(b) above or

(ii) over the period of the lease,
whichever is shorter.

In considering the period of the lease, the renewal clause, if any, in the lease agreement has been ignored.

IV) BORROWING COST

Borrowing costs toward the acquisition or construction of qualifying assets are capitalized as part of the cost of such assets upto the effective date of commercial operation. A qualifying asset is one that necessarily takes substantial period of time to get ready for commercial use. All other borrowing costs are recognized in the statement of Profit & Loss in the period they occur.

V) STORES & SPARES

(a) Stores and spares are generally valued at cost. However, diminution in the value, if any, of obsolete, unserviceable, surplus or non moving items, is suitably provided for.

(b) Sale of scrap is accounted for as and when sold / realised.

(c) Any shortage/excess of material found during the year end are shown as "Material short/excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit & Loss Account, as the case may be.

(d) Shortage/Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

VI) REVENUE RECOGNITION

(a) Transmission revenue is incorporated in the accounts on the basis of tariff approved by the UPERC for intra-state transmission of energy. Any difference in transmission tariff approved by UPERC and the actual tariff presented in the true-up on the basis of audited accounts is accounted for on the decision of the UPERC on true-up petition.

(b) In consonance with the provisions of "Ind AS 115 - Revenue from contracts with customers", the consumer contribution received towards cost of Capital Assets, after being initially accounted as capital reserve, are recognized as revenue over a period which is the useful life of the underlying capital asset ascertained on the basis of general rate of depreciation as determined by the Regulator (i.e., CERC), vide CERC Regulations issued in exercise of powers conferred under section 178 of the Electricity Act, 2003, except when such period has been specifically determined by the terms of the agreement with the customer.

The revenue has been recognized as equal annual income over the abovesaid period, except in the year of initial recognition of Consumer Contribution Reserve, when only 50% of equal annual income is recognized as revenue and at the end of the abovesaid period when the whole unrecognized balance has been recognized as revenue.

(c) In view of Organizations's policy of advance collection of charges through NRLDC in case of Inter-state Short Term Open Access transactions and as per schedule of payment issued by SLDC in case of Intra-state Short Term Open Access transactions, the revenue from open access is recognized /accounted after receipt of charges on accrual basis at the tariff approved by CERC/UPERC.



Further, as per Ind AS 115 on Revenue from contracts with customers, the revenue received in advance against short term open access (STOA) proportionate to the period falling under the relevant Financial year is recognized as revenue either when the access has been provided or when the STOA period has expired and there are no remaining obligations or when the contract gets terminated. However, before being recognized as revenue, the consideration received from STOA customers has been accounted for as a liability.

(d) Government grants are accounted for in Balance Sheet by setting up the grant as Liability on receipt and it is transferred to Reserves as deferred income only when there is reasonable assurance that the conditions attached to it have been complied. Such deferred income is recognized in Statement of Profit & Loss on a systematic basis over a period which is the useful life of the underlying capital asset ascertained on the basis of general rate of depreciation as determined by the Regulator (i.e., CERC) vide CERC Regulations issued in exercise of powers conferred under section 178 of the Electricity Act, 2003.

(e) Supervision charges on Deposit Works (as per applicable rates) are recognised as revenue in proportion to related expenditure during the relevant period.

(f) Insurance and Other Claims, Refund of Custom duty, Interest on Income Tax & Trade Tax are accounted for on receipt basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

VII) MATERIAL PRIOR PERIOD ERRORS

All material prior period errors have been corrected retrospectively in the financial statements approved for issue after discovery of the error by restating the comparative amounts for the prior periods presented in which the error occurred or where the error occurred before the earliest presented period by restating the opening balances of assets, liabilities and equity for the earliest presented period, as the case may be.

In case it is impracticable to determine the period-specific effects/cumulative effect on all prior periods, the opening balances of assets, liabilities and equity/comparative information has been restated for the earliest date practicable.

VIII) EMPLOYEE BENEFITS

(a) Liability for Pension and Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.

(b) Provision for Earned Leave encashment (Post employment defined benefit plan) is accounted for as per the actuarial valuation report.

(c) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

IX) PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

(a) Accounting of the provisions has been made on the basis of estimated expenditure to the extent possible as may be required to settle the present obligation and are reviewed at the end of each financial year and adjusted to reflect the estimated expenditure, to the extent possible.

(b) Contingent liabilities have been disclosed in the Notes to Accounts, unless the possibility of an outflow of resources embodying economic benefits is remote. Whereas, contingent assets have not been disclosed in the Notes to Accounts, unless an inflow of economic benefits has become probable.

(c) Where it is not practicable to disclose any contingent liability or contingent asset, the fact to that effect has been disclosed.



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X) DEFERRED TAX

Ind AS 12 - 'Income Tax' requires entities to account for deferred taxes using the balance sheet approach, which focuses on temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base.

Deferred Tax Assets of Income tax recoverable in future periods in respect of deductible temporary differences & Deferred Tax Liabilities of Income tax payable in future periods in respect of taxable temporary differences are recognised using the Balance Sheet approach.

XI) CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS – 7 'Statement of Cash Flows'.

XII) FINANCIAL ASSETS

Initial recognition and measurement:

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS-109.

B- Equity Instrument:- All equity instruments in entities are measured at fair value through profit & loss (FVTPL) as the same is not held for trading.

XIII) FINANCIAL LIABILITIES

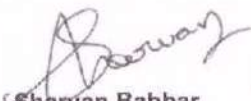
Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

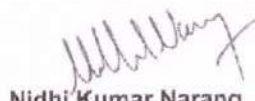
Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.




Sharvan Babbar
Dy. GM & CFO
(Finance & Accounts)



Nidhi Kumar Narang
Director (Finance)
DIN: 03473420

Subject to our report of even date
For **Jitendra Agarwal & Associates**
Chartered Accountants



Rishi Tandon
Company Secretary



P. Guruprasad
Managing Director
DIN: 07979258



Jitendra Agarwal
Partner
M.No.: 072529
F.R.N.: 003755C

Place: Lucknow
Date: 30/09/2023

UDIN - 23672529BGT SJQ9296



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

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NOTE - 2 : PROPERTY, PLANT & EQUIPMENT

(₹ in Lakhs)

Particulars	GROSS BLOCK as at			
	As at 01-04-2022	Addition	Deduction/ Adjustment	As at 31-03-2023
Land Owned under full title	18,606.39	1,738.60	-	20,344.99
Land Owned under Lease	6.34	0.71	-	7.05
Buildings	1,49,026.04	23,562.63	0.00	1,72,588.67
Other Civil Works	12,089.36	2,121.13	-	14,210.49
Plant & Machinery	16,50,128.99	2,53,394.60	5,990.11	18,97,533.48
Lines, Cables Network etc.	17,11,644.42	2,14,912.94	722.86	19,25,834.50
Vehicles	343.03	-	1.14	341.89
Furniture & Fixtures	1,233.72	124.65	19.55	1,338.82
Office Equipments	1,514.52	187.49	180.37	1,521.64
Other assets	11,937.68	2,158.21	338.22	13,757.67
Total	35,56,530.49	4,98,200.96	7,252.25	40,47,479.20

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION as at				NET CARRYING VALUE as at	
	As at 01-04-2022	Addition	Deduction/ Adjustment	As at 31-03-2023	As at 31-03-2023	As at 31-03-2022
Land Owned under full title	-	-	-	-	20,344.99	18,606.39
Land Owned under Lease	-	-	-	-	7.05	6.34
Buildings	36,320.67	5,159.62	2.64	41,477.65	1,31,111.02	1,12,705.37
Other Civil Works	4,533.55	462.44	0.48	4,995.51	9,214.98	7,555.81
Plant & Machinery	5,66,721.87	88,115.03	1,490.30	6,53,346.60	12,44,186.88	10,83,407.12
Lines, Cables Network etc.	5,82,275.24	87,456.17	650.57	6,69,080.84	12,56,753.66	11,29,369.18
Vehicles	305.89	1.36	1.02	306.23	35.66	37.14
Furniture & Fixtures	445.02	81.70	5.99	520.73	818.09	788.70
Office Equipments	797.90	135.88	143.07	790.71	730.93	716.62
Other assets	11,766.55	730.91	304.72	12,192.74	1,564.93	171.13
Total	12,03,166.69	1,82,143.11	2,598.79	13,82,711.01	26,64,768.19	23,53,363.80

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

PROPERTY, PLANT & EQUIPMENT : 2021 - 22

(₹ in Lakhs)

Particulars	GROSS BLOCK			
	As at 01.04.2021	Addition	Deduction/ Adjustment	As at 31.03.2022
(i) Land Owned under full title	11,614.96	6,991.43	-	18,606.39
(ii) Land Owned under Lease	5.56	0.78	-	6.34
Buildings	1,34,865.88	14,184.11	23.96	1,49,026.03
Other Civil Works	11,323.46	765.90	-	12,089.36
Plant & Machinery	15,33,296.32	1,34,245.01	17,412.32	16,50,129.01
Lines, Cables Network etc.	14,81,869.60	2,31,102.90	1,328.08	17,11,644.42
Vehicles	332.91	10.12	-	343.03
Furniture & Fixtures	1,118.39	117.41	2.08	1,233.72
Office Equipments	1,308.28	206.71	0.48	1,514.51
Other assets	11,348.78	715.85	126.96	11,937.67
Total	31,87,084.14	3,88,340.22	18,893.88	35,56,530.48

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 01.04.2021	Addition	Deduction/ Adjustment	As at 31.03.2022	Balance as at 31.03.2022	Balance as at 31.03.2021
(i) Land Owned under full title	-	-	-	-	18,606.39	11,614.96
(ii) Land Owned under Lease	-	-	-	-	6.34	5.56
Buildings	31,499.63	4,702.65	21.56	36,180.72	1,12,845.31	1,03,366.25
Other Civil Works	4,047.60	432.96	-	4,480.56	7,608.80	7,275.86
Plant & Machinery	4,91,317.94	76,029.46	7,088.59	5,60,258.81	10,89,870.20	10,41,978.38
Lines, Cables Network etc.	4,93,797.01	73,936.47	1,051.93	5,65,681.55	11,44,962.87	9,88,072.59
Vehicles	304.19	1.70	-	305.89	37.14	28.72
Furniture & Fixtures	372.88	70.38	1.81	441.45	792.27	745.51
Office Equipments	682.25	115.32	0.28	797.29	717.22	626.03
Other assets	9,496.15	757.24	108.88	10,144.51	1,793.16	1,852.63
Total	10,31,517.65	1,56,046.18	8,273.05	11,79,290.78	23,77,239.70	21,55,566.49



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31-03-2023		As at 31-03-2022	
NOTE - 3 : Capital Work-in-progress				
Capital Work in Progress ¹	1,89,263.22		2,62,027.39	
Less: Provision on account of CWIP loss (Due to abandonment or otherwise)	253.88	1,89,009.34	253.88	2,61,773.51
Borrowing Cost pending for capitalization upto Previous Year	42,541.88		65,845.44	
Add: Addition during the year	16,601.46		17,462.61	
Less: capitalization during the year	34,899.24	24,244.10	40,766.17	42,541.88
Material with Contractors for construction work	2,15,297.82		3,60,106.54	
Less: Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	185.50	2,15,112.32	185.50	3,59,921.04
Advances to Suppliers/Contractors (Capital) (Other than material)		1,015.45		26,170.99
Intangible assets under development		859.05		3,183.64
Total		4,30,240.26		6,93,591.06

¹ Excluding borrowing cost, intangible assets under development & material and other advances with contractors.



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

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NOTE - 4 OTHER INTANGIBLE ASSETS

(₹ in Lakhs)

Particulars	GROSS BLOCK			
	As at 01-04-2022	Addition	Deduction/ Adjustment	As at 31-03-2023
Intangible Assets				
Software	1,339.32	4,604.68	309.25	5,634.75
Total	1,339.32	4,604.68	309.25	5,634.75

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 01-04-2022	Addition	Deduction/ Adjustment	As at 31-03-2023	As at 31-03-2023	As at 01-04-2022
Intangible Assets						
Software	542.91	576.19	294.57	824.53	4,810.22	796.41
Total	542.91	576.19	294.57	824.53	4,810.22	796.41

OTHER INTANGIBLE ASSETS :2021 - 22

(₹ in Lakhs)

Particulars	GROSS BLOCK			
	As at 01.04.2021	Addition	Deduction/ Adjustment	As at 31.03.2022
Intangible Assets				
Software	870.33	468.99	-	1,339.32
Total	870.33	468.99	-	1,339.32

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 01.04.2021	Addition	Deduction/ Adjustment	As at 31.03.2022	Balance as at 31.03.2022	Balance as at 31.03.2021
Intangible Assets						
Software	421.62	121.29	-	542.91	796.41	448.71
Total	421.62	121.29	-	542.91	796.41	448.71



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
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(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
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NOTE - 5 : OTHER FINANCIAL ASSETS

Security Deposits	4,076.47	4,060.22
Bank deposits with more than 12 months maturity	30,027.68	2.07
Other Investments (NSC)	0.92	0.94
Total	34,105.07	4,063.23

NOTE - 6 : OTHER NON-CURRENT ASSETS

Deferred Revenue Costs (Land Lease Premium)	394.95	417.20
Total	394.95	417.20

NOTE - 7: INVENTORIES**Stores & Spares**

(a) Stock of Materials-Capital Works	98,770.72	1,06,114.92
(b) Stock of Materials-O&M	86,128.32	34,176.62
(c) Other Materials ¹	9,848.26	7,245.34
Total	1,94,747.30	1,47,536.88

¹ Other Materials include material issued to fabricators, obsolete material, scrap, transformers sent for repair, stores, excess/ shortage pending for investigation and material in transit

NOTE - 8 : FINANCIAL ASSETS - TRADE RECEIVABLES**Undisputed Trade receivable - unsecured:**

- Considered good	6,68,701.86	6,75,295.88
- Which have significant increase in credit risk	1,961.60	1,961.60
Subtotal	6,70,663.46	6,77,257.48
Less: Allowance for bad & doubtful debts	1,961.60	1,961.60
Total	6,68,701.86	6,75,295.88

¹ Refer point (13) of Note 33 for ageing of trade receivables.



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
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(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 9: FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS		
(a) Cash in Hand (including Stamps in Hand)	0.95	5.86
(b) Cash in Transit	-	-
(b) Balance with Banks In Current & Other Account (including flexi balances)	52,024.62	86,172.07
Total	52,025.57	86,177.93
NOTE - 10 : OTHER CURRENT ASSETS		
Unsecured, Considered Good		
Advances to Employees	33.65	3.19
(Adjustable/recoverable from salary)	-	-
Tax Deducted at Source	1,427.40	4,085.93
Advances to Suppliers/Contractors (O&M)	1,214.31	1,181.95
Receivables :		
Employees	788.26	805.72
Others	10,438.39	5,104.15
	11,206.65	5,909.87
Less: Provision for Doubtful Receivables	186.60	186.60
	11,020.05	5,723.27
Interest accrued but not due	35.74	3.35
Prepaid Expenses	399.65	0.71
Deferred Revenue Costs (Land Lease Premium)	17.97	17.97
Inter-Unit Transfers ¹	25,002.41	25,271.83
Total	39,151.18	36,288.20

¹ Refer point (18) of Note 33.



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(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 11: Equity Share Capital		
(A) Authorised Capital		
250000000 Equity Shares of par value Rupees 1000 each (Previous year 200000000 Equity share of par value Rupees 1000 each)	25,00,000.00	20,00,000.00
(B) Issued, Subscribed and Paid-up Capital		
198672582 Fully paid Equity Shares of par value Rupees 1000 each. (Previous year 183472737 Fully paid Equity Shares of par value Rupees 1000 each)	19,86,725.82	18,34,727.37
Total	19,86,725.82	18,34,727.37

(A) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Description	As at 31-03-2023	As at 31-03-2023	As at 31-03-2022	As at 31-03-2022
	No. of Shares	(₹ in Lakhs)	No. of Shares	(₹ in Lakhs)
Shares outstanding at the beginning of the year	18,34,72,737	18,34,727.37	17,52,31,405	17,52,314.05
Shares issued during the year- Fresh issue	1,51,99,845	1,51,998.45	82,41,332	82,413.32
Shares outstanding at the end of the year	19,86,72,582	19,86,725.82	18,34,72,737	18,34,727.37

(B) Terms / Rights attached to Equity Shares

- (i) The Company has only one class of Equity Shares having a par value of ₹ 1000/- per share.
(ii) During the year ended 31.03.2023, the company has issued 15199845 shares.
(iii) During the year ended 31.03.2023, no dividend has been declared by the Board of Directors due to heavy accumulated losses.

(C) Details of shares held by each shareholder holding more than 5% shares:

Name of Shareholder	No. of Shares	% Holding	No. of Shares	% Holding
Hon'ble Governor of Government of U.P.	17,65,39,230	88.86%	16,13,39,385	87.94%
Uttar Pradesh Power Corporation Ltd.	2,21,32,752	11.14%	2,21,32,752	12.06%

(D) Shareholding of Promoters:

Share held by promoters at the end of the year

Promoter Name	No. of shares	% of total shares	% Change during the year
Hon'ble Governor of Government of U.P.	17,65,39,230	88.86%	9.42%
Uttar Pradesh Power Corporation Ltd.	2,21,32,752	11.14%	0.00%
Total	19,86,71,982	100.00%	

Reconciliation of Share Application Money

(₹ in Lakhs)

Description	Share Application Money as on 31-03-2022	Received during the year 2022-23	Allotted during the year 2022-23	Share Application Money as on 31-03-2023
Share Application Money	24,273.36	1,27,725.09	1,51,998.45	-



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(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 12: Non- Current Financial Liabilities:		
Borrowings		
Secured Loans		
Term loans		
From Others (Secured by exclusive charge on asset created under the PFC, REC & other FIs Scheme)	13,18,129.49	13,89,678.11
Unsecured Loans		
Term loans		
From Others (All the above loans are guaranteed by Govt of U.P.)	(0.00)	630.10
Sub-Total of Secured & Unsecured Loans	13,18,129.49	13,90,308.21
Less: Current Maturity of Long Term Borrowings (Refer Annexure A)	1,26,025.45	1,37,143.33
Total	11,92,104.04	12,53,164.88

- 1) Detail of terms etc. of borrowings have been annexed to Annexure-A.
2) Details of default in debt servicing have been annexed to Annexure-B.



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW
DISCLOSURES OF TERMS ETC. OF BORROWINGS AS REQUIRED IN SCHEDULE-III TO THE COMPANIES ACT, 2013

Annexure A to Note 12
(Amount in Lakh ₹)

Loans	Security & Guarantee Details	Interest Rate	Repayment Terms	Balance as on 31-03-2022 (A)	Current Maturity for Long term debt as on 31-03-2022 (B)	(Non-current) Long term borrowing as on 31-03-2022 (C)=(A-B)	Loan received during the period 2022-23 (D)	Loan repaid during the period 2022-23 (E)
(A) Secured								
(i) Power Finance Corporation Ltd (Hypo)	Secured by hypothecation of Lines & Substations under the PFC scheme	9.00% to 13.25%	40 to 60 EQIs	6,13,723.14	56,492.58	5,57,230.56	31,245.50	56,194.44
(ii) Rural Electrification Corporation Ltd (Transmission)	Secured by hypothecation of Lines & Substations under the REC scheme	9% to 13%	10 EYIs / 120 EMIs	7,54,393.11	80,020.65	6,74,372.46	24,926.81	85,141.02
(iii) Indian bank	Secured by hypothecation of Lines & Substations under the Indian Bank scheme	8.30%	156 EMIs	21,181.86	-	21,181.86	13,614.41	-
(iv) IREDA	Secured by hypothecation of Lines & Substations under the IREDA	8.36%	156 EMIs	380.00	-	380.00	-	-
			Total (A) - (i to iv)	13,89,678.11	1,36,513.23	12,53,164.88	69,786.82	1,41,335.46
(B) Unsecured								
Rural Electrification Corporation Ltd (Reschedule)	Guaranteed by Govt. of U.P.	10.11%	180 EMIs	630.10	630.10	-	-	630.10
			Total (B)	630.10	630.10	-	-	630.10
Grand Total (A + B)				13,90,308.21	1,37,143.33	12,53,164.88	69,786.82	1,41,965.56

Annexure A to Note 12
(Amount in Lakh ₹)

Loans	Security & Guarantee Details	Interest Rate	Repayment Terms	Balance as on 31-03-2023 (F)=(A+D-E)	Current Maturity for Long term debt as on 31-03-2023 (G)	(Non-current) Long term borrowing as on 31-03-2023 (H)=(F-G)
(A) Secured						
(i) Power Finance Corporation Ltd (Hypo)	Secured by hypothecation of Lines & Substations under the PFC scheme	9.00% to 13.25%	40 to 60 EQIs	5,88,774.30	34,016.34	5,54,757.96
(ii) Rural Electrification Corporation Ltd (Transmission)	Secured by hypothecation of Lines & Substations under the REC scheme	9% to 13%	10 EYIs / 120 EMIs	6,94,178.90	90,169.84	6,04,009.06
(iii) Indian bank	Secured by hypothecation of Lines & Substations under the Indian Bank scheme	8.30%	156 EMIs	34,796.27	1,721.54	33,074.73
(iv) IREDA	Secured by hypothecation of Lines & Substations under the IREDA	8.36%	156 EMIs	380.00	117.73	262.27
			Total (A) - (i to iv)	13,18,129.47	1,26,025.45	11,92,104.02
(B) Unsecured						
Rural Electrification Corporation Ltd (Reschedule)	Guaranteed by Govt. of U.P.	10.11%	180 EMIs	0.00	-	0.00
			Total (B)	0.00	-	0.00
Grand Total (A + B)				13,18,129.47	1,26,025.45	11,92,104.02

EMI = Equated monthly installment, EQI = Equal quarterly installment, EYI = Equal yearly installment



(Signature)
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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रोपायुक्तांकालि०

(Signature)



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
DISCLOSURES OF DEFAULT IN DEBT SERVICING AS REQUIRED IN SCHEDULE-III TO THE COMPANIES ACT, 2013

Annexure-B to Note 12
(Amount in ₹)

Loans	Repayment Terms				Default as on 31-03-2023			
	Date of Restructuring	Installments	Repayment Due from	Rate of Interest(%)	Principal	Interest	Principal Default	Interest Default
Secured								
(i) Power Finance Corporation Ltd								
(ii) Rural Electrification Corporation Ltd								
(iii) Indian Bank								
(iv) IREDA								
Total(A)								
Unsecured								
(i) Power Finance Corporation Ltd								
Rural Electrification Corporation Ltd (Reschedule)								
(iii) Rural Electrification Corporation Ltd (Transmission)								
(iii) Rural Electrification Corporation Ltd (PCL)								
Total(B)								
Grand Total(A+B)								

Loans	Repayment Terms				Default as on 31-03-2022			
	Date of Restructuring	Installments	Repayment Due from	Rate of Interest(%)	Principal	Interest	Principal Default	Interest Default
Secured								
(i) Power Finance Corporation Ltd								
(ii) Rural Electrification Corporation Ltd								
(iii) Indian Bank								
(iv) IREDA								
Total(A)								
Unsecured								
(i) Power Finance Corporation Ltd								
Rural Electrification Corporation Ltd (Reschedule)								
(iii) Rural Electrification Corporation Ltd (Transmission)								
(iii) Rural Electrification Corporation Ltd (PCL)								
Total(B)								
Grand Total(A+B)								



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 13: NON CURRENT LIABILITIES - LEASE LIABILITY		
Deferred Income	4,474.14	91.18
Total	4,474.14	91.18

NOTE - 14: NON-CURRENT PROVISIONS		
Provision for Earned Leave Encashment	28,504.78	27,713.80
Provision for Gratuity (CPF Employees)	14,868.30	13,442.51
Total	43,373.08	41,156.31

NOTE - 15: DEFERRED TAX LIABILITIES		
Net Deferred Tax Liabilities	11,803.09	9,338.66
Total	11,803.09	9,338.66

Details of DTA & DTL:			
Deferred Tax Assets			
Difference in carrying amount and tax base of assets	-	-	-
Provisions/expenses allowable on payment basis	2,764.33	2,509.79	
Unused tax losses	1,80,775.40	1,66,080.92	
Unused tax credits	-	-	
Others	-	-	
	1,83,539.73		1,68,590.71
Deferred Tax Liability			
Difference in carrying amount and tax base of assets	1,95,342.82	1,77,929.37	
Others	-	-	
	1,95,342.82		1,77,929.37
Total	11,803.09		9,338.66

NOTE - 16: CURRENT FINANCIAL LIABILITIES : BORROWINGS		
Current Maturities of Long-term Borrowings ¹		
Secured Loans	1,26,025.45	1,36,513.23
Unsecured Loans	-	630.10
Total	1,26,025.45	1,37,143.33

¹ Details of Current Maturity of Long Term Borrowings (Refer Annexure A) is annexed with Note No.

12



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उत्तरप्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 17: CURRENT LIABILITIES - LEASE LIABILITY		
Deferred Income	601.60	6.05
Total	601.60	6.05

NOTE - 18: OTHER FINANCIAL LIABILITIES		
Interest accrued & due on borrowings		
Interest accrued but not due on borrowings	2,927.36	14,596.19
Total	2,927.36	14,596.19

NOTE - 19: OTHER CURRENT LIABILITIES		
Liability for Capital Supplies/Works	76,616.35	1,19,614.49
Liability for O & M Supplies/Works	25,218.59	13,105.80
Staff Related Liabilities	11,510.55	11,109.54
Deposit & Retentions from Suppliers & Others	1,41,893.59	1,35,556.67
Deposit Works for DISCOMS	7,572.02	11,984.50
Deposit for Electrification Works	1,93,623.14	1,98,968.24
Deposit for PSDF (Cent. Govt. Contribution)	14,821.85	10,539.95
Inter-Company Balances	38,036.60	28,848.14
Sundry Liabilities	5,975.11	16,970.71
Liabilities for Expenses	5,334.01	2,889.44
Liabilities towards UP Power Sector Employee Trust		
Provident Fund Liabilities (Principal)	4,268.73	3,825.21
Add : Cumulative Interest provision on unremitted balance	10,840.02	9,952.29
	15,128.75	13,777.50
Add: Pension & Gratuity Liability	24,785.43	23,461.96
	39,914.18	37,239.46
Liabilities towards UPPCL CPF Trust		
CPF Liability - (Principal)	18,763.94	17,271.06
Add : Cumulative Interest provision on unremitted balance	1,599.97	1,286.88
	20,363.91	18,557.94
Total	5,80,879.90	6,05,384.88

NOTE - 20: CURRENT PROVISIONS		
Provision for Earned Leave Encashment	1,647.01	1,956.13
Provision for Gratuity (CPF Employees)	193.58	174.93
Total	1,840.59	2,131.06



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 21 : Revenue from operations		
Sale of Services		
Transmission Charges	3,41,419.14	3,29,405.86
Open Access Charges	15,031.12	11,415.08
Sub Total¹	3,56,450.26	3,40,820.94
SLDC Charges²:		
Annual Charges	183.00	187.60
Application fee/Concurrence fee/SLDC Charges	336.76	842.32
Sub total	519.76	1,029.92
Renting of OPGW Fiber	606.60	-
Revenue from operations (Gross)	3,57,576.62	3,41,850.86

¹ The transmission charges related to DISCOMs, KESCO, NPCL, NR-UP and intra-state transmission of energy has been accounted for on the basis of tariff approved by the UPERC i.e. ₹ 0.2421/kwh (01.04.2022 to 03.08.2022) & ₹ 0.2465/kwh (04.08.2022 to 31.03.2023) Energy transmitted/wheeled during the year was 137731.210456 MU. (Previous year-124074.640413 MU).

Period	Unit Transmitted(kwh)	Rate	Amount
01.04.2022 TO 03.08.2022	54,14,74,05,532	0.2421	1,31,090.87
Transmission Charges on Solar energy @50% of normal rates As per Regulation 26b(iii) of UPERC CRE Regulations, 2019	15,34,57,374	0.1211	185.76
04.08.2022 TO 31.03.2023	78,08,27,25,028	0.2465	1,92,473.91
Transmission Charges on Solar energy @50% of normal rates As per Regulation 26b(iii) of UPERC CRE Regulations, 2019	33,34,09,123	0.1233	410.93
Supplementary invoice & Other Agencies	5,01,42,12,399	-	20,423.79
True-up 2021-22	-	-	11,885.00
Total	1,37,73,12,10,456	-	3,56,450.26

² As a part of separate function of SLDC, the company is maintaining separate account for SLDC. Break-up of charges relating to SLDC has been given.

NOTE - 22 : Other income			
Interest Income on			
Fixed Deposits	1.25	0.06	
Others	2,816.12	2,817.37	1,139.00
			1,935.25
Maintenance & Shutdown Charges			
		2,828.96	1,935.25
Other Non-Operating Income			
Income from Contractors/Suppliers		5,421.30	1,979.34
Income from Consumer Contribution Reserve		20,361.00	16,926.69
Supervision Charges		5,162.81	3,788.51
Rental From Staff		29.89	29.07
Miscellaneous Receipts		1,615.22	2,079.69
Total		38,236.55	27,857.61



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 23 : Employee Benefits Expense		
Salaries & Allowances	38,126.24	38,990.95
Dearness Allowance	14,136.44	10,488.34
Bonus/ Ex-gratia	306.16	-
Other Allowances	2,373.68	1,790.25
Pension & Gratuity ^{1&2}	4,794.71	4,562.17
Medical Expenses(Re-imburement) ³	262.08	279.26
Earned Leave Encashment ⁴	2,305.50	9,326.14
Compensation	-	7.53
Contribution to Provident & Other Funds	4,014.69	3,410.08
Expenditure on Trust	19.20	49.79
Staff Welfare Expenses	4.88	42.26
Common Expenditure(Charged by UPPCL)	1,414.72	2,555.01
Sub Total	67,758.30	71,501.78
Less: Expenses transferred to Capital Work	25,628.24	18,945.41
Total	42,130.06	52,556.37

¹ Since the Government has not yet finalised the absorption of Officers and Employees of the UP Power Transmission Corporation Limited by way of notification, hence, in line with the methodology for provision of pension & gratuity has been made in the Annual Accounts of UP Power Corporation Limited based on actuarial valuation report dated 09.11.2000 (adopted by Board of Directors of UPPCL) provisions for accrued liability on account of pension and gratuity in respect of employees covered under GPF Scheme has been made @16.70% and 2.38% respectively on the amount of basic pay and grade pay plus DA and in case of UP Power Corporation Limited obtaining actuarial valuation afresh during the pendency of finalisation of absorption of Officers and Employees of the UP Power Transmission Corporation Limited, suitable action will be taken for booking of the provision accordingly as required.

² As required by Ind AS 19, the company has measured and accounted for its liability arising from Gratuity of employees covered under CPF Scheme on the basis of Actuarial Valuation Reports.

³ Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

⁴ Inclusive of provision for Earned Leave Encashment (Terminal Benefits) made as per Actuarial Valuation Report for the current financial year.

NOTE - 24 : Finance costs			
(A) Interest expenses			
Long term loans			
PFC	52,790.91		61,957.61
Less: Interest rebate	275.57		1,421.30
	52,515.34		60,536.31
Less: Interest Subsidy	684.56	51,830.78	3,702.86
			56,833.45
REC		66,852.17	80,812.37
Indian Bank		2,420.22	1,267.36
IREDA		30.30	-
(B) Other Borrowing Cost			
Bank Charges		6.41	6.36
Sub Total		1,21,139.88	1,38,919.54
Less: Interest Capitalised/Transferred to Capital WIP		16,601.47	17,079.54
Total		1,04,538.41	1,21,840.00



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 25 : Depreciation and amortization expenses		
Depreciation & Amortization on Fixed Assets :		
Buildings	5,130.91	4,829.17
Other Civil Works	461.81	463.67
Plant & Machinery	87,878.70	80,970.04
Lines, Cable Network etc.	87,808.86	79,295.97
Vehicles	1.36	1.87
Furniture & Fixtures	80.19	66.56
Softwares	541.63	120.82
Office Equipments	114.78	116.44
Other Assets	701.06	756.92
Total	1,82,719.30	1,66,621.46

NOTE - 26 : Administrative, general & other expenses				
Payment to Auditor:				
(a) Statutory Auditors				
Audit Fee	17.70		17.70	
Travelling & other expenses	1.24	18.94	2.81	20.51
(b) Other Auditors				
(Internal Audit, Cost Audit, Tax Audit & Secretarial Audit)				
Audit Fee	147.45		65.13	
Travelling & other expenses	5.39	152.84	0.28	65.41
Advertisement Expenses		263.60		318.01
Communication Charges		187.71		223.42
Consultancy Charges		443.36		63.97
Tariff Assessment & License Fee		669.40		640.31
Electricity Expenses		55.73		206.63
Entertainment		0.12		-
Expenditure on Trust		1.20		12.57
Corporate Social Responsibility		133.27		165.17
Insurance		0.77		1.49
Interest on GPF & CPF Balance		1,200.82		1,210.49
Legal Charges		184.20		228.95
Outsourced Manpower for Administrative offices		2,151.34		2,222.95
Miscellaneous Expenses		376.41		256.39
Printing & Stationery		122.54		124.76
Rates & Taxes		213.86		1,277.95
Rent		2.79		2.03
Technical Fees & Professional Charges		514.84		182.12
Travelling & Conveyance		726.56		583.03
Water Charges		34.37		2.76
Common Expenditure (Charged by UPPCL)		-		0.34
Other Expenses & losses		94.60		235.47
Total		7,549.27		8,044.73



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
NOTE - 27 :Repair & maintenance expenses		
Plant & Machinery	37,817.61	32,248.93
Buildings	2,851.66	1,454.76
Other Civil Works	190.68	28.14
Lines, Cables Networks etc.	6,084.24	4,539.24
Vehicles-Expenditure	5,928.59	1,675.62
Less: Transferred to Different Capital & O&M Works/Administrative Exp.	5,928.59	1,675.62
Expenditure on Contractual Manpower	4,880.11	6,028.84
Less: Transferred to Different Capital & O&M Works/Administrative Exp.	4,880.11	6,028.84
Furniture & Fixtures	-	16.19
Softwares	131.92	164.73
Office Equipments	50.12	54.58
Total	47,126.23	38,506.57
NOTE - 28 :Bad Debts & Provisions		
Bad & Doubtful Debts Provided for Others	-	2,016.88
Provision for Loss on Obsolescence of Stores, etc. in Stock	-	48.00
Total	-	2,064.88
NOTE - 29 : Exceptional items		
Provision for Contingency - CPF & GPF Trust	2,479.98	33,444.27
Total	2,479.98	33,444.27
NOTE - 30 : Deferred tax		
Deferred Tax Expense/ (Income)	2,464.43	12,308.42
Total	2,464.43	12,308.42
NOTE - 31 : Other comprehensive income		
Items that will not be reclassified to Profit & Loss		
Actuarial (Gains) /Losses - CPF Employees Gratuity Provision ¹	(580.12)	4,166.61
Total	(580.12)	4,166.61



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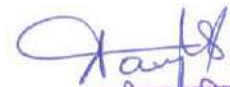
UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

NOTE NO. 32

**NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF
BALANCE SHEET AS AT 31-03-2023 AND
PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE**

- 1 (a) Uttar Pradesh Power Transmission Corporation Limited (UPPTCL or 'The Company') is a company domiciled and incorporated in India under the provisions of Companies Act and is limited by shares. The registered office of the Company is situated at Shakti Bhawan, 14-Ashok Marg, Lucknow, Uttar Pradesh, India. Under the Electricity Act 2003, the Company is notified as the State Transmission Utility by the GoUP, vide its notification No.: 2974(1)/24-P-2-2010 dated - 23rd December, 2010.
- (b) The Company came into existence when in compliance to GoUP letter No. 293 dated 16.05.2006, the Name and Object Clause of the Memorandum of Association of the erstwhile Uttar Pradesh Viduyt Vyapar Nigam Limited (incorporated on 31.05.2004) was changed on 13.07.2006. The Company started its business independently with effect from 01.04.2007.
- (c) With an objective of separation of the activities of bulk purchase/sale of energy and transmission of energy under separate corporate entities respectively by Uttar Pradesh Power Corporation Ltd. (UPPCL) and UPPTCL with effect from 01.04.2007 under the provisions of the notification No.:2974(1)/24-P-2-2010 dated: 23rd December, 2010, i.e., Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010, issued by Urja Anubhag-2, the Government of Uttar Pradesh vide powers conferred under sub-section (4) of section 131 of The Electricity Act, 2003 (Act No.36 of 2003) and in partial modification of scheme formulated under section 23 of The Uttar Pradesh Electricity Reforms Act, 1999 (Uttar Pradesh Act No.24 of 1999) the Government of Uttar Pradesh issued Provisional Transfer Scheme for Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings from UPPCL to UPPTCL alongwith determination of terms and conditions of incorporation, according to which in the context of transmission undertaking (UPPTCL), unless stated otherwise by the State Government and/or UPPCL, the entire Assets, Liabilities and Proceedings related to transmission shall provisionally vest in the transmission undertaking. The UPPTCL has started functioning/operating independently with effect from 01.04.2007. UPPTCL is a State Transmission Utility in terms of section 39 of The Electricity Act, 2003.
- (d) In exercise of the powers conferred under sub-section (4) of section 131 of the Electricity Act, 2003 (Act No. 36 of 2003) and sub-section (4) of section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (U.P. Act no. 24 of 1999) read with clause 7 of the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceedings) Scheme, 2010 (notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010), the Governor, by way of modification, variation and otherwise change in the terms and conditions of the said Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceeding) Scheme, 2010 in regard to the transfer of properties, interest, rights, liabilities, personnel and proceedings by substituting the schedule to the notification No.: 1529/XXIV-P-2-2015-Sa.(218)-2014 Dated: November 3, 2015 issued by Urja Anubhag-2, GoUP in place of the Schedule to the notification no.: 2974 (1)/XXIV-P-2-2010, dated: December 23, 2010, the transfer scheme has been finalised which shall be effective for all intent and purposes with modifications thereto.
- (e) In partial modification of the Scheme formulated under section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (UP Act No.24 of 1999) by application of the powers conferred under section 133 of The Electricity Act, 2003 the State Government with the purpose of effectuating such Transfer Scheme, issued the terms and conditions for transfer of personnel of UPPCL working in the transmission undertaking and proceedings related thereto, by way of notification No.: 2974/24P-2-2010 Dated: December 23, 2010 issued by Urja Anubhag-2 of GoUP i.e. the Provisional Transfer Scheme comprising of methodology relating to provisional classification and transfers, the final transfer of personnel is yet to be notified by the Govt. of Uttar Pradesh.
- 2 Where historical cost of a discarded/retired/obsolete fixed asset is not available, the estimated value of such asset and depreciation, thereon, has been adjusted and accounted for.
- 3 All Assets, Liabilities, Expenses and Revenue have been recorded at the amounts at which the transactions took place.
- 4 **Earning/Expenditure in foreign currency :-**

Particulars	(₹ in Lakhs)	
	For the year ended 31-03-2023	For the year ended 31-03-2022
(a) CIF value of Imports	-	110.12
(b) Earning in Foreign Currency	-	-
(c) Any Expenditure In Foreign Currency	-	-
Travelling Expenses(USD)	-	-
Consultation Charges(USD)	-	-
Total	-	110.12


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- 5 Since the Company is principally engaged in the business of transmission of electricity and there is no other reportable segment as per Ind AS-108, hence the disclosure as per Ind AS 108 on segment reporting is not required. However, the following additional disclosures are being made:

(a) The company has been handling the separate function of SLDC also. However, in compliance with the order of Govt. of UP vide letter No. 108/24-U.Ni.Ni.Pra./22-525/2008 T.C dated 22.07.2022 SLDC, the SLDC unit of the company Uttar Pradesh Power Transmission Corporation Limited is demerged from the company and a new company "Uttar Pradesh State Load Despatch Centre Limited or UP SLDC Limited" is incorporated w.e.f. 22.08.2022 having CIN no. U40106UP2022SGC169330, PAN no. AACDU1676Q and TAN no. LKNU07835C.

Accordingly, the functions of SLDC were also transferred to the new separate entity, namely, UP SLDC Limited w.e.f. 22.08.2022 as per GoUP Notification No.30/XXIV-UNNP - 23-525-2008 dated 24.05.2023. As per the notified transfer scheme following assets/liabilities have been transferred to UP SLDC Limited from UPPTCL:

(₹ in Actuals)		
Description of assets/liabilities transferred	Details	Amount
Plant & Machinery	90,21,710.45	
Furniture & Fixture	14,30,649.23	
Office Equipment	58,08,636.92	
Other Assets	54,75,442.95	
Other Intangible Assets (Software)	36,66,993.02	
Inventories (Capital)	1,62,99,585.87	
Total Assets transferred		4,17,03,018.44
Other Non-current Liabilities	4,17,03,018.44	
Total Liabilities transferred		4,17,03,018.44

The transactions of activities relating to separate function of SLDC upto transfer of SLDC function from UPPTCL have already been specified in Note 19.

(b) UP Power Transmission Corporation Limited has entered into a new line of business by leasing of spare fibers in order to optimize the utilization of OPGW network. The revenue earned from the new business and expenditure incurred in relation to the same have suitable been included in the revenue and expenditure reported in Profit & Loss Account of the Company. The same have also been extracted and disclosed below as follows

Revenue and expenditure related to OPGW	Amount (Rs.)	Remarks
Revenue from leasing of spare fibers	6,06,59,707	Rent relevant for the year
Expenditure related to OPGW network	3,47,59,658	Allocated expenditure
Net earnings for the year	2,59,00,049	

- 6 **Capital Commitments, Contingent Liabilities & Contingent Assets:-**

(to the extent ascertainable and not provided for)

(₹ in Lakhs)

Particulars	As at 31-03-2023	As at 31-03-2022
Contingent Liabilities & Capital Commitments		
(i) Estimated amount of contracts remaining to be executed on capital accounts and not provided	4,32,418.48	2,65,748.73
(ii) Other claims against company not acknowledged as	2,630.16	1,826.71
Total	4,35,048.64	2,67,575.54
Contingent Assets		
(i) Claims by company not acknowledged as receivables*	2,32,646.00	1,31,681.00
(ii) Others	-	-
Total	2,32,646.00	1,31,681.00

*Appeals against the disallowance of revenue gaps (Rs. 717.34 crores for FY 2017-18 & 2018-19, Rs. 599.47 crores for FY 2019-20 and Rs. 1,009.65 crores for FY 2020-21) in True-up orders have been filed and pending for final decision before Hon'ble APTEL. Other than as stated above, liabilities, if any, arising out of cases/claims filed by employees as well as parties against company are unascertainable as such the same shall be met on arising thereof

- 7 Nothing adverse regarding compliance of the provisions in respect of units covered under the MSMED Act, 2006, regarding the amount of unpaid liabilities and interest thereon as required u/s 22 of the said Act has been reported either by the Zonal units of UPPTCL or the concerned parties covered under the Act.



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8 RELATED PARTY INFORMATION :-

As per Ind AS 24 issued by the Institute of Chartered Accountants of India, the Company's related parties are as under:

(a) List of Related Parties (Key Management Personnel):

I. Key management personnel & their relatives:

Name	Designation	Working Period (2022-23)	
		Appointment	Retirement / Cessation as on 31-03-2023
Shri M. Devraj	Chairman	02.02.2021	working
Shri Guru Prasad Porala	MD	23.07.2021	working
Shri Pankaj Kumar	MD, UPPCL & Nominee Director	10.03.2021	working
Shri Anil Jain	Director (Commercial & Planning)	06.05.2020	12.04.2022
Shri Rajiv Kumar	Director (Commercial & Planning)	12.07.2022	working
Shri Anil Jain	Director (Works & Project)	11.01.2021	12.04.2022
Shri Rajiv Kumar	Director (Works & Project)	01.07.2022	working
Shri Amrendra Singh Kushwaha	Director (SLDC)	02.02.2021	14.10.2022
Shri Plush Garg	Director (SLDC)	25.11.2022	working
Shri Ranjan Kumar Srivastava	Director (Finance)	22.05.2021	01.09.2022
Shri Nidhi Kumar Narang	Director (Finance)	23.09.2022	working
Shri Amrendra Singh Kushwaha	Director (Operation)	09.10.2021	21.05.2022
Shri Plush Garg	Director (Operation)	21.05.2022	working
Shri Ajay Kumar Purwar	Director (PM&A)	12.10.2021	01.07.2022
Shri Rakesh Prasaad	Director (PM&A)	01.07.2022	working
Shri Neel Ratan Kumar	Nominee Director - U.P. Govt. (Finance)	06.10.2010	working
Shri TSC Bosh	Nominee Director (REC Ltd.)	18.06.2020	working
Shri Ravindra Nagpal	Nominee Director (Power Grid)	18.11.2021	working
Shri Jawed Aslam	Director (Bureau of Public Enterprises)	09.09.2020	working
Shri Anil Kumar	Nominee Director - U.P. Govt. (Urja Vibhag)	30.04.2022	28.06.2022
Shri Anupam Shukla	Nominee Director - U.P. Govt. (Urja Vibhag)	11.08.2022	working
Smt. C. Indhumathy	Nominee Director - U.P. Govt.	28.10.2022	working
Shri Sharvan Babbar	Chief Financial Officer	11.08.2022	working
Shri Rishi Tandon	Company Secretary	06.02.2020	working

(b) Transactions:

(Amount in ₹)

Particulars	2022-23	2021-22
	Referred in (a) (i) above	Referred in (a) (i) above
Salary & Allowances	2,12,32,687	1,83,23,159
Contribution to Gratuity/Pension/PF	12,51,331	8,52,503
Debts due from Directors	-	-

(c) The Chairman, Managing Director and other Directors who have been appointed/posted by the Govt. of U.P. for the UPPCL and have the additional charge of the company also, have drawn their remuneration from the UPPCL as per their entitlement.

(d) The company has no related party enterprises other than state controlled enterprises, details/transactions of which have not been disclosed in view of Para '25' of Ind AS 24 "Related Party Disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled. The nature of transactions with such state controlled enterprises (usually DISCOMS) include wheeling charges and other receivables in ordinary course of business.

- 9 Deferred Tax Assets, against unused tax losses arising from unabsorbed depreciation of Rs. 7182.75 crores, have been recognized. In view of the accounting profit for the current year and increased tariff rate for future, it is probable that taxable profit will be available in future against which such unused tax losses can be utilised.



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- 10 Basic and diluted earnings per share have been shown in the Profit & Loss Account in accordance with Ind AS 33 (EPS). Basic earnings per share have been computed by dividing net profit/loss after tax by the weighted average number of equity shares outstanding during the year. Numbers used for calculating diluted earnings per equity share includes the amount of equity share money (pending for allotment).

Particulars	For the year ended 31-03-2023 (Amount in Lakh ₹)	For the year ended 31-03-2022 (Amount in Lakh ₹)
(I) Basic EPS		
Profit after Tax as per Profit & Loss A/c (A)	6,805	(65,678)
Weighted Average Number of Equity Shares (B)	18,96,67,307	17,87,16,654
Basic Earning Per Share (A/B)	3.59	(36.75)
Face Value per share	1,000	1,000
(II) Diluted EPS		
Profit after Tax as per Profit & Loss A/c (A)	6,805	(65,678)
Weighted Average Number of Equity Shares (B)	19,21,90,244	18,18,35,796
Diluted Earning Per Share (A/B)	3.54	(36.75)
Face Value per share	1,000	1,000

- 11 **Disclosure statement as per ind AS 19 for the period 01-04-2022 - 31-03-2023 based on actuarial valuation report**

Gratuity:

(Amount in ₹)

a) Expenses Recognized in the Statement of Profit or Loss for Current Period

Particulars	For the year ended 31-03-2023	For the year ended 31-03-2022
Current Service Cost	10,79,08,446	11,08,15,635
Net Interest Cost	10,02,24,381	5,53,29,078
Expenses Recognized	20,81,32,827	16,61,44,713

b) Expenses Recognized in the Other Comprehensive Income (OCI) for Current Period

Particulars	For the year ended 31-03-2023	For the year ended 31-03-2022
Opening amount recognized in OCI outside P&L	-	-
Actuarial (Gains)/Losses on liabilities	(5,80,11,448)	41,66,60,581
Actuarial (Gains)/Losses on assets	-	-
Net (Income)/Expense For the Period Recognized in	(5,80,11,448)	41,66,60,581

c) Amount Recognized in the Balance Sheet

Particulars	For the year ended 31-03-2023	For the year ended 31-03-2022
(Present Value of Benefit Obligation at the end of the	(1,50,61,88,435)	(1,36,17,44,309)
Fair Value of Plan Assets at the end of the Period	-	-
Net Obligations	(1,50,61,88,435)	(1,36,17,44,309)
Amount not recognized due to asset limit	-	-
Net (Liability)/Asset Recognized in the Balance Sheet	(1,50,61,88,435)	(1,36,17,44,309)

Leave Encashment:**a) Expenses Recognized in the Statement of Profit or Loss for Current Period**

Particulars	For the year ended 31-03-2023	For the year ended 31-03-2022
Current Service Cost	9,52,56,749	9,83,87,741
Net Interest Cost	21,83,70,632	15,17,22,626
Net actuarial (gain) / loss	(8,31,18,034)	68,21,68,266
Expenses Recognized	23,05,09,347	93,22,78,633

b) Amount Recognized in the Balance Sheet

Particulars	For the year ended 31-03-2023	For the year ended 31-03-2022
(Present Value of Benefit Obligation at the end of the	3,01,51,78,300	2,96,69,92,286
Fair Value of Plan Assets at the end of the Period	-	-
Net Obligations	3,01,51,78,300	2,96,69,92,286
Amount not recognized due to asset limit	-	-
Net (Liability)/Asset Recognized in the Balance Sheet	3,01,51,78,300	2,96,69,92,286



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12 Disclosure of movement in provisions:-

(Amount in Lakh ₹)

Particulars	Movement of Provisions			
	Balance as on 01-04-2022	Provision made during the year	Provision adjusted during the year	Balance as on 31-03-2023
Provision for doubtful receivables	187	-	-	187
Provision for Bad & Doubtful Debts - Dues from	1,962	-	-	1,962
Provision on account of CWIP loss (Due to abandonment or otherwise)	254	-	-	254
Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	186	-	-	186
Total	2,589	-	-	2,589

13 Trade receivables ageing Schedule

(Amount in ₹)

Particulars	Less than 6 months	6 months- 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables considered good	19,13,15,39,191	14,19,46,79,298	30,36,75,40,619	3,17,64,26,999	-	66,87,01,86,105
(ii) Undisputed Trade Receivables- which have significant increase in credit risk					19,61,59,761	19,61,59,761
Total	19,13,15,39,191	14,19,46,79,298	30,36,75,40,619	3,17,64,26,999	19,61,59,761	67,06,63,45,866

14 Additional Regulatory Information as per Schedule III of Companies Act, 2013:

a) Immovable Property not held in name of the Company

The title deeds of all the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee), are held in the name of the Company.

b) Loans & Advances in the nature of loans are not granted to promoters, directors, KMPs and related parties (as defined under Companies Act, 2013), either severally or jointly with any other person

c) CWIP ageing schedule could not be disclosed due to non-availability of age wise details of all ongoing capital works.

d) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the Financial year.

e) The Company has no borrowings from banks or financial institutions on the basis of security of current assets during the financial year.

f) The company is not declared as a wilful defaulter by any bank or Financial Institution or other lender during the financial year.

g) The Company has no transactions with companies struck off under section 248 of The Companies Act, 2013.

h) The Company has registered charges or satisfaction of charges during the financial year with Registrar within statutory period

i) Ratios:-

Particulars	Numerator	Denominator	As at 31-03-2023	As at 31-03-2022	Variance	Reason for variance > 25%
Current Ratio	Inventories (Stores & Spares) + Trade Receivables + Cash and Cash Equivalents + Other Current Assets	Borrowings + Lease Liabilities + Other Financial Liabilities + Other Current Liabilities + Provisions	1.34	1.25	7%	



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Debt Equity Ratio	Non-Current Borrowings + Current Borrowings + Non Current Lease Obligations + Current Lease Obligations	Paid up capital + Share application Money pending for allotment + Free reserves + Retained Earnings	0.72	0.81	-11%	-
Debt Service Coverage Ratio	Net Profit after Interest & Tax + Interest + Depreciation and amortization + Exceptional items	Interest + Principal Repayments on non current borrowings	1.11	0.66	68%	Decrease in exceptional items and increase in net profit/loss.
Return on Equity*	Net Profit after Interest & Tax	Equity	0.00	-0.04	100%	Significant change in net profit / loss
Inventory Turnover Ratio	Revenue from Operation	Average Inventory	2.09	2.22	-6%	-
Trade Receivable Turnover Ratio	Revenue from Operation	Average Trade Receivables	0.53	0.52	2%	-
Net Capital Turnover Ratio	Revenue from Operation	Working Capital	1.48	1.84	-20%	-
Net Profit Ratio	Net Profit after Interest & Tax	Revenue from Operation	0.02	-0.19	111%	Significant change in net profit / loss
Return on Capital Employed Ratio	Profit before interest and taxes	Paid up capital+Share application Money pending for allotment + Free reserves+ Non Current Borrowings + Non Current Lease Obligations + Current Borrowings + Deferred Tax Liabilities	3.51%	1.81%	94%	Significant change in net profit / loss

* Return on Equity & Net Profit ratio was not calculated last year as Net profit after interest and tax was negative.

** Inventory turnover, Trade payables & Return on investment ratio is not applicable.

*** Trade payables & Return on investment ratio is not applicable.

- j) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.

k) **Corporate Social Responsibility**

(Amount in Lakh ₹)

Amount required to be spent by the company during the year	Amount of expenditure incurred	Shortfall at the end of the year	Total of previous years shortfall	Reasons for shortfall	Nature of CSR activities
133.26	132.86	-	-	-	Renovation of Stadium, Construction of ICT Labs and Health ATM and installation of water cooler, aquaguard and lights.

The excess amount of Rs. 40,000 spent on CSR activities in FY 2021-22 has been set off against CSR obligations during current Financial years.



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- l) The company has not traded or invested in crypto currency or virtual currency during the Financial year.
- m) The clauses (ii), (iii), (iv) and (xiii) of the 'Additional Regulatory Information' are not applicable in our case.
- 15 Equity share against share application money of Rs. 2,42,73,36,000 received in Financial Year 2021-22 have been allotted during FY 2022-23.
- 16 l) The company handed over following lands to departments/companies under State Government control:
 a. Land measuring 5.9 acres located at Taj Mahal East Gate Road, Agra to Tourism Department for construction of the Mughal Museum,
 b. Land measuring 993 square meter located at 132/33 KV GIS Sub-station Neembu Park, Lucknow to Madhyanchal Vidyut Vitran Nigam Limited
 c. Physical possession of 2.2250 hectares of land to Department of Tourism, Etawah.
 ll) The company has made available the Land measuring 2380 square meter located at 132 KV SGPGI Sub-station to MVVNL on right to use basis.
- 17 Inter-company balances includes an amount of Rs.517 crores payable to & Rs.137 crores receivable from power sector companies owned by State Government of Uttar Pradesh.
 The above balances are subject to reconciliation of differences, which is a continuous process and accounting for the same is done as and when found in the books of either of the companies as the case may be.
- 18 An effective new system for control of IUT transactions of the entire company has been introduced w.e.f. FY 2017-18. As a result, there are no unreconciled transactions from FY 2017-18 onwards. With the implementation of ERP, all inter unit transactions are now being done through ERP with real time reconciliation of all transactions. Inter Unit Balances prior to FY 2017-18 are subject to reconciliation of differences, which is a continuous process and accounting for the same is done as and when found in the books of either of the concerned units as the case may be.
- 19 An ERP System has been implemented in the company w.e.f. 01.09.2022. All five modules of SAP (ERP), namely, Financial Accounting and Controlling (FICO) module, Human Resource (HR) module, Materials Management (MM) module, Project System (PS) module and Plant Maintenance (PM) module are functional from the above date. Since ERP has been implemented in the middle of the year and the size of cutover data migrated on ERP is also significant, the review of migrated data was still in progress at the year end and ought to take a reasonable time. The ERP project was still in its stabilization phase after its implementation at the financial year end. Considering all the above circumstances, records have been prepared parallelly on ERP as well as on erstwhile applicable system for comparison and reconciliation of results. Since the company, which was never on any ERP system, has directly implemented all modules of ERP, the time involved in the implementation, stabilization and comparison of results is reasonable.
- 20 A provision of Rs.24.80 crores against probable loss due to investment of employee retirement fund contributions made by UP Power Corporation CPF Trust and UP State Power Sector Employees' Trust in fixed deposits of DHFL has been made in the books in view of decision of the Board of Directors of the Company.
- 21 The company has opted for new section 115BAA of the Income Tax Act, 1961 from the assessment year 2020-21 where the income tax payable in respect of the total income of the company shall be computed at the rate of twenty two percent plus surcharge and cess as applicable whereas before the adoption of such option the tax rate for the assessment year 2019-20 was thirty percent plus surcharge and cess as applicable.
- 22 Previous year figures have been regrouped/ reclassified/recasted wherever considered necessary.
- 23 The figures as shown in the Balance Sheet, Profit & Loss Statement, Cash Flow Statement, Statement of Equity and Notes to accounts have been rounded up/down to the nearest lakh rupees unless specified otherwise.
- 24 The significant Accounting Policies specific to first time adoption have been suitably amended wherever considered necessary.
- 25 The Financial Statements for the current year were approved for issue by Board of Directors on **September 27, 2023**.


Sharvan Babbar
 Dy. GM & CFO
 (Finance & Accounts)


Nidhi Kumar Narang
 Director (Finance)
 DIN: 03473420

Subject to our report of even date
For Jitendra Agarwal & Associates
 Chartered Accountants


Rishi Tandon
 Company Secretary


P. Guruprasad
 Managing Director
 DIN: 07979258

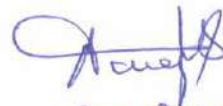



Jitendra Agarwal
 Partner
 M.No.: 072529
 F.R.N.: 003755C

Place: Lucknow
 Date: 30/09/2023

UDIN-23072529B6T5JQ9236




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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
26 SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31-03-2023

Head Name (Assets/Liabilities)	Balance as on 31-03-2022	Nature of Item	Details	Amount to be restated	(₹ in Lakhs) Reinstated Balance
ASSETS					
1. Non-current assets					
Property, Plant & Equipment	23,77,239.70				
		Administration and General Expenses	(0.82)		
		Depreciation	(23,875.08)		
				(23,875.90)	23,53,363.80
Capital Work-in-progress	6,95,180.88				
		Other Income	260.98		
		Repairs & Maintenance	(86.79)		
		Employee Costs	(805.97)		
		Interest and Other Finance Charges	(958.04)		
				(1,589.82)	6,93,591.06
Other Intangible Assets	796.41				796.41
Other Financial Assets	4,064.39				
		Repairs & Maintenance	(1.18)		
		Administration and General Expenses	0.02		
				(1.16)	4,063.23
Deferred Tax Assets	-				
Other Non-current Assets	417.20				417.20
2. Current assets					
Inventories (Stores & Spares)	1,47,224.96				
		Repairs & Maintenance	311.95		
		Administration and General Expenses	(0.03)		
				311.92	1,47,536.88
Financial Assets					
Trade Receivables	6,75,295.87	Misc. adjustments	0.01		
				0.01	6,75,295.68
Cash and Cash Equivalents	86,189.53				
		Other Income	3.16		
		Repairs & Maintenance	14.60		
		Employee Costs	(18.80)		
		Administration and General Expenses	(10.50)		
		Interest and Other Finance Charges	(0.06)		
				(11.60)	86,177.93
Other Current Assets	37,001.42	Revenue from Sale of Power	(6.04)		
		Other Income	61.63		
		Repairs & Maintenance	(40.25)		
		Employee Costs	7.45		
		Administration and General Expenses	(2.39)		
		Reclassification	(733.62)	(713.22)	36,288.20



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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
26 SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31-03-2023

					(₹ in Lakhs)
Head Name (Assets/Liabilities)	Balance as on 31-03-2022	Nature of Item	Details	Amount to be restated	Reinstated Balance
EQUITY AND LIABILITIES					
Equity					
Equity Share Capital	18,34,727.37		-	-	18,34,727.37
Other Equity (Refer SOE)	1,19,092.41		-	-	
		Other Income	(4,874.00)		
		Net restatement of Profit/Loss	(14,427.73)	(19,301.73)	99,790.68
Liabilities					
1. Non-current liabilities					
Financial Liabilities					
Borrowings	12,53,164.87	Misc. Adjustment	0.01	0.01	12,53,164.88
Lease Liabilities	91.18		-	-	91.18
Provisions	41,156.31		-	-	41,156.31
Deferred Tax Liabilities	9,338.66	Reclassification		-	9,338.66
2. Current liabilities					
Financial Liabilities					
Borrowings	1,37,143.34	Misc. Adjustment	(0.01)	(0.01)	1,37,143.33
Lease Liabilities	6.05		-	-	6.05
Other Financial Liabilities	20,061.67		-	-	
		Interest and Other Finance Charges	(5,465.48)	(5,465.48)	14,596.19
Other Current Liabilities	6,06,497.44	Revenue from Sale of Power	39.93		
		Other Income	0.02		
		Repairs & Maintenance	(644.31)		
		Employee Costs	143.26		
		Administration and General Expenses	68.14		
		Interest and Other Finance Charges	0.14		
		Other Debits to Revenue Account	13.88		
		Reclassification	(733.62)	(1,112.56)	6,05,384.88
Provisions	2,131.06		-	-	2,131.06
NET IMPACT OF RESTATEMENT				(0.00)	(0.00)

Sharvan Babbar
Sharvan Babbar
Dy. GM & CFO
(Finance & Accounts)

Rishi Tandon
Rishi Tandon
Company Secretary

Place: Lucknow
Date: 30/09/2023

UDIN - 23072529BLTSTJ09236

Nidhi Kumar Narang
Nidhi Kumar Narang
Director (Finance)
DIN: 03473420

P. Guruprasad
P. Guruprasad
Managing Director
DIN: 07979258

Subject to our report of even date
For Jitendra Agarwal & Associates
Chartered Accountants



Jitendra Agarwal
Jitendra Agarwal
Partner
M.No.: 072529
F.R.N.: 003755C

Jitendra Agarwal
अधीक्षक अभियन्ता
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Sharvan Babbar

Annexure 3

Schemes approved by Hon'ble Commission

(Amount in Rs. Crore)

Project	Project Cost submitted for approval (Rs. crore)	Approved in Order dated 10.02.2021
1st and 2nd quarter FY 2020-21		
132 KV Hasanpur, Amroha substation and associated lines.	45.32	45.32
132 KV Padrauna, Kushinagar substation and associated lines.	73.32	73.32
132 KV Kailadevi, Sambhal substation and associated lines.	45.05	45.05
132 KV Fariha substation and associated lines.	46.71	46.71
132 KV Erach & upgradation of 132 KV Moth, Jhansi substation and associated lines.	84.16	73.25
	294.56	283.65
3rd quarter FY 2020-21		
220/33kV Khorabar (Gorakhpur) S/s & Associated lines	101.02	101.02
132/33kV Gharighat (Gonda) S/s & Associated lines	48.66	48.66
System strengthening work of U/C 400kV Machlisahar (Jaunpur) S/s	75.39	61.21
	225.07	210.89
4th quarter FY 2020-21		
Augmentation at 400/220kV Panki S/s from 2x315MVA to 2x500MVA transformer	33.28	33.28
LLO of one ckt of 400kV DC Shamli-Aligarh line at THDC Khurja Power Plant (2x660MW)	26.75	26.75
	60.03	60.03
1st quarter FY 2021-22		
Construction of 3x60MVA, 220/33kV GIS substation, Kidwai Nagar, Govind Nagar (Kanpur) and associated lines. (modification in earlier scheme approved by TWC in the 20th meeting of 13th plan dated 27.12.2018)	24.51	24.51
	24.51	24.51
2nd quarter FY 2021-22		
132 kV Mauranipur - Gursarai SC line - 48 km	22.26	22.26
Construction of 132/33kV 2x40MVA Sohratgarh (Sidharthnagar) substation (including land cost)	37.97	37.97
	60.23	60.23
3rd quarter FY 2021-22		
2x60MVA 220/33 kV Badaun Road (Bareilly) S/s and its associated lines.	72.4	deferred
2x63MVA 132kV Budhana-2 (Muzaffarnagar) S/s and its associated lines.	66.86	66.86
2x40MVA 132kV Naraini (Banda) S/s and its associated lines.	33.21	33.21
Construction of 2x40MVA 132kV Ram Nagar (Barabanki) S/s and its associated lines. <i>Scheme resubmitted due to deferment in order dated 07.04.2022 against petition No.1817/2022 (investment approval petition for 2nd quarter)</i>	60.03	60.03
	232.50	160.10

Sainath

[Signature]
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4th quarter FY 2021-22	Project Cost submitted for approval (Rs. crore)	Approved in Order dated 23.09.2022
220kV Tirwa, Kannuj(2x160+2x63) MVA S/s and its associated lines. TBCB	109.84	109.84
Up-gradation of 132kV Mawana (2x63MVA) S/s to 220kV Mawana (Meerut) (2x160+3x63) MVA S/s and its associated lines.	68.02	68.02
Up-gradation of 132kV S/s Noida Sec-62 (3x63 MVA) to 220kV Noida sec-62, Gautam Budhnagar (2x160MVA) S/s and its associated lines.	102.2	102.2
	280.06	280.06
2nd quarter FY 2022-23	Project Cost submitted for approval (Rs. crore)	Approved in order dated 20.03.23
TBCB		
Construction of 400 kV 2x500MVA GIS Metro Depot substation and associated lines	241.8	241.8
Construction of 400 kV 2x500MVA GIS Jalpura substation and associated lines	595.97	595.97
Construction of 400 kV 2x500MVA GIS Jewar substation and associated lines	220.18	220.18
TOTAL	1057.95	1057.95
RTM		
Augmentation from 2X500 MVA to 3x500 MVA at 400/220/132, 220/33 kV (2x500+1x160, 2x100) MVA S/s GIS Noida Sec-148 including GIS Bay.	49.83	49.83
Augmentation from 3x315 MVA to (2X500+1x315) MVA at 400/220kV S/s Bareilly.	57.43	57.43
Construction of 132kV 2x40 MVA Dholana s/s and associated lines	48.88	48.88
Replacement of ACSR Panther by HTLS conductor of 132kV Sarojnagar (220)-Kundan Road (132) SC line	28.21	28.21
	184.35	184.35
3 rd Quarter FY 2022-23	Project Cost submitted for approval (Rs. crore)	Approved in order dated 30.08.2023
TBCB		
Construction of 220/33 kV 3X60 MVA Vasundhara (Ghaziabad) GIS Substation & Associated Lines	122.09	122.09
Construction of 220/33 kV 2X60 MVA Cantt. Chauka ghat Varanasi GIS Substation and Associated Lines	191.14	191.14
Construction of 220/132/33 kV 2X160+2X40 MVA Khaga (Fatehpur) Substation and Associated Lines	180.29	180.29
Construction of 400/220kV 3x500MVA GIS S/s Sec-28 YIEDA Gautam Budhnagar inc.125MVA	428.3	428.3
TOTAL	921.82	921.82
RTM		
Construction of 132/33 kV 2x63 MVA Bhangel (Extention) Gautam Bhuddha Nagar GIS Substation and Associated Lines	40.99	40.99
Construction of 132 kV 2x40 MVA Dhanaura (Amroha) Substation and Associated Lines	48.31	48.31
Construction of 132kV (1x63+1x40) MVA Sesain Belthera Road (Baliya) Double Main Transfer S/s	54.81	54.81
Up-gradation of 132 kV Darshan nagar Ayodhya to 220 kV 1X160+2X40 MVA GIS Substation	92.32	92.32
Increasing capacity of 220/132/33kV Khurja Bulandshar from (2x200+2x63+1x40) MVA to (2x200+1x160+3x63) MVA	21.45	21.45
Replacement of old Black steel Tower with New Tower for 132 kV Azamgarh (220) - Lalganj line & 132 kV Azamgarh (220) - Koyalsa line	30.19	30.19
Replacement of old Black Tower & Dog Conductor of- 132 kV Azamgarh (220) - Mohammadabad Line, 132 kV Moham	30.8	30.8




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Transmission Related work of 220 kV Sohawal - Gonda Line at 400 kV Basti Substation	47.65	47.65
Replacement of Zebra Conductor of IIInd Circuit of 220kV Greater Noida (Pali)- Noida Sec-20 DC Line with HTLS Conductor (ACCC DRAKE) - 30 KM	45.86	45.86
	412.38	412.38
Earlier deffered scheme		
2x60MVA 220/33 kV Badaun Road (Bareilly) S/s and its associated lines.	72.4	72.4
4th quarter FY 2022-23	Project Cost submitted for approval (Rs. crore)	Approved in order dated 30.08.2023
NEW SCHEME		
Construction work of 132 KV 2x40 MVA S/s Newajganj (Rae Bareilly)	40.15	40.15
Construction work of 132 KV 2x40 MVA S/s Dudhali (Saharanpur) and related line	38.75	38.75
Revised		
Up-gradation of existing 132/33kV Mawana, 2x63 MVA to 220/132/33 kV (2x160+3x63) Mawana with 220kV side on GIS Mode and 132kV side on conventional mode	15.53	15.53
	94.43	94.43
Deposit Scheme above 20cr. Approved in Q4 FY 2022-23		
Construction work of 132 KV Minto Park - Old Power House (GIS) underground line	21.3	21.3
Construction work of 132 KV 2x40 MVA S/s Hetapatti (Prayagraj) and Associated line	52.53	52.53
Construction work of 132/33 KV 2x20 MVA S/s Bhagwanpur (Gorakhpur) and Associated line	61.72	61.72
	135.55	135.55
Approval of GEC II Scheme	Project Cost submitted for approval (Rs. crore)	Approved in order dated 29.08.2023
NEW SCHEME		
Construction of transmissison syetm under the Green Energy Corridor-II (GEC-II) Scheme in Petition No. 2000/2023	5375.85	5375.85




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Annexure 4

क्रम सं.	पारेषण क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /क्षमता(एम.वी.ए)	ऊर्जाकरण की तिथि
		लाइन (स.किमी.) 400के०वी०		
1	दक्षिण-पूर्व	400के०वी० मछलीशहर, जौनपुर-वाराणसी (पी०जी०)-डी०सी० लाइन	2x72.69	18/11/22 31/01/23
2	दक्षिण-पश्चिम	400के०वी० पनकी-पी०टी०पी०एस० सर्किट-। लाइन	0.757	28/03/23
		कुल योग	146.137	
		220के०वी०		
1	मध्य	220के०वी० रोजा-बदायूं लाइन का लीलो 220के०वी० दातागंज पर	2x7.206	07/04/22
2	दक्षिण-पूर्व	220के०वी० फतेहपुर-ऊर्चाहार-। लाइन का लीलो 220 के०वी० मॉलवा पर	2x29.1	14/04/22
3	मध्य	220के०वी० सोहावल (पी०जी०)-न्यू टाण्डा-।। लाइन का लीलो 220के०वी० जी०आई०एस० अयोध्या पर	2x13.06	17/04/22
4	पश्चिम	220के०वी० सम्मल-चन्दौसी लाइन का लीलो 400के०वी० सम्मल पर	2x16.198	21/05/22
5	मध्य	220के०वी० बाराबंकी-सतरिख रोड डी०सी० लाइन	2x24.409	19/05/22
6	उत्तर-पूर्व	220के०वी० गोरखपुर (पी०जी०)-बांसी लाइन का 220के०वी० उपकेन्द्र दुल्हीपार पर लीलो	2x8.583	08/06/22
7	पश्चिम	220के०वी० सम्मल-गजरौला लाइन का लीलो 400के०वी० उपकेन्द्र सम्मल पर (एंटी थैप्ट चार्ज)	2x45.612	06/07/22
8	मध्य	220के०वी० सरोजनी नगर-बछरावों लाइन का लीलो 220के०वी० बिजनौर रोड, लखनऊ पर	2x4.625	01/08/22
9	मध्य	220के०वी० हरदोई-शाहजहाँपुर पी०जी० लाइन का लीलो 220के०वी० मल्लावों पर	2x43.146	04/08/22
10	पश्चिम	220के०वी० जहाँगीरपुर, ग्रेटर नोएडा(765)-आई०आई०टी०पी०एन०एल० लाइन का लीलो 220के०वी० जेवर पर	2x7.01	21/08/22
11	मध्य	220के०वी० गोण्डा (400)-बहराइच लाइन का लीलो 220के०वी० बलरामपुर पर	2x49.674	25/08/22
12	पश्चिम	220के०वी० चोंदपुर-अमरोहा सर्किट (मेरठ (765)-अमरोहा लाइन का लीलो 220के०वी० चोंदपुर पर)	41.466	21/09/22
13	पश्चिम	220के०वी० चोंदपुर-मेरठ (765) सर्किट (लीलो प्वाइंट तक) (एंटी थैप्ट चार्ज) (मेरठ (765)-अमरोहा लाइन का लीलो 220के०वी० चोंदपुर पर)	25.424	23/09/22
14	पश्चिम	220के०वी० अमरोहा-मेरठ (765) सर्किट (लीलो प्वाइंट तक टॉवर सं०-54) (एंटी थैप्ट चार्ज)	16.042	23/09/22
15	दक्षिण-पश्चिम	220के०वी० पनकी-भौती (पी०जी०) लाइन का लीलो 220के०वी० जी०आई०एस० किदवई नगर पर	2x2.5	28/09/22
16	पश्चिम	220के०वी० बागपत (पी०जी०)-मोदीपुरम-।। डी०सी० लाइन	2x38.3	30/09/22
17	मध्य	220के०वी० बरेली(400)-अमरिया डी०सी० लाइन	2x38.575	15/11/22
18	दक्षिण-पूर्व	220के०वी० रायबरेली (पी०जी०)-सांगीपुर डी०सी० लाइन	2x13	18/12/22
19	दक्षिण-पूर्व	220के०वी० जौनपुर-गजोखर लाइन का 400के०वी० उपकेन्द्र जौनपुर, मछलीशहर पर लीलो	2x29.6	10/02/23
20	दक्षिण-पश्चिम	220के०वी० छिबरामऊ-फर्रुखाबाद डी०सी० लाइन	2x25.989	10/02/23

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क्रम सं.	पारेषण क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /क्षमता(एम.वी.ए)	ऊर्जाकरण की तिथि
21	दक्षिण-पूर्व	220के0वी0 सारनाथ-साहपुरी लाइन का 220के0वी0 उपकेन्द्र भदौरा पर लीलो	2x76.79	24/02/23
22	दक्षिण-पश्चिम	220के0वी0 बोनेर-अलीगढ़ (400) सर्किट- II लाइन	12.5	06/03/23
23	उत्तर-पूर्व	220के0वी0 मछलीशहर(400)-आजमगढ़-द्वितीय लाइन	80.3	23/03/23
24	पश्चिम	220के0वी0 मुजफ्फरनगर-मोदीपुरम लाइन का 220के0वी0 खतौली पर लीलो	2x1.07	29,31/03/23
कुल योग			1124.626	
1	मध्य	132के0वी0 शाहजहाँपुर-गोला लीलो लाइन मोहम्मदी पर	4.83	10/04/22
2	उत्तर-पूर्व	132के0वी0 हाटा(220)-एफ0सी0आई- II डी0सी0 लाइन	2x42.34	18/04/22
3	मध्य	132के0वी0 उत्तरौला-बलरामपुर टी0एस0एस0 लाइन	26.5	20/04/22
4	पश्चिम	132के0वी0 बबराला-बिसौली लाइन का लीलो 400के0वी0 सम्मल पर	2x8.233	21/04/22
5	पश्चिम	132के0वी0 खेखरा-अहेरा रेलवे टी0एस0एस0 लाइन	12.769	23/04/22
6	दक्षिण-मध्य	132 के0वी0 जालौन-कोंच- II (एन्टीथेप्ट)	20.368	24/04/22
7	पश्चिम	132के0वी0 चांदपुर (220) -ताजपुर डी0सी0 लाइन (चाँदपुर छोर से चार्ज)	2x22.587	27/04/22
8	मध्य	132के0वी0 बीसलपुर-बीसलपुर रेलवे टी0एस0एस0 लाइन	4.800	04/05/22
9	मध्य	132के0वी0 प्यागपुर- चिलवरिया रेलवे टी0एस0एस0 लाइन	16.500	05/05/22
10	पश्चिम	132के0वी0 सरुधना-कंकरखेड़ा- II लाइन	15.143	09/05/22
11	उत्तर-पूर्व	132के0वी0 इटवा-सोहरतगढ़ रेलवे टी0एस0एस0 लाइन	26.890	28/05/22
12	उत्तर-पूर्व	132के0वी0 सलेमपुर-लार टी0एस0एस0 लाइन	12.522	02/06/22
13	दक्षिण-पश्चिम	132के0वी0 सिकन्दराराऊ-निधौलीकलौं लाइन	7.780	21/06/22
14	उत्तर-पूर्व	132के0वी0 खलीलाबाद-गीडा लाइन का 132के0वी0 उपकेन्द्र दुल्हीपार पर लीलो	2x31.611	30/06/22
15	उत्तर-पूर्व	132के0वी0 रानी की सरॉय-सरॉय रानी टी0एस0एस0 लाइन	3.6	05/07/22
16	उत्तर-पूर्व	132के0वी0 रसरा,बलिया (400)-चित्तबरागाँव लाइन	22.377	06/07/22
17	मध्य	132के0वी0 उसावॉ-दातागंज सेक्शन (उसावॉ-तिलहर लाइन का लीलो 220के0वी0 दातागंज पर)	18.99	12/07/22
18	उत्तर-पूर्व	132के0वी0 बांसी-नौतनवा लाइन का लीलो 220के0वी0 आनन्द नगर पर	2x9.2	18/07/22
19	मध्य	132के0वी0 अयोध्या(220)-दर्शननगर रेलवे टी0एस0एस0 लाइन	11.6	21/07/22
20	उत्तर-पूर्व	132के0वी0 बस्ती, भौखरी(400)-रूधौली - I लाइन	26.32	22/07/22
21	दक्षिण-पूर्व	132के0वी0 रीवा रोड-जी0आई0एस0 ओल्ड पॉवर हॉउस लाइन का लीलो करेली पर	2x4.05	27/07/22
22	दक्षिण-पश्चिम	132के0वी0 फिरोजाबाद(400के0वी0)-नास्खी डी0सी0 लाइन के -I सर्किट का लीलो फरिहा पर	2x13.073	31/07/22
23	पश्चिम	132के0वी0 चन्दौसी-बिलारी लाइन का लीलो 400के0वी0 सम्मल पर	2x35.204	06/08/22
24	दक्षिण-पश्चिम	132के0वी0 साँख रोड-मथुरा- II लाइन का लीलो 220के0वी0 वृन्दावन पर	2x14.5	25/08/22
25	मध्य	132के0वी0 बिसवॉ-कन्दुनी डी0सी0 लाइन (एंटी थैप्ट चार्ज 33के0वी0 साइड)	2x19.87	03/09/22
26	मध्य	132के0वी0 सिधौली-महमूदाबाद सर्किट- II लाइन का लीलो 220के0वी0 कन्दुनी, सीतापुर पर (एंटी थैप्ट चार्ज 33के0वी0 साइड)	2x14.558	14/09/22
27	दक्षिण-मध्य	132के0वी0 उरई (400)-परासन सोलर लाइन	18.15	14/09/22

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उत्तरांचल विद्युत निगम लि.

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28	पश्चिम	132के0वी0 सेक्टर,123,नौयडा (400)- सेक्टर-67,नौयडा,लाइन	3.95	22/09/22
29	पश्चिम	132के0वी0 कोटा-देवबन्द लाइन का लीलो 220के0वी0 उपकेन्द्र देवबन्द पर	2x2.17	30/09/22
30	पश्चिम	132के0वी0 चाँदपुर (220के0वी0)-सिसौना टी0एस0एस0 (रेलवे) लाइन(एंटी थैप्ट चार्ज)	11.71	03/10/22
31	मध्य	132के0वी0 जेहटा (400के0वी0)-जेहटा (132के0वी0) भूमिगत केबिल- II लाइन	0.4	10/10/22
32	पश्चिम	132के0वी0 थानामदन-जलालपुर (बन्त) लाइन का लीलो 400के0वी0 शामिल पर	2x4.7	10/11/22
33	पश्चिम	132के0वी0 सेक्टर,123,नौयडा (400)- सेक्टर-63,नौयडा,लाइन	06	11/11/22
34	दक्षिण-पूर्व	132के0वी0 मालवाँ (220)-जहानाबाद लाइन	41	01/12/22
35	उत्तर-पूर्व	132के0वी0 रसड़ा (400)-बड़ागाँव-डी0सी0 लाइन	2x54.107	01,28/01/23
36	पश्चिम	132के0वी0 वेदव्यासपुरी-कंकरखेड़ा- II लाइन का लीलो 220के0वी0 उपकेन्द्र मोदीपुरम- II पर	2x11.56	11/01/23
37	पश्चिम	132के0वी0 सरधना-कंकरखेड़ा- II लाइन का लीलो 220के0वी0 उपकेन्द्र मोदीपुरम- II पर	2x19.608	21/01/23
38	दक्षिण-पश्चिम	132के0वी0 पिनहट-बाह लाइन	24.50	26/01/23
39	दक्षिण-पूर्व	132के0वी0 मछलीशहर-मुगराबादशाहपुर लाइन	20.368	15/02/23
40	मध्य	132के0वी0 तिलहर-दातागंज लाइन (एंटी थैप्ट चार्ज,टॉवर सं0-48 तक)	46.2	18/02/23
41	मध्य	132के0वी0 भौखरी(400के0वी0)-घारीघाट लाइन	16.2	24/02/23
42	दक्षिण-मध्य	132के0वी0 ललितपुर(220)-जखौरा टी0एस0एस0 डी0सी0 लाइन (एंटी थैप्ट चार्ज)	2x23.2	28/02/23
43	दक्षिण-मध्य	132के0वी0 उरई(220)-मोठ लाइन का 132के0वी0 उपकेन्द्र एरच पर लीलो	2x8.769	28/02/23
44	दक्षिण-पश्चिम	132के0वी0 किरावली(220)-फतेहपुर सीकरी लाइन	16.746	03/03/23
45	दक्षिण-पश्चिम	132के0वी0 किरावली(220)-किरावली लाइन	13.22	03/03/23
46	दक्षिण-पूर्व	132के0वी0 मिर्जापुर(220)-चुनार लाइन	49.376	27/03/23
कुल योग			1177.507	
II		उपकेन्द्र (एमवीए) 400के0वी0 नया		
1	उत्तर-पूर्व	रसरा,बलिया (जी0आई0एस0)	1x500	18/04/22
2	दक्षिण-पूर्व	मछलीशहर,जौनपुर	1x315	06/12/22
	पश्चिम	400के0वी0 जी0आई0एस0 शामिल (एल0वी0साइड)	1-500	23/02/23
कुल योग			815	
1	दक्षिण-पश्चिम	क्षमतावृद्धि अलीगढ़	II-500	06/07/22
कुल योग			500	
		220के0वी0 नया		
1	दक्षिण-मध्य	बबीना	I-160	02/04/22
2	दक्षिण-पूर्व	मालवाँ	2x160	14/04/22




 अधीक्षण अभियन्ता
 समृद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०द०का०लि०

क्रम सं.	पारेषण क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /क्षमता(एम.वी.ए)	ऊर्जीकरण की तिथि
3	मध्य	अयोध्या (जी0आई0एस0)	2x160	17/04/22
4	मध्य	मल्लावाँ	2x160	26/10/22
5	मध्य	बिजनौर ,लखनऊ	2x160	03/08/22
6	पश्चिम	जेवर (हाइब्रिड)	2x60	22/12/22
7	मध्य	बलरामपुर	1-160	03/08/22
8	दक्षिण-मध्य	फर्रुखाबाद	1-160	08/09/22
9	पश्चिम	चौदपुर	2x160	20/08/22
10	मध्य	फरीदपुर, बरेली	1-100	04/01/23
11	दक्षिण-पश्चिम	किदवईनगर (जी0आई0एस0)	2x60	29/08/22
12	पश्चिम	मोदीपुरम- II	1x160	01/10/22
13	दक्षिण-पूर्व	सांगीपुर	1x160	26/02/23
14	मध्य	अमरिया	2x100	01/10/22
15	पश्चिम	खतौली	1x160	29/10/22
16	दक्षिण-पूर्व	भदौरा	1-100	15/11/22
कुल योग			3200	26/11/22
नये उपकेन्द्रों पर अनुमोदित क्षमता के परिवर्तकों का ऊर्जीकरण (एमवीए)				
1	पश्चिम	निरपुरा	II-160	28/04/22
2	पश्चिम	मोरटी	III-60	28/04/22
3	उत्तर-पूर्व	400के0वी0 जी0आई0एस0 रसरा,बलिया (220/132के0वी0)	2x160	28,29/04/22
4	उत्तर-पूर्व	400के0वी0 जी0आई0एस0 बस्ती (220/132के0वी0)	2x200	26/05/22
5	पश्चिम	400के0वी0 जी0आई0एस0 शामली (220/132के0वी0)	II-200	10/06/22
6	पश्चिम	आई0आई0टी0जी0एन0एल0 (जी0आई0एस0)	2x60	02,08/06/22
7	मध्य	अजीजपुर	II-160	25/07/22
8	उत्तर-पूर्व	दुल्हीपार	II-160	10/08/22
9	दक्षिण-पश्चिम	वृन्दावन	II-160	22/08/22
10	दक्षिण-पश्चिम	कासगंज	II-160	25/08/22
11	दक्षिण-पूर्व	राजा का तालाब	II-160	01/02/23
12	पश्चिम	हाइब्रिड प्रतापविहार (220/33 के0वी0)	III-60	14/02/23
13	दक्षिण-पूर्व	400के0वी0 मछलीशहर,जौनपुर	1-160	28/02/23
कुल योग			2280	
क्षमतावृद्धि				
1	दक्षिण-पश्चिम	खैर	III-160	27/05/22
2	दक्षिण-पूर्व	मिर्जापुर	III-160	08/06/22
3	दक्षिण-पश्चिम	बाह	II (160-100)	09/08/22
4	दक्षिण-पूर्व	राबर्टसगंज	II-160	22/09/22
5	पश्चिम	रामपुर	III-100	17/01/23




 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रान्त/द्वारा/का/लि/०

क्रम सं.	पारेषण क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /क्षमता(एम.वी.ए)	ऊर्जीकरण की तिथि
कुल योग			640	
		132के0वी0 नया		
1	दक्षिण-पूर्व	जी0आई0एस0 करेली	2x63	28/07/22
2	पश्चिम	सेक्टर-87, नौयडा (जी0आई0एस0)	2x63	02/08/22
3	मध्य	जेहटा, लखनऊ	1x40	22/09/22
4	पश्चिम	सेक्टर-63, नौयडा (जी0आई0एस0)	2x63	10/10/22
5	मध्य	घाशीघाट, गोण्डा	2x63	11/11/22
6	दक्षिण-मध्य	एरच	1x40	31/12/22
7	पश्चिम	कैला देवी, सम्भल	1x40	25/02/23
कुल योग			538	
नये उपकेन्द्रों पर अनुमोदित क्षमता के परिवर्तकों का ऊर्जीकरण (एमवीए)				
1	उत्तर-पूर्व	220के0वी0 महाराजगंज (एल0वी0 साइड)	I-40	06/04/22
2	पश्चिम	बिलोचपुरा	II-40	21/05/22
3	मध्य	इटियाथोक	II-40	10/06/22
4	दक्षिण-पूर्व	छानबे	II-40	19/07/22
5	दक्षिण-मध्य	220के0वी0 फरुखाबाद	2x40	02/08/22
6	मध्य	220के0वी0 दातागंज (एल0वी0 साइड)	I-40	29/09/22
7	मध्य	220के0वी0 फरीदपुर	I-40	23/08/22
8	दक्षिण-पूर्व	मानघाता	I-40	31/08/22
9	पश्चिम	मानघाता	II-40	09/08/22
10	पश्चिम	400के0वी0 जी0आई0एस0 सेक्टर-123, नौयडा (132/33के0वी0)	I-100	02/09/22
11	मध्य	220के0वी0 बिजनौर, लखनऊ	II-40	27/09/22
12	पश्चिम	220के0वी0 देवबन्द (एल0वी0 साइड)	2x40	30/09/22
13	पश्चिम	220के0वी0 मोदीपुरम- I।	1x40	12/01/23
14	मध्य	अयोध्या (जी0आई0एस0)	1x40	03/10/22
15	उत्तर-पूर्व	220के0वी0 दुल्हीपार	II-63	26/10/22
16	मध्य	220के0वी0 बलरामपुर	II-40	08/12/22
17	पश्चिम	400के0वी0 सेक्टर-123, नौयडा (132/33 के0वी0)	II-100	17/02/23
18	दक्षिण-पश्चिम	220के0वी0 किरावली (एल0वी0साइड)	II-100	24/02/23
19	दक्षिण-पश्चिम	220के0वी0 किरावली (एल0वी0साइड)	2x40	03/03/23
कुल योग			943	28/03/23
क्षमतावृद्धि				
1	दक्षिण-पूर्व	करछना	II-40	20/04/22
2	दक्षिण-मध्य	हसारी, झांसी	(63-40)	23/04/22
3	दक्षिण-पश्चिम	इगलास	(63-40)	23/04/22
4	उत्तर-पूर्व	दोहरीघाट	II (63-40)	06/05/22
5	दक्षिण-पूर्व	मंझनपुर	I-63	12/05/22

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रशासक, काशी

क्रम सं.	पारिषद क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.कि.मी.) /क्षमता(एम.वी.ए)	ऊर्जाकरण की तिथि
6	दक्षिण-पूर्व	भदोही	I-20	18/05/22
7	पश्चिम	झिंझाना	I-63	07/06/22
8	दक्षिण-मध्य	दिबियापुर	III-40	24/06/22
9	उत्तर-पूर्व	रुद्रपुर	63-20	01/07/22
10	पश्चिम	भोपा रोड	III-63	25/07/22
11	पश्चिम	ताजपुर	III-40	29/07/22
12	दक्षिण-मध्य	महसौनी	63-20	29/07/22
13	दक्षिण-पूर्व	खागा	40	17/08/22
14	पश्चिम	थानामवन	II-63	29/08/22
15	दक्षिण-पूर्व	220के0वी0 मिर्जापुर	I-40	09/09/22
16	मध्य	220के0वी0 कुर्सी रोड,लखनऊ	I (100-63)	11/09/22
17	उत्तर-पूर्व	राजा पाकड़	I-20	12/09/22
18	दक्षिण-पश्चिम	400के0वी0 आगरा	I-20	29/09/22
19	पश्चिम	कंकरखेड़ा	II-40	03/10/22
20	मध्य	सन्डीला	I-20	13/10/22
21	मध्य	बिसवां	I-40	14/10/22
22	दक्षिण-पश्चिम	किरावली	I (63-40)	21/10/22
23	मध्य	220के0वी0 सुल्तानपुर	III-63	11/11/22
24	दक्षिण-पश्चिम	अकराबाद	II-20	15/11/22
25	दक्षिण-पूर्व	गाजीपुर	I (100-63)	10/12/22
26	दक्षिण-पश्चिम	अलीगंज	III-40	12/12/22
27	दक्षिण-पूर्व	रॉबर्टसगंज	II (63-40)	14/12/22
28	दक्षिण-पूर्व	लालगंज, प्रतापगढ़	III-40	15/12/22
29	दक्षिण-पश्चिम	पुखरायों	I-63	15/12/22
30	दक्षिण-पूर्व	गुरुदेवनगर	II (63-40)	20/12/22
31	उत्तर-पूर्व	रानी की सराय	I-40	20/12/22
32	पश्चिम	टाण्डा,रामपुर	(40-20)	20/12/22
33	पश्चिम	मवाना	III-63	21/12/22
34	दक्षिण-पूर्व	सारनाथ	II (100-40)	21/12/22
35	दक्षिण-पश्चिम	220के0वी0 बाह	II (40-20)	22/12/22
36	पश्चिम	छपरौली	II (63-40)	29/12/22
37	मध्य	आशा	II-40	30/12/22
38	दक्षिण-पश्चिम	एम0एस0के0पी0	I (63-40)	30/12/22
39	मध्य	आर0 एस0 घाट	III-40	11/01/23
40	मध्य	अमावों	40	24/01/23
41	मध्य	बरेली-।।	63	07/02/23
42	दक्षिण-पश्चिम	नीबकरौरी	40	07/02/23
43	दक्षिण-पश्चिम	220के0वी0 छिबरामऊ	40	13/02/23




अधीक्षण अभियन्ता
साम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उद्योगपरामर्शकालि०

क्रम सं.	पारेषण क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) / क्षमता(एम.वी.ए)	रुर्जीकरण की तिथि
44	पश्चिम	220के0वी0 गजरौला	(63-40)	17/02/23
45	दक्षिण-पश्चिम	जसराना	40	17/02/23
46	दक्षिण-पूर्व	220के0वी0 फतेहपुर	40	21/02/23
47	दक्षिण-मध्य	कोंच	1 (40-20)	01/03/23
48	पश्चिम	शाहाबाद	1 (40-20)	04/03/23
49	दक्षिण-मध्य	कालपी	1 (40-20)	05/03/23
50	मध्य	रिछा	63	06/03/23
51	मध्य	सहसवान	(40-20)	23/03/23
52	मध्य	गोमती नगर	(63-40)	23/03/23
कुल योग			1917	
III		कैपेसिटर्स (एम0वी0ए0आर0)		
1	मध्य	132के0वी0 ओयल, लखीमपुर	2x10	28/04/22
2	उत्तर-पूर्व	132के0वी0 कैम्पियरगंज	1x10	03/05/22
			30	




 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०पा०द्रा०का०लि०

Annexure 5

Annexure-2

Weighted Avg. Interest Rate for Long Term Debts for FY 2022-23						
S.NO.	Lender	Opening as on 01.04.2022	Addition	Repayment	Closing as on 31.03.2023	Interest
1	PFC	61372313747.00	3124560638.00	5619442814.00	58877431571.00	5251594195.88
2	REC	75502321333.06	2492680647.76	8577111697.17	69417890283.65	6685216155.09
3	Indian Ban	2118185915.00	1361441000.00	0.00	3479626915.00	242022136.71
4	IREDA	38000000.00	0.00	0.00	38000000.00	3029970.00
	TOTAL	139030820995.06	6978682285.76	14196554511.17	131812948769.65	12181862457.68

Weighted ROI

9.24%

82

A

Sanjay

Sanjay
अधीक्षण असियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तरप्रदेश वाणिज्य बँक लि.

Annexure 6

TRANSMISSION BILLING UNIT

QUANTITATIVE DETAILS (APRIL TO MARCH DURING THE F.Y. 2022-23)

S. NO.	NAME OF UNIT	PERIOD	UNIT TRANSMITTED (kWh)	RATE (Rs/ kWh)	AMOUNT (RS.)
1	MADHYANCHAL VIDYUT VITRAN NIGAM LTD.	01.04.2022 TO 03.08.2022	11540788484	0.2421	2794024892.00
		04.08.2022 TO 31.03.2023	15806424516	0.2465	3896283645.00
		True-up 2021-22			236991578.00
		TOTAL	27347213000		6927300115.00
2	PURVANCHAL VIDYUT VITRAN NIGAM LTD.	01.04.2022 TO 03.08.2022	12319373226	0.2421	2982520258.00
		04.08.2022 TO 31.03.2023	18813122774	0.2465	4637434766.00
		True-up 2021-22			278594932.00
		TOTAL	31132496000		7898549956.00
3	PASCHIMANCHAL VIDYUT VITRAN NIGAM LTD.	01.04.2022 TO 03.08.2022	16403807161	0.2421	3971361714.00
		04.08.2022 TO 31.03.2023	22639436839	0.2465	5580621182.00
		True-up 2021-22			334979092.00
		TOTAL	39043244000		9886961988.00
4	DAKSHANANCHAL VIDYUT VITRAN NIGAM LTD.	01.04.2022 TO 03.08.2022	11154020291	0.2421	2700388314.00
		04.08.2022 TO 31.03.2023	17153165709	0.2465	4228255347.00
		True-up 2021-22			250397574.00
		TOTAL	28307186000		7179041235.00
5	KANPUR ELECTRIC SUPPLY CO. LTD.	01.04.2022 TO 03.08.2022	1847203581	0.2421	447207986.00
		04.08.2022 TO 31.03.2023	2381364419	0.2465	587006330.00
		True-up 2021-22			36571859.00
		TOTAL	4228568000		1070786175.00
6	NPCL	01.04.2022 TO 03.08.2022	470045522	0.2421	113798021.40
		04.08.2022 TO 31.03.2023	787060321	0.2465	194010369.64
		TOTAL(A)	1257105843		307808391.04
	NPCL (Solar) @50%	01.04.2022 TO 03.08.2022	34177040.90	0.2421	4137131.09
		04.08.2022 TO 31.03.2023	60777986	0.2465	7490887.00
		True-up 2021-22			12843030.00
TOTAL(B)	94955026.90		24471048.00		
TOTAL (A+B)	1352060869.90		332279439.00		
7	NR-UP	01.04.2022 TO 03.08.2022	412168267.23	0.2421	99785939.00
		04.08.2022 TO 31.03.2023	502150450.47	0.2465	123780087.00
		True-up 2021-22			14203282.00
		TOTAL	914318717.70		237769308.00
8	LONG TERM OPEN ACCESS (Solar Captive) @50%	01.04.2022 TO 03.08.2022	119280333.31	0.2421	14438884.00
		04.08.2022 TO 31.03.2023	272631137	0.2465	33601788.00
		True-up 2021-22			2212528.00
	TOTAL(A)	391911470.31		50253200.00	
	LONG TERM OPEN ACCESS (Non-Solar)				0.00
		TOTAL(B)	0.00		0.00
TOTAL (A+B)		391911470.31		50253200.00	
9	OTHER STATES	True-up 2021-22	0.00		19706128.00
		TOTAL	0.00		609226232.00
					589520104.00
10	OTHER AGENCIES (OPEN ACCESS)		5014212399		1443169554.12
		APPLICATION FEE FOR CONNECTIVITY			9689661.03
		TOTAL	5014212399		1452859215.15
GRAND TOTAL			137731210456.913		35645026863.15

Note Transmission charges bills issued to respective discoms & others in Rs.

[Signature]

[Signature]
(AE-TBU)

[Signature]
(A.O.TBU)

[Signature]
EE (TBU)

Executive Engineer
Transmission Billing Unit
Ofs Director (Planning & Commercial)
UPPTCL, Lucknow

[Signature]

[Signature]

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत बोर्ड

Annexure 7

INTRA-STATE TRANSMISSION LOSS STATEMENT FOR TRANSMISSION SYSTEM OF UP

FY 2022-23

(A) ENERGY INJECTION (MU)		
(a)	UPRVUNL	31758.3900
(b)	UPJVNL	977.3350
(c)	IPP	50154.2440
(d)	Co-Gen/CPP Injection	3206.3196
(e)	Solar/SHEP injection	3385.7934
(f)	INTER STATE	53399.1504
TOTAL INJECTION		142881.2324
Less-Cogen actual drawl(Banking)		441.1646
Net Total Injection		142440.0678
(B) ENERGY DRAWL (MU)		
(a)	MVVNL	27347.2130
(b)	PuVVNL	31132.4960
(c)	PVVNL	39043.2440
(d)	DVVNL	28307.1860
(e)	KESCO	4228.5680
(f)	NPCL	3095.9280
(g)	Northern Railway (UP)	2725.8136
(h)	OPEN ACCESS CONSOLIDATED	1850.7618
TOTAL DRAWAL		137731.2104

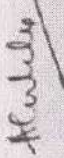
Transmission Loss (MUs) 4708.8574
 Transmission Loss (%) 3.30
 Approved Transmission Loss (%) 3.27

SE
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 अधीक्षण अभियन्ता
 सार्वजनिक विदेशक (नियोजन एवं वाणिज्य)
 उत्तरप्रदेश पावर कॉर्पोरेशन लि.

PSDF funded Project											
Monthly Progress Report :											
Report for the Month of:		October, 2023		Date of submission:		09/11/2023					
Name of Entity/Utility:		UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED									
Name of Project with Project-ID:		Implementation of SAMAST Guidelines (Project ID-288)									
Date of Sanction of Project:		24-03-2022									
Completion Schedule:		18 MONTHS FROM THE DATE OF LOI - January, 2024									
Estimated Project cost as per DPR:		Rs. 76.30 Crs		Amount of Grant Sanctioned		31.71 Crs					
Total Amount of LOI Placed		Rs. 56,90,33,385.94		Total Amount of Grant received		9.51 Crs					
Total amount released to Vendor		Rs. 9.51 Crs. (PSDF Only)		Total Amount of Vendor bills ready for payment						Approx. 0.23 Crs	
Sl. No.	Major Item Details	Activity	Quantity as per BoQ of DPR	Quantity for which LOI issued	Quantity completed till last month (1-31 Oct., 2023)	Quantity completed in this month (1-7 Oct., 2023)	Total Quantity Completed	Target for the month (Nov., 2023)	Remarks		
1	3P4W Interface Energy Meters (AIB) 0.2s class, DCU & CDCS	Supply	4573 Nos.	4573 Nos	3433	Nil	3433	Nil	1. Allotment of 301 Meters of Lot-4 along with associated equipment issued on 27.09.2022 2. Inspection bill for the same is scheduled on 20/11/2023		
		Erection	4573 Nos.	4573 Nos	3029	37	3066	Additional 500			
		Commissioning	4573 Nos.	4573 Nos	2386	88	2474	Additional 500			
2											
3											
	Other Details, if any										


Er. Akhilesh Srivastava
 Chief Engineer (765kV DU)
 U.P. Power Trans. Corp. Ltd.
 Lucknow

Sauvath


 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रोपाण्ड्राकांठलि

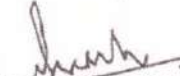
Uttar Pradesh Power Transmission Corporation Ltd.

14, Ashok Marg, Shakti Bhawan, Lucknow

Fund Management Unit (Location Code-101)

Detail of Budget Allocation and Released by GoUP during the F.Y. 2022-23, 2023-24 & 2024-25
(Detail as on date - 29.09.2023)

Sr. No	F.Y.	GoUP/ Equity				Total Equity (Rs.)
		Budget Allocation of State Govt for Infrastructure Development of Transmission Sector Amount (Rs.)	Budget Released for repayment of Loan taken from PFC for infrastructure development of Transmission Sector Amount (Rs.)	Budget Allocation of State Govt as Investment Amount (Rs.)	Budget Released As Equity Amount (Rs.)	
			(A)		(B)	(A+B)
1-	2022-23	2,43,10,00,000.00	2,43,10,00,000.00	10,34,15,09,000.00	10,34,15,09,000.00	12,77,25,09,000.00
2-	2023-24	-	-	22,49,51,00,000.00	5,53,72,00,000.00	5,53,72,00,000.00
3-	2024-25	-	-	-	-	-


Accountant (FM-I)


Accounts Officer (FM)

Annexure 10

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अधीक्षक अभियन्ता
समाप्त दिदेशक (नियोजन एवं यांत्रिक)
उप-मार्ग/कॉन्क्रीट/सि





Uttar Pradesh Power Transmission Corporation Ltd.

14, Ashok Marg, Shakti Bhawan, Lucknow

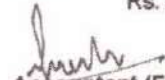
Fund Management Unit (Location Code-101)

Detail of Consumer Contribution & Grant for the F.Y. 2022-23, 2023-24 & 2024-25
(Detail as on date-29.09.2023)

Sr. No	F.Y.	Consumer Contribution Amount (Rs.)		Grant Received Amount (Rs.)	
		Budget	Drawl	Budget Allotment Amount (Rs.)	Drawl Amount (Rs.)
1-	2022-23	Not pertain to Fund Unit		12,19,82,000.00	6,85,66,838.00
2-	2023-24	Not pertain to Fund Unit		NIL	NIL
3-	2024-25	Not pertain to Fund Unit		NIL	NIL

Note:-

Rs. 5.3415 Crore Out of Rs. 12.1982 Crore as saving and surrendered to State Govt.


Accountant (FM-I)


Accounts Officer (FM)

Annexure 11

Annexure 12

SUMMARY OF TRANSMISSION SYSTEM AVAILABILITY (Considering long outages as deemed available) FOR FY 2022-23					
MONTH	VOLTAGE LEVEL WISE TRANSMISSION SYSTEM AVAILABILITY IN %				
	765KV	400KV	220KV	132KV	TOTAL SYSTEM AVAILABILITY IN %
Apr-22	99.847	98.695	99.725	99.749	99.543
May-22	99.551	99.414	98.844	99.758	99.359
Jun-22	100.000	99.750	99.449	99.836	99.693
Jul-22	99.898	99.068	98.914	99.397	98.709
Aug-22	99.762	98.229	99.358	99.250	98.639
Sep-22	99.190	99.298	99.658	99.752	99.599
Oct-22	99.925	99.408	99.173	99.544	99.409
Nov-22	99.003	99.108	99.714	99.826	99.602
Dec-22	99.270	99.339	99.683	99.763	99.625
Jan-23	98.995	99.460	99.280	99.710	99.471
Feb-23	99.698	99.441	98.896	98.738	98.984
Mar-23	99.812	99.574	99.160	99.407	99.375
CUMULATIVE SYSTEM AVAILABILITY OF WHOLE AC SYSTEM OF UPPTCL FOR FY 2022-23					
APRIL 22-MARCH 23	765KV	400KV	220KV	132KV	TOTAL SYSTEM AVAILABILITY IN %
	99.579	99.229	99.392	99.565	99.443


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अधीक्षणा अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपसंचालनालय, नरसिंहपुर

Annexure 14

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
765KV					
1	TC	Unnao	765KV S/S Unnao	765/400	3x1000
2	TSW	Agra	765KV S/S Fatehabad, Agra	765/400	2x1500
400KV					
1	TC	Bareilly	400KV S/S Bareilly	400/220	3x315
2	TC	Lucknow	400KV S/S Lucknow(Sarojini Nagar)	400/220	2x500
3	TC	Lucknow	400KV S/S Hardoi Road Lucknow(Jehta) (GIS)	400/220 220/132	2x500 2x200
4	TC	Sultanpur	400KV S/S Sultanpur	400/220	1x240+2x315
5	TC	Unnao	400KV S/S Unnao	400/220 220/132	3x315 3x160
6	TNE	Azamgarh	400KV S/S Azamgarh	400/220	2x500
7	TNE	Ballia	400KV S/S Rasra, Bailla (GIS)	400/220 220/132	1x500 2x160
8	TNE	Basti	400KV S/S Basti (GIS)	400/220 220/132	2x500 2x200
9	TNE	Gorakhpur	400KV S/S Gorakhpur	400/220	1x315+1x500+ 1x240
10	TNE	Mau	400KV S/S Mau(Kasara)	400/132 132/33	3x200 1x20
11	TSE	Jaunpur	400KV S/S Machhlishahr	400/220 220/132	1x315 1x160
12	TSE	Prayagraj	400KV S/S Masauli	400/132	3x200
13	TSE	Varanasi	400KV S/S Varanasi(Sarnath)	400/220 220/132 132/33	3x315+1x500 1x200+2x160 1x20
14	TSC	Banda	400KV S/S Banda	400/220	2x315
15	TSC	Jalaun	400KV S/S Orai	400/220 220/132	2x315 1x160
16	TSW	Agra	400KV S/S Agra	400/220 220/132	2x500+1x315 3x160

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
17	TSW	Agra	400KV S/S Agra South (GIS)	132/33 400/132	1x20 3x200
18	TSW	Aligarh	400KV S/S Aligarh	400/220	2x500+1x315
19	TSW	Kanpur(N)	400KV S/S Panki(Kanpur)	400/220	2x315
20	TSW	Mathura	400KV S/S Manth, Mathura	400/220	1x500+2x315
21	TW	Gautam Budh Nagar	400KV S/S Greater Noida	400/220	2x500+2x315
22	TW	Gautam Budh Nagar	400KV S/S Sector-123 Noida (GIS)	220/132 132/33 400/132	2x200+1x160 1x200 2x200
23	TW	Gautam Budh Nagar	400KV S/S Sector-148, Noida (GIS)	132/33 400/220	2x100 2x500
24	TW	Ghaziabad	400KV S/S Muradnagar-I	220/132 220/33 400/220	1x160 2x100 1x500+2x315
25	TW	Ghaziabad	400KV S/S Muradnagar-II	400/220 220/132	1x315+2x240 2x100
26	TW	Moradabad	400KV S/S Moradabad	400/220	2x500+240
27	TW	Muzaffarnagar	400KV S/S Muzaffarnagar	400/220 220/132	3x315+1x500 2x160
	TW	Shamli	400KV S/S Shamli (GIS)(LV side)	400/220 220/132	1x500 2x200
220KV					
1	TC	Ambedkar Nagar	220KV S/S New Tanda	220/132 132/33	3x160 1x40+2x20
2	TC	Amethi	220KV S/S Amethi	220/132 132/33	2x160 2x40
3	TC	Ayodhya	220KV S/S GIS Ayodhya	220/132 132/33	2x160 2x63
4	TC	Ayodhya	220KV S/S Sohawal	220/132 132/33	2x160 2x63+1x40
5	TC	Badaun	220KV S/S Badaun	220/132	2x200




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 उपप्रोपांदाकांशिक

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
	TC	Badaun	220KV S/S Dataganj (LV Side)	132/33	1x40
6	TC	Balrampur	220KV S/S Balrampur	220/132 132/33	1x160 2x40
7	TC	Barabanki	220KV S/S Barabanki	220/132 132/33	2x160 2x40
8	TC	Bareilly	220KV S/S Bareilly(Dohna)	220/132 132/33	2x160 2x40
9	TC	Bareilly	220KV S/S C.B.Ganj	220/132 132/33	2x200 2x63
10	TC	Bareilly	220KV S/S Faridpur	220/132 132/33	1x100 1x40
11	TC	Behraich	220KV S/S Behraich	220/132 132/33	1x100+2x160 2x40
12	TC	Gonda	220KV S/S Gonda	220/132 132/33	2x200 3x40
13	TC	Hardoi	220KV S/S Hardoi	220/132 132/33	2x160 2x63
14	TC	Hardoi	220KV S/S Mallawan	220/132 132/33	2x160 1x40
15	TC	Lakhimpur	220KV S/S Gola	220/132 132/33	2x160 2x40
16	TC	Lakhimpur	220KV S/S Nighasan	220/132 132/33	2x100+1x160 1x40+1x20
17	TC	Lucknow	220KV S/S Lucknow(BKT)	220/33	2x60
18	TC	Lucknow	220KV S/S Lucknow (Bijnaur)	220/132 132/33	2x160 2x40
19	TC	Lucknow	220KV S/S Lucknow(Chinhat)	220/132 132/33	2x200 2x63
20	TC	Lucknow	220KV S/S Lucknow(CG City)	220/33	3x60
21	TC	Lucknow	220KV S/S Lucknow(Gomti Nagar)	220/33	4x60
22	TC	Lucknow	220KV S/S Lucknow(Hardoi Road)	220/132	2x200




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 उत्तरप्रदेश वित्त विकास बोर्ड

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
23	TC	Lucknow	220KV S/S Lucknow(Kanpur Road) (GIS)	132/33 220/33	2x63 3x60
24	TC	Lucknow	220KV S/S Lucknow(Kursi Road)	220/132 132/33	1x200+1x160+ 1x100 1x100+1x63
25	TC	Lucknow	220KV S/S Lucknow(Sarojini Nagar)	220/132 132/33	3x200 2x100
26	TC	Lucknow	220KV S/S Lucknow(Satrikh Road) (hybrid)	220/33	2x60
27	TC	Pilibhit	220KV S/S Amariya	220/132 132/33	2x100 2x40
28	TC	Pilibhit	220KV S/S Pilibhit	220/132 132/33	2x160 2x20
29	TC	Raibareilly	220KV S/S Bachrawan	220/132 132/33	2x160 2x40
30	TC	Shahjahanpur	220KV S/S Azizpur	220/132 132/33	2x160 2x40
31	TC	Shahjahanpur	220KV S/S Shahjahanpur	220/132 132/33	2x160+1x200 1x63+2x40
32	TC	Sitapur	220KV S/S Sitapur	220/132 132/33	1x200+1x160+ 1x100 1x63+2x40
33	TC	Sultanpur	220KV S/S Sultanpur	220/132 132/33	1x200+2x160 3x63+1x40
34	TC	Unnao	220KV S/S Dahi Chauki	220/33	3x60
35	TNE	Azamgarh	220KV S/S Azamgarh	220/132 132/33	1x200+2x160 1x63+2x40
36	TNE	Azamgarh	220KV S/S Azamgarh-II	220/132 132/33	2x160 2x40
37	TNE	Ballia	220KV S/S Rasra	220/132	2x160
38	TNE	Basti	220KV S/S Basti	220/132 132/33	2x200 3x63
39	TNE	Deoria	220KV S/S Deoria	220/132	1x100+2x160

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 उत्तरप्रदेश वित्त कार्यालय

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
40	TNE	Gorakhpur	220KV S/S Motiram Adda, Gorakhpur II	220/132 132/33	3x160 1x20
41	TNE	Gorakhpur	220KV S/S Gorakhpur(Barahuwa)	220/132 132/33	2x160+1x100+ 1x200 2x63
42	TNE	Gorakhpur	220KV S/S Gola	220/132 132/33	2x160 2x40
43	TNE	Kushinagar	220KV S/S Hata	220/132 132/33	1x160+2x100 2x40
	TNE	Maharajganj	220KV S/S Maharajganj (LV side)	132/33	1x40
44	TNE	Sant Kabir Nagar	220KV S/S Dulhipar	220/132 132/33	2x160 2x40
45	TNE	Sidharthnagar	220KV S/S Bansi	220/132	2x160
46	TSE	Prayagraj	220KV S/S Prayagraj(Cantt.)	220/132 132/33	2x200 4x40
47	TSE	Prayagraj	220KV S/S Prayagraj(Rewa Road)	220/132 132/33 132/25	2x200+1x160 3x40 2x12.5
48	TSE	Prayagraj	220KV S/S Jhusi	220/132 132/33	2x200 2x63
49	TSE	Prayagraj	220KV S/S Phulpur	220/132 132/33	2x160 2x40
50	TSE	Chandauli	220KV S/S Sahupuri	220/132 132/33	2x200+1x160 2x40+1x20
51	TSE	Ghazipur	220KV S/S Bhadaura	220/132 132/33	1x100 2x40
52	TSE	Ghazipur	220KV S/S Ghazipur	220/132	2x160
53	TSE	Jaunpur	220KV S/S Jaunpur	220/132 132/33	3x160 1x20
54	TSE	Fatehpur	220KV S/S Fatehpur	220/132 132/33	2x200 2x63+1x40




 अधीक्षण अभियन्ता
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 उ०प्र०पा०ट्रा०का०लि०

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
55	TSE	Fatehpur	220KV S/S Malwan	220/132 132/33	2x160 2x40
56	TSE	Kaushambi	220KV S/S Sirathu	220/132	2x160
57	TSE	Mirzapur	220KV S/S Mirzapur	220/132 132/33	3x160 2x20+1x40
58	TSE	Pratapgarh	220KV S/S Pratapgarh	220/132	2x100+1x160
59	TSE	Pratapgarh	220KV S/S Sangipur	220/132 132/33	1x160 1x40
60	TSE	Sonebhadra	220KV S/S Robertsganj	220/132	2x160
61	TSE	Varanasi	220KV S/S Bhelupur	220/33	2x60
62	TSE	Varanasi	220KV S/S Gazokhar	220/132 132/33	2x160 1x63+1x40
63	TSE	Varanasi	220KV S/S Harahua	220/33	2x60
64	TSE	Varanasi	220KV S/S Raja Ka Talab	220/132 132/33	2x160 2x40
65	TSC	Banda	220KV S/S Banda	220/132 132/33	2x200 3x40
66	TSC	Chitrakoot	220KV S/S Pahari	220/132 132/33	2x100 2x40
67	TSC	Jalaun	220KV S/S Orai	220/132 132/33	2x160 2x40
68	TSC	Jhansi	220KV S/S Babina	220/132 132/33	1x160 2x40
69	TSC	Jhansi	220KV S/S Jhansi	220/132 132/33	2x100 2x40
70	TSC	Lalitpur	220KV S/S Lalitpur	220/132 132/33	1x160+1x100 2x20
71	TSC	Mahoba	220KV S/S Mahoba	220/132	1x160+1x100
72	TSW	Agra	220KV S/S Bah,Agra	220/132 132/33	2x160 2x40
	TSW	Agra	220KV S/S Kirawali (LV side)	132/33	2x40
73	TSW	Agra	220KV S/S Shamshabad Road,Agra	220/132 132/33	2x160 2x63




 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रान्तीय कार्यालय

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
74	TSW	Agra	220KV S/S Sikandra,Agra	220/132 220/33 132/33	2x160+1x100 2x60 2x63
75	TSW	Aligarh	220KV S/S Atrauli	220/132 132/33	2x160 2x63
76	TSW	Aligarh	220KV S/S Boner	220/132	1x160+1x100
77	TSW	Aligarh	220KV S/S Khair	220/132	3x160
78	TSW	Etah	220KV S/S Etah	220/132 132/33	2x160 2x63+2x40
79	TSW	Etawah	220KV S/S Bharthana	220/132 132/33	2x160+1x100 2x40
80	TSW	Etawah	220KV S/S Sefai New	220/132 132/33	2x160 2x63
81	TSW	Farrukhabad	220KV S/S Farrukhabad	220/132 132/33	1x160 2x40
82	TSW	Farrukhabad	220KV S/S Nibkarori	220/132	1x160+2x100
83	TSW	Firozabad	220KV S/S Firozabad	220/132 132/33	1x160+1x150+ 1x100 3x63
84	TSW	Firozabad	220KV S/S Sirsaganj	220/132 132/33	2x100 2x40
85	TSW	Firozabad	220KV S/S Tundla	220/132 132/33	2x160 2x40
86	TSW	Hathras	220KV S/S Hathras(Meetai)	220/132 132/33	2x200 2x40+1x63
87	TSW	Hathras	220KV S/S Sikandra Rao	220/132	2x160
88	TSW	Kashganj	220KV S/S Kashganj	220/132 132/33	2x160 2x40
89	TSW	Kannauj	220KV S/S Chibramau	220/132 132/33	2x160 2x63+1x40
90	TSW	Kanpur(D)	220KV S/S Rania	220/132 132/33	3x100 2x40
91	TSW	Kanpur(D)	220KV S/S Sikandara	220/132	2x160
92	TSW	Kanpur(N)	220KV S/S Bithoor	220/132 132/33	2x160 2x40

अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उत्तर प्रदेश पावर कॉर्पोरेशन लि.

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
93	TSW	Kanpur(N)	220KV S/S Panki(Kanpur)	220/132 220/33 132/33	3x160 1x60 3x40
94	TSW	Kanpur(N)	220KV S/S Phoolbagh	220/33	2x60
95	TSW	Kanpur(N)	220KV S/S R.P.H.	220/33	3x60
96	TSW	Kanpur(N)	220KV S/S Sarh	220/132 132/33	2x160 2x40
97	TSW	Kanpur(N)	220KV S/S Kanpur South	220/33	2x60
98	TSW	Kanpur(N)	220KV S/S Kidwai Nagar (GIS)	220/33	2x60
99	TSW	Kanpur(N)	220KV S/S Naubasta(Kanpur)	220/132 132/33	2x160 3x63
100	TSW	Mainpuri	220KV S/S Mainpuri	220/132 132/33	2x160+1x100 2x63
101	TSW	Mathura	220KV S/S Chhata	220/132 132/33	3x160 2x40
102	TSW	Mathura	220KV S/S Gokul(Mathura)	220/132 132/33	2x160 2x63
103	TSW	Mathura	220KV S/S Manth	220/132 132/33	2x160 2x40
104	TSW	Mathura	220KV S/S Vrindawan	220/132 132/33	2x160 2x40
105	TW	Amroha	220KV S/S Amroha	220/132 132/33	2x160 2x40
106	TW	Amroha	220KV S/S Gajraula	220/132 132/33	2x160 3x63
107	TW	Baghpat	220KV S/S Baghpat	220/132	1x160+1x100
108	TW	Baghpat	220KV S/S Baraut	220/132	2x200+1x160
109	TW	Baghpat	220KV S/S Nirpura	220/132 220/33	2x160 1x60
110	TW	Bijnore	220KV S/S Chandpur	220/132	2x160
111	TW	Bijnore	220KV S/S Nehtaur	220/132 132/33	3x160+1x100 2x63+1x40
112	TW	Bulandshahr	220KV S/S Debai	220/132	2x100




 अधीक्षण अभियन्ता
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 उत्तरप्रदेश विद्युत बोर्ड

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
113	TW	Bulandshahr	220KV S/S Jahangirabad	220/132 132/33	1x160+1x150 2x40
114	TW	Bulandshahr	220KV S/S Khurja	220/132 132/33	2x200 2x63+1x40
115	TW	Bulandshahr	220KV S/S Sikandrabad	220/132 220/33 132/33	2x100+1x160 2x60 2x63+1x40
116	TW	Bulandshahr	220KV S/S Rukhi	220/132 220/33	1x160 1x60
117	TW	Gautam Budh Nagar	220KV S/S Dadri	220/132 132/33	1x160+1x100 3x63
118	TW	Gautam Budh Nagar	220KV S/S Botanical Garden, Sector-38A, Noida (GIS)	220/33	3x60
119	TW	Gautam Budh Nagar	220KV S/S Jewar (Hybrid)	220/33	2x60
120	TW	Gautam Budh Nagar	220KV S/S IITGNL(GIS)	220/33	3x60
121	TW	Gautam Budh Nagar	220KV S/S Noida, Sector-129	220/132 132/33	3x160 1x100+3x63
122	TW	Gautam Budh Nagar	220KV S/S Noida, Sector-20	220/132 132/33	3x160 4x63
123	TW	Gautam Budh Nagar	220KV S/S Noida, Sector-62	220/132 220/33 132/33	2x160 2x60 2x63
124	TW	Gautam Budh Nagar	220KV S/S RC Green	220/132 220/33 132/33	2x160 2x60 4x63
125	TW	Ghaziabad	220KV S/S Faridnagar	220/132 220/33	1x160+1x100 2x60
126	TW	Ghaziabad	220KV S/S Loni	220/132 132/33	1x200+1x150 2x63
127	TW	Ghaziabad	220KV S/S Morti	220/132 220/33	2x160 3x60




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 उपप्रभाग ट्रांस्कॉलि

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
128	TW	Ghaziabad	220KV S/S Madhuban Bapudham (GIS)	220/132 220/33	1x100+1x160 3x60
129	TW	Ghaziabad	220KV S/S Mandola Vihar	220/33	3x60
130	TW	Ghaziabad	220KV S/S Muradnagar	220/132 132/33	2x200+1x160 1x63+1x40
131	TW	Ghaziabad	220KV S/S Pratap Vihar Hybrid	220/132 220/33	1x160+1x100 3x60
132	TW	Ghaziabad	220KV S/S Sahibabad	220/132 132/33	2x200 3x63
133	TW	Hapur	220KV S/S Simbhaoli	220/132 132/33	2x200 2x63+1x40
134	TW	Hapur	220KV S/S Hapur(Hybrid)	220/132 220/33	2x160 3x60
135	TW	Meerut	220KV S/S Charla (Sardhana)	220/132 132/33	2x160+1x100 2x63+40
136	TW	Meerut	220KV S/S Meerut (Modipuram)	220/132 132/33	2x200 2x63+1x40
137	TW	Meerut	220KV S/S Meerut (Modipuram)-II	220/132 132/33	1x160 1x40
138	TW	Meerut	220KV S/S Partapur (Jagruti Vihar)	220/132 132/33	3x160 2x40
139	TW	Meerut	220KV S/S Shatabdi Nagar	220/132 132/33	1x200+2x160 3x63
140	TW	Moradabad	220KV S/S Moradabad(Majhola)	220/132 132/33	1x200+2x160 2x63+2x40
141	TW	Muzaffarnagar	220KV S/S Badhaikalan	220/132 132/33	2x160 2x40
142	TW	Muzaffarnagar	220KV S/S Jansath	220/132	1x160+1x100
143	TW	Muzaffarnagar	220KV S/S Khatauli	220/132	1x160
144	TW	Muzaffarnagar	220KV S/S Nara(Muzaffarnagar)	220/132 132/33	1x200+1x160 2x63+2x40


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अधीक्षण अभियन्ता
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उत्प्रेषण/ट्रांसमिशन

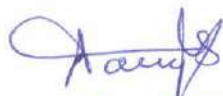
S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
145	TW	Rampur	220KV S/S Rampur	220/132 132/33	1x160+3x100 2x40
146	TW	Saharanpur	220KV S/S Behat	220/132 132/33	1x160+1x100 1x63+1x40
	TW	Saharanpur	220KV S/S Deoband (LV side)	132/33	2x40
147	TW	Saharanpur	220KV S/S Nanauta	220/132 220/33 132/33	2x200 1x60 2x63
148	TW	Saharanpur	220KV S/S Saharanpur	220/132 132/33	2x200 2x63+2x40+ 1x20
149	TW	Saharanpur	220KV S/S Sarsawa	220/132 132/33	2x160 2x40
150	TW	Sambhal	220KV S/S Chandausi	220/132 132/33	2x160 3x40
151	TW	Sambhal	220KV S/S Sambhal	220/132 132/33	2x160+1x100 3x40
152	TW	Shamli	220KV S/S Shamli	220/132 220/33 132/33	2x200+1x100 1x60 3x63
132KV					
1	TC	Amethi	132KV S/S Gauriganj	132/33	2x63
2	TC	Amethi	132KV S/S HAL Korwa	132/11	3x10
3	TC	Amethi	132KV S/S Jagdishpur	132/33	2x40
4	TC	Amethi	132KV S/S Musafirkhana	132/33	2x40
5	TC	Amethi	132KV S/S Tiloi	132/33	2x40
6	TC	Ambedkar Nagar	132KV S/S Aalapur	132/33	2x20+1x40
7	TC	Ambedkar Nagar	132KV S/S Akbarpur	132/33	2x63
8	TC	Ambedkar Nagar	132KV S/S Jalalpur	132/33	2x40
9	TC	Ambedkar Nagar	132KV S/S Tanda	132/33	2x63
10	TC	Ayodhya	132KV S/S Bikapur	132/33	2x20+1x40
11	TC	Ayodhya	132KV S/S Darshan Nagar	132/33	3x40
12	TC	Ayodhya	132KV S/S Milkipur	132/33	3x40




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 उपप्रभाग/ट्रांस्मिशन

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
13	TC	Ayodhya	132KV S/S Rudauli	132/33	2x40
14	TC	Badaun	132KV S/S Badaun	132/33	2x63+1x40
15	TC	Badaun	132KV S/S Bilsa	132/33	2x40+1x20
16	TC	Badaun	132KV S/S Bisauli	132/33	2x63
17	TC	Badaun	132KV S/S Sahaswan	132/33	1x20+2x40
18	TC	Badaun	132KV S/S Ujhani	132/33	2x40
19	TC	Badaun	132KV S/S Usawan	132/33	2x40+1x63
20	TC	Balrampur	132KV S/S Balrampur	132/33	1x63+1x40
21	TC	Balrampur	132KV S/S Tulsipur	132/33	2x40
22	TC	Balrampur	132KV S/S Utraula	132/33	2x40+1x20
23	TC	Barabanki	132KV S/S Barabanki	132/33	2x63
24	TC	Barabanki	132KV S/S Haidergarh	132/33	1x40+1x20
25	TC	Barabanki	132KV S/S Nindura	132/33	2x20
26	TC	Barabanki	132KV S/S Ram Sanehi Ghat	132/33	3x40
27	TC	Bareilly	132KV S/S Aonla	132/33	2x63
28	TC	Bareilly	132KV S/S Bareilly II	132/33	1x63+2x40
29	TC	Bareilly	132KV S/S Bareilly(Dohna)	132/33	2x40+1x63
30	TC	Bareilly	132KV S/S Bareilly(Town)	132/33	2x63+1x40
31	TC	Bareilly	132KV S/S Faridpur	132/33	2x40
32	TC	Bareilly	132KV S/S Meerganj	132/33	2x40
33	TC	Bareilly	132KV S/S Nawabganj, Bareilly	132/33	2x40
34	TC	Bareilly	132KV S/S Richa	132/33	1x63+2x40
35	TC	Behraich	132KV S/S Begampur	132/33	2x40
36	TC	Behraich	132KV S/S Behraich	132/33	1x63+2x40
37	TC	Behraich	132KV S/S Kaisarganj	132/33	2x40
38	TC	Behraich	132KV S/S Nanpara	132/33	3x40




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 संप्रदाय विभाग, काठमाडौं

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
39	TC	Behraich	132KV S/S Payagpur	132/33	2x40
40	TC	Gonda	132KV S/S Colonelganj	132/33	2x40
41	TC	Gonda	132KV S/S Gharighat	132/33	1x40
42	TC	Gonda	132KV S/S Itiathok	132/33	2x40
43	TC	Gonda	132KV S/S Mankapur	132/33	3x40
44	TC	Gonda	132KV S/S Nababganj	132/33	2x40
45	TC	Hardoi	132KV S/S Asha	132/33	2x40+1x20
46	TC	Hardoi	132KV S/S Baghauri	132/33	2x20
47	TC	Hardoi	132KV S/S Bharawan	132/33	2x40
48	TC	Hardoi	132KV S/S Sahabad	132/33	2x40
49	TC	Hardoi	132KV S/S Sandila	132/33	2x40+1x20
50	TC	Hardoi	132KV S/S Shrimau	132/33	2x20
51	TC	Lakhimpur	132KV S/S Dhaurhara	132/33	1x40+1x20
52	TC	Lakhimpur	132KV S/S Gola	132/33	1x40+1x63
53	TC	Lakhimpur	132KV S/S Lakhimpur(Kheri)	132/33	2x63
54	TC	Lakhimpur	132KV S/S Mohammadi	132/33	1x40+1x63
55	TC	Lakhimpur	132KV S/S Oel	132/33	2x40
56	TC	Lakhimpur	132KV S/S Pallia	132/33	2x40
57	TC	Lucknow	132KV S/S Lucknow(Awas Vikas, Sultanpur Road)	132/33	2x40
58	TC	Lucknow	132KV S/S Lucknow(Gomti Nagar)	132/33	2x63+1x40
59	TC	Lucknow	132KV S/S Lucknow (Hanuman Setu) (GIS)	132/33	2x63
60	TC	Lucknow	132KV S/S Lucknow(Indira Nagar)	132/33	2x40+1x63
61	TC	Lucknow	132KV S/S Lucknow(Khurram Nagar)	132/33	1x63+2x40
62	TC	Lucknow	132KV S/S Lucknow(Jehta)	132/33	1x40




 अधीक्षण अभियन्ता
 सार्वजनिक निदेशक (नियोजन एवं वाणिज्य)
 उपप्रधान कार्यालय

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
63	TC	Lucknow	132KV S/S Lucknow(Martinpurwa)	132/33	3x63
64	TC	Lucknow	132KV S/S Lucknow(Mohaam Road)	132/33	3x40
65	TC	Lucknow	132KV S/S Lucknow(Mohanlalganj)	132/33	1x40
66	TC	Lucknow	132KV S/S Lucknow(Neebu Park) (Mehtab Bagh) (GIS)	132/33	3x63
67	TC	Lucknow	132KV S/S Lucknow(NKN)	132/33	1x63+2x40
68	TC	Lucknow	132KV S/S Lucknow(Rahimabad)	132/33	2x40
69	TC	Lucknow	132KV S/S Lucknow(Sahara City)	132/33	2x40
70	TC	Lucknow	132KV S/S Lucknow(SGPGI)	132/33	3x63
71	TC	Lucknow	132KV S/S Lucknow(TRT)	132/33	3x63
72	TC	Pilibhit	132KV S/S Bisalpur	132/33	2x20+1x63
73	TC	Pilibhit	132KV S/S Pilibhit	132/33	2x63
74	TC	Pilibhit	132KV S/S Pooranpur	132/33	2x40
75	TC	Raibareilly	132KV S/S Bachhrawan	132/33	2x40
76	TC	Raibareilly	132KV S/S Dalmau	132/33	2x40
77	TC	Raibareilly	132KV S/S Raibareli(Amawan)	132/33	2x63+1x40
78	TC	Raibareilly	132KV S/S Raibareli(Tripula)	132/33	2x63
79	TC	Raibareilly	132KV S/S Salon	132/33	2x40
80	TC	Raibareilly	132KV S/S Sareni	132/33	2x40
81	TC	Shahjahanpur	132KV S/S Banda, Shahjahanpur	132/33	2x20+1x40
82	TC	Shahjahanpur	132KV S/S Jalalabad	132/33	2x40
83	TC	Shahjahanpur	132KV S/S Powayan	132/33	3x40
84	TC	Shahjahanpur	132KV S/S Shahjahanpur	132/33	2x40+1x20




अधीक्षण अभियन्ता
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उद्योगोद्धारकोशलि०

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
85	TC	Shahjahanpur	132KV S/S Tilhar	132/33	2x40
86	TC	Shravasti	132KV S/S Bhinga	132/33	2x40
87	TC	Sitapur	132KV S/S Biswan	132/33	2x20+1x40
88	TC	Sitapur	132KV S/S Laharpur	132/33	1x20+1x40
89	TC	Sitapur	132KV S/S Mishrikh	132/33	2x40
90	TC	Sitapur	132KV S/S Mahamudabad	132/33	1x40+1x20
91	TC	Sitapur	132KV S/S Neri	132/33	2x40+1x20
92	TC	Sitapur	132KV S/S Sidhauri	132/33	2x40+1x20
93	TC	Sultanpur	132KV S/S Goshaisingpur	132/33	2x40
94	TC	Sultanpur	132KV S/S Kadipur	132/33	2x40
95	TC	Sultanpur	132KV S/S Lambhua	132/33	2x40
96	TC	Unnao	132KV S/S Bangermau	132/33	1x40+2x20
97	TC	Unnao	132KV S/S Bighapur	132/33	1x40+1x63
98	TC	Unnao	132KV S/S Chakalwanshi	132/33	2x40
99	TC	Unnao	132KV S/S Hassanganj	132/33	2x40
100	TC	Unnao	132KV S/S Maurawan	132/33	1x63+2x40
101	TC	Unnao	132KV S/S Unnao(Kundan Road)	132/33	2x63
102	TC	Unnao	132KV S/S Unnao(Sonik)	132/33	3x40
103	TNE	Azamgarh	132KV S/S Atraulia	132/33	2x20
104	TNE	Azamgarh	132KV S/S Bindwal Jairajpur	132/33	2x40
105	TNE	Azamgarh	132KV S/S Sidhari, Azamgarh	132/33	2x63
106	TNE	Azamgarh	132KV S/S Koilsa	132/33	2x40+1x20
107	TNE	Azamgarh	132KV S/S Lalganj(Azamgarh)	132/33	2x63
108	TNE	Azamgarh	132KV S/S Mehnagar	132/33	2x40+1x20
109	TNE	Azamgarh	132KV S/S Mubarakpur	132/33	2x20
110	TNE	Azamgarh	132KV S/S Phoolpur	132/33	2x63+1x40

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 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उपप्रधान कार्यालय

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
111	TNE	Azamgarh	132KV S/S Rani Ki Sarai	132/33	1x40+2x20
112	TNE	Ballia	132KV S/S Ballia	132/33	2x63
113	TNE	Ballia	132KV S/S Bansdih	132/33	2x40
114	TNE	Ballia	132KV S/S Chitbragaon	132/33	2x20
115	TNE	Ballia	132KV S/S Dighar	132/33	2x40
116	TNE	Ballia	132KV S/S Rasra	132/33	1x63+1x40
117	TNE	Ballia	132KV S/S Sikanderpur	132/33	1x63+1x40
118	TNE	Basti	132KV S/S Harraiya	132/33	2x63
119	TNE	Basti	132KV S/S Kalwari	132/33	2x20
120	TNE	Deoria	132KV S/S Deoria	132/33	1x63+2x40
121	TNE	Deoria	132KV S/S Purnachapar	132/33	2x20
122	TNE	Deoria	132KV S/S Rudrapur	132/33	1x63+1x40
123	TNE	Deoria	132KV S/S Salempur	132/33	1x63+1x40
124	TNE	Gorakhpur	132KV S/S Barhalganj	132/33	2x40
125	TNE	Gorakhpur	132KV S/S Bhathat	132/33	2x40
126	TNE	Gorakhpur	132KV S/S Campierganj	132/33	2x40
127	TNE	Gorakhpur	132KV S/S Gida	132/33	2x40
128	TNE	Gorakhpur	132KV S/S Gorakhpur(FCI)	132/33	2x63+1x40
129	TNE	Gorakhpur	132KV S/S Gorakhpur(FCI)-II	132/33	2x40
130	TNE	Gorakhpur	132KV S/S Gorakhpur(Mohhaddipur-I)	132/33	1x63+1x40
131	TNE	Gorakhpur	132KV S/S Gorakhpur(Mohhaddipur-II)	132/33	3x40
132	TNE	Gorakhpur	132KV S/S Kauriram	132/33	1x63+1x40
133	TNE	Gorakhpur	132KV S/S Shatrughanpur	132/33	2x40
134	TNE	Kushinagar	132KV S/S Kasia	132/33	2x63+1x40
135	TNE	Kushinagar	132KV S/S Laxmipur	132/33	2x40
136	TNE	Kushinagar	132KV S/S Raja Pakad	132/33	2x40+1x20




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 उ०प्र०पा०द०का०अ०लि०


S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
137	TNE	Maharajganj	132KV S/S Anandnagar	132/33	1x63+1x40
138	TNE	Maharajganj	132KV S/S Maharajganj	132/33	1x63+1x40
139	TNE	Maharajganj	132KV S/S Nautanwa	132/33	2x40
140	TNE	Mau	132KV S/S Bada Gaon	132/33	2x40
141	TNE	Mau	132KV S/S Dohrighat	132/33	2x63
142	TNE	Mau	132KV S/S Haldharpur	132/33	1x40+1x20
143	TNE	Mau	132KV S/S Katghara Mehloo	132/33	2x20
144	TNE	Mau	132KV S/S Mau(New)	132/33	2x63
145	TNE	Mau	132KV S/S Mau(Old)	132/33	2x63
146	TNE	Mau	132KV S/S Mohammdabad	132/33	1x63+1x40
147	TNE	Mau	132KV S/S Semri Jamalpur	132/33	1x63+1x40
148	TNE	Sant Kabeer Nagar	132KV S/S Khalilabad	132/33	2x40
149	TNE	Sant Kabeer Nagar	132KV S/S Mehdawal	132/33	2x20+1x40
150	TNE	Sant Kabeer Nagar	132KV S/S Nathnagar	132/33	2x20
151	TNE	Sidharthnagar	132KV S/S Bansi	132/33	2x40+1x20
152	TNE	Sidharthnagar	132KV S/S Dumariaganj	132/33	2x40
153	TNE	Sidharthnagar	132KV S/S Itwa	132/33	2x20+1x40
154	TNE	Sidharthnagar	132KV S/S Naugarh	132/33	3x40
155	TSE	Bhadohi(S.R.Nagar)	132KV S/S Aurai	132/33	2x40
156	TSE	Bhadohi(S.R.Nagar)	132KV S/S Bhadohi	132/33	2x63+1x20
157	TSE	Bhadohi(S.R.Nagar)	132KV S/S Chauri	132/33	2x20
158	TSE	Bhadohi(S.R.Nagar)	132KV S/S Gopiganj	132/33	2x40+1x20
159	TSE	Chandauli	132KV S/S Chakia	132/33	2x20
160	TSE	Chandauli	132KV S/S Chandauli	132/33	1x63+1x40
161	TSE	Chandauli	132KV S/S Dhanapur	132/33	2x40




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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
162	TSE	Chandauli	132KV S/S PDDU	132/33	2x40
163	TSE	Fatehpur	132KV S/S Bindaki	132/33	2x40
164	TSE	Fatehpur	132KV S/S Hussainganj	132/33	2x40
165	TSE	Fatehpur	132KV S/S Jahanabad	132/33	2x40
166	TSE	Fatehpur	132KV S/S Khaga	132/33	2x63+1x40
167	TSE	Fatehpur	132KV S/S Malwan	132/33 132/25	3x40 1x20+1x12.5
168	TSE	Ghazipur	132KV S/S Ghazipur	132/33	1x100+1x63
169	TSE	Ghazipur	132KV S/S Kasimabad	132/33	1x40+2x20
170	TSE	Ghazipur	132KV S/S Kundesar	132/33	1x63+1x40
171	TSE	Ghazipur	132KV S/S Saidpur	132/33 132/11	2x63 2x20
172	TSE	Ghazipur	132KV S/S Sadat	132/33	2x40
173	TSE	Ghazipur	132KV S/S Zamania	132/33	1x63+1x40
174	TSE	Jaunpur	132KV S/S Badlapur	132/33	2x40+1x20
175	TSE	Jaunpur	132KV S/S Jaunpur	132/33	2x63
176	TSE	Jaunpur	132KV S/S Kerakat	132/33	1x40+1x63
177	TSE	Jaunpur	132KV S/S Machhalishahr	132/33	1x63+1x40
178	TSE	Jaunpur	132KV S/S Mariyahun	132/33	1x40+1x20
179	TSE	Jaunpur	132KV S/S Mugrabadshahpur	132/33	2x20
180	TSE	Jaunpur	132KV S/S Shahganj	132/33	1x63+1x40
181	TSE	Jaunpur	132KV S/S Siddiquepur	132/33	2x20+1x40
182	TSE	Kaushambi	132KV S/S Bharwari	132/33	1x40+1x20
183	TSE	Kaushambi	132KV S/S Manauri	132/33	2x63
184	TSE	Kaushambi	132KV S/S Manjhanpur	132/33	2x40+1x63
185	TSE	Kaushambi	132KV S/S Sarai Akil	132/33	2x40
186	TSE	Kaushambi	132KV S/S Sirathu	132/33 132/25	1x63+1x40 1x20+1x12.5




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 उ०प्र०पा०ट्रा०का०लि०

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
187	TSE	Mirzapur	132KV S/S Ahraura	132/33	2x20
188	TSE	Mirzapur	132KV S/S Chunar	132/33 132/25	2x63 2x12.5
189	TSE	Mirzapur	132KV S/S Chhanbey	132/33	2x40
190	TSE	Mirzapur	132KV S/S Gurudev Nagar	132/33	2x63
191	TSE	Mirzapur	132KV S/S Jigna	132/33 132/25	2x40 2x12.5
192	TSE	Mirzapur	132KV S/S Kachhawa	132/33	2x40
193	TSE	Mirzapur	132KV S/S Kazarahat	132/33	2x20
194	TSE	Mirzapur	132KV S/S Lalganj, Mirzapur	132/33	2x20
195	TSE	Mirzapur	132KV S/S Mirzapur	132/33	2x63
196	TSE	Mirzapur	132KV S/S Narainpur	132/11	2x20
197	TSE	Pratapgarh	132KV S/S Garwara	132/33	1x40+1x20
198	TSE	Pratapgarh	132KV S/S Kunda	132/33	2x63
199	TSE	Pratapgarh	132KV S/S Lalganj(Pratapgarh)	132/33	3x40
200	TSE	Pratapgarh	132KV S/S Mandhata	132/33	2x40
201	TSE	Pratapgarh	132KV S/S Raniganj	132/33	2x40
202	TSE	Pratapgarh	132KV S/S Patti	132/33	2x40
203	TSE	Pratapgarh	132KV S/S Pratapgarh	132/33	2x63
204	TSE	Prayagraj	132KV S/S Prayagraj(Minto Pk.)	132/33	1x63+3x40
205	TSE	Prayagraj	132KV S/S Prayagraj(Naini)	132/33 132/11	3x40 1x20
206	TSE	Prayagraj	132KV S/S Gyanpur	132/11	2x20
207	TSE	Prayagraj	132KV S/S Handia	132/33	2x40
208	TSE	Prayagraj	132KV S/S Jari	132/33	2x40
209	TSE	Prayagraj	132KV S/S Karchana	132/33	2x40+1x20
210	TSE	Prayagraj	132KV S/S Kareli (GIS)	132/33	2x63

Samrat

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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
211	TSE	Prayagraj	132KV S/S Kaurihar	132/33	2x40
212	TSE	Prayagraj	132KV S/S Koraon	132/33	2x20+1x40
213	TSE	Prayagraj	132KV S/S Meja Road	132/33	1x63+1x40
214	TSE	Prayagraj	132KV S/S Old Power House, Prayagraj (GIS)	132/33	2x63
215	TSE	Prayagraj	132KV S/S Saidabad	132/33	2x20
216	TSE	Prayagraj	132KV S/S Salaya Khurd	132/33	2x40
217	TSE	Prayagraj	132KV S/S Saraon	132/33	1x63+1x40
218	TSE	Prayagraj	132KV S/S Shankergarh	132/33	2x40
219	TSE	Prayagraj	132KV S/S Teliarganj	132/33	2x63
220	TSE	Prayagraj	132KV S/S Yamuna Pump Canal	132/33	2x20
221	TSE	Sonebhadra	132KV S/S Bina	132/33	3x20
222	TSE	Sonebhadra	132KV S/S Dala	132/33	2x40
223	TSE	Sonebhadra	132KV S/S Pasahi	132/33	2x40
224	TSE	Sonebhadra	132KV S/S Robertsganj	132/33	2x63
225	TSE	Varanasi	132KV S/S B.H.U.,Varanasi	132/33	1x40
226	TSE	Varanasi	132KV S/S Cholapur	132/33	1x40
227	TSE	Varanasi	132KV S/S DLW,Varanasi	132/33	1x40+1x20
228	TSE	Varanasi	132KV S/S Kaithi	132/33	2x40
229	TSE	Varanasi	132KV S/S Kursato	132/33	2x40
230	TSE	Varanasi	132KV S/S Raja Ka Talab	132/33	2x63
231	TSE	Varanasi	132KV S/S Varanasi Cantt.	132/33	2x63+1x40
232	TSE	Varanasi	132KV S/S Varanasi(Manduadih)	132/33	4x40
233	TSE	Varanasi	132KV S/S Varanasi(Sarnath)	132/11	1x20
234	TSC	Banda	132KV S/S Agasi P.C.	132/33	2x40+1x20
235	TSC	Banda	132KV S/S Atarra	132/33	1x40+1x20

Jamun

A. Singh
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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
236	TSC	Banda	132KV S/S Banda	132/33	1x63+2x40
237	TSC	Banda	132KV S/S Pailani	132/33	2x40
238	TSC	Chitrakoot	132KV S/S Mau, Chitrakoot	132/33	2x40
239	TSC	Chitrakoot	132KV S/S Karvi	132/33	1x63+1x40+1x20
240	TSC	Chitrakoot	132KV S/S Rajapur	132/33	2x40
241	TSC	Hamirpur	132KV S/S Barwa Sumerpur	132/33	2x63
242	TSC	Hamirpur	132KV S/S Hamirpur	132/33	1x40+1x20
243	TSC	Hamirpur	132KV S/S Rath	132/33	1x63+1x40
244	TSC	Hamirpur	132KV S/S Sarila	132/33	2x40
245	TSC	Jalaun	132KV S/S Jalaun	132/33	2x40
246	TSC	Jalaun	132KV S/S Kalpi	132/33	2x40+1x20
247	TSC	Jalaun	132KV S/S Konch	132/33	2x40+1x20
248	TSC	Jalaun	132KV S/S Madhogarh	132/33	2x40
249	TSC	Jalaun	132KV S/S Orai	132/33	1x63+2x40
250	TSC	Jhansi	132KV S/S Erach	132/33	1x40
251	TSC	Jhansi	132KV S/S Gursarain	132/33	2x40
252	TSC	Jhansi	132KV S/S Jhansi(Hasari)	132/33 132/66	3x63 2x20
253	TSC	Jhansi	132KV S/S Mauranipur	132/33	2x40
254	TSC	Jhansi	132KV S/S Moth	132/33	2x40
255	TSC	Lalitpur	132KV S/S Lalitpur	132/33 132/66	2x40 1x20
256	TSC	Lalitpur	132KV S/S Mehrauni	132/33	1x63+1x40
257	TSC	Mahoba	132KV S/S Kabrai	132/33	2x20
258	TSC	Mahoba	132KV S/S Mahoba	132/33	1x63+1x40
259	TSC	Mahoba	132KV S/S Panwari	132/33	2x20
260	TSW	Agra	132KV S/S Agra(Cantt.)	132/33	2x63




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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
261	TSW	Agra	132KV S/S Agra(Foundari-Nagar)	132/33	1x63+2x40
262	TSW	Agra	132KV S/S Agra(Taj)	132/33	1x63+2x40
263	TSW	Agra	132KV S/S Bah,Agra	132/33	1x63+1x40
264	TSW	Agra	132KV S/S Barhan	132/33	2x63
265	TSW	Agra	132KV S/S Bheemnagari	132/33	2x40
266	TSW	Agra	132KV S/S Bichpuri	132/33	2x40
267	TSW	Agra	132KV S/S Bodla	132/33	2x63+1x40
268	TSW	Agra	132KV S/S Dayalbagh	132/33	2x40
269	TSW	Agra	132KV S/S Etmadpur	132/33	2x63
270	TSW	Agra	132KV S/S Fatehabad	132/33	2x63
271	TSW	Agra	132KV S/S Fatehpur Sikari (GIS)	132/33	2x40
272	TSW	Agra	132KV S/S Gwalior Road, Agra (GIS)	132/33	2x40
273	TSW	Agra	132KV S/S Kirawali	132/33	1x63+1x40
274	TSW	Agra	132KV S/S Kheragarh	132/33	2x40
275	TSW	Agra	132KV S/S Pinhat	132/33	2x40
276	TSW	Agra	132KV S/S Shamshabad	132/33	2x40
277	TSW	Aligarh	132KV S/S Aligarh-1(Sarsaul)	132/33	2x63+1x40
278	TSW	Aligarh	132KV S/S Aligarh-2(Boner)	132/33	1x63+2x40
279	TSW	Aligarh	132KV S/S Aligarh-3	132/33	3x40
280	TSW	Aligarh	132KV S/S Aligarh-5	132/33	3x40
281	TSW	Aligarh	132KV S/S Akrahad	132/33	2x20
282	TSW	Aligarh	132KV S/S Anoopshahr Road,Aligarh	132/33	3x40
283	TSW	Aligarh	132KV S/S Gabhana	132/33	2x40
284	TSW	Aligarh	132KV S/S Gangiri	132/33	2x40+1x20
285	TSW	Aligarh	132KV S/S Iglas	132/33	1x63+1x40

Sanjay

Sanjay
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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
286	TSW	Aligarh	132KV S/S Jattari	132/33	2x63
287	TSW	Aligarh	132KV S/S Khair	132/33	1x63+2x40
288	TSW	Auraiya	132KV S/S Auralya	132/33	2x40
289	TSW	Auraiya	132KV S/S Dibiapur	132/33	3x40
290	TSW	Etah	132KV S/S Aliganj,Etah	132/33	3x40
291	TSW	Etah	132KV S/S Jalesar	132/33	3x40
292	TSW	Etah	132KV S/S Miraichi	132/33	2x40
293	TSW	Etah	132KV S/S Nidhaulikalan	132/33	2x40
294	TSW	Etawah	132KV S/S Bidhuna	132/33	2x40+1x20
295	TSW	Etawah	132KV S/S Chakarnagar	132/33	2x40
296	TSW	Etawah	132KV S/S Jaswantnagar	132/33	2x40
297	TSW	Etawah	132KV S/S Kunera,Etawah	132/33	2x63
298	TSW	Etawah	132KV S/S Takha	132/33	1x40+1x20
299	TSW	Farrukhabad	132KV S/S Fatehgarh(Farrukhabad)	132/33	2x63
300	TSW	Farrukhabad	132KV S/S Kayamganj	132/33	2x40+1x20
301	TSW	Farrukhabad	132KV S/S Nibkarori	132/33	2x63+1x40
302	TSW	Firozabad	132KV S/S Jastrana	132/33	3x40
303	TSW	Firozabad	132KV S/S Narkhi	132/33	2x40
304	TSW	Firozabad	132KV S/S Naseerpur	132/33	2x40
305	TSW	Firozabad	132KV S/S Shikohabad	132/33	1x63+1x40
306	TSW	Firozabad	132KV S/S Tundla	132/33	2x63
307	TSW	Hathras	132KV S/S Bamaoli	132/33	2x20+1x63
308	TSW	Hathras	132KV S/S Hasayan	132/33	2x20+1x40
309	TSW	Hathras	132KV S/S Hathras	132/33	2x40+1x63
310	TSW	Hathras	132KV S/S Sadabad	132/33	3x63
311	TSW	Hathras	132KV S/S Sasni	132/33	2x40
312	TSW	Hathras	132KV S/S Sikandra Rao	132/33	3x40

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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
313	TSW	Kannauj	132KV S/S Kannauj	132/33	2x63
314	TSW	Kannauj	132KV S/S Talgram	132/33	2x40
315	TSW	Kanpur(D)	132KV S/S Jainpur	132/33	2x63+1x40
316	TSW	Kanpur(D)	132KV S/S Pukhrayan	132/33	1x63+2x40
317	TSW	Kanpur(D)	132KV S/S Rasoolabad	132/33	2x40
318	TSW	Kanpur(N)	132KV S/S Armapur	132/33	2x20
319	TSW	Kanpur(N)	132KV S/S Bilhaur	132/33	2x40
320	TSW	Kanpur(N)	132KV S/S Dadanagar(Ind.Estate)	132/33	2x63+1x40
321	TSW	Kanpur(N)	132KV S/S Jawaharpuram	132/33	2x40
322	TSW	Kanpur(N)	132KV S/S Kanpur(Azadnagar)	132/33	2x63+1x40
323	TSW	Kanpur(D)	132KV S/S Sikandara	132/33	2x20+1x40
324	TSW	Kanpur(N)	132KV S/S Ghatampur	132/33	2x63
325	TSW	Kanpur(N)	132KV S/S Kanpur(Krishna Nagar)	132/33	3x40+1x63
326	TSW	Kanpur(N)	132KV S/S Merwan Singh Ka Purwa	132/33	1x63+1x40
327	TSW	Kashganj	132KV S/S Gang Dundwara	132/33	2x40+1x20
328	TSW	Kashganj	132KV S/S Kashganj	132/33	1x63+1x40
329	TSW	Mainpuri	132KV S/S Dannahar	132/33	1x63+1x40
330	TSW	Mainpuri	132KV S/S Kurawali	132/33	2x40
331	TSW	Mainpuri	132KV S/S Kusmara	132/33	2x40
332	TSW	Mainpuri	132KV S/S Sultanganj	132/33	2x20
333	TSW	Mathura	132KV S/S Kosikalan	132/33	2x63
334	TSW	Mathura	132KV S/S Kosikalan (UPSIDC)	132/33	2x40
335	TSW	Mathura	132KV S/S Math	132/33	2x40
336	TSW	Mathura	132KV S/S Mathura	132/33	2x63

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उ०प्र०पा०ट्रा०का०लि०

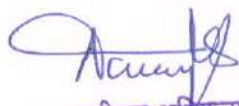
S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
337	TSW	Mathura	132KV S/S Mathura-2	132/33	2x63
338	TSW	Mathura	132KV S/S Sonkh Road	132/33	2x40
339	TSW	Mathura	132KV S/S Vrindawan	132/33	2x63
340	TW	Amroha	132KV S/S Amroha	132/33	2x40+1x63
341	TW	Amroha	132KV S/S Bachhraun	132/33	2x63
342	TW	Amroha	132KV S/S Gajraula	132/33	2x40+1x63
343	TW	Amroha	132KV S/S Kothi Khidmatpur	132/33	2x40
344	TW	Amroha	132KV S/S Said Nagli	132/33	2x63+1x40
345	TW	Baghpat	132KV S/S Baghpat	132/33	2x63
346	TW	Baghpat	132KV S/S Baraut	132/33	2x63+1x40
347	TW	Baghpat	132KV S/S Bilochpura	132/33	2x40
348	TW	Baghpat	132KV S/S Chhaprauli	132/33	2x63
349	TW	Baghpat	132KV S/S Harshiya	132/33	2x40
350	TW	Baghpat	132KV S/S Khekra	132/33	2x40
351	TW	Baghpat	132KV S/S Kirthal	132/33	2x40
352	TW	Baghpat	132KV S/S Nirpura	132/33	1x63+1x40
353	TW	Baghpat	132KV S/S Singhaoli	132/33	2x63
354	TW	Bijnore	132KV S/S Afzalgarh	132/33	3x20
355	TW	Bijnore	132KV S/S Bijnore	132/33	2x40+1x20
356	TW	Bijnore	132KV S/S Chandak	132/33	2x40
357	TW	Bijnore	132KV S/S Chandpur	132/33	2x63+1x63
358	TW	Bijnore	132KV S/S Dhampur	132/33	2x40
359	TW	Bijnore	132KV S/S Jalilpur	132/33	2x63
360	TW	Bijnore	132KV S/S Kiratpur	132/33	1x63+1x40
361	TW	Bijnore	132KV S/S Morna	132/33	2x40
362	TW	Bijnore	132KV S/S Nagina	132/33	3x40
363	TW	Bijnore	132KV S/S Najibabad	132/33	2x63

S. Durabn

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 उत्तरप्रदेश वी.पि.डी.सी. लि.

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
364	TW	Bijnore	132KV S/S Sherkot	132/33	2x20
365	TW	Bijnore	132KV S/S Tajpur	132/33	3x40
366	TW	Bulandshahr	132KV S/S Anoopshahr	132/33	2x40
367	TW	Bulandshahr	132KV S/S BB Nagar	132/33	2x40
368	TW	Bulandshahr	132KV S/S Bhoor-II	132/33	2x40
369	TW	Bulandshahr	132KV S/S Bulandshahr(Bhoor)	132/33	1x63+1x40+1x20
370	TW	Bulandshahr	132KV S/S Debai	132/33	1x63+1x40
371	TW	Bulandshahr	132KV S/S Dharmapur	132/33	2x20+1x40
372	TW	Bulandshahr	132KV S/S Gulaoti	132/33	2x40
373	TW	Bulandshahr	132KV S/S Jahangirabad	132/33	2x40
374	TW	Bulandshahr	132KV S/S Jahangirpur	132/33	1x40+1x63
375	TW	Bulandshahr	132KV S/S Khurja-II	132/33	2x40
376	TW	Bulandshahr	132KV S/S Lakhaoti	132/33	1x63+1x40+1x20
377	TW	Bulandshahr	132KV S/S Shikarpur	132/33	2x40+1x20
378	TW	Bulandshahr	132KV S/S Siyana	132/33	1x63+1x40
379	TW	Gautam Budh Nagar	132KV S/S Dankaur	132/33	2x40
380	TW	Gautam Budh Nagar	132KV S/S Noida Sector-115	132/33	3x63
381	TW	Gautam Budh Nagar	132KV S/S Noida-II(Bhangel)	132/33	2x63
382	TW	Gautam Budh Nagar	132KV S/S Noida-III(Sector-62)	132/33	3x63
383	TW	Gautam Budh Nagar	132KV S/S Noida-IV(Sector-45)	132/33	2x63
384	TW	Gautam Budh Nagar	132KV S/S Noida-V(Sector-66)	132/33	3x63
385	TW	Gautam Budh Nagar	132KV S/S Noida-(Sector-63) (GIS)	132/33	2x63
386	TW	Gautam Budh Nagar	132KV S/S Noida-(Sector-67) (GIS)	132/33	2x63




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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
387	TW	Gautam Budh Nagar	132KV S/S Surajpur	132/33	2x63+1x40
388	TW	Ghaziabad	132KV S/S Dasna	132/33	1x63+1x40+1x20
389	TW	Ghaziabad	132KV S/S DPH,Ghaziabad	132/33	2x63
390	TW	Ghaziabad	132KV S/S Ghaziabad(Bulandshahr Road),Lalkuan	132/33	1x100+1x63+1x40
391	TW	Ghaziabad	132KV S/S BSR Road-II,Ghaziabad(GIS)	132/33	2x40
392	TW	Ghaziabad	132KV S/S Ghaziabad(IA)	132/33	2x63+1x40
393	TW	Ghaziabad	132KV S/S Ghaziabad(Meerut Road),Morta	132/33	2x63+1x40
394	TW	Ghaziabad	132KV S/S Govindpuram (GIS)	132/33	2x63
395	TW	Ghaziabad	132KV S/S Kanha Upwan	132/33	2x63
396	TW	Ghaziabad	132KV S/S Modinagar(Modi Steel)	132/33	1x40+1x20
397	TW	Ghaziabad	132KV S/S Modinagar(Niwari Road)	132/33	1x63+1x40+1x20
398	TW	Ghaziabad	132KV S/S Mohannagar	132/33	3x40+1x20
399	TW	Ghaziabad	132KV S/S Pilkuwa	132/33	2x40
400	TW	Ghaziabad	132KV S/S Tila More	132/33	2x63
401	TW	Ghaziabad	132KV S/S UPSIDC, Massuri	132/33	1x63+1x40
402	TW	Ghaziabad	132KV S/S Vaishali	132/33	1x63+2x40
403	TW	Hapur	132KV S/S Garhmukteshwar	132/33	2x40
404	TW	Hapur	132KV S/S Hapur	132/33	3x40
405	TW	Hapur	132KV S/S Hapur II(Babugarh)	132/33	2x63
406	TW	Meerut	132KV S/S Ganga Nagar (GIS)	132/33	2x63




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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
407	TW	Meerut	132KV S/S Hapur By Pass Road (Vedvyaspuri)	132/33	2x40
408	TW	Meerut	132KV S/S Hapur Road Meerut (Lohia Nagar)	132/33	1x63+1x40
409	TW	Meerut	132KV S/S Kanker Khera	132/33	1x63+2x40
410	TW	Meerut	132KV S/S Kanker Khera-II	132/33	2x40
411	TW	Meerut	132KV S/S Mawana	132/33	3x63
412	TW	Meerut	132KV S/S Mawana Road, Hastinapur	132/33	3x40
413	TW	Meerut	132KV S/S Meerut(Medical College)	132/33	2x40+1x63
414	TW	Meerut	132KV S/S Meerut(Partapur)	132/33	1x63+2x40
415	TW	Meerut	132KV S/S Mundali	132/33	2x40
416	TW	Meerut	132KV S/S Naglikhithor	132/33	2x63
417	TW	Meerut	132KV S/S Ramraj	132/33	1x40+1x20
418	TW	Meerut	132KV S/S Salava	132/33	2x40
419	TW	Meerut	132KV S/S Sardhana	132/33	2x63+1x40
420	TW	Moradabad	132KV S/S Agwanpur	132/33	2x40
421	TW	Moradabad	132KV S/S Awas Vikas, Moradabad	132/33	2x40+1x20
422	TW	Moradabad	132KV S/S Bilari	132/33	2x40+1x20
423	TW	Moradabad	132KV S/S Kundarki	132/33	1x40+2x20
424	TW	Moradabad	132KV S/S Moradabad-II(Kanth Road)	132/33	2x63+1x20
425	TW	Moradabad	132KV S/S Moradabad-III(Gulab Bari)	132/33	1x63+2x40
426	TW	Moradabad	132KV S/S Thakurdwara	132/33	2x40+1x20
427	TW	Muzaffarnagar	132KV S/S Baghra	132/33	2x40
428	TW	Muzaffarnagar	132KV S/S Bhopa	132/33	2x40
429	TW	Muzaffarnagar	132KV S/S Bhopa Road	132/33	3x63

Sanjay

Sanjay
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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
430	TW	Muzaffarnagar	132KV S/S Budhana	132/33	1x63+1x40
431	TW	Muzaffarnagar	132KV S/S Jansath	132/33	2x63
432	TW	Muzaffarnagar	132KV S/S Jhinhana	132/33	1x63+2x40
433	TW	Muzaffarnagar	132KV S/S Jolly Road, Muzaffarnagar	132/33	2x63
434	TW	Muzaffarnagar	132KV S/S Kharad	132/33	1x63+1x40
435	TW	Muzaffarnagar	132KV S/S Khatauli	132/33	1x63+1x40
436	TW	Muzaffarnagar	132KV S/S Lalukheri	132/33	2x63
437	TW	Muzaffarnagar	132KV S/S Pura	132/33	1x63+1x40
438	TW	Muzaffarnagar	132KV S/S Purkazi	132/33	2x40
439	TW	Rampur	132KV S/S Bilaspur	132/33	2x63+1x40
440	TW	Rampur	132KV S/S Lalpur	132/33	2x40
441	TW	Rampur	132KV S/S Rampur	132/33	2x63+1x40
442	TW	Rampur	132KV S/S Sahabad, Rampur	132/33	1x40+2x20
443	TW	Rampur	132KV S/S Tanda (Rampur)	132/33	3x40
444	TW	Saharanpur	132KV S/S Ambala Road Saharanpur	132/33	1x63+1x40
445	TW	Saharanpur	132KV S/S Ambala Road Saharanpur-II	132/33	2x40
446	TW	Saharanpur	132KV S/S Chutmalpur	132/33	1x63+1x40
447	TW	Saharanpur	132KV S/S Deoband	132/33	2x63
448	TW	Saharanpur	132KV S/S Gagalheri	132/33	2x40
449	TW	Saharanpur	132KV S/S Gangoh	132/33	2x63
450	TW	Saharanpur	132KV S/S Kota	132/33	1x63+1x40
451	TW	Saharanpur	132KV S/S Nakur	132/33	2x63
452	TW	Saharanpur	132KV S/S Rampur Maniharan	132/33	2x40
453	TW	Sambhal	132KV S/S Asmoli	132/33	2x40+1x20

Sambhal

Sambhal
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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
454	TW	Sambhal	132KV S/S Babrala(Gunnor)	132/33	2x40+1x20
455	TW	Sambhal	132KV S/S Chandausi	132/33	3x40+1x63
456	TW	Sambhal	132KV S/S Kaila Devi	132/33	1x40
457	TW	Sambhal	132KV S/S Sambhal	132/33	1x63+2x40
458	TW	Shamli	132KV S/S Bannat	132/33	2x40
459	TW	Shamli	132KV S/S Jasala	132/33	1x63+1x40
460	TW	Shamli	132KV S/S Kairana	132/33	2x63
461	TW	Shamli	132KV S/S Kaniyan	132/33	2x40
462	TW	Shamli	132KV S/S Shamli Shyamla	132/33	2x20+1x40
463	TW	Shamli	132KV S/S Thana Bhawan	132/33	2x63+1x40

2-S.E.U.P.T.C.L

<u>765KV</u> 1	TSW	Mainpuri	765KV S/S Mainpuri	765/400	1x1000
<u>400KV</u> 1 2	TSE TC	Prayagraj Gonda	400KV S/S Rewa Road 400KV S/S Gonda	400/220 220/132	2x315 2x100

3-W.U.P.P.T.C.L.

<u>765KV</u> 1 2	TW TW	Gautam Budh Nagar Hapur	765KV S/S Gr.Noida 765KV S/S Hapur	765/400 400/220 765/400 400/220	2x1500 2x315 2x1500 2x500
<u>400KV</u> 1 2 3 4 5	TW TW TW TW TW	Bulandshahr Bijnor Ghaziabad Ghaziabad Ghaziabad	400KV S/S Sikandrabad 400KV S/S Bijnor,Nehtaur 400KV S/S Ataur 400KV S/S Indirapuram 400KV S/S Dasna	400/220 400/132 400/220 400/220 400/220 220/33 220/33 220/132	2x500 3x200 2x500 3x60 2x500 3x60 2x315 2x100

4-P.J.F.T.L.

<u>400KV</u> 1	TSW	Firozabad	400KV S/S Firozabad	400/220 220/132	2x500 2x160
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Sambhal

Arun
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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
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5-O.C.B.T.L.

<u>400KV</u> 1	TC	Badaun	400KV S/S Badaun	400/220 220/132	2x500 2x160
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6-P.R.S.T.L.

<u>400KV</u> 1	TW	Sambhal	400KV S/S Sambhal	400/220 220/132	1x500 1x160
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7-P.J.R.S.T.L.

<u>765KV</u>	TW	Rampur	765KV S/S Rampur (GIS)	400/220	2x500
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8-P.M.S.T.L.

<u>765KV</u> 1	TW	Meerut	765KV S/S Meerut (GIS)	765/400 400/220	2x1500 2x500
<u>400KV</u> 1	TW	Hapur	400KV S/S Simbhaoli (GIS)	400/220 220/132	2x500 2x200

Suman

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Particulars of Primary Lines in service

upto March 2023

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
765KV		
TSE	765KV Anpara C-Anpara D	2.630
TSE	765KV Anpara C-Unnao	410.930
TSE	765KV Anpara D-Unnao	425.810
TSW	765KV Lalitpur(TPH)-Fatehabad,Agra Ckt I	336.810
TSW	765KV Lalitpur(TPH)-Fatehabad,Agra Ckt II	335.000
TOTAL		1511.180
400KV		
TC	400KV LILO of Unnao-Lucknow (PGCIL)-I line at 400KV Jehta	33.940
TC	400KV LILO of Unnao-Lucknow (PGCIL)-II line at 400KV Jehta	25.240
TC	400KV Sarojininagar,Lucknow-Kursi Road(PGCIL),Lucknow	23.500
TC	400KV Sarojininagar,Lucknow-Unnao	39.000
TC	400KV Sultanpur-Tanda, NTPC	103.060
TC	400KV Sultanpur-Kursi Road(PGCIL),Lucknow	163.639
TC	400KV Sultanpur-Obra(Upto Ganga River Xing)	123.300
TC	400KV Bareilly-Unnao DC	542.000
TC	400KV Tanda, NTPC-Azamgarh	153.112
TNE	400KV Gorakhpur-Azamgarh	89.832
TNE	400KV Mau(Kasara)-Azamgarh	48.350
TNE	400KV LILO of Basti-Gorakhpur PG-Lucknow PG-IV line at 400KV Basti	49.380
TNE	400KV LILO of Basti-Gorakhpur PG-Lucknow PG-III line at 400KV Basti	46.634
TNE	400KV LILO of Kasara, Mau-Ballia (765KV) PG-II line at 400KV Ballia	74.040
TNE	400KV Tanda-Basti DC	87.728
TSE	400KV Anpara B-Anpara D DC	10.000
TSE	400KV Anpara-Mau L6	262.267
TSE	400KV Anpara-Obra L2	40.000
TSE	400KV Anpara-Sarnath L5	158.341
TSE	400KV Anpara-Sarnath L3	157.653
TSE	400KV Machhalishahr, Jaunpur-Varanasi (PG)-DC	145.380
TSE	400KV LILO of Rewa Road,Prayagraj (Isolex) (SEUPPTCL)-Meja line at Masauli	64.574
TSE	400KV Rewa Road,Prayagraj (Isolex) (SEUPPTCL)-Banda DC	354.000
TSE	400KV Obra-Panki (LILO of This Line made at 400KV S/S Rewa Road,	387.395
TSE	400KV Obra 'B'-Obra'C'	1.190
TSE	400KV Obra-Sultanpur(Obra-Mirzapur Section)	122.200
TSE	400KV Sarnath-Azamgarh	101.257
TSC	400KV Banda-Orai DC	216.600
TSC	400KV Orai-Mainpuri PG DC (LILO of these lines made at 765KV S/S Mainpuri(SEUPPTCL))	295.978
TSC	400KV Parichha-Orai DC	222.334
TSW	400KV Agra-Unnao	280.883
TSW	400KV Aligarh-Muradnagar I	177.054
TSW	400KV Aligarh-Sikandrabad (WUPPTCL) DC	190.000
TSW	400KV LILO of Aligarh-Sikandrabad (WUPPTCL)-II line at Harduaganj TPS extn.	60.650
TSW	400KV Fatehabad(765), Agra-Agra	104.000
TSW	400KV Fatehabad(765), Agra-Agra South DC (LILO of 1st ckt.made at 400KV S/S Firozabad(PJFTL)	139.380
TSW	400KV Fatehabad(765), Agra-Manth, Mathura-I	142.000
TSW	400KV Fatehabad(765), Agra-Manth, Mathura-II	150.800
TSW	400KV Manth, Mathura-Muradnagar II	157.800
TSW	400KV LILO of 1st Ckt Of DC Agra-Agra(PG) Line at Fatehabad(765), Agra	72.740
TSW	400KV Panki-Aligarh	284.746
TSW	400KV Panki-PTPS-I	0.757

Sauvan





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ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSW	400KV Panki-Unnao	49.000
TW	400KV Badaun(OCBTL)-Sambhal(PRSTL) DC	153.524
TW	400KV Gr.Noida-Gr.Noida(765)(WUPPTCL) DC	91.200
TW	400KV Muradnagar I-Muzaffarnagar (LILO of This Line made at 400KV S/S Atour(WUPPTCL)	108.730
TW	400KV Muzaffarnagar-Srinagar	189.000
TW	400KV Muzaffarnagar-Vishnuprayag	280.000
TW	400KV Sector-148-Sector-123, Noida DC (monopole)	39.640
TW	400KV Srinagar -Vishnuprayag	109.000
TOTAL		6922.828
220KV		
TC	220KV Bachhrawan-Raibareilly(PGCIL)	39.832
TC	220KV Balrampur-Gonda(400)	88.969
TC	220KV Balrampur-Behraich	81.259
TC	220KV Bareilly(400KV)-Amariya DC	77.150
TC	220KV Bareilly(400KV)-CB Ganj-I	16.272
TC	220KV Bareilly(400KV)-CB Ganj-II	23.945
TC	220KV Bareilly(400KV)-Dohna-I	11.500
TC	220KV Bareilly(400KV)-Dohna-II	9.940
TC	220KV Bareilly(400KV)-Faridpur	31.833
TC	220KV Bareilly(400KV)-Pilibhit DC	78.816
TC	220KV Barabanki-Satrikh Raad DC	48.818
TC	220KV Bijnaur, Lucknow-Bachhrawan	75.505
TC	220KV BKT,Lucknow-Kursi Road,Lucknow(PGCIL)	15.860
TC	220KV CB Ganj-Badaun (LILLO of this line has been made at 400KV S/S Badaun)	52.400
TC	220KV CB Ganj-Dohna	12.000
TC	220KV Chinhat,Lucknow-Gomtinagar,Lucknow	14.030
TC	220KV Chinhat,Lucknow-Kursi Road,Lucknow	12.440
TC	220KV Chinhat-Kursi Road,Lucknow(PGCIL)	23.260
TC	220KV CG City,Lucknow-Chinhat,Lucknow(14.94-O/H+1.4-U/G cable)	16.340
TC	220KV LILO of CG City,Lucknow-Chinhat,Lucknow line at 220KV Satrikh Road	0.100
TC	220KV Gola-Nighasan	96.857
TC	220KV Gonda-Gonda(400) Interconnector	13.500
TC	220KV Jehta(400)-Hardoi Road DC	19.800
TC	220KV Kanpur Road, Lucknow-Unnao (O/H+U/G)	44.752
TC	220KV Kursi Road,Lucknow-Hardoi Road,Lucknow	33.000
TC	220KV Kursi Road,Lucknow -Kursi Road,Lucknow (PGCIL) DC	30.440
TC	220KV Mallawan-Hardoi	44.679
TC	220KV New Tanda-GIS Ayodhya	78.070
TC	220KV Raibareilly(PGCIL)-Amethi DC (Anti theft)	89.358
TC	220KV Raibareilly(PGCIL)-CG City,Lucknow (80.48-O/H+1.4-U/G cable)	81.880
TC	220KV Roza-Badaun DC	192.550
TC	220KV LILO of I CKT of Roza-Badaun DC line at 220 KV Dataganj	14.352
TC	220KV Roza-Dohna	108.065
TC	220KV Roza-Shahjahanpur Ckt.-I	19.571
TC	220KV Roza-Shahjahanpur Ckt.-II	19.291
TC	220KV Sarojininagar-Bijnaur, Lucknow	15.980
TC	220KV Sarojininagar-Dahi Chauki,Unnao	40.212
TC	220KV Sarojininagar-Kanpur Road, Lucknow (U/G)	4.540
TC	220KV Sarojininagar-Gomtinagar	45.620
TC	220KV Sarojininagar-Hardoi Road	18.700
TC	220KV Shahjahanpur(400KV PG)-Mallawan	101.818
TC	220KV Shahjahanpur-Azizpur	28.450
TC	220KV Shahjahanpur PG-Azizpur DC	48.824
TC	220KV Shahjahanpur-Faridpur	66.268
TC	220KV Shahjahanpur-Hardoi	71.850
TC	220KV Shahjahanpur-Gola	69.82
TC	220KV Sitapur-Lucknow(BKT)	67.220

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उ०प्र०पा०ट्रा०का०लिलो

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	220KV Sitapur-Nighasan	109.000
TC	220KV Sitapur-Shahjahanpur	93.852
TC	220KV LILO of Sitapur-Shahjahanpur line at 400 KV Shahjahanpur PGCIL	7.402
TC	220KV Sohawal-Gonda	84.750
TC	220KV Sohawal(400KV PG)-GIS Ayodhya	62.270
TC	220KV Sohawal(400KV PG)-Barabanki DC	138.420
TC	220KV Sohawal(400KV PG)-Bahraich	109.200
TC	220KV Sohawal(400KV PG)-Gonda	62.164
TC	220KV Sohawal(400KV PG)-New Tanda	112.834
TC	220KV Sohawal(400KV PG)-Sohawal DC	47.400
TC	220KV Sultanpur(400)-Amethi Ckt (LILO of Sultanpur(400)-Sangipur Ckt.-I at Amethi)	18.000
TC	220KV Sultanpur-Sohawal	77.232
TC	220KV Sultanpur-Tanda Th.	66.350
TC	220KV Sultanpur-New Tanda	69.870
TC	220KV Tanda-New Tanda DC	42.082
TC	220KV Tanda-New Tanda	14.000
TC	220KV Unnao-Dahi Chauki, Unnao	0.500
TC	220KV Unchahar- Raibareli (PG) Ckt-I	40.626
TC	220KV Unchahar- Raibareli (PG) Ckt-II	40.626
TNE	220KV Basti(400KV GIS)-Gonda	74.986
TNE	220KV Basti(400KV GIS)-Basti	55.659
TNE	220KV Basti (400KV GIS)-Dulhipar DC	107.924
TNE	220KV Basti-Tanda	51.810
TNE	220KV Basti-Bansi	70.300
TNE	220KV Bansi-Gorakhpur PGCIL	72.260
TNE	220KV LILO of Bansi-Gorakhpur PGCIL line at 220 KV Dulhipar	17.166
TNE	220KV Gola-Gorakhpur(PG)-I	41.000
TNE	220KV Gorakhpur(400)-Deoria	35.556
TNE	220KV Gorakhpur(400KV)-Gorakhpur(Barauha) Interconnector DC	49.700
TNE	220KV Gorakhpur(Barauha)-Gorakhpur PGCIL	9.780
TNE	220KV Gorakhpur(Barauha)-Tanda	78.000
TNE	220KV Hata-Deoria DC	78.640
TNE	220KV Motiram Adda-Hata DC	52.602
TNE	220KV Rasra,Ballia(400KV GIS)-Rasra	15.531
TNE	220KV Rasra,Ballia(400KV GIS)-Ghazipur	70.214
TNE	220KV Rasra-Deoria	83.400
TSE	220KV Azamgarh-Jaunpur	73.120
TSE	220KV Fatehpur-Unchahar	56.300
TSE	220KV Fatehpur-Malwan	32.17
TSE	220KV Harahua-Azamgarh	75.620
TSE	220KV Jaunpur-Gajokhar	37.088
TSE	220KV LILO of Jaunpur-Gajokhar line at 400KV Machhlishahr,Jaunpur	59.200
TSE	220KV Jhusi-Sarangapur,Prayagraj(PG)	28.000
TSE	220KV Machhlishahr,Jaunpur(400KV)- Azamgarh-II	80.300
TSE	220KV Mirzapur-Rewa Road,Prayagraj	97.000
TSE	220KV Obra(T)-Mirzapur	127.100
TSE	220KV Obra(T)-Rewa Road,Prayagraj-III	210.000
TSE	220KV Obra(T)-Rewa Road,Prayagraj-I	210.360
TSE	220KV Obra(T)-Sahupuri	97.800
TSE	220KV Obra(T)-Robertsganj	29.200
TSE	220KV Prayagraj, Cantt-Fatehpur	135.000
TSE	220KV Pratapgarh-Sultanpur	48.100
TSE	220KV Pratapgarh-Phulpur	46.500
TSE	220KV Phulpur-Jhusi	16.700
TSE	220KV Phulpur-Sarangapur,Prayagraj (PGCIL)	70.300
TSE	220KV Rewa Road-Prayagraj, Cantt	9.800
TSE	220KV Rewa Road-Pahadi,Chitrakoot DC	181.840
TSE	220KV Rewa Road-Sirathu	76.000
TSE	220KV Robertsganj-Churk	6.400
TSE	220KV Sarnath(400)-Gajokhar	30.160




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ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSE	220KV Sarnath(400)-Beerapatti Railway TSS	23.397
TSE	220KV Sarnath-Azamgarh-II	59.850
TSE	220KV Sarnath-Ghazipur	51.954
TSE	220KV Sarnath-Harahua	21.600
TSE	220KV Sarnath-Sahupuri	19.171
TSE	220KV LILO of Sarnath-Sahupuri line 220KV Bhadaura	153.580
TSE	220KV Sahupuri-Bhelupur DC (O/H-9.09, U/G-5.35)	28.880
TSE	220KV Sahupuri-Churk	49.000
TSE	220KV Sahupuri-Pusaoli(Karamnasa River Xing Upto T.No.105)	36.635
TSE	220KV Sahupuri-Raja ka Talab	62.280
TSE	220KV Sangipur-Sultanpur(400)	62.400
TSE	220KV Sangipur-Raibareilly (PG) DC	26.000
TSE	220KV Sirathu-Fatehpur	67.827
TSE	220KV Unchahar-Malwan	82.300
TSC	220KV Banda(400)-Banda	26.600
TSC	220KV Banda-Fatehpur	66.800
TSC	220KV Banda-Pahadi,Chitrakoot DC	226.000
TSC	220KV Banda(400)-Mahoba	52.100
TSC	220KV Dunara,Jhansi-Babina	46.718
TSC	220KV Lalitpur TPH(Bajaj)-Babina	60.328
TSC	220KV Lalitpur TPH(Bajaj)-Dunara,Jhansi	92.238
TSC	220KV Lalitpur-LalitpurTPH(Bajaj) DC	37.000
TSC	220KV Orai(400)-Orai	12.880
TSC	220KV Orai(400)-Sikandra	87.764
TSC	220KV Orai-Bah	241.500
TSC	220KV Orai-Parichha	112.000
TSC	220KV Orai-Parichha DC	208.000
TSC	220KV Parichha-Bharthana	178.860
TSC	220KV Parichha-Dunara,Jhansi DC	28.400
TSC	220KV Parichha-Mahoba	144.700
TSW	220KV Agra(400KV)-Gokul	39.500
TSW	220KV Agra(400KV)-Hathras(Meetai)	37.180
TSW	220KV Agra(400KV)-Shamshabad Road	36.200
TSW	220KV Agra(400KV)-Agra,Sikandra DC	22.000
TSW	220KV Aligarh(400)-Atrauli DC	78.000
TSW	220KV Aligarh(400)-Boner DC	25.000
TSW	220KV Aligarh(400)-Khair	59.020
TSW	220KV Aligarh(400)-Sikandrarao DC	35.152
TSW	220KV Atrauli-NAPP	40.000
TSW	220KV Bharthana-Safai	44.000
TSW	220KV Chhata-Vrindawan	35.160
TSW	220KV Chhibramau-Farrukhabad DC	51.978
TSW	220KV Etah-Mainpuri (PGCIL)	46.000
TSW	220KV Fatehpur PG-Sarh DC	150.436
TSW	220KV Firozabad-Bhogaon Mainpuri(PGCIL)	76.302
TSW	220KV Firozabad-Agra(765 PGCIL) (LILO of This Line made at 400KV S/S Firozabad (PJFTL)	59.950
TSW	220KV Farrukhabad-Mainpuri, Bhogaon PG	42.875
TSW	220KV Harduaganj B-Atrauli	19.000
TSW	220KV Harduaganj B-Etah	78.500
TSW	220KV Harduaganj B-Khurja DC	86.000
TSW	220KV Harduaganj B-Sikandrarao	48.200
TSW	220KV Harduaganj-Boner	23.560
TSW	220KV Harduaganj-Jahangirabad	49.000
TSW	220KV Hathras-Khair	62.050
TSW	220KV Kanpur South-Fatehpur(765)(PGCIL)	67.000
TSW	220KV Kashganj-Jawaharpur TPS	83.712
TSW	220KV LILO of Firozabad(400)(TBCB)-Agra PG (765) line at 220KV Tundla	0.574
TSW	220KV Mainpuri-Bhauti (PGCIL)	155.800
TSW	220KV Mainpuri-Bah	98.500
TSW	220KV Mainpuri-Chhibramau	55.100
TSW	220KV Mainpuri-Sirsaganj	41.300

Gaurab

Arun
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ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSW	220KV Mainpuri-Mainpuri (PGCIL)	25.430
TSW	220KV Mainpuri-Jawahrpur TPS	49.887
TSW	220KV Mainpuri-Safai	44.000
TSW	220KV Manth(400)-Chhata DC Line	70.000
TSW	220KV Manth(400)- Manth(220)	1.700
TSW	220KV Math(400)-Gokul	80.000
TSW	220KV Math(400)-Vrindawan	44.180
TSW	220KV Manth(220)-Hathras	81.600
TSW	220KV LILO of Panki-Bhautu(PG) line at 220KV GIS Kidwai nagar	5.000
TSW	220KV Naubasta-Bhauti PG	14.000
TSW	220KV Naubasta-Fatehpur(765)(PGCIL)	83.000
TSW	220KV Nibkarori-Mainpuri, Bhogaon PG	35.16
TSW	220KV Nibkarori-Farrukhabad	8.235
TSW	220KV Panki-Bithoor	12.301
TSW	220KV Panki (220KV)-Chhibramau	109.431
TSW	220KV Panki-Kanpur South	28.000
TSW	220KV Panki-R.P.H.	12.745
TSW	220KV Panki-Rania	25.396
TSW	220KV Phoolbagh-Unnao DC	56.966
TSW	220KV Rania-Bhauti(PGCIL)	18.361
TSW	220KV Shamshabad Road-Agra(400)(PGCIL)	2.800
TSW	220KV Sikandara-Bhauti PG	58.596
TSW	220KV Sikandrarao-Kashganj	60.955
TSW	220KV Sirsaganj-Mainpuri (PG)	57.030
TSW	220KV Unnao-Bithoor	34.406
TSW	220KV Unnao-R.P.H.	38.084
TW	220KV Amroha-Nehtaur	60.459
TW	220KV Amroha-Meerut(765KV)	16.042
TW	220KV Baghpat-Baghpat (400)(PGCIL) DC	30.178
TW	220KV Badhaikalan-Nanauta	34.16
TW	220KV Baraut-Baghpat (400)(PGCIL) DC	12.000
TW	220KV Baraut-Muradnagar II	41.438
TW	220KV Baraut-Nirpura	23.994
TW	220KV Botenical Garden, Sec-38A Noida-BTPS	11.780
TW	220KV Charla-Matore(PGCIL)	11.200
TW	220KV Chandausi-Badaun (LILO of this line has been made at 400KV S/S Badaun)	67.014
TW	220KV Chanpur-Amroha	41.466
TW	220KV Chanpur-Meerut(765KV)	25.424
TW	220KV Debai-NAPP	21.618
TW	220KV Faridnagar-Modipuram	39.180
TW	220KV Gajraula-Matore(PGCIL)	87.020
TW	220KV Greater Noida-Gharbara-JPSK	17.000
TW	220KV Greater Noida(765) -IITGNL	40.200
TW	220KV Greater Noida-Noida, Sector-129	22.640
TW	220KV Greater Noida-Noida, Sector-20 -I	29.916
TW	220KV Greater Noida-Noida, Sector-20 -II	29.916
TW	220KV Greater Noida-R.C.Green-I	7.000
TW	220KV Greater Noida-RC Green-II	6.620
TW	220KV Hapur(765)(WUPPTCL)-Faridnagar	11.290
TW	220KV Hapur-Hapur(765)(WUPPTCL)	7.610
TW	220KV Hapur(765)(WUPPTCL)-Shatabdinagar	24.332
TW	220KV Hapur(220)-Simbhaoli	29.580
TW	220KV Jansath-Nara	27.406
TW	220KV Jewar-Greater Noida(765)	13.784
TW	220KV Jewar-IITGNL	39.952
TW	220KV Khara-Behat	30.290
TW	220KV Khara-Mohanpurgada, Saharanpur(400)(PGCIL)	63.160
TW	220KV Khurja-Dadri	51.435
TW	220KV Khurja-Debai	40.029
TW	220KV Khurja-NAPP	61.047
TW	220KV Khurja-Jahangirabad	24.532

Saurabh

[Signature]
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 उपग्रहपाठशालाकालि

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	220KV Khurja-Sikanderabad	45.410
TW	220KV Loni-Ator (400)(WUPPTCL)	21.520
TW	220KV Madhuban Bapudham-Ator(WUPPTCL)	12.000
TW	220KV Mandola Vihar-Ator(400)(WUPPTCL)	17.060
TW	220KV Mandola Vihar-Baghpat PGCIL	34.150
TW	220KV Modipuram-Matore(PGCIL) Ckt.I	6.620
TW	220KV Modipuram-Matore(PGCIL) Ckt.II	3.500
TW	220KV Modipuram-Muzaffarnagar	44.568
TW	220KV LILO of Modipuram-Muzaffarnagar line at 220KV Khatauli	2.140
TW	220KV Modipuram-II-Baghpat PGCIL DC	76.600
TW	220KV Moradabad-Rampur	40.433
TW	220KV Moradabad-Amroha	57.529
TW	220KV Moradabad-Sambhal	24.020
TW	220KV Morti-Ator(400)(WUPPTCL) DC	12.126
TW	220KV Muradnagar-Dadri	35.050
TW	220KV Muradnagar(400) I-Faridnagar	30.060
TW	220KV Muradnagar(400)-Pratap Vihar	21.750
TW	220KV Muradnagar(400)-Sahibabad	27.000
TW	220KV Muradnagar(400) II-Loni	23.750
TW	220KV Muradnagar(400) II-Madhuban Bapudham	55.400
TW	220KV Muradnagar Muradnagar(400) I	8.830
TW	220KV Muradnagar Muradnagar(400) II	3.540
TW	220KV Muradnagar -Sikanderabad	55.650
TW	220KV Muradnagar(220)-Ator (400)(WUPPTCL)	14.080
TW	220KV Muzaffarnagar-Badhaikalan	29.255
TW	220KV Muzaffarnagar-Shamli	55.758
TW	220KV Muzaffarnagar-Charla	44.860
TW	220KV Muzaffarnagar-Jansath	24.596
TW	220KV Muzaffarnagar-Nara	11.700
TW	220KV Nanauta-Mohanpurgada,Saharanpur(400)(PGCIL)	23.922
TW	220KV Nara-Matore(PGCIL)	32.140
TW	220KV Nara-Roorkee	58.000
TW	220KV Nehtaur-Matore(PGCIL)	74.770
TW	220KV Nirpura-Shamli	42.004
TW	220KV Partapur (Jagriti Vihar)-Matore(PGCIL)	27.730
TW	220KV Partapur (Jagriti Vihar)-Hapur (765) DC	52.614
TW	220KV Pratap Vihar-Sahibabad	12.750
TW	220KV Rampur-C.B. Ganj	53.000
TW	220KV Rukhi-Jahangirabad	36.402
TW	220KV Rukhi-Harduaganj	81.962
TW	220KV Sector-148,Noida (400)-Noida,Sector-129	10.500
TW	220KV Sector-148,Noida (400)-RC Green	14.620
TW	220KV Sector-62,Noida-Gazipur	2.000
TW	220KV Sector-62,Noida-Indrapuram(400)(WUPPTCL)	3.520
TW	220KV Sector 20,Noida -Gazipur	4.250
TW	220KV Sector 20,Noida- Botenical Garden, Sec-38A Noida	4.096
TW	220KV Sarsawa-Khodri	83.330
TW	220KV Sarsawa-Mohanpurgada(400)(PGCIL) DC	21.956
TW	220KV Saharanpur-Behat	35.032
TW	220KV Saharanpur-Khodri	81.049
TW	220KV Saharanpur-Mohanpurgada,Saharanpur(400)(PGCIL)	9.230
TW	220KV Saharanpur-sarsawa	14.495
TW	220KV Sahibabad-Gazipur	4.600
TW	220KV Sahibabad-Indrapuram(400)(WUPPTCL)	5.720
TW	220KV Sambhal(400)-Chandausi	19.036
TW	220KV Sambhal(400)- Gajraula	76.409
TW	220KV Sambhal(400)-Sambhal-I	65.04
TW	220KV Sambhal(400)- Sambhal-II	57.395
TW	220KV Sambhal-NAPP	64.010
TW	220KV Shamli(400)-Nanauta	32.863
TW	220KV Shamli(400)-Shamli	20.863
TW	220KV Shamli-Baghpat PGCIL	45.056

Jain

Amit
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उ०प्र०पा०द्रा०का०लि०


ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	220KV Shamli-Mohanpurgada,,Saharanpur(400)(PGCIL)	63.760
TW	220KV Shatabdinagar-Matore(PGCIL)	33.593
TW	220KV Shatabdinagar-Modipuram	28.387
TW	220KV Sikandrabad(400)-Rukhi DC	116.500
TW	220KV Sikandrabad-Sikandrabad(400)(WUPPTCL) DC	50.360
TW	220KV Simbhaoli-Hapur(765)(WUPPTCL)-I	35.296
TW	220KV Simbhaoli-Hapur(765)(WUPPTCL)-II	39.209
TW	220KV Simbhaoli-Matore(PGCIL)	43.200
TW	220KV Simbhaoli-NAPP	83.600
TW	220KV T-off at 220KV Sector-62,Noida(Gr.Noida-Noida,Sector-20 Ckt. II)	7.543
TOTAL		14973.453
<u>132KV</u>		
TC	132KV Akbarpur-Akbarpur Chini Mill	18.000
TC	132KV Akbarpur-Tanda	17.000
TC	132KV Amawan-Bachhrawan	27.480
TC	132KV Amawan-Raebareli (Tripula)-I	6.500
TC	132KV Amawan-Raebareli (Tripula)-II	3.500
TC	132KV Amawan-Salon DC	78.170
TC	132KV Amawan-Tiloi	37.500
TC	132KV Amariya(220)-Richha DC	46.530
TC	132KV Amariya(220)-Pooranpur DC	123.518
TC	132KV Amethi-Gauriganj DC	41.140
TC	132KV Amethi-Jagdishpur	45.000
TC	132KV Amethi-Musafirkhana-III	43.744
TC	132KV Amethi-Musafirkhana DC	90.000
TC	132KV Aonla-Bisauli	27.932
TC	132KV Aonla-IFFCO DC	17.340
TC	132KV Asha-Sandila	59.880
TC	132KV Atraulia-Aalapur	8.740
TC	132KV Ayodhya(220)-Rudauli DC	120.000
TC	132KV Ayodhya(220)-Darshan Nagar Railway TSS	11.600
TC	132KV Azizpur-Jalalabad	26.541
TC	132KV Azizpur-Shrimau DC	75.626
TC	132KV Bachhrawan-Bachhrawan (220) Interconnector DC	29.800
TC	132KV Bachhrawan-Bachhrawan Rail Coach Factory	38.420
TC	132KV Bachhrawan-Harchandpur TSS	16.522
TC	132KV Bachhrawan-Reliance Cement Factory Bachhrawan	5.990
TC	132KV Bachhrawan-RINL	38.270
TC	132KV Bachhrawan(220)-Sareni DC	128.960
TC	132KV Badaun-Badaun TSS	21.490
TC	132KV Badaun-Bilsi	14.279
TC	132KV Badaun-Bisauli	37.400
TC	132KV Badaun-Ujhani	16.240
TC	132KV Badaun-Usawan	35.110
TC	132KV Balrampur-Balrampur Sugar Mill	1.500
TC	132KV Bhakauri,Bast(400)-Gharighat	16.200
TC	132KV Balrampur-Bhinga-I	46.700
TC	132KV LILO of Balrampur-Bhinga line at 220KV Balrampur	6.998
TC	132KV Balrampur-Bhinga-II	2.399
TC	132KV Balrampur-Utraula	18.000
TC	132KV Balrampur(220)-Itiathok DC	57.560
TC	132KV Balrampur(220)-Tulsipir	47.839
TC	132KV Bangermou-Chakalwanshi	38.000
TC	132KV Bangermou-Solar NTPC,Bilhour	35.309
TC	132KV Barabanki(220)-Haidergarh DC	53.200
TC	132KV LILO of 1st CKT. Of Barabanki(220)-Haidergarh DC line at 132KV Mohanlalganj	40.460
TC	132KV Barabanki(220)-Barabanki	19.031
TC	132KV Barabanki(220)-Ram Sanehi Ghat	35.819
TC	132KV Bareilly II-Bisalpur	33.549
TC	132KV Bareilly-II-Rasuiya Railway Line	15.967

Sudhakar

Sudhakar
अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्वाराकोठलिन०

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	132KV Baghaulti-Mallawan (220) DC	40.336
TC	132KV Baghaulti-Sahabad	42.070
TC	132KV Behraich-Chilwaria Sugar Mill	13.500
TC	132KV Behraich-Nanpara	35.500
TC	132KV Behraich(220)-Behraich-I	10.500
TC	132KV Behraich(220)-Behraich-II	34.600
TC	132KV Behraich(220)-Begampur	22.000
TC	132KV Behraich(220)-Kaisarganj DC	71.030
TC	132KV Behraich(220)-Nanpara	40.450
TC	132KV Behraich(220)-Parle G Sugar Mill	23.000
TC	132KV Behraich(220)-Payagpur	25.000
TC	132KV Bighapur-Maurawan	27.328
TC	132KV Bighapur-Sareni	38.390
TC	132KV Bikapur-Darshannagar	27.204
TC	132KV Bikapur-Khajurahat Railway TSS	17.444
TC	132KV Bijnaur, Lucknow(220)-Sarojininagar	24.915
TC	132KV Bijnaur, Lucknow(220)-SGPGI	10.571
TC	132KV Bisalpur-Bisalpur Railway TSS	4.780
TC	132KV Bisauli-Asafpur Railway TSS	10.750
TC	132KV Bisauli-Chandausi	23.720
TC	132KV Bisauli-Yadu Sugar Mill	8.000
TC	132KV Biswan-Kamduni DC (anti theft charge)	39.740
TC	132KV CB Ganj-Aonla DC	54.960
TC	132KV CB Ganj-Dohna DC	19.540
TC	132KV CB Ganj-DSM Sugar Mill,Meerganj	21.790
TC	132KV C.B. Ganj-Meerganj-I	22.500
TC	132KV C.B. Ganj-Meerganj-II	22.500
TC	132KV Chandausi(220)-Sahaswan	44.512
TC	132KV Chihat-Barabanki	19.031
TC	132KV Chihat-Gomtinagar	13.900
TC	132KV Chihat-Indiranagar, Lucknow	5.400
TC	132KV Chihat-Martinpurwa	18.548
TC	132KV Chihat-NKN	24.800
TC	132KV Chihat-TELCO	2.2
TC	132KV Chakalwansi-Hasanganj	40.944
TC	132KV Colonganj-Kaisarganj DC	51.978
TC	132KV Darshannagar-K.M.Sugar Mill	15.070
TC	132KV Dhaurhara-Nanpara	53.500
TC	132KV Dhaurhara-Gobind Sugar Mill	22.900
TC	132KV Dohna(220)-Nawabganj, Bareilly-I	16.900
TC	132KV Dohna(220)-Nawabganj,Bareilly-II	17.150
TC	132KV Dohna-Bareilly II	16.000
TC	132KV Dohna-Bareilly Town	24.080
TC	132KV Dohna-Pilibhit DC	94.340
TC	132KV Dohna-Richa	35.461
TC	132KV Dohna-Bhojipura Railway TSS	2.700
TC	132KV Faridpur-Dwarikesh Sugar Mill	15.652
TC	132KV Faridpur(220)-Bisalpur	31.778
TC	132KV Faridpur(220)-Bareilly Town	17.916
TC	132KV Faridpur(220)-Faridpur	2.683
TC	132KV Gauriganj-Amawan	46.500
TC	132KV Gauriganj-Tikaria(ACC)(Deposit)	3.200
TC	132KV Gauriganj-Gauriganj TSS line	12.000
TC	132KV Gauriganj-HAL Korwa	10.370
TC	132KV Gola-Bandda,Shahjahanpur	48.430
TC	132KV LILO of Gola-Bandda,Shahjahanpur line at 220 KV Gola	14.172
TC	132KV Gola(220)-Phardhan Railway TSS	18.916
TC	132KV Gonda(400)-Colonelganj DC	63.092
TC	132KV Gonda(400)(SEUPPTCL)-Mankapur	34.000
TC	132KV Gonda-Bajaj Energy Kundarkhi DC	39.900
TC	132KV Gonda-Balrampur	41.670
TC	132KV LILO of Gonda-Balrampur line at Iliathok	4.142




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 उपप्रोवाइडर कार्यालय

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	132KV Gonda-Pyagpur	42.850
TC	132KV Gonda-Bharuachak Rly.	15.500
TC	132KV Gonda-Nababganj, Gonda	48.000
TC	132KV Gonda-Mankapur	31.270
TC	132KV Hardoi Road-Hanuman Setu (U/G)	11.500
TC	132KV Hardoi Road-Mehtab Bagh, Neebu Park DC (U/G)	15.200
TC	132KV Hardoi Road-NKN	11.550
TC	132KV Hardoi Road-Sahara City Homes	5.900
TC	132KV Hardoi Road-TRT DC	13.600
TC	132KV Hardoi-DSCL ,Loni Sugar Mill	37.690
TC	132KV Hardoi-DSCL Sugar Mill,Haryawa	20.490
TC	132KV Hardoi-Kaurha Railway TSS	18.000
TC	132KV Hardoi-Baghauli	25.000
TC	132KV Hardoi-Asha	18.970
TC	132KV Haidergarh-Haidergarh Sugar Mill	16.320
TC	132KV Jagdishpur-Tiloi	15.200
TC	132KV Jagdishpur-Haidergarh	28.826
TC	132KV Jagdishpur-Indo Gulf(Deposit)	2.187
TC	132KV Jagdishpur-Sindurwa Railway TSS	12.440
TC	132KV Jehta GIS(400)-Rahimabad	32.520
TC	132KV Jehta GIS (400)-Bharawan	47.220
TC	132KV Jehta GIS (400)-Jehta-I (U/G cable)	0.400
TC	132KV Kadipur-Goshaising Pur	18.745
TC	132KV Kadipur-Jalalpur	46.400
TC	132KV Kadipur-Lambhua	40.250
TC	132KV Kadipur-Shahganj	37.370
TC	132KV Kursi Road, Lucknow-Indiranagar-I	5.300
TC	132KV Kursi Road, Lucknow-Indiranagar-II	4.850
TC	132KV Kursi Road, Lucknow-Khurramnagar, Lucknow DC	25.000
TC	132KV Kursi Road, Lucknow-Nindura DC	52.700
TC	132KV Khurramnagar-Indiranagar, Lucknow	17.660
TC	132KV Lakhimpur-Awadh Sugar Mill	26.019
TC	132KV Lakhimpur-Gularia Sugar Mill	37.500
TC	132KV Lakhimpur-Khamberkhera Bajaj Hindustan Sugar	14.600
TC	132KV Lakhimpur-Laharpur	32.230
TC	132KV LILO of Lakhimpur-Laharpur line at OEL	13.940
TC	132KV SGPGI -Martinpurwa	17.200
TC	132KV LILO of SGPGI -Martinpurwa line at Awas Vikas, Sultanpur Road	0.100
TC	132KV Sitapur-Neri	40.500
TC	132KV LILO of Sitapur-Neri Line at Mishrikh	52.490
TC	132KV Mallawan(220)-Mallawan Railway TSS	4.985
TC	132KV Mallawan(220)-Sandila	36.214
TC	132KV Mallawan(220)-Solar NTPC,Bilhaur	59.611
TC	132KV Mankapur-Bajaj Hindustan Sugar Mill	15.581
TC	132KV Mankapur-Mankapur Chini Mill	10.500
TC	132KV Mehtab Bagh, Neebu Park-Hanuman Setu (U/G)	5.600
TC	132KV Mohammadi-DSCL,Ajabapur Sugar Mill	18.935
TC	132KV Mohammadi-Kumbhi Sugar Mill	16.060
TC	132KV Nanpara-Begampur	18.000
TC	132KV Nanpara-Bhinga	50.460
TC	132KV Nawabganj, Bareilly-Berkhera Bajaj Energy	48.804
TC	132KV Nawabganj, Bareilly-Pilibhit	34.564
TC	132KV Nababganj, Gonda-Darshannagar	22.500
TC	132KV Nababganj, Gonda-Katra Railway TSS	16.551
TC	132KV New Tanda(220)-Aalapur	37.400
TC	132KV New Tanda(220)-Goshaising Pur	29.998
TC	132KV New Tanda(220)-Jalalpur	18.170
TC	132KV New Tanda(220)-Tanda DC	25.080
TC	132KV Nighasan-Dhaurhara	37.400
TC	132KV Nighasan-Gola	81.108
TC	132KV Nighasan-Nighasan Bajaj Energy DC	90.200

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उ०प्र०पा०द्रा०का०लि०

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	132KV Nighasan-Lakhimpur	55.000
TC	132KV Nighasan-Pallia	34.000
TC	132KV Nindura-BKT Railway TSS	24.390
TC	132KV NKN-Khurramnagar	7.900
TC	132KV Pallia-Bajaj Hindustan Sugar Mill	1.500
TC	132KV Payagpur-Chiwariya Railway TSS	16.500
TC	132KV Pilibhil-Bisalpur	46.503
TC	132KV Pilibhil-L.H.Sugar Mill	9.380
TC	132KV Pilibhil-Pooranpur	40.000
TC	132KV Pilibhit-Bajaj Hindustan Sugar Mill	16.570
TC	132KV Pilibhit-Berkhera Bajaj Energy	17.000
TC	132KV Pilibhit-Pilibhit Railway TSS	10.000
TC	132KV Powayan-Bandda,Shahjahanpur	28.454
TC	132KV Pooranpur-Pooranpur TSS	6.900
TC	132KV Powayan-Maqsoodapur Bajaj Energy	24.000
TC	132KV Raebareli(Tripula)-Dalmau	28.546
TC	132KV Ram Sanehi Ghat-Budwal TSS Line (O/H+U/G)	44.170
TC	132KV Ram Sanehi Ghat-Rozagaon Chini Mill	15.500
TC	132KV Richa-Kesar Sugar Mill	11.415
TC	132KV Rahimabad-Bharawan	17.500
TC	132KV Rudauli-Ram Sanehi Ghat	21.168
TC	132KV Sahabad-Srimau	17.890
TC	132KV Sahaswan-Babrara	44.500
TC	132KV Sandila-Rahimabad	16.920
TC	132KV Sandila-Umartali Railway TSS	4.000
TC	132KV Sareni-Dalmau	23.088
TC	132KV Sareni-Raghuraj Singh Railway TSS	18.328
TC	132KV Sarojininagar-Rahimabad	45.120
TC	132KV Sarojininagar-SGPGI	27.912
TC	132KV Sarojininagar-SGPGI -I	15.021
TC	132KV Sarojininagar-TRT DC	34.600
TC	132KV Sarojininagar-Unnao(K.Road)	48.000
TC	132KV SGPGI-Gomtinagar	16.700
TC	132KV SGPGI-Utratia Railway TSS(U/G-4.3, O/H-1.89)	6.190
TC	132KV Shahjahanpur-Faridpur	62.540
TC	132KV Shahjahanpur(220)-Bareilly II	74.330
TC	132KV Shahjahanpur(220)-Shahjahanpur(132)Interconnector I	7.500
TC	132KV Shahjahanpur(220)-Shahjahanpur(132)Interconnector II	3.560
TC	132KV Shahjahanpur-Dalmia Chini Mill	16.000
TC	132KV Shahjahanpur-Gola	67.000
TC	132KV LILO of Shahjahanpur-Gola line at 220KV Gola	11.834
TC	132KV T-off of 132KV Shahjahanpur-Gola Line at Mohammadi	2.400
TC	132KV 132KV Shahjahanpur-Gola LILO Line at Mohammadi	4.830
TC	132KV Shahjahanpur-Maqsoodapur Bajaj Energy	49.770
TC	132KV Shahjahanpur(220) -Maqsoodapur Bajaj Energy	44.600
TC	132KV Shahjahanpur-Powayan-I	21.000
TC	132KV Shahjahanpur-Powayan-II	20.810
TC	132KV Shahjahanpur-Roza(Railway) Line	9.000
TC	132KV Shahjahanpur-Sahabad	39.386
TC	132KV Shahjahanpur-Jalalabad	35.000
TC	132KV Shahjahanpur-Tilhar	22.000
TC	132KV Shahjahanpur-Neri	53.140
TC	132KV Sidhauri-Mahamudabad	32.230
TC	132KV LILO of Sidhauri-Mahamudabad-II ckt. At 220KV Kanduni (anti theft charge)	29.116
TC	132KV Sidhauri-Ramgarh Sugar Mill	21.880
TC	132KV Sidhauri-Sahara City Homes	47.000
TC	132KV Sitapur -Biswan	31.000
TC	132KV Sitapur -Sidhauri	35.800
TC	132KV Sitapur -Khairabad Railway TSS	6.350
TC	132KV Sitapur-Laharpur	29.000
TC	132KV Sitapur-Lakhimpur	47.200

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उ०प्र०स०ट्रा०क०ल०

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	132KV Sitapur-Ramnagar Sugar Mill	16.900
TC	132KV Sohawal-Darshannagar	34.200
TC	132KV Sohawal-Milkipur	33.110
TC	132KV Sohawal- Rudauli	42.414
TC	132KV Sonik-Achalganj Rly.TSS	16.948
TC	132KV Sonik-Bighapur	28.000
TC	132KV Sonik-Chakalwanshi	29.500
TC	132KV Sonik-Kundan Road,Unnao	14.000
TC	132KV Sonik-Maurawan	45.990
TC	132KV Sonik-Mohaam Road,Lucknow	44.150
TC	132KV Sonik-Hasanganj	37.560
TC	132KV Sultanpur(220)-Sultanpur Rly.TSS	13.410
TC	132KV Sultanpur-Akbarpur	60.200
TC	132KV Sultanpur-Bikapur	35.296
TC	132KV Sultanpur-HAL Korwa	26.285
TC	132KV Sultanpur-Lambhua	40.000
TC	132KV Sultanpur-Musafirkhana	36.850
TC	132KV Sultanpur-Milkipur	50.000
TC	132KV TRT-Mohaam Road,Lucknow	7.150
TC	132KV Tilhar-Dataganj(Anti theft upto tower no.-48)	46.200
TC	132KV Tulsipur-Dumariaganj	51.440
TC	132KV Usawan-Dataganj section(LILO of 132KV Usawan-Tilhar line at 220KV Dataganj)	18.990
TC	132KV Utraula-Tulsipur	68.800
TC	132KV Utraula-Utraula IPP	0.500
TNE	132KV Anandnagar-Maharajganj	35.000
TNE	132KV Anandnagar-Ananadnagar Railway TSS	9.707
TNE	132KV Azamgarh(220)-Sidhari,Azamgarh-I	9.400
TNE	132KV Azamgarh(220)-Sidhari,Azamgarh-II	6.963
TNE	132KV Azamgarh(220)-Bindwal Jairajpur	12.950
TNE	132KV Azamgarh(220)-Koilsa	30.500
TNE	132KV Azamgarh(220)-II-Azamgarh, Sidhari	54.220
TNE	132KV Azamgarh(220)-II-Lalganj DC	40.700
TNE	132KV Azamgarh(220)-Mohammadabad	22.660
TNE	132KV Azamgarh(220)-Mubarakpur	12.620
TNE	132KV Azamgarh(220)-Phulpur	39.590
TNE	132KV Azamgarh(220)-II-Kerakat	21.160
TNE	132KV Azamgarh(220)-II-Phulpur	36.630
TNE	132KV Ballia-Dighar	36.600
TNE	132KV Bansi(220)-Itwa	47.180
TNE	132KV Bansi(220)-Mehdawal	32.650
TNE	132KV Bansi(220)-Nautanwa DC	114.000
TNE	132KV LILO of 1st ckt. Of Bansi(220)-Nautanwa DC line at 220KV Anand Nagar	18.400
TNE	132KV Bansi-Naugarh	25.700
TNE	132KV Basti(220)-Dulhipar(220)	30.520
TNE	132KV Basti(220)-Bansi	48.200
TNE	132KV LILO of Basti(220)-Bansi line at Rudhauri	49.322
TNE	132KV Bada Gaon-Mohammadabad	15.260
TNE	132KV Basti(400KV GIS)-Darshan Nagar	47.215
TNE	132KV Basti(400KV GIS)-Harraiya	19.415
TNE	132KV Basti(400KV GIS)-Kalwari	32.950
TNE	132KV Basti(400KV GIS)-Rudhauri-I	26.320
TNE	132KV Basti(220)-Dumariaganj	53.800
TNE	132KV Basti(220)-Govind Nagar TSS	21.600
TNE	132KV Basti(220)-Kalwari	25.569
TNE	132KV Basti(220)-Harraiya	31.200
TNE	132KV Basti(220)-Nathnagar	44.060
TNE	132KV Bansdih-Sikanderpur	44.250
TNE	132KV Bansdih-Ibrahimpatti (PG)	69.540
TNE	132KV Bindwal Jairajpur-Mubarakpur	22.170
TNE	132KV Campierganj-Anandnagar	15.000
TNE	132KV Chitbaragaon-Bansdih road TSS Line	29.575




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उत्तरप्रदेश विद्युत निगम लि.

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TNE	132KV Chitbragaon-Ballia	23.030
TNE	132KV Deoria(220)-Purnachapar	24.200
TNE	132KV Deoria(220)-Rudrapur	13.000
TNE	132KV Deoria(220)-Deoria-I	8.500
TNE	132KV Deoria(220)-Deoria-II	4.500
TNE	132KV Deoria(220)-Kasia	37.500
TNE	132KV Deoria(220)-Salempur	25.500
TNE	132KV Deoria-Noonkhar Railway Line	16.000
TNE	132KV Dohrighat-Katgharmahloo	16.200
TNE	132KV Dulhipar(220)-Gida	32.110
TNE	132KV Dulhipar(220)-Khalilabad	51.211
TNE	132KV Dulhipar(220)-Mehdawal	16.230
TNE	132KV Dumariyaganj- Itwa	28.980
TNE	132KV Gorakhpur(FCI)-Bhathat DC (U/G) DC	3.000
TNE	132KV Gorakhpur(FCI)-I-Gorakhpur(FCI)-II	0.150
TNE	132KV Gorakhpur(220) II (Motiram Adda)-Mohaddipur II	20.400
TNE	132KV Gorakhpur(220) II (Motiram Adda)-Shatrughanpur	10.400
TNE	132KV Gorakhpur(Barauha)-Campierganj	30.000
TNE	132KV Gorakhpur(220) II (Motiram Adda)-Gorakhpur(FCI)	39.500
TNE	132KV Gorakhpur(220) II (Motiram Adda)-Kasia	44.000
TNE	132KV Gorakhpur(Barauha)-Barhalganj	51.000
TNE	132KV Gorakhpur(Barauha)-FCI DC	21.100
TNE	132KV Gorakhpur(Barauha)-GIDA	14.900
TNE	132KV Gorakhpur(Barauha)-Kauriram	30.100
TNE	132KV Gorakhpur(Barauha)-Mohaddipur old	16.400
TNE	132KV Gola(220)-Kauriram	17.000
TNE	132KV Gola(220)-Dohrighat	40.000
TNE	132KV Hata-Kasia DC	50.844
TNE	132KV Hata-FCI-II DC	84.680
TNE	132KV Hata-Laxmipur DC	67.430
TNE	132KV Hata-Pipraich Sugar Mill	14.800
TNE	132KV Itwa-Sohratgarh Railway TSS	26.890
TNE	132KV Kasara(400KV Mau) -Mau(New) DC	58.000
TNE	132KV Kasara(400KV Mau)-Haldharpur	10.000
TNE	132KV Kasara(400KV Mau)-Kathghar Mehloo	22.730
TNE	132KV Kasara(400KV Mau)-Mau(Old)	23.000
TNE	132KV Kasara(400KV Mau)-Ballia	57.580
TNE	132KV Kasara(400KV Mau)-Semri Jamalpur-I	10.000
TNE	132KV Kasara(400KV Mau)-Semri Jamalpur-II	7.130
TNE	132KV Kasara(400KV Mau)-Rasra	28.400
TNE	132KV Kasia-New India Sugar Mill	23.670
TNE	132KV Kasia-Raja Pakar	26.600
TNE	132KV Koilsa-Atraulia	16.170
TNE	132KV Lalganj,Azamgarh-Dobha Railway TSS	22.500
TNE	132KV Lalganj,Azamgarh-Mehnagar	26.327
TNE	132KV Maharajganj(220)-Gorakhpur(FCI)	53.170
TNE	132KV Maharajganj(220)-Maharajganj	15.440
TNE	132KV Maharajganj(220)-Laxmipur	15.260
TNE	132KV Mau(New)-Piparideeh Rly.TSS	13.920
TNE	132KV Mau(Old)-Barhalganj	40.000
TNE	132KV Mau(Old)-Mau(New)	7.000
TNE	132KV Mau(Old)-Bada Gaon	14.440
TNE	132KV Mehnagar-Rani Ki Sarai	31.132
TNE	132KV Mohaddipur-Gorakhpur Railway TSS	0.600
TNE	132KV Mohaddipur I-Mohaddipur II	0.300
TNE	132KV Mohammdabad- Sathiyaon Sugar mill	12.120
TNE	132KV Nathnagar-Munderwa Sugar Mill	23.000
TNE	132KV Nathnagar-Khalilabad	22.020
TNE	132KV Raja Pakar-Tarayasujan Rly TSS	16.800
TNE	132KV Rani Ki Sarai-Sarai Rani Railway TSS	3.600
TNE	132KV Rasra(400KV)-Chitbragaon	22.377
TNE	132KV Rasra(400KV)-Bada gaon DC	108.214

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ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TNE	132KV Rasra(400KV)-Ballia DC	57.260
TNE	132KV Rasra(220KV)-Haldharpur	20.200
TNE	132KV Rasra(220KV)-Chitbragaon	27.850
TNE	132KV Rasra(220KV)-Dighar	65.951
TNE	132KV Rasra-Sikanderpur	22.920
TNE	132KV Salempur-Purnachapar	18.390
TNE	132KV Salempur-LAR Railway TSS	12.522
TNE	132KV Semari Jamalpur-Dohrighat	30.250
TNE	132KV Sidhari,Azamgarh -Rani Ki Sarai	21.970
TNE	132KV Sikanderpur-Ibrahimpatti (PG)	42.660
TNE	132KV Shatrughanpur-Deoria(132)	29.200
TSE	132KV Anpara-Morwan	11.500
TSE	132KV Anpara-Bina	6.500
TSE	132KV Aurai(400)-Aurai	7.350
TSE	132KV Aurai-Kachhwa TSS	15.700
TSE	132KV Aurai-Bhadohi	15.000
TSE	132KV Aurai-Gopiganj	15.800
TSE	132KV Badlapur-Saraiharkhu Railway	7.074
TSE	132KV Bhadaura(220)-Zamania	23.500
TSE	132KV Bhadaura(220)-Ghazipur	45.670
TSE	132KV Bina-Morwan	11.500
TSE	132KV Bhadohi-Bhadohi TSS	2.500
TSE	132KV Chandauli-Karamnasa	17.700
TSE	132KV Chauri T-off(Aurai-Bhadohi Line)	7.880
TSE	132KV Chunar-Kajrahat	3.700
TSE	132KV Chunar-Narainpur	19.670
TSE	132KV Dhanapur-Mau Old	59.900
TSE	132KV Fatehpur-Khaga	41.800
TSE	132KV Fatehpur-Malwan	16.700
TSE	132KV Fatehpur-Hussainganj	21.900
TSE	132KV Gajokhar-Kerakat	15.172
TSE	132KV Gajokhar-Kursato	29.700
TSE	132KV Gajokhar- Varanasi(Manduadih)	37.304
TSE	132KV Gajokhar- Mariyahun	42.300
TSE	132KV Garwara-Patti	38.800
TSE	132KV Garwara-Raniganj	31.500
TSE	132KV Garwara-Sultanpur	36.500
TSE	132KV Ghazipur(220KV)-Ghazipur I	6.880
TSE	132KV Ghazipur(220KV)-Ghazipur II	6.880
TSE	132KV Ghazipur(220KV)-Ghazipur TSS	30.820
TSE	132KV Ghazipur(220KV)-Saidpur	31.580
TSE	132KV Ghazipur-Kundesar	28.500
TSE	132KV Ghazipur-Kasimabad	36.310
TSE	132KV Ghazipur-Sukhbeer Agro	1.725
TSE	132KV Ghazipur-Zamania Railway Traction(Deposit) DC	70.744
TSE	132KV Gopiganj-Gyanpur	23.627
TSE	132KV Handia-Gyanpur	10.300
TSE	132KV Handia-Saidabad	10.010
TSE	132KV Jigna-Dadar Kala (Vijay Nagar) Solar DC	14.900
TSE	132KV Jaunpur-Bhadohi	23.000
TSE	132KV Jaunpur(220KV)-Badlapur	27.490
TSE	132KV Jaunpur(220KV)-Jaunpur(132KV)	10.200
TSE	132KV Jaunpur(220KV)-Kerakat	26.710
TSE	132KV Jaunpur(220KV)-Machhalishahr	29.730
TSE	132KV Jaunpur(220KV)-Mariyahu	22.080
TSE	132KV Jaunpur(220KV)-Siddiquepur	13.750
TSE	132KV Jhusi-Handia	22.500
TSE	132KV Jhusi-Kunda	63.250
TSE	132KV Jhusi-Naini,Prayagraj-I	14.400
TSE	132KV Jhusi-Naini,Prayagraj-II	19.800
TSE	132KV Jhusi-Saidabad	18.720
TSE	132KV Jhusi-Saraon	22.000

Sanjay


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 अधीक्षण अभियन्ता
 लखनऊ निदेशक (नियोजन एवं वारिंटिज)
 उद्योग विभाग, लखनऊ


ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSE	132KV Kasimabad-Mau New	37.170
TSE	132KV Kundesar-Kasimabad	27.847
TSE	132KV Kaurihar-Saraon-I	18.550
TSE	132KV Kaurihar-Saraon-II	18.552
TSE	132KV Kunda-Garhimanikpur Railway TSS	13.093
TSE	132KV Lalganj,Mirzapur-Chanbey DC	36.000
TSE	132KV Lalganj, Pratapgarh-Kunda	40.340
TSE	132KV Machhlishahr-Mugrabadshahpur	20.368
TSE	132KV Malwan-Jahanabad	37.600
TSE	132KV Malwan(220)-Jahanabad	40.500
TSE	132KV Malwan-Bindaki	11.700
TSE	132KV Malwan-Hussainganj	25.610
TSE	132KV Manjhanpur-Sarai Akil	47.000
TSE	132KV Mariyahun-Jaunpur(220KV)	17.200
TSE	132KV Masauli(400)-Salay Khurd DC	54.800
TSE	132KV Masauli(400)-Jari DC	114.200
TSE	132KV Masauli(400)-Rewa Road	51.500
TSE	132KV Masauli(400)-Meja Road	20.000
TSE	132KV Masauli(400)-Karchana	26.450
TSE	132KV Masauli(400)-Naini,Prayagraj	53.740
TSE	132KV Meja Road-Jigna	28.205
TSE	132KV Meja Road-Kosadakala Solar	29.600
TSE	132KV Mirzapur-Aurai	20.000
TSE	132KV Mirzapur-Mirzapur(Rly.Stn.) DC	6.000
TSE	132KV Mirzapur-Gurudevsnagar	40.000
TSE	132KV Mirzapur-Lalganj,Mirzapur	34.000
TSE	132KV Mirzapur(220)-Chunar-II	49.376
TSE	132KV Mirzapur(220)-Chunar	49.360
TSE	132KV LILO of Mirzapur(220)-Chunar line at 132KV Ahraura	37.556
TSE	132KV Mirzapur(220)-Jigna-I	25.000
TSE	132KV Mirzapur(220)-Jigna-II	24.000
TSE	132KV Mirzapur(220)-Lalganj,Mirzapur	39.000
TSE	132KV Mirzapur(220)-Mirzapur	9.500
TSE	132KV Naubasta-Malwan	58.500
TSE	132KV Obra(H)-Dala DC	20.000
TSE	132KV Obra(H)-Obra TSS	1.500
TSE	132KV Obra(H)-Pipri DC	70.000
TSE	132KV Obra(H)-Robertsganj DC	56.000
TSE	132KV Obra(T)-Obra(H) DC	3.000
TSE	132KV Obra(T)-Pipri	36.000
TSE	132KV Prayagraj Cantt-Manauri	26.000
TSE	132KV Prayagraj Cantt - Kareli (GIS) (O/H-7.7+U/G-1.2)	8.900
TSE	132KV Prayagraj Cantt-Old Power House,Prayagraj (GIS) DC (U/G)	19.000
TSE	132KV Phoolpur-Teliyanganj DC	66.000
TSE	132KV Phulpur-IFFCO DC	8.000
TSE	132KV Phulpur-Jhusi DC	41.000
TSE	132KV Phulpur-Kaurihar	43.000
TSE	132KV Phoolpur(220KV)-Mugrabadshahapur	33.200
TSE	132KV Phulpur-Saraichandi Railway TSS	13.488
TSE	132KV Pipri-Anpara DC	54.000
TSE	132KV Pipri-Hi Tech	7.000
TSE	132KV Pipri-Kanoria Chemical	7.000
TSE	132KV Pipri-Robertsganj DC	124.000
TSE	132KV Pipri-Renukoot Railway TSS	4.950
TSE	132KV Pratapgarh(220)-Lalganj	25.170
TSE	132KV Pratapgarh(220)-Patti	26.300
TSE	132KV Pratapgarh-Saraon	32.400
TSE	132KV LILO of Pratapgarh-Saraon line at 132KV Mandhata	31.580
TSE	132KV Pratapgarh-Raniganj	12.500
TSE	132KV Raniganj-Prithviganj TSS	3.440
TSE	132KV Raja Ka Talab-Kursato	10.800
TSE	132KV Raja Ka Talab(220)-Kursato	19.280




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 उपप्रशासक कार्यालय

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSE	132KV Raja Ka Talab(220)-Kachhawa DC	26.868
TSE	132KV Raja Ka Talab(220)-Aurai	6.282
TSE	132KV LILO of Aurai(400)-Raja Ka Talab line at 220KV Raja Ka Talab	6.237
TSE	132KV Rasra(400KV)-Kasimabad DC	53.852
TSE	132KV Rewa Road-Prayagraj(Minto Pk.)(T) DC	16.800
TSE	132KV Rewa Road-Karchana	29.300
TSE	132KV Rewa Road- Kareli (GIS) (O/H-8.7+U/G-1.2)	9.900
TSE	132KV Rewa Road-Koraon	64.700
TSE	132KV Rewa Road-Naini,Prayagraj	8.800
TSE	132KV Rewa Road-Salaya Khurdh	40.600
TSE	132KV Rewa Road-Shankergarh	31.900
TSE	132KV Rewa Road-Sarai Akil	40.000
TSE	132KV Robertsganj-Chakia	38.700
TSE	132KV Robertsganj-Mirzapur	74.000
TSE	132KV Robertsganj-PDDU Nagar(Jeonathpur)	66.500
TSE	132KV Robertsganj(220)-Gurudevsnagar	50.500
TSE	132KV Robertsganj(220)-Pasahi DC	28.600
TSE	132KV Robertsganj(220)-Robertsganj-I	0.480
TSE	132KV Robertsganj(220)-Robertsganj-II	0.500
TSE	132KV Robertsganj(220)-Robertsganj Rly.TSS	7.500
TSE	132KV Robertsganj(220)-Sahupuri	71.500
TSE	132KV Sarnath(400)-Aurihar TSS	25.550
TSE	132KV Sarnath(400)-Saidpur	23.050
TSE	132KV Sadat-Mau New	52.300
TSE	132KV Shahganj 'T' off of Jaunpur(220KV)-Jaunpur(132KV)	9.410
TSE	132KV Shahganj -Shahganj TSS	2.400
TSE	132KV Sahupuri-BHU	15.000
TSE	132KV Sahupuri-Chakia	66.800
TSE	132KV Sahupuri-Chandauli	2.230
TSE	132KV Sahupuri-Chunar	29.500
TSE	132KV Sahupuri-Narainpur	12.850
TSE	132KV Sahupuri-Dhanapur	1.800
TSE	132KV Sahupuri-Karamnasa (Upto Karamnasa River Xing T. No.114)	38.400
TSE	132KV Sahupuri-PDDU Nagar(Jeonathpur)	7.800
TSE	132KV Sahupuri-Sadat	54.500
TSE	132KV Sahupuri-Sarnath	8.916
TSE	132KV Sahupuri-Varanasi(Manduadih)	18.343
TSE	132KV Sahupuri-Zamania	53.735
TSE	132KV Salaya Khurdh-Koraon	24.200
TSE	132KV Sangipur(220)-Kunda DC	61.740
TSE	132KV Sangipur-Lalganj, Pratapgarh	18.420
TSE	132KV Sarnath(400)-Kaithi	7.306
TSE	132KV Sarnath(400)-Sarnath DC	16.124
TSE	132KV Sarnath(400)-Varanasi Cantt. DC	58.728
TSE	132KV LILO of Ist Ckt.of Sarnath(400)-Varanasi Cantt. DC line at Cholapur	26.460
TSE	132KV Sarnath-Varanasi Cantt	22.400
TSE	132KV Shankergarh-Jari	30.570
TSE	132KV Shankergarh-Yamuna Pump Canal	11.270
TSE	132KV Siddiquepur-Shahganj	31.160
TSE	132KV Sirathu -Manauri	35.000
TSE	132KV Sirathu-Manjhanpur	32.000
TSE	132KV Sirathu(220)-Bharwari DC	31.400
TSE	132KV Sirathu(220)-Khaga	32.300
TSE	132KV Varanasi Cantt-Varanasi(DLW)	18.200
TSE	132KV Varanasi (Manduadih)-BHU	3.500
TSE	132KV Varanasi (Manduadih)-Raja Ka Talab	16.226
TSE	132KV Varanasi(Manduadih)-Varanasi(DLW)	1.000
TSE	132KV Teliyarganj-Minto Park(U/G)	6.310
TSC	132KV Atarra-Karvi	34.700
TSC	132KV Banda(400)-Atarra	44.000
TSC	132KV Banda(220)-Agasi	55.000
TSC	132KV Banda(220)-Bharwa Sumerpur	56.000




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 उत्तरप्रदेश विद्युत निगम लि.

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSC	132KV Banda(220)-Pailani	30.740
TSC	132KV Banda(220)-Atarra	45.000
TSC	132KV Banda(220)-Kabrai	40.000
TSC	132KV Banda-220KV Banda I.C.	5.000
TSC	132KV Babina-Dhukwan (THDC)	11.711
TSC	132KV Babina-Hasari,Jhansi	35.707
TSC	132KV Bharwa sumerpur-Sarila	51.060
TSC	132KV Bharwa sumerpur-Hamirpur	53.000
TSC	132KV Bharwa Sumerpur-Pailani	74.130
TSC	132KV Hamirpur-Ghatampur TPS (NUPPL)	25.059
TSC	132KV Jalaun-Konch-I	22.210
TSC	132KV Jalaun-Konch-II	20.368
TSC	132KV Jahanabad-Hamirpur	40.470
TSC	132KV Hasari,Jhansi-Lalitpur-I	92.800
TSC	132KV Hasari,Jhansi-Parichha-I	25.000
TSC	132KV Dunara,Jhansi(220)-Hasari ,Jhansi	15.000
TSC	132KV Dunara,Jhansi(220)-Adani Green Energy	63.000
TSC	132KV Kalpi-TN Urja	14.184
TSC	132KV Lalitpur(220)-Lalitpur Interconnector DC	33.200
TSC	132KV Lalitpur(220)-Jakhaura RLY.TSS DC	46.400
TSC	132KV Lalitpur-Mahrauni	44.350
TSC	132KV Lalitpur(220)-Mahrauni	42.450
TSC	132KV Lalitpur-Rajghat	25.000
TSC	132KV Lalitpur-Dhukwan (THDC)	69.945
TSC	132KV Madhogarh-Jalaun	27.980
TSC	132KV Mahoba-Panwari-I	51.500
TSC	132KV Mahoba-Panwari-II	63.000
TSC	132KV Mahoba-Kabrai	28.000
TSC	132KV Moth-Gursarain	26.700
TSC	132KV Orai(400)- Dakore Solar DC	69.680
TSC	132KV Orai(400)-Kalpi	8.240
TSC	132KV Orai(400)-Madhogarh	61.940
TSC	132KV Orai(400)-Parasan solar	18.150
TSC	132KV Orai(220)-Jalaun	27.000
TSC	132KV Orai(220)-Kalpi	22.359
TSC	132KV Orai(220)-Moth	59.900
TSC	132KV LILO of Orai(220)-Moth line at Eraich	17.538
TSC	132KV Orai(220)-Sarsoki Rly TSS DC	0.800
TSC	132KV Orai-Orai(220KV) I.C.-I	7.000
TSC	132KV Orai-Orai(220KV) I.C.-II	9.000
TSC	132KV Pahadi-Khoh TSS	19.810
TSC	132KV Pahadi-Karvi	34.606
TSC	132KV Pahadi-Mau, Chitrakoot	52.064
TSC	132KV Pahadi-Rajapur,Chitrakoot DC	44.650
TSC	132KV Pailani-Agasi DC	84.360
TSC	132KV Panwari-Sarila	51.000
TSC	132KV Panwari-Rath	33.000
TSC	132KV Parichha-Mauranipur	55.000
TSC	132KV Parichha-Moth	30.000
TSC	132KV Parichha-Dunara,Jhansi(220)	10.000
TSC	132KV Pukhrayan-Kalpi	27.570
TSC	132KV Rath-Sarila	48.060
TSC	132KV Sirathu(220)-Mau, Chitrakoot	64.300
TSW	132KV Agra(400KV)-Agra(F.N.)	15.200
TSW	132KV Agra(400KV)-Agra(Taj)	35.000
TSW	132KV Agra(400KV)-Bhimnagari	33.000
TSW	132KV Agra(400KV)-Dayalbagh	1.100
TSW	132KV Agra(400KV)-Etmadpur	24.500
TSW	132KV Agra(400KV)-Sadabad	22.000
TSW	132KV Agra(Cantt.)-Agra(Taj)	16.800
TSW	132KV Agra(Sikandra)-Bichpuri	19.980
TSW	132KV Agra(Sikandra)-Bodla	4.350





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उत्तरप्रदेश विद्युत निगम

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSW	132KV Agra(Sikandra)- fatehpur Sikari	48.226
TSW	132KV Agra South(400)-Agra Cantt	12.410
TSW	132KV Agra South(400)-Bodla	14.900
TSW	132KV Agra South(400)-Gwalior Road, Agra	29.600
TSW	132KV Agra South(400)-Kheragarh-I	26.970
TSW	132KV Agra South(400)-Kheragarh-II	23.660
TSW	132KV Agra South(400)-Mathura	48.000
TSW	132KV Agra South(400)-Kirawali	6.500
TSW	132KV Agra(Taj)-Agra(F.N.)	5.560
TSW	132KV Aliganj-Kurawali	39.060
TSW	132KV Atrauli-Boner	29.290
TSW	132KV Atrauli-Aligarh-V	26.000
TSW	132KV Atrauli-Gangiri	33.566
TSW	132KV Atrauli-Sarsol	30.750
TSW	132KV Auraiya-Sikandara	17.640
TSW	132KV Bah(220)-Pinhat	8.000
TSW	132KV Bah(220)-Bah	25.000
TSW	132KV Bah(220)-Bah Railway TSS	23.970
TSW	132KV Bah(220)-Fatehabad Railway TSS	24.850
TSW	132KV Bah(220)-Fatehabad	25.000
TSW	132KV Bah(220)-Shamshabad	46.000
TSW	132KV Bharthana-Auraiya	62.000
TSW	132KV Bharthana-Bidhuna	31.000
TSW	132KV Bharthana-Etawah	21.000
TSW	132KV Bharthana-Chakkarnagar	33.900
TSW	132KV Bidhuna-Dibiyapur	22.670
TSW	132KV Bichpuri-Agra(Cantt.)	16.422
TSW	132KV Bilhaur-Rasoolabad	47.160
TSW	132KV Bilhaur-NTPC Solar, Bilhaur	7.270
TSW	132KV Bithoor-Jawaharpuram	20.500
TSW	132KV Bithoor-Bilhaur	41.530
TSW	132KV Boner-Aligarh III	23.120
TSW	132KV Boner -Aligarh-V	6.060
TSW	132KV Boner-Ibrahimpur Railway TSS DC	35.180
TSW	132KV Boner(220)-Akrabad	16.000
TSW	132KV Boner(220)-Boner Interconnector DC	0.020
TSW	132KV Chhata(220)-Kosikalan -I	15.000
TSW	132KV Chhata(220)-Kosikalan-II	14.500
TSW	132KV Chhata(220)-Kosikalan (UPSIC) DC	45.308
TSW	132KV Chhata-Mathura II	34.500
TSW	132KV Chhata(220)-Vrindavan	28.000
TSW	132KV Chhibramau-Fatehgarh	29.000
TSW	132KV Chhibramau-Kannauj	52.000
TSW	132KV Chhibramau-Kusmara	42.800
TSW	132KV Chhibramau-Talgram	20.800
TSW	132KV Dadanagar-A To Z	3.000
TSW	132KV Etah(220)-Ganj Dundwara	32.000
TSW	132KV Etah-Jalesar	36.000
TSW	132KV Etah-Miraichi	24.700
TSW	132KV Etah-Nidhau Kalan	7.280
TSW	132KV Etah-Kurawali	37.370
TSW	132KV Etmadpur-Barhan(LILO of this line has been made at 400KV S/S Firozabad(PJFTL))	16.100
TSW	132KV LILO of Ist.ckt. of 132KV Firozabad(400KV TBCB)-Narkhi line at Fariha	26.146
TSW	132KV Farrukhabad (220)-Fatehgarh	19.42
TSW	132KV Farrukhabad (220)-Kayamganj	29.33
TSW	132KV Fatehabad- Bhimnagari	34.200
TSW	132KV Firozabad-Pinhat	29.000
TSW	132KV Firozabad-Naseerpur	28.425
TSW	132KV Firozabad- Tundla	31.675
TSW	132KV Gail-Pata DC (Deposit)	7.246

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उपप्रभाग, काठमाडौं

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSW	132KV Ghatampur-Ghatampur TSS	6.777
TSW	132KV Ghatampur-Ghatampur TPS	27.998
TSW	132KV Gokul- Manth	28.000
TSW	132KV Gokul-Vrindavan	19.000
TSW	132KV Gokul-Chhata(220)	48.000
TSW	132KV Gokul-Mathura	6.000
TSW	132KV Gokul-Sonkh Road	26.500
TSW	132KV Harduaganj-Anoopshahr Road,Aligarh	8.400
TSW	132KV Harduaganj-Sarsol I	15.340
TSW	132KV Harduaganj-Sarsol II	15.340
TSW	132KV Hasayan-Jalesor	27.978
TSW	132KV Meetai,Hathras(220)-Baruni Railway TSS DC	61.200
TSW	132KV Meetai,Hathras(220KV)-Bamoli	20.000
TSW	132KV Meetai,Hathras(220)-Iglas	27.298
TSW	132KV Meetai,Hathras(220)-Hasayan	50.500
TSW	132KV Meetai,Hathras(220KV)-Sasni	26.106
TSW	132KV Odpura,Hathras-Sasni	13.660
TSW	132KV Meetai,Hathras(220KV)-Odpura,Hathras I	5.350
TSW	132KV Meetai,Hathras(220KV)-Odpura,Hathras II	11.000
TSW	132KV Meetai,Hathras(220KV)-Sadabad	18.000
TSW	132KV Jaswantnagar-Saifai Railway TSS	11.703
TSW	132KV Kashganj(220)-Kashganj	16.76
TSW	132KV Kashganj(220)-Ganj Dundwara	43.53
TSW	132KV Khair-Aligarh-III	23.000
TSW	132KV Khair(220)-Gabhana DC	28.760
TSW	132KV Khair(220)-Jattari	22.900
TSW	132KV Khair(220)-Iglas	30.365
TSW	132KV Khurja-Anoopshahr Road,Aligarh	45.800
TSW	132KV Khurja-Jattari	34.750
TSW	132KV Kirawali(220)-Fatehpur Sikari	16.746
TSW	132KV Kirawali(220)-Kirawali	13.220
TSW	132KV Kosi Kalan-Chhata DC (Railway)	23.660
TSW	132KV Mainpuri-Nibkarori	40.800
TSW	132KV LILO of Mainpuri-Nibkarori Line at Sultanganj	15.600
TSW	132KV Sirsaganj(220)-Shikohabad	16.8
TSW	132KV Mainpuri-Kusmara	46.200
TSW	132KV Mainpuri-Aliganj	51.870
TSW	132KV Mainpuri-Dannahar	18.000
TSW	132KV Mainpuri-Jasrana	41.100
TSW	132KV Manth(220KV)-Bamoli	70.989
TSW	132KV Manth(220)-Manth	77.000
TSW	132KV Mathura-Baad Tapping Line	5.500
TSW	132KV Naubasta-Ghatampur	27.710
TSW	132KV Naubasta-Krishnanagar DC	14.200
TSW	132KV Naubasta-LML-Dadanagar	11.000
TSW	132KV Naubasta-Meharban Singh Ka Purwa(MSKP)	5.000
TSW	132KV Narkhi-Shikohabad	42.322
TSW	132KV Nibkarori(220)-Bhogaon Railway TSS	35.377
TSW	132KV Nibkarori(220)-Kayamganj	28.420
TSW	132KV Nibkarori(220)-Kannauj	62.180
TSW	132KV Nibkarori-Fatehgarh	20.560
TSW	132KV Nibkarori-Talgram	51.500
TSW	132KV Panki-Armapur DC	8.600
TSW	132KV Panki-Azadnagar DC	12.600
TSW	132KV Panki-Jawaharpuram	2.500
TSW	132KV Panki-Dibiapur	72.300
TSW	132KV Panki-KFCL DC	7.400
TSW	132KV Panki-Meharban Singh Ka Purwa(MSKP)	5.000
TSW	132KV Panki- Raniya(220)	24.658
TSW	132KV Panki-Panki(IA)(Dadanagar)	6.200
TSW	132KV Pinhat-Bah	24.500
TSW	132KV Pukhrayan-Lalpur Railway TSS DC	36.360
TSW	132KV Raniya(220)-Jainpur	28.119




 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
 उ०प्र०स०ट्रा०का०लि०


ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSW	132KV Raniya(220)-Chubeypur Railway TSS	32.238
TSW	132KV Rasoolabad-NTPC Solar,Bilhaur	53.770
TSW	132KV Sarsol-Aligarh-III	10.600
TSW	132KV Safai - Etawah	23.000
TSW	132KV Safai -Chakarnagar	48.000
TSW	132KV Safai -Jaswantnagar	14.000
TSW	132KV Safai - Itgaon TSS DC	44.240
TSW	132KV Safai -Takha	33.245
TSW	132KV Sarh-Bindaki	57.000
TSW	132KV Sarh-Ghatampur	20.797
TSW	132KV Sarh-Ghatampur TPS (NUPPL) Ckt-I	41.951
TSW	132KV Sarh-Ghatampur TPS (NUPPL) Ckt-II	47.578
TSW	132KV Sarh-Hamirpur	52.246
TSW	132KV Sarh-Naubasta	23.000
TSW	132KV Sasni-Aligarh III	22.340
TSW	132KV Shamshabad Rd(220)-Gwalior Road, Agra	29.800
TSW	132KV Shamshabad Rd(220)-Fatehabad	31.000
TSW	132KV Shikohabad-Jasrana	39.920
TSW	132KV Sikandara(220)-Jainpur	46.750
TSW	132KV Sikandara(220)-Pukhrayan	26.000
TSW	132KV Sikandara(220)-Umri Railway TSS DC	67.178
TSW	132KV Sikandrarao-Akrabad	17.000
TSW	132KV Sikandrarao (220)-Gangiri	24.192
TSW	132KV Sikandrarao-Miraichi	31.057
TSW	132KV Sikandrarao-Kasganj	37.317
TSW	132KV Sikandrarao-Nidhaulikalan	7.780
TSW	132KV Sikandrarao (220)-Hasayan	14.850
TSW	132KV Sikandrarao (220)-Kashganj TSS	29.000
TSW	132KV Safai-Dannahar	37.792
TSW	132KV Sikandara(220)-Rasoolabad DC	62.000
TSW	132KV Sirsaganj(220)-Naseerpur	23.61
TSW	132KV Tundla-Narkhi	17.654
TSW	132KV Tundla(220)-Tundla	2.633
TSW	132KV Tundla(220)-Barhan	17.553
TSW	132KV Vrindawan(220)-Sonkh Road	28.733
TSW	132KV Vrindawan(220)-Mathura-II	19.326
TW	132KV Afzalgarh-Kalagarh	6.088
TW	132KV Ambala Road Saharanpur-I-Ambala Road Saharanpur-II	6.049
TW	132KV Ambala Road Saharanpur-II-Gangal Heri	49.500
TW	132KV Amroha(220)-Agwanpur DC	82.120
TW	132KV Amroha(220)-Bachhraun	26.800
TW	132KV Amroha-Chaddha Sugar Mill	22.000
TW	132KV Amroha(220)-Kothi Khidmatpur	23.000
TW	132KV Atrauli-Dharmapur	13.760
TW	132KV Babrala(Gunnor)-DSM Rajpura Sugar Mill	11.232
TW	132KV Babrala(Gunnor)-Dhanari Railway TSS	9.700
TW	132KV Baghpat(220)-Harshiya	13.036
TW	132KV Baghpat(220)-Bilochpura	22.747
TW	132KV Baghpat-Khekra	12.282
TW	132KV Baraut-Baghpat	17.067
TW	132KV Baraut-Chaprauli	20.390
TW	132KV Baraut-Kirthal	23.029
TW	132KV Baraut-Nirpura	17.872
TW	132KV Baraut-SBEC Malakpur Co Gen	14.700
TW	132KV Baraut-Singhaoli	19.490
TW	132KV BB Nagar-Syana	12.804
TW	132KV Behat-Chutmalpur	22.619
TW	132KV Bhoor-Gulaoti	19.870
TW	132KV Bhoor-Jahangirabad(220KV)	27.639
TW	132KV Bilari-Rana Sugar Mill	21.720
TW	132KV Bilari-Kundarki	11.493
TW	132KV Bilaspur-Meerganj	65.500




अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Bilochpura-Harshiya	15.723
TW	132KV Bsr Road,Lal Kuan-Ghaziabad(I.A.)	3.000
TW	132KV BSR-II, Ghazibad (GIS)-DPH	3.500
TW	132KV Budhana-Bhaisana Bajaj Sugar Mill	8.565
TW	132KV Budhana-Kharad	8.417
TW	132KV LILO of Budhana-Kharad line at 400KV Shamli	33.354
TW	132KV Nirpura(220)-Chapprauli	24.873
TW	132KV Nirpura(220)-Kirthal	16.098
TW	132KV Chandak-Luxor	32.000
TW	132KV Chandak-U.S.M.	0.300
TW	132KV Chandausi(220)-Asmoli	37.431
TW	132KV Chandausi(220)-Saidnagli	21.856
TW	132KV Chandausi(220)-Babrara	32.644
TW	132KV Chandpur(220)-Sisauna Railway TSS	11.710
TW	132KV Chandpur(220)-Tajpur DC	45.174
TW	132KV Chandausi(220)-Behjoi	6.346
TW	132KV Chandausi(220)-Chandausi DC	29.400
TW	132KV Charla-Mawana	13.000
TW	132KV Charla-Mawana Road, Hastinapur	30.000
TW	132KV Dasna -Dasna(400)(WUPPTCL)	17.560
TW	132KV Debai-Anoop Shahar	20.600
TW	132KV Debai-Dharmapur	13.794
TW	132KV Debai-Shikarpur	27.979
TW	132KV Deoband-Gangnauli Bajaj Sugar Mill	25.800
TW	132KV Deoband-Triveni Engg.S.M.	4.709
TW	132KV Dhampur- Dhampur Sugar Mill	3.520
TW	132KV Dhampur- Dwarikesh Sugar Mill	28.406
TW	132KV Dhampur-Sherkot	15.070
TW	132KV Faridnagar-Inox	2.000
TW	132KV Faridnagar-UPSIDC Massuri	20.900
TW	132KV Faridnagar-Pilkhuwa	11.100
TW	132KV Faridnagar-Hapur	27.000
TW	132KV Gajraula(220)-Amroha	16.000
TW	132KV Gajraula(220)-Bachhraun	19.000
TW	132KV Gajraula(220)-Gajraula	11.000
TW	132KV Gajraula-Garhmukteshwar	18.000
TW	132KV Gajraula(220)-Kafurpur Railway TSS	11.050
TW	132KV Gajraula(220)-Kothi Khidmatpur	39.000
TW	132KV Gajraula-Amroha	24.000
TW	132KV Gangoh-Uttam Sugar Mill	6.840
TW	132KV Greater Noida-Surajpur DC	20.320
TW	132KV Gulaoti-Dasna(400)(WUPPTCL)	23.534
TW	132KV Modipuram-II(220)-Hapur By Pass Road(Vedvyaspuri)	17.06
TW	132KV Modipuram-II(220)-Kankerkhera	17.428
TW	132KV Hapur(220)-Babugarh,Hapur II	12.600
TW	132KV Hapur(220)-Pilkhuwa, Textile Center	10.060
TW	132KV Hapur-Hapur TSS(O/H -2.5, U/G-1)	3.500
TW	132KV Jansath-Bhopa	29.000
TW	132KV Jahangirabad(220)-Anoopshahar	21.100
TW	132KV Jahangirabad(220KV)-Jahangirabad(132KV)	4.500
TW	132KV Jahangirabad(220)-Khurja II	27.330
TW	132KV Jahangirabad-Lakhaoti	28.597
TW	132KV Shamli(400)-Jalalpur (Bannat)	7.833
TW	132KV Shamli(400)-Thana Bhawan	23.547
TW	132KV Jaleelpur-Awas Vikas,Moradabad	82.020
TW	132KV Jhinhana-Shamli Shyamla	10.045
TW	132KV Jolly Road-Jaroda TSS	9.876
TW	132KV Khekhra-Ahera Raiway TSS line	12.769
TW	132KV Kaniyan-Jasala	12.400
TW	132KV Kanth Road,Moradabad-Tajpur	48.412
TW	132KV Khair(220)-Jahangirpur	29.309
TW	132KV Khataoli-Pura	16.847
TW	132KV Khataoli-Triveni Sugar Mill	4.500




 अधीक्षण अभियन्ता
 सम्बद्ध निदेशक (नियोजन एवं कार्रवाई)
 ए.प्र.भा.द्वारा काठमांडौ

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Kirthal-Ramala CO-gen Sugar Mill	4.106
TW	132KV Khurja(220)-Khurja II	18.400
TW	132KV Khurja-Bhoor	17.949
TW	132KV Khurja-Shikarpur	21.660
TW	132KV Khurja-Bhoor-II	16.622
TW	132KV Kiratpur-Manglore	72.000
TW	132KV Kiratpur-Morna	57.460
TW	132KV Kota-Tapri Railway TSS	14.000
TW	132KV Deoband(220)-Deoband	11.520
TW	132KV Deoband(220)-Kota	17.900
TW	132KV Kundarki-Rana Power	8.640
TW	132KV Lalukheri-Bagahra	16.000
TW	132KV Lalukheri-Titawi Sugar Mill	9.513
TW	132KV Loni-Khekra	7.747
TW	132KV Loni-Morta(Mrt.Rd,Gzb) DC	19.650
TW	132KV Loni-Kanha Upwan	28.500
TW	132KV Loni-Tila More-I	8.600
TW	132KV Loni-Tila More-II	8.638
TW	132KV Morti(220)-Kanha Upwan	0.700
TW	132KV Morti(220)-Mohan Nagar	1.500
TW	132KV Madhuban Bapudham-Govindpuram DC	6.000
TW	132KV Mawana-Mawana Sugar Mill	0.850
TW	132KV Mawana-Ramraj	27.869
TW	132KV Modipuram-Kankerkhera	8.540
TW	132KV Modipuram-Kankerkhera-II	22.000
TW	132KV Modipuram-Salawa,Kapsad	22.197
TW	132KV Modipuram-Mawana	20.930
TW	132KV Modipuram-Ganganagar(GIS)	12.330
TW	132KV Modipuram-Sardhana	16.000
TW	132KV Modisteel-Lohia Nagar(Hapur Road,Meerut)	17.950
TW	132KV Moradabad-Amroha	40.000
TW	132KV Moradabad-Kundarki	20.850
TW	132KV Moradabad-Moradabad III (Gulab Bari)	6.101
TW	132KV Moradabad-Awas Vikas,Moradabad	2.400
TW	132KV Moradabad-Kanth Road,Moradabad	14.035
TW	132KV Moradabad-Rampur- II	48.897
TW	132KV Moradabad-Rampur-I	34.000
TW	132KV Moradabad-Sambhal	34.050
TW	132KV Moradabad-Tanda	31.000
TW	132KV Moradabad III(Gulab Bari)-Meerganj	64.796
TW	132KV Mundali-Mohidinpur Sugar Mill	9.669
TW	132KV Muradnagar- Bsr Road,Lal Kuan	18.000
TW	132KV Muradnagar-Dasna	18.560
TW	132KV Muradnagar(400)-II-DPH	18.000
TW	132KV Muradnagar-Modisteel	6.590
TW	132KV Muradnagar(400)-II-Morta(Mrt.Rd,Gzb)	11.000
TW	132KV Muradnagar-Newari Road	9.880
TW	132KV Muradnagar-Railway TSS (Cable)	2.000
TW	132KV Muradnagar-UPSIDC Massuri	25.690
TW	132KV Muzaffar Nagar(400)-Purkazi	26.180
TW	132KV Muzaffarnagar(400)-Bhopa Road	11.320
TW	132KV Muzaffarnagar(400)-Jolly Road DC	1.600
TW	132KV Muzaffarnagar(400)-Khataoli	35.000
TW	132KV Muzaffarnagar(400)-Bhopa	32.000
TW	132KV Naglikithore-Mundali	22.108
TW	132KV Naglikithore-Naglamal Sugar Mill	8.608
TW	132KV Nakur-Gangoh	16.035
TW	132KV Nanauta-Deoband	34.172
TW	132KV Nanauta-Gangoh	22.400
TW	132KV Nanauta-Rampur Maniharan	12.307
TW	132KV Nanauta-Thana Bhawan	9.005




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उत्तरप्रदेश विद्युत बोर्ड

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Nanauta-Shamli Shyamla	25.944
TW	132KV Nara(220)-DCM Mansoorpur Sugar Mill	7.225
TW	132KV Nara-Bhopa Road	10.660
TW	132KV Nara-Jansath	27.000
TW	132KV Nara-Pura	10.172
TW	132KV Nara-Baghara	15.000
TW	132KV Nehtaur,Bijnor(400)(WUPPTCL)-Bijnor	13.770
TW	132KV Nehtaur,Bijnor(400)(WUPPTCL)-Chandpur	44.940
TW	132KV Nehtaur,Bijnor(400)(WUPPTCL)-Nagina	23.560
TW	132KV Nehtaur,Bijnor(400)(WUPPTCL)-Najibabad	25.914
TW	132KV Nehtaur,Bijnor(400)(WUPPTCL)-Morna	54.100
TW	132KV Nehtaur,Bijnor(400)(WUPPTCL)-Kiratpur	13.110
TW	132KV Nehtaur-Bijnore	21.304
TW	132KV Nehtaur-Bilai Sugar Mill	5.782
TW	132KV Nehtaur-Chandak	43.500
TW	132KV Nehtaur-Chandpur	21.524
TW	132KV Nehtaur-Fazalpur(Rly.)	34.932
TW	132KV Nehtaur-Tajpur	21.000
TW	132KV Nehtaur-Jaleelpur	24.500
TW	132KV Nehtaur-Afzalgarh	55.107
TW	132KV Nehtaur-Dhampur	16.765
TW	132KV Nehtaur-Kiratpur	13.110
TW	132KV Nehtaur-Nagina	16.629
TW	132KV Nehtaur-Najibabad	32.987
TW	132KV Newari Road-Partapur	14.410
TW	132KV Nirpura-Kaniyan	25.000
TW	132KV Partapur-Hapur By Pass Road(Vedvyaspuri)	2.318
TW	132KV Partapvihar-BSR-II, Ghazibad (GIS)	7.000
TW	132KV Pratapvihar-Ghaziabad(I.A.)	3.780
TW	132KV Partapur(220),Jagriti Vihar-Naglikithore	24.402
TW	132KV Partapur(220),Jagriti Vihar-Mundali	16.726
TW	132KV Partapur(220),Jagriti Vihar-Ganganagar (GIS)	12.410
TW	132KV Partapur(220),Jagriti Vihar -Meerut(Med.Col.)	6.309
TW	132KV Partapur(220),Jagriti Vihar-Lohianagar	1.660
TW	132KV Purkazi-Uttam Sugar Mill	4.480
TW	132KV Rampur(220)-Sahabad	25.000
TW	132KV Rampur(220)-Rampur	12.500
TW	132KV Rampur(220)-Bilaspur	44.500
TW	132KV Rampur(220)-Thakurdwara	64.000
TW	132KV Rampur(220)-Lalpur	31.000
TW	132KV Rampur-Bilaspur	38.500
TW	132KV Rukhi-BB Nagar DC	56.800
TW	132KV Rukhi-Lakhaoti	35.458
TW	132KV Rukhi-Siyana	20.928
TW	132KV Sahabad-Bilari	25.293
TW	132KV Saharanpur-Ambala Road Saharanpur-I	34.890
TW	132KV Saharanpur-Chutmalpur	20.550
TW	132KV Saharanpur-Kota	21.620
TW	132KV Saharanpur-Gangal Heri	11.046
TW	132KV Saharanpur-Sarsawa	15.400
TW	132KV Saidnagli-Asmoli	57.075
TW	132KV Modipuram-II(220)-Sardhana	27.375
TW	132KV Modipuram-II(220)-Kankarkhera-II	26.984
TW	132KV Sarsawa-Nakur	18.843
TW	132KV Sarsawa-Rampur Maniharan	22.955
TW	132KV Sahibabad-Mohannagar	8.800
TW	132KV Sahibabad-Pratapvihar	8.720
TW	132KV Sahibabad-Vaishali	2.500
TW	132KV Khataoli-Salawa,Kapsad	7.000
TW	132KV Sambhal(220)-Asmoli DC	31.850
TW	132KV LILO of Ist CKT of Sambhal(220)-Asmoli DC line at Kaila Devi	54.462
TW	132KV Sambhal(400)- Babrala(Gunnor)	28.040
TW	132KV Sambhal(400)- Bisauli	41.054




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उ०प्र०पा०दा०का०सि०

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Sambhal(400)-Chandausi	36.708
TW	132KV Sambhal(400)-Bilari	52.996
TW	132KV Sambhal(220)-Chandausi	27.405
TW	132KV Sambhal(220)-Said Nagli	32.000
TW	132KV Sambhal(220)-Sambhal- I	9.960
TW	132KV Sambhal(220)-Sambhal -II	10.100
TW	132KV Sambhal-DSM Asmaoli Sugar Mill	15.810
TW	132KV Sardhana-Daurala Sugar Mill	10.020
TW	132KV Sherkot-Kalagarh	42.974
TW	132KV Sector 115, Noida-Bhangel	7.440
TW	132KV Sector-129, (220) Noida-Samsung Compound DC	19.914
TW	132KV Sector-148, (400) Noida-NMRC TSS DC	0.780
TW	132KV Sector-148, (400) Noida-Oppo mobile(1.7-cable+14 O/H)	15.700
TW	132KV Sector-123, (400) Noida-sector-63,Noida	2.404
TW	132KV Sector-123, (400) Noida-sector-67,Noida	3.996
TW	132KV Sector 20, Noida-Sector 115, Noida	10.710
TW	132KV Sector 20, Noida-Sector 45, Noida	18.890
TW	132KV Sector 129, Noida-Sector-45, Noida	8.190
TW	132KV Sector 129, Noida-Bhangel	5.430
TW	132KV Sector 20, Noida-Sector-62, Noida(220)	6.746
TW	132KV Sector-62, Noida(220)-Sector-62, Noida	3.150
TW	132KV Sector 20, Noida-Sector 66 Noida	10.985
TW	132KV Surajpur-Sector 66, Noida	19.434
TW	132KV Sector 62, Noida-Vaishali	2.509
TW	132KV Shamli-Budhana	22.800
TW	132KV Shamli-Jasala	13.400
TW	132KV Shamli-Jhinjhana	15.370
TW	132KV Shamli-Kairana DC	20.000
TW	132KV Shamli-Kharad	19.300
TW	132KV Shamli-Lalukheri	22.000
TW	132KV Shamli-Jalalpur(Bannat)	13.510
TW	132KV Shamli(400)-kaniyan	28.366
TW	132KV Shatabdinagar-Lohia Nagar(Hapur Road,Meerut)	14.450
TW	132KV Shatabdinagar-Meerut(Med.College)	11.820
TW	132KV Shatabdinagar-Partapur I	3.465
TW	132KV Shatabdinagar-Partapur II	2.710
TW	132KV Sikanderabad(220KV)-Shri Cement	0.900
TW	132KV Sikandrabad(220)-Gulaothi Railway TSS	34.090
TW	132KV Sikandrabad(220)-Dankaur (LILO of Sikandrabad(220)- Jahangirpur Line)	6.030
TW	132KV Sikandrabad -Bhoor-II	26.542
TW	132KV Simbhaoli(220KV)-BB Nagar	20.123
TW	132KV Simbhaoli-Hapur	24.010
TW	132KV Simbhaoli-Babugarh,Hapur II	18.540
TW	132KV Simbhaoli-Garhmukteshwar-I	26.937
TW	132KV Simbhaoli-Garhmukteshwar-II	14.958
TW	132KV Simbhaoli-Naglikithore	14.357
TW	132KV Simbhaoli-Simbhaoli Sugar Mill	2.000
TW	132KV Singhaoli-Harshia	13.079
TW	132KV Singhaoli-Kinauni Sugar Mill	10.832
TW	132KV Tajpur-Kanth(Rly.)	19.475
TW	132KV Tajpur-Seohara Sugar Mill	12.514
TW	132KV Thakurdwara-Lalpur	46.000
TW	132KV Tanda-Thakurdwara	50.000
TW	132KV Tapp. of Muradnagar- Bsr Road,Lal Kuan Line at Govindpuram	0.010
TW	132KV Thana Bhawan-Bajaj Sugar Mill	10.915
TW	132KV Thana Bhawan-Hind Railway TSS	17.056
TW	132KV T-off Jahangirabad-Lakhaoti Line at 220KV Jahangirabad	3.800
	Total	27508.321

Jaisankar

Arun

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रधानाधिकारी

Annexure 15

Details of loan taken of Project/scheme for which loan is taken

100%
Amount required

Annexure-3

88103253	CONST. OF 220 KV (2X160+2X40) MVA S/S ANANDNAGAR (MAHARAJGANJ) & ASSO. LINES	PFC
88103254	CONST. OF 220 KV (2X160+2X40 MVA) S/S DATAGANJ (BADAUN) & ASSOCIATED LINES	PFC
88103257	CONST. OF 132 KV S/S (2X40) MVA S/S AT PADRAUNA (KUSINAGAR) & ASSOCIATED WORK	PFC
88103258	CONST. OF 132 KV (2X40) MVA S/S AT HASANPUR (AMROHA) AND ASSOCIATED WORKS	PFC
88103260	CONST. OF 132 KV (2X40) MVA S/S AT KAILA DEVI AND ASSOCIATED WORKS	PFC
4716283	I/C 220 KV S/S Mirzapur	REC
88103262	400 KV 125 MVA BUS REACTOR BAY AT PANKI SUB-STATION	PFC
88103263	LILLO OF 132 KV SURAJPUR-SECTOR- 66 LINE AT 400 KV S/S SECTOR	PFC
88103264	2ND CKT OF 220 KV SARNATH-GAJOKHAR LINE & DIVERSION OF 220	PFC
4713872	(1)Increasing Capacity of 132/33 KV Bhopa Road (Muzaffarnagar) (2x63) MVA to (1x100+1x63) MVA (2) Replacement of ACSR Panther Conductor with ACCC Casablanca conductor on 132 KV S/C Muzaffarnagar (400 KV) Bhopa Road line (Length - 11.325 Kms)	REC

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वार्डिन्ग)
उपप्रशासक/कां.लि०

S.No	Loan No.	Detail of Scheme Finance by Indian Bank
1	7012182555	Construction of 400KV (2X315,2X160)MVA Machlishahar (Jaunpur) alongwith bus line reactor
		Construction of 400KV Machlishahar(Jaunpur)
		Construction of 400 KV PGCIL Varanasi - Jaunpur (Machhalishahar) DC transmission line
		Construction of 400 KV OBRA 'B' - OBRA 'C' DC line for providing stratup power to 2x660 MW OBRA 'C' Plant of UPRVUNL
		Construction of 220KV Jaunpur-Gajokhar L.ILO DC line on OPGW- 45 kms
		Construction of 220KV Azamgarh-II-Bhadohi L.ILO Line on OPGW - 50kms
		Construction of 132KV Jaunpur(Machhalishahar)- Badlapur SC Line with ACSR Panther Conductor - 30kms
		Construction of 132KV Jaunpur(Machhalishahar)- Shahganj DC transmission line with ACSR Panther Conductor
		Construction of Two no. 132KV feeder bay at 132 KV S/S Shahganj
		Construction of Two no. 132KV feeder bay at 132 KV S/S Badlapur
		Land of Purchase for 400 KV S/S Jaunpur (Machhalishahar)
2	7220697634	Construction of 220 KV S/S Deoband
		Construction of 220 KV D/C PGCIL Saharanpur
		Construction of 220 KV D/C Shamli U/C (400 KV) Deoband line
		Construction of L.ILO of 132 KV Deoband - Kota Line
		Construction of 02 No. 220 KV GIS based bays at 400 KV S/S Shamli
		Land Cost
3	7220683188	Construction of 132 KV S/S 2x40 MVA Bilochpura
		Construction of 132 KV D/C Line on DC tower
		Construction of 01 No. 132 KV Bay at 132 KV Grid S/S
4	7220689351	Cost of land purchased for construction of S/S
		Construction of 220 KV S/S Khatauli
		Construction of 220 KV Muzaffarnagar-Modipuram line L.ILO at 220 KV S/S Khatauli
		Construction of 220 KV Muzaffarnagar-Shamli line L.ILO at 220 KV S/S Khatauli
		Construction of 132 KV Khatauli-Pura L.ILO at 220 KV S/S Khatauli

A
Accountant

Am
CA

Swati

Am
अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वार्डिन्ग)
उ०प्र०पा०ट्रा०का०लि०

Annexure 17

इंडियन बैंक



Indian Bank

इलाहाबाद

ALLAHABAD

Large Corporate Branch, Lucknow

Date : 07/11/2023

To whom so ever it may concern

Account : M/s Uttar Pradesh Power Transmission Corporation Ltd.
Reference : Company's request dated 03.11.2023

We certify that M/s Uttar Pradesh Power Transmission Corporation Limited is enjoying various Term Loan facilities from our bank. Interest paid during FY 2022-23 by the company does not contain any penalty/delay payment surcharge etc.

This certificate is being issued at the specific request of the Company without any risk and responsibility on the part of bank or its signing officials.

(2) Dhank
Chief Manager
&



Large Corporate Branch, Lucknow - 226 001
Phone:0522-3505473 email-lcblucknow@indianbank.co.in

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Sanjay

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लि.

Annexure 18

Capitalisation During FY 2022-23			
Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONTROL ROOM BUILDING	1020700000	TSE-PRJ	5,93,038
CIVIL WORK	1020700000	TSE-PRJ	11,43,965
CONTROL ROOM BULIDING	1020700000	TNE-GKP	44,45,679
CONSTRUCTION OF CIVIL WORK FOR 02 NOS 220KV HYBRID	1020700000	TW-MRT	54,98,603
CONSTRUCTION OF SECURITY WALL IN PLACE OF DAMAGED	1020700000	TW-MRT	10,61,129
CIVIL WORKS FOR CONSTRUCTION OF 33KV BAY LALKUAN	1020700000	TW-MRT	3,16,318
CONSTRUCTION OF OFFICE BUILDING	1020700000	TW-MRT	68,95,408
CONSTRUCTION OF RESIDENCE AT 132 KV S/S CHAURI	1021100000	TSE-PRJ	16,27,617
LAND SCAPING AND DEV. WORK	1021200000	TSW-AGR	24,06,080
CONST.OF 04NO.TYPE-III QUARTER 220KV S/S DOHNA CIV	1022200000	TC-LKO	60,22,789
TYPE 3 & 4	1022200000	TSC-JHS	89,71,212
REPAIRING AND FABRICATION OF NEW TRENCHESABD PLINT	1022200000	TW-MRT	6,83,423
RESIDANCE	1022200000	TSW-AGR	64,59,646
RETAINING WALL & SECURITY WALL	1023300000	TC-LKO	1,15,31,216
SOIL TESTING	1023300000	TC-LKO	95,920
OTHER BUILDING	1023300000	TSW-AGR	1,03,06,063
security wall hut, main gate & culvert	1023300000	TSW-AGR	1,63,67,616
Increasing capacity of 132 KV S/S Anoopshahr Road	1054100000	TSW-AGR	3,47,021
Increasing capacity of 1X40+1X63 MVA to 2X63 MVA Tr	1054100000	TSW-AGR	4,52,228
Const of 40 MVA T/F III at 132 KV S/S Aligarh V	1054100000	TSW-AGR	10,74,105
ZFB RELAY TEST KIT	1058100000	TSW-AGR	1,50,000
DIGITAL INSULATION TESTER	1058100000	TSW-AGR	5,00,000
PRIMARY INJECTION SET (0-250-500)AMP	1058100000	TSW-AGR	1,50,000
TIME INTERVAL METER MODEL-1003 WITH LEATHER CASE	1058100000	TSW-AGR	25,000
ZFB TEST KIT WITH TWO PLUG LEAD	1058100000	TSW-AGR	1,50,000
DIGITAL T.T.R.M.	1058100000	TSW-AGR	1,99,985
ACCUACHECK METER CLASS-0.2S	1058100000	TSW-AGR	4,53,600
UNIVERSAL RELAY TEST KIT(MAKE MEGGER)	1063100000	TNE-GKP	31,31,930
UNIVERSAL RELAY TEST KIT KINGSINE	1063100000	TNE-GKP	28,94,904
UNIVERSAL RELAY TEST KIT(MAKE MEGGER)	1063100000	TNE-GKP	22,00,000
TRANSFORMER WINDING RESISTANCE METER WITH ACCESSOR	1063100000	TNE-GKP	7,64,500
UNIVERSAL RELAY TEST KIT(MAKE MEGGER)	1063100000	TNE-GKP	25,28,834
SWITCHYARD AND PERIPHERY LIGHT AT 132KV SALON	1064100000	TC-LKO	19,76,371
AIR CONDITION	1080000000	TNE-GKP	58,000
COMPUTER AND PRINTER	1080000000	TNE-GKP	1,60,708
FURNITURE AND OTHERS	1080000000	TSW-AGR	6,59,267
OIL SAMPLING BOTTLE	1080000000	TC-LKO	46,37,928
OIL SAMPLING BOTTLE MATERIAL SS CAPACITY 01 LTR.	1080000000	TC-LKO	77,520
MAESTRO OC MD BLACK 1800 MM	1080000000	TNE-GKP	1,01,815
MARVEL BLACK VISITOR	1080000000	TNE-GKP	51,282
MULTIPURPOSE CARBON BLACK VISITOR CHAIR	1080000000	TNE-GKP	4,082
STAR 5D 13RXV05 CARBON BLACK	1080000000	TNE-GKP	5,870
T9SL GRAY 1365MM,680MM,750,,	1080000000	TNE-GKP	22,130
CLASSIC CH7 BXX003 GRAY	1080000000	TNE-GKP	19,248
MULTIFLEX SYSTEM 7724	1080000000	TNE-GKP	11,964
T8SI GRAY 1199MM,590MM,750MM	1080000000	TNE-GKP	56,065
CH4 XXX003 GRAY	1080000000	TNE-GKP	44,003
MARVEL BLACK VISITOR	1080000000	TNE-GKP	18,176
EXECUTIVE TABLE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	17,300
REVOLVING CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	5,870
EXECUTIVE TABLE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	21,400
TABLE WITH STORAGE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	31,480
REVOLVING CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	11,996
VISITOR CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	27,600
REVOLVING CHAIR FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	7,370
COMPUTE TABLE FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	10,800
ALMIRAH FOR ZONAL ACCOUNT OFFICE JHANSI	1080000000	TSC-JHS	59,480
Furnitures & Fixtures (Civil)	1080000000	TC-LKO	7,26,700
Brother Multifunction Machine Mfm, 1YR DCP-L2541DW	1090600000	HPU	23,927
Desktop HP Intel C-i7,10700,W-10,161512SSD3 21.5	1090600000	HPU	95,500
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Yr Wrnty	1090600000	HPU	32,900
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	1,800
Desktop HP Intel C-i7,10700,W-10,161512SSD3 21.5	1090600000	HPU	95,500
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Yr Wrnty	1090600000	HPU	32,900
Desktop HP Intel C-i7,10700,W-10,161512SSD3 21.5	1090600000	HPU	95,500
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Year War	1090600000	HPU	32,900
Desktop HP Intel C-i5,10500,W-10,8512SSD3 19.5	1090600000	HPU	74,200
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200

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अधीक्षक अभियन्ता
सम्बद्ध विभाग (नियोजन एवं वाणिज्य)
उपप्रधान कार्यालय

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
HP Laserjet Pro MFP M329dw Printer with 1 Year War	1090600000	HPU	32,900
ALL IN ONE DESK TOP COMPUTER	1090600000	TSE-PRJ	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TSE-PRJ	24,378
LUMINOUS UPS	1090600000	TSE-PRJ	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TSC-JHS	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TSC-JHS	24,378
LUMINOUS UPS	1090600000	TSC-JHS	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
COMPUTER	1090600000	TC-LKO	59,670
DESKTOP COMPUTER	1090600000	TSE-PRJ	1,70,000
SSD PORTABLE 1TB	1090600000	TC-LKO	12,800
01 TB SSD PORTABLE	1090600000	TC-LKO	25,600
DESKTOP,UPS,PRINTER	1090600000	TSW-AGR	66,885
HDD PORTABLE 01 TB	1090600000	TC-LKO	9,660
01 TB HDD PORTABLE	1090600000	TC-LKO	9,660
PRINTER LASER B&W	1090600000	TSE-PRJ	45,520
IBM TAPE CARTRIDGE 6TB LTO 76TB	1090600000	TC-LKO	1,93,895
LAPTOP PRO BOOK	1090600000	TSE-PRJ	88,000
LAPTOP PRO BOOK	1090600000	TSE-PRJ	88,000
LAPTOP	1090600000	TSE-PRJ	3,52,000
LAPTOP	1090600000	TSE-PRJ	88,000
LAPTOP	1090600000	TSE-PRJ	88,000
TERMINAL LAPTOP	1090600000	TC-LKO	1,39,918
198 kV Surge Arrestors (1-phase)	1054300000	TSE-PRJ	54,33,514
245 kV Bus Post Insulator (Except for wave traps)	1054300000	TSE-PRJ	2,24,13,246
33 k.v UPNEDA BAY AT 220 K.V S.S GOKUL	1060100000	TSW-AGR	45,508
Stub	1060100000	TSE-PRJ	1,09,877
145 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	84,89,866
145 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	15,28,176
Stub	1060100000	TSE-PRJ	2,95,879
145 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	1,42,62,975
MS Round Bar	1054300000	TSE-PRJ	24,153
parking shed, drain gate & development work in ele	1023300000	TSW-AGR	73,26,980
I/C Capacity of 220KV Kursi Road	1054100000	TC-LKO	8,11,13,503
60MVA T/F-IV(BBL Make) against replacement of Old	1054100000	TC-LKO	5,69,27,028
145 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	23,77,162
145 kV Capacitive Voltage Transformer (1-Phase)(1054300000	TSE-PRJ	1,01,87,839
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	27,16,757
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	13,58,379
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	27,16,757
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	13,58,379
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	49,80,721
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	24,90,361
Construction of 01 no of open store and related ci	1054300000	TSE-PRJ	33,84,250
Stub	1060100000	TSE-PRJ	14,42,338
Bird guard	1060100000	TSE-PRJ	52,07,667
Nut & Bolt with washer	1060100000	TSE-PRJ	39,03,795
Building Installation	1020700000	TSW-AGR	8,12,47,078
Eractor Hostel	1021200000	TC-LKO	43,86,250
120 KV 10 KA rating metal oxide gapless heavy duty	1054100000	TSE-PRJ	44,918
1.1 KV PVC FRLS Unarmoured copper control cable 4C	1054100000	TSE-PRJ	21,536
INCREASING CAPACITY OF 132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	7,57,869
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	10,18,784
145kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	4,52,793
120 kV Surge Arrestors (1-phase)	1054300000	TSE-PRJ	16,97,973
145 kV Bus Post Insulator (Except for wave traps)	1054300000	TSE-PRJ	1,12,06,623
72.5kV Circuit Breaker (3-Ph.) along with support	1054300000	TSE-PRJ	5,14,919
72.5kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	2,09,933
72.5kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	1,98,097
72.5kV Current transformer (1-Ph.)	1054300000	TSE-PRJ	6,79,189
72.5kV Current transformer (1-Ph.)	1054300000	TSE-PRJ	35,93,690
72.5kV Current transformer (1-Ph.)	1054300000	TSE-PRJ	59,480
72.5kV Voltage Transformer (1-Ph.)	1054300000	TSE-PRJ	6,79,189
72.5kV BPI	1054300000	TSE-PRJ	2,26,396
36kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	1,16,629
36kV Isolator (3-Ph) (Horizontal double break)	1054300000	TSE-PRJ	2,799
36kV Horn gap fuse (1-Ph.)	1054300000	TSE-PRJ	52,484
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	80,69,113
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	29,37,392
Line Protection Panel	1054300000	TSE-PRJ	88,92,797

सम्बद्ध निदेश 240 (नियोजन एवं वाणिज्य)
उपप्रशासक/कागलिन

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Transformer Protection Panel (For both HV & MV sid	1054300000	TSE-PRJ	54,43,607
Const of 132KV Circuit Breaker at 132KV S/S Gomti	1054300000	TC-LKO	1,24,559
Civil work for IC of 160MVA T/F & 220KKV &132 KV B	1054300000	TC-LKO	17,14,859
Capitalisation of 110 Volt 300 AH Batteries	1056300000	TC-LKO	15,05,421
Capitalisation of 110 Volt 300 AH Batteries	1056300000	TC-LKO	7,52,710
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSE-PRJ	12,65,916
Diversion of line UPEIDA 132 KV S/S Budaun - Bisau	1060100000	TC-LKO	86,99,735
Erection cost on Shifting/Diversion of 220 KV DC &	1060100000	TSE-PRJ	4,60,382
Construction of 765 KV single circuit Anpara-D -Jh	1060100000	TSE-PRJ	8,53,393
Nut & Bolt with washer	1060100000	TSE-PRJ	67,847
Nut & Bolt with washer	1060100000	TSE-PRJ	93,683
Nut & Bolt with washer	1060100000	TSE-PRJ	20,11,264
Nut & Bolt with washer	1060100000	TSE-PRJ	13,54,901
Nut & Bolt with washer	1060100000	TSE-PRJ	71,756
Nut & Bolt with washer	1060100000	TSE-PRJ	1,33,237
Pipe type earthing	1060100000	TSE-PRJ	3,94,418
160 KN Disc insulator	1060100000	TSE-PRJ	49,05,807
160 KN Disc insulator	1060100000	TSE-PRJ	27,11,045
160 KN Disc insulator	1060100000	TSE-PRJ	31,63,125
160 KN Disc insulator	1060100000	TSE-PRJ	3,26,407
160 KN Disc insulator	1060100000	TSE-PRJ	2,35,31,371
Approch Road	1040100000	TSW-AGR	3,39,26,046
220 KV mallawan S/S	1054100000	TC-LKO	39,49,44,637
civil work on Construction of 765 KV single circui	1060100000	TSE-PRJ	20,30,58,679
70 KN Disc insulator	1060100000	TSE-PRJ	55,18,966
70 KN Disc insulator	1060100000	TSE-PRJ	28,94,164
70 KN Disc insulator	1060100000	TSE-PRJ	49,33,258
70 KN Disc insulator	1060100000	TSE-PRJ	7,83,224
Single suspension fitting	1060100000	TSE-PRJ	6,88,888
Single suspension fitting	1060100000	TSE-PRJ	20,75,933
Single tension fitting	1060100000	TSE-PRJ	19,44,153
Single tension fitting	1060100000	TSE-PRJ	17,51,908
Double tension fitting	1060100000	TSE-PRJ	56,750
Vibration damper for cond.	1060100000	TSE-PRJ	8,20,287
Vibration damper for cond.	1060100000	TSE-PRJ	28,96,857
P.A. rod	1060100000	TSE-PRJ	18,86,539
P.A. rod	1060100000	TSE-PRJ	3,56,937
Mid span comp. joint for cond.	1060100000	TSE-PRJ	79,848
Repair sleeve for cond.	1060100000	TSE-PRJ	16,507
24 fiber OPGW	1060100000	TSE-PRJ	3,26,02,551
Installation of H/W for 24 fiber	1060100000	TSE-PRJ	54,90,319
fiber optic approach cable	1060100000	TSE-PRJ	24,001
Opgw 48 Fiber	1060100000	TSE-PRJ	17,06,098
Hardware Fitting	1060100000	TSE-PRJ	5,87,964
HARDWARE Fitting	1060100000	TSE-PRJ	26,532
Joint box for 48 fiber	1060100000	TSE-PRJ	86,627
Joint box for 48 fiber	1060100000	TSE-PRJ	4,95,009
Joint box for 48 fiber	1060100000	TSE-PRJ	24,750
FODP for 48 fiber Without rack	1060100000	TSE-PRJ	42,139
Approach Cable For 48 f	1060100000	TSE-PRJ	47,564
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
civil work for construction sump house drain ramp	1022200000	TSW-AGR	7,99,685
Const of 33KV bus Coupler bay at 132 kv S/S soraon	1054100000	TSE-PRJ	10,36,440
Trip coil	1054100000	TSE-PRJ	1,509
Transformer (40MVA, 132/33KV)	1054100000	TSE-PRJ	3,83,03,539
Terminal connector for ACSR Panther conductor	1054100000	TSE-PRJ	5,875
Tension fitting for panther conductor	1054100000	TSE-PRJ	53,672
Substation structure (ALP 14 set)	1054100000	TSE-PRJ	1,54,314
Single tension fitting for Panther	1054100000	TSE-PRJ	53,388
Single Suspension fitting made of LM-06 Aluminium	1054100000	TSE-PRJ	11,207
Set of Bimetallic terminal connector for LV side (1054100000	TSE-PRJ	15,094
Set of Bimetallic terminal connector for HV side (1054100000	TSE-PRJ	15,094
Seies Reactor 33 KV 6.63 KVAR 3 Phase ONAN	1054100000	TSE-PRJ	8,22,132
Round 40 mm IS 2062 E250A SBM cut	1054100000	TSE-PRJ	36,546
Round 40 mm IS 2062 E250A SBM cut	1054100000	TSE-PRJ	14,602
Remote Tap Changing Control (RTCC) panel	1054100000	TSE-PRJ	1,20,748
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	60,246
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	36,818
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	46,457
PVC Insulated Cu. Conductor FR Armoured control ca	1054100000	TSE-PRJ	1,15,018
PI Clamp made of LM-06 Aluminium alloy along with	1054100000	TSE-PRJ	4,483
PG Clmap Panther to Panther	1054100000	TSE-PRJ	2,232
PG Clmap Moose to Panther	1054100000	TSE-PRJ	14,453

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अधीक्षण अभियंता
सम्बद्ध निदेशक (संयोजन एवं वाणिज्य)
उपप्रशासक/कालि

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
PG Clamp Panther to Panther	1054100000	TSE-PRJ	7,064
PG Clamp made of LM-6 Al. alloy along with 04 Galv	1054100000	TSE-PRJ	19,507
PG Clamp made of LM-06 Aluminium alloy along wit	1054100000	TSE-PRJ	57,380
PG Clamp made of LM-06 Aluminium alloy along wit	1054100000	TSE-PRJ	4,782
PG Clamp made of LM-06 Aluminium alloy along wit	1054100000	TSE-PRJ	2,391
P.G. Clamp for Panther to Panther	1054100000	TSE-PRJ	64,866
Old & used Tarantulla to Panther PG clamp	1054100000	TSE-PRJ	835
Nut bolt off size	1054100000	TSE-PRJ	7,687
Nut bolt and washer	1054100000	TSE-PRJ	28,896
Junction Box for CT	1054100000	TSE-PRJ	3,773
Hot-dip Galvanised Nuts,Bolts Size M 16X50	1054100000	TSE-PRJ	17,572
Hot-dip Galvanised Nuts,Bolts Size M 16X45	1054100000	TSE-PRJ	17,572
Hot-dip Galvanised Nuts,Bolts Size M 16X40	1054100000	TSE-PRJ	5,857
Hex nut & bolt 16x90 mm	1054100000	TSE-PRJ	324
Hex nut & bolt 16x50 mm	1054100000	TSE-PRJ	1,249
Hex nut & bolt 16x50 mm	1054100000	TSE-PRJ	5,769
Hex nut & bolt 16x45 mm	1054100000	TSE-PRJ	21,990
Hex nut & bolt 16x35 mm	1054100000	TSE-PRJ	83,231
HDG Bolt & Nut with spring washer (16x50mm)	1054100000	TSE-PRJ	16,723
HDG Bolt & Nut with spring washer (16x35mm)	1054100000	TSE-PRJ	4,561
Galvanise TMR type S/S Structure	1054100000	TSE-PRJ	28,560
Galvanise CPR type S/S Structure	1054100000	TSE-PRJ	56,178
Galvanise CGR type S/S Structure	1054100000	TSE-PRJ	1,75,320
Galvanise CCR type S/S Structure	1054100000	TSE-PRJ	4,95,194
Galvanise ALP type S/S Structure	1054100000	TSE-PRJ	1,10,093
Galvanise ABL type S/S Structure	1054100000	TSE-PRJ	1,90,967
Galv. XMM type S/S structure against 05 set	1054100000	TSE-PRJ	21,274
Galv. BTI type S/S structure against 01 set	1054100000	TSE-PRJ	66,749
Galv. BCT type S/S structure against 03 set	1054100000	TSE-PRJ	59,163
Galv. BBL type S/S structure against 02 set	1054100000	TSE-PRJ	1,14,869
Galv. AXM type S/S structure against 08 set	1054100000	TSE-PRJ	7,46,285
Galv. ATMS type S/S structure against 05 set	1054100000	TSE-PRJ	7,18,707
Galv. ABL type S/S structure against 01 set	1054100000	TSE-PRJ	38,721
G/U Bolt Bus set	1054100000	TSE-PRJ	2,606
CT Clamp both end open for CT stud size 26 mm for	1054100000	TSE-PRJ	8,807
CRP, Control & relay panel, 132 KV, Trafo feeder	1054100000	TSE-PRJ	6,20,275
Closing coil	1054100000	TSE-PRJ	1,509
Bolts & nut	1054100000	TSE-PRJ	11,526
Bolted type single tension fitting along with 05 G	1054100000	TSE-PRJ	1,12,069
Black BCT type S/S structure against 03 set	1054100000	TSE-PRJ	1,854
Black ALP type S/S Structure	1054100000	TSE-PRJ	2,713
Black ABL type S/S structure against 01 set	1054100000	TSE-PRJ	416
Black ABL type S/S Structure	1054100000	TSE-PRJ	2,213
ACSR Zebra conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	1,12,362
ACSR Zebra conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	68,666
ACSR Panther conductor 7/30/3.00mm	1054100000	TSE-PRJ	41,264
ACSR Panther conductor	1054100000	TSE-PRJ	9,286
ACSR Panther Conductor Size 30/7/3 mm	1054100000	TSE-PRJ	5,384
ACSR Moose conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	7,273
75x10 MS Flat	1054100000	TSE-PRJ	23,365
75x10 MS Flat	1054100000	TSE-PRJ	20,920
75x10 mm MS Flat	1054100000	TSE-PRJ	47,697
70KN Disc insulator	1054100000	TSE-PRJ	21,417
70 KN Normal disc insulator	1054100000	TSE-PRJ	13,386
6Cx2.5 sq. mm PVC Unarmoured copper control cable	1054100000	TSE-PRJ	1,46,752
50x6 MS Flat	1054100000	TSE-PRJ	22,169
50x6 MS Flat	1054100000	TSE-PRJ	1,413
50x6 mm MS Flat	1054100000	TSE-PRJ	56,954
4Cx2.5 sq. mm PVC Unarmoured copper control cable	1054100000	TSE-PRJ	1,49,973
36 KV, 1600 A Vaccum circuit breaker(short time cu	1054100000	TSE-PRJ	2,84,966
36 KV Circuit breaker	1054100000	TSE-PRJ	4,93,310
36 KV 1250 A bus isolator	1054100000	TSE-PRJ	40,753
33KV control&Relay panel	1054100000	TSE-PRJ	5,73,487
33 KV Current transformer ratio 800-400/1-1 A with	1054100000	TSE-PRJ	87,346
33 KV Current Transformer 400-200/1-1 A with 1Nos.	1054100000	TSE-PRJ	2,03,393
33 KV 800 A Line Isolator With E/S Outdoor	1054100000	TSE-PRJ	2,02,707
33 KV 800 A Bus Isolator W/O E/S Outdoor	1054100000	TSE-PRJ	82,075
33 KV Neutral Current Transformer Ratio 5/1 A wit	1054100000	TSE-PRJ	1,32,807
30 KV, 10 KA Lightening Arrester (LA)	1054100000	TSE-PRJ	14,792
2Cx2.5 sq. mm PVC Unarmoured copper control cable	1054100000	TSE-PRJ	38,353
22 mm Dia U bolt double nut washer	1054100000	TSE-PRJ	11,799
22 KV grade porcelline post insulator for taking l	1054100000	TSE-PRJ	25,667
2.5x6 core control cable	1054100000	TSE-PRJ	70,085
145 KV, 3150 A, 40 KA SF6 Circuit breaker for ABB	1054100000	TSE-PRJ	7,41,309
145 KV Outdoor cylindrical single unit jointless s	1054100000	TSE-PRJ	2,43,808

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
145 KV Outdoor cylindrical single unit jointless	1054100000	TSE-PRJ	11,071
145 KV CT of ratio 400-200-100/1A	1054100000	TSE-PRJ	3,98,816
145 KV 1250 A Tandem Isolator	1054100000	TSE-PRJ	74,383
145 KV 1250 A Bus Isolator (mot.)	1054100000	TSE-PRJ	2,12,517
13260 KVAR 38 KV 38 KV 3 Phase capacitor bank	1054100000	TSE-PRJ	18,39,515
132 KV 70 KN Composite silicon Rubber Polymer Insu	1054100000	TSE-PRJ	26,897
120 KV 10 KA Lightning Arrester	1054100000	TSE-PRJ	89,836
11 KV 70 KN Disc insulator	1054100000	TSE-PRJ	92,096
1.1 KV PVC FRLS Un.arm. Cop. Cont. cable 4CX2.5 Sq	1054100000	TSE-PRJ	6,334
1.1 KV PVC FRLS Un.arm. Cop. Cont. cable 2CX2.5 Sq	1054100000	TSE-PRJ	10,133
1.1 KV PVC FRLS Un.arm. Cop. Cont. cable 2CX2.5 Sq	1054100000	TSE-PRJ	5,024
1.1 KV PVC FRLS Un. Arm. Cu. Cont. cable 4*2.5 sq.	1054100000	TSE-PRJ	92,247
Increasing capacity of 132 kv s/s Saadabad 2*63 to	1054100000	TSW-AGR	3,24,41,912
Increasing capacity of 220 kv s/s Meetai 2*40 MVA	1054100000	TSW-AGR	5,68,22,814
132 k.v UPSIDC 1 & 2 BAY AT 220 K.V S.S CHHHATA	1054100000	TSW-AGR	28,15,763
Construction of 220 KV S/S Nirpura	1054100000	TW-MRT	40,12,71,373
Construction of 132 KV S/S Bilochpura	1054100000	TW-MRT	10,64,12,769
I/C of 132 KV S/S Chhaprouli (40+63 MVA to 2x63 MV	1054100000	TW-MRT	62,215
I/C of 132 KV S/S Singhawali (40+63 MVA to 2x63 MV	1054100000	TW-MRT	3,24,701
219 KV Isolater clamp for Zebra conductor as per s	1054100000	TSE-PRJ	26,361
PG clamp suitable for ACSR Zebra to panther conduc	1054100000	TSE-PRJ	2,718
ACSR Panther conductor	1054100000	TSE-PRJ	34,897
Single suspension Fiting for ACSR Zebra conductor	1054100000	TSE-PRJ	72,158
Single suspension Fiting for ACSR Panther conducto	1054100000	TSE-PRJ	12,252
144 KV outdoor cylindrical post insulator with ac	1054100000	TSE-PRJ	4,46,968
197 KV,10 KA Polymer metal oxide gapless Lightenin	1054100000	TSE-PRJ	3,95,620
1 Pole,63 Amp single phase MCB reputed make.	1054100000	TSE-PRJ	8,473
3 Pole,63 Amp three phase MCB reputed make.	1054100000	TSE-PRJ	7,071
ACSR Panther conductor	1054100000	TSE-PRJ	19,193
OPGW approach cable.	1054100000	TSE-PRJ	12,837
Bolted type single tention fitting for ACSR Zebra	1054100000	TSE-PRJ	2,48,295
Single suspension Fiting for ACSR Zebra conductor	1054100000	TSE-PRJ	27,059
PG clamp Zebra to Panther Conductor.	1054100000	TSE-PRJ	55,825
159 KN Disc insulator (old &used)dismental	1054100000	TSE-PRJ	1,76,364
Genus make 3- phase,4 wire 1A 63.5 V electronic me	1054100000	TSE-PRJ	87,973
Metering cubical	1054100000	TSE-PRJ	93,366
Power receptacles for outdoor installation rating	1054100000	TSE-PRJ	2,39,951
1 Pole,63 Amp single phase MCB reputed make.	1054100000	TSE-PRJ	14,121
3 Pole,63 Amp three phase MCB reputed make.	1054100000	TSE-PRJ	14,143
Bolted type single suspension Fiting for Zebra co	1054100000	TSE-PRJ	27,858
2Cx2.5mmmm copper control cable	1054100000	TSE-PRJ	42,854
6Cx2.5mmmm copper control cable	1054100000	TSE-PRJ	21,164
PG clamp Zebra to Zebra.	1054100000	TSE-PRJ	53,089
Galv. ALP type S/S structure against 6 set	1054100000	TSE-PRJ	77,859
Three phase relay testing kit for testing numerica	1054100000	TSE-PRJ	38,08,259
132 KV BISAULI-ASAFPUR TSS BAY AT 132KV S/S BISAUL	1054300000	TC-LKO	27,67,743
Other Transmission plants at 220 KV Mallawan S/S	1054300000	TC-LKO	3,75,67,019
220 KV S/S Balrampur(T/F 40 MVA-II)	1054300000	TC-LKO	31,45,55,731
220 KV S/S Balrampur(T/F 160 MVA-II)	1054300000	TC-LKO	7,79,36,781
Remote Terminal Unit	1160000000	TC-LKO	8,94,291
Remote Terminal Unit	1160000000	TC-LKO	8,07,545
Remote Terminal Unit	1160000000	TC-LKO	8,94,291
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,893
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,893
Fiber optical terminal Equipment	1160000000	TC-LKO	7,46,739
Remote Terminal Unit	1160000000	TC-LKO	7,17,619
Synchroous Digital Hierarchy	1160000000	TC-LKO	3,06,306
Digital Tele Protection Coupler	1160000000	TC-LKO	5,01,285
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,643
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,643
Fiber optical terminal Equipment	1160000000	TC-LKO	7,58,681
Digital Tele Protection Coupler	1160000000	TC-LKO	2,64,238
Digital Tele Protection Coupler	1160000000	TC-LKO	7,52,679
Cost estimate of 400 kV feeder bay (without line r	1060100000	TSE-PRJ	6,07,058
Vibration Damper	1060100000	TSE-PRJ	1,14,891
Vibration Damper	1060100000	TSE-PRJ	19,353
Tower parts (inc stub C+0,C+10)	1060100000	TSE-PRJ	80,94,029
Tension Clamp	1060100000	TSE-PRJ	17,522
Suspension clamp	1060100000	TSE-PRJ	4,918
Single tension fitting	1060100000	TSE-PRJ	3,01,478
Repair Sleeve	1060100000	TSE-PRJ	23,570
Phase Plate	1060100000	TSE-PRJ	5,964
P. A. Rod	1060100000	TSE-PRJ	19,404
Nut bolt & washer	1060100000	TSE-PRJ	3,09,918
Number Plate	1060100000	TSE-PRJ	2,982

अधीक्षण अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
MS joint	1060100000	TSE-PRJ	1,963
Mid span compression joint	1060100000	TSE-PRJ	4,495
Insulator pin W type	1060100000	TSE-PRJ	57,098
GS Earth wire	1060100000	TSE-PRJ	1,39,809
Earthing material	1060100000	TSE-PRJ	59,382
Double tension fitting	1060100000	TSE-PRJ	2,38,990
Danger Plate	1060100000	TSE-PRJ	2,982
Copper bond	1060100000	TSE-PRJ	9,501
Bird guard	1060100000	TSE-PRJ	12,607
ACSR Panther conductor	1060100000	TSE-PRJ	41,43,677
Diversion of 132 KV Renukoot -Renusagar Line	1060100000	TSE-PRJ	30,01,09,993
Galv. KPDA type stub	1060100000	TSE-PRJ	3,25,249
Galv. KPDB type stub	1060100000	TSE-PRJ	92,839
Galv. KPDC type stub	1060100000	TSE-PRJ	1,09,128
Galv. KPDA type stub	1060100000	TSE-PRJ	3,26,680
Galv. KPDB type stub	1060100000	TSE-PRJ	4,94,569
Galv. KPDC+15Mtr type stub	1060100000	TSE-PRJ	93,640
STUB FOR DA+0 - 1 SET	1060100000	TSE-PRJ	28,217
STUB FOR DB+0- 2SET	1060100000	TSE-PRJ	90,097
Black KPDA type Cleat	1060100000	TSE-PRJ	88,068
Black. KPDB type Cleat	1060100000	TSE-PRJ	54,250
Black. KPDC type Cleat	1060100000	TSE-PRJ	1,00,045
Black KPDA type Cleat	1060100000	TSE-PRJ	89,722
Black. KPDB type Cleat	1060100000	TSE-PRJ	2,88,958
DA+0 TOWER - 01 SET	1060100000	TSE-PRJ	6,03,657
DA TYPE +5 EXT -01 SET	1060100000	TSE-PRJ	1,59,481
DB+0 TOWER-02 SET	1060100000	TSE-PRJ	21,38,754
DC+0 TOWER -1SET	1060100000	TSE-PRJ	11,72,500
NUT & BOLTS, Hanger, D-cycle	1060100000	TSE-PRJ	1,05,209
NUT & BOLTS	1060100000	TSE-PRJ	54,711
Nut bolt & washer	1060100000	TSE-PRJ	2,530
16x35 mm	1060100000	TSE-PRJ	93,780
16x40 mm	1060100000	TSE-PRJ	41,327
16x45 mm	1060100000	TSE-PRJ	46,095
16x50 mm	1060100000	TSE-PRJ	41,327
16x55 mm	1060100000	TSE-PRJ	3,179
16x60 mm	1060100000	TSE-PRJ	3,179
PW16x05 mm	1060100000	TSE-PRJ	57,222
Nut & Bolt size 12X10 mm	1060100000	TSE-PRJ	31,790
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	11,53,49,231
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	5,08,89,863
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	5,94,57,096
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	17,58,076
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	48,43,572
ACSR Zebra conductor size 54/7/3.18mm	1060100000	TSE-PRJ	5,00,512
Single suspension fitting	1060100000	TSE-PRJ	78,834
Single tension fitting	1060100000	TSE-PRJ	1,93,152
Single tension fitting	1060100000	TSE-PRJ	1,97,176
Double tention fitting	1060100000	TSE-PRJ	2,99,593
Vibration damper for cond.	1060100000	TSE-PRJ	90,431
Vibration damper for cond.	1060100000	TSE-PRJ	1,75,543
Mid span comp. joint for cond.	1060100000	TSE-PRJ	14,390
Repair sleeve for cond.	1060100000	TSE-PRJ	1,768
P.A. rod	1060100000	TSE-PRJ	69,406
P.G. Clamp Zebra to Zebra	1060100000	TSE-PRJ	79,474
160 KN Disc insulator (Old & Used)	1060100000	TSE-PRJ	76,453
MATTRESS,SINGLE BED	1080000000	TC-LKO	8,250
BED,DOUBLE	1080000000	TC-LKO	82,388
BED,DOUBLE	1080000000	TC-LKO	82,388
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
ACQUISITION OF LAND	1010100000	TSE-PRJ	2,45,14,619
Const. of 220 KV Sub-Station Khatauli Land	1010100000	TW-MRT	5,14,14,645
ACQUISITION OF LAND	1010200000	TSE-PRJ	70,674
Land Cast at 220 KV mallawan S/S	1010200000	TC-LKO	23
132 kv ss	1020700000	TW-MRT	2,43,86,033
Building Containing	1020700000	TC-LKO	5,91,95,625
132 kv ss	1020700000	TW-MRT	2,67,66,176
Building	1020700000	TW-MRT	7,69,18,745
construction of 220 kv ss iitgnl gr noida	1020700000	TW-MRT	3,30,84,025
Const. of 220 KV Sub-Station Khatauli Civil Work	1020700000	TW-MRT	3,29,27,685

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्प्रेषण/टार/कार/लिनो

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
220k	1020700000	TW-MRT	5,68,54,853
Installation and energisation of 63mva T/F II	1020700000	TSE-PRJ	3,34,71,608
33 KV Bay at 132 KV S/S Jansath & Khatauli	1020700000	TW-MRT	9,17,535
Pump for Residential Colony at 132 KV S/S Bhopa Ro	1020700000	TW-MRT	9,18,917
Office Building	1021100000	TC-LKO	1,36,20,599
office Building	1021100000	TC-LKO	13,87,747
Guest/Inspetion House	1021200000	TC-LKO	1,25,39,555
Residential Colony For Staff	1022200000	TC-LKO	24,11,564
Maintenance of Residence at 132KV NKN	1022200000	TC-LKO	3,49,041
OTHER Building	1023300000	TC-LKO	5,29,127
boundary wall	1023300000	TSE-PRJ	3,44,00,804
CRB at 400 KV GIS S/S at Bhoukhari Basti	1023300000	TNE-GKP	2,72,47,635
POWER CALBE TRENCH at 400 KV GIS S/S at Bhoukhari	1023300000	TNE-GKP	1,92,48,567
CRB at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	1,42,15,192
TRENCH at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	1,94,86,502
SUMP HOUSE at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	3,61,978
DRAIN at 220KV DULHIPAR BASTI	1023300000	TNE-GKP	60,330
Security Wall at 220 KV mallawan S/S	1023300000	TC-LKO	1,66,33,037
Control Room	1023300000	TNE-GKP	64,92,565
Civil work at Control room and boundary wall at 13	1023300000	TC-LKO	5,50,739
door and window related civil work at 132KV Gomti	1023300000	TC-LKO	11,68,913
Establishment of ERR Cell	1023300000	TC-LKO	23,96,168
security fencing & misc work of se(T) Mathura offi	1023300000	TSW-AGR	16,38,568
Water Pipeine Civil Work ATD	1032000000	TC-LKO	49,102
Pucca Road	1040100000	TC-LKO	2,84,85,977
PUCCA ROAD	1040100000	TC-LKO	20,74,328
approch road	1040100000	TSE-PRJ	3,09,86,750
RCC ROAD at 400 KV GIS S/S at Bhoukhari Basti	1040100000	TNE-GKP	31,72,271
RCC ROADat 220KV DULHIPAR BASTI	1040100000	TNE-GKP	76,92,040
4 MM CC Road at 220 Kv mallawan S/S	1040100000	TC-LKO	89,78,649
RCC ROAD	1040100000	TNE-GKP	27,82,453
40 MVA T/F IC At Amawan	1054100000	TC-LKO	4,16,81,849
Bus bar Strenthing	1054100000	TW-MRT	52,31,991
63 MVA T/F	1054100000	TW-MRT	5,26,31,720
Civil Work	1054100000	TW-MRT	66,46,989
Incising Capicity of (1* 40+1*20MVA To 2*40+1*20	1054100000	TC-LKO	4,20,32,546
Const. of 220/132/33 KV S/S Dataganj (BUDAUN)	1054100000	TC-LKO	20,37,98,932
Addition of 40 MVA T/F at 132 KV S/S Sahaswan	1054100000	TC-LKO	3,37,82,191
220/132/33 KV SS Amariya in Pilibhit(2x100+2x40 MV	1054100000	TC-LKO	7,69,42,858
75x10mm Ms Flat	1054100000	TSE-PRJ	1,832
400 kv ss	1054100000	TW-MRT	84,24,45,672
Set of bimetallic terminal connector for LV side f	1054100000	TSE-PRJ	12,862
Set of bimetallic terminal connector for HV side f	1054100000	TSE-PRJ	12,862
Remote tapchanging control (RTCC) panel	1054100000	TSE-PRJ	1,67,206
PG Clamp for Moose/Moose	1054100000	TSE-PRJ	5,103
MS Flat of size 50x6mm	1054100000	TSE-PRJ	1,696
CT Junction Box	1054100000	TSE-PRJ	6,624
CT clamp suitable for ACSR moose conductor	1054100000	TSE-PRJ	14,657
36KV,2000A Bus isolator	1054100000	TSE-PRJ	55,542
36KV CT of ratio 2000-1200/1-1-1A,accuracy 0.2 flo	1054100000	TSE-PRJ	88,290
33KV CT junction box	1054100000	TSE-PRJ	5,292
,132/33KV ,Three phase ,50Hz ,star/star ONAN/ONAF	1054100000	TSE-PRJ	4,50,92,172
75x10mm Ms Flat	1054100000	TSE-PRJ	8,664
132 KV S/S KAIRANA	1054100000	TW-MRT	3,35,44,570
40 MVA Transformer	1054100000	TSE-PRJ	1,35,90,836
Siemens Make 145 KV ,SF-6 CB	1054100000	TSE-PRJ	5,76,994
33 KV VCB	1054100000	TSE-PRJ	2,42,835
145 KV CT 400/200/100/1A	1054100000	TSE-PRJ	3,31,171
36 KV CT	1054100000	TSE-PRJ	74,258
145 KV BSI	1054100000	TSE-PRJ	1,30,800
145 KV Tendom Iso.	1054100000	TSE-PRJ	1,42,790
33 KV BSI	1054100000	TSE-PRJ	39,892
145 KV Post Insulator	1054100000	TSE-PRJ	2,16,204
120 KV Litening Arrester	1054100000	TSE-PRJ	1,09,545
30 KV Surge Arrester	1054100000	TSE-PRJ	22,177
132k/33 KV T/f Control & Relay Panel	1054100000	TSE-PRJ	5,14,311
2*2.5 sq. mm.	1054100000	TSE-PRJ	10,803
4*2.5 sq mm.	1054100000	TSE-PRJ	2,64,786
6*2.5 sq mm	1054100000	TSE-PRJ	3,22,591
GALV. Structure(EFU-Naini)	1054100000	TSE-PRJ	18,75,049
MS round bar	1054100000	TSE-PRJ	4,63,032
Cubical panel	1054100000	TSE-PRJ	97,555
ABT Meter	1054100000	TSE-PRJ	46,870
ACSR Moose CONDUCTOR	1054100000	TSE-PRJ	79,458
ACSR Panther CONDUCTOR	1054100000	TSE-PRJ	1,26,955

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अधीक्षण अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०द्रा०का०लि०

Amr

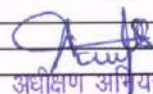
Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Tension Fitting Moose To Moose	1054100000	TSE-PRJ	30,869
Tension Fitting Panther To Panther	1054100000	TSE-PRJ	77,095
P G CLAMP SUITABLE FOR Moose /Moose	1054100000	TSE-PRJ	17,969
P G CLAMP SUITABLE FOR Moose/Panther	1054100000	TSE-PRJ	20,529
P G CLAMP SUITABLE FOR Panther/Panther	1054100000	TSE-PRJ	67,184
70KN DISC INSULATOR	1054100000	TSE-PRJ	96,606
120KN DISC INSULATOR	1054100000	TSE-PRJ	48,069
T/F OIL	1054100000	TSE-PRJ	1,73,596
SPACER FOR PANTHER COND	1054100000	TSE-PRJ	3,087
SPACER FOR MOOSE COND	1054100000	TSE-PRJ	3,592
22KV PI	1054100000	TSE-PRJ	16,390
33KV CT connector	1054100000	TSE-PRJ	30,850
ERECTION WORK OF INCREASING CAPACITY WORK AT 2*63	1054100000	TSE-PRJ	7,89,423
Cost of 40 MVA Transformer with all accessories(wi	1054100000	TSE-PRJ	3,34,28,490
33 KV BSI	1054100000	TSE-PRJ	44,374
30 KV Surge Arrester	1054100000	TSE-PRJ	18,907
2*2.5 sq. mm.	1054100000	TSE-PRJ	24,072
4*2.5 sq mm.	1054100000	TSE-PRJ	24,297
70x10sqmm earthing	1054100000	TSE-PRJ	69,488
ABT Meter	1054100000	TSE-PRJ	46,870
Tension Fitting Moose To Moose	1054100000	TSE-PRJ	23,839
Tension Fitting Panther To Panther	1054100000	TSE-PRJ	25,621
OTHER CIVIL WORK	1054100000	TSE-PRJ	24,98,822
OTHER CIVIL WORK	1054100000	TSE-PRJ	30,29,908
400KV GIS HALL at 400 KV GIS S/S at Bhoukhari Bas	1054100000	TNE-GKP	2,09,41,212
220KV GIS HALL at 400 KV GIS S/S at Bhoukhari Bas	1054100000	TNE-GKP	1,52,38,932
132KV GIS HALL at 400 KV GIS S/S at Bhoukhari Bas	1054100000	TNE-GKP	1,33,69,833
MAIN GAINTRY FOUNDATION at 400 KV GIS S/S at Bhou	1054100000	TNE-GKP	25,17,816
MAIN GAINTRY FOUNDATION at 220KV DULHIPAR BASTI	1054100000	TNE-GKP	1,61,83,449
AUXILIARY FOUNDATION at 220KV DULHIPAR BASTI	1054100000	TNE-GKP	1,16,51,178
T/F PLINTH at 220KV DULHIPAR BASTI	1054100000	TNE-GKP	57,61,489
63 MVA T/F 132/33KV Power T/F Tal Make	1054100000	TW-MRT	1,62,41,617
Increasing Capacity of 220/132/33 KV S/S	1054100000	TW-MRT	1,42,46,300
Increasing Capacity of 220 Nanauta ATD	1054100000	TW-MRT	31,98,761
Replacement of Damaged 63MVA T/F at Jolly Road	1054100000	TW-MRT	83,85,470
Const. of 33 KV Silana Bay at 132 KV S/S Chaaproul	1054100000	TW-MRT	7,27,876
Const. of 132 KV TSS Bay at 132 KV S/S Khekra	1054100000	TW-MRT	14,86,324
Construction of 132/33 KV GIS S/S	1054100000	TW-MRT	7,74,25,531
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	2,90,504
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	69,370
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	1,30,812
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	1,35,908
Supply of G.I. Pipe following sizes complete with	1054100000	TSE-PRJ	3,83,940
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	3,38,138
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,93,024
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	9,11,717
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,95,368
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	16,802
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	16,932
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	3,432
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	2,746
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,15,137
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	1,43,270
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	25,430
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	51,283
Supply of underground M.S pipe line as per specifi	1054100000	TSE-PRJ	64,029
1+K20:K11060 MVA T/F(BBL Make Sr No-5794/10) with	1054100000	TSE-PRJ	7,57,66,966
NIFPS(N2 injection fire protection system)	1054100000	TSE-PRJ	21,23,565
Earthing m.s flate 70*10 mm*mm	1054100000	TSE-PRJ	11,287
DTM Structure including its Nut&Bolt&Washer(2set).	1054100000	TSE-PRJ	3,54,138
ETM Structure including its Nut&Bolt&Washer(3 set)	1054100000	TSE-PRJ	4,78,177
FTM Structure including its Nut&Bolt&Washer(3 set)	1054100000	TSE-PRJ	3,06,769
BXM Structure including its Nut&Bolt&Washer(7 set)	1054100000	TSE-PRJ	7,93,355
ALP Structure including its Nut&Bolt&Washer(51 set)	1054100000	TSE-PRJ	5,36,617
CLI Structure including its Nut&Bolt&Washer(4 set)	1054100000	TSE-PRJ	2,55,655
CBT Structure including its Nut&Bolt&Washer(6 set)	1054100000	TSE-PRJ	3,77,197
BCT Structure including its Nut&Bolt&Washer(18 set)	1054100000	TSE-PRJ	2,73,970
BTI Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	1,01,563
BBL Structure including its Nut&Bolt&Washer(5 set)	1054100000	TSE-PRJ	2,12,699
YPM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	23,809
XMM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	7,409
XPM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	15,068
AXM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	1,41,688
YMM Structure including its Nut&Bolt&Washer(2 set)	1054100000	TSE-PRJ	4,162
144 KV,1250A SF6 CB including its accessories.	1054100000	TSE-PRJ	5,67,545

Signature

Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उद्योगपोटाकांलि०

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Tripping Coil(110 VDC)	1054100000	TSE-PRJ	1,953
Closing Coil(110 VDC)	1054100000	TSE-PRJ	1,026
144 KV ,1250 A Motorised BSI(Rama make)	1054100000	TSE-PRJ	1,82,994
144 KV ,1250 A Motorised TI(Rama make)	1054100000	TSE-PRJ	1,87,181
144 KV ,1250 A Motorised LSI(Rama make)	1054100000	TSE-PRJ	4,06,324
Simplex type 220 kv Transformer Control panel with	1054100000	TSE-PRJ	4,27,058
Simplex type 220 kv Transformer Relay panel with op	1054100000	TSE-PRJ	8,50,576
244 KV,CT(SCT make) Ratio 1000-800-500-300/1-1-1-1	1054100000	TSE-PRJ	8,45,179
Terminal Connector of 245 KV CT.	1054100000	TSE-PRJ	8,494
Junction Boxes.	1054100000	TSE-PRJ	12,741
244 KV,1250 Amp motor operated central break type	1054100000	TSE-PRJ	6,39,901
244 KV,1250 Amp motor operated BSI with accessori	1054100000	TSE-PRJ	2,31,908
244 KV,1250 Amp motor operated TI with accessori	1054100000	TSE-PRJ	4,75,199
244 KV Solid core Post insulater with accessories	1054100000	TSE-PRJ	18,36,671
244 KV SF6 gas circuit breaker with terminal conne	1054100000	TSE-PRJ	14,16,677
ATM structure set 01	1054100000	TSE-PRJ	3,19,480
ACSR Zebra Conductor of size 54+7/3.18 mm	1054100000	TSE-PRJ	2,83,508
Roud Bar 40 mm SAE1018 SBM	1054100000	TSE-PRJ	16,77,644
244 KV SF6 CB with complete accessories.	1054100000	TSE-PRJ	13,94,085
Simplex type 220 KV Feeder Control and Relay panel	1054100000	TSE-PRJ	19,96,188
144 KV 3150A SF6 C.B G.E T&D make	1054100000	TSE-PRJ	5,71,838
Tripping coil for 145 KV C.B	1054100000	TSE-PRJ	714
Closing coil for 145 KV C.B	1054100000	TSE-PRJ	714
244 KV CVT Siemens make	1054100000	TSE-PRJ	4,78,248
144 KV C.T 800/400/200/1A Electric field make	1054100000	TSE-PRJ	6,55,346
2 Phase C.T junction Box	1054100000	TSE-PRJ	12,034
Terminal Connector	1054100000	TSE-PRJ	11,892
L.T PVC FRLS unarmoured Cu cont. cable 4cx2.5sqm	1054100000	TSE-PRJ	3,74,221
L.T PVC FRLS unarmoured Cu cont. cable 6cx2.5sqm	1054100000	TSE-PRJ	3,99,506
1.1KV PVC Control cable 2CX2.5 Sq.mm	1054100000	TSE-PRJ	1,33,407
1.1 kv Control cable 4CX2.5 squ.mm	1054100000	TSE-PRJ	1,36,332
1.1 kv Control cable 6CX2.5 squ.mm	1054100000	TSE-PRJ	1,79,432
1.1 kv Control cable 10CX2.5 squ.mm	1054100000	TSE-PRJ	1,17,538
144 KV solid core Post insulator	1054100000	TSE-PRJ	87,582
145KV PT	1054100000	TSE-PRJ	3,70,627
Terminal connector for panther conductor.	1054100000	TSE-PRJ	1,699
Three phase junction box for PT	1054100000	TSE-PRJ	8,494
120KV,10 KA metal oxide gapless Lightning Arreste	1054100000	TSE-PRJ	1,20,771
ACSR Zebra conductor size 57/7/3.18 sq. mm	1054100000	TSE-PRJ	3,17,291
244 KV CT Ratio 1000/800/500/300/1A Abb make	1054100000	TSE-PRJ	9,54,705
Bimetallic Terminal Connector	1054100000	TSE-PRJ	8,494
C.T junction Box ABB make.	1054100000	TSE-PRJ	12,741
2Cx2.5 sq.mm Unarmoured copper control cable	1054100000	TSE-PRJ	73,424
4Cx2.5 sq.mm Unarmoured copper control cable	1054100000	TSE-PRJ	2,74,264
6Cx2.5 sq.mm Unarmoured copper control cable	1054100000	TSE-PRJ	2,80,336
219 KV Post isolater clamp for ACSR Zebra conducto	1054100000	TSE-PRJ	24,633
PG clamp suitable for ACSR Panther to panther cond	1054100000	TSE-PRJ	7,178
132KV Post isolater clamp for ACSR Panther conduct	1054100000	TSE-PRJ	8,409
PG clamp suitable for ACSR Zebra to panther conduc	1054100000	TSE-PRJ	5,436
219 KV isolater clamp suitable for ACSR Zebra cond	1054100000	TSE-PRJ	6,937
PG clamp suitable for ACSR Zebra to Zebra conducto	1054100000	TSE-PRJ	27,097
PG clamp suitable for ACSR Zebra to Zebra conducto	1054100000	TSE-PRJ	26,276
construction of 220 kv ss litgnl gr noida	1054100000	TW-MRT	70,83,308
220k	1054100000	TW-MRT	35,16,53,267
100 MVA Areva T/F at 220 KV Amariya	1054100000	TC-LKO	3,45,55,103
100 MVA CGL T/F at 220 KV Amariya	1054100000	TC-LKO	1,04,47,792
40 MVA Telk T/F at 220 KV Amariya	1054100000	TC-LKO	15,65,240
Switchyard	1054100000	TNE-GKP	95,13,985
Installation and energitaion of 3*500 mva lct-2	1054100000	TSE-PRJ	55,74,09,310
Installation and energitaion of 3*500 mva lct-2	1054100000	TSE-PRJ	5,93,89,587
Construction and Energigation of	1054100000	TSE-PRJ	58,49,131
Construction and Energigation of	1054100000	TSE-PRJ	15,28,50,383
ACSR MOOSE CONDUCTOR	1054100000	TSE-PRJ	20,653
100 MVA, 220/132 KV T/F	1054100000	TSE-PRJ	1,38,99,816
220 KV C.B.	1054100000	TSE-PRJ	16,03,764
220 KV C.T.	1054100000	TSE-PRJ	8,75,610
220 KV CT. JB.	1054100000	TSE-PRJ	9,334
198 KV LA	1054100000	TSE-PRJ	1,73,672
220 KV BSI	1054100000	TSE-PRJ	2,64,507
220 KV TI	1054100000	TSE-PRJ	1,39,854
220 KV PI	1054100000	TSE-PRJ	4,70,376
132 KV C.B.	1054100000	TSE-PRJ	7,17,209
132 KV C.T.	1054100000	TSE-PRJ	3,20,145
132 KV C.T. JB.	1054100000	TSE-PRJ	7,221
120 KV LA	1054100000	TSE-PRJ	1,27,783

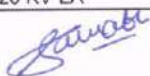


अधीक्षक अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

247

उत्तरप्रदेश वित्त ब्यूरो



Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
132 KV BSI	1054100000	TSE-PRJ	2,42,921
132 KV TI	1054100000	TSE-PRJ	1,23,117
132 KV PI	1054100000	TSE-PRJ	2,66,331
220 KV T/F Control panel for 100 MVA T/F of SAS ty	1054100000	TSE-PRJ	10,03,303
Structure (Main & Auxiliary)	1054100000	TSE-PRJ	31,89,932
Earthing & Shielding	1054100000	TSE-PRJ	26,375
Earthing & Shielding	1054100000	TSE-PRJ	50,667
Earthing & Shielding	1054100000	TSE-PRJ	50,667
Earthing & Shielding	1054100000	TSE-PRJ	50,667
ACSR Tarantulla conductor	1054100000	TSE-PRJ	55,241
ACSR Zebra conductor	1054100000	TSE-PRJ	1,04,891
ACSR Panther conductor	1054100000	TSE-PRJ	54,726
Bolted type single Tension fitting for Tarantulla	1054100000	TSE-PRJ	69,848
Bolted type single Tension fitting for Zebra	1054100000	TSE-PRJ	67,495
Bolted type single Suspension fitting for Zebra	1054100000	TSE-PRJ	21,890
Bolted type single Suspension fitting for Panther	1054100000	TSE-PRJ	16,372
PG clamp Zebra to Zebra	1054100000	TSE-PRJ	18,394
PG clamp Tarantulla to Zebra	1054100000	TSE-PRJ	12,313
PG clamp Tarantulla to Panther	1054100000	TSE-PRJ	12,313
PG clamp Zebra to Panther	1054100000	TSE-PRJ	10,033
PG clamp Panther to Panther	1054100000	TSE-PRJ	13,864
Bi-metalic TC of Post insulator for Zebra	1054100000	TSE-PRJ	16,235
Bi-metalic TC of Post insulator for Panther	1054100000	TSE-PRJ	9,349
Control & Power Cable	1054100000	TSE-PRJ	49,002
Control & Power Cable	1054100000	TSE-PRJ	1,72,769
Control & Power Cable	1054100000	TSE-PRJ	1,19,987
Control & Power Cable	1054100000	TSE-PRJ	1,92,129
Installation and energisation of 63mva T/F I	1054100000	TSE-PRJ	23,27,26,135
Installation and energisation of 63mva T/F II	1054100000	TSE-PRJ	3,54,22,539
40 MVA , Transformer including all accessories (T	1054100000	TSE-PRJ	4,13,06,276
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	82,442
36 kv/1000 amp bushing metal part and gasket	1054100000	TSE-PRJ	15,123
33KV,10Mvar capacitor bank	1054100000	TSE-PRJ	79,10,989
145kV SF6 Circuit Breaker	1054100000	TSE-PRJ	30,92,478
36kV SF6 /Vaccum Circuit Breaker	1054100000	TSE-PRJ	27,50,867
"145kV Current Transformer(800-400-200/1A)"	1054100000	TSE-PRJ	12,45,981
145kV CT Junction Boxes	1054100000	TSE-PRJ	24,272
"145kV Current Transformer(400-200/1A)"	1054100000	TSE-PRJ	4,15,327
145kV CT Junction Boxes	1054100000	TSE-PRJ	8,091
For feeder(400-200/1)	1054100000	TSE-PRJ	8,19,866
36kV CT Junction Boxes	1054100000	TSE-PRJ	51,781
For 40 MVA T/F(800-400-200/1)	1054100000	TSE-PRJ	2,15,754
36kV CT Junction Boxes	1054100000	TSE-PRJ	12,943
36kV Potential Transformers	1054100000	TSE-PRJ	97,089
36kV PT Junction Boxes	1054100000	TSE-PRJ	6,473
145kV Potential Transformers	1054100000	TSE-PRJ	8,19,866
145kV PT Junction Boxes	1054100000	TSE-PRJ	16,182
Supply of Complete fitting of Street light lumnai	1054100000	TSE-PRJ	3,08,314
Supply of Complete fitting of post top lantern 40	1054100000	TSE-PRJ	70,689
Supply of led lamp 15 watt	1054100000	TSE-PRJ	3,466
Supply of Complete fitting led tube light 18 to `	1054100000	TSE-PRJ	21,071
36kV Line Isolators with Post Insulators and with	1054100000	TSE-PRJ	4,15,327
36kV Bus Isolators with Post Insulators and withou	1054100000	TSE-PRJ	9,22,349
"145kV Bus Isolators withoutearth switch (Motoris	1054100000	TSE-PRJ	7,67,725
"145kV Line Isolators with oneearth switch (Moto	1054100000	TSE-PRJ	1,66,311
"145kV Tandem Isolators(Motorised)"	1054100000	TSE-PRJ	5,48,375
145kV Post Insulators	1054100000	TSE-PRJ	15,16,752
33kV Post Insulators	1054100000	TSE-PRJ	16,182
120kV Surge Arrestors	1054100000	TSE-PRJ	3,02,056
30kV Surge Arrestors	1054100000	TSE-PRJ	93,853
Simplex type control& rela Panel for 40 MVA T/F (1054100000	TSE-PRJ	11,45,754
Simplex type control& rela Panel for 132 transfer	1054100000	TSE-PRJ	5,00,606
Simplex type control& rela Panel for 132 kv Bus C	1054100000	TSE-PRJ	5,57,013
Simplex type control& rela Panel for 132 kv feede	1054100000	TSE-PRJ	20,79,984
33kv Triple Feeder C&R Panel (as per technical spe	1054100000	TSE-PRJ	28,02,690
Simplex type control& relay Panel for substation	1054100000	TSE-PRJ	34,90,142
"Optical fibre reqd for SAS asper the specificati	1054100000	TSE-PRJ	1,76,270
2 Core x 2.5 Sq.mm	1054100000	TSE-PRJ	52,374
4 Core x 2.5 Sq.mm	1054100000	TSE-PRJ	20,30,294
6 Core x 2.5 Sq.mm	1054100000	TSE-PRJ	24,27,516
3.5 Core x 50 Sq.mm	1054100000	TSE-PRJ	2,68,389
3.5 Core x 400 Sq.mm	1054100000	TSE-PRJ	8,70,137
3.5 Core x 95 Sq.mm	1054100000	TSE-PRJ	4,45,892
"40mm MS Rod for MainEarthmat"	1054100000	TSE-PRJ	7,55,140
"40mm dia, 3000mm MS EarthElectrodes"	1054100000	TSE-PRJ	3,49,521

Sumat

अधीक्षण आभियन्ता
सम्बद्ध नि०२१६ (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०को०लि०

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
75 x 10mm	1054100000	TSE-PRJ	1,54,804
50 x 6mm	1054100000	TSE-PRJ	5,16,012
25 x 6mm	1054100000	TSE-PRJ	1,91,662
ACSR Moose	1054100000	TSE-PRJ	9,78,985
ACSR Panther	1054100000	TSE-PRJ	4,79,981
ACR Moose	1054100000	TSE-PRJ	64,726
ACSR Panther	1054100000	TSE-PRJ	32,722
ACSR Panther	1054100000	TSE-PRJ	8,900
70kN Antifog Disc Insulators	1054100000	TSE-PRJ	9,43,042
Moose / Moose	1054100000	TSE-PRJ	25,800
Moose/ panther	1054100000	TSE-PRJ	1,64,079
Panther / Panther	1054100000	TSE-PRJ	92,882
Panther	1054100000	TSE-PRJ	5,097
Twin Panther	1054100000	TSE-PRJ	23,733
PV	1054100000	TSE-PRJ	1,03,76,793
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,25,517
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,25,090
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	7,39,165
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	49,354
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,84,294
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,16,965
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	28,429
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	28,429
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	72,969
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	34,115
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,20,400
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	6,14,086
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,83,171
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	15,50,731
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,76,818
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,68,479
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	7,78,485
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	37,584
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	36,448
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	35,820
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	37,764
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,10,872
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	41,61,453
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,91,121
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,09,680
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,09,680
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	55,722
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	23,290
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,91,876
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	49,085
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	57,823
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,93,341
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,75,696
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	4,74,123
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,08,24,785
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	69,066
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	20,485
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	3,45,538
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	6,40,610
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	5,72,124
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,55,360
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	2,38,041
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	1,46,998
INCREASING CAPACITY OF132/33 2*40 TO 2*30 MVATF A	1054100000	TSE-PRJ	56,944
Construction Of Trech Cover Breaker Pltform Stair	1054100000	TSW-AGR	7,91,004
Construction of 33 KV Lohari Bay at 132 kv S/s Na	1054100000	TSW-AGR	8,68,332
Construction of 33 KV Khairgarh Bay at 132 KV S/S	1054100000	TSW-AGR	9,62,155
CONSTRUCTION OF 02 NOS BAY AT 220 KV SANGIPUR	1054100000	TSE-PRJ	1,60,321
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	1,75,456
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	75,242
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	1,25,943
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	2,15,671
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	2,27,779
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	3,930
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	5,650
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	13,150
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	10,217
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	11,066
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	9,960
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	21,493

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	1,64,168
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	6,72,162
145kv/800 amp OIP condenses type bushing	1054100000	TSE-PRJ	61,371
Nuts & Bolts 16x40mm size	1054100000	TSE-PRJ	36,782
Nuts & Bolts 16x50mm size	1054100000	TSE-PRJ	5,987
145 KV 1250 Amp. Bus Isolator (motorised)	1054100000	TSE-PRJ	2,34,581
145 KV 1250 Amp. Single control Break AC motor opr	1054100000	TSE-PRJ	3,17,377
146 KV 1250 Amp. Single control Break AC Manual op	1054100000	TSE-PRJ	1,66,064
120 KV 10kA lightning arrestor	1054100000	TSE-PRJ	2,77,676
145 KV 1250 Amp. SF6 Circuit Breaker siemens make	1054100000	TSE-PRJ	15,52,805
145 KV solid core Bus Post Insulator	1054100000	TSE-PRJ	3,09,158
145 kV single unit solid core Post Insulator	1054100000	TSE-PRJ	1,37,327
145 kV Post Insulator	1054100000	TSE-PRJ	44,291
Post terminal connector	1054100000	TSE-PRJ	2,073
PG clamp suitable for panther to panther	1054100000	TSE-PRJ	49,307
PG clamp suitable for zebra to panther	1054100000	TSE-PRJ	14,431
145 KV single phase current transformer ratio 800/	1054100000	TSE-PRJ	7,00,705
3-phase junction box	1054100000	TSE-PRJ	12,832
Bi metallic terminal connector	1054100000	TSE-PRJ	12,681
145 KV single phase outdoor PT	1054100000	TSE-PRJ	7,02,748
Bi metallic terminal connector	1054100000	TSE-PRJ	4,076
3-phase junction box	1054100000	TSE-PRJ	15,700
PG clamp suitable for panther to panther	1054100000	TSE-PRJ	12,032
PG clamp suitable for panther to panther	1054100000	TSE-PRJ	7,237
simplex type 220 KV 220 KV control & relay panel	1054100000	TSE-PRJ	11,79,635
PG clamp tarantulla to Panther	1054100000	TSE-PRJ	21,677
cable gland 22 mm	1054100000	TSE-PRJ	2,621
cable gland 25 mm	1054100000	TSE-PRJ	8,560
cable gland 28 mm	1054100000	TSE-PRJ	2,092
Inc. Cap. of 132 kv s/s Jasrana	1054100000	TSW-AGR	1,50,58,102
l/C of 400KV Sub Station Nehtaur under ETD Bijnor	1054100000	TW-MRT	20,89,28,016
Other Transformers	1054200000	TC-LKO	15,88,355
Other Transformers	1054200000	TC-LKO	13,34,71,115
Other Transmission Plant (Capacitor Bank)	1054300000	TC-LKO	36,37,846
Other Transmission Plant	1054300000	TC-LKO	37,77,296
Other Transmission Plant	1054300000	TC-LKO	14,89,339
2 NO. 33KV AMP Solar Bay at 132 Nawabganj	1054300000	TC-LKO	1,54,644
33KV BAY	1054300000	TW-MRT	7,50,318
Galv. CCR type S/S Structure 04 set	1054300000	TSE-PRJ	2,50,018
Galv. ALP type S/S Structure 15 set	1054300000	TSE-PRJ	2,72,095
Galv. CGR type S/S Structure 03 set	1054300000	TSE-PRJ	1,18,662
Galv.CCM type S/S Structure 03set	1054300000	TSE-PRJ	93,826
Galv. CGM type S/S Structure 03 set	1054300000	TSE-PRJ	41,394
Galv. CPM type S/S Structure	1054300000	TSE-PRJ	38,082
Galv. YMM type S/S Structure	1054300000	TSE-PRJ	17,109
Galv. YMR type S/S Structure	1054300000	TSE-PRJ	11,038
Galv. ABL type S/S Structure	1054300000	TSE-PRJ	3,08,521
Black ALP type s/s structure 15 set	1054300000	TSE-PRJ	3,312
Black ABL type s/s structure 07 set	1054300000	TSE-PRJ	3,863
Galv Nut & Bolt size 16x35mm	1054300000	TSE-PRJ	4,967
Galv Nut & Bolt size 16x40mm	1054300000	TSE-PRJ	19,869
Galv Nut & Bolt size 16x45mm	1054300000	TSE-PRJ	9,935
33KV CT ratio 400-200/1-1A with TC	1054300000	TSE-PRJ	2,69,887
33KV CT Junction Box	1054300000	TSE-PRJ	12,694
36KV 1600A Vaccum Circuit Breaker with Accessories	1054300000	TSE-PRJ	9,70,821
36KV 1250Amp Line Isolator set	1054300000	TSE-PRJ	2,41,740
36KV 1250Amp Bus Isolator set	1054300000	TSE-PRJ	2,63,816
Galvanised Washer of size 16x5mm	1054300000	TSE-PRJ	2,760
ACSR Panther conductor	1054300000	TSE-PRJ	1,20,870
GI Nut Bolt of size 12x50mm	1054300000	TSE-PRJ	1,104
GI Nut Bolt of size 10x50mm	1054300000	TSE-PRJ	1,104
GI Nut Bolt of size 12x60mm	1054300000	TSE-PRJ	1,104
Conventional type Numerical 33KV Tripple Feeder Co	1054300000	TSE-PRJ	5,79,513
11KV 70 KN Disc Insulator	1054300000	TSE-PRJ	15,454
2Cx2.5mmsq Armoured Copper Control Cable For 1.1KV	1054300000	TSE-PRJ	35,875
2Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	1,29,700
4Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	1,60,056
6Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	1,25,837
6Cx2.5mmsq Unarmoured Copper Control Cable For 1.1	1054300000	TSE-PRJ	3,68,680
MS Round Bar 40mm Dia	1054300000	TSE-PRJ	1,68,887
Supplyof hardware Fittings PG Clamp/Ferrules/Glan	1054300000	TSE-PRJ	1,44,050
250Watt 230V HPSV Complete Fitting Havels make	1054300000	TSE-PRJ	2,41,740
30 KV 10KA LA	1054300000	TSE-PRJ	25,388
OTHER ERCTION WORK	1054300000	TSE-PRJ	4,45,397
Galv. Lattice Structure	1054300000	TSE-PRJ	2,54,754

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रबन्धक कार्यालय

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Galv. Lattice Structure	1054300000	TSE-PRJ	14,133
Without galv. Structure	1054300000	TSE-PRJ	2,202
Without galv. Structure	1054300000	TSE-PRJ	19,455
36 KV BSI	1054300000	TSE-PRJ	77,821
36KV LSI	1054300000	TSE-PRJ	50,290
36 KV VCB	1054300000	TSE-PRJ	2,39,704
36 KV CT (400/200-1/1)	1054300000	TSE-PRJ	62,220
Junction Box for CT	1054300000	TSE-PRJ	3,304
2 Core X 2.5 mm2	1054300000	TSE-PRJ	12,297
4 Core X 2.5 mm2	1054300000	TSE-PRJ	20,006
6 Core X 2.5 mm2	1054300000	TSE-PRJ	28,082
PG Clamp panther to panther	1054300000	TSE-PRJ	13,031
PG Clamp moose to panther	1054300000	TSE-PRJ	10,095
ACSR Panther Conductor	1054300000	TSE-PRJ	13,215
120 KN Disc Insulator	1054300000	TSE-PRJ	2,019
33 KV TRIPPLE FEEDER C & R PANEL	1054300000	TSE-PRJ	8,48,875
Foundation for 02 nos CRPF/MEDICAL BAY	1054300000	TSE-PRJ	8,44,236
Galv. Lattice Structure	1054300000	TSE-PRJ	5,06,381
Without galv. Structure	1054300000	TSE-PRJ	3,031
36 KV BSI	1054300000	TSE-PRJ	80,320
36KV LSI	1054300000	TSE-PRJ	54,990
36 KV VCB	1054300000	TSE-PRJ	2,75,381
36 KV CT (400/200-1/1)	1054300000	TSE-PRJ	65,165
Junction Box for CT	1054300000	TSE-PRJ	3,464
2 Core X 2.5 mm2	1054300000	TSE-PRJ	34,206
6 Core X 2.5 mm2	1054300000	TSE-PRJ	58,670
PG Clamp moose to panther	1054300000	TSE-PRJ	10,175
Erection work	1054300000	TSE-PRJ	1,58,907
Civil foundation work	1054300000	TSE-PRJ	9,14,257
132/33KV 20MVA Power T/F PME make with all accesso	1054300000	TSE-PRJ	1,15,95,426
Transformer oil old/used	1054300000	TSE-PRJ	62,288
Galv DKR type s/s Structure against 03 Set	1054300000	TSE-PRJ	3,17,997
Galv. BCT Type s/s structure against 03 set	1054300000	TSE-PRJ	67,206
Galv. Black BCT type s/s structure against 03 set	1054300000	TSE-PRJ	3,278
Galv. ALP type s/s structure against 15 set	1054300000	TSE-PRJ	1,68,834
Galv.BBL type s/s structure against 03 set	1054300000	TSE-PRJ	1,45,885
Galv. ABR type s/s structure against 02 set	1054300000	TSE-PRJ	1,42,607
Galv. APR type s/s structure against 02 set	1054300000	TSE-PRJ	26,227
Black ALP type s/s structure against 15 set	1054300000	TSE-PRJ	1,639
Galv.YMM type s/s structure against 01 set	1054300000	TSE-PRJ	1,639
Black BCT type s/s structure against 3set	1054300000	TSE-PRJ	1,639
132Kv S/S Structure AKR	1054300000	TSE-PRJ	1,65,555
132kv Structure BKR	1054300000	TSE-PRJ	40,979
132Kv S/S Structure DKR	1054300000	TSE-PRJ	70,484
132Kv S/S Structure ABR	1054300000	TSE-PRJ	83,597
132Kv S/S Structure APR	1054300000	TSE-PRJ	11,474
132Kv S/S Structure YMR	1054300000	TSE-PRJ	3,278
Galv. Nut bolt size 16 X 35	1054300000	TSE-PRJ	11,474
Galv. Nut bolt size 16 X 40	1054300000	TSE-PRJ	31,144
Galv. Nut bolt size 16 X 45	1054300000	TSE-PRJ	27,866
Galv. Nut bolt size 16 X 50	1054300000	TSE-PRJ	13,113
11KV 70KN Disc Insulator	1054300000	TSE-PRJ	39,340
Galv. Nut bolt size 16 X65	1054300000	TSE-PRJ	13,113
33Kv Single Phase PT	1054300000	TSE-PRJ	6,557
33KV PT JB	1054300000	TSE-PRJ	9,835
132KV T/F Control &Relay Panel Sd-847	1054300000	TSE-PRJ	4,09,790
145 KV PI	1054300000	TSE-PRJ	1,70,473
145 kv 1250 Amp. BSI	1054300000	TSE-PRJ	1,67,194
132Kv Isotalor clamp fabricated	1054300000	TSE-PRJ	8,196
145 kv 1250 Amp. LSI	1054300000	TSE-PRJ	1,18,020
36KV1600A VCB	1054300000	TSE-PRJ	2,42,596
145 KV SF6 circuit breaker	1054300000	TSE-PRJ	5,45,841
120 KV 10 KA L.A.	1054300000	TSE-PRJ	1,09,824
145 KV CT Ratio 400-200-100/1-1-1 Amp.	1054300000	TSE-PRJ	2,98,327
145 KV CT Junction Box	1054300000	TSE-PRJ	4,917
ACSR(Panther Conductor)	1054300000	TSE-PRJ	44,257
MS Electrode. 40mm. Dia	1054300000	TSE-PRJ	8,196
33KV 1250A BSI Set	1054300000	TSE-PRJ	22,948
PG Clamp Suit for ACSR Moose to Panther	1054300000	TSE-PRJ	19,670
PG Clamp Suit for ACSR Moose to Moose	1054300000	TSE-PRJ	8,196
PG Clamp Suit for ACSR Panther to Panther	1054300000	TSE-PRJ	19,670
Bolted type single Tension fitting suit for ACSR P	1054300000	TSE-PRJ	29,505
30KV 10KA LA	1054300000	TSE-PRJ	19,670
36KV CT 800-400-200/1-1-1A	1054300000	TSE-PRJ	54,092
33KV CT Terminal Connector	1054300000	TSE-PRJ	4,917

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
33KV CT JB	1054300000	TSE-PRJ	9,835
Metering Cubical box/panel	1054300000	TSE-PRJ	98,350
Energy Meter(ABT Meter) 0.2	1054300000	TSE-PRJ	47,536
PVC Insulated Armoured cable 2cx2.5mmsq	1054300000	TSE-PRJ	16,392
2 CX2.5 mm. sq. unarmoured cable	1054300000	TSE-PRJ	49,175
4 CX2.5 mm. sq. unarmoured cable	1054300000	TSE-PRJ	2,03,256
6 CX2.5 mm. sq. unarmoured cable	1054300000	TSE-PRJ	1,88,504
10 CX2.5 mm. sq. armoured cable	1054300000	TSE-PRJ	1,45,885
Electrol Transformer Oil	1054300000	TSE-PRJ	2,32,761
22KV grade Porcelain Post Insulator	1054300000	TSE-PRJ	6,557
MS Electrode. 40mm. Dia	1054300000	TSE-PRJ	24,587
OTHER ERCTION WORK	1054300000	TSE-PRJ	7,59,339
OTHER ERCTION WORK	1054300000	TSE-PRJ	2,85,000
ABL	1054300000	TSE-PRJ	16,512
M.S flat	1054300000	TSE-PRJ	55,459
M.S flat	1054300000	TSE-PRJ	1,065
M.S flat	1054300000	TSE-PRJ	7,797
G.I. nuts bolts & washer	1054300000	TSE-PRJ	1,547
G.I. nuts bolts & washer	1054300000	TSE-PRJ	1,371
G.I. nuts bolts & washer	1054300000	TSE-PRJ	94
Cable gland for different size control cable	1054300000	TSE-PRJ	5,713
Cable gland for different size control cable	1054300000	TSE-PRJ	7,617
Cable gland for different size control cable	1054300000	TSE-PRJ	1,904
ACSR conductor	1054300000	TSE-PRJ	35,391
33 KV CB	1054300000	TSE-PRJ	4,58,394
33 KV CT	1054300000	TSE-PRJ	1,15,299
33 KV PT	1054300000	TSE-PRJ	1,36,477
30 KV LA	1054300000	TSE-PRJ	63,466
33 KV LI	1054300000	TSE-PRJ	1,42,097
33 KV BI	1054300000	TSE-PRJ	2,08,973
P.T. Junction box	1054300000	TSE-PRJ	18,565
C.T. Junction box	1054300000	TSE-PRJ	18,565
2C x 2.5 mm ²	1054300000	TSE-PRJ	1,51,836
4C x 2.5 mm ²	1054300000	TSE-PRJ	1,65,952
6C x 2.5 mm ²	1054300000	TSE-PRJ	3,58,907
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,00,731
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,05,021
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,664
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,232
G.I. nuts bolts & washer	1054300000	TSE-PRJ	25,099
G.I. nuts bolts & washer	1054300000	TSE-PRJ	915
G.I. nuts bolts & washer	1054300000	TSE-PRJ	2,353
G.I. nuts bolts & washer	1054300000	TSE-PRJ	1,961
Cable gland for different size control calbe	1054300000	TSE-PRJ	2,092
Cable gland for different size control calbe	1054300000	TSE-PRJ	2,510
Cable gland for different size control calbe	1054300000	TSE-PRJ	1,569
ACSR Panther conductor	1054300000	TSE-PRJ	79,111
Almunium alloy made PG clamp	1054300000	TSE-PRJ	9,412
Almunium alloy made PG clamp	1054300000	TSE-PRJ	14,118
Almunium alloy made PG clamp	1054300000	TSE-PRJ	12,550
Almunium alloy made PG clamp	1054300000	TSE-PRJ	14,118
Almunium alloy made PG clamp	1054300000	TSE-PRJ	2,614
33 KV CT connector	1054300000	TSE-PRJ	18,824
G.I. Perforated tray	1054300000	TSE-PRJ	17,779
G.I. Perforated tray	1054300000	TSE-PRJ	20,916
Aluminium strips 25x1 mm, 1 mtr. long	1054300000	TSE-PRJ	10,458
G.I. Screw type nuts bolts 3x12 mm	1054300000	TSE-PRJ	9,151
40 mm dia M.S. round bar for earthmat & delta eart	1054300000	TSE-PRJ	89,706
G.I. nuts bolts & washer	1054300000	TSE-PRJ	20,460
G.I. nuts bolts & washer	1054300000	TSE-PRJ	51,149
G.I. nuts bolts & washer	1054300000	TSE-PRJ	30,689
G.I. nuts bolts & washer	1054300000	TSE-PRJ	10,230
G.I. nuts bolts & washer	1054300000	TSE-PRJ	10,230
Cable gland for different size control calbe	1054300000	TSE-PRJ	1,805
Cable gland for different size control calbe	1054300000	TSE-PRJ	2,166
Cable gland for different size control calbe	1054300000	TSE-PRJ	1,354
ACSR conductor	1054300000	TSE-PRJ	68,272
ACSR conductor	1054300000	TSE-PRJ	43,675
ACSR conductor	1054300000	TSE-PRJ	72,091
Almunium alloy made PG clamp	1054300000	TSE-PRJ	10,126
Almunium alloy made PG clamp	1054300000	TSE-PRJ	12,735
Almunium alloy made PG clamp	1054300000	TSE-PRJ	16,544
Almunium alloy made PG clamp	1054300000	TSE-PRJ	14,450
Almunium alloy made PG clamp	1054300000	TSE-PRJ	9,025
Almunium alloy made PG clamp	1054300000	TSE-PRJ	5,911

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अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्प्रेषण/कार्यालय

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Almunium alloy made PG clamp	1054300000	TSE-PRJ	32,464
Almunium alloy made PG clamp	1054300000	TSE-PRJ	2,868
Almunium alloy made PG clamp	1054300000	TSE-PRJ	88,546
Almunium alloy made PG clamp	1054300000	TSE-PRJ	3,059
Almunium alloy made PG clamp	1054300000	TSE-PRJ	19,026
33 KV CB	1054300000	TSE-PRJ	3,95,592
33 KV CT	1054300000	TSE-PRJ	99,503
33 KV PT	1054300000	TSE-PRJ	1,17,779
30 KV LA	1054300000	TSE-PRJ	54,771
33 KV LI	1054300000	TSE-PRJ	1,22,629
33 KV BI	1054300000	TSE-PRJ	1,80,343
P.T. Junction box	1054300000	TSE-PRJ	16,022
C.T. Junction box	1054300000	TSE-PRJ	16,022
33 KV Tripple feeder control panel	1054300000	TSE-PRJ	14,11,565
Optical fiber	1054300000	TSE-PRJ	7,152
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,28,224
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,43,073
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,31,947
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,73,230
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,76,932
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,46,847
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,08,027
Main & Auxiliary Structure	1054300000	TSE-PRJ	4,35,978
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,69,563
Main & Auxiliary Structure	1054300000	TSE-PRJ	26,081
Main & Auxiliary Structure	1054300000	TSE-PRJ	59,398
Main & Auxiliary Structure	1054300000	TSE-PRJ	2,299
Main & Auxiliary Structure	1054300000	TSE-PRJ	1,926
33 KV CT	1054300000	TSE-PRJ	1,01,792
30 KV LA	1054300000	TSE-PRJ	55,170
33 KV LI	1054300000	TSE-PRJ	1,40,396
33 KV BI	1054300000	TSE-PRJ	1,03,236
33 KV BI	1054300000	TSE-PRJ	69,746
C.T. Junction box	1054300000	TSE-PRJ	19,297
33 KV Tripple feeder control panel	1054300000	TSE-PRJ	7,35,351
PVC unarmoured coper control cable	1054300000	TSE-PRJ	64,834
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,74,682
PVC unarmoured coper control cable	1054300000	TSE-PRJ	2,37,174
PVC unarmoured coper control cable	1054300000	TSE-PRJ	1,602
20 MVA, 132/33 KV T/F (BHEL Make) Old & Used with	1054300000	TSE-PRJ	40,87,500
COPPER BOND	1054300000	TSE-PRJ	5,270
SILICA GEL BREATHER	1054300000	TSE-PRJ	12,790
HRC FUSE 6A	1054300000	TSE-PRJ	1,367
HRC FUSE 10A	1054300000	TSE-PRJ	1,541
70KV DISC INSULATOR	1054300000	TSE-PRJ	9,524
120 KV LA	1054300000	TSE-PRJ	1,03,769
T/F OIL (USED)	1054300000	TSE-PRJ	1,42,039
FRESH T/F OIL	1054300000	TSE-PRJ	1,89,784
CLAMP & CONNECTOR	1054300000	TSE-PRJ	16,737
NUTS,BOLTS & WASHER	1054300000	TSE-PRJ	3,536
PANTHER CONDUCTOR	1054300000	TSE-PRJ	28,304
2 CORE	1054300000	TSE-PRJ	10,402
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	14,46,585
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	3,232
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	4,848
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	15,03,280
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,907
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,907
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	3,33,725
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,88,158
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	2,98,764
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	32,823
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	22,625
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,00,049
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	4,323
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	7,247
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	64,695
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,01,084
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,59,375
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	25,511
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	2,39,000
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	50,774
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,02,893
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	4,77,747
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	15,892

Signature

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	94,925
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	1,16,494
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	21,333
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	83,593
CONST. OF 02 NOS 33 KV PATTI RURAL & ASPUR DEVSARA	1054300000	TSE-PRJ	115
Soil Test Civil Work ATD	1054300000	TC-LKO	34,548
Const of 132KV Bay at 132 KV S/S Khurramnagar	1054300000	TC-LKO	1,09,411
Const of 2 No. 132KV CB at 132 KV S/S Gomtinagar	1054300000	TC-LKO	2,41,906
Const of 1No. 33KV DLF Feeder Bay at 132 KV S/S Go	1054300000	TC-LKO	3,19,326
Tubewell Boring work at 220KKV S/S Chinhat	1054300000	TC-LKO	3,30,808
Const of 1No. 33KV RML Feeder Bay at 220K KV S/S C	1054300000	TC-LKO	3,64,763
Civil work for Increasing Capacity to 60MVA T/F at	1054300000	TC-LKO	7,12,215
Civil work of 33KV Police HQ Bay at 220KKV CG City	1054300000	TC-LKO	7,25,940
Construction of civil work in switchyard like turf	1054300000	TC-LKO	2,54,55,607
Switchgear Including cable containing	1056100000	TC-LKO	2,64,47,397
Batteries Including Charging	1056300000	TC-LKO	32,58,690
Air Condition Plant Portable	1057700000	TC-LKO	11,33,625
CIVIL TESTING EQUIPMENT	1059900000	TC-LKO	1,22,779
Command Stand Alone digital Rele- Protection coup	1160000000	TC-LKO	6,33,571
48 VOLT CHARGER	1160000000	TC-LKO	2,01,723
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	78,29,95,484
220 KV Hardoi-Mallawan line	1060100000	TC-LKO	27,14,62,924
Diversion of line old Badaun-Chandausi Line	1060100000	TC-LKO	70,02,168
LILO of one CKT of 220 KV Roza (TPS) Budaun (220)	1060100000	TC-LKO	5,20,79,693
Height Raising of 220 Budaun-OCBTL-Ilnd CKT Line	1060100000	TC-LKO	1,72,37,405
ERECTION OF LINE, TRANSPORTATION, T&C CHARGES, T&P	1060100000	TSE-PRJ	60,67,582
civil work on diversion of 132 kv reukoot rehusag	1060100000	TSE-PRJ	19,25,20,564
Const. of 220 KV Baraut-400 KV Muradnagar Line	1060100000	TW-MRT	1,03,64,685
Construction of 132 KV Khekra-Ahera (TSS) Line	1060100000	TW-MRT	7,58,13,364
Opening Construction of 765 KV single circuit Anpa	1060100000	TSE-PRJ	12,35,275
Accessores for Tower	1060100000	TSE-PRJ	20,794
Accessores for Tower	1060100000	TSE-PRJ	20,794
Accessores for Tower	1060100000	TSE-PRJ	23,105
Accessores for Tower	1060100000	TSE-PRJ	3,63,897
Accessores for Conductor	1060100000	TSE-PRJ	4,50,539
Accessores for Hardware & Inculator	1060100000	TSE-PRJ	52,68,329
Accessores for Hardware & Inculator	1060100000	TSE-PRJ	9,87,720
Accessores for Hardware & Inculator	1060100000	TSE-PRJ	6,06,495
Febriation, galvanizing, inspection and supply of	1060100000	TSE-PRJ	1,06,33,349
ACSR panther conductor	1060100000	TSE-PRJ	20,65,707
Accessores for Tower	1060100000	TSE-PRJ	4,564
Accessores for Tower	1060100000	TSE-PRJ	4,564
Accessores for Tower	1060100000	TSE-PRJ	4,670
Accessores for Tower	1060100000	TSE-PRJ	44,580
Accessores for Conductor	1060100000	TSE-PRJ	71,542
Accessores for Conductor	1060100000	TSE-PRJ	21,872
Accessores for Conductor	1060100000	TSE-PRJ	4,659
Accessores for Hardware & Inculator	1060100000	TSE-PRJ	1,30,765
Accessores for Hardware & Inculator	1060100000	TSE-PRJ	4,25,986
Accessores for Hardware & Inculator	1060100000	TSE-PRJ	10,12,266
Erection	1060100000	TSE-PRJ	58,67,616
LILO of 132 KV Deoband - Kota Line	1060100000	TW-MRT	3,68,57,476
Const. and Energisation of 132 kv Rewa Road-Gis ol	1060100000	TSE-PRJ	2,93,24,334
Const. and Energisation of 132 kv Rewa Road-Gis ol	1061200000	TSE-PRJ	6,58,22,758
Almirah	1080000000	TSE-PRJ	23,340
chair	1080000000	TSE-PRJ	23,258
steel rack	1080000000	TSE-PRJ	14,132
steel Box	1080000000	TSE-PRJ	6,832
Laser Printer	1080000000	TSE-PRJ	23,588
Wooden Table	1080000000	TSE-PRJ	17,676
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
BLANKET,DOUBLE BED	1080000000	TC-LKO	1,310
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
PILLOW W/COVER	1080000000	TC-LKO	750
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920

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अधिक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्प्रेरण/टांकालि

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Desktop at Division Office	1090600000	TSE-PRJ	97,250
UPS at Division Office	1090600000	TSE-PRJ	5,850
Printer at Division Office	1090600000	TSE-PRJ	23,000
CIVIL WORK OF 132 KV S/S NAJIBABAD	1020700000	TW-MRT	6,88,252
Transmission plant	1054100000	TC-LKO	3,58,23,025
220 KV Satrikh Bay	1054100000	TC-LKO	11,07,553
Transmission Plant	1054100000	TC-LKO	3,13,83,967
Transmission Plant	1054100000	TC-LKO	90,66,329
Transmission Plant	1054100000	TC-LKO	4,64,48,780
Transmission Plant	1054100000	TC-LKO	85,49,49,848
Contruction of 220 substation Kidawai Nagar	1054100000	TSW-AGR	18,00,00,403
AUTO TRANSFORMERS	1054100000	TSE-PRJ	7,87,22,317
AUTO TRANSFORMERS	1054100000	TSE-PRJ	20,73,85,920
63 MVA TF	1054100000	TSW-AGR	3,69,14,898
33 KV	1054100000	TSW-AGR	24,75,634
Const. of 132 Kv SS Katghar Mahlu	1054100000	TNE-GKP	10,90,00,000
CIVIL WORKS AT 400 KV GIS S/S at Bhoukhari Basti	1054100000	TNE-GKP	18,07,60,815
MISC, WORKS AT 400 KV GIS S/S at Bhoukhari Basti	1054100000	TNE-GKP	81,29,133
Construction of 33 KV Naraibandh Industry	1054100000	TNE-GKP	15,40,955
Construction of New Bay and Bus at 132 S/s Dayalba	1054100000	TSW-AGR	17,44,487
33 KV	1054100000	TSW-AGR	33,63,343
40 MVA New Transformer at 132 KV S/S Badagaon	1054100000	TNE-GKP	3,19,53,121
Construction of 33 kv Dsa ground bay at 220 kv Can	1054100000	TSE-PRJ	18,97,711
33 KV	1054100000	TSW-AGR	18,21,298
33 KV	1054100000	TSW-AGR	37,74,705
GI MAIN STRUCTRE (1 NO. CCM,1NO. CGM)	1054100000	TNE-GKP	2,67,360
36 KV , 1600 Amp. VCB (Stelmec Make)	1054100000	TNE-GKP	2,05,518
36 KV CT (CTR 400/200/1-1-1) Floral Make	1054100000	TNE-GKP	54,870
36 KV CT JUCTION BOX	1054100000	TNE-GKP	13,558
36 KV PT (Floral Make)	1054100000	TNE-GKP	53,808
36 KV PT JUCTION BOX	1054100000	TNE-GKP	13,558
36 KV BSI (Rama Make)	1054100000	TNE-GKP	81,420
36 KV LSI (Rama Make)	1054100000	TNE-GKP	47,495
CONTROL CABLE	1054100000	TNE-GKP	2,18,000
EARTHING	1054100000	TNE-GKP	85,567
ACSR Panther conductor	1054100000	TNE-GKP	19,800
SPARES	1054100000	TNE-GKP	3,03,853
Erection cost of 33 KV RAWAT BHITI BAY at 132KV S/	1054100000	TNE-GKP	2,89,060
Civil cost of33 KV RAWAT BHITI BAY at 132KV S/s GI	1054100000	TNE-GKP	12,67,394
Cost of Supply and Erection 1No. 132KV 40MVA T/F-1	1054100000	TNE-GKP	4,55,15,115
Cosntruction of 1No.132KV Maharajganj Bay	1054100000	TNE-GKP	58,98,006
Construction of 132 KV Main Bus -1 Including Erect	1054100000	TNE-GKP	42,80,585
Construction of 1No. 132KV FCI Bay	1054100000	TNE-GKP	58,98,006
Construction of 33KV Main Bus-II including Erectio	1054100000	TNE-GKP	21,33,766
Installation of 125 MVAR Bus Reactor	1054100000	TNE-GKP	13,87,96,464
I/C of 220 kv S/S Chhibramau	1054100000	TSW-AGR	1,83,00,236
220KV Sub Station Partap Vihar Ghaziabad	1054100000	TW-MRT	61,14,38,839
Increasing capacity of 2*20 mva to 2*40 mva Bah	1054100000	TSW-AGR	8,28,70,710
Constr. Of 220 KV S/S Dulahipur	1054100000	TNE-GKP	2,88,63,576
Const. of 220 KV Sub-Station Khatauli	1054100000	TW-MRT	27,73,43,335
CONSTRUCTION OF 02 NOS SHAMLI BAY 1 & 2 AT 400 KV	1054100000	TSW-AGR	6,26,46,267
Civil Work For Avaada Solar Bay	1054100000	TSC-JHS	23,69,743
Civil Work For Mission Jal Shakti	1054100000	TSC-JHS	6,37,622
Civil Work For Mission Jal Shakti	1054100000	TSC-JHS	10,19,423
Civil Work For 132KV Naraini	1054100000	TSC-JHS	1,42,14,801
Civil Work For 132KV Pailani	1054100000	TSC-JHS	13,95,389
Civil Work For 132KV Pailani	1054100000	TSC-JHS	11,06,069
132 KV Parashan Bay	1054100000	TSC-JHS	59,26,457
132 KV Parashan Bay	1054100000	TSC-JHS	2,57,362
132 KV Parashan Bay	1054100000	TSC-JHS	2,44,721
Other Transformers	1054200000	TC-LKO	37,68,566
132 KV SUBSTATION	1054200000	TSC-JHS	4,58,74,679
Other Transmission Plant	1054300000	TC-LKO	1,36,80,317
Other Transmission Plant	1054300000	TC-LKO	28,28,075
Other Transmission Plant	1054300000	TC-LKO	50,59,353
Other Transmission Plant	1054300000	TC-LKO	37,46,138
Other Transmission Plant	1054300000	TC-LKO	53,22,949
LT TRANSFORMER	1054300000	TSE-PRJ	39,18,752
REACTOR	1054300000	TSE-PRJ	7,36,82,352
REACTOR	1054300000	TSE-PRJ	4,52,79,285
420kV Circuit Breakers (3-Phase) with support stru	1054300000	TSE-PRJ	1,13,19,821
420kV Circuit Breakers (3-Phase) with support stru	1054300000	TSE-PRJ	2,85,25,949
420kV Circuit Breakers (3-Phase) with support stru	1054300000	TSE-PRJ	1,42,62,975
420 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	11,13,60,983
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	3,39,59,464

Signature

अधीक्षक अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तरप्रदेश विद्युत निगम लि.

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	1,83,38,110
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	18,11,171
420kV Isolator (3-phase) (Double Break)	1054300000	TSE-PRJ	1,51,618
390 KV Surge Arrester (1-phase)	1054300000	TSE-PRJ	88,17,208
420 kV Capacitive Voltage Transformer (1-phase) (4	1054300000	TSE-PRJ	2,29,29,731
420 kV Bus Post Insulator (Except for wave traps)	1054300000	TSE-PRJ	3,49,78,248
220 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	2,03,75,678
132 KV CB	1054300000	TSE-PRJ	5,76,923
132KV P.T.	1054300000	TSE-PRJ	3,22,031
junction box	1054300000	TSE-PRJ	7,717
terminal connector	1054300000	TSE-PRJ	1,126
132kv C.T. 800-400-200/1A	1054300000	TSE-PRJ	3,15,981
junction box	1054300000	TSE-PRJ	7,717
terminal connector	1054300000	TSE-PRJ	5,788
132 KV LA	1054300000	TSE-PRJ	1,26,460
132 KV LI	1054300000	TSE-PRJ	61,585
132 KV BI	1054300000	TSE-PRJ	55,917
junction box	1054300000	TSE-PRJ	9,717
132 KV PI	1054300000	TSE-PRJ	1,13,211
132 KV DPP	1054300000	TSE-PRJ	4,78,981
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 6Cx2.	1054300000	TSE-PRJ	44,240
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 2Cx2.	1054300000	TSE-PRJ	7,602
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 4Cx2.	1054300000	TSE-PRJ	88,163
1.1KV PVC, FRLS, Un. Arm Cu. Control cable , 6Cx2.	1054300000	TSE-PRJ	36,635
70KN	1054300000	TSE-PRJ	60,287
70KN	1054300000	TSE-PRJ	8,345
ACSR panther conductor	1054300000	TSE-PRJ	1,04,524
Manufactured testing and supply of ACSR moose con	1054300000	TSE-PRJ	32,693
PG clamp for moose to moose with 'U' bolt, Nut & w	1054300000	TSE-PRJ	6,867
PG Clamp Moose to Panther conductor	1054300000	TSE-PRJ	9,230
'U' bolt, Nut & washer	1054300000	TSE-PRJ	2,763
PG clamp Panther to Panther	1054300000	TSE-PRJ	3,075
P.G. clamp panther to panther conductor	1054300000	TSE-PRJ	4,885
Tension Fitting for ACSR Moose	1054300000	TSE-PRJ	7,238
Tension Fitting for ACSR Moose	1054300000	TSE-PRJ	12,797
Nut Bolt	1054300000	TSE-PRJ	926
Nut Bolt	1054300000	TSE-PRJ	3,666
Nut Bolt	1054300000	TSE-PRJ	7,266
Nut Bolt	1054300000	TSE-PRJ	7,958
Nut Bolt	1054300000	TSE-PRJ	8,612
UP Electrical Safety Charges	1054300000	TSE-PRJ	31,610
GALV ATM- 01 set, AXM-2SET, XPM-3SET, YMM-2SET, BB	1054300000	TSE-PRJ	6,99,180
MS ALP-BCT	1054300000	TSE-PRJ	3,188
Lattice Structure	1054300000	TSE-PRJ	24,353
Earthing 40mm MS Rod	1054300000	TSE-PRJ	1,86,738
Earthing 36mm MS Rod	1054300000	TSE-PRJ	39,155
Other civil work	1054300000	TSE-PRJ	20,62,769
Construction of 33 KV Powayan Rural-II Bay	1054300000	TC-LKO	14,86,114
Construction of 33 KV Kakra Bay	1054300000	TC-LKO	23,30,782
33 KV Medical College Bay	1054300000	TC-LKO	15,07,806
160 MVA T/F Increasing cap	1054300000	TC-LKO	6,17,447
100 MVA 132/33 KV T/F ATLANTA	1054300000	TSE-PRJ	7,86,18,511
33 KV CB	1054300000	TSE-PRJ	2,72,962
33 KV CT (2000-1250/1-1-1A)	1054300000	TSE-PRJ	27,175
33 KV CT (2000-1250/1-1-1A)	1054300000	TSE-PRJ	19,868
132 KV CT (800-400-200/1-1-1A)	1054300000	TSE-PRJ	3,21,883
C.T. Junction box	1054300000	TSE-PRJ	7,720
PVC unarmoured coper control cable	1054300000	TSE-PRJ	34,248
PVC unarmoured coper control cable	1054300000	TSE-PRJ	76,879
PVC unarmoured coper control cable	1054300000	TSE-PRJ	50,646
ACSR conductor	1054300000	TSE-PRJ	2,330
Almunium alloy made PG clamp	1054300000	TSE-PRJ	10,906
Almunium alloy made PG clamp	1054300000	TSE-PRJ	23,127
Almunium alloy made PG clamp	1054300000	TSE-PRJ	12,377
Almunium alloy made PG clamp	1054300000	TSE-PRJ	21,435
Almunium alloy made PG clamp	1054300000	TSE-PRJ	17,985
Almunium alloy made PG clamp	1054300000	TSE-PRJ	17,887
Almunium alloy made PG clamp	1054300000	TSE-PRJ	16,185
Almunium alloy made PG clamp	1054300000	TSE-PRJ	2,881
SF6 Gas	1054300000	TSE-PRJ	25,712
Anchor Bolt	1054300000	TSE-PRJ	1,882
Ferul printed	1054300000	TSE-PRJ	1,595
Civil	1054300000	TSE-PRJ	21,63,855
Main & Auxillary Structure	1054300000	TSE-PRJ	3,56,635
M.S flat (75x10 mm)	1054300000	TSE-PRJ	53,276

Signature

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (संयोजन एवं वाणिज्य)
उपप्रयोगकर्ता/कालि

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
G.I. nuts bolts & washer	1054300000	TSE-PRJ	2,367
G.I. nuts bolts & washer	1054300000	TSE-PRJ	3,704
Transmission Plant	1054300000	TC-LKO	17,72,469
*Replacement of Earth wire by OPGW under UFR Mapin	1054500000	TC-LKO	1,97,16,721
Lighting Arresters	1056700000	TC-LKO	13,66,716
Water Purifier at Division Office	1059900000	TSE-PRJ	23,541
48 VOLT CHARGER, UPSLDC, GOMTINAGAR, Lucknow	1160000000	TC-LKO	1,43,169
Land Owned Under full title	1010100000	TC-LKO	1
Construction of office building at 132 kv Gis old	1020700000	TSE-PRJ	97,01,925
Construction of increasing capacity 3x63 mva sbb	1020700000	TW-MRT	29,79,382
Civil work of dasna bay ct faundestion	1020700000	TW-MRT	2,48,583
civil wor for installation of 60mva t/f	1020700000	TW-MRT	2,66,221
Civil work of ncrtc bay	1020700000	TW-MRT	2,15,62,748
Civil Work for 33KV Chajja Nagla Bay at 132KV Koth	1020700000	TW-MRT	1,74,120
Civil Work for 33KV Jalilpur Kalan Bay at 220KV S/	1020700000	TW-MRT	2,06,728
Construction of foundation of 33 kv DSA Ground bay	1020700000	TSE-PRJ	9,42,759
Civil Building Work of 132 KV S/S Bilochpura	1020700000	TW-MRT	1,12,05,812
Construction of office building at 132 kv Gis old	1020700000	TSE-PRJ	47,11,327
Civil Building Work of 220KV S/S Pratap Vihar	1020700000	TW-MRT	4,17,66,513
Construction of AIS BAY FEEDER	1020700000	TW-MRT	40,31,103
Construction of 400 KV GIS S/S	1020700000	TW-MRT	8,27,95,239
CIVIL WORK RELATED TO 500 MVA	1020700000	TW-MRT	8,80,958
CONSTRUCTION OF 1 NO SECTION ISOLATOR	1020700000	TW-MRT	2,20,975
132 KV S/S SAMBHAL CIVIL WORK	1020700000	TW-MRT	1,76,893
CIVIL TRAN BUILDING of 400 KV S/S Shamli	1020700000	TW-MRT	35,91,87,875
Control Room Building at 220 KV S/S Dataganj	1020700000	TC-LKO	62,23,369
CIVIL WORK OF 220 KV DEVBAND	1020700000	TW-MRT	5,60,48,176
CIVIL WORK FOR CONSTRUCTION OF V.V.I.SUITE IN M.D.	1020700000	TW-MRT	34,83,950
CONSTRUCTION OF 220 KV GIS SUB STATION B.G.	1020700000	TW-MRT	38,63,841
Increasing capacity 220 kv rewa road prayagraj	1020700000	TSE-PRJ	14,831
Construction of 1 no of 33 kv bay at 220 kv Rewa R	1020700000	TSE-PRJ	11,199
CIVIL WORK AT 220KV MORTA	1020700000	TW-MRT	26,68,673
Approach Road and Culvert at 220 KV S/S Badhai Kal	1020700000	TW-MRT	2,80,480
2 Nos. 132 KV Bay for Badhaikalan-Baghra DC Line	1020700000	TW-MRT	18,40,451
33 KV Bay for M/S Shakumbhari Pulp and Paper Mill	1020700000	TW-MRT	7,30,666
Soil Testing, Land Survey etc works at 132 KV S/S	1020700000	TW-MRT	1,15,340
Increasing Capacity from 63+40 MVA to 63+40+20 MVA	1020700000	TW-MRT	28,79,646
Out door S/Yard etc at 132 KV S/S Jolly MZN	1020700000	TW-MRT	53,64,556
Fire Wall for T/F at 132 KV S/S Pukazi MZN	1020700000	TW-MRT	8,55,013
Earth Filling etc at 132 KV S/S Jolly MZN	1020700000	TW-MRT	43,79,557
Water Supply etc. at 132 KV S/S Jolly MZN	1020700000	TW-MRT	54,02,834
Boundry Wall at 132 KV S/S Pukazi MZN	1020700000	TW-MRT	10,00,553
33 KV Bay at 132 KV S/S Jolly MZR	1020700000	TW-MRT	6,98,444
Constn. Of 132 KV S/S Pura Muzaffarnagar	1020700000	TW-MRT	2,33,28,381
Office Building	1021100000	TC-LKO	2,66,87,462
Other Building	1021100000	TC-LKO	6,05,76,662
OFFICE BUILDING	1021100000	TNE-GKP	17,71,897
building room, 400 gis building	1021100000	TNE-GKP	9,80,28,693
Construction of SDO Office Building at 132 kv Anno	1021100000	TSW-AGR	11,29,710
Instalation of new water pump instead of damage wa	1021100000	TC-LKO	52,378
Extantation of Boundarywall	1021100000	TC-LKO	12,48,529
Cons. Of guest house at 132 KV S/S Pinahat	1021200000	TSW-AGR	1,78,44,072
Residence	1022200000	TC-LKO	1,60,78,658
Boundry Wall/Other Building	1023300000	TC-LKO	26,13,652
Other Building	1023300000	TC-LKO	30,65,983
Other Building	1023300000	TC-LKO	35,04,677
Other Building	1023300000	TC-LKO	1,05,77,445
Other Building	1023300000	TC-LKO	95,73,987
Constructionof store room	1023300000	TC-LKO	20,34,924
switch yard	1023300000	TNE-GKP	22,95,49,783
road	1023300000	TNE-GKP	11,80,15,698
residence	1023300000	TNE-GKP	1,33,28,375
furniture	1023300000	TNE-GKP	7,20,453
winding extra existing PWD road	1023300000	TNE-GKP	1,52,95,766
approach road	1023300000	TNE-GKP	19,95,100
Transmission Plant	1023300000	TC-LKO	9,63,206
Nala / Civil	1032200000	TC-LKO	73,62,113
Rainwater Harvesting at 220 KV Amariya (Civil Work	1032200000	TC-LKO	8,06,748
Road	1040100000	TC-LKO	80,62,538
PUCCA ROAD	1040100000	TC-LKO	90,20,213
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TNE-GKP	1,68,10,689
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	2,91,90,849
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR LIN	1054100000	TNE-GKP	86,83,835
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	2,91,90,849
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	1,65,57,516

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TNE-GKP	1,90,89,246
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TNE-GKP	1,13,42,151
CONSTRUCTION OF 132KV TSS BAY AND BARAHUWA BAY AT	1054100000	TNE-GKP	1,25,08,004
Transmission plant	1054100000	TC-LKO	3,36,40,675
Switcyard	1054100000	TC-LKO	2,22,85,366
60 MVA T/F & OTHER ACCESSORIES	1054100000	TW-MRT	3,59,03,053
Omax Auto Bay II	1054100000	TC-LKO	50,06,365
video Wall & Event Logger	1054100000	TSW-AGR	11,46,774
Replacement of Damaged	1054100000	TW-MRT	1,46,66,242
63 MVA T/F	1054100000	TW-MRT	5,07,88,490
63 MVA T/F	1054100000	TW-MRT	64,310
63 MVA T/F	1054100000	TW-MRT	5,17,72,869
33 KV BAY	1054100000	TW-MRT	2,18,588
2LMU SET +1 BT SET	1054100000	TSE-PRJ	52,88,478
PLCC PANNEL	1054100000	TSE-PRJ	25,54,122
ERECTION WORK OF 220kV MALWA & ASSOCIATED LINE	1054100000	TSE-PRJ	2,32,86,176
33KV Dwarika City Bay	1054100000	TW-MRT	10,94,435
Transmission plant	1054100000	TC-LKO	97,46,536
Transmission plant	1054100000	TC-LKO	50,32,674
Transmission plant	1054100000	TC-LKO	10,83,77,972
Transmission plant	1054100000	TC-LKO	41,97,690
Transmission plant	1054100000	TC-LKO	5,58,31,077
Const. of 33 KV Basoli Bay at 132 KV S/S Kirthal	1054100000	TW-MRT	1,97,964
Const. of 400 KV S/S Shamli	1054100000	TW-MRT	1,03,11,97,653
132 KV Sub Station (Increasing Capacity T/F)	1054100000	TW-MRT	3,45,73,485
Const. of 1 no. 132 KV Kaniyan-Shamli Bay at Kaniy	1054100000	TW-MRT	68,12,422
Transformers at 220kv Deoband	1054100000	TW-MRT	4,30,72,482
Construction of gytri project at 132 KV S/s Khakra	1054100000	TW-MRT	1,53,624
220 KV Sub Station Rampur (Increasing Capacity T/F	1054100000	TW-MRT	2,62,10,051
132 KV Sub Station Shahbad, Rampur (Increasing Cap	1054100000	TW-MRT	3,40,34,902
Replacement of Damaged 63MVA T/F at Jolly Road	1054100000	TW-MRT	4,38,297
Increasing capacity 63 MVA T/F At 132 KV Bhopa Ro	1054100000	TW-MRT	2,64,31,692
civil work forreplacing 200mva t/f 160m 220 baraut	1054200000	TW-MRT	3,51,590
Other Transmission Plant	1054300000	TC-LKO	9,16,21,708
OTHER TRANSMISS	1054300000	TC-LKO	7,32,07,992
OTHER TRANSMISSON	1054300000	TC-LKO	8,91,604
Reactor protection Panel	1054300000	TSE-PRJ	71,68,802
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	60,51,835
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	39,16,522
Line Protection Panel	1054300000	TSE-PRJ	88,92,797
Transformer Protection Panel (For both HV & MV sid	1054300000	TSE-PRJ	50,28,491
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	68,53,914
Line Protection Panel	1054300000	TSE-PRJ	54,58,216
132kv (Single bus bar protection)	1054300000	TSE-PRJ	34,99,283
Circuit Breaker Relay Panel	1054300000	TSE-PRJ	9,28,789
Other/common Equipments	1054300000	TSE-PRJ	7,92,387
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	87,16,262
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	79,23,875
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	55,46,712
SUBSTATION AUTOMATION	1054300000	TSE-PRJ	7,92,387
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	33,88,294
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	58,78,130
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	81,50,271
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	8,48,606
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	8,32,734
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	31,41,124
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	11,31,982
PLCC at 400 kV S/S Jaunpur	1054300000	TSE-PRJ	90,55,857
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	16,94,147
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	29,39,065
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	40,75,136
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	4,24,303
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	2,77,578
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	15,70,562
PLCC at 400 kV Varanasi (PGCIL 765 kV) End	1054300000	TSE-PRJ	5,65,991
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	8,47,074
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	14,69,532
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	20,37,568
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	2,12,152
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	2,77,578
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	7,85,281
PLCC for 400 kV OBRA 'C' End	1054300000	TSE-PRJ	5,65,991
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	8,47,074
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	14,69,532
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	20,37,568

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	2,12,152
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	2,77,578
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	7,85,281
PLCC for 400 kV OBRA 'B' End	1054300000	TSE-PRJ	5,65,991
LT SWITCHGEAR	1054300000	TSE-PRJ	28,29,955
LT SWITCHGEAR	1054300000	TSE-PRJ	13,58,379
LT SWITCHGEAR	1054300000	TSE-PRJ	9,05,586
LT SWITCHGEAR	1054300000	TSE-PRJ	5,65,991
LT SWITCHGEAR	1054300000	TSE-PRJ	11,31,982
LT SWITCHGEAR	1054300000	TSE-PRJ	6,79,189
220V Battery	1054300000	TSE-PRJ	45,27,928
48V Battery	1054300000	TSE-PRJ	11,31,982
Float cum Boost Battery Charger	1054300000	TSE-PRJ	16,32,814
Float cum Boost Battery Charger	1054300000	TSE-PRJ	5,59,822
Fire Protection System	1054300000	TSE-PRJ	94,472
Fire Protection System	1054300000	TSE-PRJ	28,300
Fire Protection System	1054300000	TSE-PRJ	29,743
Fire Protection System	1054300000	TSE-PRJ	52,484
Fire Protection System	1054300000	TSE-PRJ	41,055
Air Conditioning System	1054300000	TSE-PRJ	10,91,647
Lighting Panel	1054300000	TSE-PRJ	76,976
Lighting Panel	1054300000	TSE-PRJ	23,326
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	2,98,590
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	10,497
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	4,66,512
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	93,309
Lighting fixtures and Receptacles (including acces	1054300000	TSE-PRJ	2,100
Switchboards	1054300000	TSE-PRJ	1,63,277
Switchboards	1054300000	TSE-PRJ	1,25,967
Switchboards	1054300000	TSE-PRJ	46,649
Switchboards	1054300000	TSE-PRJ	1,13,198
Ceiling Fans	1054300000	TSE-PRJ	24,634
Exhaust fans	1054300000	TSE-PRJ	15,397
Wall mounted fans 400 mm sweep	1054300000	TSE-PRJ	85,850
Conduits & Wires	1054300000	TSE-PRJ	4,53,786
Conduits & Wires	1054300000	TSE-PRJ	5,37,555
Occupany sensors and other accessories as required	1054300000	TSE-PRJ	2,33,262
Junction Boxes with 4 nos. of terminal blocks for	1054300000	TSE-PRJ	1,39,957
Lighting Panel	1054300000	TSE-PRJ	84,899
*Lighting fixtures and Receptacles including junct	1054300000	TSE-PRJ	1,39,964
*Lighting fixtures and Receptacles including junct	1054300000	TSE-PRJ	46,651
*Lighting fixtures and Receptacles including junct	1054300000	TSE-PRJ	37,324
Switchboards	1054300000	TSE-PRJ	32,655
Switchboards	1054300000	TSE-PRJ	12,597
Exhaust fans	1054300000	TSE-PRJ	5,132
Conduits & Wires	1054300000	TSE-PRJ	96,307
Conduits & Wires	1054300000	TSE-PRJ	1,23,890
Lighting Panel	1054300000	TSE-PRJ	1,49,286
Lighting Panel	1054300000	TSE-PRJ	1,04,969
Lighting Panel	1054300000	TSE-PRJ	32,07,311
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	3,33,584
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	2,02,989
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	69,979
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	7,46,420
Lighting fixtures and Receptacles including juncti	1054300000	TSE-PRJ	20,998
Lighting Poles	1054300000	TSE-PRJ	7,47,108
Lighting Poles	1054300000	TSE-PRJ	1,69,797
Switchyard panel rooms	1054300000	TSE-PRJ	27,16,757
33kV HT Power Cable (XLPE type) along with all acc	1054300000	TSE-PRJ	19,80,969
40 mm MS rod for Main Earthmat	1054300000	TSE-PRJ	3,88,70,364
Steel Structures	1054300000	TSE-PRJ	8,23,67,491
Steel Structures	1054300000	TSE-PRJ	3,57,54,544
0.2s ACCURACY CLASS STATIC ELECTRONIC ABT ENERGY M	1054300000	TSE-PRJ	33,95,946
Tools & Plant Equipment	1054300000	TSE-PRJ	16,97,973
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	1,58,47,750
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	79,23,875
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	39,61,937
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	39,61,937
Erection Hardware for 400 KV I Type Layout	1054300000	TSE-PRJ	1,58,47,750
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	67,91,893
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	67,91,893
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	16,97,973
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	16,97,973
Erection Hardware for 220KV Double Main and transf	1054300000	TSE-PRJ	50,93,920
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	33,95,946

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सम्बद्ध निदेश (नियोजन एवं वाणिज्य)
उपप्रयोगाकारिता

अधीक्षण अभियन्ता

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	22,63,964
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	11,31,982
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	11,31,982
Erection Hardware for 132KV Double Main and transf	1054300000	TSE-PRJ	33,95,946
Fire Protection System	1054300000	TSE-PRJ	79,23,875
Fire Protection System	1054300000	TSE-PRJ	28,29,955
Cables along with associated clamps, glands, lugs	1054300000	TSE-PRJ	23,32,591
Power Cables(PVC) (1.1 kV grade)	1054300000	TSE-PRJ	33,95,946
Control Cable (PVC) (1.1 kV grade)	1054300000	TSE-PRJ	1,68,77,146
315 MVA, 400/220/33 kV AutoTransformers :	1054300000	TSE-PRJ	1,82,705
160 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	3,67,894
161 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	4,41,473
162 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	1,47,158
163 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	3,67,894
164 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	1,47,158
165 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	2,94,315
166 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	73,579
167 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	29,432
168 MVA, 220/132 kV AutoTransformers :	1054300000	TSE-PRJ	29,432
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
LT Transformer (630 KVA, 33/0.4 KV)	1054300000	TSE-PRJ	14,716
Circuit Breaker	1054300000	TSE-PRJ	33,55,195
Circuit Breaker	1054300000	TSE-PRJ	17,65,892
Circuit Breaker	1054300000	TSE-PRJ	7,09,300
Isolator (Three phase)	1054300000	TSE-PRJ	5,15,052
Isolator (Three phase)	1054300000	TSE-PRJ	2,57,526
Isolator (Three phase)	1054300000	TSE-PRJ	1,32,442
Isolator (Three phase)	1054300000	TSE-PRJ	1,47,158
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	67,91,893
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	7,92,387
Current Transformer (1 Ph.)	1054300000	TSE-PRJ	2,26,396
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	15,84,775
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	15,84,775
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	13,58,379
Capacitive Voltage Transformer (1 Ph.)	1054300000	TSE-PRJ	2,26,396
Surge Arrestor	1054300000	TSE-PRJ	6,53,127
Surge Arrestor	1054300000	TSE-PRJ	4,52,793
Surge Arrestor	1054300000	TSE-PRJ	2,26,396
Relay & Protection Panels	1054300000	TSE-PRJ	73,96,428
Sub-Station Automation System	1054300000	TSE-PRJ	7,35,788
LT Switchgear	1054300000	TSE-PRJ	4,41,473
PLCC	1054300000	TSE-PRJ	7,35,788
Batteries	1054300000	TSE-PRJ	11,03,683
Batteries	1054300000	TSE-PRJ	2,20,737
Battery Charger	1054300000	TSE-PRJ	5,15,052
Battery Charger	1054300000	TSE-PRJ	1,76,589
DG Set	1054300000	TSE-PRJ	57,06,252
Illumination System	1054300000	TSE-PRJ	7,35,788
Erection Hardware Items	1054300000	TSE-PRJ	3,39,595
BPI	1054300000	TSE-PRJ	13,58,379
BPI	1054300000	TSE-PRJ	9,05,586
BPI	1054300000	TSE-PRJ	8,48,987
erection or work	1054300000	TSE-PRJ	5,70,095
Cable gland for different size control cable	1054300000	TSE-PRJ	3,823
Cable gland for different size control cable	1054300000	TSE-PRJ	9,557
Cable gland for different size control cable	1054300000	TSE-PRJ	3,823
ACSR Panther conductor	1054300000	TSE-PRJ	4,678
PG clamp Panther to Moose	1054300000	TSE-PRJ	9,363
132 KV Bhuvemau Bay at 132 KV Amawan	1054300000	TC-LKO	3,19,732
132 KV TSS Bay At 132 KV Bachhrawan	1054300000	TC-LKO	9,90,520
132 KV Bay For 220 KV Extension at 132 KV Bachhraw	1054300000	TC-LKO	48,71,750
132 KV Hybrid bay At 132 KV Sareni	1054300000	TC-LKO	1,18,349
2*10 MVR Capasitor Bank At 132 KV Amawan	1054300000	TC-LKO	48,31,597
132 KV TSS Bay At 132 KV Sareni	1054300000	TC-LKO	31,24,054
Construction of switchyard control room building c	1054300000	TC-LKO	12,21,243
Civil work X40 MVAR Cap.Bank at 220 KV S/S Baraut	1054400000	TW-MRT	42,29,909
Switchgear Including cable containig	1056100000	TC-LKO	1,70,39,063
CONSTRUCTION OF 220KV FATEHPUR UNCHAHAH LILO AT 22	1060100000	TSE-PRJ	3,09,12,384
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	2,34,64,001

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	8,54,85,228
220 KV LINE	1060100000	TW-MRT	99,85,427
Const of 132KV Bisalpur - Bisalpur TSS Line	1060100000	TC-LKO	16,74,568
Re-routing work of tower no. 20VMTL	1060100000	TW-MRT	1,93,80,757
OPG Wire at 220 KV SRE-Lilo	1060100000	TW-MRT	8,09,758
220kV LILO at Kidwai Nagar (Govind Nagar)	1060100000	TSW-AGR	33,70,80,757
TOWERS	1060100000	TSE-PRJ	13,77,49,153
TOWERS	1060100000	TSE-PRJ	57,93,567
TOWER ACCESSORIES	1060100000	TSE-PRJ	5,74,153
INSULATOR & HARDWARE SUITABLE FOR ACSR ZEBRA CONDU	1060100000	TSE-PRJ	2,47,56,573
CONDUCTOR ACCESSORIES SUITABLE FOR ACSR ZEBRA	1060100000	TSE-PRJ	18,20,743
OPGW ACCESSORIES	1060100000	TSE-PRJ	86,76,722
ACSR ZEBRA CONDUCTORS	1060100000	TSE-PRJ	8,08,93,452
TOWERS	1060100000	TSE-PRJ	12,35,69,371
TOWERS	1060100000	TSE-PRJ	53,18,364
TOWER ACCESSORIES	1060100000	TSE-PRJ	6,28,999
INSULATOR & HARDWARE SUITABLE FOR ACSR ZEBRA CONDU	1060100000	TSE-PRJ	1,87,74,964
CONDUCTOR ACCESSORIES SUITABLE FOR ACSR ZEBRA	1060100000	TSE-PRJ	58,91,804
OPGW ACCESSORIES	1060100000	TSE-PRJ	83,55,385
ACSR ZEBRA CONDUCTORS	1060100000	TSE-PRJ	8,19,67,575
ERECTION OF LINE, TRANSPORTATION, T&C CHARGES, T&P	1060100000	TSE-PRJ	8,62,89,806
Supply of tower, tamplate & Stubs	1060100000	TSE-PRJ	50,30,13,921
Supply of tower, tamplate & Stubs	1060100000	TSE-PRJ	31,70,21,674
Nuts & Bolts	1060100000	TSE-PRJ	3,49,83,585
Nuts & Bolts	1060100000	TSE-PRJ	48,60,588
Supply of earth wire	1060100000	TSE-PRJ	74,61,311
tower accessories	1060100000	TSE-PRJ	1,98,636
tower accessories	1060100000	TSE-PRJ	1,98,636
tower accessories	1060100000	TSE-PRJ	3,97,272
tower accessories	1060100000	TSE-PRJ	1,98,636
tower accessories	1060100000	TSE-PRJ	3,65,420
tower accessories	1060100000	TSE-PRJ	32,13,686
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	70,20,384
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	84,58,277
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	4,28,01,267
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	2,13,47,839
Supply of Hardware fittings & Disc Insulators	1060100000	TSE-PRJ	12,57,83,228
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	10,40,505
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	1,98,277
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	1,10,38,029
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	28,88,321
Supply of Accessories for ACSR MOOSE Conductor	1060100000	TSE-PRJ	1,54,50,164
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	1,15,438
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	4,12,359
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	19,409
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	5,11,808
Supply of Accessories for 7/3.66 mm G.S Earthwire	1060100000	TSE-PRJ	3,31,587
Supply of OPGW and its HARDWARE & ACCESSORIES	1060100000	TSE-PRJ	2,47,87,341
ACSR Moose Conductor	1060100000	TSE-PRJ	46,29,38,776
ACSR panther conductor	1060100000	TSE-PRJ	1,59,79,984
ACSR panther conductor	1060100000	TSE-PRJ	7,58,805
ACSR panther conductor , 30/7/300mm	1060100000	TSE-PRJ	62,28,539
Conductor ACSR Panther	1060100000	TSE-PRJ	2,27,304
ACSR panther conductor	1060100000	TSE-PRJ	2,01,962
120KN disc insulator (old & used)	1060100000	TSE-PRJ	2,24,140
120KN disc insulator (old & used)	1060100000	TSE-PRJ	38,750
120KN disc insulator (old & used) ISI Make	1060100000	TSE-PRJ	87,200
120KN disc insulator (old & used)	1060100000	TSE-PRJ	8,040
120KN disc insulator (old & used)	1060100000	TSE-PRJ	51,448
120KN Porcelain disc insulator (old & used)	1060100000	TSE-PRJ	4,14,200
120KN Disc insulator (old & used)	1060100000	TSE-PRJ	9,810
120KN Disc insulator (old & used)	1060100000	TSE-PRJ	2,22,218
120KN Disc insulator (old & used)	1060100000	TSE-PRJ	4,85,442
70KN disc insulator old & used	1060100000	TSE-PRJ	1,96,200
70KN disc insulator old & used	1060100000	TSE-PRJ	1,96,200
70KN disc insulator old & used	1060100000	TSE-PRJ	1,24,260
70KN disc insulator old & used	1060100000	TSE-PRJ	40,500
Vibration damper for panther conductor	1060100000	TSE-PRJ	4,619
Double tension fitting for panther conductor	1060100000	TSE-PRJ	37,043
Vibration Damper	1060100000	TSE-PRJ	9,36,354
M.S. Joint with steel joint	1060100000	TSE-PRJ	69,384
Repaire Sleeve	1060100000	TSE-PRJ	7,074
P.A. Rod	1060100000	TSE-PRJ	1,76,531
Single Suspension fitting	1060100000	TSE-PRJ	2,54,668
Single Tension fitting	1060100000	TSE-PRJ	16,00,547

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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपप्रभारिताकाउल्लि

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Double Suspension fitting	1060100000	TSE-PRJ	11,983
Double tension fitting	1060100000	TSE-PRJ	5,49,290
Railway crossing	1060100000	TSE-PRJ	21,70,106
Crop compensation	1060100000	TSE-PRJ	21,52,467
Laying stringing, tensioning, clamping, jointing et	1060100000	TSE-PRJ	36,98,866
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	11,13,304
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	39,393
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	28,39,036
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	1,53,210
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	58,484
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	3,156
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	6,89,16,986
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	32,90,231
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	83,654
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	4,442
single suspension fitting	1060100000	TSE-PRJ	4,40,768
Single Tension fitting	1060100000	TSE-PRJ	18,62,891
Double tension fitting	1060100000	TSE-PRJ	15,29,106
Vibration Damper	1060100000	TSE-PRJ	25,41,468
Mid span compression joint	1060100000	TSE-PRJ	5,94,481
Repair Sleeves	1060100000	TSE-PRJ	41,057
PA Rod	1060100000	TSE-PRJ	4,36,687
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	5,43,925
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	29,44,124
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	7,79,701
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	16,861
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	4,96,15,239
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	32,65,956
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	82,884
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	29,44,124
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	26,419
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	29,44,124
Fabrication, galvanising, inspection & Supply of T	1060100000	TSE-PRJ	48,51,358
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	2,07,720
Single Tension fitting	1060100000	TSE-PRJ	4,48,413
Double tension fitting	1060100000	TSE-PRJ	12,19,644
Pipe type earthing material	1060100000	TSE-PRJ	3,76,142
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	37,298
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	44,66,207
GI BIRD GAURD	1060100000	TSE-PRJ	3,72,595
Supply of galvanused nut, bolts & washer	1060100000	TSE-PRJ	4,52,071
Single Tension fitting	1060100000	TSE-PRJ	7,55,048
Vibration Damper	1060100000	TSE-PRJ	2,30,171
48 FIBRE (DWDM) OPGW Fibre optic cable	1060100000	TSE-PRJ	64,11,939
supply and installation of hardware set for 40 FIB	1060100000	TSE-PRJ	32,49,027
Joint box(48 fibre)	1060100000	TSE-PRJ	63,199
FODP-96F	1060100000	TSE-PRJ	1,95,540
Fibre optic approach cable for 48F OPGW	1060100000	TSE-PRJ	61,667
Supply and installation of hardware set for approc	1060100000	TSE-PRJ	42,195
11KV, 70KN Disc insulator	1060100000	TSE-PRJ	10,87,850
11KV, 160KN Disc insulator	1060100000	TSE-PRJ	29,44,124
Single Tension fitting	1060100000	TSE-PRJ	3,16,527
ACSR Zebra conductor	1060100000	TSE-PRJ	55,87,366
ACSR Zebra conductor	1060100000	TSE-PRJ	55,84,785
ACSR Zebra conductor	1060100000	TSE-PRJ	1,61,67,416
ACSR Zebra conductor	1060100000	TSE-PRJ	50,80,450
ACSR Zebra conductor	1060100000	TSE-PRJ	50,28,915
ACSR Zebra conductor	1060100000	TSE-PRJ	50,30,513
ACSR Zebra conductor	1060100000	TSE-PRJ	65,39,155
ACSR Zebra conductor	1060100000	TSE-PRJ	65,40,114
ACSR Zebra conductor	1060100000	TSE-PRJ	40,23,260
single suspension fitting	1060100000	TSE-PRJ	42,691
ERECTION WORK OF LILO 220k Kv MALWA LINE	1060100000	TSE-PRJ	7,07,85,899
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	17,40,386
Hot dip galvanizing hexagon round head transmissio	1060100000	TSE-PRJ	11,88,870
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	36,01,731
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	84,100
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	53,63,676
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	8,69,09,393
ACSR Panther conductor	1060100000	TSE-PRJ	2,43,22,245
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	48,52,995
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	1,44,308
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	1,17,151
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	3,823
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	6,42,22,214

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 सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
 लक्षणाबाजार, काठमाडौं

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	39,76,024
Single Suspension fittings	1060100000	TSE-PRJ	2,43,815
Single Tension fittings	1060100000	TSE-PRJ	5,89,078
Double Tension fittings	1060100000	TSE-PRJ	2,56,898
Vibration Damper	1060100000	TSE-PRJ	4,45,031
Mid Span compression joint	1060100000	TSE-PRJ	68,720
Repair Sleeve	1060100000	TSE-PRJ	19,775
P.A.rod	1060100000	TSE-PRJ	1,84,907
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	23,458
Single Tension Hardware suitable for ACSR Panther	1060100000	TSE-PRJ	43,86,323
132 KV Nehtaur(220 KV)- Najibabad Line	1060100000	TW-MRT	1,01,718
Re-routing work of tower no. 21 of 400KV VMTL	1060100000	TW-MRT	2,22,15,053
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	34,56,89,016
Construction 400 KV Unnao-Bareilly DC Line	1060100000	TC-LKO	1,00,54,341
132 KV Tilhar to Usawan(Budaun) line	1060100000	TC-LKO	70,21,023
132 KV SPN-Kribcho Jalalabad Line	1060100000	TC-LKO	98,75,614
132 kv kota-Deoband line railways	1060100000	TW-MRT	1,54,70,441
132 KV LINE LALITPUR	1060100000	TSC-JHS	11,45,19,556
132 KV Sukhbir Solar Bay	1060100000	TSC-JHS	99,40,735
Construction of 4X220 KV Multicuit line	1060100000	TW-MRT	17,29,08,164
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	3,90,394
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,46,29,621
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	2,75,96,896
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,19,69,690
LILO of 132 k.v sonkh rd - mathura ii line at 220	1060100000	TSW-AGR	8,50,95,302
Const. of 132 KV Basti-Bhoukhari Kalwari Line	1060100000	TNE-GKP	2,82,638
Cons.of 132kv Khalilabad Gida Lilo At Dulahipar	1060100000	TNE-GKP	18,69,13,233
const.of 220kv Bhaukhari-Dulhipar line	1060100000	TNE-GKP	25,41,186
Constr. Of 400 KV DC Line Quad moose Tanda NTPC -	1060100000	TNE-GKP	36,38,736
Febrication, galvanizing, stub as per drawings &	1060100000	TSE-PRJ	33,93,186
Febrication, galvanizing, inspection and supply of	1060100000	TSE-PRJ	3,54,26,290
Nut & bolts 4%	1060100000	TSE-PRJ	26,63,860
ACSR panther conductor	1060100000	TSE-PRJ	34,01,139
Accessores for Tower	1060100000	TSE-PRJ	5,708
Accessores for Tower	1060100000	TSE-PRJ	5,708
Accessores for Tower	1060100000	TSE-PRJ	5,708
Accessores for Tower	1060100000	TSE-PRJ	73,933
Accessores for Conductor	1060100000	TSE-PRJ	48,093
Accessores for Conductor	1060100000	TSE-PRJ	1,18,732
Accessores for Conductor	1060100000	TSE-PRJ	11,763
Accessores for Conductor	1060100000	TSE-PRJ	12,482
Accessores for Conductor	1060100000	TSE-PRJ	6,698
Accessores for Conductor	1060100000	TSE-PRJ	13,395
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	3,52,945
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	54,699
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	52,516
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	2,86,364
Accessores for Hardware&Insulator	1060100000	TSE-PRJ	6,65,584
Const. of 220KV S/C Muzaffarnagar-Modipuram Lilo L	1060100000	TW-MRT	1,58,20,907
132 KV Sub Station	1060100000	TW-MRT	10,16,424
Const. of 132 KV Kaniyan-Shamli(400) Line	1060100000	TW-MRT	16,64,26,223
Const. of 132 KV Budhana-Kharad LILO at 400 KV Sha	1060100000	TW-MRT	9,42,11,888
132k	1060100000	TW-MRT	25,27,866
132 KV SPN -Maksoodapur Bajaj Energy line	1060100000	TC-LKO	63,14,109
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	22,86,791
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	45,90,622
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	11,84,99,187
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	5,91,717
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	8,46,12,424
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	3,79,56,023
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	54,00,847
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	14,79,783
SHIFTING OF 132 KV RATH-SARILA LINE	1060100000	TSC-JHS	4,03,344
Replacement of Existing Earthwire with OPGW	1060100000	TW-MRT	95,15,233
132 KV LILO LINE MOTH	1060100000	TSC-JHS	5,49,79,496
132 KV Muzaffarnagar-Bhopa Road HTLS	1060100000	TW-MRT	4,00,40,520
Construction of 132 KV Etah -Sikandrarao Line	1060100000	TSW-AGR	3,58,495
C.T. & Trench in 33 KV outdoor s/yard 132 bhagpat	1061200000	TW-MRT	2,04,995
4Nos. ATM Found.and Trench AT 220 KV S/S Baraut	1061200000	TW-MRT	13,27,402
Providing and fixing 2 nos rack	1080000000	TW-MRT	11,795
Supply Of One No. Almirah For Division Office	1080000000	TW-MRT	11,794
Furniture & Fixtures At 132 KV Salon	1080000000	TC-LKO	6,99,073
Furniture & Fixtures At 132 KV Sareni	1080000000	TC-LKO	6,60,817
TOOL KIT	1090900000	TW-MRT	41,301
EE OFFICE BALLIA	1021100000	TNE-GKP	22,22,408

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अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तराखण्ड विद्युत निगम

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Construction of 01 No Open Store	1021100000	TC-LKO	7,00,067
Supply and Installation of 12 Watt & 40 Watt Solar	1021100000	TC-LKO	3,17,092
LADIES TOILET	1023300000	TSW-AGR	1,37,329
EQUIPMENT FOUNDATION	1054100000	TNE-GKP	4,585
CAPACITOR BANKS (PSDF)	1054100000	TNE-GKP	32,648
CAPACITOR BANKS (PSDF)	1054100000	TNE-GKP	37,067
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TNE-GKP	11,723
132 kv ss	1054100000	TW-MRT	37,23,79,255
132 kv ss	1054100000	TW-MRT	39,63,08,027
160 mva T/f & other works	1054100000	TNE-GKP	20,58,16,847
400 kv ss	1054100000	TW-MRT	46,10,16,335
245KV GIS Feeder bay of 220KV Madhuban Bapudham	1054100000	TW-MRT	6,20,37,873
EQUIPMENT FOUNDATION	1054300000	TNE-GKP	98,365
Construction of 09 Nos. Isolator Foundation	1054300000	TC-LKO	1,56,289
Construction of 02 Nos Fire Wall, 02 Nos. Sand Pit	1054300000	TC-LKO	1,02,38,502
Construction of 02 Nos 2 x 5 MVAR Capacitor Bank	1054300000	TC-LKO	46,90,696
Construction of 02 Nos 2 x 5 MVAR Capacitor Bank a	1054300000	TC-LKO	33,01,601
132KV	1160000000	TC-LKO	8,35,523
DTPC & LONG HAUL	1160000000	TC-LKO	6,31,294
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TNE-GKP	82,57,984
70 KN Disc Insulator	1060100000	TSE-PRJ	7,49,960
120 KN Disc Insulator	1060100000	TSE-PRJ	35,58,622
Single Tension Hardware suitable forAAAC/AL59 ACSR	1060100000	TSE-PRJ	9,08,864
Vibration Damper suitable AAAC/AL59/ ACSR Panther	1060100000	TSE-PRJ	9,30,750
Bird Guards	1060100000	TSE-PRJ	6,99,817
Glvs 25 NB Earth pipe 3 meter	1060100000	TSE-PRJ	6,18,581
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	10,44,647
11 KV Porcelain Disc Insulator 120 KN	1060100000	TSE-PRJ	64,90,441
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	765
70 KN Disc insulator	1060100000	TSE-PRJ	13,96,971
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	22,27,244
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	2,97,217
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	91,938
2- Hot dip galvanizing hexagon round head transmis	1060100000	TSE-PRJ	1,03,004
1-Fabrication galvanizing,inspection and supply of	1060100000	TSE-PRJ	5,95,665
132 kv	1060100000	TW-MRT	16,41,32,085
132 kv sc 2ph chandpur- sisauna	1060100000	TW-MRT	6,06,99,350
Fabricated & Galvanised Tower, Stubs,GTM & BXM	1060100000	TSE-PRJ	2,65,37,446
Nut&bolts	1060100000	TSE-PRJ	35,60,764
ACSR Zebra conductor	1060100000	TSE-PRJ	10,59,12,791
ACSR Zebra conductor	1060100000	TSE-PRJ	2,78,55,230
ACSR Special Deer conductor	1060100000	TSE-PRJ	7,58,028
ACSR Special Deer conductor	1060100000	TSE-PRJ	34,80,217
OPGW-24 F	1060100000	TSE-PRJ	98,63,106
OPGW-24 F 12.0 mm for River Crossing	1060100000	TSE-PRJ	6,36,868
Joint Box	1060100000	TSE-PRJ	9,82,316
DTPC	1060100000	TSE-PRJ	14,92,182
Construction of 132 KV D/C line from	1060100000	TSE-PRJ	64,95,064
Construction of 132 KV S/C line from	1060100000	TSE-PRJ	23,25,755
chair	1080000000	TSW-AGR	11,582
LAND of 400 KV S/S Shamli	1010100000	TW-MRT	9,32,96,332
Construction of 2 nos fire Protection wall	1020700000	TW-MRT	10,21,677
Construction of barbed wire fencing for land	1020700000	TW-MRT	2,22,418
Construction of 1 nos transformer plinth for stora	1020700000	TW-MRT	2,00,430
Construction of retaining wall/boundary wall	1021100000	TC-LKO	63,47,626
Other Building	1023300000	TC-LKO	5,80,76,556
Other Building	1023300000	TC-LKO	1,37,23,878
Ventilation work in USLDC Lucknow	1023300000	TC-LKO	1,64,989
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	46,911
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	11,576
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	13,891
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TNE-GKP	17,225
Transmission plant	1054100000	TC-LKO	2,65,18,764
Transmission plant	1054100000	TC-LKO	8,50,65,011
Transmission plant	1054100000	TC-LKO	7,63,76,676
Replacement of 132/33 kv, 63 MVA	1054100000	TW-MRT	96,63,470
02 No. 220 KV Hybrid bay at Morti	1054100000	TW-MRT	6,26,21,415
220 Sub Station	1054100000	TW-MRT	38,14,15,000
63 MVA T/F AND REPLACEMENT	1054100000	TNE-GKP	4,61,20,587
CIVIL WORK BALLIA	1054100000	TNE-GKP	94,89,142
CIVIL WORK 2*10 MVA CAPACITOR BANK	1054100000	TNE-GKP	7,60,366
132 KV BAY	1054100000	TNE-GKP	1,18,82,908
CIVIL WORK 1*10 MVA CAPACITOR BANK	1054100000	TNE-GKP	38,69,883
CIVIL WORK	1054100000	TNE-GKP	80,348
CIVIL WORK	1054100000	TNE-GKP	3,10,592

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अधीक्षण अभियन्ता
सम्बद्ध 204 (निर्याजन एवं वाणिज्य)
उपप्रशासनकालिका

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CIVIL WORK 2*10 MVA CAPACITOR BANK	1054100000	TNE-GKP	17,26,146
CIVIL WORK	1054100000	TNE-GKP	3,49,70,230
cost of s/yard etc at 132kv s/s bansdish	1054100000	TNE-GKP	3,77,89,588
const of security wall at 132kv s/s bansdish	1054100000	TNE-GKP	41,24,160
cost of CRB BCUC at 132kv s/s bansdish	1054100000	TNE-GKP	1,15,12,681
Revised DPR for Increasing capacity of 132 KV S/S	1054100000	TNE-GKP	39,76,338
Civil work 132kv S/S chitbaragaon	1054100000	TNE-GKP	2,37,16,258
CIVIL WORK OF 33KV MVA BAY AT UPSIDC MASOORI	1054100000	TW-MRT	7,67,151
Other Transmission Plant	1054300000	TC-LKO	44,54,60,138
220 KV AMARIYA BAY AT 400 KV S/S BAREILLY	1054300000	TC-LKO	4,04,39,930
4 CORE	1054300000	TSE-PRJ	1,37,555
Extention of Control room building	1054300000	TC-LKO	1,07,787
Earth filling work	1054300000	TC-LKO	83,07,788
Construction of control room building	1054300000	TC-LKO	7,24,254
Extention of Control room building	1054300000	TC-LKO	35,45,934
Construction of 01 No 10 MVAR CAO Bank and Related	1054300000	TC-LKO	31,44,659
33 KV Annatnjeet Bay at 132 KV sandila	1054300000	TC-LKO	18,63,683
33 KV Berger Bay at 132 KV sandila	1054300000	TC-LKO	43,34,711
Digital Tele Protection Coupler	1160000000	TC-LKO	2,50,893
LILO - 132 KV LINES	1060100000	TNE-GKP	14,56,888
CONSTRUCTION OF 132KV CHITBARAGAON- BANSDIH TSS LI	1060100000	TNE-GKP	13,17,16,253
220 KV SOHAWAL (PG)-GONDA/BAHRAICH LINE (including additional capitalisation due to damage of 2 Nos. towers Location No. 33 & 34 during floods)	1060100000	TC-LKO	82,44,05,728
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	14,89,89,950
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,78,74,431
LILO OF 132 KV IBRAHIM PATTI BANSDIH LINE	1060100000	TNE-GKP	4,21,94,718
CONSTRUCTION OF 132 KV RASARA-DIGHAR LINE	1060100000	TNE-GKP	20,10,15,942
220 Kv Line	1060100000	TW-MRT	21,54,261
132Kv Line	1060100000	TW-MRT	6,58,194
Supply of Furniture at different office in Paresha	1080000000	TC-LKO	2,33,627
Supply of furniture for erp cell office	1080000000	TC-LKO	16,32,075
PURCHASE OF LAND FOR 132KV S/S BACHHRAUN	1010100000	TW-MRT	46,34,530
Civil Work	1020700000	TW-MRT	18,79,917
CIVIL BUILDING AT 220 KV MODIPURAM	1020700000	TW-MRT	17,73,329
Erection cost of Civil works at 132KV S/s Barhalga	1020700000	TNE-GKP	1,41,36,971
220 KV Sub Station	1020700000	TW-MRT	9,76,51,337
Control Room Building at 220 KV S/S Faridpur	1020700000	TC-LKO	54,04,944
CIVIL WORK OF 132 KV S/S AGWANPUR	1020700000	TW-MRT	5,11,848
CIVIL WORK OF 132 KV S/S GULABBARI	1020700000	TW-MRT	1,42,976
CIVIL WORK OF 132 KV S/S GULABBARI	1020700000	TW-MRT	22,65,332
OFFICE BUILDING	1021100000	TNE-GKP	2,19,81,587
building	1021100000	TNE-GKP	20,97,865
office building	1021100000	TNE-GKP	1,39,592
Reconstruction of Type IV At 132 KV Amawan	1022200000	TC-LKO	23,87,255
BOUNDRY WALL	1023300000	TNE-GKP	8,15,972
SECURITY WALL	1023300000	TNE-GKP	11,74,203
SECURITY WALL	1023300000	TNE-GKP	42,67,879
CRB	1023300000	TNE-GKP	5,52,984
WATER SUPPLY & FIRE HYDRANT SYSTEM	1023300000	TNE-GKP	1,06,515
SUMP HOUSE & HUT	1023300000	TNE-GKP	2,12,392
TRENCH & DRAIN	1023300000	TNE-GKP	30,11,755
CRB	1023300000	TNE-GKP	52,41,089
SECURITY FENCING	1023300000	TNE-GKP	21,91,664
SECURITY HUT	1023300000	TNE-GKP	29,739
MAIN GANTRY FOUNDATION	1023300000	TNE-GKP	25,55,703
AUXILIARY FOUNDATION	1023300000	TNE-GKP	2,52,415
POLE FENCING	1023300000	TNE-GKP	3,47,071
Const. of Security Wall at 220 KV SS Faridpur	1023300000	TC-LKO	1,18,68,447
MAIN GANTRY FOUNDATION	1023300000	TNE-GKP	16,82,551
TRENCH & DRAIN	1023300000	TNE-GKP	14,50,475
Const of Security Wall at 220 KV S/S Dataganj	1023300000	TC-LKO	1,08,25,012
RCC ROAD & CULVERT	1040100000	TNE-GKP	19,28,110
Const. of Approach Road from main road to 220 KV S	1040100000	TC-LKO	2,41,81,220
RCC ROAD	1040100000	TNE-GKP	6,38,209
Const of Culvert and approach road at 220 KV Sub	1040100000	TC-LKO	1,13,02,452
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	3,80,979
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	3,79,776
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	2,541
construction of 220 kv vrindawan Mathura	1054100000	TSW-AGR	14,08,79,032
63 MVA T/F	1054100000	TW-MRT	4,16,10,368
R&R WORK OF 132 K.V S/S MATHURA II	1054100000	TSW-AGR	2,78,820
R & R WORK OF 132 K.V S/S KOSIKALAN	1054100000	TSW-AGR	8,78,879
inc capacity of 220/132 k.v s/s chhata	1054100000	TSW-AGR	99,57,491
132 K.V S/S KOSIKALAN(UPSIDC)	1054100000	TSW-AGR	3,55,72,284

Signature

अधीक्षण अभियन्ता
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सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उत्तराखण्ड विद्युत निगम

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
40 MVA TRANSFORMER	1054100000	TW-MRT	1,41,37,821
33 KV BAY	1054100000	TW-MRT	2,88,023
63 MVA T/F	1054100000	TW-MRT	5,08,396
63 MVA T/F	1054100000	TW-MRT	5,06,634
AUXILIARY, FOUNDATION, FIREWALL & STATION TRANSFOR	1054100000	TNE-GKP	5,66,378
125 mva bus reactor & other works	1054100000	TNE-GKP	15,14,96,523
Construction of 400 KV S/S	1054100000	TW-MRT	10,43,35,321
Replacement of 40 MVA T/F at 220 C B Ganj	1054100000	TC-LKO	1,40,05,586
33 KV Mega Food Park Bay at 132 KV Richha	1054100000	TC-LKO	15,87,123
I/C of 132 kv s/s Neebkarori	1054100000	TSW-AGR	3,97,61,858
R&R work of dismantling damaged C,B	1054100000	TSC-JHS	6,29,467
40 MVA T/F	1054100000	TW-MRT	15,25,551
40 MVA T/F	1054100000	TW-MRT	17,41,626
TRANSFORMERS PLINTH	1054100000	TNE-GKP	7,54,247
AUXILIARY FOUNDATION	1054100000	TNE-GKP	12,76,418
160 mva capacity 220 kv sambhal	1054100000	TW-MRT	14,05,345
2 no AIS Bay & Bus Coupler Bay At 220 KV Sub Stati	1054100000	TW-MRT	1,60,17,012
SOLAR bays at 132 KV S/S SHERKOT	1054100000	TW-MRT	36,11,115
132 KV S/S KAILA DEVI	1054100000	TW-MRT	15,07,99,353
220kv Chandpur(Bijnor)	1054100000	TW-MRT	36,06,06,723
02 NOS 220 KV BAY AT 220 KV S/S CHIBRAMAU	1054100000	TSW-AGR	1,77,06,063
LILO OF 132 KV FATEHGARH- KAYAMGANJ LINE	1054100000	TSW-AGR	4,30,57,520
LILO OF 220 K.V NEEBKARORI - MAINPURI(PGCIL)@220	1054100000	TSW-AGR	6,78,41,799
Various R&R Works	1054100000	TSC-JHS	9,05,709
Construction CT&PT Foundation 33KV HLL Feeder loc	1054100000	TSC-JHS	1,33,119
10 MVAR Capicitor Bank at 132 KV S/s Pilibhit (Civ	1054100000	TC-LKO	6,06,521
220 KV S/S Modipuram-II (Partial)	1054100000	TW-MRT	25,10,25,287
Increasing Capacity of 132 KV S/S Kankera	1054100000	TW-MRT	4,54,62,678
CONST OF 33KV BAY AT 132 KV LOHIYA NAGAR S/S	1054100000	TW-MRT	2,25,270
CONSTRUCTION OF CTR TANK	1054100000	TSC-JHS	2,72,567
C+0 TYPE TOWER	1054300000	TW-MRT	27,68,565
Testing of construction work at 220 KV S/S Faridp	1054300000	TC-LKO	6,43,100
Contouring servey and soil testing at 220 KV S/S F	1054300000	TC-LKO	1,59,191
Construction of 220 KV S/S Faridpur	1054300000	TC-LKO	36,52,99,034
220 KV S/S Balrampur(T/F 40 MVA-I)	1054300000	TC-LKO	2,57,90,760
I/c of 160MVA T/F at 220 KV S/S Bahraich	1054300000	TC-LKO	1,01,198
Adding 40 MVA T/F-III at 132 KV S/S Nanpara	1054300000	TC-LKO	22,223
400 KV SF6 CIRCUIT BREAKER	1054300000	TC-LKO	47,15,843
CIVIL WORK	1054300000	TSE-PRJ	86,396
Mobile PHONE Android	1057200000	TC-LKO	14,377
DC EARTH FAULT LOCATOR	1058300000	TW-MRT	1,95,757
FAULT LOCATOR ANALYZER	1059900000	TC-LKO	38,35,531
FOTE EQPMNT	1160000000	TC-LKO	7,46,740
Fiber Optic Terminal Equipment	1160000000	TC-LKO	7,40,395
SINGLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	71,14,562
LILO OF 132KV MAHARAJGANJ FCI LINE	1060100000	TNE-GKP	89,21,796
LILO OF 132KV BANSI-NAUTANWA LINE AT 220KV S/S ANA	1060100000	TNE-GKP	6,26,71,893
CONST.OF LILO OF 132KV A.NAGAR TSS LINE AT ANAND N	1060100000	TNE-GKP	3,78,11,993
132 k.v s/c kosi chhata line	1060100000	TSW-AGR	59,633
132 k.v s/c chhata(220) line up to tower no 8	1060100000	TSW-AGR	2,98,418
LILO of 132KV S/C gokul-mathura 2nd line@132kv sok	1060100000	TSW-AGR	1,45,272
132 KV AC Faridpur(220KV)-Bisalpur Line	1060100000	TC-LKO	17,753
Const of 132 KV Bisalpur - Pilibhit Line	1060100000	TC-LKO	2,61,870
Laying of OPG Wire at 132 KV SRE- Ambala rd II	1060100000	TW-MRT	17,22,605
Laying of OPG Wire at 132 KV SRE- Ambala rd I	1060100000	TW-MRT	94,20,188
Height Raising of 220 KV Budaun-Roza DC Line	1060100000	TC-LKO	91,22,533
NAMAMI GANGE BAY AT 220 K.V GOKUL	1060100000	TSW-AGR	24,27,135
132 kv	1060100000	TW-MRT	11,39,40,204
132KV Line	1060100000	TW-MRT	1,00,84,469
LILO of Gonda(400KV)-Bahraich@ 220 KV S/S Balrampu	1060100000	TC-LKO	40,63,79,799
HEIGHT RAISING /SHIFT WORK 132KV CHANDAUSI & ASMOI	1060100000	TW-MRT	3,97,39,206
132 KV Babrala-Bisauli SC Line Between Tower No. 2	1060100000	TW-MRT	37,68,397
132 KV Chandausi-Bahjoi DC Line Between Tower No.	1060100000	TW-MRT	37,57,519
220 KV Chandausi-Badaun SC on DC Tower Line Betwee	1060100000	TW-MRT	65,85,585
220 KV Sambhal-Narora SC Line Between Tower No. 11	1060100000	TW-MRT	63,82,480
132 KV TTS BABRALA - DHANARI LINE	1060100000	TW-MRT	32,38,112
132 KV BABRALA-BISOLI LINE	1060100000	TW-MRT	1,57,740
220 KV SAMBHAL-CHANDAUSI LINE	1060100000	TW-MRT	2,98,040
220 KV SAMBHAL-GAJROLA LINE	1060100000	TW-MRT	17,33,886
400 KV Sambhal- 400 KV Badaun D/C Line	1060100000	TW-MRT	92,47,743
132 KV BB Nagar-Simbhaoli Line	1060100000	TW-MRT	83,90,642
132 kv	1060100000	TW-MRT	21,05,23,622
Const. of 220 KV Shamli-Nanauta LILO at 400 KV Sha	1060100000	TW-MRT	2,88,850
Const. of 132 KV Thanabhawan-Jalalpur LILO at 400	1060100000	TW-MRT	37,597
220 KV Modipuram-Baghat Line	1060100000	TW-MRT	33,07,07,000

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
LILIO of 132 KV Sardhana -kankerkhera -II line @22	1060100000	TW-MRT	11,33,48,997
LILIO of 132 KV Vedyvaspuri-kankerkhera line @220K	1060100000	TW-MRT	8,34,03,028
132 KV ASMOLI - SAMBHAL KAILA DEVI LINE	1060100000	TW-MRT	22,09,324
132 KV SAMBHAL-SAMBHAL KAILA DEVI LINE	1060100000	TW-MRT	5,07,197
220KV DC MEERUT(765)-AMROHA LINE PARTIALLY	1060100000	TW-MRT	18,94,01,106
T/L 132 KV HATA-FCI II GKP LINE (ON NORMAL LITTLE	1060100000	TNE-GKP	32,14,01,898
T/L 132 KV HATA-FCI II GKP LINE (ON NARROW BASE MU	1060100000	TNE-GKP	11,66,54,389
Const. 132 KV LILO Gonda-Bahraich Line at 220 KV S	1060100000	TC-LKO	19,62,651
Const. 132 KV DC Bahraich-Kaiserganj Line	1060100000	TC-LKO	20,03,417
220kv Meerut (765)- Amroha LILO at ChandPUR	1060100000	TW-MRT	28,32,66,983
132 KV DC Chandpur(220)-Tajpur line	1060100000	TW-MRT	19,03,86,541
220 KV CHIBRAMAU-FARRUKHABAD LINE	1060100000	TSW-AGR	19,16,79,040
Increasing Capacity of 132 KV Konch line (Jalaun)	1060100000	TSC-JHS	28,79,962
AUG OF 400KV ORAI-BANDA D/C LINE	1060100000	TSC-JHS	51,08,949
Stringing of 132 kv Jalaun-Konch ckt-II	1060100000	TSC-JHS	10,243
SHIFTING OF 132 KV PANWARI-SARILA LINE	1060100000	TSC-JHS	5,82,006
Diversion of 132KV BHRUA-JAHANABAD LILO	1060100000	TSC-JHS	28,96,670
Diversion of 220 KV Banda Pahari D C Line A C	1060100000	TSC-JHS	3,90,423
SHIFTING OF 220 KV PARTAPUR(JV)-HAPUR (GANGA EXP)	1060100000	TW-MRT	2,85,61,215
Shifting/ Modification of 220 kv Partapur (Jagriti)	1060100000	TW-MRT	49,58,432
Stringing of second circuit of existing 132 KV Nag	1060100000	TW-MRT	1,36,42,956
Construction of 132 KV Mundali-Mohiuddinpur Sugar	1060100000	TW-MRT	63,538
BLANKET,DOUBLE BED	1080000000	TC-LKO	5,920
DESKTOP COMPUTER	1090600000	TC-LKO	85,000
PRINTER,LASER,B&W	1090600000	TC-LKO	37,050
Computer	1090600000	TSC-JHS	1,98,898
Computer	1090600000	TSC-JHS	1,69,314
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
ALL IN ONE DESK TOP COMPUTER	1090600000	TC-LKO	79,103
HP LASERJET PRO MFP M329DW PRINTER	1090600000	TC-LKO	24,378
LUMINOUS UPS	1090600000	TC-LKO	2,189
UPS,1KVA	1090900000	TC-LKO	7,500
LADDER ALUMINIUM EXTENDABLE	1090900000	TC-LKO	5,672
LADDER ALUMINIUM EXTENDABLE	1090900000	TC-LKO	5,672
DISPLAY BOARD	1090900000	TC-LKO	12,600
DISPLAY BOARD	1090900000	TC-LKO	7,400
opening cost for Erection cost on Shifting/Diversi	1060100000	TSE-PRJ	68,646
ERECTION WORK KACCHWA	1060100000	TSE-PRJ	1,14,340
Erection	1060100000	TSE-PRJ	83,34,603
Construction of 132 KV D.C/ LILO Line of 132KV TDL	1060100000	TSW-AGR	1,71,53,800
MONITOR DESKTOP COMPUTER	1090600000	HPU	68,623
BOUNDARY WALL	1054100000	TSW-AGR	39,009
PRIMARY INJECTION SET	1054100000	TW-MRT	0
CONSTRUCTION OF 220 KV S/S IITGNL GR. NOIDA	1054100000	TW-MRT	64,50,07,492
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	9,26,852
INTANGIBLE ASSETS	1054100000	TSC-JHS	29,54,473
Increasing capacity of 132 kv s/s sadabad 1*63+1*4	1054100000	TSW-AGR	1,95,29,339
TOOLS & TACKLES	1054100000	TSW-AGR	21,712
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	3,474
PRIMARY INJECTION SET	1054100000	TSW-AGR	17,43,690
TRANSFORMERS 100 KV & ABOVE: POST INSULATOR	1054100000	TSW-AGR	13,400
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSC-JHS	8,55,538
CC WORK	1054100000	TSW-AGR	8,57,041
EQUIPMENT FOUNDATION	1054100000	TSW-AGR	7,90,370
CC WORK	1054100000	TSW-AGR	2,93,717
CAPACITOR BANKS (PSDF)	1054100000	TSW-AGR	34,383
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	69,41,238
OPGW work 220 kv meetai gokul line	1060100000	TSW-AGR	1,06,09,116
cons of 132 kv meetai biruni line	1060100000	TSW-AGR	24,15,09,000
LILO of 132 kv meetai hathras line	1060100000	TSW-AGR	70,26,201
OTHER TRANSFORMERS	1054100000	TSW-AGR	82,43,118
CC WORK	1054100000	TSW-AGR	3,14,291
CC WORK	1054100000	TSW-AGR	1,69,201
CC WORK	1054100000	TSW-AGR	2,07,951
AIR-CONDITIONING PLANT -STATIC	1054100000	TSW-AGR	27,916
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	41,62,764
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	9,305
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAG	1054100000	TSW-AGR	9,305
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	60,484
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	1,67,495

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	37,221
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	37,221
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAGE	1054100000	TSW-AGR	20,204
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	60,611
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	40,407
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	2,08,439
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITH EA	1054100000	TSW-AGR	33,499
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITHOUT	1054100000	TSW-AGR	55,832
TRANSFORMERS 100 KV & ABOVE: TANDOM ISOLATOR	1054100000	TSW-AGR	37,221
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	56,41,039
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	34,348
OTHER TRANSFORMERS	1054100000	TSC-JHS	39,286
CAPACITOR BANKS (PSDF)	1054100000	TSW-AGR	1,66,798
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	37,221
OTHER TRANSFORMERS: CAPACITOR VOLTAGE TRANSFO	1054100000	TSW-AGR	60,611
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	1,86,106
TRANSFORMERS 100 KV & ABOVE: BUS COUPLER CONT	1054100000	TSW-AGR	14,99,236
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TSW-AGR	1,48,885
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TSW-AGR	1,48,885
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	8,01,937
HTLS CONDUCTORS (PSDF)	1054100000	TSW-AGR	25,671
HTLS CONDUCTORS (PSDF)	1054100000	TSW-AGR	13,13,553
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	46,985
BATTERY SET	1054100000	TSW-AGR	12,407
BATTERY CHARGER	1054100000	TSW-AGR	11,042
CAPACITOR BANKS (PSDF)	1054100000	TSW-AGR	4,54,188
SCADA	1054100000	TSW-AGR	3,10,177
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TSW-AGR	15,819
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TSW-AGR	2,419
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TSW-AGR	13,648
PERIPHERAL LIGHTING, HIGH MAST, STREET LIGHT	1054100000	TSW-AGR	62,035
OTHER TRANSFORMERS: MASTER AND SLAVE CLOCK SY	1054100000	TSW-AGR	21,00,299
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	2,730
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	4,653
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	3,102
OTHER TRANSFORMERS: D.C. DISTRIBUTION BOARD	1054100000	TSW-AGR	5,583
BATTERY CHARGER	1054100000	TSW-AGR	18,611
TRANSFORMERS 100 KV & ABOVE: L.T. DISTRIBUTIO	1054100000	TSW-AGR	32,879
PRIMARY INJECTION SET	1054100000	TSW-AGR	46,899
Erection of 02 nos 132 kv bay at sasni	1054100000	TSW-AGR	64,18,485
CMRI	1058100000	TW-MRT	0
CMRI	1058100000	TW-MRT	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	11,34,825
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	1,40,56,910
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	47,12,310
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	2,28,59,698
OTHER TRANSFORMERS	1054100000	TSW-AGR	1,30,90,603
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	7,37,25,652
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR BUS	1054100000	TSW-AGR	23,69,732
TRANSFORMERS 100 KV & ABOVE: PLCC - POWER LIN	1054100000	TSC-JHS	2,65,41,848
LILLO - 132 KV LINES	1054100000	TSW-AGR	75,26,399
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR LIN	1054100000	TSW-AGR	27,43,930
MISC. EQUIPMENTS RELATING TO LINES	1054100000	TSW-AGR	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	17,68,074
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	55,78,634
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	18,42,316
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	3,31,50,358
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	72,79,796
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	82,15,135
OTHER TRANSFORMERS: CURRENT TRANSFORMER FOR F	1054100000	TSW-AGR	1
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	14,20,614
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	5,81,384
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,738
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,738
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,739
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	82,15,135
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITHOUT	1054100000	TSW-AGR	34,348
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1054100000	TW-MRT	2
Construction of 132KV S/S Narkhi	1054100000	TSW-AGR	11,50,27,042
LILLO - 220 KV LINES	1060100000	TC-LKO	86,327
LILLO - 220 KV LINES	1060100000	TSW-AGR	1,07,51,515
LILLO - 220 KV LINES	1060100000	TSW-AGR	4,03,794
LILLO - 220 KV LINES	1060100000	TSW-AGR	2,60,757
LILLO - 220 KV LINES	1060100000	TSW-AGR	9,02,854
LILLO - 220 KV LINES	1060100000	TSW-AGR	17,28,237

Sambuddh

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
LIL0 - 220 KV LINES	1060100000	TSW-AGR	3,54,308
LIL0 - 220 KV LINES	1060100000	TSW-AGR	1,78,261
LIL0 - 220 KV LINES	1060100000	TSW-AGR	61,821
LIL0 - 220 KV LINES	1060100000	TSW-AGR	1,10,177
LIL0 - 220 KV LINES	1060100000	TSW-AGR	24,959
LIL0 - 220 KV LINES	1060100000	TSW-AGR	1,05,023
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	1,28,068
OTHER TRANSFORMERS: ISOLATOR WTHOUT EARTH BLA	1060100000	TSW-AGR	2,60,628
OTHER TRANSFORMERS	1060100000	TSW-AGR	1,40,091
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1060100000	TSW-AGR	7,40,732
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSC-JHS	21,87,632
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1060100000	TSW-AGR	45,79,964
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WTHOUT	1060100000	TSW-AGR	2,19,476
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1060100000	TSW-AGR	8,39,088
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1060100000	TSW-AGR	1,75,114
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1060100000	TSW-AGR	1,75,114
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAG	1060100000	TSW-AGR	2,41,657
TRANSFORMERS 100 KV & ABOVE: POST INSULATOR	1060100000	TSW-AGR	2,41,657
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1060100000	TSW-AGR	5,66,786
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1060100000	TSW-AGR	3,99,260
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1060100000	TSW-AGR	4,07,038
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1060100000	TSW-AGR	14,50,246
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,85,67,943
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	2,51,81,087
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	11,29,723
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	85,18,522
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	12,03,911
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	47,95,673
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	6,44,122
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	95,87,198
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	18,42,671
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	11,87,962
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	28,71,990
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	16,09,292
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	29,28,401
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	6,50,157
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	84,106
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	5,20,278
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	10,120
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	11,776
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	34,986
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	36,553
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	36,553
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	1,78,274
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	1,09,230
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	3,288
DOUBLE CIRCUIT - 220 KV LINES	1060100000	TSW-AGR	3,20,908
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	3,91,934
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	17,944
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	53,354
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	13,89,557
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	5,78,893
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TSC-JHS	6,66,790
LIL0 - 220 KV LINES	1060100000	TSW-AGR	1,522
LIL0 - 220 KV LINES	1060100000	TSW-AGR	31,016
LIL0 - 220 KV LINES	1060100000	TSW-AGR	1,411
LIL0 - 220 KV LINES	1060100000	TSW-AGR	64,258
LIL0 - 220 KV LINES	1060100000	TSW-AGR	16,075
LIL0 - 220 KV LINES	1060100000	TSW-AGR	19,422
LIL0 - 220 KV LINES	1060100000	TSW-AGR	13,885
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1060100000	TSW-AGR	2,13,96,134
OTHER TRANSFORMERS: CAPACITOR VOLTAGE TRANSFO	1060100000	TSW-AGR	5,35,23,383
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	94,42,935
LIGHTING - STREET LIGHTING PERIPHERAL LIGHTIN	1060100000	TSW-AGR	91,64,307
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	7,73,789
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	4,71,312
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	1,91,456
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TSW-AGR	12,08,287
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TSW-AGR	2,43,409
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1060100000	TSW-AGR	11,46,705
UNDER GROUND CABLE DUCT SYSTEM	1060100000	TSW-AGR	81,220
MANNUAL FIRE FIGHTING EQUIPMENTS	1060100000	TSW-AGR	1,60,813
UNDER GROUND CABLE DUCT SYSTEM	1060100000	TSW-AGR	1,94,222
UNDER GROUND CABLE DUCT SYSTEM	1060100000	TSW-AGR	1,63,147
LIL0 - 132 KV LINES	1060100000	TSW-AGR	70,47,411

Sanjay

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	70,47,411
CAPACITOR BANKS (PSDF)	1060100000	TSW-AGR	8,30,311
OTHER TRANSFORMERS: CIRCUIT BREAKER WITH STRU	1060100000	TNE-GKP	1
COMPUTER & COMMUNICATION SYSTEM	1160000000	TC-LKO	0
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	2,23,76,093
LAND OWNED UNDER FULL TITLE	1010100000	TC-LKO	1
Transmission plant	1054100000	TC-LKO	49,20,582
Transmission plant	1054100000	TC-LKO	87,05,967
Transmission plant	1054100000	TC-LKO	30,30,306
Transmission plant	1054100000	TC-LKO	2,42,585
Transmission plant	1054100000	TC-LKO	16,19,855
Transmission plant	1054100000	TC-LKO	22,88,234
Renovation and up Gradation	1054500000	TC-LKO	20,38,921
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	45,64,920
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	2,85,39,601
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,47,28,836
Construction of erector hostel building and allied	1023300000	TSE-PRJ	88,87,538
Construction of Damaged Boundary wall	1023300000	TSE-PRJ	56,54,328
Construction of CC Road	1032200000	TSE-PRJ	22,34,992
Construction of 132 KV Bhadohi bay	1032200000	TSE-PRJ	20,23,251
132KV Bay for M/s Tata Solar Power Renewable Energ	1054100000	TSE-PRJ	60,04,000
33 KV BAY	1054100000	TSE-PRJ	84,90,325
132 kv line	1054100000	TSE-PRJ	2,03,988
work cost on 132 KV Solar Bay at Lalganj S/S	1054100000	TSE-PRJ	1,79,617
Installation of 33KV 1*10 MVAR Capacitor bank at	1054100000	TSE-PRJ	20,42,304
Civil work related to Karchhana & Meja Road	1054100000	TSE-PRJ	14,06,580
132KV Shankargarh Bay at 132KV S/S Jari Civil Work	1054100000	TSE-PRJ	2,19,363
EMCO make 400/220/33kv ,315MVA T/F without oil old	1054100000	TSE-PRJ	8,58,56,981
Transformer oil old & used with drums	1054100000	TSE-PRJ	66,14,020
HV Bushing with metal part	1054100000	TSE-PRJ	10,31,908
LV Bushing with metal part	1054100000	TSE-PRJ	3,22,471
4CX4mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	10,061
4CX2.5mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	10,319
3CX2.5mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	6,191
2CX2.5mm2 copper cable (old ,used in pcs)	1054100000	TSE-PRJ	9,287
HV Terminal connector suitable for 4" IPS Aluminium	1054100000	TSE-PRJ	29,409
LV Terminal connector suitable for 4" IPS Aluminium	1054100000	TSE-PRJ	28,635
Tertiary expansion type connector suitable for 4'	1054100000	TSE-PRJ	8,707
Bimetallic (Alu+Cu) terminal connector for 400kv s	1054100000	TSE-PRJ	4,902
Bimetallic (Alu+Cu) terminal connector for 220kv s	1054100000	TSE-PRJ	4,128
Transformer oil Fresh with drum	1054100000	TSE-PRJ	7,54,840
MS Flat 75X10mm	1054100000	TSE-PRJ	36,802
MS Flat 50X6mm	1054100000	TSE-PRJ	10,566
MS Flat 25X6mm	1054100000	TSE-PRJ	3,866
1.1Kv Control Cable 4X2.5sq.mm	1054100000	TSE-PRJ	3,089
1.1Kv Control Cable 10X2.5sq.mm	1054100000	TSE-PRJ	7,511
1.1Kv Control Cable 4X2.5sq.mm	1054100000	TSE-PRJ	28,049
ACSR moose Conductor	1054100000	TSE-PRJ	97,370
PG Clamp Suitable for moose to moose Conductor	1054100000	TSE-PRJ	5,802
Silica gel of size 8'X12'	1054100000	TSE-PRJ	12,147
400Kv Rigid Spacer for ACSR Twin	1054100000	TSE-PRJ	929
Power contactor 4 pole 16Amp. 2NO ,2NC siemens ma	1054100000	TSE-PRJ	4,848
Over load relay 4 to 6.3Amp. Siemens make	1054100000	TSE-PRJ	9,848
HRC Fuse round type 125Amp.	1054100000	TSE-PRJ	1,020
MCB single pole	1054100000	TSE-PRJ	487
Power contactor 3 pole 16Amp. 3TF 32 op. coils 23	1054100000	TSE-PRJ	8,645
Time device relay rating 24 to 240Volt AC ,50Hert	1054100000	TSE-PRJ	4,018
Tap position Indicator as per sample	1054100000	TSE-PRJ	9,734
Power contactor 4 pole 16Amp. op. coils 110V AC S	1054100000	TSE-PRJ	4,855
Kit kat Assembly 16Amp.	1054100000	TSE-PRJ	804
TUBEWELL	1054100000	TSE-PRJ	8,26,353
CIVIL WORK	1054300000	TSE-PRJ	14,87,338
Control Cable 2*2.5 sq mm	1054300000	TSE-PRJ	66,352
Control Cable 4*2.5 sq mm	1054300000	TSE-PRJ	59,966
Control Cable 6*2.5 sq mm	1054300000	TSE-PRJ	66,629
OTHER CIVIL WORK	1054300000	TSE-PRJ	10,92,604
U Bolt 20 mm Dia	1054300000	TSE-PRJ	1,943
PG Clamp Moose to Panther	1054300000	TSE-PRJ	16,657
PG Clamp Panther to Panther	1054300000	TSE-PRJ	9,717
PG Clamp Moose to Moose	1054300000	TSE-PRJ	5,552
70 KN Disc Insulator	1054300000	TSE-PRJ	3,887
Galv. Washer off Size 16*5 mm	1054300000	TSE-PRJ	5,830
Gun Type Single Tension Fitting for Moose Conducto	1054300000	TSE-PRJ	24,153
ACSR Moose Conductor	1054300000	TSE-PRJ	42,754
33 KV 3 Ph 6.63 KVAR 15.32 A ONAN Series Reactor w	1054300000	TSE-PRJ	2,88,172

Swati

अधीक्षक अभियन्ता
सम्बद्ध निर्देशक (नियोजन एवं वाणिज्य)
उपनिवेशक

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
33 KV 800 A Bus Isolator	1054300000	TSE-PRJ	34,425
34 KV 800 A Line Isolator	1054300000	TSE-PRJ	86,063
33 KV C.T 400/200/1 A with Terminal Connector	1054300000	TSE-PRJ	91,338
33 KV NCT Ratio 5/1 A with terminal connector	1054300000	TSE-PRJ	52,748
33 KV PT 33KV/110V with terminal connector	1054300000	TSE-PRJ	44,975
Galv. Tower parts type EKR (4 Set)	1054300000	TSE-PRJ	2,69,293
Galv. Tower parts type BBR (2 Set)	1054300000	TSE-PRJ	78,845
Galv. Tower parts type ABL (3 Set)	1054300000	TSE-PRJ	81,066
Galv. Tower parts type ALP (6 Set)	1054300000	TSE-PRJ	56,080
Galv. Tower parts type APR (4 Set)	1054300000	TSE-PRJ	30,261
Galv. Tower parts type YMR (4 Set)	1054300000	TSE-PRJ	8,051
33 KV 3 Ph 1250 A Outdoor type C.B with Structure	1054300000	TSE-PRJ	2,10,160
132KV Simbhaoli Hapur Line No. 84 & 86 & 132 KV S	1060100000	TW-MRT	2,10,49,706
220KV Simbhaoli- Hapur CKT- I Line Loc No. 95 & 97	1060100000	TW-MRT	1,08,98,244
220KV Simbhaoli- Hapur CKT- II Line Loc No. 95 & 9	1060100000	TW-MRT	66,68,189
220KV Simbhaoli- NAPP Line Loc. No 207 & 208	1060100000	TW-MRT	1,77,94,943
PORTABLE AFF MECHANICAL FOAM TYPE FIRE EXTINGUISHER	1052100000	TC-LKO	17,44,000
SUPPLY OF FIRE EXTINGUISHER CARBONDIOXIDE CO2 -22.	1052100000	TC-LKO	5,88,600
FIRE EXTINGUISHER CARBONDIOXIDE -11 KG	1052100000	TC-LKO	1,22,080
FIRE EXTINGUISHER CARBONDIOXIDE -4.5 KG	1052100000	TC-LKO	65,400
CHEMICAL POWDER TYPE FIRE EXTINGUISHER 5 KG CAPACI	1052100000	TC-LKO	14,170
SAND BUCKETS	1052100000	TC-LKO	709
SUPPLY OF JUNCTION BOX	1052200000	TC-LKO	11,089
SUPPLY OF JUNCTION BOX FIXING OF B TYPE LIGHT POLE	1052200000	TC-LKO	55,446
SUPPLY OF JUNCTION WITH GREY PAINTED	1052200000	TC-LKO	13,862
SUPPLY & FIXING OF 50 M M DIA G I PIPE LIGHT POLE	1052200000	TC-LKO	24,951
SUPPLY & FIXING OF BEND 25 M M DIA PIPE	1052200000	TC-LKO	1,248
MAKING 3 NOS. OF STRIPS OF 150 M M HEIGHT	1052200000	TC-LKO	2,079
SUPPLY& FIXING OF JUNCTION BOX	1052200000	TC-LKO	1,663
ASSEMBLY FIXING OF POST TOP LANTERN	1052200000	TC-LKO	370
LAYING OF 4CX2.5 SQ. M M COPPER CONTROL CABLE CONTR	1052200000	TC-LKO	1,386
LAYING OF 2CX2.5 SQ. M M COPPER CONTROL CABLE SWIT	1052200000	TC-LKO	8,250
TAKING OUR ABOVE CABLE JUNCTION BOX TO LIGHT FITTI	1052200000	TC-LKO	1,155
EXCAVATION OF TRENCH FOR LAYING OF CABLE	1052200000	TC-LKO	30,356
SUPPLY & FIXING OF CABLE MARKER MADE OF COST IRON	1052200000	TC-LKO	5,545
ASSEMBLY FIXING OF POST TOP LANTERN	1052200000	TC-LKO	1,386
CONSTRUCTION OF CONTROL ROOM BUILDING & PARK & PLA	1054100000	TC-LKO	1,01,26,231
CONSTRUCTION OF SWITCH YARD	1054100000	TC-LKO	1,41,67,980
CONSTRUCTION OF MISCELLANEOUS CIVIL WORK	1054100000	TC-LKO	1,22,98,194
36 KV BUS ISOLATOR WITHOUT EARTH SWITCH	1054100000	TC-LKO	13,62,520
33 KV TRIPPLE FEEDER CONTROL & RELAY PANEL	1054100000	TC-LKO	32,04,600
415 VOLT A.C. LIGHTING DISTRIBUTION BOARD	1054100000	TC-LKO	2,18,000
40 MVA TRANSFORMER	1054100000	TC-LKO	8,24,04,000
HEAT RUN TEST	1054100000	TC-LKO	10,90,000
IMPULSE TEST	1054100000	TC-LKO	10,90,000
145 KV TANDOM ISOLATOR WITH OUT EARTH SWITCH	1054100000	TC-LKO	9,81,000
145 KV POST INSULATOR	1054100000	TC-LKO	25,61,500
40 MVA TRANSFORMER CONTROL PANEL	1054100000	TC-LKO	12,20,800
132 KV BUS COUPLER PANEL	1054100000	TC-LKO	3,27,000
132 KV DOUBLE FEEDER CONTROL PANEL	1054100000	TC-LKO	7,10,680
132 KV LINE DISTANCE PROTECTION PANEL	1054100000	TC-LKO	13,55,960
110 VOLT DC DISTRIBUTION BOARD	1054100000	TC-LKO	2,72,500
70 KN ANTI FOG DISC INSULATOR	1054100000	TC-LKO	7,32,480
145 KV CURRENT TRANSFORMER (800/400/100/1A)	1054100000	TC-LKO	2,00,778
145 KV CURRENT TRANSFORMER(400/200/100/1A)	1054100000	TC-LKO	2,00,778
145 KV POTENTIAL TRANSFORMER	1054100000	TC-LKO	1,83,120
145 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054100000	TC-LKO	29,430
145 KV BUS ISOLATOR WITHOUT EARTH BLADE	1054100000	TC-LKO	1,17,720
145 KV TANDOM ISOLATOR WITH ONE EARTH SWITCH	1054100000	TC-LKO	46,434
145 LKV POST INSULATOR	1054100000	TC-LKO	11,78,290
120 KV SURGE ARRESTOR	1054100000	TC-LKO	45,780
40 MVA TRANSFORMER CONTROL & RELAY PANEL	1054100000	TC-LKO	1,35,160
132 KV BUS COUPLER CONTROL PANEL	1054100000	TC-LKO	17,222
132 KV DOUBLE FEEDER CONTROL PANEL	1054100000	TC-LKO	39,785
132 KV LINE DISTANCE PROTECTION PANEL	1054100000	TC-LKO	2,08,844
132KV SF06 CB	1054100000	TNE-GKP	7,12,364
PLINTH WORK	1054100000	TNE-GKP	1,72,717
CIVIL WORK	1054100000	TNE-GKP	86,358
CONST. OF 132KV JHV SUGARR MILLES BAY	1054100000	TNE-GKP	14,47,825
ALL MATERIAL	1054100000	TNE-GKP	16,68,548
CONSTR. OF 132KV BANSI BAY @ 132KV S/S MEHDAWAL	1054100000	TNE-GKP	13,10,249
INCREASING CAPACITY OF 132 KV S/S MEHDAWAL (2X20 T	1054100000	TNE-GKP	62,46,902
R&R OF 132 KV S/S BASTI	1054100000	TNE-GKP	1,28,620
CONSTR. OF 220 KV S/S BASTI R&R	1054100000	TNE-GKP	77,276
RELAY PANEL	1054100000	TSW-AGR	19,32,852

Signature

271 अधीक्षण अभियन्ता

सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
TRANSFORMER	1054100000	TSW-AGR	3,44,55,434
CONST. OF 33KV ANKUR UDYOG BAY AT 132KV S/S GIDA	1054100000	TNE-GKP	20,36,740
INSTALLATION OF 40MVA T/F AT 132KV S/S BARAHALGANJ	1054100000	TNE-GKP	4,69,244
R&R WORK OF AT 132KV S/S BARAHALGANJ	1054100000	TNE-GKP	14,61,458
250 KVA,33/0.433 KV STATION TRANSFORMER	1054200000	TC-LKO	10,90,000
HEAT RUN TEST FOR 250 KVA T/F	1054200000	TC-LKO	1,85,300
IMPULSE TEST ON THREE LIMBUS	1054200000	TC-LKO	1,86,390
36 KV CURRENT TRANSFORMER FOR FEEDERS	1054200000	TC-LKO	22,21,420
36 KV CURRENT TRANSFORMER FOR TRANSFORMER/800/400/	1054200000	TC-LKO	5,10,120
36 KV CT JUNCTION BOX	1054200000	TC-LKO	1,61,865
36 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054200000	TC-LKO	4,57,800
36 KV POST INSULATOR	1054200000	TC-LKO	49,050
415 VOLT A.C. DISTRIBUTION BOARD	1054200000	TC-LKO	6,54,000
SINGLE TENSION FITTING ACSR ZEBRA CONDUCTOR	1054200000	TC-LKO	8,89,440
SINGLE TENSION FITTING ACSR PANTHER CONDUCTOR	1054200000	TC-LKO	1,56,960
SINGLE SUSPENSION FITTING FOR ACSR ZEBRA CONDUCTOR	1054200000	TC-LKO	65,400
36 KV SF-6 VACUUM CIRCUIT BREAKER	1054200000	TC-LKO	3,18,825
36 KV CURRENT TRANSFORMER FOR FEEDERS(400/200/1A)	1054200000	TC-LKO	1,03,005
36 KV CT FOR 40 MVA TRANSFORMER(800/400/1A)	1054200000	TC-LKO	29,430
36 KV POTENTIAL TRANSFORMER	1054200000	TC-LKO	27,468
36 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054200000	TC-LKO	27,468
36 KV BUS ISOLATOR WITHOUT EARTH SWITCH	1054200000	TC-LKO	82,404
36 KV DROP OUT FUSE SET WITH POST INSULATOR	1054200000	TC-LKO	4,142
36 KV POST INSULATOR	1054200000	TC-LKO	82,404
30 KV SURGE ARRESTOR	1054200000	TC-LKO	16,350
33 KV TRIPPLE FEEDER CONTROL PANEL	1054200000	TC-LKO	2,38,056
145 KV CURRENT TRANSFORMER 800/400/200/1A	1054200000	TC-LKO	25,61,500
145 KV CURRENT TRANSFORMER 400/200/1A	1054200000	TC-LKO	25,61,500
145 KV CT JUNCTION BOX	1054200000	TC-LKO	1,52,600
145 KV LINE ISOLATOR WITH ONE EARTH SWITCH	1054200000	TC-LKO	5,23,200
145 KV BUS ISOLATOR WITH OUT EARTH SWITCH	1054200000	TC-LKO	19,62,000
PG CLAMP SUITABLE FOR(ZEBRA TO PANTHER198+P/P 126)	1054200000	TC-LKO	5,65,056
PG CLAMP ZEBRA TO ZEBRA	1054200000	TC-LKO	45,780
BUS POST CLAMP SUITABLE FOR ZEBRA CONDUCTOR	1054200000	TC-LKO	21,800
40 MVA TRANSFORMER	1054200000	TC-LKO	1,50,965
LATTICE TYPE MAIN STRUCTURE	1054200000	TC-LKO	43,16,400
LATTICE TYPE AUXILLARY STRUCTURE	1054200000	TC-LKO	24,32,880
ANCHOR BOLTS 28 M.M.	1054200000	TC-LKO	4,14,200
ANCHOR BOLTS 25 MM.	1054200000	TC-LKO	3,58,065
40 MM. ROD FOR MAIN EARTHMAT	1054200000	TC-LKO	40,87,500
40 MM. DIA M S ELECTRODES	1054200000	TC-LKO	3,92,400
M.S. FLAT FOR EARTHING 75 X 10 MM.	1054200000	TC-LKO	13,08,000
M.S.FLAT FOR EARTHING 50X6 MM.	1054200000	TC-LKO	4,90,500
M.S. FLAT FOR EARTHING 25X6 MM.	1054200000	TC-LKO	3,81,500
LATTICE TYPMAIN STRUCTURE	1054200000	TC-LKO	2,51,790
0.2S ACCURACY CLASS ABT ENERGY METER	1054200000	TC-LKO	49,050
110 VOLT DC DISTRIBUTION BOARD	1054200000	TC-LKO	5,995
415 V A C DISTRIBUTION BOARD	1054200000	TC-LKO	5,232
415 V AC LIGHTING DISTRIBUTION BOARD	1054200000	TC-LKO	5,232
LATTICE TYPE AUXILLARY STRUCTURE	1054200000	TC-LKO	1,41,918
ANCHOR BOLTS	1054200000	TC-LKO	1,00,280
ANCHOR BOLTS 25 M.M.	1054200000	TC-LKO	83,385
40 M.M. MS ROD FOR MAIN EARTHMAT	1054200000	TC-LKO	2,83,400
40 M.M. M S ROD FOR ELECTRODE	1054200000	TC-LKO	24,416
M S FLAT FOR EARTHING 75X10M.M. M S FLAT	1054200000	TC-LKO	91,560
50X6 M.M. M S FLAT	1054200000	TC-LKO	62,784
25X6 M.M.M S FLAT	1054200000	TC-LKO	49,050
L T DISTRIBUTION BOARD	1054200000	TC-LKO	5,450
36 KV SF-6 VACCUME CIRCUIT BREAKER	1054300000	TC-LKO	52,32,000
36 KV POTENTIAL TRANSFORMER	1054300000	TC-LKO	3,92,400
36 KV PT JUNCTION BOX	1054300000	TC-LKO	32,700
36 KV DROP OUT FUSE SET	1054300000	TC-LKO	34,880
33 KV MAIN BUS FOR BOTH TRANSFORMERS	1054300000	TC-LKO	1,07,365
33 KV AUXILLARY BUS	1054300000	TC-LKO	1,07,365
33 KV FEEDER BAY	1054300000	TC-LKO	5,59,170
33 KV BUS COUPLER BAY	1054300000	TC-LKO	93,195
145 KV SF-6 CIRCUIT BREAKER	1054300000	TC-LKO	65,94,500
145 KV POTENTIAL TRANSFORMER	1054300000	TC-LKO	12,16,440
145 KV PT JUNCTION BOX	1054300000	TC-LKO	71,940
132 KV MAIN BUS	1054300000	TC-LKO	1,50,965
132 KV TRANSFER BUS	1054300000	TC-LKO	1,50,965
BUS COUPLER	1054300000	TC-LKO	1,07,365
40 MVA TRANSFORMER BAY	1054300000	TC-LKO	1,86,390
132 KV FEEDER BAY	1054300000	TC-LKO	1,86,390
132 KV BUS COUPLER BAY	1054300000	TC-LKO	93,195

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
4500 LPH MOBILE OIL FILTERATION PLANT FEEDER	1054300000	TC-LKO	41,965
ADDI.CONST.2*5 MVA NEW CAPICITER BANK AT 132 KV S	1054300000	TC-LKO	1,50,965
10 MVAR 33 KV 13.26 MVAR Capacitor Bank	1054300000	TNE-GKP	13,074
Control and Relay Panel	1054300000	TSE-PRJ	9,29,479
ACSR ZEBRA CONDUCTOR	1054300000	TSE-PRJ	1,87,673
ACSR PANTHER CONDUCTOR	1054600000	TC-LKO	3,27,000
1.1 KV PVC FRLS COPPER CONTROL CABLES 2C X 2.5 SQ	1054600000	TC-LKO	5,06,850
1.1 KV PVC FRLS COPPER CONTROL CABLE 4C X 2.5 SQ.M	1056100000	TC-LKO	7,52,100
1.1 KV PVC FRLS COPPER CONTROL CABLE 6C X 2.5 SQ.M	1056100000	TC-LKO	21,05,008
1.1 KV FRLS ALUMINIUM POWER CABLES 3.5 X 400 SQ.MM	1056100000	TC-LKO	14,49,700
1.1 KV FRLS ALUMINIUM POWER CABLES 3.5 X95 SQ. MM.	1056100000	TC-LKO	2,53,425
1.1 KV FRLS ALUMINIUM POWER CABLES 3.5X50 SQ. MM.	1056100000	TC-LKO	71,123
2 CORE 2.5 SQMM	1056100000	TC-LKO	1,47,150
COPPER CONTROL CABLE 4 CORE 2.5 SQ.MM.	1056100000	TC-LKO	1,02,188
COPPER CONTROL CABLE 6 CORE 2.5 SQ.MM.	1056100000	TC-LKO	2,29,772
ALUMINIUM POWER CABLE 3.5X400 SQ.MM.	1056100000	TC-LKO	1,31,236
ALUMINIUM POWER CABLE 3.5X95 SQ.MM.	1056100000	TC-LKO	17,249
ALUMINIUM POWER CABLE 3.5X50 SQ.M.M.	1056100000	TC-LKO	13,489
ROTATIONAL UNDER FREQUENCY RELAY PANEL BATTERY & B	1056100000	TC-LKO	14,306
110 VOLT 200 A.H.BATTERY	1056300000	TC-LKO	10,84,550
BATTERY CHARGER FOR 110 VOLT ,200 A.H.BATTERYES	1056300000	TC-LKO	4,08,750
110 VOLT200 A H BATTERIES	1056300000	TC-LKO	3,54,250
BATTERY CHARGER FOR 110 VOLT 200 A H BATTERIES	1056300000	TC-LKO	17,985
30 KV SURGE ARRESTER	1056300000	TC-LKO	11,990
120 KV SURGE ARRESTER	1056700000	TC-LKO	2,48,520
INSTALLATION OF 1.5 TON AND 2.0 NTON SPLIT AC SE O	1056700000	TC-LKO	5,75,520
DAIKIN 2.00 TON AC	1057600000	TNE-GKP	2,64,563
DAIKIN 2.00 TON AC	1057700000	TC-LKO	64,950
FRIDGE	1057700000	TC-LKO	1,39,500
0.25 ACCURACY CLASS ABT ENERGY METER WITH 1 NO.MOD	1057700000	TC-LKO	9,530
TOOLS AND TACKLES	1058100000	TC-LKO	19,62,000
TOOL AND TACKLES	1058300000	TW-MRT	17,33,44,067
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (SIEMENS	1058300000	TW-MRT	17,06,054
48V,300AH VRLA BATTERY SET	1160000000	TC-LKO	5,01,285
Const. of 220 KV D.C/ LILO Line of 220 KV Agra PG	1160000000	TC-LKO	23,364
Construction work of 132 KV D/C Sirsaganj- Ubaiti	1060100000	TSW-AGR	67,53,863
SUPPLY AND FIXING OF 600X800X8 M M G I PLATE VERTI	1060100000	TSW-AGR	1,38,32,274
SUPPLY &FIXING OF ROUND POLE	1063100000	TC-LKO	12,937
JUNCTION BOX	1064100000	TC-LKO	2,70,300
SUPPLY &FIXING OF G I PIPE BEND 2.5 MTR	1064100000	TC-LKO	23,103
CONSTRUCTION OF CIVIL WORKS	1064100000	TC-LKO	16,172
Construction of 132/33 KV S/S Mohanlalaganj	1020700000	TW-MRT	2,05,73,513
SUPPLY OF GEYSER AT 132 SEMARIJAMALPUR MAU GUEST H	1020700000	TC-LKO	53,79,760
SUPPLY OF GEYSER AT 132 SEMARIJAMALPUR MAU GUEST H	1021200000	TNE-GKP	11,004
SUPPLY OF GEYSER AT 220 KV S/S AZAMGARH GUEST HOUS	1021200000	TNE-GKP	11,004
SUPPLY OF GEYSER AT 220 KV S/S AZAMGARH GUEST HOUS	1021200000	TNE-GKP	11,004
Construction of 132/33KV S/S Nindura	1021200000	TNE-GKP	11,004
Construction of 04 NOS. of Type 2 Quarter	1022200000	TC-LKO	18,54,985
Construction of 132/33 KV S/S Mohanlalaganj	1022200000	TSW-AGR	99,28,450
Construction of 132/33 KV S/S Mohanlalaganj	1023300000	TC-LKO	17,70,487
Construction of 132/33 KV S/S Mohanlalaganj	1023300000	TC-LKO	1,92,549
TUBEWELL BORING	1031500000	TSW-AGR	7,51,040
CIVIL WORK OF WATER SUPPLY WORK AT RESIDENTIAL COL	1032000000	TSC-JHS	1,28,259
APPROCH ROAD (PUCCA ROAD) AT 400KV S/S AGRA SOUTH	1040100000	TSW-AGR	18,37,575
Construction of 132/33 KV S/S Mohanlalaganj	1040100000	TSW-AGR	36,15,868
TRANSFORMER	1054100000	TSW-AGR	1,33,28,501
40 MVA 132/33 KVTRANSFORMER	1054100000	TC-LKO	46,87,000
250 KVA 33/0.433 KV STATION TRANSFORMER	1054100000	TC-LKO	31,065
145 KV SF-6 VACUUM CIRCUIT BREAKER	1054100000	TC-LKO	3,62,425
CONSTRUCTION OF 220KV S/S MIRZAPUR	1054100000	TSE-PRJ	22,55,885
I/C OF 220 KV S/S ETAH (160-100 MVA T/F)	1054100000	TSW-AGR	7,14,15,910
MISSLANIOUS MATERIALS	1054100000	TSW-AGR	25,46,618
132 KV S/S RASOOLABAD	1054100000	TSW-AGR	4,60,04,613
R&R OF 132 KV VARIOUSE SUBSTATIONS	1054100000	TSW-AGR	5,37,15,496
0	1054100000	TSW-AGR	6,45,48,973
PT	1054100000	TSE-PRJ	1,02,411
132 KV S/S SARAI AKIL	1054100000	TSE-PRJ	24,16,425
CONST OF 132 KV S/S BHU	1054100000	TSE-PRJ	5,75,411
33 KV BAY	1054100000	TSC-JHS	85,25,445
132KV ISOLATOR ,LA, CB, CT,PT,C&R PANEL, CABLE , M	1054100000	TSE-PRJ	13,63,682
132KV LALGANJ S/S (CIVIL WORK) 2017-18	1054100000	TSE-PRJ	58,28,181
CONSTRUCTION OF 132 KV S/S BHOOR-II	1054100000	TW-MRT	44,32,769
EXPENDITURE	1054100000	TSE-PRJ	2,54,420
ROOM IN FRONT OF MAIN GATE	1054100000	TSE-PRJ	2,34,500
NA	1054100000	TW-MRT	55,99,669

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONSTRUCTION CAST OF 33 KV VARIOUS BAY	1054100000	TNE-GKP	5,48,608
CONSTRUCTION CAST OF 132 KV S/S NAUGARH	1054100000	TNE-GKP	50,92,311
CONSTRUCTION COST OF 132 KV S/S ITWA	1054100000	TNE-GKP	4,47,87,684
CONSTRUCTION OF 01 NO. BAY	1054100000	TSE-PRJ	5,38,284
CIVIL WORK INCREASING CAPACITY POORANPUR	1054100000	TC-LKO	7,87,200
CONS. OF 2 NOS 33KV NAVELI LIGNITE AY AT 132 KV GH	1054100000	TSW-AGR	24,94,674
CONS OF 06 NO OF 132 KV BAY AT 132 KV S/S GTR (REM	1054100000	TSW-AGR	84,95,396
CONSTRUCTION OF 33 KV BAYS AT VARIOUS 220/132 KV S	1054100000	TSW-AGR	1,30,35,443
CARRIAGE & REPLACEMENT OF 245KV BUSHINGS	1054100000	TSC-JHS	12,82,443
BUSHING REPLACEMENT WORK	1054100000	TSC-JHS	20,32,359
EXPENDITURE INCURRED BY ECTD, PRAYAGRAJ	1054100000	TSE-PRJ	2,48,309
132KV SURGE ARRESTER	1054100000	TC-LKO	1,58,320
132KV CT	1054100000	TC-LKO	4,29,215
132KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,14,804
TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV CONTROL & RELAY PANEL	1054100000	TC-LKO	15,03,037
132KV CB	1054100000	TC-LKO	9,88,193
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CT	1054100000	TC-LKO	10,22,654
220KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	2,01,425
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
132KV AZAMGARH KOILSA LINE	1054100000	TNE-GKP	60,12,109
CONSTRUCTION OF 132KV S/S KOILSA	1054100000	TNE-GKP	21,82,274
132KV LIGHTENING ARRESTOR	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
CONSTRUCTION OF 132 KV SAIFAI DANNAHAR BAY	1054100000	TSW-AGR	7,12,471
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
33 KV BUS COUPLAR BAY AND TRANSFER BAY	1054100000	TSE-PRJ	3,06,180
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432
132KV LA	1054100000	TC-LKO	1,58,320
132KV CVT	1054100000	TC-LKO	4,23,617
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	16,15,432

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONST.OF 01 NO.BHOJIPURA TSS BAY AT 132KV S/S DOHN	1054100000	TC-LKO	41,66,603
CONTRUCTION OF 01 NO. 33KV PARAG DIARY BAY AT 132K	1054100000	TSW-AGR	17,11,853
200 KV S/S PHOOLBAGH	1054100000	TSW-AGR	40,87,34,981
VARIOUS ITEM	1054100000	TSE-PRJ	3,11,040
33KV FEEDER	1054100000	TSE-PRJ	5,03,785
33KV FEEDER	1054100000	TSE-PRJ	5,03,785
CAPACITOR BANK UNIT,CB,NCT,ISO. ETC	1054100000	TSE-PRJ	2,42,771
33KV BAY	1054100000	TSW-AGR	42,10,006
NA	1054100000	TW-MRT	6,41,346
S.V.LAMP,POLELE,CONTOL CABLE&PANAL ETC.	1054100000	TSE-PRJ	73,19,435
33KV SURGE ARRESTOR	1054100000	TC-LKO	82,182
33KV CT	1054100000	TC-LKO	1,18,499
33KV CB	1054100000	TC-LKO	3,38,395
33KV BUS ISOLATOR	1054100000	TC-LKO	64,441
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
132KV SURGE ARRESTOR	1054100000	TC-LKO	1,58,320
132KV CT	1054100000	TC-LKO	4,29,215
132KV CB	1054100000	TC-LKO	9,88,193
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV C&R PANEL	1054100000	TC-LKO	21,95,537
200 MVA TRF	1054100000	TSC-JHS	1,02,896
TESTING CHARGES	1054100000	TSE-PRJ	1,41,482
INSTALATION OF 400KV TBC BAY	1054100000	TNE-GKP	19,23,859
INCRINSING CAPACITY OF 200 MVA T/F CIVIL WORK AT 2	1054100000	TNE-GKP	4,83,123
132KV CT,PT,LA, BUS & LINE ISOLATOR, POST INUSLATI	1054100000	TSE-PRJ	93,99,408
INSTALLATION OF 2*160MVA CIRCUIT BREAKER AND TRANS	1054100000	TC-LKO	8,07,162
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
33KV TRIPLE PANEL	1054100000	TC-LKO	23,76,820
132KV SURGE ARRESTER	1054100000	TC-LKO	1,58,320
132KV CT	1054100000	TC-LKO	4,29,215
132KV BUS ISOLATOR	1054100000	TC-LKO	1,42,449
132KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,14,804
132KV TANDOM ISOLATOR	1054100000	TC-LKO	1,44,711
132KV CONTROL & RELAY PANEL	1054100000	TC-LKO	15,03,037
132KV CB	1054100000	TC-LKO	9,88,193
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CT	1054100000	TC-LKO	10,22,654
220KV BUS ISOLATOR	1054100000	TC-LKO	2,01,425
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	10,17,199
220KV SF6 CB	1054100000	TC-LKO	21,95,527
100MVA T/F- I	1054100000	TC-LKO	98,55,553
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CVT	1054100000	TC-LKO	11,63,055
220KV CT	1054100000	TC-LKO	10,22,654
220KV SF6 CB	1054100000	TC-LKO	21,95,527
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	2,01,425
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	18,32,971
220KV SURGE ARRESTER	1054100000	TC-LKO	2,56,214
220KV CVT	1054100000	TC-LKO	11,63,055
220KV CT	1054100000	TC-LKO	10,22,654
220KV SF6 CB	1054100000	TC-LKO	21,95,527
220KV BUS ISOLATOR WITHOUT E/B	1054100000	TC-LKO	2,01,425
220KV LINE ISOLATOR WITH E/B	1054100000	TC-LKO	2,41,711
220KV TANDOM ISOLATOR	1054100000	TC-LKO	4,02,851
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	18,32,971
160MVA T/F - II	1054100000	TC-LKO	6,08,73,100
33KV RING ROAD BAY	1054100000	TSW-AGR	15,83,182
INCREASING CAPICITY OF TRANSFORMER	1054100000	TNE-GKP	8,90,069
EXPENDITURE INCURRED BY ECTD, PRAYAGRAJ	1054100000	TSE-PRJ	21,07,758
INSTALLATION OF T/F-II ATLANTA MAKE	1054100000	TSE-PRJ	1,02,896
CONSTRUCTION OF 1NO. 132 KV FARIDPUR BAY AT 132 KV	1054100000	TC-LKO	21,35,211
CAPACITOR BANK SET,NCT,ISOLATOR,CONDUTOR ETC.	1054100000	TSE-PRJ	32,16,679

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
INSTALLATION OF CAPACITOR BANK	1054100000	TSE-PRJ	20,93,586
PROTECTION AUDIT FOR 220KV ROBERTSGANJ	1054100000	TSE-PRJ	1,81,354
WORK AT NAINI COMPLEX	1054100000	TSE-PRJ	2,93,717
CHAIR,ALMIRA, TABLE,DOOR NAT	1054100000	TSE-PRJ	4,04,669
CIVIL WORK 2X20 MVA SAS S/S	1054100000	TC-LKO	1,00,80,462
CIVIL WORK	1054100000	TNE-GKP	11,04,032
PLINTH WORK	1054100000	TNE-GKP	5,47,788
CONSTR OF ETC OFFICE BUILDING	1054100000	TSE-PRJ	13,00,980
CONSTRUCTION OF RESIDENCES OF SE,ETC &ETD MIRZAPUR	1054100000	TSE-PRJ	89,23,844
COST OF CONSTRUCTION	1054100000	TNE-GKP	70,42,900
132 KV TALETUTTAI SOLAR BAY AT 132 KV S/S BILSI(C	1054100000	TC-LKO	24,16,205
WORK OF INCRASING CAPACITY	1054100000	TW-MRT	1,25,82,013
SPLITTING OF 220 KV MAIN BUS AT BHELUPUR	1054100000	TSE-PRJ	12,849
CONDUCTOR,PG CLAMP,CONTROL CABLE,DISC INSUL. ETC	1054100000	TSE-PRJ	2,05,69,245
33 KV HYBRID BAY	1054100000	TW-MRT	1,11,72,211
CONSTRUCTION OF 220 KV S/S AZAMGARH-II	1054100000	TNE-GKP	80,233
ADDING CAPACITY OF 132 KV S/S MEHNAGAR	1054100000	TNE-GKP	1,02,022
ADDING CAPACITY AT 132 KV S/S KOILSA	1054100000	TNE-GKP	2,11,635
63 MVA T/F 3 AT 132KV S/S HASARI	1054100000	TSC-JHS	4,19,66,167
R & R WORK AT 220 KV S/S BITHOOR	1054100000	TSW-AGR	62,38,812
40 MVA TRANSFORMER	1054100000	TSE-PRJ	1,98,75,753
CEMENT,CONCRETE,SEND, ANCHER BOLT ETC	1054100000	TSE-PRJ	8,84,965
CONSTRUCTION OF 33KV TURKIDAUATPUR BAY	1054100000	TNE-GKP	13,80,099
CONSTRUCTION OF 220 KV S/S AMARIYA	1054100000	TC-LKO	9,03,99,566
33 KV TRANSFER BUS	1054100000	TSE-PRJ	19,87,922
132 KV SF6 CB	1054100000	TSE-PRJ	6,13,631
CONSTRUCTION OF NEW BAY FOR 40 MVA-II T/F AT 220 K	1054100000	TSW-AGR	5,32,487
CONSTRUCTION OF CTR TANK AT 220KV S/S LALITPUR	1054100000	TSC-JHS	1,53,900
ADDING CAPACITY OF 132 KV S/S PHOOLPUR	1054100000	TNE-GKP	2,24,100
TRANSFORMER	1054100000	TC-LKO	4,67,669
CAPATALIZATION OF 132KV BAY AT 220KV PRATAPVIHAR	1054100000	TW-MRT	1,09,80,246
MISLANIOUS MATERIALS	1054100000	TSW-AGR	1,42,790
CONSTRUCTION OF 33 KV CRPF BAY	1054100000	TSE-PRJ	3,20,657
POLE UNIT ASSEMBLY FOR 33KV VCB	1054100000	TSE-PRJ	2,72,256
VCB 36 KV 1600 AMP INCLUDING CONTROL CUBICALS SIX	1054100000	TSE-PRJ	2,84,465
(O/U) 33 KV C.T.	1054100000	TSE-PRJ	863
JUNCTION BOX FOR 33 KV C.T.	1054100000	TSE-PRJ	3,393
33 KV L.S.I. RAMA MAKE 1250 AMP.	1054100000	TSE-PRJ	46,138
33 KV B.S.I. RAMA MAKE 1250 AMP.	1054100000	TSE-PRJ	46,138
33 KV B.S.I. RAMA MAKE 1250 AMP.	1054100000	TSE-PRJ	37,996
33 KV C.T. CLAMP SWITABLE FOR TWIN PANTHER MADE OF	1054100000	TSE-PRJ	10,350
6*2.5 MM2 CONTROL CABLE	1054100000	TSE-PRJ	56,155
ACSR PANTHER CONDUCTOR	1054100000	TSE-PRJ	27,883
POST INSULATOR FOR 33 KV ISOLATOR	1054100000	TSE-PRJ	12,461
2*2.5 MM2 CONTROL CABLE	1054100000	TSE-PRJ	27,828
GALVNISED EKR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	87,032
GALVNISED BBR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	52,523
GALVNISED ABL TYPE S/S STRUCTURE	1054100000	TSE-PRJ	1,04,337
GALVNISED ALP TYPE S/S STRUCTURE	1054100000	TSE-PRJ	1,012
GALVNISED ALP TYPE S/S STRUCTURE	1054100000	TSE-PRJ	71,042
GALVNISED APR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	11,031
GALVNISED TMR TYPE S/S STRUCTURE	1054100000	TSE-PRJ	3,542
BLACK ABL TYPE S/S STRUCTURE	1054100000	TSE-PRJ	1,121
NEW CONSTRUCTION 33 KV CRPF BAY	1054100000	TSE-PRJ	2,16,660
REACTOR BAY	1054100000	TSW-AGR	86,02,919
CB,ISO,CONDUCTOR,CT,CONTROL PANNAL&CABLE,STRUCTURE	1054100000	TSE-PRJ	64,61,353
CONSTRUCTION OF 33 KV BARSATHI BAY	1054100000	TSE-PRJ	60,874
33KV AHIRWAN BAY	1054100000	TSW-AGR	17,09,526
CONSTRUCTION OF 132 KV S/S RANIN KI SARAI	1054100000	TNE-GKP	40,729
CONSTRUCTION OF 220 KV BHADOHI LINE BAY	1054100000	TNE-GKP	81,034
ERECTION OF220/33KV 60MVA T/F	1054100000	TC-LKO	3,30,490
63 MVA T/F-II AT 220 KV SEC 62	1054100000	TW-MRT	7,55,498
COST OF CONSTRUCTION	1054100000	TNE-GKP	51,12,060
36 KV C.T SINGLE PHASE METERING	1054100000	TSE-PRJ	52,269
33 KV PT	1054100000	TSE-PRJ	52,900
ABT METER,STRUCTURE,CONTROL CABLE ETC	1054100000	TSE-PRJ	7,79,498
63 MVA T/F	1054100000	TSE-PRJ	4,22,494
TRANSFORMER	1054100000	TC-LKO	8,01,804
CONST. OF 33 KV SILANA BAY AT 132 KV S/S CHHAPRAUL	1054100000	TW-MRT	7,60,568
CONSTRUCTION OF T.S.S. PILIBHIT-PILIBHIT BAY	1054100000	TC-LKO	22,95,081
CONSTRUCTION OF T.S.S. PILIBHIT-PILIBHIT BAY	1054100000	TC-LKO	1,61,78,781
WINDOW AC 2TON	1054100000	TSE-PRJ	2,70,770
LA	1054100000	TSE-PRJ	6,65,864
INCREASING CAPACITY OF 40 MVA T/F TO 63 MVA T/F AT	1054100000	TC-LKO	10,00,744
132 KV S/S PUKHRAYA	1054100000	TSW-AGR	9,66,446

Signature

अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
132 KV S/S AZADNAGAR	1054100000	TSW-AGR	7,31,116
132 KV S/S BILHAUR R & R OTHER	1054100000	TSW-AGR	18,69,146
132 KV S/S DADANAGAR VARIOUS WORK	1054100000	TSW-AGR	4,92,840
BAY AT POORANPUR	1054100000	TC-LKO	7,09,236
ERECTION OF PENTOGRAPH ISOLATOR	1054100000	TC-LKO	4,98,727
132 KV S/S DUMARIYAGANJ	1054100000	TNE-GKP	64,783
CONSTRUCTION OF DIVISION OFFICE AT 132 KV S/S NAUG	1054100000	TNE-GKP	17,45,460
CONSTRUCTION OF 132KV RASRA BAY	1054100000	TNE-GKP	1,02,84,929
LIGHTING WORK	1054100000	TSW-AGR	1,87,561
40 MVA T/F	1054100000	TSW-AGR	80,15,152
63 MVA	1054100000	TSW-AGR	2,80,32,294
40 MVA T/F	1054100000	TSW-AGR	2,68,28,597
R&R WORK OF 250KV GVB FOR 220KV CKT-1 BAT AT 220KV	1054100000	TNE-GKP	3,58,73,982
CONSTRUCTION OF STORE SHED AT 220 S/S BARAHUWA	1054100000	TNE-GKP	2,55,311
INCREASING CAPACITY 40-63MVA T/F AT 132 KV S/S PHO	1054100000	TNE-GKP	4,95,054
145KV PT	1054100000	TSE-PRJ	5,53,242
ADDING CAPACITY 40 MVA T/F AT 132 KV S/S MEHNAGAR	1054100000	TNE-GKP	63,631
245 KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	69,708
220KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	1,23,778
220 KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	34,529
220KV POST INSULATOR	1054100000	TSE-PRJ	1,58,519
245 KV HCB LINE ISOLATOR	1054100000	TSE-PRJ	4,54,425
245 KV HCB BUS ISOLATOR	1054100000	TSE-PRJ	3,78,238
245 KV HCB TANDEM ISOLATOR	1054100000	TSE-PRJ	11,94,871
CIRCUIT BREAKER 245KV SF6	1054100000	TSE-PRJ	12,55,024
220KV FEEDER CONTROL & RELAY PANEL (DUPLEX TYPE)	1054100000	TSE-PRJ	6,68,408
245 KV C.T WITH TERMINAL CONNECTOR & J.B	1054100000	TSE-PRJ	8,97,972
245KV CAPACITOR VOLTAGE TRANSFORMER WITH J.B	1054100000	TSE-PRJ	4,33,378
198 KV POLYMER LIGHTING ARRESTER	1054100000	TSE-PRJ	2,67,841
JUNCTION BOX	1054100000	TSE-PRJ	21,914
SINGLE TENSION FITTING FOR TWIN MOOSE	1054100000	TSE-PRJ	2,48,480
220KV BUS ISOLATOR CLAMP	1054100000	TSE-PRJ	30,227
220 KV ISOLATOR & CT & C.B & SPACER & BUS POST CLAMP	1054100000	TSE-PRJ	4,01,860
GALV.SUBSTATION STRUCTURE	1054100000	TSE-PRJ	13,32,646
BLACK SUBSTATION STRUCTURE	1054100000	TSE-PRJ	9,229
HOT DIP GALV.NUT BOLT 16X40,16X45,16X60	1054100000	TSE-PRJ	55,934
16 X45 MM HOT DIP NUT BOLT	1054100000	TSE-PRJ	5,350
SPRING WASHER 3.15 THK	1054100000	TSE-PRJ	6,872
GALV. PERFORATED TRAY	1054100000	TSE-PRJ	14,697
ANCHOR BOLT 25MM	1054100000	TSE-PRJ	24,610
DISC INSULATOR 120 KN	1054100000	TSE-PRJ	1,712
PRESSURE REDUCER OLD & USED	1054100000	TSE-PRJ	785
PG CLAMP T-M	1054100000	TSE-PRJ	15,111
U BOLT 20MM DIA 200MM LONG 100MM THREADED	1054100000	TSE-PRJ	1,657
CABLE GLAND	1054100000	TSE-PRJ	4,652
CONTROL CABLE	1054100000	TSE-PRJ	12,06,497
GALV. PERFORATED TRAY	1054100000	TSE-PRJ	4,381
PG CLAMP M-M	1054100000	TSE-PRJ	7,929
PG CLAMP T-M	1054100000	TSE-PRJ	9,678
SINGLE SUSPENSION FITTING FOR TWIN MOOSE	1054100000	TSE-PRJ	37,499
PG CLAMP M-M	1054100000	TSE-PRJ	61,931
MS ROUND BAR 40MM	1054100000	TSE-PRJ	70,579
MS FLAT 75 X10MM,50X6MM, 25 X6MM	1054100000	TSE-PRJ	2,54,086
ERECTION OF S/S STRUCTURE,245KV C.T,245KV C.V.T.ET	1054100000	TSE-PRJ	55,91,809
33 KV CT	1054100000	TSE-PRJ	76,636
36 KV VCB	1054100000	TSE-PRJ	3,18,696
33 KV BUS ISOLATOR	1054100000	TSE-PRJ	51,852
33 KV LINE ISOLATOR OLD	1054100000	TSE-PRJ	46,782
CONTROL CABLES,NB,STRUCTURE,JUNCTION BOX	1054100000	TSE-PRJ	2,74,623
BAY	1054100000	TSW-AGR	13,41,122
REPLACEMENT OF 145KV PT 5 NUMBER AT 220KV S/S AZAM	1054100000	TNE-GKP	6,69,977
PG CLAMP 3 BOLTED TYPE FOR PANTHER TO PANTHER COND	1054100000	TSE-PRJ	24,089
BOLTED TYPE TENSION FITTING WITH U CLAMP & TURN BUC	1054100000	TSE-PRJ	15,260
PG CLAMP MADE OF AL ALLOY FOR PANTHER CONDUCTOR	1054100000	TSE-PRJ	27,911
36KV CT RATIO-800-400/1-1A	1054100000	TSE-PRJ	74,432
36KV 1250A LSI	1054100000	TSE-PRJ	45,785
33KV LA	1054100000	TSE-PRJ	21,157
36KV 1600A VCB	1054100000	TSE-PRJ	2,42,835
33KV CT CLAMP MADE OF AL ALLOY FOR TWIN ACSR MOOS	1054100000	TSE-PRJ	9,261
33KV CB CONNECTOR MADE OF AL ALLOY FOR TWIN MOOSE	1054100000	TSE-PRJ	9,261
33KV POST INSULATOR CLAMP MADE OF AL ALLOY FOR TWI	1054100000	TSE-PRJ	4,630
33KV ISOLATOR CLAMP MADE OF AL ALLOY FOR TWIN ACSR	1054100000	TSE-PRJ	9,261
33KV WAVE CITY BAY AT 132KV S/S LALKUAN	1054100000	TW-MRT	13,66,467
PG CLAMP MOOSE TO MOOSE MADE OF AL ALLOY	1054100000	TSE-PRJ	7,685
PG CLAMP MOOSE TO PANTHER MADE OF AL ALLOY	1054100000	TSE-PRJ	17,898

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
NUT BOLT & WASHER	1054100000	TSE-PRJ	22,890
GALVONISED HDG NUT BOLT	1054100000	TSE-PRJ	12,866
MS FLAT 50*6	1054100000	TSE-PRJ	66,871
MS FLAT75*10	1054100000	TSE-PRJ	60,557
GALVONISED NUT BOLT & WASHER	1054100000	TSE-PRJ	18,312
PORCELAIN DISC INSULATOR O/U	1054100000	TSE-PRJ	1,10,363
ACSR PANTHER CONDUCTOR	1054100000	TSE-PRJ	1,62,975
ACSR MOOSE CONDUCTOR	1054100000	TSE-PRJ	2,02,331
ATLANTA 40MVA T/F	1054100000	TSE-PRJ	2,50,35,203
145KV 1250A MOTORISED TI WITH ALL ACCESSORIES	1054100000	TSE-PRJ	91,778
145KV 1250A BSI	1054100000	TSE-PRJ	1,80,170
145KV 1250A LSI	1054100000	TSE-PRJ	1,14,442
132KV PI CLAMPMADE OF AL ALLOY FOR PANTHER	1054100000	TSE-PRJ	23,152
132KV ISOLATOR CLAMP FOR PANTHER	1054100000	TSE-PRJ	23,152
132KV TI CLAMP FOR PANTHER	1054100000	TSE-PRJ	13,891
145KV SOLID CORE POST INSULATOR	1054100000	TSE-PRJ	2,83,019
145KV 1250A CIRCUIT BREAKER	1054100000	TSE-PRJ	5,90,366
BOLTED TYPE TENSION FITTING WITH TURNBUCKLE ALL AC	1054100000	TSE-PRJ	19,293
BOLTED TYPE TENSION FITTING ALONG WITHOUT TURN BUC	1054100000	TSE-PRJ	15,434
BOLTED TYPE TENSION FITTING ALONGWITH TURN BUCKLE	1054100000	TSE-PRJ	34,727
BOLTED TYPE TENSION FITTING ALONG WITHOUT TURN BUC	1054100000	TSE-PRJ	34,727
05NO UBOLTED TYPE TENSION FITTING ASSEMBLY WITH TU	1054100000	TSE-PRJ	1,73,637
02NO U BOLTED TYPE TENSION FITTING ASSEMBLY FOR T	1054100000	TSE-PRJ	30,771
SPACER SUITABLE FOR MOOSE TO MOOSE CONDUCTOR	1054100000	TSE-PRJ	30,869
SUSPENSION FITTING BOLTED TYPE FOR PANTHER CONDUCT	1054100000	TSE-PRJ	16,219
SUSPENSION FITTING BOLT TYPE FOR PANTHER CONDUCTOR	1054100000	TSE-PRJ	4,888
120KV LA	1054100000	TSE-PRJ	2,10,889
145KV PT 3-CORE ACCURACY CLASS-0.2	1054100000	TSE-PRJ	3,89,938
TERMINAL CONNECTOR FOR PANTHER CONDUCTOR	1054100000	TSE-PRJ	1,543
3-PH JUNCTION BOX FOR 145KV PT	1054100000	TSE-PRJ	7,717
145KV CT 3-CORE(800-400-200/1-1-1A) ACCURACY CLASS	1054100000	TSE-PRJ	3,73,499
TERMINAL CONNECTOR FOR TWIN ACSR PANTHER CONDUCTOR	1054100000	TSE-PRJ	5,788
3-PH PT JUNCTION BOX FOR 145KV CT	1054100000	TSE-PRJ	7,717
PG CLAMP MADE OF AL ALLOY SUITABLE FOR MOOSE TO PA	1054100000	TSE-PRJ	90,034
PG CLAMP SUITABLE FOR MOOSE TO MOOSE CONDUCTOR	1054100000	TSE-PRJ	41,693
SURGE COUNTER	1054100000	TSE-PRJ	13,763
145KV CT JUNCTION BOX	1054100000	TSE-PRJ	5,581
PG CLAMP MADE OF AL ALLOY SUITABLE FOR MOOSE TO MO	1054100000	TSE-PRJ	5,402
MS ROUND BAR 36MM DIA	1054100000	TSE-PRJ	44,101
2C*2.5MMSQ CONTROL CABLE	1054100000	TSE-PRJ	1,05,963
4C*2.5MMSQ COPPER CONTROL CABLE	1054100000	TSE-PRJ	2,54,090
6C*2.5MMSQ COPPER CONTROL CABLE	1054100000	TSE-PRJ	1,86,665
CIVIL WORK FOR T/F & BAY	1054100000	TSE-PRJ	38,08,995
RTCC PANEL	1054100000	TSE-PRJ	94,833
SUBSTATION STRUCTURE	1054100000	TSE-PRJ	8,68,977
PORTABLE CABLE TRAY OF 75MM	1054100000	TSE-PRJ	27,010
PORTABLE CABLE TRAY OF 150MM	1054100000	TSE-PRJ	11,576
CABLE DRESSING STAND CLAMP 25*3MM AL	1054100000	TSE-PRJ	3,597
SET OF BIMATALIC TC(LV)	1054100000	TSE-PRJ	2,403
SET OF BIMATALIC TC(HV)	1054100000	TSE-PRJ	23,985
132KV CR PANEL	1054100000	TSE-PRJ	4,09,012
ABT ENERGY METER WITH ALL ACCESSORIES 0.2ACCU.	1054100000	TSE-PRJ	1,74,398
EXPENDITURE ERRECTION AND INSTALLATION	1054100000	TSE-PRJ	20,05,765
CONST. OF 33 KV BASOLI BAY AT 132 KV S/S KIRTHAL	1054100000	TW-MRT	7,65,906
132 KV BUS COUPLER PROTECTION PANEL	1054100000	TNE-GKP	4,64,851
132 KV BUS BAR PROTECTION PANEL	1054100000	TNE-GKP	10,31,080
200MVA TF LV SIDE GIS BAY MODULE	1054100000	TNE-GKP	1,47,48,054
220KV LINE FEEDER GIS BAY MODULE	1054100000	TNE-GKP	5,37,57,160
220KV BUS BAR	1054100000	TNE-GKP	74,60,820
220KV BUS COUPLER BAY MODULE	1054100000	TNE-GKP	67,88,480
VENTILATION SYSTEM FOR 220KV GIS HALL	1054100000	TNE-GKP	24,06,776
VENTILATION SYSTEM FOR 132KV GIS HALL	1054100000	TNE-GKP	16,45,509
120KV SURGE ARRESTER WITH POST INSULATORS	1054100000	TNE-GKP	11,64,188
198KV SURGE ARRESTERS WITH POST INSULATORS	1054100000	TNE-GKP	3,79,538
DRY CHEMICAL TYPE FIRE EXTINGUISHER	1054100000	TNE-GKP	1,57,244
72.5KV SUPPORT INSULATORS FOR ISOLATOR	1054100000	TNE-GKP	54,589
36KV ISOLATOR WITH SUPPORT INSULATOR	1054100000	TNE-GKP	1,44,636
AC FOR 220 KV RELAY & PROTECTION PANELS ROOM	1054100000	TNE-GKP	2,95,664
AC FOR 132 KV RELAY & PROTECTION PANEL ROOM	1054100000	TNE-GKP	2,95,664
HVV SPRAY, HYDRANT & U/G, O/G PIPE FOR (2X500 + 2X	1054100000	TNE-GKP	1,13,91,242
FIRE PROTECTION AND MICROPROCESSOR BASED FIRE DETE	1054100000	TNE-GKP	15,11,238
PORTABLE AFF MECHANICAL FOAM TYPE FIRE EXTINGUISHE	1054100000	TNE-GKP	4,77,894
SWITCHYARD/STREET LIGHTING (HIGH MAST LIGHTING SYS	1054100000	TNE-GKP	93,72,703
40MM MS ROD FOR MAIN EARTHMAT	1054100000	TNE-GKP	33,17,186
40MM DIA MS ELECTRODE OF 3METRE LENGTH	1054100000	TNE-GKP	2,24,430

Sanjay

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
75X12 MM MS FLAT	1054100000	TNE-GKP	10,91,940
75X12 MM COPPER FLAT	1054100000	TNE-GKP	10,89,489
LATTICE MAIN STRUCTURES FOR TOWER, BEAMS AND LM IN	1054100000	TNE-GKP	13,60,418
LATTICE AUXILIARY STRUCTURE FOR EQUIPMENT SUPPORT	1054100000	TNE-GKP	47,83,333
ERW PIPE STRUCTURE FOR EQUIPMENT SUPPORT	1054100000	TNE-GKP	42,75,133
EOT CRANE FOR 132KV GIS BUILDING	1054100000	TNE-GKP	18,92,669
220KV DM-TYPE LAYOUT FOR GIS TYPE ARRANGEMENTS(HAR	1054100000	TNE-GKP	6,65,269
132KV DM-TYPE LAYOUT FOR GIS TYPE ARRANGEMENT FOR	1054100000	TNE-GKP	4,96,060
132KV DM-TYPE LAYOUT FOR GIS TERMINATION ARRANGEME	1054100000	TNE-GKP	12,59,206
CCTV SYSTEM FOR 400KV GIS	1054100000	TNE-GKP	12,35,777
CCTV SYSTEM FOR 220KV GIS	1054100000	TNE-GKP	9,67,835
CCTV SYSTEM FOR 132KV GIS	1054100000	TNE-GKP	6,99,892
CCTV SYSTEM FOR SWITCHYARD	1054100000	TNE-GKP	15,03,719
CCTV SYSTEM FOR DG ROOM	1054100000	TNE-GKP	2,15,977
CCTV SYSTEM FOR MAIN GATE	1054100000	TNE-GKP	2,15,977
LT POWER CABLE (3.5C X 300)SQ. MM.	1054100000	TNE-GKP	7,90,234
POWER CABLE (1C X 150)SQ. MM.	1054100000	TNE-GKP	14,141
POWER CABLE (3.5C X 70)SQ.MM.	1054100000	TNE-GKP	3,72,795
POWER CABLE(3.5C X 30)SQ.MM.	1054100000	TNE-GKP	6,37,305
POWER CABLE(4C X 16)SQ.MM.	1054100000	TNE-GKP	29,96,827
POWER CABLE(4C X 6)SQ.MM.	1054100000	TNE-GKP	1,81,360
POWER CABLE(2C X 6)SQ.MM.	1054100000	TNE-GKP	3,02,602
CONTROL CABLE(4C X 4)SQ.MM.	1054100000	TNE-GKP	7,75,375
CONTROL CABLE(2C X 2.5)SQ.MM.	1054100000	TNE-GKP	7,17,051
CONTROL CABLE(4C X 2.5)SQ.MM.	1054100000	TNE-GKP	31,807
CONTROL CABLE(6C X 2.5)SQ.MM.	1054100000	TNE-GKP	10,59,739
CONTROL CXABLE (10C X 2.5) SQ.MM.	1054100000	TNE-GKP	6,34,786
CONTROL CABLE(14C X 2.5)SQ.MM.	1054100000	TNE-GKP	6,62,352
145KV, 1-CORE,630SQ.MM.,XLPE CU CABLE	1054100000	TNE-GKP	4,51,57,405
SF6 GAS FILLING, EVACUATING, FILTERING, DRYING,PUM	1054100000	TNE-GKP	44,70,383
PARTIAL DISCHARGE MONITORING SYSTEM	1054100000	TNE-GKP	3,11,37,731
SF6 MOISTURE CONTENT METER	1054100000	TNE-GKP	18,65,268
CONTACT RESISTANCE METER	1054100000	TNE-GKP	5,56,491
CB OPERATIONAL ANALYZER	1054100000	TNE-GKP	28,00,910
SF6 GAS LEAKAGE DETECTOR	1054100000	TNE-GKP	2,90,029
DIGITAL MANOMETER	1054100000	TNE-GKP	3,64,843
UNIVERSAL RELAY TEST KIT	1054100000	TNE-GKP	43,23,279
TESTING & MAINTENANCE EQUIPMENT	1054100000	TNE-GKP	3,89,712
200MVA, 220/132/11KV ICT 1	1054100000	TNE-GKP	15,08,73,332
200MVA RTCC PANEL	1054100000	TNE-GKP	25,00,605
EXTENSION OF MULSIFIRE PIPE LINE	1054100000	TW-MRT	8,11,473
ERECTION OF INTERNET ROUTER (FO CABLE PROVIDE BY T	1054100000	TW-MRT	2,08,588
32KV INTERCONNECTION LINE FOR 160MVA111 TRANSFORME	1054100000	TSE-PRJ	79,12,725
245KV CT	1054100000	TSE-PRJ	7,97,320
198KV LA	1054100000	TSE-PRJ	1,64,876
PROTECTION PANEL	1054100000	TSE-PRJ	7,12,053
SUBSTATION STRUCTURE	1054100000	TSE-PRJ	12,67,751
10C CONTROL CABLE	1054100000	TSE-PRJ	2,95,762
10C CONTROL CABLE	1054100000	TSE-PRJ	1,806
6C CONTROL CABLE	1054100000	TSE-PRJ	91,601
2C CONTROL CABLE	1054100000	TSE-PRJ	10,471
4C CONTROL CABLE	1054100000	TSE-PRJ	12,056
2C CONTROL CABLE	1054100000	TSE-PRJ	54,262
4C CONTROL CABLE	1054100000	TSE-PRJ	88,777
6 CORE CONTROL CABLE	1054100000	TSE-PRJ	97,985
ZEBRA CONDUCTOR	1054100000	TSE-PRJ	87,429
EARTHING EQUIPMENT	1054100000	TSE-PRJ	7,09,111
MULSIFIRE PIPES	1054100000	TSE-PRJ	7,19,909
MULSIFIRE EQUIPMENT	1054100000	TSE-PRJ	3,74,709
HARDWARE FITTING	1054100000	TSE-PRJ	1,97,693
PI	1054100000	TSE-PRJ	7,55,068
TERMINAL CONNECTOR	1054100000	TSE-PRJ	12,750
TRIPPING COIL & CLOSING COIL	1054100000	TSE-PRJ	1,189
MOOSE CONDUCTOR	1054100000	TSE-PRJ	43,738
ZEBRA CONDUCTOR	1054100000	TSE-PRJ	25,685
ERECTION WORK	1054100000	TSE-PRJ	29,04,431
160MVA TRANSFORMER	1054100000	TSE-PRJ	7,32,66,047
NUT BOLTS	1054100000	TSE-PRJ	61,301
Increasing capacityf 160 MVA Transformer III at 220	1054100000	TSW-AGR	8,49,96,757
Increasing capacity work of 63 MVA Transformer at	1054100000	TSW-AGR	4,16,57,932
Diversion work of 132 KV khair Aligarh III Line De	1054100000	TSW-AGR	1,02,04,877
Diversion work of 220 KV Khair Aligarh (400 KV) Li	1054100000	TSW-AGR	1,66,96,134
Const of New 33 KV Rathi steel bay at 132 KV S/S	1054100000	TSW-AGR	19,05,302
132 KV Hybrid Module Bay S/S Gabhana Wonder Cement	1054100000	TSW-AGR	1,29,34,505
Construction of 132/33 KV S/S Mohanlalgarj	1054100000	TC-LKO	2,53,58,257

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
Construction of 132/33 KV S/S Mohanlalganj	1054100000	TC-LKO	38,913
Construction of 132/33 KV S/S Mohanlalganj	1054100000	TC-LKO	93,121
40MVA T/F 132/33kv With ACCESSORIES	1054100000	TNE-GKP	3,11,04,684
400 KV GIS BAY AT 765/400 KANPUR AT GHATAMPUR TPS	1054100000	TSW-AGR	34,54,25,525
Circuit Breaker at 132kv ss IA Rathi Ghzibad	1054100000	TW-MRT	1,84,544
33KV Bay for M/s Mangalore Minerals Pvt Ltd	1054100000	TSE-PRJ	23,77,982
increasing capacity at 132 kv s/s itwa (40 mva t/f	1054100000	TNE-GKP	1,53,387
Construction of 132 KV Line Bay for 132 KV Machhal	1054100000	TSE-PRJ	81,08,181
Extention of Control Room Building at 220 KV S/S J	1054100000	TSE-PRJ	15,96,796
Increasing capacity work from(40+60+100)to(2x100+4	1054100000	TSE-PRJ	7,88,63,779
Increasing Capacity of 132/33 kv S/S Rani Ki Sarai	1054100000	TNE-GKP	3,67,85,269
CONST. AND ENERGIAZATION OF 160 MVA T/F-I SANGIPUR	1054100000	TSE-PRJ	26,32,09,790
INSTALATION AND ENERGIAZATION OF 40 MVA T/F-I MAND	1054100000	TSE-PRJ	51,00,778
Increasing Capacity 20 MVAtO63MVA Transfamer At 1	1054100000	TNE-GKP	4,20,98,762
CONSTRUCTION OF 220 KV BANSI	1054100000	TNE-GKP	72,64,134
Increasing capacity of 132 kv s/s Odhpura 3*40MVA	1054100000	TSW-AGR	2,32,04,956
Tubewell boring work water supply Pipe Line for re	1054100000	TSW-AGR	12,42,890
R&R WORK AT 132 KV S/S GHAZIPUR	1054300000	TSE-PRJ	11,39,872
36 KV ISOLATOR WITH TERMINAL CONNECTOR	1054300000	TC-LKO	40,681
36 KV CT WITH TERMINAL CONNECTOR RATIO 2000/1250/1	1054300000	TC-LKO	1,01,060
36 KV LA	1054300000	TC-LKO	21,338
33KV CB CLAMP TWIN MOOSE	1054300000	TC-LKO	14,761
33KV CT JUNCTION BOX	1054300000	TC-LKO	6,804
33KV 1600 AMP VCB WITH TERMINAL CONNECTOR	1054300000	TC-LKO	2,51,991
145 KV CT 800/400/200/1	1054300000	TC-LKO	3,28,862
BIMETALLIC TERMINAL CONNECTORE FOR CT 145KV	1054300000	TC-LKO	5,520
3 PH JUNCTION BOX FOR 145 KV CT	1054300000	TC-LKO	5,531
CB 7.8 KG SF6 SPRING CHARGED 145 KV 3150 AMP INCLU	1054300000	TC-LKO	5,69,505
CLOSING & TRIPPING COIL FOR 145 KV CB	1054300000	TC-LKO	1,296
90KN ANTIFOG DISC INSULATOR	1054300000	TC-LKO	13,603
70 KN ANTIFOG DISC INSULATOR	1054300000	TC-LKO	3,078
POST INSULATOR	1054300000	TC-LKO	2,47,446
132 KV MOTORISED BUS ISOLATOR	1054300000	TC-LKO	1,96,552
132KV MOTORISED TANDEM ISOLATOR	1054300000	TC-LKO	1,93,775
145KV BUS POST INSULATOR	1054300000	TC-LKO	85,258
132KV CT CLAMP SINGLE PANTHER	1054300000	TC-LKO	14,355
120KV LA RATING 10 KA	1054300000	TC-LKO	1,27,667
120KV LA (3RD)	1054300000	TC-LKO	49,055
VARIOUS TYPE SUBSTATION STRUCTURE WITH NUT BOLTS	1054300000	TC-LKO	12,27,015
MA FLAT	1054300000	TC-LKO	1,14,862
MS FLAT 25*6	1054300000	TC-LKO	5,248
PANTHER CONDUCTOR	1054300000	TC-LKO	1,07,548
SINGLE TENSUION FITTING FOR PANTHER	1054300000	TC-LKO	4,247
SINGLE TENSION FITTING PANTHER COND	1054300000	TC-LKO	43,216
36MM ROUND BAR	1054300000	TC-LKO	10,484
SINGLE SUSPENSION FITTING PANTHER	1054300000	TC-LKO	44,037
MOOSE CONDUCTOR	1054300000	TC-LKO	57,634
ALL ALLOY ISOLATOR CLAMP FOR ACSR PANTHER OLD N US	1054300000	TC-LKO	9,156
70KN DISC INSULATOR	1054300000	TC-LKO	1,13,305
TRIPPING AND CLOSING COIL	1054300000	TC-LKO	1,749
70KN ANTIFOG DISC INSULATORS	1054300000	TC-LKO	39,411
MS FLAT 75*10 SQ MM	1054300000	TC-LKO	23,270
132KV C&R PANEL FOR TRANSFORMER WITH ETHERNET SWIT	1054300000	TC-LKO	11,58,951
PG CLAMP MOOSE TO PANTHER	1054300000	TC-LKO	7,660
PG CLAMP PANTHER TO PANTHER	1054300000	TC-LKO	9,450
CABLE TRAY	1054300000	TC-LKO	14,676
33KV ISOLATOR CLAMP FOR TWIN ACSR MOOSE	1054300000	TC-LKO	15,357
132KV POST INSULATOR CLAMP FOR ACSR PANTHER	1054300000	TC-LKO	10,238
PG CLAMP PANTHER TO PANTHER COND	1054300000	TC-LKO	11,340
PG CLAMP MOOSE TO MOOSE	1054300000	TC-LKO	13,855
CU CTRL CABLE 2C*2.5 SQ MM	1054300000	TC-LKO	23,497
CU CTRL CABLE 4C *2.5 SQ MM	1054300000	TC-LKO	1,24,710
CU CTRL CABLE 6C*2.5 SQ MM	1054300000	TC-LKO	1,17,586
CU CTRL CABLE 10C*2.5 SQ MM	1054300000	TC-LKO	98,894
Construction of 33kv Bhaukhari Bay at 132 kv Harra	1054300000	TNE-GKP	7,12,829
Renovation of Stranthaning at 220kv S/S Basti	1054300000	TNE-GKP	6,19,665
CONST. OF 33 KV MEDICAL BAY AT 132 KV SS GADWARA	1054300000	TSE-PRJ	1,63,902
132 KV BAY SHATRUDHANPUR AT 132 KV S/S Deoria	1054300000	TNE-GKP	10,39,387
RENOVATION & UPGRADATION	1054500000	TC-LKO	33,11,768
UNIVERSAL DRILL/BROACH CUTTER	1056500000	TSW-AGR	2,90,506
CNC ANGLE CUTTING, PUNCHING,MARKING MACHINE	1056500000	TSW-AGR	1,80,84,735
KETTLE 7M*1.25M*1.5M	1056500000	TSW-AGR	1,69,53,498
HYDRAULLIC CUTTING, PUNCHING MACHINE ETC.	1056500000	TSW-AGR	76,81,496
160 KVA KIRLOSAR MAKE DG SET	1056500000	TSW-AGR	10,51,585
SUPPLY AND LAYING CABLE OF VARIOUS SIZE	1056500000	TSW-AGR	1,07,36,634

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
PLATE SHEARING MACHINE	1056500000	TSW-AGR	36,74,359
ANGLE PUNCHING MACHINE	1056500000	TSW-AGR	5,41,454
GRINDER, WELDING MACHINE ETC.	1056500000	TSW-AGR	8,55,767
CLASSIC AUTOMOTIVE MAKE HEEL MILLING MACHINE	1056500000	TSW-AGR	18,89,386
SUPPLY OF LUMINARY AND TESTING AND COMMISSIONING TESTING MACHINE	1056500000	TSW-AGR	40,13,924
STRAIGHTENING MACHINE	1056500000	TSW-AGR	39,96,472
630 KVA TRANSFORMER	1056500000	TSW-AGR	7,51,772
300 KVA VOLTAGE STABILIZER	1056500000	TSW-AGR	6,57,800
AIR POLLUTION EQUIPMENT	1056500000	TSW-AGR	49,33,502
AIR COMPRESSOR WITH 500 LTR. TANK	1056500000	TSW-AGR	2,34,929
DOUBLE GUIRDER CRANE, DOUBLE GUIRDER DOUBLE HOIST	1056500000	TSW-AGR	94,85,701
HITACHI MAKE 2 TON WINDOW AC	1057600000	TC-LKO	81,230
PORTABLE PRIMARY CURRENT INJECTION KIT WITH ALL AC	1058100000	TSE-PRJ	12,68,500
SERVO VOLTAGE STABILIZER 3-0 AIR COOLED 50HZ CAPICI	1058300000	TNE-GKP	12,980
OMICRON 3-PHASE RELAY TESTING KIT WITH LENOVO LAP	1059900000	TSE-PRJ	36,54,460
R&R OF AMARIYA-POORANPUR LINE	1060100000	TC-LKO	7,846
CONSTRUCTION OF 220KV TANA BASTI LINE	1060100000	TNE-GKP	43,77,303
DIVERSION 220KV TANA BASTI LINE	1060100000	TNE-GKP	7,65,441
HEIGHT RASING WORKS OF 132KV BARAHUWA ANAND NAGAR	1060100000	TNE-GKP	13,10,940
HEIGHT RASING OF 220KV GOLA-PGCIL LINE	1060100000	TNE-GKP	6,35,297
Const. of 220 KV Boner-Aligarh (400 KV) line	1060100000	TSW-AGR	8,79,57,186
Diversion of 132KV Phulpur-Soraon LILO @ Kaurihaar	1060100000	TSE-PRJ	2,72,21,719
Construction of 132 KV Machhalishahar - Mungrabad	1060100000	TSE-PRJ	8,63,18,359
Replacement of existing ACSR Panther conductor wit	1060100000	TSE-PRJ	5,27,91,121
Replacement of existing ACSR Panther conductor wit	1060100000	TSE-PRJ	10,42,94,199
DIVERSION OF 132KV BANSI-ITWA LINE	1060100000	TNE-GKP	86,39,906
CONST. OF 132 KV D/C LINE FROM SANGIPUR TO GADWARA	1060100000	TSE-PRJ	87,15,425
CONST. OF 132 KV S/C LINE FROM SANGIPUR TO LALGANJ	1060100000	TSE-PRJ	6,08,94,821
CONST. OF 132 KV D/C LINE FROM SANGIPUR TO KUNDA (1060100000	TSE-PRJ	17,00,59,109
SIFTING AND RELOCATION OF 132 KV LALGANJ-KUNDA LIN	1060100000	TSE-PRJ	60,68,118
SIFTING AND RELOCATION OF 132 KV JHUSI-KUNDA LINE	1060100000	TSE-PRJ	85,83,903
Const. of 132 KV 2 phase Salempur-Lar TSS Line	1060100000	TNE-GKP	6,29,19,257
132kV Basti-Bansi LILO at Rudhauri TL	1060100000	TNE-GKP	1,09,120
220 KV Barabanki-Satrikh Road DC Line	1060100000	TC-LKO	17,99,91,723
GI type earthing materials	1060100000	TSE-PRJ	3,71,315
Vibration damper	1060100000	TSE-PRJ	15,71,714
Performed armoure rod	1060100000	TSE-PRJ	6,95,808
Vibration damper for Special Deer	1060100000	TSE-PRJ	1,39,096
Performed armour rod for Special Deer	1060100000	TSE-PRJ	89,469
70 KN Disc insulator string	1060100000	TSE-PRJ	40,36,299
160 KN Disc insulator string	1060100000	TSE-PRJ	61,74,301
Single Suspension fittings	1060100000	TSE-PRJ	8,84,087
Single tension fittings	1060100000	TSE-PRJ	40,92,975
Double Tention fittings	1060100000	TSE-PRJ	5,15,716
Double Suspension fitting for Special Deer	1060100000	TSE-PRJ	1,39,096
Double Tention fittings for Special Deer	1060100000	TSE-PRJ	1,84,799
Civil Work	1060100000	TSE-PRJ	42,46,51,200
Structure of tower	1060100000	TSE-PRJ	4,73,42,420
Structure of tower	1060100000	TSE-PRJ	2,56,76,906
Structure of tower	1060100000	TSE-PRJ	2,85,67,435
Structure of tower	1060100000	TSE-PRJ	46,87,797
Structure of tower	1060100000	TSE-PRJ	10,21,14,698
PAINTING OF M S ROUND POLE	1064100000	TC-LKO	6,931
MAKING 03 NOS. OF STRIPS 450 M M HEIGHT FROM PLINT	1064100000	TC-LKO	3,465
SUPPLY & FIXING OF G I PIPE BEND 2.0 MTR LONG	1064100000	TC-LKO	11,551
SUPPLY AND FIXING OF G I PIPE BEND 2.0 MTR LONG	1064100000	TC-LKO	8,086
SUPPLY AND FIXING OF METAL BOX	1064100000	TC-LKO	2,135
2X4 M M2 WITH 1 NO.EACH WIRE	1064100000	TC-LKO	5,499
SUPPLY& FIXING OF FACTORY WIRED HPF IN DOOR DECORE	1064100000	TC-LKO	41,585
SUPPLY & FIXING OF FACTORY WIRED HPF IN DOOR DECOR	1064100000	TC-LKO	52,674
250 WATT HPSV LAMPS	1064100000	TC-LKO	1,18,538
SODIUM VAPOUR LAMPS 250 WATT	1064100000	TC-LKO	12,399
POST TOP LANTERN	1064100000	TC-LKO	8,339
POST TOP LANTERN	1064100000	TC-LKO	16,514
MERCURY VAPOUR LAMP	1064100000	TC-LKO	1,799
15 WATT LAMP	1064100000	TC-LKO	2,725
FLUORESCENT TUBE 10 WATT	1064100000	TC-LKO	1,908
40 WATT COPPER BALLAST	1064100000	TC-LKO	2,071
STARTER	1064100000	TC-LKO	109
250 WATT COPPER BALLAST	1064100000	TC-LKO	16,350
IGNITOR	1064100000	TC-LKO	1,417
COPPER BALLAST 125 WATT	1064100000	TC-LKO	3,815
FIXING OF 250 WATT LAMP LIGHT	1064100000	TC-LKO	34,654
FIXING OF 250 WATT HPSV LAMP LIGHT LUMINRIES	1064100000	TC-LKO	8,086

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer	1090600000	TSE-PRJ	23,000
Laser Printer Trf agnst 14800000271 D141 to Z103	1090600000	TSE-PRJ	23,000
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Yr Wrnty	1090600000	HPU	32,900
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	1,800
Desktop HP Intel C-i7,10700,W-10,161512SSD3 21.5	1090600000	HPU	95,500
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Yr Wrnty	1090600000	HPU	32,900
Desktop HP Intel C-i7,10700,W-10,161512SSD3 21.5	1090600000	HPU	95,500
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	5,200
HP Laserjet Pro MFP M329dw Printer with 1 Year War	1090600000	HPU	32,900
Desktop HP Intel C-i5,10500,W-10,8512SSD3 19.5	1090600000	HPU	74,200
Desktop HP Intel C-i5,10500,W-10,8512SSD3 19.5	1090600000	HPU	3,71,000
Uniline 1.0/168 (KVA/VAH) Interactive UPS	1090600000	HPU	31,200
HP Laserjet Pro MFP M329dw Printer with 1 Year War	1090600000	HPU	65,800
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	1,800
Quick Heal Total Shield 1 User 3 Year Antivirus	1090600000	HPU	10,800
HP Laser MFP 136nw Printer with 1 Year Warranty	1090600000	HPU	15,186
HP Laser MFP 136nw Printer with 1 Year Warranty	1090600000	HPU	15,186
SCANNER EPSON DS-970	1090600000	HPU	54,200
UPS	1090600000	TC-LKO	4,435
APPLE I MAC 21.5 FOR IMAC (APPLE)	1090600000	TC-LKO	1,37,040
CNNON PRINTER	1090600000	TC-LKO	46,608
V GUARD DIGITAL VOLT	1090600000	TC-LKO	4,488
LUMINUS UNO 1000 VA UPS	1090600000	TC-LKO	5,300
HP280G3 WITH INTEL CORE I5-7500(3.4 GHZ,6MB CACHE,	1090600000	TC-LKO	47,400
PRINTER,HP LASERJET PRO M104A	1090600000	TC-LKO	7,910
PRINTER,HP LASERJET PRO M132 NW	1090600000	TC-LKO	13,101
PRINTER MULTIFUNCTION MACHINE HP 1005MFP	1090600000	TC-LKO	16,989
DESK TOP HP 280 G3 WITH INTEL CORE I5 7400T	1090600000	TC-LKO	49,980
LUMINOUS UNO 1000VA UPS	1090600000	TC-LKO	4,495
PRINTER,CANON MF 244 DW	1090600000	TC-LKO	18,216
HP 280 G4 MT I5 8500	1090600000	TC-LKO	49,190
PRINTER	1090600000	TC-LKO	23,924

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
PRINTER	1090600000	TSE-PRJ	22,656
HP MAKE PRINTER MODEL-HP LASER JET	1090600000	TSE-PRJ	29,500
HP DESKTOP i5 AIO	1090600000	HPU	68,241
HP LASERJET PRO MFP M329DW PRINTER	1090600000	HPU	34,998
PRINTER Canon MF GM-4070	1090600000	HPU	16,845
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
ACER LAPTOP I7	1090600000	HPU	95,845
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i7	1090600000	HPU	68,623
HP DESKTOP i5 AIO	1090600000	HPU	67,650
HP LASERJET PRO MFP M329DW PRINTER	1090600000	HPU	34,482
1 TB HARD DISK	1090600000	HPU	4,057
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
CYBER POWER UPS 1 KVA	1090600000	HPU	3,960
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
BPE UPS 1 KVA	1090600000	HPU	3,920
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
CYBER POWER UPS 1 KVA	1090600000	HPU	4,257
DELL WIRED COMPUTER MOUSE	1090600000	HPU	497
DELL WIRED COMPUTER MOUSE	1090600000	HPU	497
2 TB SEAGATE HDD USB	1090600000	HPU	5,449
2 TB SEAGATE HDD USB	1090600000	HPU	5,449
CYBER POWER UPS 1 KVA	1090600000	HPU	4,352
CYBER POWER UPS 1 KVA	1090600000	HPU	4,352
HP KEYBOARD	1090600000	HPU	715
HP KEYBOARD	1090600000	HPU	715
HP KEYBOARD	1090600000	HPU	715
HP KEYBOARD	1090600000	HPU	715
BROTHER PRINTER	1090600000	HPU	23,000
BROTHER PRINTER	1090600000	HPU	23,000
COOLER	1090900000	TSE-PRJ	16,378
Boundary Wall (Civil)	1020700000	TC-LKO	93,43,433
Buildings Containing Transmission Installations (C	1020700000	TC-LKO	85,07,960
Const. of 2no 132kv bay at 220 kv s/s Prayagraj	1020700000	TSE-PRJ	17,95,926
C.C. ROAD MANAURI	1040100000	TSE-PRJ	25,445
CIVIL WORK 2X20 MVA SAS S/S	1040100000	TC-LKO	1,01,48,752
CONSTRUCTION OF 220 KV S/S AMARIYA	1040100000	TC-LKO	24,29,134
Approach Road (Civil)	1040100000	TC-LKO	45,62,411
JUNCTION BOX, CVT / PT 145 KV	1054100000	TC-LKO	7,447
PT,145KV	1054100000	TC-LKO	1,46,457
PT,145KV	1054100000	TC-LKO	1,46,457
PT,145KV	1054100000	TC-LKO	1,46,457
CVT,245KV	1054100000	TC-LKO	1,63,534
220KV CONTROL & RELAY PANEL	1054100000	TC-LKO	10,17,199
220KV SF6 CB	1054100000	TC-LKO	21,95,527
MULSIFIRE SYSTEM	1054100000	TC-LKO	66,04,144
EXPENDITURE	1054100000	TSE-PRJ	5,57,659
33KV BUS ISOLATOR	1054100000	TC-LKO	1,28,882
33KV VCB	1054100000	TC-LKO	3,38,395
33KV CT	1054100000	TC-LKO	1,18,499
33KV LINE ISOLATOR	1054100000	TC-LKO	78,008
33KV TRIPLE FEEDER PANEL	1054100000	TC-LKO	23,76,820
DAMAGED 63 MVA T/F AT 220 KV SAHIBABAD	1054100000	TW-MRT	3,32,38,678
CONST. OF 132 KV KHEKRA-AHERA (TSS) LINE BAY AT 13	1054100000	TW-MRT	68,24,904
160MVA 220/132/11KV 3 PHASE AUTO TRANSFORMER COMPL	1054100000	TSE-PRJ	5,51,59,853
ERECTION OF REPLACING 160MVA T/F WORK	1054100000	TSE-PRJ	29,35,418
EMPTY T/F OIL DRUM	1054100000	TSE-PRJ	13,482

Signature

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
2CX2.5SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	15,381
5CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	2,55,570
7CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	2,24,019
10CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	53,638
14CX2.50SQMM COPPER ARMoured CABLE	1054100000	TSE-PRJ	69,286
100MM WIDTH GALVANISED PERFORATED TRAY	1054100000	TSE-PRJ	7,280
NITROGEN FIRE PREVENTION AND EXTINGUISHING SYSTEM	1054100000	TSE-PRJ	16,16,304
CONST.OF 33KV AMP SOLAR BAY AT 132KV S/S NAWABGANJ	1054100000	TC-LKO	40,39,759
CONST.OF 33KV AMP SOLAR BAY AT 132KV S/S NAWABGANJ	1054100000	TC-LKO	31,13,129
FURNITURE AT 132KV S/S CHHANBEY	1054100000	TSE-PRJ	3,42,430
220 KV S/S BITHOOR R & R WORKS	1054100000	TSW-AGR	1,79,91,743
220KV S/S GOLA	1054100000	TNE-GKP	23,94,75,930
INSTALLATION OF DIGITAL DISPLAY BOARD AT 220KV S/S	1054100000	TNE-GKP	2,37,65,934
INSTALLATION OF DIGITAL DISPLAY BOARD(DATA VIZ PL	1054100000	TNE-GKP	76,42,041
CONSTRUCTION OF 132KV T.S.S. RAILWAY AT 132 KV BI	1054100000	TC-LKO	41,39,568
CONSTRUCTION OF 132KV T.S.S. RAILWAY AT 132 KV BI	1054100000	TC-LKO	8,10,482
LAYING OF ARMoured CONTROL CABLE AT 400 KV S/S ORAI	1054100000	TSC-JHS	92,347
INCREASING CAPACITY FROM (1*40+1*63) TO 2*63 MVA T	1054100000	TNE-GKP	4,22,58,861
132 KV LINE BAY MDP-II	1054100000	TW-MRT	41,01,665
220VOLT BATTERY BANK SYSTEM & 48 VOLT BATTERY BAN	1054100000	TSC-JHS	25,33,443
132 KV BAY	1054100000	TSC-JHS	10,11,545
30 KV SURGE ARRESTER	1054100000	TSE-PRJ	89,332
36 KV CT RATIO 1600-1250/1 A	1054100000	TSE-PRJ	2,46,520
36 KV CIRCUIT BREAKER	1054100000	TSE-PRJ	13,00,991
36 KV BUS ISOLATOR 2000 AMP	1054100000	TSE-PRJ	3,15,021
132 KV BUS ISOLATOR	1054100000	TSE-PRJ	13,58,043
145 KV CIRCUIT BREAKER	1054100000	TSE-PRJ	29,84,683
145 KV TENDOM ISOLATOR	1054100000	TSE-PRJ	4,61,009
145 KV CURRENT TRANSFORMER	1054100000	TSE-PRJ	15,09,259
120 KV LIGHTENING ARRESTER	1054100000	TSE-PRJ	6,22,097
145 KV POTENTIAL TRANSFORMER	1054100000	TSE-PRJ	14,66,830
C & R PANEL FOR 132/33 KV T/F	1054100000	TSE-PRJ	22,62,023
63 MVA (132/33 KV) REPAIRED TRANSFORMER	1054100000	TSE-PRJ	2,55,64,183
33 KV BUS BAR RESTRINGING BY TWIN ZEBRA	1054100000	TW-MRT	22,49,364
NEW TUBEWELL RESIDENTIAL COLONY AT 132KV S/S HASAR	1054100000	TSC-JHS	5,20,048
120MM SPACER	1054100000	TSE-PRJ	6,521
WAVE TRAP CLAMP	1054100000	TSE-PRJ	24,696
BOLTED TYPE SINGLE TENSION FITTING	1054100000	TSE-PRJ	8,74,452
BOLTED TYPE SUSPENSION FITTING	1054100000	TSE-PRJ	63,070
PG CLAMP M TO M	1054100000	TSE-PRJ	1,36,247
BUS ISOLATOR CLAMP	1054100000	TSE-PRJ	2,41,813
220KV TANDEM ISOLATOR CLAMP	1054100000	TSE-PRJ	8,37,950
220KV CB CLAMP	1054100000	TSE-PRJ	2,73,880
220KV CT CLAMP	1054100000	TSE-PRJ	2,89,426
220KV BUS POST CLAMP	1054100000	TSE-PRJ	2,26,510
220KV SPACER	1054100000	TSE-PRJ	2,55,795
STRENGTHENING WORK OF 220KV DIFFERENT BAYS	1054100000	TSE-PRJ	50,32,179
ACSR MOOSE CONDUCTOR	1054100000	TSE-PRJ	20,15,168
2CX2.5SQMM UNARMoured COPPER CABLE	1054100000	TSE-PRJ	36,855
PG CLAMP M TO M	1054100000	TSE-PRJ	19,892
PG CLAMP	1054100000	TSE-PRJ	25,012
R&R OF 220KV S/S DOHNA (REPLACEMENT OF 01 NO.CT 80	1054100000	TC-LKO	24,425
BAY CONST ITEM	1054100000	TSE-PRJ	15,67,555
CONSTRUCTION OF 220 KV S/S AMARIYA	1054100000	TC-LKO	20,33,03,873
05 NO 400 KV BAYS,13 220 KV BAYS,12 132 KV BAYS,01	1054100000	TNE-GKP	1,39,72,57,264
20 MVA 132/33 KV T/F	1054100000	TSE-PRJ	41,72,084
132 KV CB RELAY PANEL WITH AUTO RECLOSE	1054100000	TNE-GKP	20,55,851
132 KV CB RELAY PANEL WITHOUT AUTO RECLOSE	1054100000	TNE-GKP	10,27,926
132 KV LINE PROTECTION PANEL	1054100000	TNE-GKP	42,21,579
132 KV BAY	1054100000	TSC-JHS	13,77,912
CONSTRUCTION OF 132 KV S/S BINDWAL JAIRAJPUR	1054100000	TNE-GKP	28,818
220KV BUS SPLITING AT 220KV SUBSTATION HARHUA (CIV	1054100000	TSE-PRJ	2,44,446
R*R OF 132KV S/S DOHNA	1054100000	TC-LKO	1,11,203
160 MVA T/F-I	1054100000	TNE-GKP	8,47,57,934
R&R OF 132 KV POORANPUR	1054100000	TC-LKO	98,233
ERECTION OF 01 NO 132 KV BAY AT 132 KV S/S KONCH	1054100000	TSC-JHS	65,74,504
CONSTRUCTION OF ONE NOS 132 KV(BSUL)BAY	1054100000	TSC-JHS	81,76,574
160MVA T/F 2ND BBL MAKE	1054100000	TSW-AGR	8,46,74,196
R&R OF 132 KV BISALPUR	1054100000	TC-LKO	2,61,842
LAYING OF CABLE FOR ACDB	1054100000	TC-LKO	12,11,369
ADDING 40 MVA T/F	1054100000	TW-MRT	5,55,70,746
145 KV POST INSULATOR	1054100000	TC-LKO	1,35,134
63MVA T/F-II ATLANTA MAKE	1054100000	TW-MRT	4,20,49,943
63 MVA T/F	1054100000	TNE-GKP	4,25,19,603
40 MVA TRANSFORMER	1054100000	TSE-PRJ	1,38,98,666

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
CONST. OF 132 KV S/S SHERKOT	1054100000	TW-MRT	18,63,290
CONSTRUCTION OF FIRE WALL	1054100000	TNE-GKP	23,469
132 KV HYBRID BUSCOUPLER AT 220 KV SEC 62	1054100000	TW-MRT	89,356
SHIFTING OF 132 KV SEC 62,220 AND 132 KV LINE BAY	1054100000	TW-MRT	39,286
Erection of 1X10 MVAR ABB make capacitor bank in	1054100000	TSW-AGR	1,78,653
OFFLINE FAULT LOCATOR&SIGNATURE ANALYSER	1054100000	TC-LKO	41,04,018
CB DCRM TESTER	1054100000	TC-LKO	31,55,237
DEW POINT METER	1054100000	TC-LKO	5,68,044
DC EARTH FAULT LOCATOR	1054100000	TC-LKO	4,10,078
INSULATION TESTER,DIGITAL	1054100000	TC-LKO	35,605
INSULATION TESTER,ANALOG	1054100000	TC-LKO	28,661
TANK,OIL STORAGE,20KL	1054100000	TC-LKO	83,588
TANK,OIL STORAGE,20KL	1054100000	TC-LKO	83,588
TANK,OIL STORAGE,50KL	1054100000	TC-LKO	9,28,011
MACHINE,BENCHTOP CHOPSAW	1054100000	TC-LKO	11,547
GRINDER,ANGLE,5IN,11000RPM,230VAC	1054100000	TC-LKO	9,150
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
SLEEPER,SAL WOOD	1054100000	TC-LKO	1,605
MOBILE PHONE,ANDROID	1054100000	TC-LKO	8,828
CT,145KV,800-400-200/1A,3C,Bijnor bay	1054100000	TC-LKO	94,665
SURGE ARRESTOR,120KV, Bijnor bay	1054100000	TC-LKO	72,528
ISOLATOR,145KV W/O ES, with BPI,TRT-1 Bay	1054100000	TC-LKO	1,25,339
ISOLATOR,145KV with BPI, TRT- 1 Bay	1054100000	TC-LKO	1,25,339
ISOLATOR,145KV with BPI,200 MVA T/F.1 Bay	1054100000	TC-LKO	1,47,187
ISOLATOR,TANDEM, 145KV with BPI,200 MVA T/F.2 Bay	1054100000	TC-LKO	1,39,821
ISOLATOR,145KV with BPI, 200 MVA T/F-2 Bay	1054100000	TC-LKO	1,61,603
ISOLATOR,36KV,1250A,W E/S, Lesa-1 bay	1054100000	TC-LKO	54,183
ISOLATOR,36KV,1250A,W E/S, Lesa-2 bay	1054100000	TC-LKO	47,216
ISOLATOR,36KV,1250A,W E/S, Lesa-1 bay	1054100000	TC-LKO	54,183
ISOLATOR,145KV W/ES with BPI,TRT-1 bay	1054100000	TC-LKO	1,62,525
ISOLATOR,145KV, W/ES with BPI,TRT-2 bay	1054100000	TC-LKO	1,62,525
CONTROL PANEL 145KV SGPGI-2,Bijnor	1054100000	TC-LKO	2,26,654
ISOLATOR,TANDEM,145KV,SGPGI-2 bay	1054100000	TC-LKO	1,11,255
ISOLATOR,TANDEM,145KV,100 MVA T/F--2 bay	1054100000	TC-LKO	1,11,255
ISOLATOR,145KV,W/O ES 100 MVA T/F--2 bay	1054100000	TC-LKO	1,28,745
Construction of 220/33 KV HGIS S/S Satrikh Road, L	1054100000	TC-LKO	13,01,52,823
Increasing capacity of 132 kv s/s Bamauli 2*20 MVA	1054100000	TSW-AGR	3,94,12,786
Const. of 2no 132kv bay at 220 kv s/s Prayagraj	1054100000	TSE-PRJ	82,17,727
CONSTRUCTION OF 33 KV BAY(MAUDHA BAY) AT 132 KV S/	1054300000	TSE-PRJ	6,64,473
RENEWATION TRENCH COVER EXTENSION AT 132 KV S/S AU	1054300000	TSE-PRJ	7,75,348
LACTIC TYPMENTS AUX STRUCTURE	1054300000	TSE-PRJ	1,63,988
CONSTRUCTION OF 33 KV KHAMARIYA BY AT 132 KV AURAI	1054300000	TSE-PRJ	1,30,151
CONSTRUCTION OF 33 KV COURT BAY AT GOPIGANJ	1054300000	TSE-PRJ	4,30,638
INCREASING CAPACITY FROM 40 TO 63 MVA T/F AT 132 K	1054300000	TSE-PRJ	6,08,874
CONSTRUCTION OF 33 KV BAY AT 132 KV CHAURI	1054300000	TSE-PRJ	1,40,243
CB, STRUCTUIRE,CLAMP, CC,CP, ETC	1054300000	TSE-PRJ	3,52,677
CONSTRUCTION OF 33 KV BHADOHI AT CHAURI	1054300000	TSE-PRJ	6,07,378
CONSTRUCTION OF 33 KV BHADOHI BAY AT BHADOHI	1054300000	TSE-PRJ	5,58,117
SWITCHYARD	1054300000	TSE-PRJ	11,73,563
OTHER EXPENCESS	1054300000	TSE-PRJ	5,11,745
FOUNDATION OF CONSTRUCTION OF 132KV TBC BAY AT 132	1054300000	TC-LKO	9,57,505
132 KV OMAX AUTO BAY IST	1054300000	TC-LKO	27,048
INSTALLATION OF NEW 63 MVA ,132/33 KV T/F (ATLANTA	1054300000	TSE-PRJ	10,19,533
INSTALLATION SERVICES OF 33KV,10 MVAR CAPACITOR BA	1054300000	TC-LKO	7,717
33 KV INDEPENDENT BAY AMRITPAYJAL AT 132 KV SS KUN	1054300000	TC-LKO	2,68,708
132 KV ASAFPUR TSS BAY AT 132 KV S/S BISAUJI (CIVI	1054300000	TC-LKO	27,21,944
132 KV LAR TSS BAY AT SALEMPUR	1054300000	TNE-GKP	69,72,241
CONSTRUCTION OF 1 NOS 33 KV RAJKIYA MEDICAL COLLEG	1054300000	TNE-GKP	11,28,748
NEW T/F BAY AT 132 S/S KASIMABAD (BALANCE PART OF	1054300000	TSE-PRJ	4,63,823
CONSTRUCTION OF FIRE SHED AT 132 KV PUNACCHAPAR	1054300000	TNE-GKP	1,40,968
OPEN ACCESS OF 33 KV RCF BAY AT 132 KV S/S DALMAU	1054300000	TC-LKO	28,304
ABT METER	1054300000	TSE-PRJ	3,37,364
ABT METER	1054300000	TSE-PRJ	3,20,794
132 KV RAGHURAJ SINGH TSS BAY AT 132 KV S/S SARENI,	1054300000	TC-LKO	66,16,385
33KV STRUCTURE OF VIKAS NAGAR 2 BAY	1054300000	TC-LKO	3,20,197
33KV VCB	1054300000	TC-LKO	4,24,171
33 KV CT AND CT JUNCTION BOX	1054300000	TC-LKO	2,42,008
BUS ISOLATOR	1054300000	TC-LKO	1,97,069
LINEE ISOLATOR	1054300000	TC-LKO	1,58,395
33KV ISOLATOR CLAMP	1054300000	TC-LKO	49,829
PG CLAMP	1054300000	TC-LKO	14,243
CONTROL PANNEL	1054300000	TC-LKO	3,50,106

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
ACSR CONDUCTOR PANTHER	1054300000	TC-LKO	23,544
PANTHER SPACER	1054300000	TC-LKO	4,282
MS FLAT	1054300000	TC-LKO	13,700
CONTROL CABLE	1054300000	TC-LKO	1,99,307
INSTALLATION OF TRANSFORMER C & R PANEL AT SALEMPU	1054300000	TNE-GKP	4,07,340
CB,CLAMP, STRUCTURE,CONDUCTOR,PANAL,CONTROL CABLE	1054300000	TSE-PRJ	9,00,323
33KV KALANA BAY AT 132KV S/S JAHANABAD	1054300000	TSE-PRJ	12,64,719
CURRENT T/F	1054300000	TNE-GKP	96,465
CONSTRUCTION AND REPAIRING OF BOUNDARY WALL	1054300000	TC-LKO	78,44,993
CB,CT,LSI,BSI,C&R PANEL CONTROL CABLE	1054300000	TSE-PRJ	20,46,971
132 KV SOLAR BAY AT 220 KV SUB STATION	1054300000	TNE-GKP	98,78,065
RENOVATION OF 132 KV S/S KAZARHAT	1054300000	TSE-PRJ	3,48,17,742
40MVA TRANSFARMER	1054300000	TSE-PRJ	1,33,15,022
220 kV Circuit Breakers (3-Phase) with support str	1054300000	TSE-PRJ	24,90,361
245 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	2,13,94,462
245 kV Current Transformer (1-Phase)	1054300000	TSE-PRJ	23,77,162
245 kV Capacitive Voltage Transformer (1- Phase)(1054300000	TSE-PRJ	1,42,62,975
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	50,93,920
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	30,56,352
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	50,93,920
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	30,56,352
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	86,59,663
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	57,73,109
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	10,18,784
245kV Isolator (3-phase)-Double Break	1054300000	TSE-PRJ	6,79,189
R&R WORK	1054400000	TSE-PRJ	59,81,409
INSTALLATION OF CAPICITOR BANK AT 132KV S/S A. NAG	1054400000	TNE-GKP	13,32,199
INSTALLATION OF 200 MVA T/F	1054500000	TNE-GKP	13,47,467
INSTALLATION OF OPGW WIRE AT 132KV GHAZIPUR- SAIDP	1054500000	TSE-PRJ	60,19,975
R & R WORK 132 KV MAIN BUS BAR AT 220 KV S/S DEORI	1054600000	TNE-GKP	15,85,687
110 V DV BATTERY CHARGER	1056300000	TSE-PRJ	5,32,988
ACE MAKE 9MT CAPACITY MOBILE CRANE HYDRA	1056500000	TSW-AGR	32,39,406
DIGITAL WEIGHING MACHINE	1056500000	TSW-AGR	10,06,837
BAND SAW	1056500000	TSW-AGR	8,82,437
MAGNETIC DRILL MACHINE	1056500000	TSW-AGR	1,23,729
INSTALATION OF DATA VIZ PLATFORM WITH FIBER OPTIC	1057100000	TNE-GKP	1,09,04,084
DIGITAL DELGATE UNIT	1057100000	TC-LKO	11,37,520
DIGITAL CHAIRMAN UNIT	1057100000	TC-LKO	1,20,360
DIGITAL CONTROLLER UNIT	1057100000	TC-LKO	1,88,800
SPEAKER 30W 100V LMT	1057100000	TC-LKO	97,704
AMPLIFIER 240W	1057100000	TC-LKO	28,556
FEEDBACK SUPRESSOR	1057100000	TC-LKO	71,272
EV CARDLESS MIKE WITH RECEIVER	1057100000	TC-LKO	78,352
PTZ CAMERA	1057100000	TC-LKO	3,24,028
HDMI CABLE	1057100000	TC-LKO	40,120
PROFESSIONAL PA RACK	1057100000	TC-LKO	44,368
MULTISTANDARD CABLE COIL 1.5 SQ.MM	1057100000	TC-LKO	23,600
CONFERENCE CONNECTOR PACKET	1057100000	TC-LKO	22,420
SWITCH CUM SCALER	1057100000	TC-LKO	2,12,400
DELL SERVER POWEREDGE R470	1057100000	TC-LKO	12,74,400
MOBILE	1057100000	TC-LKO	12,864
1.5 TON AC FOR ZONAL ACCOUNT OFFICE JHANSI	1057600000	TSC-JHS	63,400
PRIMARY INJECTION SET 2000AMP	1058100000	TSW-AGR	2,70,000
CT. ANALYSER EQUIPMENT	1058100000	TSE-PRJ	15,09,600
PRIMARY IECTION KIT	1058100000	TSE-PRJ	3,36,300
THREE PHASE RELAY TEST KIT	1058100000	TC-LKO	27,61,200
BUS SPLITING FOUNDATION	1059900000	TSE-PRJ	4,15,590
HEAVY DUTY DRILL MACHINE	1059900000	TW-MRT	6,308
LEVEL METER CUM OSCILLATOR	1059900000	TW-MRT	6,16,896
VARIAC	1059900000	TW-MRT	10,913
DIGITAL TONG TESTER 200 AMP	1059900000	TW-MRT	10,907
ANOLOG MULTI METER	1059900000	TW-MRT	14,938
DIGITAL MULTI METER	1059900000	TW-MRT	12,069
INSRALLATION OF 145 KV CT	1059900000	TSE-PRJ	1,05,327
INSTALLATION OF 145 KV PT	1059900000	TSE-PRJ	1,07,344
PORTABLE PRIMARY INJECTION TEST KIT	1059900000	TSE-PRJ	5,07,400
THREE PHASE TEST KIT TESTING NUMERICAL AND STATIC	1059900000	TSE-PRJ	36,48,560
BATTERY CHARGER	1059900000	TSE-PRJ	2,50,429
THREE PHASE RELAY TEST KIT MODEL-CMC356	1059900000	TSE-PRJ	36,48,560
PORTABLE PRIMARY INJECTION KIT MODEL-PRIMA 1	1059900000	TSE-PRJ	5,07,400
PORTABLE PRIMARY INJECTION KIT	1059900000	TSE-PRJ	12,68,500
CT PRIMARY INJECTION KIT WITH LENOVO TAB	1059900000	TSE-PRJ	12,68,500
PORTABLE PRIMARY CURRENT INJECTION TEST KIT WITH A	1059900000	TSE-PRJ	12,68,500
CB DCRM TESTER WITH LENEVO LAPTOP	1059900000	TSE-PRJ	32,92,200
PORTABLE PRIMARY INJECTION TEST KIT SMC-MAKE	1059900000	TSE-PRJ	12,68,500

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
SINGLE PHASE RELAY TEST KIT	1059900000	TSE-PRJ	9,67,600
CMRI	1059900000	TSE-PRJ	51,920
SMRT 3 PHASE NUMERICAL TEST KIT	1059900000	TSE-PRJ	38,35,944
CMRI	1059900000	TSE-PRJ	25,960
CMRI	1059900000	TSE-PRJ	26,925
CMRI	1059900000	TSE-PRJ	25,960
WINDING ANALYSER (TWRM & TTR)IN SINGLE UNIT	1059900000	TSE-PRJ	21,17,771
RELAY TEST KIT	1059900000	TSE-PRJ	9,57,924
CMRI	1059900000	TSE-PRJ	51,920
HAND HELD COMPUTER	1059900000	TSE-PRJ	26,925
DIGITAL CLAMP METER	1059900000	TSE-PRJ	72,986
PRIMARY INJECTION TEST KIT	1059900000	TSE-PRJ	7,95,600
LEVEL METER	1059900000	TSE-PRJ	3,16,500
CMRI	1059900000	TSE-PRJ	26,925
PRIMARY INJECTION TEST KIT SINGLE PHASE 2000AMP	1059900000	TSE-PRJ	20,65,000
ANALOGIC CMRI	1059900000	TW-MRT	53,850
ANALOGIC CMRI	1059900000	TW-MRT	25,960
NEXT GENRATION SANDS CMRI	1059900000	TW-MRT	76,995
SANDS CMRI	1059900000	TW-MRT	76,995
ANALOGIC CMRI (DEFECTIVE)	1059900000	TW-MRT	53,850
CMRI 1010 -16.5 MB	1059900000	TW-MRT	53,853
CMRI ANALOGIC MAKE	1059900000	TW-MRT	26,925
CMRI 1010	1059900000	TW-MRT	26,926
CMRI ANALOGIC	1059900000	TW-MRT	26,141
DISTANCE RELAY TEST KIT	1059900000	TW-MRT	50,000
CMRI MODEL ACM09000,256 MB SL.NO.EH8906A19	1059900000	TW-MRT	25,960
CMRI	1059900000	TW-MRT	1,02,660
RELAY TESTING SET	1059900000	TW-MRT	1,50,000
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,50,810
FOTE with all accessories	1160000000	TC-LKO	7,46,739
FOTE with all accessories	1160000000	TC-LKO	7,36,875
MISLENEOUS ITEM	1160000000	TC-LKO	15,78,73,686
RTU WITH ACCESSORIES	1160000000	TC-LKO	5,35,577
FOTE WITH ACCESSORIES	1160000000	TC-LKO	10,99,503
FOTE WITH ACCESSORIES	1160000000	TC-LKO	10,99,503
RTU WITH ACCESSORIES	1160000000	TC-LKO	11,99,714
RTU WITH ACCESSORIES	1160000000	TC-LKO	11,99,714
RTU WITH ACCESSORIES	1160000000	TC-LKO	11,99,714
RTU WITH ACCESSORIES	1160000000	TC-LKO	11,99,714
48 VOLT BATTERY CHARGER WITH ACCESSORIES	1160000000	TC-LKO	1,97,728
CHARGER 48 V BATY WITH ACCESSORIES	1160000000	TC-LKO	1,97,728
48 VOLT BATTERY CHARGER WITH ACCESSORIES	1160000000	TC-LKO	1,97,728
4X10 SQMM ARMoured CONTROL CABLE(15MTR)	1160000000	TC-LKO	1,304
48 VOLT HBL BATTERY CHARGER WITH ACCESSORIES	1160000000	TC-LKO	1,64,859
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	64,900
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
CAPITALIZATION OF FOTE (GST VALUE THAT WAS OMITTED)	1160000000	TC-LKO	1,13,911
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	83,867
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	83,867
OPGW/PLCC BASED RTU WITH ALL ASSY	1160000000	TC-LKO	8,94,291
ERRECTION, COMMISSIONING & TESTING OF FOTE	1160000000	TC-LKO	12,980
04 COMMAND STANDALONE DIGITAL TELEPROTECTION COUPL	1160000000	TC-LKO	2,50,643
04 COMMAND STANDALONE DIGITAL TELEPROTECTION COUPL	1160000000	TC-LKO	5,01,285
OPGW/PLCC BASED SYNERGY RTU WITH ALL NECESSARY ACC	1160000000	TC-LKO	91,992
OPGW/PLCC BASED RTU WITH ALL ASSY	1160000000	TC-LKO	8,07,545
MAT COMPLETE RTU	1160000000	TC-LKO	8,94,291
LONG HAUL STM-4 TRANSRECEIVER	1160000000	TC-LKO	4,543
REMOTE TERMINAL UNIT	1160000000	TC-LKO	8,94,291
COMMISSIONING OF RTU	1160000000	TC-LKO	83,867
OPGW/PLCC BASED RTU WITH ALL NECESSARY ACCESSORIES	1160000000	TC-LKO	9,31,283
ULTRA LONG HAUL STM-4 SFP U4.2 TO SUPPORT UPTO 120	1160000000	TC-LKO	51,920
FIBER OPTICS TERMINAL EQUIPMENT WITH ALL NECESSARY	1160000000	TC-LKO	7,46,739
COMMISSIONING OF FOTE AT 220KV S/S MALWAN	1160000000	TC-LKO	12,980
ULTRA LONG HAUL, STM-4 SFP U4.2 TO SUPPORT UPTO 12	1160000000	TC-LKO	51,920
COMM. OF FOTE	1160000000	TC-LKO	1,16,820
04 COMMAND DTPC	1160000000	TC-LKO	2,50,643
02NOS. 04 COMMAND DTPC (SIEMENS MODEL NO.- SWT3000	1160000000	TC-LKO	5,01,285
48 V BATTERY CHARGER (NG)	1160000000	TC-LKO	1,43,169

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
MAT COMPLETE FOTE	1160000000	TC-LKO	6,27,110
VOIP PHONE	1160000000	TC-LKO	5,720
BASE EQPT (TEJAS MAKE) WITH ALL ASSY	1160000000	TC-LKO	7,46,739
MULTIFUCTION TRANSDUCER	1160000000	TC-LKO	13,023
FOTE INSTALLATION AT	1160000000	TC-LKO	5,69,756
COMMISSIONING OF RTU AT 220KV S/S FATEHPUR RADHA N	1160000000	TC-LKO	91,992
COMMISSIONING OF FOTE AT 220KV S/S FATEHPUR RADHA	1160000000	TC-LKO	12,980
MULTIFUCTION TRANSDUCER	1160000000	TC-LKO	26,046
04 COMMAND DTPC (SIEMENS MODEL NO.- SWT3000) @RS.	1160000000	TC-LKO	2,50,643
BASE EQPT SUITABLE FOR 4 DIR WITH ALL ASSY	1160000000	TC-LKO	7,38,432
OPGW/PLCC BASED RTU-560	1160000000	TC-LKO	7,93,556
04 COMMAND STAND ALONE DTPC WITH ALL ASSY	1160000000	TC-LKO	2,50,643
COMMISSINING OF RTU	1160000000	TC-LKO	1,67,735
COMMISSINING OF RTU VOIP PHONE AND FOTE	1160000000	TC-LKO	7,23,410
COMMISSINING OF RTU	1160000000	TC-LKO	2,33,137
DIGITAL TELE-PROTECTION COUPLER	1160000000	TC-LKO	5,01,285
04 COMMAND STANDALONE DTPC (MODEL-NSD-570) . @RS.	1160000000	TC-LKO	2,50,643
04 COMMAND STANDALONE DTPC (MODEL-NSD-570) . @RS.	1160000000	TC-LKO	2,50,643
4 COMMAND DTPC,NSD 570	1160000000	TC-LKO	2,50,643
4 COMMAND DTPC	1160000000	TC-LKO	2,50,643
E-70 CPU- 001	1160000000	TC-LKO	96,555
DIGITAL TELE-PROTECTION COUPLER	1160000000	TC-LKO	2,50,643
DIGITAL TELE-PROTECTION COUPLER	1160000000	TC-LKO	2,50,643
FOTE	1160000000	TC-LKO	7,49,854
ETHERNET CONVERETER	1160000000	TC-LKO	55,035
MAT COMPLETE RTU	1160000000	TC-LKO	8,07,545
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (ABB)	1160000000	TC-LKO	4,18,000
04 COMMAND STAND ALONE DTPC WITH ALL ASSY	1160000000	TC-LKO	2,50,643
MFT	1160000000	TC-LKO	13,023
CMR	1160000000	TC-LKO	3,728
BASE EQPT (TEJAS MAKE SDH 1400) WITH ALL ASSY	1160000000	TC-LKO	7,46,739
04 COMD STAND ALONE DTPC WITH ALL ASSY (SIEMENS)	1160000000	TC-LKO	7,51,928
2CX2.5 SQMM PVC INSULATED CU CONDUCTOR FR ARMoured	1160000000	TC-LKO	2,750
FOTE COMPLETE	1160000000	TC-LKO	5,71,678
FOTE WITH ALL ACCESSORIES	1160000000	TC-LKO	12,980
DTPC	1160000000	TC-LKO	4,99,162
BASE EQPT (TEJAS MAKE SDH 1400) WITH ALL ASSY	1160000000	TC-LKO	7,46,739
SHORT HAUL 1310NM SINGLE MODE SFP TRANSCEIVER MODE	1160000000	TC-LKO	8,998
MULTIFUCTION TRANSDUCER	1160000000	TC-LKO	39,069
48V,300AH TG VRLA BATTERY SET	1160000000	TC-LKO	23,364
48V,300AH TG VRLA BATTERY SET	1160000000	TC-LKO	23,364
48V,300AH TG VRLA BATTERY SET	1160000000	TC-LKO	23,364
OPTICAL ETHERNET CONVERTER	1160000000	TC-LKO	27,518
OPTICAL ETHERNET CONVERTER	1160000000	TC-LKO	27,518
FOTE EQUIPMENT COMPLETE	1160000000	TC-LKO	7,46,739
FOTE EQUIPMENT COMPLETE	1160000000	TC-LKO	7,41,547
OTDR WITH ACCESSORIES	1160000000	TC-LKO	16,25,379
MFT	1160000000	TC-LKO	31,190
ARMoured TELEPHONE CABLE	1160000000	TC-LKO	7,128
CMR	1160000000	TC-LKO	4,660
MFT	1160000000	TC-LKO	13,023
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (SIEMENS)	1160000000	TC-LKO	10,02,571
04 COMMAND STAND ALONE DTPC WITH ALL ASSY (SIEMENS)	1160000000	TC-LKO	10,02,571
DTPC	1160000000	TC-LKO	5,01,285
DTPC	1160000000	TC-LKO	5,01,285
DTPC,4 COMMAND,W/ALL ACCESSORIES	1160000000	TC-LKO	2,67,307
Network Management software UPSLDC, GOMTINAGAR, L	1160000000	TC-LKO	65,39,523
UDERGROUND CABEL 132 KV CHT-GOMTI NAGAR DC LINE T	1060100000	TC-LKO	11,17,07,965
TOWER STRUCTURE	1060100000	TSW-AGR	92,82,091
TOWER STRUCTURE	1060100000	TSW-AGR	33,48,385
132 KV RASOOLABAD LINE	1060100000	TSW-AGR	18,55,10,988
400 KV BANDA ALLAHABAD LINE	1060100000	TSW-AGR	71,04,30,730
CONSTRUCTION OF 132 KV NIDHULI KALAN LINE	1060100000	TSW-AGR	1,33,43,643
CONSTRUCTION OF 132 KV ETAH-GANJUNDWARA LINE	1060100000	TSW-AGR	2,01,231
RIVER CROSSING AT DHAB AREA AT 132 KV TOWER	1060100000	TSE-PRJ	18,09,646
CONDUCTOR,TOWER,BIRD GURD'CLAMP,NUT BOLT DISC INS.	1060100000	TSE-PRJ	29,42,343
132 KV MIRZAPUR-JIGNA CKT-2 LILO	1060100000	TSE-PRJ	7,80,239
132 KV MIRZAPUR -JIGNA CKT 2 LILO AT LALGANJ	1060100000	TSE-PRJ	2,06,098
220 KV LILO AT RANIA & 132 KV LILO AT RANIA	1060100000	TSW-AGR	30,14,56,556
CONST. OF 132 KV NEHTAUR (400 KV) - NAJIBABAD LINE	1060100000	TW-MRT	75,36,333
CONST. OF 220 KV SIKANDRABAD TO 400 KV S/S SIKANDR	1060100000	TW-MRT	19,58,827
132 KV REWA ROAD-SIRATHU DFCC DIVERSION WORK CHAIN	1060100000	TSE-PRJ	45,25,562
132 KV REWA ROAD-SIRATHU DFCC DIVERSION WORK CHAIN	1060100000	TSE-PRJ	44,26,658
132KV NAUBASTA-BINDKI LINE AT 220KV S/S SARH	1060100000	TSW-AGR	3,13,31,360
400 KV PANKI-MURADNAGAR LINE	1060100000	TSW-AGR	3,37,15,487

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
132 KV REWA ROAD-SIRATHU DFCC DIVERSION WORK CHAIN	1060100000	TSE-PRJ	60,85,662
132 KV REWA ROAD - SIRATHU DIVERSION WORKS	1060100000	TSE-PRJ	50,52,140
CONDUCTOR,TOWER PART,DISC INS.CLAMP,NUT BOLT ETC.	1060100000	TSE-PRJ	61,61,252
COST OF CONSTRUCTION & SUPPLY OF 132 KV BASTI-BANS	1060100000	TNE-GKP	2,87,14,186
132 KV JAINPUR - PUKHRAYA LINE	1060100000	TSW-AGR	6,78,79,340
400 KV UNNAO -AGRA LINE	1060100000	TSW-AGR	1,16,32,946
400KV LINE	1060100000	TSE-PRJ	5,564
TOWER	1060100000	TSW-AGR	2,89,17,989
DIVERSION OF 132 KV SHAHUPURI MAU LINE UPEADA (BAL	1060100000	TSE-PRJ	4,05,759
TOWER,ACSR MOOSE CONDUCTOR, INSULATOR, LINE ACCESS	1060100000	TSE-PRJ	34,12,630
SAMADHAN MAN POWER & ENGINEERING SERVICES	1060100000	TSE-PRJ	1,80,004
MAKING COMPATIBLE SPS SYSTEM WITH DCS SYSTEM	1060100000	TSE-PRJ	50,50,069
132 KV MDP-MEDICAL	1060100000	TW-MRT	39,91,736
CROP COMPENSATION	1060100000	TSE-PRJ	3,22,765
CONSTRUCTION OF 220 KV MAINPURI-JTPS LINE LILO AT	1060100000	TSW-AGR	40,08,201
PART OF LILO OF 132KV NAUBASTA-BINDKI LINE AT SARH	1060100000	TSW-AGR	9,73,04,760
132KV D/C SARH-GHATAMPUR LINE	1060100000	TSW-AGR	5,25,82,044
220KV DEORIA- RASARA LINE	1060100000	TNE-GKP	52,12,014
LILO OF 220KV DUNARA LALITPUR TPS@BABINA(220KV)	1060100000	TSC-JHS	6,27,72,728
LILO OF 132KV HASARI LALITPUR-II @BABINA(220KV)	1060100000	TSC-JHS	3,59,22,343
HAPUR PARTAPUR LINE	1060100000	TW-MRT	19,73,25,703
CONSTRUCTION COAT OF 132 KV BANSI DUMARIYAGANJ LIN	1060100000	TNE-GKP	40,44,828
COST OF CONSTRUCTION & SUPPLY OF CONSTRUCTION OF 1	1060100000	TNE-GKP	2,48,07,923
DIVERSION OF 132 KV KASHIMABAD-MAU NEW LINE-UPEIDA	1060100000	TSE-PRJ	3,39,423
CONDOCTOR,DISC INS.TOWER PART,CLAMP ETC.	1060100000	TSE-PRJ	1,63,47,278
SUPPLY AND INSTALATION OF OPGW ON LINES	1060100000	TW-MRT	42,39,872
REPLACEMENT OF OLD EARTH WIRE BY OPGW	1060100000	TW-MRT	3,27,394
220 KV LILO REWA ROAD FATEHPUR	1060100000	TSE-PRJ	18,135
TOWER, ACSR ZEBRA CONDUCTOR,INSULATOR, LINE ACCESS	1060100000	TSE-PRJ	14,45,870
CONDUCTOR,TOWER,DISC INS.,PG	1060100000	TSE-PRJ	1,24,71,697
132 KV AHRAURA LILO LINE	1060100000	TSE-PRJ	418
132 KV PANKI JAINPUR PUKHRAYA LINE	1060100000	TSW-AGR	1,10,75,428
132 KV FARIDPUR-BISALPUR LINE	1060100000	TC-LKO	54,220
DIVERSION OF MIZAPUR-CHUNAR LINE	1060100000	TSE-PRJ	40,40,549
LAND COMPENSATION	1060100000	TSE-PRJ	5,60,536
CONSTRUCTION OF 132KV KASIMABAD - KUNDESAR LINE	1060100000	TSE-PRJ	2,60,45,087
LAND COMPENSATION	1060100000	TNE-GKP	4,78,771
COST OF CONSTRUCTION OF LINE	1060100000	TNE-GKP	1,97,71,862
CONSTRUCTION OF LILO OF 220KV RASRA-GHAZIPUR TRANS	1060100000	TNE-GKP	15,41,86,724
CONSTRUCTION OF 132 KV LALGANJ DOBHI RAILWAY LINE	1060100000	TNE-GKP	93,155
132KV SONIK ACHALGANJ LINE	1060100000	TC-LKO	3,57,813
RETAINING WALL	1060100000	TSE-PRJ	35,37,823
132 KV BISAU LILO ASAFPUR TSS LINE	1060100000	TC-LKO	2,65,441
CONSTR OF 400KV IBRAHIMPATTI (PGCIL)- KASARA(MAU)@	1060100000	TNE-GKP	75,14,62,109
132 KV SAHUPURI-CHUNAR LINE (LILO OF JIONATHPUR)	1060100000	TSE-PRJ	40,43,867
CONSTRUCTION 400KV OBRA B TO C LINE FOR PROVIDING	1060100000	TSE-PRJ	79,56,867
NA	1060100000	TW-MRT	18,16,407
STRUCTURE CONDUCTOR	1060100000	TSW-AGR	1,54,11,967
MISLENIIOUS MATERIALS	1060100000	TSW-AGR	2,90,46,074
TOWER PARTS	1060100000	TNE-GKP	3,52,11,610
NUT-BOLTS	1060100000	TNE-GKP	18,77,358
NUMBER PLATE, PHASE PLATE, DANGER PLATE	1060100000	TNE-GKP	67,493
BIRD GUARD	1060100000	TNE-GKP	82,935
PIPE TYPE EARTHING MATERIAL	1060100000	TNE-GKP	2,12,862
70 KN PORCELIAN INSULATOR	1060100000	TNE-GKP	8,21,335
120 KN PORCELIAN INSULATOR	1060100000	TNE-GKP	55,46,382
SINGLE SUSPENSION FITTING	1060100000	TNE-GKP	2,78,810
SINGLE TENSION FITTING	1060100000	TNE-GKP	14,01,292
DOUBLE TENSION FITTING	1060100000	TNE-GKP	1,53,356
VIBRATION DAMPER	1060100000	TNE-GKP	6,11,135
MID SPAN COMPRESSION JOINT	1060100000	TNE-GKP	36,742
REPAIR SLEEVES	1060100000	TNE-GKP	14,643
PREFORMED ARMORD ROD	1060100000	TNE-GKP	1,24,176
48 FIBER OPGW FIBER CABLE	1060100000	TNE-GKP	42,41,091
SUPPLY AND INSTALLATION OF HARDWARE SET FOR 48 FIB	1060100000	TNE-GKP	8,48,218
JOINT BOX 48 FIBER	1060100000	TNE-GKP	69,884
FODP 48 FIBER	1060100000	TNE-GKP	68,559
FODP 96 FIBER	1060100000	TNE-GKP	82,536
FIBER OPTIC APPROACH CABLE FOR 48 F OPGW	1060100000	TNE-GKP	33,281
SUPPLY AND INSTALLATION OF HARDWARE SET FOR 48 F O	1060100000	TNE-GKP	22,631
ACSR PATHER CONDUCTOR	1060100000	TNE-GKP	2,43,83,077
CONST. OF 132 KV CHHAPRAULI-KIRTHAL LILO 220 KV S/	1060100000	TW-MRT	21,91,199
132KV LALGANJ-CHHANBE LINE	1060100000	TSE-PRJ	4,18,051
765KV LINE	1060100000	TSE-PRJ	25,49,277
NA	1060100000	TW-MRT	1,35,232

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
POLYMER REPLACEMENT	1060100000	TC-LKO	17,286
R&R OF PILBHIT-NAWABGANJ LINE (REPLACEMENT OF 70KN	1060100000	TC-LKO	1,03,719
R&R OF 132KV DOHNA-CBGANJ LINE	1060100000	TC-LKO	25,930
CONST. OF 132 KV BAGHPAT-HARSIYA LINE LILO AT 132	1060100000	TW-MRT	17,963
CONSTRUCTION OF 132KV RASADA- KASIMABAD DC LINE (B	1060100000	TSE-PRJ	5,03,43,957
CONSTRUCTION OF OPPO MOBILE LINE	1060100000	TW-MRT	2,98,66,821
CONSTRUCTION OF T.S.S. PILIBHIT-PILIBHIT LINE	1060100000	TC-LKO	6,75,31,751
132 KV SARENI- RAGHURAJSSINGH TSS S/C TRANSMISSION	1060100000	TC-LKO	7,04,92,126
CONSTRUCTION OF AMARIYA-POORANPUR LINE	1060100000	TC-LKO	3,09,85,701
132 KV TSS BABRALA-DHANARI LINE	1060100000	TW-MRT	5,35,61,834
220KV BARAHUWA MOTIRAM ADDA LINE	1060100000	TNE-GKP	87,91,466
DIVERSION OF 132KV GHAZIPUR KASIMABAD S/C LINE (NH	1060100000	TSE-PRJ	98,44,919
CONSTRUCTION OF LALGANJ-DOBHI TSS BAY	1060100000	TNE-GKP	64,11,456
400 KV S/C Y-TYPE MONOPOLE TOWER (20-40D) 30 METER	1060100000	TSW-AGR	3,45,32,651
PIPE TYPE EARTHING	1060100000	TSW-AGR	41,110
POLYMER INSULATOR 160KN 120 KN	1060100000	TSW-AGR	6,44,451
160KN DISK INSULATOR	1060100000	TSW-AGR	7,83,056
ACSR MOOSE CONDUCTOR	1060100000	TSW-AGR	13,58,445
EARTH WIRE 7/3.66 MM	1060100000	TSW-AGR	73,888
TWIN MOOSE CONDUCTOR ACCESSORIES	1060100000	TSW-AGR	23,43,830
EARTH WIRE ACCESSORIES	1060100000	TSW-AGR	1,17,460
NUMBER PLATE DANGER PLATE PHASE PLATE	1060100000	TSW-AGR	3,916
LILO OF 132 SAMBAL-ASMOLI LINE	1060100000	TW-MRT	11,12,99,553
CONSTRUCTION OF T.S.S. (BISALPUR)-BISALPUR LINE	1060100000	TC-LKO	2,50,56,878
CONSTRUCTION OF 132 KV RANI KI SARAI TSS LINE	1060100000	TNE-GKP	48,54,960
CONSTRUCTION OF 01 NOS 132 BAY	1060100000	TNE-GKP	4,74,901
CONSTRUCTION OF 132 KV RANI KI SARAI TSS LINE	1060100000	TNE-GKP	3,18,29,263
SECOND CIRCUIT STRINGING MODIPURAM-KANKERKHERA-II	1060100000	TW-MRT	1,10,66,315
CONSTRUCTION OF 132 KV SARDHANA-KANKERKHERA-II LIN	1060100000	TW-MRT	2,83,19,643
ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	1,22,15,160
ACSR SPECIAL DEER CONDUCTOR	1060100000	TNE-GKP	11,26,838
NUMBER PLATE	1060100000	TNE-GKP	26,067
DANGER PLATE	1060100000	TNE-GKP	26,067
PHASE PLATE IN SET OF RYB FOR TENSION TOWER	1060100000	TNE-GKP	9,620
BIRD GAURD	1060100000	TNE-GKP	32,274
PIPE TYPE EARTHING MATRIAL	1060100000	TNE-GKP	1,08,254
70KN PORCELAIN INSULATOR	1060100000	TNE-GKP	5,78,383
120KN ORCELAIN INSULATOR	1060100000	TNE-GKP	13,06,817
SINGLE SUSPENSION FITTING FOR ACSR PANTHR CONDUCTO	1060100000	TNE-GKP	1,36,937
SINGLE SUSPENSION FITTING FOR ACSR PANTHER CONDUCT	1060100000	TNE-GKP	3,85,466
DOUBLE TENSION FITTING FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	47,116
COMPRESSION TYPE DOUBLE SUSPENSION FITTING FOR SPE	1060100000	TNE-GKP	27,130
COMPRESSION TYPE DOUBLE TNSION FITTING FOR SPECIAL	1060100000	TNE-GKP	35,282
VIBRATION DAMPER FOR SPECIAL DEER CONDUCTOR	1060100000	TNE-GKP	12,793
VIBRATION DAMPER FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	2,32,512
MS JOINT FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	19,530
REPAIR SLEEVE FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	1,524
PERFORMED ARMOUR ROD FOR ACSR PANTHER CONDUCTOR	1060100000	TNE-GKP	1,01,301
EARTH WIRE CONDUCTOR	1060100000	TNE-GKP	18,36,417
EARTH WIRE TENSION CLAMP	1060100000	TNE-GKP	42,584
EARTH WIRE SUSPENSION CLAMP	1060100000	TNE-GKP	41,558
M S JOINT FOR EARTH WIRE	1060100000	TNE-GKP	994
VIBRATION DAMPER FOR EARTH WIRE	1060100000	TNE-GKP	1,13,602
COPPER BOND FOR EARTH WIRE	1060100000	TNE-GKP	80,881
HANGER	1060100000	TNE-GKP	23,412
D SHACKEL	1060100000	TNE-GKP	3,890
U BOLT	1060100000	TNE-GKP	4,683
132 KV A/A+5 TYPE TOWER	1060100000	TNE-GKP	9,05,010
132 KV B/B+5 TYPE TOWER STUB	1060100000	TNE-GKP	5,06,163
132 KV C/C+5 TYPE TOWER STUB	1060100000	TNE-GKP	5,04,442
132 KV C+10/C+15 TYPE TOWER STUB	1060100000	TNE-GKP	1,79,075
ANCHOR TOWER STUB	1060100000	TNE-GKP	2,25,510
R C TOWER STUB	1060100000	TNE-GKP	6,84,463
132 KV A TYPE TOWER PARTS	1060100000	TNE-GKP	1,54,01,794
132 KV A+5 TYPE TOWER EXTENSION PARTS	1060100000	TNE-GKP	8,40,149
132 KV B TYPE TOWER PARTS	1060100000	TNE-GKP	90,07,045
132 KV B+5 TYPE TOWER EXTENSION PARTS	1060100000	TNE-GKP	6,68,780
132 KV C TYPE TOWER PARTS	1060100000	TNE-GKP	1,12,91,450
132 KV C+5 TYPE TOWER PARTS	1060100000	TNE-GKP	3,99,726
131 KV C+10 TYPE TOWER PARTS	1060100000	TNE-GKP	8,97,956
132 KV C+15 TYPE TOWER PARTS	1060100000	TNE-GKP	14,92,056
RC TOWER PARTS	1060100000	TNE-GKP	1,66,60,943
RC TOWER PLATFORM	1060100000	TNE-GKP	10,22,161
ANCHOR TOWER PARTS	1060100000	TNE-GKP	46,48,456
HOT DIP GALV NUTS BOLT(16*35, 16*40,16*45,16*50,16	1060100000	TNE-GKP	23,53,844

Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
STEP BOLT	1060100000	TNE-GKP	1,396
HOT DIP GALV NUT BOLT(20*40,2045,20*50,20*55,20*60	1060100000	TNE-GKP	7,22,188
SPW	1060100000	TNE-GKP	37,184
HOT DIP GALV NUT BOLT AND WASHER SPW(40*40*6,40*40	1060100000	TNE-GKP	58,391
PACK WASHER(16*5,16*6,16*8,16*10)MM	1060100000	TNE-GKP	6,08,856
COST OF CONSTRUCTION	1060100000	TNE-GKP	4,06,52,086
R&R OF DOHNA-BARKHEDA(BAJAJ LINE) AT (DOHNA NAWABG	1060100000	TC-LKO	6,976
R&R OF DOHNA-PILIBHIT IIIRD LINE AT (DOHNA-NAWABGA	1060100000	TC-LKO	6,976
CONST. OF 132 KV BAGHPAT-HARSIYA IIND CIRCUIT DC L	1060100000	TW-MRT	4,59,367
LILO OF 132 KV SAMBHAL-SAMBHAL KAILA DEVI LINE	1060100000	TW-MRT	12,89,95,157
COST OF CONSTRUCTION	1060100000	TNE-GKP	2,12,84,763
220 KV A+0/+5 TYPE D/C STUB & CLEAT	1060100000	TNE-GKP	1,98,238
220 KV B+0/+5 TYPE D/C STUB & CLEAT	1060100000	TNE-GKP	1,21,420
220 KV C+0/+5 TYPE D/C STUB & CLEAT	1060100000	TNE-GKP	3,64,924
220 KV A+0 TYPED/C TOWER	1060100000	TNE-GKP	36,19,511
220 KV A+5 TYPE D/C TOWER EXTN. ONLY	1060100000	TNE-GKP	5,14,815
220 KV B+0 TYPE D/C TOWER	1060100000	TNE-GKP	24,67,422
220 KV B+5 TYPE D/C TOWER EXTN. ONLY	1060100000	TNE-GKP	4,06,223
220 KV C+0 TYPE D/C TOWER	1060100000	TNE-GKP	82,14,870
220 KV C+5 TYPE D/C TOWER EXTN. ONLY	1060100000	TNE-GKP	14,85,782
HOT DIP GALVANIZED BOLTS-NUTS AND WASHERS	1060100000	TNE-GKP	8,19,853
NUMBER PLATE	1060100000	TNE-GKP	5,325
DANGER PLATE	1060100000	TNE-GKP	5,325
PHASE PLATE IN SETS OF R-Y-B FOR TENSION TOWER	1060100000	TNE-GKP	5,325
BIRD GUARD	1060100000	TNE-GKP	31,262
PIPE TYPE EARTHING MATERIAL	1060100000	TNE-GKP	69,223
ACSR ZEBRA CONDUCTOR	1060100000	TNE-GKP	1,45,06,235
SINGLE SUSPENSION FITTING	1060100000	TNE-GKP	1,60,122
SINGLE TENSION FITING	1060100000	TNE-GKP	7,10,054
VIBRATION DAMPER	1060100000	TNE-GKP	2,82,413
MID SPAN COMPRESSION JOINT	1060100000	TNE-GKP	15,404
REPAIR SLEEVES	1060100000	TNE-GKP	4,391
PREFORMED ARMORD ROD	1060100000	TNE-GKP	1,04,081
70 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	5,80,730
160 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	32,06,151
48 FIBRE (DWSM) OPGW FIBRE CABLE	1060100000	TNE-GKP	12,28,575
SUPPLY AND INSTALLATION OF HARDWARE SET FOR 48 FIB	1060100000	TNE-GKP	2,45,715
JOINT BOX (48 FIBRE)	1060100000	TNE-GKP	25,764
FODP 48F	1060100000	TNE-GKP	58,974
FODP 96F	1060100000	TNE-GKP	70,997
FIBRE OPTIC APPROACH CABLE FOR 48F OPGW	1060100000	TNE-GKP	28,628
SUPPLY AND INSTALLATION OF HARDWARE SE FOR 48FIBRE	1060100000	TNE-GKP	19,468
DIVERSION OF 132 KV GHAZIPUR- BHADAURA S/C LINE	1060100000	TSE-PRJ	94,01,921
132 KV MASALI CHHANBEY LINE	1060100000	TSE-PRJ	10,47,92,285
CONSTRUCTION OF 132KV RASRA(400KV)-CHITBARAGAON TR	1060100000	TNE-GKP	12,03,06,861
HEIGHT RAISING OF 220 KV HAPUR-SIMBHAOLI CKT-11 FO	1060100000	TW-MRT	1,01,00,963
O+9MEXTN.ONLY-HT	1060100000	TNE-GKP	2,82,560
STUB(132 KV KRR DESIGN)DA TYPE STUB-HT	1060100000	TNE-GKP	9,05,763
STUB(132 KV KRR DESIGN)DA TYPE STUB-MS	1060100000	TNE-GKP	73,833
DB TYPE STUB-HT	1060100000	TNE-GKP	2,06,804
DB TYPE STUB-MS	1060100000	TNE-GKP	21,713
DC TYPE STUB-HT	1060100000	TNE-GKP	2,82,965
DC TYPE STUB-MS	1060100000	TNE-GKP	26,539
DD TYPE STUB-HT	1060100000	TNE-GKP	8,22,746
DD TYPE STUB-MS	1060100000	TNE-GKP	1,42,885
STRUCTURE (132 KV KRR)DA+0 TYPE TOWER-HT	1060100000	TNE-GKP	62,99,278
DA+0 TYPE TOWER-MS	1060100000	TNE-GKP	1,12,05,375
O+3M EXTN.ONLY-HT	1060100000	TNE-GKP	5,04,718
O+3M EXTN.ONLY-MS	1060100000	TNE-GKP	7,61,255
O+6M EXTN.ONLY-HT	1060100000	TNE-GKP	2,61,496
O+6M EXTN ONLY	1060100000	TNE-GKP	5,21,390
O+9M EXTN.ONLY-HT	1060100000	TNE-GKP	59,200
O+9M EXTN.ONLY-MS	1060100000	TNE-GKP	95,682
DB+O TYPE TOWER-HT	1060100000	TNE-GKP	21,50,751
DB+O TYPE TOWER-MS	1060100000	TNE-GKP	26,73,475
O+3M EXTN.ONLY-HT	1060100000	TNE-GKP	2,40,756
O+3M EXTN.ONLY-MS	1060100000	TNE-GKP	2,73,563
O+6M EXTN.ONLY HT	1060100000	TNE-GKP	88,704
O+6M EXTN.ONLY-MS	1060100000	TNE-GKP	1,01,803
DC+O TYPE TOWER-HT	1060100000	TNE-GKP	28,39,829
DC+O TYPE TOWER-MS	1060100000	TNE-GKP	33,03,952
O+3M EXTN .ONLY-HT	1060100000	TNE-GKP	1,25,397
O+3M EXTN.ONLY-MS	1060100000	TNE-GKP	1,31,492
O+6M EXTN.ONLY-HT	1060100000	TNE-GKP	1,01,544
O+6MEXTN.ONLY-MS	1060100000	TNE-GKP	1,02,663

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
DD+O TYPE TOWER-HT	1060100000	TNE-GKP	1,05,22,153
DD+O TYPE TOWER MS	1060100000	TNE-GKP	86,42,761
O+3M EXTN.ONLY-HT	1060100000	TNE-GKP	5,72,862
O+3M EXTN.ONLY-MS	1060100000	TNE-GKP	13,00,093
O+9M EXTN.ONLY-MS	1060100000	TNE-GKP	4,89,009
HDG BOLTS NUT & WASHERS FOR T/L	1060100000	TNE-GKP	42,51,651
NUMBER PLATE	1060100000	TNE-GKP	31,660
DANGER PLATE	1060100000	TNE-GKP	31,660
PHASE PLATE IN SETS OF RED BLUE & YELLOW FOR TENSI	1060100000	TNE-GKP	30,029
BIRD GUARD FOR TOWER	1060100000	TNE-GKP	99,879
PIPE TYPE EARTHING	1060100000	TNE-GKP	3,14,999
70 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	31,73,063
120 KN PORCELAIN INSULATOR	1060100000	TNE-GKP	64,68,365
ACSR ZEBRA CONDUCTOR	1060100000	TNE-GKP	7,42,77,077
SINGLE SUSPENSION FITTING FOR ACSR ZEBRA	1060100000	TNE-GKP	6,23,289
SINGLE TENSION FITTINGS	1060100000	TNE-GKP	23,13,566
DOUBLE TENSION FITTINGS	1060100000	TNE-GKP	1,73,293
SINGLE PILOT SUSPENSION FITTINGS	1060100000	TNE-GKP	83,838
VIBRATION DAMPER	1060100000	TNE-GKP	27,34,919
M.S JOINT	1060100000	TNE-GKP	97,944
REPAIRS SLEEVES	1060100000	TNE-GKP	13,610
P.A ROAD	1060100000	TNE-GKP	8,53,313
24 FIBRE 9DWSM OPGW FIBRE OPTICAL CABLE	1060100000	TNE-GKP	40,31,196
SUPPLY & INSTALLATION H/W SET FOR 24F OPGW	1060100000	TNE-GKP	12,91,735
JOINT BOX(24 FIBRE)	1060100000	TNE-GKP	71,415
FODP 48F	1060100000	TNE-GKP	45,455
FIBRE OPTIC APPROACH CABLE FOR 24F OPGW	1060100000	TNE-GKP	92,532
COST OF CONSTRUCTION OF LINE	1060100000	TNE-GKP	8,44,88,098
HEIGHT RAISING OF 220 KV HAPUR-SIMBHAOLI CKT-1 FOR	1060100000	TW-MRT	90,14,173
SHIFTING OF TOWER OF 132KV BANSI NAUTANWA LINE(RA	1060100000	TNE-GKP	42,687
TOWER	1060100000	TSW-AGR	94,24,699
TOWER	1060100000	TSW-AGR	44,66,488
WORK OF SURVEY/MAKING PROFILE&SCHEDULE OF 132 KV N	1060100000	TW-MRT	68,310
OVERHEAD LINES ON STEEL SUPPORTS - 13.2 KVA TO 66	1060100000	TNE-GKP	81,79,752
SINGLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	81,79,752
SINGLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	81,79,752
DOUBLE CIRCUIT - 132 KV LINES	1060100000	TNE-GKP	81,79,752
Structure of tower	1060100000	TSE-PRJ	22,55,106
Structure of tower	1060100000	TSE-PRJ	12,46,678
Structure of tower	1060100000	TSE-PRJ	20,03,947
Structure of tower	1060100000	TSE-PRJ	20,30,583
Structure of tower	1060100000	TSE-PRJ	11,79,180
Structure of tower	1060100000	TSE-PRJ	6,32,225
Stub	1060100000	TSE-PRJ	1,09,740
Stub	1060100000	TSE-PRJ	2,64,690
Stub	1060100000	TSE-PRJ	9,10,460
Stub	1060100000	TSE-PRJ	1,21,961
Stub	1060100000	TSE-PRJ	27,86,138
Cons. Of 132 KV TSS LINE BAH- BAH	1060100000	TSW-AGR	10,49,61,547
Const. of 132 KV TSS line Bah-fatehabad	1060100000	TSW-AGR	13,50,63,130
132 KV HRD TO HANUMAN SET UG CABLE(11 KM)	1061100000	TC-LKO	1,14,83,82,558
220KV SAROJINI NAGAR-KANPUR RD AND 220KV UNNAO-KAN	1061100000	TC-LKO	1,09,00,000
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Desktop (Dell 5000 i7/G12/8GB/1TB/128SSD)Dell i7-1	1090600000	TSE-PRJ	97,250
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
Laser Printer (Make-Brother, All in One laser Blac	1090600000	TSE-PRJ	23,000
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
UPS (Make- Microtek, 1000VA)	1090600000	TSE-PRJ	5,850
PROVIDING & INSTALLATION OF DATA VIS PLATEFORM SY	1090900000	TC-LKO	94,73,454
STABILIZER VWR400 PLUS	1090900000	TC-LKO	4,200
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	4,00,738
SINGLE CIRCUIT - 132 KV LINES	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITH EA	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: SURGE ARRESTOR	1054100000	TSW-AGR	34,348
LIGHTENING ARRESTOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAG	1054100000	TSW-AGR	34,348
OTHER TRANSFORMERS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WTHOUT	1054100000	TSW-AGR	34,348

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (in Rs.)
TRANSFORMERS 100 KV & ABOVE: ISOLATOR WITH EA	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: TANDOM ISOLATOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CIRCUIT BREAKER	1054100000	TSW-AGR	34,348
LIGHTENING ARRESTOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CAPACITOR VOLTAG	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: POST INSULATOR	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: BUS COUPLER CONT	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
MANNUAL FIRE FIGHTING EQUIPMENTS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: D.C. DISTRIBUTIO	1054100000	TSW-AGR	34,348
BATTERY CHARGER	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: L.T. DISTRIBUTIO	1054100000	TSW-AGR	34,348
TRANSFORMERS 100 KV & ABOVE: CURRENT TRANSFOR	1060100000	TSW-AGR	19,16,061
UNDER GROUND CABLES INCLUDING JOINT BOXES AND	1054100000	TNE-GKP	71,64,797
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TNE-GKP	1
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	50,38,143
TRANSFORMERS 100 KV & ABOVE: SIDE CONTROL & R	1054100000	TNE-GKP	1,56,35,999
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR BUS	1054100000	TNE-GKP	1,07,09,219
TRANSFORMERS 100 KV & ABOVE: REACTORS FOR LIN	1054100000	TNE-GKP	73,67,335
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	1,46,84,035
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TNE-GKP	2,66,33,802
Diversion of 220 KV Banda - Banda D.C Line - A.C	1060100000	TSC-JHS	10,09,679
Diversion of 220 KV Banda - Banda (400)	1060100000	TSC-JHS	3,85,020
Diversion of 220 KV Banda - Pahari D.C Line - A.	1060100000	TSC-JHS	2,07,507
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	61,16,351
OTHER TRANSFORMERS	1054100000	TSW-AGR	0
CC WORK	1054100000	TSC-JHS	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSE-PRJ	1
Diversion of 220 KV Banda Fatehpur S C line	1060100000	TSC-JHS	4,17,997
LIGHTING - STREET LIGHTING PERIPHERAL LIGHTIN	1054100000	TNE-GKP	0
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TSC-JHS	0
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	2,11,25,294
TRANSFORMERS 100 KV & ABOVE: TRANSFORMER CONT	1054100000	TNE-GKP	57,50,932
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TNE-GKP	1,50,728
OTHER TRANSFORMERS: OTHER PRIMARY ASSETS	1054100000	TW-MRT	0
TRANSFORMERS 100 KV & ABOVE: OTHER PRIMARY AS	1054100000	TSC-JHS	1
FABRICATION SHOP / WORKSHOP PLANT & EQUIPMENT	1054100000	TSW-AGR	0
TRANSFORMERS 100 KV & ABOVE: FEEDER CONTROL &	1054100000	TSW-AGR	34,348
Construction of 132KV Bay at 220KV Atrauli by Gras	1054100000	TSW-AGR	8,76,888
CAPACITOR BANKS (PSDF)	1020700000	TW-MRT	1
OTHER TRANSMISSION PLANTS: TRANSFORMER KIOSKS	1054300000	TW-MRT	1
SINGLE CIRCUIT - 132 KV LINES	1060100000	TW-MRT	1
BOUNDARY WALL	1020700000	TW-MRT	0
CC WORK	1020700000	TW-MRT	1
PRIMARY INJECTION SET	1020700000	TW-MRT	0
PRIMARY INJECTION SET	1020700000	TW-MRT	0
PRIMARY INJECTION SET	1020700000	TW-MRT	0
OTHER TRANSFORMERS	1054100000	TSW-AGR	85,22,269
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TW-MRT	0
FIXING OF SERVLANCE SYSTEM	1054100000	TSW-AGR	8,04,255
Construction of 400 kv S/S (2x500 MVA) at Aligarh.	1054100000	TSW-AGR	1,72,194
CT & PT	1054200000	TW-MRT	5,18,828
ABT METER	1054300000	TW-MRT	11,79,453
Construction of 400 KV Jehta, Lucknow (Turnkey)	1054300000	TC-LKO	56,60,909
Construction of civil work in switchyard like turf	1054300000	TC-LKO	39,58,862
DC EARTH FAULT LOCATOR	1058300000	TW-MRT	1,95,757
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSC-JHS	41,04,859
CC WORK	1054100000	TSW-AGR	3,08,12,497
TRANSFORMERS 100 KV & ABOVE: TRANSFORMERS -	1054100000	TSW-AGR	2,06,52,636
SINGLE CIRCUIT - 132 KV LINES	1060100000	TSW-AGR	45,07,926
MISC. EQUIPMENTS RELATING TO LINES	1060100000	TSW-AGR	1,11,21,907
INTANGIBLE ASSETS	1060100000	TSW-AGR	53,405
OTHER TRANSFORMERS: CIRCUIT BREAKER WITH STRU	1060100000	TSW-AGR	1,19,417
Overhead Lines Higher Than 66 KVA	1060100000	TC-LKO	1,76,57,317
MOOSE ACSR CONDUCTOR	1850100000	HPU	1,76,67,118
SOFTWARE	1850100000	HPU	44,15,43,883
Tube well boaring	1031500000	TSW-AGR	29,07,030

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Asset Description	GL Code	Zone Name	Capitalisation During FY 2022-23 (In Rs.)
Building Others	1023300000	TSW-AGR	42,41,782
const of store room 132kv s/s bhim nagri	1023300000	TSW-AGR	10,86,257
132KV Pilibhit-Pilibhit TSS Line	1060100000	TC-LKO	49,92,861
220 KV DC Bareilly(400KV)-Amariya(Pilibhit) Line	1060100000	TC-LKO	42,04,01,240
LILO of 132 KV S/c Usawan -Tilhar @ 220 Dataganj 2	1060100000	TC-LKO	8,21,03,360
Loading,Unloading & carriage of 20 MVA T/F Erec.	1054100000	TSW-AGR	1,02,76,860
Increasing Cap. Of Akrabad 132/33kV	1054100000	TSW-AGR	1,91,37,585
INCREASING CAPACITY OF 01 NOS 400/220/33 KV 500 MV	1054100000	TSW-AGR	14,13,79,707
Civil Building Work of 220 KV S/S Nirpura	1020700000	TW-MRT	9,78,984
132 kv sub station kheraghar building	1021100000	TSW-AGR	88,84,897
inst. I/C of 40 MVA III T/F at 132 kv ss Aliganj	1054100000	TSW-AGR	1,97,63,681
160 MVA T/F with Installation 220 kv s/s kasganj	1054100000	TSW-AGR	8,83,20,303
cons. Of 132 kv bah pinahat line	1060100000	TSW-AGR	14,82,03,466
INCREASING CAPACITY 132 KV S/S DIBIYAPUR	1054100000	TSW-AGR	4,56,79,177
Inc cap of (2x40) TO (1X40+1X63)MVA T/F at MSKP	1054100000	TSW-AGR	4,50,61,562
AUG OF 1 NO.33KV KCTSL BAY AT 220KVS/SKANPUR SOUTH	1054100000	TSW-AGR	27,44,255
AUG OF 2 NO.33KV NAVELI LIGNIT BAYAT220KV S/S SARH	1054100000	TSW-AGR	50,09,785
Inc cap of (2x63)to(3x63)MVA T/F AT NBS(PARTLY)	1054100000	TSW-AGR	73,613
220 KV S/S BHOJPUR FARRUKHABAD	1054100000	TSW-AGR	39,46,97,922
DTPC EMTSD MAINPURI	1160000000	TC-LKO	10,19,738
132 KV DC Amariya (Pilibhit) 220 KV -Pooranpur Lin	1060100000	TC-LKO	12,89,920
Const of 132KV Pooranpur - Pooranpur TSS Line	1060100000	TC-LKO	24,56,883
HEIGHT RAISE 222KV PANKI-FTP LINE SARSAUL LOCATION	1060100000	TSW-AGR	3,23,90,626
LILO of 220 kv mainpuri sikandra rao line	1060100000	TSW-AGR	1,89,250
Instalation of Hight Mast Light at 132 KV S/S Nase	1052200000	TSW-AGR	21,05,073
Inst. of 20M Hight Mast Light at 132 KV S/S Jasran	1052200000	TSW-AGR	20,78,837
Increasing capacity of 132 KV S/S Kirawali Agra	1054100000	TSW-AGR	1,99,84,915
Inst. of 10 MVAR Capistor Bank at 220 kv S/S Sirsa	1054400000	TSW-AGR	28,32,042
Const of 220kv Azamgarh-Aurai Line	1060100000	TNE-GKP	43,67,71,540

अधीक्षण अभियन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

5. वर्ष 2022-23 के लिए आवृत्ति रूपरेखा FREQUENCY PROFILE FOR YEAR 2022-23

राष्ट्रीय ग्रिड NATIONAL GRID								
फ्रीक्वेंसी रूपरेखा (Hz)		<49.9	49.9-50.05	>50.05	उच्चतम फ्रीक्वेंसी	निम्नतम फ्रीक्वेंसी	औसत फ्रीक्वेंसी	
Apr-22	All India Grid	31.98	59.25	8.77	50.26	49.43	49.93	
May-22	All India Grid	9.83	72.23	17.94	50.35	49.50	50.00	
Jun-22	All India Grid	12.45	73.38	14.17	50.36	49.46	49.99	
Jul-22	All India Grid	7.83	73.45	18.72	50.30	49.42	50.00	
Aug-22	All India Grid	8.77	75.77	15.45	50.31	49.47	50.00	
Sep-22	All India Grid	5.94	80.77	13.29	50.31	49.50	50.00	
Oct-22	All India Grid	4.85	78.27	16.86	50.41	49.53	50.01	
Nov-22	All India Grid	6.70	77.00	16.31	50.27	49.44	50.00	
Dec-22	All India Grid	12.78	57.39	29.83	50.55	49.41	50.00	
Jan-23	All India Grid	13.30	58.70	28.00	50.49	49.42	50.00	
Feb-23	All India Grid	10.75	64.68	24.57	50.40	49.51	50.00	
Mar-23	All India Grid	9.00	65.43	25.57	50.48	49.56	50.00	
2022-23 (upto Mar)	All India Grid	11.15	69.79	19.14	50.55	49.41	49.99	

% समय

Runder

Runder

अधीक्षण अमित्यन्ता
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उ०प्र०पा०ट्रा०का०लि०

Annexure-19

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