

Anil Jain
Director(Planning & Commercial)



UN No. J 1010, U.P.20045UC 12698,
GSTIN: 19AAAC08923F174

U.P. Power Transmission Corporation Ltd.
(U.P. Govt. Undertaking)
5th floor, Shakti Bhawan,
14-Ashok Marg, Lucknow-226001
Phone : 0522 2218511
Email- director_comm@upptcl.org

No. **256** Dir(P&C)/UPPTCL/2022

Date: **08** March, 2022

Secretary,
U.P. Electricity Regulatory Commission,
Vidyut Niyamak Bhawan,
Vibhuti Khand, Gomti Nagar,
Lucknow-226010

Sub: Regarding submission of True-Up of FY 2020-21, Annual Performance Review of FY 2021-22 & ARR/Tariff of FY 2022-23 Petitions of UPPTCL.

Sir,

In compliance to regulation 5.2 UPERC Multi Year Distribution and Transmission Regulation, 2019 UPPTCL is hereby submitting the True-up of FY 2020-21, APR of FY 2021-22 and ARR/Tariff of FY 2022-23 Petitions for kind approval of the Hon'ble Commission.

The above petition is being submitted in six (5+1) copies alongwith soft copy of the same. Further it is to intimate that payment of Rs. 35.00 Lacs has been made through RTGS, towards filling of Tariff/ARR petition (along with True-up) and APR as per details given below:-

1. Fee for Tariff Petition (along with True-up) : Rs. 25,00,000/-
2. Fee for APR : Rs. 10,00,000/-

UPERC A/c No. : 2408010100015729
UTR No. : SBINR52021112653853825
Date : 26.11.2021

With regards,

Encl.: as above.

Your's sincerely

(Anil Jain)

CC:

1. PS to Chairman, UPPTCL, Lucknow.
2. PS to Managing Director, UPPTCL, Lucknow.
3. Director(Finance), UPPTCL, Lucknow.

FORM-1

BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION, VIDYUT
NIYAMAK BHAWAN, VIBHUTI KHAND, GOMTI NAGAR, LUCKNOW, UTTAR PRADESH

Receipt Register No.: _____

Petition No.: _____

IN THE MATTER OF

TRUE-UP PETITION FOR FY 2020-21, ANNUAL PERFORMANCE REVIEW FOR FY 2021-22 &
AGGREGATE REVENUE REQUIREMENT & TARIFF FOR FY 2022-23 FOR UTTAR PRADESH POWER
TRANSMISSION CORPORATION LIMITED (UPPTCL)

AND

IN THE MATTER OF

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED (UPPTCL)
SHAKTI BHAWAN, 14-ASHOK MARG, LUCKNOW

PETITIONER

Vs

DAKSHINACHAL VIDYUT VITRAN NIGAM LIMITED (DVVNL),
GALINA ROAD, AGRA

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED (MVVNL),
GOKHALE MARG, LUCKNOW

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED (PVVNL),
VICTORIA PARK, MEERUT

PURVANACHAL VIDYUT VITRAN NIGAM LIMITED (PuVVNL),
VIDYUT NAGAR, VARANASI

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED (KESCO),
KESA HOUSE, 14/71 CIVIL LINES, KANPUR

NOIDA POWER COMPANY LIMITED (NPCL),
ALPHA - II SECTOR, GREATER NOIDA CITY

NORTHERN RAILWAYS, NR DRM OFFICE,
NEAR ICICI BANK, HAZRATGANJ, LUCKNOW

RESPONDENT

Sworn and Verified
Before me

R.C. VERMA
Adv. & NOTARY
Lucknow U.P. INDIA
Regd. No. 31/64/2000

(मनांज सिंह)
वीद्युत अभियन्ता
सम्यक् निदेशन विभाजन एवं वाणिज्य
उपप्रमाणद्रोकारालि



सत्यमेव जयते

INDIA NON JUDICIAL Government of Uttar Pradesh

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Unique Doc. Reference	: SUBIN-UPUP1452480473466067731586T
Purchased by	: UPPTCL
Description of Document	: Article 4 Affidavit
Property Description	: Not Applicable
Consideration Price (Rs.)	:
First Party	: UPPTCL
Second Party	: Not Applicable
Stamp Duty Paid By	: UPPTCL
Stamp Duty Amount(Rs.)	: 10 (Ten only)



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**BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION, VIDYUT
NIYAMAK BHAWAN, VIBHUTI KHAND, GOMTI NAGAR, LUCKNOW**

Sworn and Verified
IN THE MATTER OF

TRUE-UP PETITION FOR FY 2020-21, ANNUAL PERFORMANCE REVIEW FOR FY 2021-22 &
AGGREGATE REVENUE REQUIREMENT & TARIFF FOR FY 2022-23 FOR UTTAR PRADESH POWER
TRANSMISSION CORPORATION LIMITED (UPPTCL)

Notary
Lucknow U.P. INDIA
Regd No 31/54/2000

Signature
(महोदय सिंह)
अधीक्षक अभियन्ता
विद्युत नियोजन एवं वित्तिय
उपनिर्देशाधिकारी

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AND

IN THE MATTER OF

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED (UPPTCL)
SHAKTI BHAWAN, 14-ASHOK MARG, LUCKNOW

PETITIONER

Vs

DAKSHINACHAL VIDYUT VITRAN NIGAM LIMITED (DVVNL),
GALINA ROAD, AGRA

RESPONDENT

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED (MVVNL),
GOKHALE MARG, LUCKNOW

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED (PVVNL),
VICTORIA PARK, MEERUT

PURVANCHAL VIDYUT VITRAN NIGAM LIMITED (PuvvNL),
VIDYUT NAGAR, VARANASI

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED (KESCO),
KESA HOUSE, 14/71 CIVIL LINES, KANPUR

RESPONDENT

NOIDA POWER COMPANY LIMITED (NPCL),
ALPHA - II SECTOR, GREATER NOIDA CITY

NORTHERN RAILWAYS, NR DRM OFFICE,
NEAR ICICI BANK, HAZRATGANJ, LUCKNOW

AFFIDAVIT

I Manoj Singh, son of Dr. U.B. Singh, aged about 55 years, resident of 1/130B, Vipul Khand, Gomti Nagar, Lucknow, Uttar Pradesh do solemnly affirm and declare as under;

1. That I am Superintending Engineer of UPPTCL, the Petitioner in the matter and am duly empowered and authorized to make this affidavit on its behalf.
2. That I am filing the enclosed True-Up Petition for FY 2020-21, APR for FY 2021-22 and ARR & Tariff for FY 2022-23 For UPPTCL.
3. That the contents of the Petition filed by the Petitioner are based on the information available with Petitioner in the normal course of business and believed by me to true.
4. I say that the Text, Appendixes and Annexure to the Petition are the true and correct copies of their original.

Sworn and Verified

Manoj Singh

VERIFICATION

I, the deponent above named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Lucknow on 8th Day of March, Two Thousand and Twenty Two.

(सम्बन्धित)

DEPONENT
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपसहायक निदेशक

(सम्बन्धित)

DEPONENT
सम्बद्ध निदेशक (नियोजन एवं वाणिज्य)
उपसहायक निदेशक

**TRUE-UP PETITION FOR
FY 2020-21, ANNUAL
PERFORMANCE REVIEW
FOR FY 2021-22 &
AGGREGATE REVENUE
REQUIREMENT & TARIFF
FOR FY 2022-23**



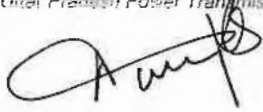
Uttar Pradesh Power Transmission Corporation Limited

**LUCKNOW
MARCH 2022**

(मनोज सिंह)
अध्यक्ष अभियन्ता
संचालन विभाग (निर्वाह एवं वलियेज)
उत्तर प्रदेश विद्युत निगम लि.

Table of Contents

1	Introduction.....	1-1
1.1	Background.....	1.1-1
1.2	Transmission Tariff Regulations.....	1.2-1
1.3	True-up for FY 2019-20, Annual Performance Review for FY 2020-21 and ARR & Tariff for FY 2021-22.....	1.3-2
1.4	True-up for FY 2020-21, Annual Performance Review Petition for FY 2021-22 and ARR & Tariff of FY 2022-23.....	1.4-2
1.5	Structure of this Petition for True-up for FY 2020-21, APR for FY 2021-22 and ARR & tariff for FY 2022-23.....	1.5-3
2	Overview of the Transmission Business.....	2-4
2.1	Existing Transmission System.....	2.1-4
2.2	Interconnections and Northern Region Load Dispatch Centre.....	2.2-5
2.3	Transmission Losses.....	2.3-5
2.4	Load Levels.....	2.4-5
2.5	Physical and Financial Progress.....	2.5-7
3	True up Petition for FY 2020-21.....	3-9
3.1	True-up Summary for FY 2020-21.....	3.1-9
3.2	Operation and Maintenance Expenses.....	3.2-10
3.3	Gross Fixed Assets, Capital Formation and Financing.....	3.3-14
3.4	Depreciation Expense.....	3.4-16
3.5	Interest on Long Term Loans.....	3.5-20
3.6	Interest on Working Capital.....	3.6-21
3.7	Reasonable Return/ Return on Equity.....	3.7-22
3.8	Non-Tariff Incomes.....	3.8-23
3.9	Revenue side Truing up.....	3.9-23
3.10	Aggregate Revenue Requirement for FY 2020-21 after truing up.....	3.10-25
4	Annual Performance Review for FY 2021-22.....	4-26
4.1	Components of the Annual Revenue Requirement.....	4.1-26
4.2	Escalation Index/Inflation Rate.....	4.2-27



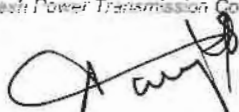
List of Tables

Table 2.1-1: Total Existing Sub-Stations as on January 2022	2.1-4
Table 2.4-1: Yearly System Peak in MW	2.4-6
Table 2.4-2: Installed Generating Capacity as on 31 st January 2022	2.4-6
Table 2.4-3: Generating Capacities expected to be Commissioned upto FY 2024-25	2.4-6
Table 2.4-4: Generating Capacities already Commissioned during the plan period (i.e. FY 2020-21 to FY 2024-25)	2.4-7
Table 2.4-5: Solar Projects Planned under the UMREPP	2.4-7
Table 2.5-1: Progress of Physical, financial and operation parameters for FY 2020-21 to FY 2022-23	2.5-8
Table 3.1-1: True Up Summary for FY 2020-21	3.1-9
Table 3.2-1: Base year O&M Expenses as per the MYT Regulations 2019	3.2-11
Table 3.2-2: O&M Expenses for FY 2020-21 as per the MYT Regulations 2019	3.2-11
Table 3.2-3: O&M Expenses for FY 2020-21	3.2-14
Table 3.3-1: Capital Investments in FY 2020-21	3.3-14
Table 3.3-2: Consumer Contributions, Capital Grants and Subsidies in FY 2020-21	3.3-15
Table 3.3-3: Financing of the Capital Investments in FY 2020-21	3.3-15
Table 3.3-4: Projections of Gross Fixed Assets for FY 2020-21	3.3-16
Table 3.3-5: Projections of Opening Equity & Loan	3.3-16
Table 3.4-1: Depreciation Expense for FY 2020-21 for the Gross Block upto 31 st March 2020 (Part-A)	3.4-18
Table 3.4-2: Depreciation Expense for FY 2020-21 for the Gross Block or Assets Capitalised 1 st April 2020 onwards (Part-B)	3.4-19
Table 3.4-3: Gross Allowable Depreciation for FY 2020-21	3.4-19
Table 3.5-1: Opening Normative Loan as on 1 st April 2020	3.5-20
Table 3.5-2: Allowable Interest on Long Term Loans for FY 2020-21	3.5-21
Table 3.6-1: Interest on Working Capital for FY 2020-21	3.6-22
Table 3.7-1: Allowable Return on Equity for FY 2020-21	3.7-23
Table 3.9-1: Revenue from Operations pertaining to FY 2020-21	3.9-23
Table 3.10-1: ARR for FY 2020-21 after Final Truing Up	3.10-25
Table 4.1-1: Summary of the APR for FY 2021-22	4.1-26
Table 4.2-1: Inflation Rate and WPI/CPI as per MYT Regulations 2019	4.2-28
Table 4.3-1: O&M Expenses for FY 2021-22 as per the MYT Regulations 2019	4.3-29
Table 4.4-1: Capital Investment for FY 2021-22	4.4-30
Table 4.4-2: Projections of Capitalisation & WIP of Investment during the FY 2021-22	4.4-31
Table 4.4-3: Projections of Gross Fixed Assets for FY 2021-22	4.4-31
Table 4.5-1: Consumer Contribution, Capital Grants & Subsidies considered	4.5-32
Table 4.5-2: Financing of the Capital Investment for FY 2021-22	4.5-32
Table 4.6-1: Depreciation Expense for FY 2021-22 for the Gross Block or Assets Capitalised 1 st April 2020 onwards (Part-B)	4.6-34
Table 4.6-2: Gross Allowable Depreciation for FY 2021-22	4.6-35



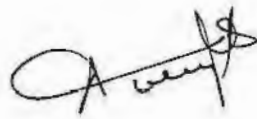
संयोजक (निर्माण एवं दफ़्तर)
उत्तर प्रदेश विद्युत निगम लि.
कलकत्ता-700010

Table 4.7-1: Opening Normative Loan as on 1 st April 2020	4.7-36
Table 4.7-2: Allowable Interest on Long Term Loans for FY 2021-22	4.7-37
Table 4.8-1: Interest on Working Capital for FY 2021-22	4.8-38
Table 4.10-1: Allowable Return on Equity for FY 2021-22	4.10-39
Table 4.11-1: Summary of APR of FY 2021-22	4.11-40
Table 5.1-1: Summary of the ARR for FY 2022-23	5.1-41
Table 5.2-1: Inflation Rate and WPI/CPI as per MYT Regulations 2019	5.2-42
Table 5.3-1: Base year O&M Expenses as per the MYT Regulations 2019	5.3-44
Table 5.3-2: O&M Expenses for FY 2022-23 as per the MYT Regulations 2019	5.3-44
Table 5.4-1: Capital investment for FY 2022-23	5.4-45
Table 5.4-2: CAPEX planned towards the GEC-II Scheme	5.4-45
Table 5.4-3: No. of Sub-stations & Transmission Lines Planned for the GEC-II	5.4-46
Table 5.4-4: Projections of Capitalisation & WIP of Investment during the FY 2022-23	5.4-47
Table 5.4-5: Projections of Gross Fixed Assets for FY 2022-23	5.4-47
Table 5.5-1: Consumer Contribution, Capital Grants & Subsidies considered	5.5-48
Table 5.5-2: Financing of the Capital Investment for FY 2022-23	5.5-48
Table 5.6-1: Depreciation Expense for FY 2022-23 for the Gross Block or Assets Capitalised 1 st April 2020 onwards (Part-B)	5.6-51
Table 5.6-2: Gross Allowable Depreciation for FY 2022-23	5.6-51
Table 5.7-1: Opening Normative Loan as on 1 st April 2020	5.7-52
Table 5.7-2: Allowable Interest on Long Term Loans for FY 2022-23	5.7-53
Table 5.8-1: Interest on Working Capital for FY 2021-23	5.8-54
Table 5.10-1: Allowable Return on Equity for FY 2022-23	5.10-55
Table 5.11-1: Summary of ARR of FY 2022-23	5.11-56
Table 6-1: Summary of ARR of UPSLDC	6-57
Table 7.1-1: Energy Projections	7.1-59
Table 7.1-2: Derivation of Transmission Tariff for FY 2022-23	7.1-60
Table 7.1-3: Revised Open Access Charges for FY 2022-23	7.1-60
Table 8-1: Status of Compliance of the Directives issued vide Order dated 29 th June 2021	8-61



List of Annexures

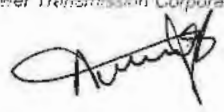
S. No.	Annexure Details	Attached as Annexure No.
1.	Tariff Forms for ARR for FY 2020-21 to FY 2022-23 as per MYT Regulations 2019	1
2.	Audited Annual Accounts for FY 2020-21	2
3.	Computation of O&M Expenses for FY 2020-21 to FY 2022-23	3
4.	Computation of Weighted Average Interest Rate for Long term Loans for FY 2020-21	4
5.	List of assets energised during the FY 2020-21	5
6.	List of Lines & Sub-stations upto FY 2020-21	6
7.	Computation of Intra-state Losses duly certified by UPPTCL & UPSLDC	7
8.	Details of the Assets where UPTCL has sought prior approval of the Hon'ble UPERC	8
9.	Revenue Break-up for FY 2020-21	9
10.	CAG Report for FY 2019-20	10
11.	CCEA Approval dated 6.1.2022 & GoIP Letter dated 7.1.2022	11
12.	Zone-wise Capitalisation details for FY 2020-21	12
13.	Details of the projects planned under the GEC-II Scheme	13
14.	UPPTCL Letter No. 2281 Dated 25.1.2022	14




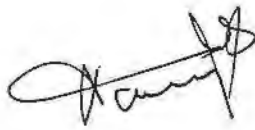
(मनोज सिंह)
 अधिकृत अभियन्ता
 संचालन निदेशक (नियंत्रण एवं वाणिज्य)
 UPPTCL, इंदौर कार्यालय

Executive Summary:

- In accordance with Section 62 of the Electricity Act 2003 and provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 (hereinafter "MYT Regulations 2019") notified by the Hon'ble Uttar Pradesh Electricity Regulatory Commission (hereinafter referred to as "Hon'ble UPERC" or "Hon'ble Commission" Uttar Pradesh Power Transmission Corporation Limited (hereinafter referred to as "the Petitioner") is submitting the True-up Petition for FY 2020-21 based on the audited annual accounts for FY 2020-21 in accordance with the MYT Regulations 2019, Annual Performance Review for FY 2021-22 based on the revised estimates and Aggregate Revenue Requirement (ARR) and tariff for FY 2022-23 as per the MYT Regulations 2019.
- As per the MYT Regulations 2019 the Petitioner is required to file the True-up for FY 2020-21, APR of FY 2021-22, ARR and tariff for FY 2022-23. The petitions are to be complete in all respects along with requisite fee as prescribed in the Commission's Fee and Fine Regulations each year containing the details of the estimated expenditure and the expected revenue that it may recover in the ensuing financial year i.e. FY 2022-23 at the proposed tariff.
- As per provisions under the Electricity Act 2003, separate State Load Despatch Centre (SLDC) is to be established by the State Government to ensure integrated operation of Power System in the State. Further the MYT Transmission Regulations 2014 and MYT Regulations 2019 provide that till such time the State Government establishes separate SLDC, STU shall also operate SLDC functions and till complete segregation of accounts between SLDC function & transmission function, STU shall apportion its cost between (i) SLDC function and (ii) Transmission Function based on an allocation statement & basis of such apportionment shall be clearly indicated in the ARR petition. Currently the function of SLDC is being discharged by a separate wing within UPPTCL. Further, Hon'ble Uttar Pradesh Electricity Regulatory Commission (UPERC) vide Notification no. UPERC/Secy/SLDC regulation/2020-043 dated 14th May 2020 has notified the UPERC (Fees & Charges of State Load Despatch Centre and other related matters) Regulations 2020, (hereinafter referred to as "SLDC Regulations 2020") which provides for filing of MYT Business Plan and tariff petitions for SLDC for the period for FY 2021-22 to FY 2024-25. The Petitioner shall file a separate Petition for ARR of UPSLDC.
- The objective of the Petitioner in this filing has been to contain the expenses to a reasonable level to offset inflationary pressure as prevailing in the market. For the MYT period i.e. from FY 2020-21 to FY 2024-25, the Petitioner has tried to control the expenses to the reasonable level but due to prevailing market condition and huge capital expenditure requirement, it may not be possible to limit expenses to current levels. Further, the Petitioner has computed the ARR for Annual Performance Review of FY 2021-22 and ARR and tariff for FY 2022-23 as per the MYT Regulations 2019.
- The Petitioner in the current and ensuing years has continued with the execution of the major capital investment project as also the must do projects for meeting the demand growth and creating adequate capacity for reducing the over loading of heavily loaded transmission systems. The Petitioner has estimated a capital expenditure of Rs. 3,527.05 crore and Rs. 5,216.90 crore in FY 2021-22 and FY 2022-23 respectively.



- The Petitioner while claiming the normative expenses in line with the MYT Regulations 2019 has taken into account the actual expenses incurred in FY 2020-21 as per annual accounts and revised estimates for FY 2021-22. Further, the Petitioner has claimed the ARR and tariff for the FY 2022-23 in line with the MYT Regulations 2019 based on estimated expenses for the period.
- The Petitioner has claimed the True-up of ARR for FY 2020-21 to the tune of Rs. 3,801.31 crore, Annual Performance Review for FY 2021-22 to the tune of Rs. 3,836.65 crore and the ARR for FY 2022-23 as Rs. 4,139.04 crore. The petitioner has claimed the tariff for FY 2022-23 as Rs. 0.3173/kWh.



(संजय सिंह)
अधीक्षक अभियन्ता
संयुक्त विद्युतक (निर्माण एवं वितरण)
संयुक्त विद्युतक निगम लि.

1 Introduction

1.1 Background

The Uttar Pradesh Power Transmission Corporation Limited (herein after referred to as 'UPPTCL' or the 'Petitioner') is a company incorporated under the Companies Act, 1956 by making amendment in the Object and Name clause of Uttar Pradesh Vidyut Vyapar Nigam Ltd and having duly passed Special Resolution on 7th June 2006 in terms of Section 21 of the Companies Act, 1956. UPPTCL started functioning with effect from 26th July, 2006 and is entrusted with the business of transmission of electrical energy to various utilities with the help of its transmission lines and substations within the geographical area of Uttar Pradesh. Before the incorporation of UPPTCL, transmission work was entrusted with UPPL. Government of Uttar Pradesh (herein after referred to as the 'GoUP' or the 'State Govt.') in exercise of powers under section 30 of the Electricity Act, 2003, vide notification No: 122/U.N.N.P/24-07 dated 18th July 2007, notified Uttar Pradesh Power Transmission Corporation Limited as the State Transmission Utility of Uttar Pradesh. The UPPTCL now deals with the transmission of electricity for catering to the power requirements of four distribution companies viz. Madhayanchal Vidyut Vitran Nigam Ltd, Dakshinanchal Vidyut Vitran Nigam Ltd, Paschimanchal Vidyut Vitran Nigam Ltd and Poorvanchal Vidyut Vitran Nigam Ltd in addition to two other distribution companies serving Kanpur Electricity Supply Company Limited (herein after referred to as the 'KESCO'), Kanpur and Noida Power Company Limited (herein after referred to as the 'NPCL'), Noida. Further, the Petitioner is also serving the Indian Railways since FY 2017-18 which is a deemed distribution licensee.

In FY 2007-08, the final accounts have been prepared as per actual balances lying in the units books as on 1.4.2007 (the date of taking over transmission business by the company). The difference between unit wise balances and the balances appearing in the provisional Transfer Scheme amounting to Rs. 180.72 crore have been shown as Restructuring A/c under the head Reserve & Surplus pending finalisation of Transfer Scheme.

On 23rd December, 2010, the GoUP, in exercise of powers conferred under sub section (4) of section 131 of Electricity Act, 2003 and in partial modification of the scheme made under section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 issued Transfer Scheme for the purpose of transfer of the transmission activities including the assets, liabilities and related proceedings from U.P. Power Corporation Ltd., to the Uttar Pradesh Power Transmission Corporation Limited.

1.2 Transmission Tariff Regulations

The Hon'ble Uttar Pradesh Electricity Regulatory Commission in exercise of the powers conferred under Section 61 and 181 of the Electricity Act, 2003 issued the Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2006 (Transmission Tariff Regulations) on 6th October, 2006.

Subsequently, on 12th May, 2014, the Hon'ble Commission notified the first MYT Regulations i.e. Uttar Pradesh Electricity Regulatory Commission (Multi Year Transmission Tariff) Regulations, 2014 which were applicable for determination of tariff from April 1, 2015 and onwards up to FY 2019-20 [i.e., till March 31, 2020] unless extended by the Order of the Commission.

Later, the Hon'ble Commission on 23rd September 2019 notified the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 applicable for determination of ARR and tariff for the control period from FY 2020-21 to FY 2024-25.

Recently, the Hon'ble Commission vide Notification no. UPERC/Secy/SLDC regulation/2020-043 dated 14th May 2020 has notified the UPERC (Fees & Charges of State Load Despatch Centre and other related matters) Regulations 2020, (hereinafter referred to as "SLDC Regulations 2020") which provides for filing of MYT Business Plan and tariff petitions for SLDC for the period for FY 2021-22 to FY 2024-25.

1.3 True-up for FY 2019-20, Annual Performance Review for FY 2020-21 and ARR & Tariff for FY 2021-22

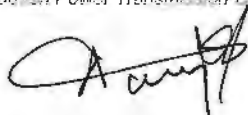
The Hon'ble Commission approved the True-up for FY 2019-20, Annual Performance Review for FY 2020-21 and ARR & Tariff for FY 2021-22 vide its order dated 29th June 2021. The Petitioner has filed a review petition against the above tariff order, the hearing in this matter was held on 11th February 2022 and the order towards the same is awaited.

1.4 True-up for FY 2020-21, Annual Performance Review Petition for FY 2021-22 and ARR & Tariff of FY 2022-23

The Petitioner is hereby submitting its True-up ARR for FY 2020-21 based on the audited annual accounts along with APR Petition for FY 2021-22 and ARR & tariff for FY 2022-23 along with the tariff formats prescribed under the MYT Regulations 2019 respectively. By means of this Petition, the UPPTCL is seeking the True-up of FY 2020-21, Annual Performance Review of FY 2021-22 and approval of ARR and transmission tariff for FY 2022-23.

Accordingly, the Petitioner has filed this petition, complete in all respects, along with requisite fee, with details of the actual or estimated expenditure incurred up to FY 2020-21, FY 2021-22 & FY 2022-23. In this petition, the Petitioner is submitting the following as part of this Petition filings for the FY 2020-21 to FY 2022-23:

- O & M Expenses.
- Deprecation.
- Interest on Loan.
- Interest on working capital.
- Return on equity.



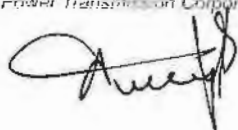
- Non-tariff incomes.

Considering the above, this filing broadly provides expected performance of the transmission business for the financial year 2021-22 as per the revised estimates of FY 2021-22. Further, ARR and tariff for FY 2022-23 is as per the projections.

1.5 Structure of this Petition for True-up for FY 2020-21, APR for FY 2021-22 and ARR & tariff for FY 2022-23

In accordance with the provisions of MYT Regulations 2019, the Petitioner is filing the True-up for FY 2020-21 (submitted along with this petition), APR for FY 2021-22 and ARR & tariff for FY 2022-23. The structure of this Petition is as under:

Section 1	Introduction: This contains a brief background and rationale used for the submission; major assumptions used and describe the structure of the current submission.
Section 2	Overview of the Transmission Business
Section 3	True-up Petition for FY 2020-21
Section 4	Annual Performance Review of FY 2021-22
Section 5	Determination of ARR and Transmission Tariff for FY 2022-23
Section 6	Compliance with Directives
Section 6	Prayers



2 Overview of the Transmission Business

2.1 Existing Transmission System

The transmission system in the state is composed of 765 kV, 400 kV, 220 kV and 132 kV AC lines and substations, which are the part of the national grid.

Majority of the transmission lines & substations in the state transmission system are owned and operated by UPPTCL. However, there are other transmission lines & substations in UP which are the part of the inter-state transmission system. Further transmission systems are also being constructed under Public Private Partnership on BOOT mode.

The 765 kV, 400 kV and 220 kV network forms the major transmission grid while the 132 kV systems has been treated as a sub transmission system. The UPPTCL is constructing 765 kV, 400 kV and 220 kV sub-stations along with associated transmission lines to evacuate power from upcoming generating stations and constructing 220 kV and 132 kV substations to deliver the energy to different load centres concentrated mainly in the central and western part of Uttar Pradesh.

The details of the existing network of UP Power transmission System as on 31st January 2022 is provided in the tables below:

Table 2.1-1: Total Existing Sub-Stations as on January 2022

Voltage Level (kV)		132 KV	220 KV	400 KV	765 KV	Total
No. of Substations (Nos.)	UPPTCL	448	136	25	2	611
	SEUPPTCL	0	1	1	1	3
	WUPPTCL	0	0	5	2	7
	GTL	0	0	0	0	0
	PJFTL	0	0	1	0	1
	OBTCL			1		1
	Total	448	137	33	5	622
Transformation Capacity (MVA)	UPPTCL	57,437	51,340	31,640	13,000	1,53,417
	SEUPPTCL	51	200	630	1,000	1,881
	WUPPTCL	0	560	5,660	6,000	12,220
	GTL	0	0	0	0	0
	PJFTL	0	0	1,000	0	1,000
	OBTCL	0	400	630	0	1,030
	Total	57,488	52,100	39,560	20,000	1,69,548
Transmission Lines (Ckt. Km)	UPPTCL	25,006	13,433	6,379	1,085	45,904
	SEUPPTCL					
	WUPPTCL					
	GTL	217	41	854	643	1755
	PJFTL					
	OBTCL					

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विकास प्रा. निगम
व्यवसायिक विभाग

Voltage Level (kV)	132 KV	220 KV	400 KV	765 KV	Total
Total	26,218	13,754	7,475	2,154	49,602

2.2 Interconnections and Northern Region Load Dispatch Centre

UPPTCL's existing transmission system is a part of national grid under Northern Region comprising of neighbouring states, namely, Uttarakhand, Haryana, Rajasthan, etc. UPPTCL is also interconnected through natural inter-states lines with neighbouring states.

National Grid comprises of five regional grids which are synchronously interconnected. The UPPTCL power system is a part of the Northern Regional Grid of India for inter-state transaction. The Northern Grid is controlled from a unified regional load dispatch centre (NRLDC) at Delhi. The Northern Regional Load Dispatch Centre (NRLDC) is equipped with modern SCADA and Energy Management System (EMS) Software. The SCADA system is fully functional with applications like State Load Estimation, Economic Load Dispatch and security assessment. The NRLDC has modified its economic load dispatch software to take into account the Availability Based Tariff (ABT) and merit order operations of the generating plants. Further intra-state transmission system of UP is controlled by SLDC of UP.

The GoUP has notified "Power System Unit" as State Load Dispatch Centre (SLDC) on 24th January 2011. Presently, the SLDC is engaged in the demand side management as well as ABT management process on behalf of Discoms. Also, scheduling and energy accounting of Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd., Bajaj Energy, Lanco Anpara, Roza Thermal Power Plant, NTPC Tanda, etc. is being done by the SLDC. Separation of UPSLDC is in process as per the Uttar Pradesh Electricity Regulatory Commission (Fees & Charges of State Load Dispatch Centre and other related matters) Regulations, 2020.

2.3 Transmission Losses

The transmission losses for FY 2020-21 was 3.37% against the approved losses of 3.40% by the Hon'ble Commission in the Business Plan Order dated 15th October 2020 for FY 2020-21.

2.4 Load Levels

The load centre power demands and their daily, monthly & yearly load levels and associated load power factors are important factors that influence the planning of the bulk transmission system. UPPTCL loads are generally scattered throughout the state with heavy demands in Varanasi, Allahabad, Lucknow, Kanpur, Agra, Meerut, Noida and Ghazipur areas. The annual peak load generally occurs in summer months. The following tables typically show the yearly peak demand of previous years' current year peak demand respectively.

Table 2.4-1: Yearly System Peak in MW

Month	U.D.M MW
2007-08	10104
2008-09	10587
2009-10	10856
2010-11	11082
2011-12	12123
2012-13	14300
2013-14	15044
2014-15	15670
2015-16	16983
2016-17	17836
2017-18	20274
2018-19	21128
2019-20	22599
2020-21	23917
2021-22 (upto Feb'22)	25117

The overall installed generating capacity in the state of Uttar Pradesh as on 31st January 2022 is 29,130 MW as mentioned below:

Table 2.4-2: Installed Generating Capacity as on 31st January 2022

Ownership/ Sector	Mode wise breakup of Installed Capacity (in MW)				Grand Total
	Thermal	Nuclear	Renewable		
			Hydro	RES (MNRE)	
State	6,129	0	724	49	6,902
Private	8,814	0	842	4,374	14,031
Central	6,020	289	1,858	30	8,197
Sub-Total	20,963	289	3,424	4,453	29,130

The generating capacities expected to be commissioned within the state during the MYT plan period (i.e. from FY 2020-21 to FY 2024-25):

Table 2.4-3: Generating Capacities expected to be Commissioned upto FY 2024-25

Projects	Plant Capacity (MW)	COD (Expected) as per the Business Plan petition	Revised COD
Ghatampur TPS	3x660	Unit-1 - Mar'2021	Sep'2022
		Unit-2 - Oct'2021	Jan'2023
		Unit-3 - Mar'2022	May'2023
Obra-C TPS	2x660	Unit-1 - Dec'2021	Sep'2022
		Unit-2 - April'2022	Mar'2023

(मनोज सिंह) 2.4-6
 संचालक निदेशिका
 संचालक निदेशिका एवं वारंटिंग
 संयोजक निदेशिका

Projects	Plant Capacity (MW)	COD (Expected) as per the Business Plan petition	Revised COD
Jawaharpur TPS	2x660	Unit-1 - Dec'2021	Sep'2022
	2x660	Unit-2 - April'2022	May'2023
Panki TPS	1x660	Sep'2022	Mar'2023
Khurja STPP	2x660	Unit-1 - Nov'2023	Dec'2023
		Unit-2 - May'2024	May'2024

Table 2.4-4: Generating Capacities already Commissioned during the plan period (i.e. FY 2020-21 to FY 2024-25)

Projects	Plant Capacity (MW)	COD (Expected) as per the Business Plan petition	COD
Tanda II TPS	2x660	Unit-2 - Oct'2020	1 st April 2021 (Commissioned)
Harduaganj Ext. Stage-II TPS	1x660	Dec'2020	9 th February 2022 (Commissioned)

Uttar Pradesh New and Renewable Energy Development Agency (UPNEDA) has planned 4000 MW Solar Power Projects in the Bundelkhand region for which UPPTCL has envisaged InSTS network under GEC-II Scheme at total project cost of Rs. 5011 crore. The Cabinet Committee on Economic Affairs (CCEA), approved the scheme on Green Energy Corridor (GEC) Phase-II for Intra-State Transmission System (InSTS) on 6th January 2022. Further, the Cabinet of Uttar Pradesh has also approved the scheme on Green Energy Corridor (GEC) Phase-II on 7th January 2022. The copy of CCE approval dated 6th January 2022 and GoUP approval vide Letter No. dated 7th January 2022 is attached herewith as **Annexure 11**. Out of the planned capacity of 4000 MW the following solar projects are planned as Ultra Mega Renewable Energy Power Park (UMREPP), which has received approval of MNRE/UPNEDA. Besides 175 MW under the various stages of bidding by UPNEDA as on date of submission:

Table 2.4-5: Solar Projects Planned under the UMREPP

Capacity (MW)	Developer	District
1200	TUSCO (JV of THDC & UPNEDA)	Jhansi & Lalitpur
1200	BSUL (JV of NHPC & UPNEDA)	Jalaun
800	TUSCO (JV of THDC & UPNEDA)	Chitrakoot

The remaining capacity will be developed progressively through competitive bidding by UPNEDA.

2.5 Physical and Financial Progress

The progress of key physical, financial and operational parameters for FY 2020-21 to FY 2022-23 with respect to the Business Plan Petition for the Control period form FY 2020-21 to FY 2024-25 is provided below:

(संजय सिंह)
 अध्यक्ष, निदेशक
 संयुक्त निदेशक (निर्माण एवं दक्षिण)
 जल विभाग, प्रयाग

Table 2.5-1: Progress of Physical, financial and operation parameters for FY 2020-21 to FY 2022-23

Particulars	FY 2020-21		FY 2021-22		FY 2022-23	
	As per the Business Plan Petition	Actual	As per the Business Plan Petition	Revised Estimates	As per the Business Plan Petition	Revised Estimates
Peak Demand (MW)	23,800	23,857	26,500	24,795 (actual upto Feb/22)	28,000	27,212
Transmission Losses (%)	3.41	3.37	3.33	3.33	3.27	3.27
CAPEX (Rs. crore)	4,810	3,202	6,393	3,527	6,525	4,357
No. of Sub-Stations						
132 kV	29	16	18	7	22	18
220 kV	16	5	26	16	16	15
400 kV	7	2	6	6	3	-
765 kV	-	-	2	2	1	-
Total Sub-Stations	52	23	52	31	42	33
MVA Capacity						
132 kV	6,584	3,337	2,852	1,716	3,956	2,688
220 kV	7,840	2,480	10,769	7,460	5,676	4,620
400 kV	7,430	1,900	10,312	8,445	2,950	1000
765 kV	1,500	-	6,000	6,000	4,500	-
Total MVA	23,354	7,717	29,933	23,621	17,092	8,308

There is some deviation in the network addition w.r.t those planned as per the Business Plan petition considering the Governments approval of extension of timelines, across the board, due to COVID-19 impact as well as funding crunch from Government of Uttar Pradesh (GoUP) to take up important projects only due to austerity measures.

(संकेत चिह्न)
 उत्तर प्रदेश
 विद्युत निगम (विभाजन एवं कार्यालय)
 उत्तर प्रदेश, उत्तराखण्ड

The Petitioner requests the Hon'ble Commission to allow truing up for FY 2020-21 as provided in the aforementioned table. The Petitioner is detailing the rationale for truing up of some of the key issues in the subsequent paragraphs.

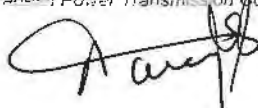
3.2 Operation and Maintenance Expenses

Operation & Maintenance expenses comprise of Employee costs, Administrative & General (A&G) Expenses and Repair & Maintenance (R&M) expenses. The Regulation 34 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, issued by the Hon'ble Commission stipulates:

"34. Operation & Maintenance Expenses

- a) *The Operation and Maintenance expenses for the Transmission Business shall be computed as stipulated in with these Regulations.*
- b) *The Operation and Maintenance expenses shall be derived on the basis of the average of the Trued-Up values (without efficiency gain / loss) for the last five (5) financial years ending March 31, 2019 subject to prudence check by the Commission. However, if Trued-Up values (without efficiency gain / loss) are not available for FY 2018-19, then last five (5) available Trued-Up values (without efficiency gain / loss) will be considered and subsequently when the same are available the base year value (i.e. FY 2019-20) will be recomputed.*
- c) *The average of such operation and maintenance expenses shall be considered as Operation and Maintenance expenses for the middle year and shall be escalated year on year with the escalation factor considering CPI and WPI of respective years in the ratio of 60:40, for subsequent years up to FY 2019-20.*
- d) *The One-time expenses such as expense due to change in accounting policy, wage arrears paid due to Pay Commissions, etc., and the expenses beyond the control of the Transmission Licensee such as dearness allowance, terminal benefits, etc., in Employee cost, may be allowed by the Commission over and above normative Operation & Maintenance Expenses after prudence check.*
- e) *At the time of Truing-up of the O&M expenses, the actual point to point inflation over Wholesale Price Index numbers as per Office of Economic Advisor of Government of India and the actual Consumer Price Index for Industrial workers (all India) as per Labour Bureau, Government of India, in the concerned year shall be considered."*

In line with the above regulations the Petitioner has worked out the base year O&M expenses i.e. for FY 2019-20. The Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20. The Hon'ble Commission in its order dated 10th November 2020 and 29th June 2021 while truing-up of the O&M expenses for the FY 2017-18, FY 2018-19 & FY 2019-20 had considered the lower of the normative and actual O&M expenses. The Petitioner has also filed a review petition in this regard and the same is pending before the Hon'ble Commission. In light of the same, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-



(अनुर सिंह)
अधीन, अधीन
सचिव, निदेशक (निर्वाह एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.
3.2-10

18 to FY 2019-20 for arriving at the base year norms. The base year O&M expenses for FY 2019-20 are as mentioned below:

Table 3.2-1: Base year O&M Expenses as per the MYT Regulations 2019

(Rs. crore)

Particulars	True-up Expenses (Rs. crore)					Avg. Expenses for Mid-year	Normative Expenses Considered (upto base year)	
	FY 2015-16	FY 2016-17	FY 2017-18*	FY 2018-19*	FY 2019-20*	FY 2017-18	FY 2018-19	FY 2019-20
Employee Expenses	473.99	513.96	848.56	1054.67	1227.95	823.80	866.63	920.06
A&G Expenses	28.35	62.51	38.14	37.81	54.16	44.20	46.49	49.36
R & M Expenses	167.81	205.35	344.94	423.70	495.72	327.50	344.53	365.77
WPI & CPI Combined Inflation Rate Considered (%)							5.20%	6.17%

*Normative Expenses as per the True-up Petitions

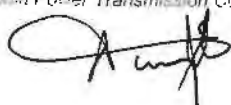
Based on the O&M expenses for the FY 2019-20 as worked out in the table above the Petitioner has computed the allowable O&M expenses for FY 2020-21 as mentioned in the table below:

Table 3.2-2: O&M Expenses for FY 2020-21 as per the MYT Regulations 2019

(Rs. crore)

Employee Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)
CPI Inflation Index (%)	-	5.30%
Gross Employee Costs and Provisions	920.06	968.81
Less: Employee expenses capitalized	255.21	240.26
Net Employee Expenses	664.86	728.55
A&G Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)
WPI Inflation Index (%)	-	2.96%
Gross A&G Expenses (i+ii+iii)	49.36	56.76
i. Normative A&G Expenses		50.82
ii. License Fee		5.88
iii. Finance Charges		0.05
Less: A&G Expenses Capitalised	0	0
Net A&G Expenses	49.36	56.76
R & M Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)
WPI Inflation Index (%)	-	2.96%
R & M Expenses	365.77	376.61
Net O&M Expenses	1079.99	1161.92

The employee expense capitalisation for the FY 2020-21 is considered as per the actual capitalisation in the annual accounts for FY 2020-21.



(मनोज सिंह)
अधीक्षक अभियन्ता
समन्वय निदेशक (निर्वाहन एवं वाणिज्य)
ज०प०प्रा०दा०का०.लि०

The Petitioner further submits that the Hon'ble Commission while allowing the O&M expenses in the MYT ARR for the 1st Control Period (FY 2018-19 to FY 2019-20) in its orders dated 30th November 2017, 8th January 2019 and 27th August, 2019 respectively has consistently used the approach stipulated in the Regulation 21 of the MYT Transmission Regulations 2014 issued by the Hon'ble Commission.

However, in the Order dated 10th November 2020 and 29th June 2021, the Hon'ble Commission, while determining the true up O&M expenses for FY 2017-18, FY 2018-19 & FY 2019-20 of the Petitioner, has approved the lower of normative or actual for each element of O&M, i.e. Employee Expense, R&M & A&G. The Hon'ble Commission has mentioned in its Order dated 10th November, 2020, that it has taken such an approach based on its Order dated 03.09.2019 in the matter of True-up Order of FY 2017-18 for State owned Discoms. The relevant extract of the Order dated 10th November, 2020 is reproduced below:

"4.7.19 It is observed that the Petitioner has submitted that it has reduced the actual O&M expenses wrt the normative O&M expenses and hence it has claimed the amount on account of sharing of the gains due to efficiency in the operation and maintenance (O&M) expenditure as compared to the actual O&M expenditure incurred during FY 2017-18. The net gain claimed due to efficiency is Rs. 264.14 crore, 50% of gain is shared with the consumers i.e. Rs. 132.07 Crores as per the Regulation 11 of UPERC MYT Regulations, 2014.

4.7.20 The Commission, vide order dated 03.09.2019 in the matter of True-up Order of FY 2017-18 for State owned Discoms was of the view that there is a wide variation between normative and actual parameters of O&M expenses, which cannot be on the account of efficiency of the Petitioners. The relevant extracts are as under:

Quote

"4.5.10 The Commission observed that there is a large variation in the normative and actual O&M Expenses. It should be noted that the Business Plan for the MYT Control Period was prepared taking into consideration, higher sales, power purchase, O&M etc. In its current filings the Licensees have shown considerable reduction in all the components, like lower sales, power purchase, O&M expenses etc. which resulted in vast variation in all the parameters. The sharing of gains is allowed for incentivisation of efficiency. It is for sure that such wide variations cannot be on account of the efficiency of the licensees. Hence, the Commission is not allowing the sharing of O&M Expenses. Further, the Commission directs the Licensees to submit the detailed explanation for this variation in its next filings.

4.5.11 The Petitioners have considered lower of the total O & M expenses as per normative or Audited Accounts. However, the Commission while allowing the O&M expenses, has considered the "lower of normative or actual for each element of O&M, i.e. Employee Expense, R&M & A&G" otherwise the purpose of having individual norms of Employee Expenses, A&G Expenses, and R&M Expenses will be affected."

Unquote

It is also imperative to mention that the normative R&M expenses i.e. Rs. 376.61 crore as worked out in the above table in line with the Regulation 34 of the MYT Regulations 2019 is significantly lower than the actual R&M expenses of Rs. 448.65 crore for the FY 2020-21. Further, the normative R&M expenses of FY 2020-21 are also lower than the normative expenses of the previous years as per the MYT Transmission Regulations 2014. Similarly, the normative A&G expenses are also lower than the actual expenses for the year and normative A&G expenses of previous years. Therefore, it is submitted the overall normative O&M expenses of Rs. 1161.92 crore shall be allowed for true-up of FY 2020-21 as mentioned below:

Table 3.2-3: O&M Expenses for FY 2020-21

Particulars	Approved as per Tariff Order dated 10.11.2020	Audited	(Rs. crore)
			True-up Petition
Employee cost	607.29	584.72	968.81
A&G expenses	47.08	64.82	56.76
R&M expenses	307.64	448.65	376.61
Gross O&M Expenses	962.01	1,098.19	1,402.18
<i>Less: Employee cost capitalized</i>	<i>371.63</i>	<i>240.26</i>	<i>240.26</i>
Net O&M Expenses	590.38	857.93	1,161.92

3.3 Gross Fixed Assets, Capital Formation and Financing

The Hon'ble Commission in the tariff orders dated 10th November 2020 and 29th June 2021 has disallowed 25% of the capital investment for FY 2017-18 to FY 2019-20 as the Petitioner has not taken prior approval of the assets/schemes of value above Rs. 10 crore. Subsequently, the Hon'ble Commission has also made disallowance in the gross fixed asset (GFA) and capital work in progress (CWIP) for the period from FY 2017-18 to FY 2019-20. The Petitioner has filed a review petition seeking the review of the disallowance in the capital investment in the above tariff orders and subsequent disallowance in the GFA & CWIP. The same is pending before the Hon'ble Commission.

In light of the same and considering the Capital Work in Progress balances (CWIP) and Gross Fixed Asset (GFA) balances as per annual accounts, the Petitioner has derived the actual capital investments undertaken by it in FY 2020-21. The details are provided in the table below:

Table 3.3-1: Capital Investments in FY 2020-21

Particulars	Derivation	(All figures in Rs Crore)
		FY 2020-21
Opening WIP as on 1 st April	A	7,793.56
Investments	B	3,246.08
Employee Expenses Capitalisation	C	240.26
A&G Expenses Capitalisation	D	0.00

Table 3.3-4: Projections of Gross Fixed Assets for FY 2020-21

(All figures in Rs. Crore)

Particulars	Derivation	FY 2020-21
Opening GFA	A	28,543.10
Net Addition to GFA	B	3,336.48
Closing GFA	C=A+B	31,879.58

Further, in line with the Regulation 20.2 and the methodology considered by the Hon'ble Commission the fixed asset base (in which the retirement or replacement or de-capitalisation of the assets is accounted for) computed as on 31.03.2020 (taking into consideration the true-up to FY 2019-20), the equity capital as on 1.4.2020, has been computed to the extent of 30% of such fixed asset base and the debt capital has been computed to the extent of 70% of such fixed asset base. Accordingly, the Debt and equity as on 1.4.2020, computed for FY 2020-21 is shown below:

Table 3.3-5: Projections of Opening Equity & Loan

(All figures in Rs. Crore)

Particulars	Derivation	FY 2020-21
Opening GFA	A	28,543.10
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	B	1,548.05
Net Opening GFA	C=A-B	26,995.05
Opening Debt	E=C*70%	18,896.53
Opening Equity	D=C*30%	8,098.51

Further, the Regulation 32.2 of the MYT Regulations 2019 provides as:

"32.2 The Capital Investment Plan shall be a least cost plan for undertaking investments. However, all capital expenditure projects of 220 kV and above and other capital expenditure of value exceeding Rs. Twenty Crore, must have prior approval of the Commission on quarterly basis, and will be subject to prudence check."

The Petitioner in line with the above regulations is seeking prior approval of the Hon'ble Commission for the new schemes/projects planned or to be undertaken during the period from FY 2020-21 to FY 2024-25. The details of the assets/projects where the Petitioner has approached the Hon'ble Commission for prior approval is provided in the **Annexure 8**.

3.4 Depreciation Expense

Regulation 21 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provide for the basis of charging depreciation. The relevant excerpt is reproduced below:

"21 Depreciation:

The approved original cost of the fixed assets shall be the value base for calculation of Depreciation:

(प्रमुख निदेशक)
उत्तर प्रदेश विद्युत नियंत्रण आयोग
संयुक्त निदेशक (वित्तियन एवं वित्तियन)
ज०प०पा०/ट्रा०का०/लि०

Provided that the Depreciation shall be allowed on the entire capitalised amount of the new assets after reducing the approved original cost of the retired or replaced or de-capitalised assets.

Depreciation shall be computed annually based on the Straight- Line Method at the rates stipulated in the Annexure- A of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019.

Provided that the Licensee shall ensure that once the individual asset is depreciated to the extent of seventy percent, remaining depreciable value as on 31st March of the year closing shall be spread over the balance Useful Life of the asset including the Extended Life, as per submission of the Licensee and approved by the Commission.

The salvage value of the asset shall be considered at 10% of the allowable capital cost and Depreciation shall be allowed up to a maximum of 90% of the allowable capital cost of the asset;

Provided that land owned shall not be treated as a Depreciable asset and shall be excluded while computing Depreciation:

Provided further that Depreciation shall be chargeable from the first year of commercial operation.

Depreciation shall not be allowed on assets funded by Consumer Contributions or Subsidies/ Grants/ Deposit works.

21.2 In case of existing assets, the balance depreciable value as on April 01, 2020, shall be worked out taking into consideration the life of the asset, and by deducting the cumulative Depreciation as admitted by the Commission up to March 31, 2020, from the gross depreciable value of the assets.

21.3 In case of projected commercial operation of the assets for part of the year, depreciation shall be computed based on the average of opening and closing value of assets.

21.4 Depreciation shall be re-computed for assets capitalised at the time of Truing-Up, based on Audited Accounts and documentary evidence of assets capitalised by the Petitioner, subject to the prudence check of the Commission."

The Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019 provides for calculating depreciation based on the Straight – Line Method basis, whereas the previous MYT Transmission Regulations, 2014 provides for calculation of depreciation on written down value of the fixed assets of the corresponding year. Further, for the allowable depreciation for the assets capitalized upto till 31st March 2020 and those capitalized 1st April 2020 onwards the Hon'ble Commission has observed the following in the order dated 10th November 2020:

"7.5.8 Accordingly, the existing assets are to be dealt with separately as per Regulations 21.2 and their Net block (as on 31.3.2020) may be kept separate and

(मनोज सिंह)
निदेशक अभियन्ता
सम्बद्ध निदेशक निर्माण एवं वसतिगम्य
संयोजक कार्यालय

may be considered Gross Block to apply SLM from 1.4.2020 onwards and the new assets to be dealt as per Regulations 21.1 of MYT Regulations 2019.

7.5.9 Further, UPPTCL is directed to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020 and the Gross Block and Depreciation may be computed separately from the Gross Block before 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 (Part-A) and second for assets after 1.4.2020 (Part B) and two separate FAR's depicting addition of assets details from 01.04.2020 onwards for the purpose of depreciation computation for Regulatory Accounts."

Accordingly, the Hon'ble Commission has allowed the depreciation for the gross block upto 31st March 2020 (Part-A) and that capitalized 1st April 2020 onwards (Part-B) separately in the tariff orders dated 10th November 2020 and 29th June 2021.

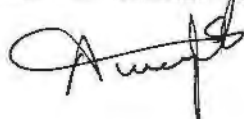
Further, for the purpose of computing the allowable depreciation, the Petitioner has considered normative closing gross fixed asset base for FY 2019-20 and subsequent addition and the yearly capitalizations for the FY 2020-21 as per the annual accounts. Further the Petitioner has computed the asset-wise depreciation as per the rates provided in the Annexure A of the MYT Regulations 2019 based on the normative opening and closing gross fixed asset base for FY 2020-21. The Petitioner in line with the above regulations and methodology adopted by the Hon'ble Commission in the order dated 10th November 2020 has computed the allowable depreciation for the Part-A & Part-B as mentioned below:

Table 3.4-1: Depreciation Expense for FY 2020-21 for the Gross Block upto 31st March 2020 (Part-A)

(All figures in Rs Crore)

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights						
i) Unclassified	141.97	1.31	43.84	99.45	0.00%	-
ii) Freehold Land	1.26	0.09	1.29	0.06	0.00%	-
Buildings	1085.14	145.76	0.87	1230.03	3.34%	32.66
Other Civil Works	91.63	11.91	0.00	103.54	3.34%	3.26
Plants & Machinery	12822.19	1435.39	456.06	13801.52	5.23%	702.87
Lines, Cable Network etc.	11314.74	1707.37	35.50	12986.62	5.23%	641.56
Vehicles	3.37	0.00	0.06	3.31	9.50%	0.32
Furniture & Fixtures	8.74	1.23	0.00	9.98	6.33%	0.59
Office Equipments	9.55	2.56	0.00	12.11	6.33%	0.69
Jeep & Motor Car	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.27	0.03	0.00	4.30	5.23%	0.23
Assets taken over from Licensees pending final Valuation	105.44	4.74	0.57	109.61	5.23%	5.68
Total Depreciable Assets	25445.07	3309.00	493.05	28261.03	6.71%	1393.84
Total Non-Depreciable Assets	143.23	1.41	45.13	99.50		0.00
GRAND TOTAL	25588.30	3310.41	538.18	28360.53	0.07	1393.84

Note: Deductions in the GFA during the FY 2020-21 is considered in the Part A.



(मनोज सिंह)
 अध्यक्ष, अखिल
 उत्तर प्रदेश विद्युत निगम एवं उत्तर प्रदेश
 विद्युत निगम लि.

Table 3.4-2: Depreciation Expense for FY 2020-21 for the Gross Block or Assets Capitalised 1st April 2020 onwards (Part-B)

(All figures in Rs Crore)

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights						
i) Unclassified	0.00	16.73		16.73	0.00%	-
ii) Freehold Land	0.00	0.00		0.00	0.00%	-
Buildings	0.00	118.62		118.62	3.34%	1.98
Other Civil Works	0.00	9.69		9.69	3.34%	0.16
Plants & Machinery	0.00	1531.44		1531.44	5.28%	40.43
Lines, Cable Network etc.	0.00	1832.08		1832.08	5.28%	48.37
Vehicles	0.00	0.01		0.01	9.50%	0.00
Furniture & Fixtures	0.00	1.21		1.21	6.33%	0.04
Office Equipments	0.00	0.97		0.97	6.33%	0.03
Jeep & Motor Car	0.00	0.00		0.00	9.50%	-
Intangible Assets	0.00	4.41		4.41	5.28%	0.12
Assets taken over from Licenses pending final Valuation	0.00	3.98		3.98	5.28%	0.10
Total Depreciable Assets	0.00	3502.32	0.00	3502.32	5.21%	91.23
Total Non-Depreciable Assets	0.00	16.73	0.00	16.73		0.00
GRAND TOTAL	0.00	3519.05	0.00	3519.05	0.05	91.23

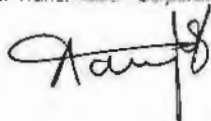
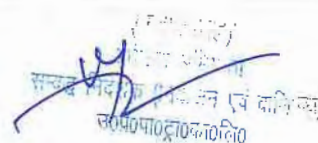
The depreciation on assets created out of consumer contributions, capital grants and subsidies for FY 2020-21 are considered as per the actuals as in the annual accounts of FY 2020-21. The Petitioner has reduced the equivalent depreciation amounting to Rs. 129.62 crore for FY 2020-21 in respect of depreciation on assets created out of consumer contributions, capital grants and subsidies. Thus, the allowable depreciation claimed for FY 2020-21 has been depicted in the table below:

Table 3.4-3: Gross Allowable Depreciation for FY 2020-21

(All figures in Rs Crore)

Particulars	FY 2020-21
Allowable Depreciation for assets upto 31.03.2020	1393.84
Allowable Depreciation for assets capitalised since 01.04.2020	91.23
Gross Allowable Depreciation	1485.07
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution	129.62
Net Allowable Depreciation	1355.45

The Petitioner further submits that in compliance to the provisions of Appendix 'C' to IndAS-18, FY 2016-17 onwards the Consumer Contribution Reserve has been recognized as revenue as equal annual income over the useful life of the underlying asset/term of the arrangement with consumers. However, the Hon'ble Commission its order dated 8th January 2019 and 27th August 2019 while approving the revised ARR for FY 2018-19 & FY 2019-20 has allowed the net depreciation after deducting the equivalent amount of depreciation on assets acquired out of the

consumer contribution. The petitioner has considered the same approach while claiming the net depreciation amount for FY 2020-21. The Income from Consumer Contribution recognized as revenue (or equivalent depreciation amount) in annual accounts of FY 2020-21.”

Thus, the Petitioner requests the Hon’ble Commission to allow the net depreciation amount of Rs. 1,355.45 crore for FY 2020-21.

3.5 Interest on Long Term Loans

It is reiterated that the Petitioner has considered a normative tariff approach with a gearing of 70:30. In this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be funded through equity contributions. The Hon’ble Commission in the order dated 10th November 2020 has considered the normative opening of the loan as mentioned below:

“7.6.5 As per the Regulation 23.2, the normative long term loan outstanding as on April 1, 2020, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to March 31, 2020, from the gross normative loan as shown below:”

Accordingly, the normative opening loan as on 1st April 2020 is worked out as below:

Table 3.5-1: Opening Normative Loan as on 1st April 2020

(All figures in Rs Crore)

Particulars	Derivation	FY 2020-21
Opening Debt	A	18,896.53
Cumulative Net Depreciation upto 31.3.2020	B	7,490.39
Opening Normative Loan	C=A-B	11,406.15

Further, for the purpose of the computation of the normative interest on loan the Petitioner has considered the loan addition as 70% of the actual capitalisation after adjusting the consumer contribution and grants. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants has been separated as the depreciation and interest thereon has not been charged to the beneficiaries.

Allowable depreciation for the year has been considered as normative loan repayment. The weighted average rate of interest of overall long term loan portfolio for FY 2020-21 is 11.84% and the same has been considered as per the actuals. The computation of the Weighted Average Interest Rate on Long-Term Loan portfolio in FY 2020-21 is provided in **Annexure 4**. The interest capitalisation has been considered at a rate of 14.15% for FY 2020-21 which is the actual capitalization rate for FY 2020-21 as per the annual accounts. The computations for interest on long term loan are depicted below:

Table 3.5-2: Allowable Interest on Long Term Loans for FY 2020-21

Particulars	(All figures in Rs Crore)
Opening Loan	11,406.15
Loan Additions (70% of Investments)	2,110.30
Less: Repayments (Depreciation allowable for the year)	1,355.45
Closing Loan Balance	12,160.99
Weighted Average Rate of Interest (%)	11.84%
Interest on long term loan	1,395.76
Interest Capitalisation Rate (%)	14.15%
Less: Interest Capitalized	197.47
Net Interest Charged	1,198.29

3.6 Interest on Working Capital

Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provides for normative interest on working Capital based on the methodology outlined in the Regulations. The interest on working capital has been computed based on the methodology specified in the Regulation 25 as provided below:

"The working capital requirement of the Transmission Licensee shall cover:

- i. *Operation and maintenance expenses for one month;*
- ii. *Maintenance spares at 40% of the R&M expenses for two months; and*
- iii. *One-and-a-half-month equivalent of the expected revenue from transmission charges at the prevailing Tariff;*

minus

- (iv) *Amount held as security deposits, if any, from Transmission System Users:*

Provided further that for the purpose of Truing- Up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing- Up;

Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points:

(गणेश सिंह)
उपनिवेश निदेशिका
सर्वोच्च न्यायालय, दिल्ली एवं कलकत्ता
उत्तर प्रदेश विद्युत निदेशकालय

Provided that for the purpose of Trueing- Up for any year, simple interest on working capital shall be allowed at a rate equal to the weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points."

In accordance with the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the interest on the working capital requirement is considered as the "weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points" i.e. 9.57%. The Petitioner has, in accordance with the above mentioned MYT Regulations 2019, claimed the interest on working capital which is shown in the table below:

Table 3.6-1: Interest on Working Capital for FY 2020-21

(All figures in Rs Crore)

Particulars	FY 2020-21
One Month of O&M Expenses	116.85
Maintenance spares @ 40% of R&M expenses for two month	25.11
Receivable equivalent to 45 days average billing of consumers	354.00
Less: Security deposits from consumers	
Total Working Capital Requirement	495.96
Interest rate (%)	9.57%
Interest on working capital	47.49

3.7 Reasonable Return/ Return on Equity

Under provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the Petitioner is eligible to a return of @ 14.5% on equity base; for equity base calculation debt equity ratio shall be 70:30. Where equity involved is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30%. Equity amounting to more than 30% shall be considered as loan. In case of actual equity employed being less than 30%, actual debt and equity shall be considered for determination of tariff. In this Petition, the return on equity has been computed as per methodology adopted by Hon'ble Commission in the previous Tariff Orders.

In view of the huge gap in the recovery of cost of supply at the Discoms' level, Petitioner is of the view that return on equity would only result in increase in arrears and accumulation of receivables. As such, the Petitioner has been claiming the return on equity @ 2% since the financial year 2009-10 onwards. Return on equity has been computed on the normative equity portion (30%) of capitalised assets.

The Petitioner has computed the eligible return on equity by considering the opening normative equity as on 1st April 2020 as discussed above. Subsequently, it has considered the normative equity closing based on the capital additions for the FY 2020-21 depicted in aforementioned sections.



(संतोष सिंह)
 उपाध्यक्ष (नियोजन एवं कर्मियों का कल्याण)
 समग्र निदेशक (नियोजन एवं कर्मियों का कल्याण)
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Thus, the claimed return on equity for FY 2020-21 has been computed to be Rs. 171.01 crore for FY 2020-21 as depicted in the table below:

Table 3.7-1: Allowable Return on Equity for FY 2020-21

(All figures in Rs Crore)

Particulars	Derivation	FY 2020-21
Equity at the beginning of the year	A	8,098.51
Assets Capitalised	B	3,519.05
Addition to Equity	C = 30% of B	904.41
Closing Equity	D = A + C	9,002.93
Average Equity	E = Average of A & D	8,550.72
Rate of Return (%)	F	2.00%
Return on Equity	G = E x F	171.01

3.8 Non-Tariff Incomes

The Petitioner submits that against the approved non-tariff income of Rs. 75.36 crore in the Tariff Order dated 10th November 2020, the actual non-tariff income as per the audited accounts of FY 2020-21 is Rs. 262.48 crore. Further, as per the FY 2020-21 annual accounts the income from Consumer Contribution is to the tune of Rs. 129.62 crore is also recognized under the other income which has been already deducted from the gross allowable depreciation in the section above. Thus, the net non-tariff considered for FY 2020-21 is Rs. 132.86 crore for trueing-up.

3.9 Revenue side Trueing up

The Petitioner submits that the gross transmission charges in FY 2020-21, are to the tune of Rs. 3,302.21 crore. Further, as part of separate function of SLDC, it is maintaining separate accounts for SLDC. It has recovered SLDC charges to the tune of Rs. 5.37 crore in FY 2020-21. The open access charges are to the tune of Rs. 60.30 crore as considered in audited accounts for FY 2020-21 which includes the short term open access charges recovered in FY 2020-21 for approved inter-state and intra-state transactions by NRLDC and UPSLDC respectively and the share of UPPTCL in POC charges for utilization of its assets as interstate transmission system as disbursed by PGCIL during FY 2019-20. Thus, the total revenue receipts of the Petitioner for FY 2020-21 are to the tune of Rs. 2,434.28 crore. Further, there is a true-up adjustment of Rs. 867.93 crore pertaining to FY 2019-20. The net revenue pertaining to FY 2020-21 is provided in the table below:

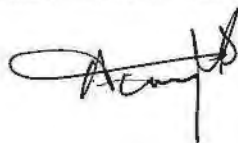
Table 3.9-1: Revenue from Operations pertaining to FY 2020-21

Particulars	Amount (Rs. Crore)
Transmission Charges for FY 2020-21	3,236.54
Open Access Charges for FY 2020-21	60.30
SLDC Charges for FY 2020-21	5.37
Total Revenue	3,302.21
Less:	

(मनोज सिंह)
 अध्यक्ष, अखिल भारतीय
 सार्वजनिक निगमों एवं कंपनियों
 संघ (एन.पी.टी.ए.सी.)

Particulars	Amount (Rs. Crore)
True-up Adjustment for FY 2019-20	867.93
Total Revenue considered for revenue side truing up in FY 2020-21	2,434.28

The detailed customer-wise revenue for FY 2020-21 is provided in 'Annexure 9'. Further, the actual intra-state transmission losses for FY 2020-21 were 3.37%. The computation of the same and approval from SLDC has been provided in 'Annexure 7'.



(संलग्न तैह)
संयोजित समिति
संयुक्त निदेशक (नियोजन एवं वारिंटिंग)
उत्तर प्रदेश विद्युत निगम लिमिटेड

3.10 Aggregate Revenue Requirement for FY 2020-21 after truing up

The Aggregate Revenue Requirement for FY 2020-21 after final truing up is summarised in the Table below:

Table 3.10-1: ARR for FY 2020-21 after Final Truing Up

(All figures in Rs Crore)

Particulars	As per order dated 10 th November 2020	Actual as per Audited Accounts	True-up Petition
O&M Cost	962.01	1098.19	1402.18
Employee cost	607.29	594.72	968.81
A&G expenses	47.08	64.82	56.76
R&M expenses	307.64	448.65	376.61
Interest on Loan Capital	1,187.47	1,386.85	1,395.76
Interest on Working Capital	34.22	0.00	47.49
Finance Charges	-	0.06	-
Depreciation	988.62	1,391.78	1,355.45
Gross Expenditure	3,172.32	3,876.98	4,200.88
Less: Employee cost capitalized	371.63	240.26	240.26
Less: A&G Capitalisation	0.00	-	0.00
Less: Interest Capitalisation	298.36	197.47	197.47
Net Expenditure	2,502.33	3,439.15	3,763.15
Provision for Bad & Doubtful debts	0.00	0.00	-
Prior Period Items, Debits, write-offs & other expenses/Comprehensive Incomes	0.00	136.85	-
Net Expenditure with provisions	2,502.33	3,576.00	3,763.15
Add: Return on Equity	162.17	-	171.01
Less: Non-Tariff Income	75.36	262.48	132.86
Annual Revenue Requirement (ARR)	2,589.14	3,313.53	3,801.31
Revenue from Operations		3,302.21	3,302.24
Less: True-up Adjustment of FY 2019-20		867.93	867.93
Revenue Pertaining to FY 2020-21		2,434.28	2,434.28
Net Gap / (Surplus)	-	879.25	1,367.02
Energy Delivered (MUs)	1,08,890.33	1,19,091.98	1,19,091.98
Transmission Tariff (Rs./kWh)	0.2378	0.2782	0.3192

The true-up transmission charges for FY 2020-21 are Rs. 3,801.31 as against Rs. 2,589.14 crore approved in the order dated 10th November 2020. After considering the transmission charges and associated revenue already recovered for FY 2020-21 amounting to Rs. 2,434.28 crore (excluding true-up adjustment of FY 2019-20) there is revenue gap to the tune of Rs. 1,367.02 crore. As per the consistent practice of the Hon'ble Commission adopted in previous tariff orders pertaining to true-up for previous years, the Petitioner seeks the recovery of the un-recovered revenue gap of Rs. 1,367.02 crore upon truing up for FY 2020-21 from the date of order upon the instant petition in the proportion of amount billed to the Distribution Licensees and other beneficiaries in FY 2020-21.

(संलग्न प्रारंभ)
 उत्तर प्रदेश विद्युत निदेशक (निर्वाह एवं वित्तिय)
 ज०प्र०पा०दा०का०शि०

4 Annual Performance Review for FY 2021-22

4.1 Components of the Annual Revenue Requirement

The Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution and Transmission) Regulations, 2019 prescribe that Aggregate Revenue Requirement for the transmission business of the transmission licensee for each year of the control period shall comprise of the following components:

- Operation & Maintenance expenses comprising of:
 - Employee Expenses
 - Repair and Maintenance Expenses
 - Administrative & General Expenses
- Depreciation
- Interest & Financing Costs
 - Interest on Long Term Loans
 - Finance Charges
 - Interest on Working Capital
- Return on Equity
- Taxes on Income
- Contribution to Contingency Reserve
- Non-Tariff Incomes
- Income from Other Business

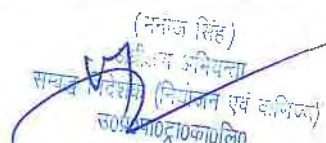
The Petitioner in the current petition is filing the Annual Performance Review (APR) of the ARR for the FY 2021-22 as per the provisions of the MYT Regulations 2019 and projections of the expenses and capital expenditure as per the revised estimates. The petitioner had filed the ARR and tariff petition for the FY 2021-22 on 30th November 2020 in line with the MYT Regulations 2019 and as per capital investment proposed in the Business Plan petition for the MYT Period from FY 2020-21 to FY 2024-25 submitted on 3rd March 2020 and in the subsequent revised submissions. The Hon'ble Commission vide tariff order dated 29th June November 2021 had approved the ARR for FY 2021-22. The Petitioner is seeking APR for FY 2021-22, the following table summarizes the APR computations for FY 2021-22 for approval by the Hon'ble Commission. The Petitioner also provides the details of APR in the subsequent paragraphs:

Table 4.1-1: Summary of the APR for FY 2021-22

Particulars	ARR (as per Order dated 29 th June 2021)	APR Petition
O&M Cost	1102.83	1464.76
Employee cost	671.58	1,026.93
A&G expenses	52.80	52.12



(संजय सिंह)
 निदेशक अभियंता
 संचयन विभाग (निर्माण एवं वसति)
 309, आनंदपुरा, काशी



Particulars	ARR (as per Order dated 29 th June 2021)	APR Petition
<i>R&M expenses</i>	378.45	385.71
Interest on Loan Capital	1,152.50	1,455.16
Interest on Working Capital	45.08	57.26
Depreciation	1,108.62	1,518.80
Gross Expenditure	3,409.03	4,495.97
<i>Less: Employee cost capitalized</i>	406.64	421.96
<i>Less: A&G Capitalisation</i>	0.00	0.00
<i>Less: Interest Capitalisation</i>	180.94	205.88
Net Expenditure	2,821.45	3,868.13
Add: Return on Equity	173.44	187.63
Less: Non-Tariff Income	237.68	139.06
Annual Revenue Requirement (ARR)	2,720.50	3,916.70
Less: Estimated ARR for UPSLDC	-	30.05
ARR for UPPTCL	2,720.50	3,886.65
Energy Delivered (MUs)	1,12,360.21	1,28,826.60
Transmission Tariff (Rs./kWh)	0.2421	0.3017

4.2 Escalation Index/Inflation Rate

The MYT Regulations 2019 issued by Hon'ble Commission provides that expenses of the base year shall be escalated at Inflation/Escalation rate notified by Labour Bureau, Govt. of India and Economic Advisor Govt. of India respectively for different years. The inflation rate for Employee Expense shall be the average of Consumer Price Index (CPI) for immediately preceding three financial years and the inflation rate for A&G Expense and R & M Expenses shall be the average of the Wholesale Price Index (WPI) for immediately preceding three financial years. For the purpose of this MYT (i.e. FY 2020-21 to FY 2024-25), the Petitioner has used the following WPI, CPI and inflation rates as per the table mentioned below:



Table 4.2-1: Inflation Rate and WPI/CPI as per MYT Regulations 2019

FY	Index		Inflation Rate		60:40 Index	60:40 Index Inflation
	WPI (2011-12)	CPI	WPI (2011-12)	CPI		
FY 18	114.90	284.42	2.96%	3.08%	216.61	3.05%
FY 19	119.80	299.92	4.26%	5.45%	227.87	5.20%
FY 20	121.80	322.00	1.67%	7.36%	241.92	6.17%
FY 21	123.40	338.69	1.31%	5.18%	252.58	4.40%
Avg. of Last 3 years			2.42%	6.00%		

4.3 Operation & Maintenance Expenses

Operation & Maintenance expenses comprise of Employee costs, Administrative & General (A&G) Expenses and Repair & Maintenance (R&M) expenses. The Regulation 34 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, issued by the Hon'ble Commission stipulates:

*34. Operation & Maintenance Expenses

- The Operation and Maintenance expenses for the Transmission Business shall be computed as stipulated in with these Regulations.
- The Operation and Maintenance expenses shall be derived on the basis of the average of the Trued-Up values (without efficiency gain / loss) for the last five (5) financial years ending March 31, 2019 subject to prudence check by the Commission. However, if Trued-Up values (without efficiency gain / loss) are not available for FY 2018-19, then last five (5) available Trued-Up values (without efficiency gain / loss) will be considered and subsequently when the same are available the base year value (i.e. FY 2019-20) will be recomputed.
- The average of such operation and maintenance expenses shall be considered as Operation and Maintenance expenses for the middle year and shall be escalated year on year with the escalation factor considering CPI and WPI of respective years in the ratio of 60:40, for subsequent years up to FY 2019-20.
- The One-time expenses such as expense due to change in accounting policy, wage arrears paid due to Pay Commissions, etc., and the expenses beyond the control of the Transmission Licensee such as dearness allowance, terminal benefits, etc., in Employee cost, may be allowed by the Commission over and above normative Operation & Maintenance Expenses after prudence check.
- At the time of Truing-up of the O&M expenses, the actual point to point inflation over Wholesale Price Index numbers as per Office of Economic Advisor of Government of India and the actual Consumer Price Index for Industrial workers (all India) as per Labour Bureau, Government of India, in the concerned year shall be considered."

In line with the above regulations the Petitioner has worked out the base year O&M expenses i.e. for FY 2019-20. The Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, the Petitioner

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विद्युत नियंत्रण
समिति
संयुक्त विद्युत नियंत्रण एवं वित्त
उपसमिति

has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20. The Hon'ble Commission in its order dated 10th November 2020 while truing-up of the O&M expenses for the FY 2017-18 & FY 2018-19 had considered the lower of the normative and actual O&M expenses. In light of the same, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20 for arriving at the base year norms. The base year O&M expenses for FY 2019-20 are as mentioned in the true-up section for FY 2020-21.

Based on the O&M expenses for the FY 2019-20 and FY 2020-21 as worked out in the true-up section above the Petitioner has computed the allowable O&M expenses for FY 2021-22 as mentioned in the table below:

Table 4.3-1: O&M Expenses for FY 2021-22 as per the MYT Regulations 2019

(Rs. crore)

Employee Expenses	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (APR)
CPI Inflation Index (%)	-	5.30%	6.00%
Gross Employee Costs and Provisions	920.06	968.81	1026.93
Less: Employee expenses capitalized	255.21	240.26	421.96
Net Employee Expenses	664.86	728.55	604.97
A&G Expenses	FY 2019-20 (Base-Year)	FY 2020-21	FY 2020-21
WPI Inflation Index (%)	-	2.90%	2.42%
Gross A&G Expenses (i+ii+iii)	49.36	56.76	52.12
i. Normative A&G Expenses		50.82	52.05
ii. Licensee Fee		5.88	-
iii. Finance Charges		0.06	0.07
Less: A&G Expenses Capitalised	-	-	-
Net A&G Expenses	49.36	56.76	52.12
R & M Expenses	FY 2019-20 (Base-Year)	FY 2020-21	FY 2020-21
WPI Inflation Index (%)	-	2.90%	2.42%
R & M Expenses	365.77	376.61	385.71
Net O&M Expenses	1079.99	1161.92	1042.79

The employee expense capitalisation for the FY 2021-22 is considered at the same rate as per the actual capitalisation in the annual accounts for FY 2020-21.

(मनोज सिंह)
 अध्यक्ष, अधिकांश
 राज्य निर्देशक (विद्युत एवं वित्तिय)।
 राजपुत्राधिकारिका।

4.6 Depreciation Expense

Regulation 21 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provide for the basis of charging depreciation. The relevant excerpt is reproduced below:

“21 Depreciation:

- a) *The approved original cost of the fixed assets shall be the value base for calculation of Depreciation:*

Provided that the Depreciation shall be allowed on the entire capitalised amount of the new assets after reducing the approved original cost of the retired or replaced or de-capitalised assets.

- b) *Depreciation shall be computed annually based on the Straight-Line Method at the rates stipulated in the Annexure- A of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019.*

Provided that the Licensee shall ensure that once the individual asset is depreciated to the extent of seventy percent, remaining depreciable value as on 31st March of the year closing shall be spread over the balance Useful Life of the asset including the Extended Life, as per submission of the Licensee and approved by the Commission.

- c) *The salvage value of the asset shall be considered at 10% of the allowable capital cost and Depreciation shall be allowed up to a maximum of 90% of the allowable capital cost of the asset:*


Provided that land owned shall not be treated as a Depreciable asset and shall be excluded while computing Depreciation:

Provided further that Depreciation shall be chargeable from the first year of commercial operation.

- d) *Depreciation shall not be allowed on assets funded by Consumer Contributions or Subsidies/ Grants/ Deposit works.*

21.2 *In case of existing assets, the balance depreciable value as on April 01, 2020, shall be worked out taking into consideration the life of the asset, and by deducting the cumulative Depreciation as admitted by the Commission up to March 31, 2020, from the gross depreciable value of the assets.*

21.3 *In case of projected commercial operation of the assets for part of the year, depreciation shall be computed based on the average of opening and closing value of assets.*



(सुनील सिंह)
व्यक्तिगत अभियन्ता
सामूहिक निदेशा/संमतिपत्र एवं दस्तावेज
सं०२०५१०/२०२०/०१०१०

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
i) Unfacilitated	16.73	16.80	0.00	33.53	0.00%	-
ii) Freehold Land	0.00	0.15	0.00	0.15	0.00%	-
Buildings	118.62	128.42	0.00	247.05	3.34%	6.11
Other Civil Works	9.69	10.84	0.00	20.54	3.34%	0.50
Plants & Machinery	1531.44	1517.47	0.00	3048.91	5.20%	120.92
Lines, Cable Network etc.	1832.08	1339.07	0.00	3171.15	5.20%	132.09
Vehicles	0.01	0.40	0.00	0.41	9.50%	0.02
Furniture & Fixtures	1.21	1.03	0.00	2.24	6.33%	0.11
Office Equipments	0.97	1.13	0.00	2.10	6.33%	0.10
Jeep & Motor Car	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.41	0.50	0.00	4.91	5.25%	0.25
Assets taken over from Licensees pending final Valuation	3.65	12.48	0.00	16.35	5.25%	0.53
Total Depreciable Assets	3502.32	3011.35	0.00	6513.67	5.20%	260.63
Total Non-Depreciable Assets	16.73	16.95	0.00	33.68		0.00
GRAND TOTAL	3519.05	3028.30	0.00	6547.36	0.05	260.63

The Petitioner has projected the depreciation on assets created out of consumer contributions, capital grants and subsidies for FY 2021-22 in the same ratio as per annual accounts of FY 2020-21. The Petitioner has reduced the equivalent depreciation amounting to Rs. 135.67 crore for FY 2021-22 in respect of depreciation on assets created out of consumer contributions, capital grants and subsidies. Thus, the allowable depreciation for FY 2021-22 has been depicted in the table below:

Table 4.6-2: Gross Allowable Depreciation for FY 2021-22

(All figures in Rs Crore)

Particulars	FY 2021-22
Allowable Depreciation for assets upto 31.03.2020	1393.84
Allowable Depreciation for assets capitalised 01.04.2020 onwards	260.63
Gross Allowable Depreciation	1654.47
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution	135.67
Net Allowable Depreciation	1518.80

The Petitioner further submits that in compliance to the provisions of Appendix 'C' to IndAS-18, FY 2016-17 onwards the Consumer Contribution Reserve has been recognized as revenue as equal annual income over the useful life of the underlying asset/term of the arrangement with consumers. However, the Hon'ble Commission its order dated 8th January 2019 and 27th August 2019 while approving the revised ARR for FY 2018-19 & FY 2019-20 has allowed the net depreciation after deducting the equivalent amount of depreciation on assets acquired out of the consumer contribution. The petitioner has considered the same approach while claiming the net depreciation amount for FY 2021-22. The Income from Consumer Contribution recognized as

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 उत्तर प्रदेश विद्युत निदेशक (सं. ३ दि. ३)
 उत्तर प्रदेश विद्युत निदेशक (सं. ३ दि. ३)

revenue (or equivalent depreciation amount) in FY 2021-22 has been projected as the percentage of the Non-tariff income (in the same ratio as in the annual accounts of FY 2020-21)."

Thus, the Petitioner requests the Hon'ble Commission to consider the net depreciation amount of Rs. 1518.80 crore for FY 2021-22.

4.7 Interest on Long Term Loans

It is reiterated that the Petitioner has considered a normative tariff approach with a gearing of 70:30. In this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be funded through equity contributions. The Hon'ble Commission in the order dated 10th November 2020 has considered the normative opening of the loan as mentioned below:

"7.6.5 As per the Regulation 23.2, the normative long term loan outstanding as on April 1, 2020, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to March 31, 2020, from the gross normative loan as shown below:"

Accordingly, the normative opening loan as on 1st April 2020 is worked out as below:

Table 4.7-1: Opening Normative Loan as on 1st April 2020

(All figures in Rs Crore)

Particulars	Derivation	FY 2020-21
Opening Debt	A	18,896.53
Cumulative Net Depreciation upto 31.3.2020	B	7,490.39
Opening Normative Loan	C=A-B	11,406.15

The normative opening loan for FY 2021-22 has been considered as per the closing loan balance of FY 2020-21 considered in the true-up section above. Further, for the purpose of the computation of the normative interest on loan the Petitioner has considered the loan addition as 70% of the actual capitalisation after adjusting the consumer contribution and grants.

The portion of capital expenditure financed through consumer contributions, capital subsidies and grants has been separated as the depreciation and interest thereon has not been charged to the beneficiaries.

Allowable depreciation for the year has been considered as normative loan repayment. The actual weighted average rate of interest of overall long term loan portfolio for FY 2020-21 has been considered for FY 2021-22, as it seems to be fair and equitable. The computation of the Weighted Average Interest Rate on Long-Term Loan portfolio in FY 2020-21 is provided in 'Annexure 4'. The interest capitalisation has been considered at a rate of 14.15% for FY 2021-22 which is the actual capitalization for FY 2020-21 as per the annual accounts. The computations for interest on long term loan are depicted below:

(संतोष सिंह)
 निदेशक अभियन्ता
 सार्वजनिक विद्युत नियोजन एवं वितरण
 उत्तर प्रदेश विद्युत नियोजन एवं वितरण
 लिमिटेड

Table 4.7-2: Allowable Interest on Long Term Loans for FY 2021-22

(All figures in Rs Crore)

Particulars	2021-22
Opening Loan	12,160.99
Loan Additions (70% of Investments)	1,766.77
Less: Repayments (Depreciation allowable for the year)	1,518.80
Closing Loan Balance	12,408.97
Weighted Average Rate of Interest (%)	11.84%
Interest on long term loan	1,455.16
Interest Capitalisation Rate (%)	14.15%
Less: Interest Capitalized	205.83
Net Interest Charged	1,249.28

4.8 Interest on Working Capital

Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provides for normative interest on working Capital based on the methodology outlined in the Regulations. The interest on working capital has been computed based on the methodology specified in the Regulation 25 as provided below:

"The working capital requirement of the Transmission Licensee shall cover:

- iv. *Operation and maintenance expenses for one month;*
- v. *Maintenance spares at 40% of the R&M expenses for two months; and*
- vi. *One-and-a-half-month equivalent of the expected revenue from transmission charges at the prevailing Tariff;*

minus

- (iv) *Amount held as security deposits, if any, from Transmission System Users:*

Provided further that for the purpose of Truing- Up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing- Up;

Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points;

(सुरेश सिंह)
उपनिवेश निदेशिका
सम्बद्ध विवेक (नियोजन एवं कर्तव्य)
सं. १०/२०२०/१००/१००/१००

Provided that for the purpose of Truing- Up for any year, simple interest on working capital shall be allowed at a rate equal to the weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points.”

In accordance with the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the interest on the working capital requirement is considered as the current State Bank Marginal Cost of Funds based Lending Rate (MCLR) i.e. 10.65%. The Petitioner has, in accordance with the above mentioned MYT Regulations 2019, considered the interest on working capital which is shown in the table below:

Table 4.8-1: Interest on Working Capital for FY 2021-22

Particulars	(All figures in Rs Crore)	
	FY 2021-22	
One Month of O&M Expenses	122.06	
Maintenance spares @ 40% of R&M expenses for two month	25.71	
Receivable equivalent to 45 days average billing of consumers	389.90	
<i>Less:</i> Security deposits from consumers		
Total Working Capital Requirement	537.68	
Interest rate (%)	10.65%	
Interest on working capital	57.26	

4.9 Other Income

Other Income includes only non-tariff income, which comprises interest on loans and advances to employees, income from fixed rate investment deposits and interest on loans and advances to Licensees. Further, the amount of depreciation charged on assets created out of consumer contributions, capital grants and subsidies is also booked under the other incomes in the annual accounts. The non-tariff income for FY 2021-22 is claimed as Rs. 139.06 crore. The same has been projected after deducting the estimated amount of income from Consumer Contribution from the total non-tariff income for the year. The non-tariff income for FY 2020-21 has been projected based on the actual non-tariff income of FY 2020-21 as per the audited accounts which includes one-time income received towards the repayment of loan principal from GoUP. However, at the time of truing-up for FY 2021-22 the overall non-tariff income shall be considered on actual basis for the purpose of computation of the allowable ARR.

4.10 Reasonable Return/ Return on Equity

Under provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the Petitioner is eligible to a return of @ 14.5% on equity base; for equity base calculation debt equity ratio shall be 70:30. Where equity involved is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30%. Equity amounting to more than 30% shall be considered as loan. In case of actual equity employed being less than 30%, actual debt and equity shall be considered for determination of tariff. In this

(मन्मथ सिंह)
उपनिदेशक (निर्माण एवं वित्तिक)
समग्र निदेशक (निर्माण एवं वित्तिक)
उपमहानिदेशक (कार्य)

Petition, the return on equity has been computed as per methodology adopted by Hon'ble Commission in the previous Tariff Orders.

In view of the huge gap in the recovery of cost of supply at the Discoms' level, Petitioner is of the view that return on equity would only result in increase in arrears and accumulation of receivables. As such, the Petitioner has been claiming the return on equity @ 2% since the financial year 2009-10 onwards. Return on equity has been computed on the normative equity portion (30%) of capitalised assets.

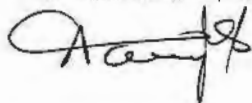
The Petitioner has computed the eligible return on equity by considering the opening normative equity as on 1st April 2020 as discussed above. Subsequently, it has considered the normative equity closing based on the capital additions for the FY 2021-22 depicted in aforementioned sections.

Thus, the claimed return on equity for FY 2021-22 has been computed to be Rs. 187.63 crore for FY 2021-22 as depicted in the table below:

Table 4.10-1: Allowable Return on Equity for FY 2021-22

(All figures in Rs Crore)

Particulars	Derivation	FY 2021-22
Equity at the beginning of the year	A	9,002.93
Assets Capitalised	B	3,028.30
Addition to Equity	C = 30% of B	757.19
Closing Equity	D = A + C	9,760.11
Average Equity	E = Average of A & D	9,381.52
Rate of Return (%)	F	2.00%
Return on Equity	G = E x F	187.63



(मनेश सिंह)
 अध्यक्ष
 समूह निरीक्षण विभाग एवं वार्डिंग
 उत्तर प्रदेश विद्युत निगम लि.

4.11 Summary of APR for FY 2021-22

The APR petition for FY 2021-22 is summarized in the table below:

Table 4.11-1: Summary of APR of FY 2021-22

(All figures in Rs. Crore)

Particulars	ARR (as per Order dated 29 th June 2021)	APR Petition
O&M Cost	1102.83	1464.76
Employee cost	671.58	1,026.93
A&G expenses	52.80	52.12
R&M expenses	378.45	385.71
Interest on Loan Capital	1,152.50	1,455.16
Interest on Working Capital	45.08	57.26
Depreciation	1,108.62	1,518.80
Gross Expenditure	3,409.03	4,495.97
Less: Employee cost capitalized	406.64	421.96
Less: A&G Capitalisation	0.00	0.00
Less: Interest Capitalisation	180.94	205.88
Net Expenditure	2,821.45	3,868.13
Add: Return on Equity	173.44	187.63
Less: Non-Tariff Income	237.68	139.06
Annual Revenue Requirement (ARR)	2,720.50	3,916.70
Less: Estimated ARR for UP5LDC		30.05
ARR for UPPTCL		3,886.65
Energy Delivered (MUs)	1,12,360.21	1,28,826.60
Transmission Tariff (Rs./kWh)	0.2421	0.3017

The Petitioner requests the Hon'ble Commission to consider the above ARR as per the APR petition for the FY 2021-22. Further, the Petitioner shall approach the Hon'ble Commission for allowing the gap/surplus at the time of trueing up of FY 2021-22 based on the annual accounts.



(Anoop Singh)
 Director (Finance)
 Uttar Pradesh Power Transmission Corporation Limited
 200904/10/2021

Particulars	ARR Petition
Interest on Working Capital	58.49
Depreciation	1,687.17
Gross Expenditure	4,772.14
Less: Employee cost capitalized	447.27
Less: A&G Capitalisation	0.00
Less: Interest Capitalisation	210.74
Net Expenditure	4,114.13
Provision for Bad & Doubtful debts	-
Prior Period Items, Debits, write-offs & other expenses/Comprehensive Incomes	-
Net Expenditure with provisions	4,114.13
Add: Return on Equity	203.86
Less: Non-Tariff Income	145.55
Annual Revenue Requirement (ARR)	4,172.43
Less: Estimated ARR for UPSLDC	33.39
ARR for UPPTCL	4,139.04
Energy Delivered (MUs)	1,30,426.87
Transmission Tariff (Rs./kWh)	0.3173

5.2 Escalation Index/Inflation Rate

The MYT Regulations 2019 issued by Hon'ble Commission provides that expenses of the base year shall be escalated at Inflation/Escalation rate notified by Labour Bureau, Govt. of India and Economic Advisor Govt. of India respectively for different years. The inflation rate for Employee Expense shall be the average of Consumer Price index (CPI) for immediately preceding three financial years and the inflation rate for A&G Expense and R & M Expenses shall be the average of the Wholesale Price index (WPI) for immediately preceding three financial years. For the purpose of this MYT (i.e. FY 2020-21 to FY 2024-25), the Petitioner has used the following WPI, CPI and inflation rates for the FY 2022-23 as per the table mentioned below:

Table 5.2-1: Inflation Rate and WPI/CPI as per MYT Regulations 2019

FY	Index		Inflation Rate		60:40 Index	60:40 Index Inflation
	WPI (2011-12)	CPI	WPI (2011-12)	CPI		
FY 18	114.90	284.12	2.96%	3.08%	216.61	3.05%
FY 19	119.80	299.92	4.26%	5.45%	227.87	5.20%
FY 20	121.80	322.00	1.67%	7.36%	241.92	6.17%
FY 21	123.40	338.69	1.31%	5.18%	252.58	4.40%
Avg. of Last 3 years			2.42%	6.00%		

मिनाज सिंह
उप-निदेशक (आयुक्त)
संयुक्त निदेशक (निर्माण एवं वित्तिय)
उप-निदेशक (आयुक्त)

5.3 Operation & Maintenance Expenses

Operation & Maintenance expenses comprise of Employee costs, Administrative & General (A&G) Expenses and Repair & Maintenance (R&M) expenses. The Regulation 34 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, issued by the Hon'ble Commission stipulates:

“34. Operation & Maintenance Expenses

- f) *The Operation and Maintenance expenses for the Transmission Business shall be computed as stipulated in with these Regulations.*
- g) *The Operation and Maintenance expenses shall be derived on the basis of the average of the Trued-Up values (without efficiency gain / loss) for the last five (5) financial years ending March 31, 2019 subject to prudence check by the Commission. However, if Trued-Up values (without efficiency gain / loss) are not available for FY 2018-19, then last five (5) available Trued-Up values (without efficiency gain / loss) will be considered and subsequently when the same are available the base year value (i.e. FY 2019-20) will be recomputed.*
- h) *The average of such operation and maintenance expenses shall be considered as Operation and Maintenance expenses for the middle year and shall be escalated year on year with the escalation factor considering CPI and WPI of respective years in the ratio of 60:40, for subsequent years up to FY 2019-20.*
- i) *The One-time expenses such as expense due to change in accounting policy, wage arrears paid due to Pay Commissions, etc., and the expenses beyond the control of the Transmission Licensee such as dearness allowance, terminal benefits, etc., in Employee cost, may be allowed by the Commission over and above normative Operation & Maintenance Expenses after prudence check.*
- j) *At the time of Truing-up of the O&M expenses, the actual point to point inflation over Wholesale Price Index numbers as per Office of Economic Advisor of Government of India and the actual Consumer Price Index for Industrial workers (all India) as per Labour Bureau, Government of India, in the concerned year shall be considered.”*

In line with the above regulations the Petitioner has worked out the base year O&M expenses i.e. for FY 2019-20. The Petitioner has considered the True-up O&M expenses for the FY 2015-16 to FY 2016-17 as allowed by the Hon'ble Commission in the true-up orders. Further, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20. The Hon'ble Commission in its order dated 10th November 2020 while truing-up of the O&M expenses for the FY 2017-18 & FY 2018-19 had considered the lower of the normative and actual O&M expenses. However, in light of the discussion and submission in the true-up section regarding allowing the normative O&M expenses upto FY 2019-20, the Petitioner has considered the normative O&M Expenses as per the true-up Petitions for FY 2017-18 to FY 2019-20 for arriving at the base year norms. The base year O&M expenses for FY 2019-20 are as mentioned below:

(मनोज सिंह)
सहायक निदेशक (निर्माण एवं वित्तिय)
संयुक्त निदेशक (निर्माण एवं वित्तिय)
संयुक्त निदेशक (निर्माण एवं वित्तिय)

Table 5.3-1: Base year O&M Expenses as per the MYT Regulations 2019

(Rs. crore)

Particulars	True-up Expenses (Rs. crore)					Avg. Expenses for Mid-year	Normative Expenses Considered (upto base year)	
	FY 2015-16	FY 2016-17	FY 2017-18*	FY 2018-19*	FY 2019-20*	FY 2017-18	FY 2018-19	FY 2019-20
Employee Expenses	473.99	513.86	848.56	1054.67	1227.95	823.80	866.63	920.06
A&G Expenses	28.35	62.51	38.14	37.81	54.16	44.20	46.49	49.36
R & M Expenses	167.81	205.35	344.94	423.70	495.72	327.50	344.53	365.77
WPI & CPI Combined Inflation Rate Considered (%)							5.20%	6.17%

*Normative Expenses as per the True-up Petitions

Based on the O&M expenses for the FY 2019-20 and allowable O&M expenses for the FY 2021-22 as worked out in the earlier APR section the Petitioner has computed the allowable O&M expenses for FY 2022-23 as mentioned in the table below:

Table 5.3-2: O&M Expenses for FY 2022-23 as per the MYT Regulations 2019

(Rs. crore)

	FY 2019-20 (Base-Year)	FY 2020-21 (True-up Petition)	FY 2021-22 (APR)	FY 2022-23 (ARR)
Employee Expenses				
CPI Inflation Index (%)	-	5.30%	6.00%	6.00%
Gross Employee Costs and Provisions	920.06	968.81	1026.93	1088.53
Less: Employee expenses capitalized	255.21	240.26	421.96	447.27
Net Employee Expenses	664.86	728.55	604.97	641.26
A&G Expenses	FY 2019-20 (Base-Year)	FY 2020-21	FY 2020-21	FY 2020-21
WPI Inflation Index (%)	-	2.96%	2.42%	2.42%
Gross A&G Expenses (i+ii+iii)	49.36	56.76	52.12	53.38
i. Normative A&G Expenses		50.82	52.05	53.31
ii. Licensee Fee	-	5.83	-	-
iii. Finance Charges		0.06	0.07	0.07
Less: A&G Expenses Capitalised	-	-	-	-
Net A&G Expenses	49.36	56.76	52.12	53.38
R & M Expenses	FY 2019-20 (Base-Year)	FY 2020-21	FY 2020-21	FY 2020-21
WPI Inflation Index (%)	-	2.96%	2.42%	2.42%
R & M Expenses	365.77	376.61	385.71	395.03
Net O&M Expenses	1079.99	1161.92	1042.79	1089.67

The employee expense capitalisation for the FY 2022-23 is considered at the same rate as per the actual capitalisation in the audited accounts for FY 2020-21.

5.4 Gross Fixed Assets Balances and Capital Formation

The assumptions used for projecting gross fixed asset (GFA) and capital work in progress (CWIP) are as follows:

- The petitioner has estimated the capital investment for FY 2022-23 based on the expected expenditure to be made towards the ongoing projects or schemes and those towards the new projects to be undertaken in the FY 2022-23.
- The capital investment for FY 2022-23 has been estimated as per the table below:

Table 5.4-1: Capital investment for FY 2022-23

(Rs. crore)

Financing	As per the Business Plan Petition for FY 2022-23	As per the ARR Petition for FY 2022-23
Grant towards the Green Energy Corridor (@ 33%)	633.60*	349.97
Consumer Contribution/Deposit Works	94.00	504.34
Debt	4,058.18	3,053.81
Equity	1,739.22	1,308.78
Total Investment	6,525.00	5,216.90

*Grant @ 42%

The Petitioner submits that the above proposed capital expenditure has been revised in view of the change in the timelines of the projects. The proposed CAPEX and timeline for the FY 2022-23 is also considering the Government's approval of extension of timelines, across the board, due to COVID-19 impact as well as funding crunch from Government of Uttar Pradesh (GoUP) and to take up important projects only due to austerity measures. Further, regarding GEC-II, it is to mention that the initially the evacuation system for the 4000 MW solar plants was planned in 4 phases (1000 MW to be added every year from FY 2019-20 to FY 2022-23). However, considering that Out of the planned 4000 MW approximately 3400 MW has been approved and are expected to be commissioned by December 2023, CCEA approval, for the GEC-II scheme, on 6th January 2022 and subsequent approval of GoUP on 7th January 2022. Accordingly, UPPTCL has provisionally revised the implementation of the GEC-II scheme in two (2) phases and the same has been communicated to MNRE. Further, UPPTCL shall approach the Hon'ble Commission seeking the capital cost approval of the individual projects planned GEC-II scheme. The year-wise CAPEX planned towards the GEC-II scheme is as follows:

Table 5.4-2: CAPEX planned towards the GEC-II Scheme

(Amount in Rs. crore)

Financing	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	Total
GEC II CAPEX planned as per the Business Plan Petition	335.00	1,476.00	1,584.00	1,007.00	610.00	5,011.00
Revised GEC II CAPEX (Provisional)*		-	1,060.52	3,158.68	605.10	4,824.30

*The above capital expenditure may vary depending upon the finalisation and approval of the individual projects

(मनोज सिंह)
 अध्यक्ष
 समग्र निदेशक (नियोजन एवं कर्मिक)
 उत्तर प्रदेश विद्युत निगम लि.

has been considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contribution, capital subsidies and grants has been separated as the depreciation and interest thereon would not be charged to the beneficiaries.

The table below summarises the amounts considered towards consumer contributions, capital grants and subsidies for FY 2021-23:

Table 5.5-1: Consumer Contribution, Capital Grants & Subsidies considered
(All figures in Rs Crore)

Particulars	FY 2022-23
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	2,266.13
Additions during the year	854.31
Less: Deductions	189.75
Closing Balance	2,930.69

Thus, the financing of the capital investment is depicted in the table below:

Table 5.5-2: Financing of the Capital Investment for FY 2022-23
(All figures in Rs Crore)

Particulars	Derivation	2022-23
Investment	A	5,216.90
Less:		
Consumer Contribution	B	854.31
Investment funded by debt and equity	C=A-B	4,362.59
Debt Funded	70%	3,053.81
Equity Funded	30%	1,308.78

Thus, the Petitioner submits that out of the capital investment of Rs. 5,216.90 crore in FY 2022-23 the capital investment through deposit works has been considered as Rs. 504.34 crore and grant of Rs. 349.97 crore. The balance amount is considered to be funded through debt and equity. The debt equity ratio considered for the FY 2022-23 is 70:30. The Petitioner is planning large capital expenditure in the MYT period towards new and ongoing works of sub-stations and transmission lines, augmentation schemes and power evacuation schemes. Further, the Regulation 32.2 of the MYT Regulations 2019 provides as:

"32.2 The Capital Investment Plan shall be a least cost plan for undertaking investments. However, all capital expenditure projects of 220 kV and above and other capital expenditure of value exceeding Rs. Twenty Crore, must have prior approval of the Commission on quarterly basis, and will be subject to prudence check."

The Petitioner in line with the above regulations is seeking prior approval of the Hon'ble Commission for the new schemes/projects planned or to be undertaken during the period from FY 2020-21 to FY 2024-25. The details of the assets/projects where the Petitioner has approached the Hon'ble Commission for prior approval is provided in the letter attached as 'Annexure 8'.

5.6 Depreciation Expense

Regulation 21 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provide for the basis of charging depreciation. The relevant excerpt is reproduced below:

"21 Depreciation:

- e) *The approved original cost of the fixed assets shall be the value base for calculation of Depreciation:*
Provided that the Depreciation shall be allowed on the entire capitalised amount of the new assets after reducing the approved original cost of the retired or replaced or de-capitalised assets.
- f) *Depreciation shall be computed annually based on the Straight- Line Method at the rates stipulated in the Annexure- A of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019.*
Provided that the Licensee shall ensure that once the individual asset is depreciated to the extent of seventy percent, remaining depreciable value as on 31st March of the year closing shall be spread over the balance Useful Life of the asset including the Extended Life, as per submission of the Licensee and approved by the Commission.
- g) *The salvage value of the asset shall be considered at 10% of the allowable capital cost and Depreciation shall be allowed up to a maximum of 90% of the allowable capital cost of the asset:*
Provided that land owned shall not be treated as a Depreciable asset and shall be excluded while computing Depreciation:
Provided further that Depreciation shall be chargeable from the first year of commercial operation.
- h) *Depreciation shall not be allowed on assets funded by Consumer Contributions or Subsidies/ Grants/ Deposit works.*

21.2 *In case of existing assets, the balance depreciable value as on April 01, 2020, shall be worked out taking into consideration the life of the asset, and by deducting the cumulative*

(मनोज सिंह)
अधीक्षक अभियन्ता
समग्र विद्युत (नियोजन एवं कर्मिण)
उपप्रदाता/का/लि

the true-up section above) & Part-B (for assets capitalized 1st April 2020 onwards) as mentioned below:

Table 5.6-1: Depreciation Expense for FY 2022-23 for the Gross Block or Assets Capitalised 1st April 2020 onwards (Part-B)

(All figures in Rs Crore)

Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights						
i) Unclassified	33.53	20.75	0.00	54.29	0.00%	-
ii) Freehold Land	0.15	0.18	0.00	0.33	0.00%	-
Buildings	247.05	159.60	0.00	405.65	3.34%	10.90
Other Civil Works	20.54	13.39	0.00	33.93	3.34%	0.91
Plants & Machinery	3047.91	1874.08	0.00	4922.99	5.28%	210.46
Lines, Cable Network etc.	3171.15	1653.75	0.00	4824.90	5.28%	211.10
Vehicles	0.41	0.49	0.00	0.91	9.50%	0.06
Furniture & Fixtures	2.24	1.28	0.00	3.52	6.33%	0.18
Office Equipments	2.10	1.40	0.00	3.50	6.33%	0.18
Jeep & Motor Car	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.91	0.62	0.00	5.54	5.28%	0.28
Assets taken over from Licensees pending final Valuation	16.35	15.41	0.00	31.77	5.28%	1.27
Total Depreciable Assets	6513.67	3719.02	0.00	10232.69	5.20%	435.33
Total Non-Depreciable Assets	33.68	20.93	0.00	54.62		0.00
GRAND TOTAL	6547.36	3739.95	0.00	10287.31	0.05	435.33

The Petitioner has projected the depreciation on assets created out of consumer contributions, capital grants and subsidies for FY 2020-21 in the same ratio as per annual accounts of FY 2020-21. The Petitioner has reduced the equivalent depreciation amounting to Rs. 142.01 crore for FY 2022-23 in respect of depreciation on assets created out of consumer contributions, capital grants and subsidies. Thus, the allowable depreciation for FY 2022-23 has been depicted in the table below:

Table 5.6-2: Gross Allowable Depreciation for FY 2022-23

(All figures in Rs Crore)

Particulars	FY 2022-23
Allowable Depreciation for assets upto 31.03.2020	1393.84
Allowable Depreciation for assets capitalised since 01.04.2020	435.33
Gross Allowable Depreciation	1829.18

Particulars	FY 2022-23
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution	142.01
Net Allowable Depreciation	1687.17

The Petitioner further submits that in compliance to the provisions of Appendix 'C' to IndAS-18, FY 2016-17 onwards the Consumer Contribution Reserve has been recognized as revenue as equal annual income over the useful life of the underlying asset/term of the arrangement with consumers. However, the Hon'ble Commission its order dated 8th January 2019 and 27th August 2019 while approving the revised ARR for FY 2018-19 & FY 2019-20 has allowed the net depreciation after deducting the equivalent amount of depreciation on assets acquired out of the consumer contribution. The petitioner has considered the same approach while claiming the net depreciation amount for FY 2022-23. The income from Consumer Contribution recognized as revenue (or equivalent depreciation amount) in FY 2022-23 has been projected as the percentage of the Non-tariff income (in the same ratio as in the annual accounts of FY 2019-20)."

Thus, the Petitioner requests the Hon'ble Commission to consider the net depreciation amount of Rs. 1687.17 crore for FY 2022-23.

5.7 Interest on Long Term Loans

It is reiterated that the Petitioner has considered a normative tariff approach with a gearing of 70:30. In this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be funded through equity contributions. The Hon'ble Commission in the order dated 10th November 2020 has considered the normative opening of the loan as mentioned below:

"7.6.5 As per the Regulation 23.2, the normative long term loan outstanding as on April 1, 2020, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to March 31, 2020, from the gross normative loan as shown below:"

Accordingly, the normative opening loan as on 1st April 2020 is worked out as below:

Table 5.7-1: Opening Normative Loan as on 1st April 2020

(All figures in Rs Crore)		
Particulars	Derivation	FY 2020-21
Opening Debt	A	18,896.53
Cumulative Net Depreciation upto 31.3.2020	B	7,490.39
Opening Normative Loan	C=A-B	11,406.15

The normative opening loan for the FY 2022-23 is considered as per the normative closing for the FY 2021-22 worked out in the APR section above. Further, for the purpose of the computation of

the normative interest on loan the Petitioner has considered the loan addition as 70% of the actual capitalisation after adjusting the consumer contribution and grants.

The portion of capital expenditure financed through consumer contributions, capital subsidies and grants has been separated as the depreciation and interest thereon has not been charged to the beneficiaries.

Allowable depreciation for the year has been considered as normative loan repayment. The weighted average rate of interest of overall long term loan portfolio for FY 2020-21 has been considered for FY 2022-23, as it seems to be fair and equitable. The computation of the Weighted Average Interest Rate on Long-Term Loan portfolio in FY 2020-21 is provided in 'Annexure 4'. The interest capitalisation has been considered at a rate of 14.15% for FY 2022-23 which is the actual capitalization for FY 2020-21 as per the audited annual accounts. The computations for interest on long term loan are depicted below:

Table 5.7-2: Allowable Interest on Long Term Loans for FY 2022-23
(All figures in Rs Crore)

Particulars	2022-23
Opening Loan	12,408.97
Loan Additions (70% of Investments)	2,019.95
Less: Repayments (Depreciation allowable for the year)	1,687.17
Closing Loan Balance	12,741.75
Weighted Average Rate of Interest (%)	11.84%
Interest on long term loan	1,489.55
Interest Capitalisation Rate (%)	14.15%
Less: Interest Capitalized	210.74
Net Interest Charged	1,278.81

5.8 Interest on Working Capital

Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, provides for normative interest on working Capital based on the methodology outlined in the Regulations. The interest on working capital has been computed based on the methodology specified in the Regulation 25 as provided below:

"The working capital requirement of the Transmission Licensee shall cover:

- vii. *Operation and maintenance expenses for one month;*
- viii. *Maintenance spares at 40% of the R&M expenses for two months; and*
- ix. *One-and-a-half-month equivalent of the expected revenue from transmission charges at the prevailing Tariff;*

minus

(iv) Amount held as security deposits, if any, from Transmission System Users:

Provided further that for the purpose of Truing- Up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing- Up;

Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points:

Provided that for the purpose of Truing- Up for any year, simple interest on working capital shall be allowed at a rate equal to the weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points."

In accordance with the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the interest on the working capital requirement is considered as the current State Bank Marginal Cost of Funds based Lending Rate (MCLR) i.e. 10.65%. The Petitioner has, in accordance with the above mentioned MYT Regulations 2019, considered the interest on working capital which is shown in the table below:

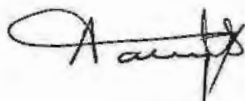
Table 5.8-1: Interest on Working Capital for FY 2021-23

(All figures in Rs Crore)

Particulars	FY 2022-23
One Month of O&M Expenses	128.08
Maintenance spares @ 40% of R&M expenses for two month	26.34
Receivable equivalent to 45 days average billing of consumers	394.74
Less: Security deposits from consumers	
Total Working Capital Requirement	549.16
Interest rate (%)	10.65%
Interest on working capital	58.49

5.9 Other Income

Other Income includes only non-tariff income, which comprises interest on loans and advances to employees, income from fixed rate investment deposits and interest on loans and advances to Licensees. Further, the amount of depreciation charged on assets created out of consumer contributions, capital grants and subsidies is also booked under the other incomes in the annual accounts. The non-tariff income for FY 2022-23 is claimed as Rs. 145.55 crore. The same has been projected after deducting the estimated amount of income from Consumer Contribution from the



(मन्मोज सिंह)
अधीक्षक अभियन्ता
सम्पद निवेशक विभाग एवं कार्यालय
उत्तर प्रदेश विद्युत निगम लिमिटेड

total non-tariff income for the year. The non-tariff income for FY 2022-23 has been projected based on the actual non-tariff income of FY 2020-21 as per the audited accounts which includes one-time income received towards the repayment of loan principal from GoUP. However, at the time of true-up for FY 2022-23 the overall non-tariff income shall be considered on actual basis for the purpose of computation of the allowable ARR.

5.10 Reasonable Return/ Return on Equity

Under provisions of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Tariff for Distribution & Transmission) Regulations, 2019, the Petitioner is eligible to a return of @ 14.5% on equity base; for equity base calculation debt equity ratio shall be 70:30. Where equity involved is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30%. Equity amounting to more than 30% shall be considered as loan. In case of actual equity employed being less than 30%, actual debt and equity shall be considered for determination of tariff. In this Petition, the return on equity has been computed as per methodology adopted by Hon'ble Commission in the previous Tariff Order.

In view of the huge gap in the recovery of cost of supply at the Discoms' level, Petitioner is of the view that return on equity would only result in increase in arrears and accumulation of receivables. As such, the Petitioner has been claiming the return on equity @ 2% since the financial year 2009-10 onwards. Return on equity has been computed on the normative equity portion (30%) of capitalised assets.

The Petitioner has computed the eligible return on equity by considering the opening normative equity as on 1st April 2020 as discussed above. Subsequently, it has considered the normative equity closing based on the capital additions for the FY 2022-23 depicted in aforementioned sections.

Thus, the claimed return on equity for FY 2022-23 has been computed to be Rs. 203.86 crore as depicted in the table below:

Table 5.10-1: Allowable Return on Equity for FY 2022-23

(All figures in Rs Crore)

Particulars	Derivation	FY 2022-23
Equity at the beginning of the year	A	9,760.11
Assets Capitalised	B	3,739.95
Addition to Equity	C = 30% of B	865.69
Closing Equity	D = A + C	10,625.81
Average Equity	E = Average of A & D	10,192.96
Rate of Return (%)	F	2.00%
Return on Equity	G = E x F	203.86



(मनोज सिंह)
 अध्यक्ष, अधिष्ठाता
 समग्र निदेशक (मिडियम एवं वल्टेज)
 जयपुरा 400010 काठमांडौ

5.11 Summary of ARR for FY 2022-23

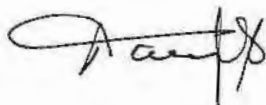
The ARR petition for FY 2022-23 is summarized in the table below:

Table 5.11-1: Summary of ARR of FY 2022-23

(All figures in Rs Crore)

Particulars	ARR Petition
O&M Cost	1,536.94
Employee cost	1,088.53
A&G expenses	53.38
R&M expenses	395.03
Interest on Loan Capital	1,489.55
Interest on Working Capital	58.49
Depreciation	1,687.17
Gross Expenditure	4,772.14
Less: Employee cost capitalized	447.27
Less: A&G Capitalisation	0.00
Less: Interest Capitalisation	210.74
Net Expenditure	4,114.13
Provision for Bad & Doubtful debts	-
Prior Period Items, Debits, write-offs & other expenses/Comprehensive Incomes	-
Net Expenditure with provisions	4,114.13
Add: Return on Equity	203.86
Less: Non-Tariff Income	145.55
Annual Revenue Requirement (ARR)	4,172.43
Less: Estimated ARR for UPSLDC	33.39
ARR for UPPTCL	4,139.04
Energy Delivered (MUs)	1,30,426.87
Transmission Tariff (Rs./kWh)	0.3173

The Petitioner requests the Hon'ble Commission to allow the above ARR of Rs. 4,139.04 crore.



मनोज सिंह
 अध्यक्ष अभियन्ता
 प्रत्यक्ष निदेशक (निर्माण एवं वार्डिंग)
 उत्तर प्रदेश विद्युत निगम लि.

7 Proposed Transmission Tariff & Open Access Charges:

7.1 Derivation of Tariff:

The proposed transmission tariff is in accordance with the methodology provided in MYT Regulations 2019. It provides that in case of more than one long-term customers of the Transmission system (distribution licensee/long term open access customers), utilizing transmission system, the wheeling charges leviable on such customers shall be computed as per the following formula:

Transmission / wheeling charges payable by the long term of customer of Transmission system for use of transmission system for a month

$$= (\text{Net ARR}/12) * (\text{CL}/\text{SCL})$$

CL = Allotted Transmission Capacity in MW of particular long term customer.

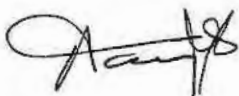
SCL = Sum of the Allotted Transmission Capacities (in MW) to all long-term customers.

Presently, the distribution companies have not been allotted transmission capacity; as such, the transmission tariff has been calculated on the basis of numbers of units wheeled by the transmission licensee for distribution licensees'. This is based on the same approach adopted by the Commission in its previous Tariff Orders.

Further, the Petitioner has estimated the total energy to be delivered to distribution licensees in FY 2022-23 as 1,30,426.87 MUs. The Petitioner has considered the same as per the projection of the distribution licensees and estimated the same of the LTCs for the FY 2021-22 & FY 2022-23. The total energy to be handled by the Petitioner during the FY 2022-23 is provided in the table below:

Table 7.1-1: Energy Projections

Discoms/LTCs	FY 2021-22	FY 2022-23
DVVNL	27,746.32	27,429.00
MVVNL	25,473.97	25,399.49
PVVNL	35,531.70	36,574.36
PuVVNL	27,398.30	27,494.71
KESCO	3,844.02	3,935.77
NPCL	2,587.00	3,036.00
Northern Railway (U.P)	1,458.29	1,531.21
Open Access Customers	4,786.99	5,026.34
Total	1,28,826.60	1,30,426.87



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Based on the above mentioned methodology, the Petitioner seeks approval of transmission charges payable by all the licensees in the state for FY 2022-23 as computed below:

Table 7.1-2: Derivation of Transmission Tariff for FY 2022-23

Particulars	Unit	FY 2022-23
		ARR Petition
Annual Revenue Requirement	Rs Crore	4,139.04
Energy delivered to Discoms/LTCs	MU	1,30,426.87
Transmission Charges	Rs./kWh	0.3173

Further, if any Discom's consumer availed Short Term Open Access then there will be decrease in the estimated energy of the Discoms; as the Discom's estimate their demands on the basis of connected load along with prospective growth of its existing consumers as well as new consumers. Further, the Petitioner proposes the revised open access charges for FY 2022-23 as follows:

Table 7.1-3: Revised Open Access Charges for FY 2022-23

Particulars	Unit	FY 2022-23
Short Term Open Access Transmission Charges	Rs./kWh	0.3173
Long Term Open Access Transmission Charges	Rs./kWh	0.3173

The Petitioner submits that the energy handled as projected in the above para for the purpose of ARR are voltage independent, thus the Petitioner proposes uniform open access charges irrespective of voltage levels for the FY 2022-23. The same is consistent with existing practices adopted by CERC, in which uniform rate for all voltage level is adopted and single rate is informed to Northern Region Load Despatch Centre for display and adoption in their website for short term open access users. Further, the same rates have been also approved by the Hon'ble Commission for open access charges irrespective of the voltage levels in its order dated 10th November 2020.

In addition to the above charges, the open access customer would also be liable to bear the projected transmission losses to the tune of 3.27% for FY 2022-23 irrespective of the voltage levels at which the consumers are connected with the grid. The same has been considered as per the losses approved by the Hon'ble Commission in its order dated 15th October 2020.

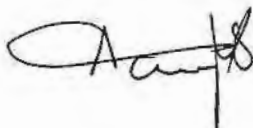
(मनोज सिंह)
अधीक्षक अभियन्ता
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8 Compliance with Directives

The Hon'ble Commission had issued certain directives to the UPPTCL in its Order dated 29th June 2021. The Petitioner submits the status of compliance of the directives as follows:

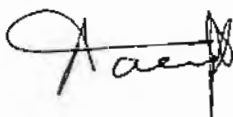
Table 8-1: Status of Compliance of the Directives issued vide Order dated 29th June 2021

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance by Petitioner
1.	The Commission directs the Petitioner to submit the details of the final outcome of the issues raised by CAG regarding CWIP and its impact (with regards, to FY 2017-18 & FY 2018-19). Further, the Commission directs the Petitioner to submit CAG reports for FY 2019-20.	The Petitioner hereby submits the CAG report for FY 2019-20, the same is attached with this Petition as Annexure 10 . The final outcome of the issues and comments of the CAG are provided in the attached report.
2.	As per Section 17(4) of the Electricity Act, 2003 prior approval should be taken for transfer / sell / renting of its Assets. The Licensee may strictly follow the same.	The Petitioner submitted that, in line with the directions of the Commission, the directives have been issued to the field units for compliance of the same in the future. Further, in case of any such transfer, the Petitioner shall take prior approval from the Commission.
3.	The Commission directs the Petitioner to submit the detailed capital investment plans / schemes/ projects of 220 kV and above and other capital expenditure of value exceeding Rs. 20 Crores for prior approval as per MYT Regulations, failing which the Commission may not allow the capex in the ARR and Tariff. Such investment approval Petitions should be accompanied with detailed techno-economic analysis preferably based on load flow study, IRR computations, if any.	The Petitioner is already taking the prior approval of the schemes from the Hon'ble Commission in line with the MYT Regulations 2019 for the assets planned from 1 st April 2020. The status of the approval of the schemes/assets is provided in the Annexure 8 .
4.	The Commission directs the Petitioner to maintain a separate individual asset wise FAR for assets capitalized after 1.4.2020. Accordingly, from FY 2020-21 onwards UPPTCL to maintain two separate Gross Blocks (one for assets upto 31.3.2020 and second for assets after 1.4.2020)	The required provisions for preparation of separate FAR for assets capitalized after 1.4.2020 are being implemented in the ERP system.



(मनोज सिंह)
 अध्यक्ष
 उत्तर प्रदेश विद्युत नियंत्रण एवं वित्तिय
 आयोग

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance by Petitioner
	and two separate FAR's depicting addition of Assets details from 01.04.2020 onwards for the purpose of depreciation computation.	
5.	The Commission directs the Petitioner to expedite the process to separate the SLDC from UPPTCL in order to make SLDC as an independent body. Also, SLDC shall ensure to file its ARR Petition in accordance with UPERC SLDC Regulations, 2020.	<p>The Petitioner submits that in view of the SLDC Regulations 2020 and directions of the Commission, UPPTCL in a board meeting held in November 2020 has passed resolution to segregate UPSLDC from UPPTCL. Currently, UPPTCL is in process of preparation of detailed proposal for submission of the same before the Board of Directors (BoD).</p> <p>The detailed proposal has been approved by the BoD on 5th January 2022 and subsequently a cabinet note has been submitted to GoUP vide Letter No. 2281 dated 25th February 2022 (Copy enclosed as Annexure 14) for final approval.</p> <p>Further, the separate Petition for the ARR of SLDC for the FY 2021-22 and FY 2022-23 is under preparation and the same shall be submitted before the Hon'ble Commission.</p>
6.	The Commission directs the Petitioner to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable UPERC MYT Regulations.	The Petitioner is filing the ARR/tariff Petition as per the timelines specified in the MYT Regulations 2019. The Petitioner shall endeavour to comply with the timelines in future also.



(सिवाजी महाराज)
 राजेश कुमार
 सहायक निदेशक (वित्त) एवं वित्तिय
 उपनिर्देशक

S. No.	Directives issued by Hon'ble UPERC in order dated 29 th June 2021	Comments and Status of Compliance by Petitioner
7.	The Commission directs that in case UPPTCL has planned a Green Field project it must undertake techno- commercial feasibility exercise with respect to an existing Brown field project(s) and accordingly take further necessary actions in order to build, maintain and operate an efficient and economical intra-state transmission system	The Petitioner submits that the detailed justification of the green field or brown field projects is already submitted in the DPR while seeking approval of the Hon'ble Commission for the assets planned from 1 st April 2020. The Petitioner shall submit the same for the newly approved assets on quarterly basis in future.
8.	The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded.	The Petitioner shall upload the petitions as per the directions of the Commission at the time of the admittance.



(मनोज सिंह)
 अध्यक्ष, अधिसूचना
 संयुक्त निदेशक, विभाजन एवं वित्तिय
 उत्तर प्रदेश विद्युत निगम लि.

9 Prayers

The Petitioner prays that the Hon'ble Commission may be pleased to:

- Admit the True up Petition for FY 2020-21 based on audited annual accounts of FY 2020-21.
- Approve the expenditure side truing up of the ARR for FY 2020-21 to the tune of Rs. 3,801.31 crore, revenue side truing up pertaining to FY 2020-21 to the tune of Rs. 2,434.28 crore; and thereby allow the recovery of the un-recovered revenue gap of Rs. 1,367.02 crore upon truing up for FY 2020-21 from the date of order upon the instant petition in the proportion of amount billed to the Distribution Licensees and other beneficiaries in FY 2020-21.
- Admit the APR Petition for FY 2021-22 based on the revised estimates and ARR & tariff petition for FY 2022-23.
- Approve the revised Annual Revenue Requirement of Rs. 3,886.65 as per the APR petition for FY 2021-22 and ARR of Rs. 4,139.04 crore in FY 2022-23 and approve the revised transmission tariff and open access charges of Rs. 0.3173 /kWh for FY 2022-23 based on the ARR and Tariff petition for FY 2022-23.
- Consider the estimated ARR for the UPSLDC of Rs. 30.05 crore and Rs. 33.39 crore for FY 2021-22 and FY 2022-23 respectively and allow the Petitioner to file a separate ARR petition for ARR of UPSLDC for the FY 2021-22 and FY 2022-23.
- Allow the Petitioner to add/ change/ alter/ modify this application at a future date.
- Issue any other relief, order or direction which the Hon'ble Commission may deem fit.
- Condone the delay in filing of the current Petition.

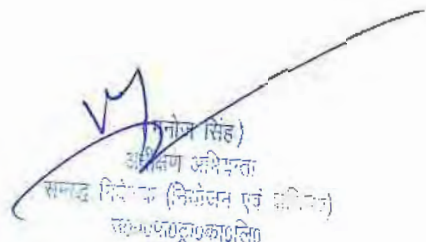


(गणेश सिंह)
उपनिर्देशक
सामग्री निदेशक (निर्माण एवं वित्तिक)।
उपनिर्देशक (निर्माण एवं वित्तिक)।

FORMATS FOR TRUE- UP, APR and ARR/ TARIFF FILING BY TRANSMISSION LICENSEES

1	F1	Annual Revenue Requirement
2	F2	Alloted Transmission Capacity (MW) of Long Term Transmission Customers
3	F3A	Charges to be paid by Long Term Transmission Customers
4	F3B	Charges to be paid by Medium Term Transmission Customers
5	F3C	Charges to be paid by Short Term Transmission Customers
6	F4	Energy Transmitted/ Wheeled (MU)
7	F4A	Projection of Expected Revenue at Current Tariff Rates
8	F4B	Break-up of Revenue of FY 2019-20
9	F4C	Projection of Expected Revenue at Proposed Tariff Rates
10	F5	Details of Transmission Lines and Substations
11	F6	Normative Parameters Considered for Tariff Computations
12	F8B	Project Details: Capital Work-in-progress - Project-wise details
13	F10	Consumer contributions and grants towards cost of capital assets
14	F15	Statement of Capital Works in Progress
15	F17	Details of Loans
16	F18	Financing of Additional Capitalisation
17	F19	Consumer Price Inflation
18	F20	Wholesale Price Inflation
19	F21	O&M Expenses
20	F22A	Employee Expenses
21	F22B	Normative Employee Expenses
22	F22C	Componentwise Details of Employee Expenses
23	F22D	R&M Expenses
24	F22E	Componentwise Details of Administration & General Expenses
25	F22F	Componentwise Details of Administration & General Expenses
26	F22G	Normative Administration & General Expenses
27	F23_1	Calculation of Depreciation Rate FY 2020-21
28	F23_2	Calculation of Depreciation Rate FY 2021-22
29	F23A	Statement of Depreciation
30	F24	Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited
31	F25	Statement of Equity
32	F26	Working Capital Requirements
33	F27	Details of Non-tariff Income
35	F30	Details of Expenses Capitalised
36	F33	Allocation statement of Expenses of SLDC
37		O&M Expenses




 (गोप सिंह)
 अधिसूचना अधिकारी
 समग्र विद्युत निगम एवं अखिल
 संचालन प्राधिकरण

Notes (Important):

Petitions to be filed in the Control Period under Regulation 4.1 of the UPERC (MYT for Distribution & Transmission) Regulations, 2019

Filing date	True- Up	APR	ARR / Tariff
15.10.2019	Business Plan for FY 2020-21 to FY 2024-25		
30.11.2019	FY 2018-19 (as per MYT Regulations, 2014)*	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21
30.11.2020	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21	FY 2021-22
30.11.2021	FY 2020-21	FY 2021-22	FY 2022-23
30.11.2022	FY 2021-22	FY 2022-23	FY 2023-24
30.11.2023	FY 2022-23	FY 2023-24	FY 2024-25

*The filings shall be as per Multi-Year Distribution Tariff Regulations, 2014 and Multi-Year Transmission Tariff Regulations, 2014, however, filings have to be made on 30th November of the respective year as per these Regulations.

2 The Licensees are required to provide the data in the given formats only within the specified timelines. Not applicable Formats, Cells /Columns should be left blank but not deleted.

3 Wherever applicable, the Licensees are required to provide audited/ provisional data along with past years'.

4 All forms are also to be submitted in hard copy, signed and stamped by an authorized person on behalf of Licensee as per Regulations.

5 A few formats may seem to contain similar information, but the same has been done purposely for a reason, hence must be filled / linked.

6 Formats must be provided with links, information entered once must be linked in other formats to avoid errors.

7 The Licensee will collate all informations required in Public Hearing Process Chapter, topic wise (as given in Tariff Order) with the Comments/ Suggestions/ Objections required, then their reply to the Commission & then leave space for Commission's view. This file will be in word document & needs to be submitted with in 7 days from the Public Hearing held.

(मनोज सिंह)
उपनिष्ठा अधिकारी
सब्सिडी निदेशक (निर्माण एवं वित्त)
उपपरिचालक/परिचालक

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Annual Revenue Requirement

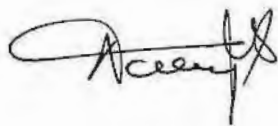
Form No: F1

Rs. Crores

S.No.	Particulars	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Claimed	Projected	Projected
b	Non tariff income	132.86	139.06	145.55
c	75% of Charges recovered from Short Term open access customers	-	-	-
	Total Other Deductions (C)	132.86	139.06	145.55
D	Net ARR for Transmission Function (B-C)	3801.31	3916.70	4172.43
E	ARR for SLDC Function		30.05	33.39
F	Net Annual Revenue Requirement of Licensee(D-E)	3801.31	3886.65	4139.04
	Previous Year true up Adjustment			
G	Shortfall/ Excess before tariff revision impact (A-F)	1367.02	0.00	0.00
H	Tariff Revision Impact	969.30	797.51	1014.50

Note: The ARR of SLDC shall be filed separately by SLDC.

Signature of Petitioner

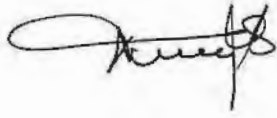


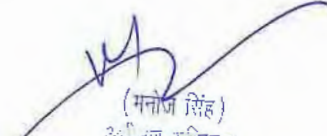
(मनोहर सिंह)
अधीक्षक अभियंता
सामान्य विद्युत (विद्युत एवं पतनिक) विभाग
राज्य विद्युत निगम

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Alloted Transmission Capacity (MW) of Long Term Transmission Customers				Form No: F2
In MW				
S.No.	Particulars	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Claimed	Projected	Projected
A	Distribution Licensees			
1	Madhyanchal Vidyut Vitran Nigam Limited, Lucknow	Consolidated capacity of state Discoms on the basis of PPAs is under deliberation at UPPCL level. Accordingly, the consolidated allocated capacity of state Discoms shall be finalised and BPTA between UPPTCL and UPPCL shall be regularised.		
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut			
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi			
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra			
5	KESCO			
6	Noida Power Company Limited	555	735	735
7	Northern Railway	235	235	235
8	Others (Tanda II Inter State Export)	357	357	357
	Sum of Total Alloted Transmission Capacity to all the Distribution Licensees	1146.78	1326.78	1326.78
B	Bulk Consumers/Long Term Open Access Customers (If any) *			
1	M/s JAL (Churk-KFCL)	65.00	65.00	65.00
2	M/s JAL (Churk-Chunar cement)	10.00	10.00	10.00
3	M/s ACC Ltd.(M/s -ACC)	9.38	9.38	9.38
4	M/s Ambuja Cement Ltd. (M/s -Ambuja)	9.38	9.38	9.38
5	M/s Amp Solar Clean Power Ltd. (M/s Raebareli Cement Works)	4.00	4.00	4.00
6	M/s Amp Solar Clean Power Ltd. (M/s Hitech Cement Works)	2.00	2.00	2.00
7	M/s Amp Solar Clean Power Ltd. (M/s RCCPL Pvt. Ltd.)	14.00	14.00	14.00
8	M/S Amp Solar Evolution Pvt. Ltd.		20.00	20.00
9	M/S Amp Solar Urja Pvt. Ltd. (Nawahganj)		19.99	19.99
10	M/S Amplus Green Power Pvt. Ltd.		31.25	31.25
11	M/S Amrit butlers Pvt. Ltd.		6.00	6.00
12	M/S Brindavan Agro Industries Pvt. Ltd.		3.33	3.33
13	M/S Haldiram Snacks Pvt. Ltd.		7.30	7.30
14	M/S Irrigation Construction Div-2, Lalitpur		4.60	4.60
16	M/S Lalganj Power Pvt. Ltd.		49.11	49.11
17	M/S Sincere Developers Pvt Ltd.		2.66	2.66
	Sum of Total Alloted Transmission Capacity to Bulk Consumers/Long Term Open Access Customers (If any)	113.75	257.99	257.99
	Total of (A+B)	1260.53	1584.77	1584.77
<i>*as per existing LTOA</i>				
Signature of Petitioner				

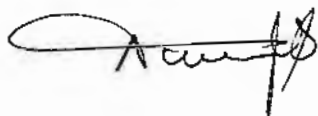
(मनोज सिंघ)
 अधिकारी अभियन्ता
 प्रकल्प निदेशक (निर्वाहन एवं वसति)।
 जल विभाग, उत्तर प्रदेश

Name of Transmission Licensee: Uttar Pradesh Power Transmission				
Charges to be paid by Medium Term Transmission Customers				Form No: F3B
Rs. Crores				
S.No.	Particulars	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Claimed	Projected	Projected
A	Distribution Licensees			
1	Madhyanchal Vidyut Vitran Nigam Limited, Lucknow	Discoms are procuring energy through UPPCL		
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut			
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi			
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra			
5	KESCO			
6	Noida Power Company Limited	0	0	0
7	Northern Railway (U.P)			
	Total	0.00	0.00	0.00
Signature of Petitioner				




 (मनोज सिंह)
 अधीक्षक अभियन्ता
 सार्वजनिक विद्युत निगम (एन.ए.ए.ए.)
 उत्तर प्रदेश विद्युत निगम लि.

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				Form No: F3C
Charges to be paid by Short Term Transmission Customers				Rs. Crores
S.No.	Particulars	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Actual	Projected	Projected
A	Distribution Licensees			
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	Discoms are procuring energy through UPCL		
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut			
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi			
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra			
5	KESCO			
6	Noida Power Company Limited	Approvalwise transaction under Short Term of various applicants are being approved by Nodal Agency (RLDC, SLDC and IEX) for NPCL and other Open Access Customers (Embedded Generator or Consumer).		
7	Northern Railway (U.P)			
	i.			
	ii.			
B	Bulk Consumers/Short Term Open Access Consumers (If any)			
1				
2				
3				
	Total*	59.10		
<p>* Inclusive of charges of UPPTCL assets recognized as ISTS and received as per CERC Sharing Regulations (i.e. POC charges)</p> <p>** Inclusive of charges received for previous years under POC mechanism</p> <p># Not being approved separately in TO</p>				
				Signature of Petitioner



(सुनील सिंह)
 अधिकारी (विद्युत)
 राज्य विद्युत निगम (विद्युत एवं वाणिज्य)
 लखनऊ

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Energy Transmitted/ Wheeled (MU)				Form No: F4
Rs. Crores				
A) Energy Transmitted/ Wheeled (MU)				
S.No.	Particulars	True Up	APR	ARR
		FY 2020-21 Actual	FY 2021-22 Projected	FY 2022-23 Projected
1	DVVNL	25,588.03	27,746.32	27,429.00
2	MVVNL	23,520.97	25,473.97	25,309.49
3	PVVNL	33,463.71	35,531.70	36,574.36
4	PuVVNL	27,603.46	27,308.30	27,404.71
5	KESCO	3,382.74	3,844.02	3,935.77
6	NPCL (LT+ST+Deviation)	2,187.61	2,587.00	3,036.00
7	Northern Railway (U.P) (LT+ST+Deviation)	1,299.12	1,458.29	1,531.21
8	Open Access Customers (LT+ST)	1,715.06	4,786.99	5,026.34
A	Sub-Total: Distribution Licensees / Bulk Consumers/ Long Term Open Access Consumers	1,19,060.70	1,28,826.60	1,30,426.87
B	Others (Start-up Power Drawal)	31.28	0.00	0.00
	Grand Total	1,19,091.98	1,28,826.60	1,30,426.87

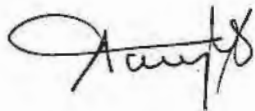
(मनीष सिंह)
 अध्यक्ष, निदेशक (निर्माण एवं विकास),
 उत्तर प्रदेश विद्युत निदेशकालय

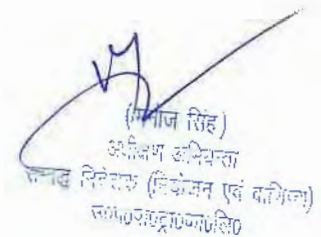
Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Projection of Expected Revenue at Current Tariff Rates				Form No: F4A
Rs. Crores				
S.No.	Distribution Licensees / Bulk Consumers/ Long Term Open Access Consumers	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Projected	Projected	Projected
1	DVVNL	615.62	671.80	664.12
2	MVVNL	569.44	616.78	614.98
3	PVVNL	795.77	860.30	855.55
4	FuVVNL	668.28	669.38	665.71
5	KESCO	80.44	93.07	95.29
6	NPCL	52.02	62.64	73.51
7	Northern Railway (U.P)	30.88	35.31	37.07
8	Open Access Customers	40.78	115.90	121.70
	Total	2,853.24	3,119.19	3,157.94
Applicable tariff as approved by the Hon'ble UPERC (Rs./kWh):		0.2378	0.2421	0.2421
Signature of Petitioner				

Accept

(मनोज सिंह)
 अधीक्षण अभियन्ता
 संचालन विभाग (नियोजन एवं वन भवन)
 लखनऊ विद्युत वितरण निगम लि.

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Projection of Expected Revenue at Proposed Tariff Rates				Form No: F4C
Rs. Crores				
S.No.	Distribution Licensees / Bulk Consumers/ Long Term Open Access Consumers	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Projected	Projected	Projected
1	DVVNL	826.32	843.57	877.47
2	MVVNL	750.77	774.48	812.54
3	PVVNL	1,058.13	1,080.27	1,170.03
4	PuVVNL	221.08	232.99	279.57
5	KESCO	107.97	116.87	125.91
6	NPCL	69.83	78.65	97.12
7	Northern Railway (U.P)	41.47	44.34	49.98
8	Open Access Customers	54.74	145.54	160.80
	Total	3,800.31	3,916.70	4,172.43
	Proposed tariff (Rs./kWh)	0.3192	0.3040	0.3199
Less	Tariff at Current Rates	2,853.24	3,119.19	3,157.94
	Impact of Tariff Revision	947.06	797.51	1,014.50
Signature of Petitioner				



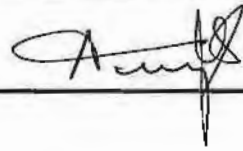

 (गोपबन्धु सिंह)
 अध्यक्ष, कर्मचारी
 संघ, बिजली (विद्युत) एवं कर्मियों
 संघ, उत्तर प्रदेश विद्युत निगम लि.

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Normative Parameters Considered for Tariff Computations

Form No: F6

S.No.	Particulars	Units	True Up	APR	ARR
			FY 2020-21	FY 2021-22	FY 2022-23
1	Base Rate of Return on Equity	%	2.0%	2.0%	2.0%
2	Normative O&M per ckt.km	Rs. Crores	Not Applicable on account of change to new MYT Regulations 2019		
3	Normative O&M per bay	Rs. Crores			
4	Normative A&G expenses per ckt.km	Rs. Crores			
5	Normative A&G per bay	Rs. Crores			
6	Normative R&M expenses	% of GFA			
7	Maintenance Spares for Working Capital	% of O&M	40%	40%	40%
8	Receivebles for Working Capital	in Months	1.5	1.5	1.5
9	SBI-MCLR (1-year) as on October 1st, 2019 (Applicable rate of interest for computation of IOWC)	%	9.57%	10.65%	10.65%




Signature of Petitioner

(मनोज सिंह)
अधीक्षक अभियन्ता
संगठन निदेशक (नियोजन एवं कर्मिण्य)
उपरोक्त विभाग

Name of the Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Project Details: Capital Work-in-progress - Project-wise details				
				Form No: F8B
				Rs. Crore
S No.	Particulars	True Up	APR	ARR
		2020-21	2021-22	2022-23
1	Opening WIP as on 1st April	7,837.75	7,958.32	9,084.90
2	Investments	3,201.90	3,527.05	5,216.90
3	Employee Expenses Capitalisation	240.26	421.96	447.27
4	A&G Expenses Capitalisation	0.00	0.00	0.00
5	Interest Capitalisation on Interest on long term loans	197.47	205.83	210.74
6	Total Investments	11,477.38	12,113.21	14,959.82
7	Transferred to GFA (Total Capitalisation)	3,519.05	3,028.30	3,739.95
8	Closing WIP	7,958.32	9,084.90	11,219.86
Signature of Petitioner				

(मनोज सिंह)
 सहायक अभियन्ता
 उत्तर प्रदेश विद्युत निगम (विद्युत निगम)
 उत्तर प्रदेश विद्युत निगम

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Consumer contributions and grants towards cost of capital ass

Form No: F10

Rs. Crores

S No	Particulars	True Up			APR			ARR		
		FY 2020-21			FY 2021-22			FY 2022-23		
		Claimed			Projected			Projected		
		Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation
1	Beneficiaries Contribution Towards Cost Of Capital Assets									
2	Subsidies Towards Cost Of Capital Asset	1922.78	504.34	129.62	2266.13	504.34	161.00	2930.69	854.31	189.75
3	Grant Towards Cost Of Capital Assets									
4	Any Other Subsidy / Grant (Pls specify the source)									
	Total	1922.78	504.34	129.62	2266.13	504.34	161.00	2930.69	854.31	189.75

Signature of Petitioner




(मनोज सिंह)
अधीक्षक अभियन्ता
समग्र विद्युत (नियोजन एवं वित्त) विभाग
उपरोक्त कार्यालय

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

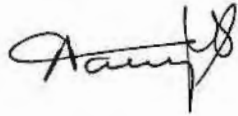
Statement of Capital Works in Progress

Form No: F15

Rs. Crores

S.No.	Particulars	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Claimed	Projected	Projected
A	Opening CWIP Amount as per books	7,793.56	7,958.32	9,084.90
B	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	3,519.05	3,028.30	3,739.95
C	Closing CWIP Amount as per books	7,958.32	9,084.90	11,219.86

Signature of Petitioner



(मनोज सिंह)
उपनिदेशक अभियन्ता
समग्र निवेशक (नियोजन एवं वाणिज्य)
उपमंडल, दिल्ली

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F17

Rs. Crores

Particulars	FY 2020-21	FY 2021-22	FY 2022-23
Opening Loan	11,406.15	12,160.99	12,408.97
Loan Additions (70% of Investments)	2,110.30	1,766.77	2,019.95
Less: Repayments (Depreciation allowable for the year)	1,355.45	1,518.80	1,687.17
Closing Loan Balance	12,160.99	12,408.97	12,741.75
Weighted Average Rate of Interest	11.84%	11.84%	11.84%
Interest on long term loan	1,395.76	1,455.16	1,489.55
Interest Capitalisation Rate	14.15%	14.15%	14.15%
Less: Interest Capitalized	197.47	205.88	210.74
Net Interest Charged	1,198.29	1,249.28	1,278.81

Signature of Petitioner

(संलग्न सिद्ध)
उत्तर प्रदेश विद्युत निगम
समाप्त विवरण (विवरण एवं परिशिष्ट)
संख्या: 10/2023/उ.प.वि.न.

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited			
Financing of Additional Capitalisation		Form No: F18	
Rs Crores			
Particulars	True Up	APR	ARR
	FY 2020-21	FY 2021-22	FY 2022-23
	Claimed	Projected	Projected
Investment	3246.08	3527.05	5216.90
Less: Consumer Contribution/Grant	504.34	504.34	854.31
Investment funded by debt and equity	2741.74	3022.71	4362.59
Debt Funded	1919.22	2115.89	3053.81
Equity Funded	822.52	906.81	1308.78
<i>* Note: The above figures are Normative</i>			
Signature of Petitioner			

06




(मनोज सिंह)
 अधीक्षण अभियन्ता
 राजपट्टा विदेशक (भियोलन एवं कर्मिन्दा)
 उद्योग विभाग

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Consumer Price Inflation **Form No: F20** **Form No: F20**

Particulars	True Up		APR		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	Approved (in TO)	Claimed	Approved (in TO)	Projected	Approved (in TO)	Projected
Annual Average CPI Index	5.35%	5.30%	6.00%	6.00%		6.00%

Note: CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Signature of Petitioner




(मनोज सिंह)
उभयसंग अभियन्ता
राज्य विदेशक (नियोजन एवं कश्चित्त)
उपरोक्त दस्तावेज

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Wholesale Price Inflation

Form No: F20

Particulars	True Up		APR		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	Approved (in TO)	Claimed	Approved (in TO)	Projected	Approved (in TO)	Projected
Annual Average WPI Index	2.96%	2.96%	2.38%	2.42%		2.42%

Note : WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Signature of Petitioner



(गनोज सिंह)
उत्तर प्रदेश अधिवक्ता
राज्यीय निदेशक (निर्वाहन एवं वित्तिय)।
उ०प्र०प०ट०क०ए०ए०

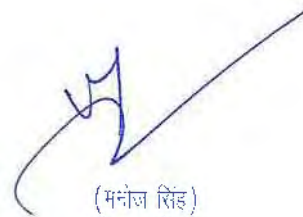
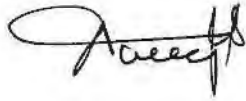
Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

O&M Expenses Form No.: F21

Rs. Crores

Sr. No.	Particulars	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
1	Employee Expenses	968.81	1026.93	1088.53
2	A&G Expenses	56.76	52.12	53.38
3	R & M Expenses	376.61	385.71	395.03
4	Gross O&M Expenses	1402.18	1464.75	1536.94
5	Expenses Capitalised			
a.	Employee Expenses Capitalised	240.26	421.96	447.27
b.	A&G Expenses Capitalised	-	-	-
6	Net O&M Expenses	1161.92	1042.79	1089.67

Signature of Petitioner




(मनोज सिंह)
अधीक्षक अभियन्ता
रक्षा निदेशक (निर्देशन एवं कर्मिक्य)
उपरोधकालिका

Name of Transmission Licensee: Uttar Pradesh Power Transmission

Corporation Limited

Employee Expenses

Particulars	True Up		APR	ARR
	FY 2020-21		FY 2021-22	FY 2022-23
	Approved (in TO)	Claimed	Projected	Projected
Gross Employee Expenses	607.29	968.81	1026.93	1088.53
Employee Expenses Capitalised	371.63	240.26	421.96	447.27
Net Employee Expenses	235.66	728.55	604.97	641.26
Signature of Petitioner				

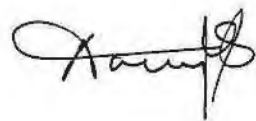



(मनीष सिंह)
अधीक्षक अभियंता
सतलुज विद्युत निगम (निर्माण एवं दायित्व)
राजधाम, दिल्ली

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Normative Employee Expenses			Form No: F22B	
Rs. Crores				
S.No.	Particulars	True Up	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		Claimed	Projected	Projected
A	Norms per ckt/km	Not Applicable on account of change to new MYT Regulations 2019		
B	Length of ckt/km			
C	Employee Expenses (ckt/km)			
	Total			
D	Norms per bay			
E	Number of bay			
F	Employee Expenses (bay)			
	Total			
	Arrears			
G	Total Employee Expenses (C+F)			
Signature of Petitioner				

(मनोज सिंह)
 अधिकारी अभियन्ता
 संचयन विभाग (निर्माण एवं वसुधालय)
 उत्तरप्रदेश विद्युत निगम

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited				
Componentwise Details of Employee Expenses				Form No: F22C
				Rs. Crores
S.No.	Particulars	True Up	APR	APR
		FY 2020-21	FY 2021-22	FY 2022-23
		Claimed	Projected	Projected
1	Salaries	654.96	661.32	734.80
2	Dearness Allowance	113.26	101.89	70.40
3	Other Allowances & Relief	30.37	34.43	35.84
4	Bonus/Exgratia	0.00	4.46	0.00
5	Medical Reimbursement	3.08	2.95	4.94
6	Leave Travel Allowance	0.00	0.00	0.01
7	Earned Leave Encashment	16.07	85.01	82.16
8	Compensation to Employees	0.08	0.26	0.10
9	Employee welfare expenses	0.84	1.32	0.25
10	Pension and gratuity	73.74	70.37	81.84
11	Other terminal benefits	48.50	40.69	39.90
12	Expenses on trust	2.62	8.00	0.59
13	Any other employee expenses	25.28	16.24	37.70
14	Arrear of Pay Commission/Time Scale	0.00	0.00	0.00
15	Additional employee Expenses(@2.5% of incremental GFA)	0.00	0.00	0.00
16	Grand Total	968.81	1026.93	1088.53
17	Employee expenses capitalised	240.26	421.96	447.27
18	Net Employee expenses	728.55	604.97	641.26
Signature of Petitioner				




 (संजय सिंह)
 अध्यक्ष, अधिवक्ता
 राज्य विद्युत निगम (उत्तर प्रदेश एवं वल्लभ-1)
 लखनऊ-226002

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

R&M Expenses

Form No: F22D

Rs. Crores

S.No	Particulars	TRUE_UP		APR	ARR
		FY 2020-21		FY 2021-22	FY 2022-23
		Approved (in TO)	Claimed	Projected	Projected
1	Repair & Maintenance Expenses	307.64	376.61	385.71	395.03

Signature of Petitioner

(मनोज सिंह)
असीदण अभियन्ता
सम्पद विभाग (नियोजन एवं वाणिज्य)
उपपदाकालि

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Administration and General Expenses

Particulars	TRUE-UP		APR	ARR
	FY 2020-21		FY 2021-22	FY 2022-23
	Approved (in TO)	Claimed	Projected	Projected
Gross A&G Expenses	47.08	56.76	52.12	53.38
A&G Expenses Capitalised	0	0.00	0.00	0.00
Net A&G Expenses	47.08	56.76	52.12	53.38

Signature of Petitioner



(मनोज सिंह)
अधीक्षण अधिवक्ता
राज्य विद्युत निगम (विद्युत निगम एंड कर्पोरेशन)
उत्तर प्रदेश विद्युत निगम लिमिटेड

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited
Componentwise Details of Administration & General Expenses

S.No.	Particulars	TRUE-UP		APR	ARR
		FY 2020-21		FY 2021-22	FY 2022-23
		Approved (In TO)	Claimed	Projected	Projected
A)	Administration Expenses				
1	Rent rates and taxes (Other than all taxes on income and profit)		4.84	1.31	2.43
2	Insurance of employees, assets, legal liability		0.02	0.03	0.06
3	Revenue Stamp Expenses Account		0.00	0.00	0.00
4	Telephone, Postage, Telegram, Internet Charges		2.27	1.99	2.55
5	Incentive & Award To Employees/Outsiders		0.00	0.00	0.00
6	Consultancy Charges		0.42	3.02	0.90
7	Travelling		5.39	4.58	5.67
8	Technical Fees		1.66	1.12	0.61
9	Other Professional Charges		0.00	0.00	0.00
10	Conveyance And Travel (vehicle hiring, running)		0.00	0.00	0.00
11	UPERC license fee		5.72	5.05	6.58
12	Security / Service Charges Paid To Outside Agencies		0.00	0.00	0.00
13	Regulatory Expenses		0.00	0.00	0.00
	Sub-Total of Administrative Expenses		20.32	18.25	18.80
B)	Other Charges		0.00	0.00	0.00
1	Fee And Subscriptions Books And Periodicals		0.00	0.00	0.00
2	Printing And Stationery		1.08	1.20	1.56
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.		2.80	3.68	3.16
4	Contributions/Donations To Outside Institute / Association		0.00	0.00	0.00
5	Electricity Charges To Offices		1.56	1.93	2.10
6	Water Charges		0.00	0.00	0.00
7	Any Study - As per requirements		0.00	0.00	0.00
8	Any Other expenses		27.78	23.94	24.52
	Sub-Total of other charges		33.23	30.74	31.34
C)	Legal Charges		2.24	2.53	2.28
D)	Auditor's Fee		0.36	0.50	0.55
E)	Freight - Material Related Expenses		0.00	0.00	0.00
F)	Departmental Charges		0.00	0.00	0.00
G)	Total Charges		3.22	3.13	3.24
	Additional ASG expenses (@2.5% of incremental GFA)		0.00	0.00	0.00
H)	Total Charges Chargeable To Capital Works		0.00	0.00	0.00
I)	Total Charges Chargeable to Revenue Expenses	47.08	56.76	52.12	53.38

Signature of Petitioner

(समय सिंह)
 ज्योतिषा अधिकारी
 राजपुत्र विद्युत निदेशक एवं कर्मचारी
 उत्तर प्रदेश विद्युत निदेशकालय

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited							
Normative Administration & General Expenses			Form No: F22G				
Rs. Crore							
S.No.	Particulars	TRUE-UP		APR	ARR		
		FY 2020-21		FY 2021-22	FY 2022-23		
		Approved (in TO)	Claimed	Projected	Projected		
A	Norms per ckt/km	Not Applicable on account of change to new MYT Regulations 2019					
B	Length of ckt/km						
C	Administration & General Expenses (ckt/km)						
	Total						
D	Norms per bay						
E	Number of bay						
F	Administration & General Expenses (bay)						
	Total						
G	Norms per Employee (Rs. Crore)						
H	Number of Employees (nos)						
	Total						
G	Total Administration & General Expenses (C+F)						
Signature of Petitioner							

(मनीष सिंह)
 अधिकारी अभियन्ता
 संचालन विभाग (मिडियम एवं वोल्टेज)
 उत्तरप्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for FY 2020-21 to FY 2022-23

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

PART A							
Upto FY 2019-20							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Written Down Value as on 1.4.2020	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	141.97	1.31	43.84	99.45	99.45	0.00%	-
ii) Freehold Land	1.26	0.09	1.29	0.06	0.06	0.00%	-
Buildings	1085.14	145.76	0.87	1230.03	904.02	3.34%	38.66
Other Civil Works	91.63	11.91	0.00	103.54	76.10	3.34%	3.26
Plants & Machinery	12822.19	1435.39	456.06	13801.52	10143.53	5.28%	702.87
Lines, Cable Network etc.	11314.74	1707.37	35.50	12986.62	9544.61	5.28%	641.56
Vehicles	3.37	0.00	0.06	3.31	2.44	9.50%	0.32
Furniture & Fixtures	8.74	1.23	0.00	9.98	7.33	6.33%	0.59
Office Equipments	9.55	2.56	0.00	12.11	8.90	6.33%	0.69
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.27	0.03	0.00	4.30	3.16	5.28%	0.23
Assets taken over from Licensees pending final Valuation	105.44	4.74	0.57	109.61	80.56	5.28%	5.68
Total Depreciable Assets	25445.07	3309.00	493.05	28261.03	20770.64	6.71%	1393.84
Total Non Depreciable Assets	143.23	1.41	45.13	99.50	99.50		0.00
GRAND TOTAL	25588.30	3310.41	538.18	28360.53	20870.14	0.07	1393.84



(मनोज सिंह)
 अधीक्षक अभियन्ता
 समग्र निवेशक (नियोजन एवं वाणिज्य)
 २०२०२०२०२०२०२०

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

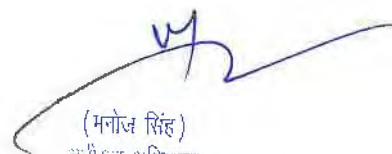
Calculation of Depreciation for FY 2020-21 to FY 2022-23

FORM 23

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

PART B: FY 2020-21 Onwards							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	0.00	16.73	0.00	16.73	8.37	0.00%	-
ii) Freehold Land	0.00	0.00	0.00	0.00	0.00	0.00%	-
Buildings	0.00	118.62	0.00	118.62	59.31	3.34%	1.98
Other Civil Works	0.00	9.69	0.00	9.69	4.85	3.34%	0.16
Plants & Machinery	0.00	1531.44	0.00	1531.44	765.72	5.28%	40.43
Lines, Cable Network etc.	0.00	1832.08	0.00	1832.08	916.04	5.28%	48.37
Vehicles	0.00	0.01	0.00	0.01	0.01	9.50%	0.00
Furniture & Fixtures	0.00	1.21	0.00	1.21	0.60	6.33%	0.04
Office Equipments	0.00	0.97	0.00	0.97	0.49	6.33%	0.03
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	0.00	4.41	0.00	4.41	2.20	5.28%	0.12
Assets taken over from Licensees pending final Valuation	0.00	3.88	0.00	3.88	1.94	5.28%	0.10
Total Depreciable Assets	0.00	3502.32	0.00	3502.32	1751.16	5.21%	91.23
Total Non Depreciable Assets	0.00	16.73	0.00	16.73	8.37		0.00
GRAND TOTAL	0.00	3519.05	0.00	3519.05	1759.53	0.05	91.23




(मनोज सिंह)
अधीनस्थ अधिकारी
समस्त निदेशक (नियोजन एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम लि.

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation for FY 2020-21 to FY 2022-23

FORM 23

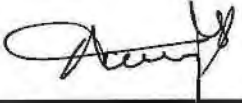

Fixed Assets and Depreciation For past year, True-Up year, APR year and for each Year of MYT Control Period

FY 2022-23							
Particulars	Opening GFA	Additions to GFA	Deductions to GFA	Closing GFA	Average GFA	Depreciation Rate (%)	Allowable Depreciation
Land & Land Rights							
i) Unclassified	33.53	20.75	0.00	54.29	43.91	0.00%	-
ii) Freehold Land	0.15	0.18	0.00	0.33	0.24	0.00%	-
Buildings	247.05	158.60	0.00	405.65	326.35	3.34%	10.90
Other Civil Works	20.54	13.39	0.00	33.93	27.23	3.34%	0.91
Plants & Machinery	3048.91	1874.08	0.00	4922.99	3985.95	5.28%	210.46
Lines, Cable Network etc.	3171.15	1653.75	0.00	4824.90	3998.02	5.28%	211.10
Vehicles	0.41	0.49	0.00	0.91	0.66	9.50%	0.06
Furniture & Fixtures	2.24	1.28	0.00	3.52	2.88	6.33%	0.18
Office Equipments	2.10	1.40	0.00	3.50	2.80	6.33%	0.18
Jeep & Motor Car	0.00	0.00	0.00	0.00	0.00	9.50%	-
Intangible Assets	4.91	0.62	0.00	5.54	5.22	5.28%	0.28
Assets taken over from Licensees pending final Valuation	16.35	15.41	0.00	31.77	24.06	5.28%	1.27
Total Depreciable Assets	6513.67	3719.02	0.00	10232.69	8373.18	5.20%	435.33
Total Non Depreciable Assets	33.68	20.93	0.00	54.62	44.15		0.00
GRAND TOTAL	6547.36	3739.95	0.00	10287.31	8417.33	0.05	435.33




Signature of Petitioner

(नमोज सिंह)
अधीनस्थ अधिवक्ता
संकाय निदेशक (निर्देशन एवं वारिज्य)
उपप्रभाग-३/१०/२०२३

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited			
Statement of Depreciation			Form No. F23A
Rs. Crores			
Particulars	TRUE-UP	APR	ARR
	FY 2020-21	FY 2021-22	FY 2022-23
	Claimed	Projected	Projected
Opening GFA	-	3519.05	6547.36
Additions to GFA	3519.05	3028.30	3739.95
Deductions to GFA	-	-	-
Closing GFA	3519.05	6547.36	10287.31
Rate of Depreciation (%)	5.21%	5.20%	5.20%
Gross Allowable Depreciation	1485.07	1654.47	1829.18
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution and GoUP Subsidy	129.62	135.67	142.01
Net Allowable Depreciation	1355.45	1518.80	1687.17
  Signature of Petitioner			

(मनाज सिंह)
 अधीक्षक अभियन्ता
 संचयन विभाग (निर्माण एवं वाणिज्य)
 उत्तर प्रदेश विद्युत निगम लि

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited					
Interest on Normative Loan				Form: F24	
(Rs. Crore)					
Sr. No.	Source of Loan	TRUE-UP(FY 2020-21)		APR	ARR
		Approved in Tariff Order	Claimed	FY 2021-22	FY 2022-23
				Projected	Projected
1	Opening Balance of Normative Loan	10684.13	11406.15	12160.99	12408.97
3	Addition of Normative Loan due to capitalisation during the year	1783.20	2110.30	1766.77	2019.95
4	Repayment of Normative loan during the year	988.62	1355.45	1518.80	1687.17
5	Closing Balance of Normative Loan	11478.71	12160.99	12408.97	12741.75
6	Average Balance of Normative Loan	11081.42	11783.57	12284.98	12575.36
7	Weighted average Rate of Interest on actual Loans (%)	10.72%	11.84%	11.84%	11.84%
8	Interest Expenses	1187.47	1395.76	1455.16	1489.55
9	Interest on Security Deposit from Consumers and Distribution system Users				
9	Total Interest Expenses	1187.47	1395.76	1455.16	1489.55
Signature of Petitioner					

(मनोज सिंह)
असौखण अधिकारी
समग्र विदेशक (विद्युत एवं कर्मिक)
उत्तर प्रदेश विद्युत निगम

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Equity

Form No: F25

Rs Crores

S.No.	Particulars	TRUE-UP		APR	ARR
		FY 2020-21		FY 2021-22	FY 2022-23
		Approved (in TO)	Claimed	Projected	Projected
1	Equity (Opening Balance)	7726.62	8098.51	9002.93	9760.11
2	Net additions during the year	764.23	904.41	757.19	865.69
3	Equity (Closing Balance)	8490.85	9002.93	9760.11	10625.81
4	Average Equity	8108.74	8550.72	9381.52	10192.96
5	Rate of Return on Equity	2%	2%	2%	2%
6	Return on Equity	162.17	171.01	187.63	203.86

Signature of Petitioner



(मन्मोज सिंह)
अधीक्षक अभियन्ता
समग्र विद्युत (निर्माण एवं वाणिज्य)
उत्तर प्रदेश विद्युत निगम

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited					
Working Capital Requirements					Form-F26
S.No	Particulars	TRUE-UP		APR	ARR
		FY 2020-21		FY 2021-22	FY 2022-23
		Approved (in TO)	Claimed	Projected	Projected
1	O&M expenses for 1 month	49.20	116.85	122.06	123.03
2	Maintenance spares at 40% of the R&M expenses for two months	20.51	25.11	25.71	26.34
3	One and a half month equivalent of the expected revenue from transmission charges at the prevailing Tariff	251.57	354.00	389.90	394.74
4	Less: Security deposits from consumers, if any				
	Total Working Capital	321.28	495.96	537.68	549.16
	Interest Rate (%)	10.65%	9.57%	10.65%	10.65%
	Interest on Working Capital	34.22	47.49	57.26	58.49
Signature of Petitioner					



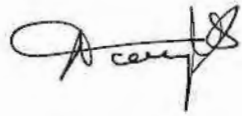

(सुभोज सिंह)
अधीक्षक अभियन्ता
समग्र विद्युत (मिडियम एवं हाईवोल्टेज)
उत्तरप्रदेश विद्युत निगम

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Non-tariff Income

S.No	Particulars	TRUE-UP		APR	ARR
		FY 2020-21		FY 2021-22	FY 2022-23
		Approved (in TO)	Claimed	Projected	Projected
	Total Non Tariff Income	75.36	132.86	139.06	145.55

Signature of Petitioner



(सरोज सिंह)
सहायक अभियन्ता
सकल विदेशक (नियोजन एवं कर्मिणा)
उपरोक्त कार्यालय

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Expenses Capitalised

Form No: F30

Rs. Crores

Sl.No.	Particulars	TRUE-UP		APR	ARR
		FY 2020-21		FY 2021-22	FY 2022-23
		Approved (in TO)	Claimed	Projected	Projected
1	Interest & Finance charges Capitalised	293.36	197.47	205.88	210.74
2	Other Expenses Capitalised:				
	a. Employee Expenses	371.63	240.26	421.96	447.27
	b. R&M Expenses	-	-	-	-
	c. A&G Expenses	-	-	-	-
	Total of 2	371.63	240.26	421.96	447.27
	Grand Total	669.99	437.73	627.83	658.01

Signature of Petitioner

(संजय सिंह)
अधीनस्थ अभियन्ता
सम्पदा विभाग (नियोजन एवं संचालन)
संजयसिंहपुर, (उत्तर प्रदेश)

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Allocation statement of Expenses of SLDC

Form No: F33

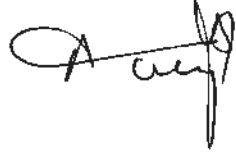
S. No.	Particulars	TRUE-UP	APR	ARR
		FY 2020-21	FY 2021-22	FY 2022-23
		SLDC Share	SLDC Share	SLDC Share
	Expenditure			
a	Net O&M Expenses			
i	R&M Expense	5.47	6.00	6.60
ii	Net Employee Expenses	24.00	26.40	29.04
iii	Net A&G Expense	2.68	2.95	3.24
	Total Net O&M expenses (i+ii+iii)	32.15	35.35	38.88
b	Depreciation	0.97	1.10	1.21
c	Interest on Loan			
d	Return on Equity			
e	Capital Expenditure	0.00	0.15	0.17
f	Other Expenditure			
g	Non-tariff Income	6.24	6.55	6.87
h	Income Tax			
	Total Expenditure	26.88	30.05	33.39

Signature of Petitioner

(रमोज सिंह)
अधीनस्थ अधिवक्ता
राज्य विद्युत निदेशक (विद्युत निदेशन एवं वारिज)

Capital Works in Progress

Particulars	Derivation	2019-20	2020-21	2021-22	2022-23
Opening WIP as on 1st April	A	6,805.05	7,837.75	7,958.32	9,084.90
Investments	B	3,919.70	3,201.90	3,527.05	5,216.90
Employee Expenses Capitalisation	C	255.21	240.26	421.96	447.27
A&G Expenses Capitalisation	D	0.00	0.00	0.00	0.00
Interest Capitalisation on Interest on long term loans	E	168.20	197.47	205.88	210.74
Total Investments	F= A+B+C+D+E	11,148.16	11,477.38	12,113.21	14,959.82
Transferred to GFA (Total Capitalisation)	G	3,310.41	3,519.05	3,028.30	3,739.95
Closing WIP	H= F-G	7,837.75	7,958.32	9,084.90	11,219.86



(मनोज सिंह)
अधीक्षक अभियन्ता
सम्भार विद्युतक (निर्माण एवं वाणिज्य)
उपमहानिदेशकालय

(Rs. crore)

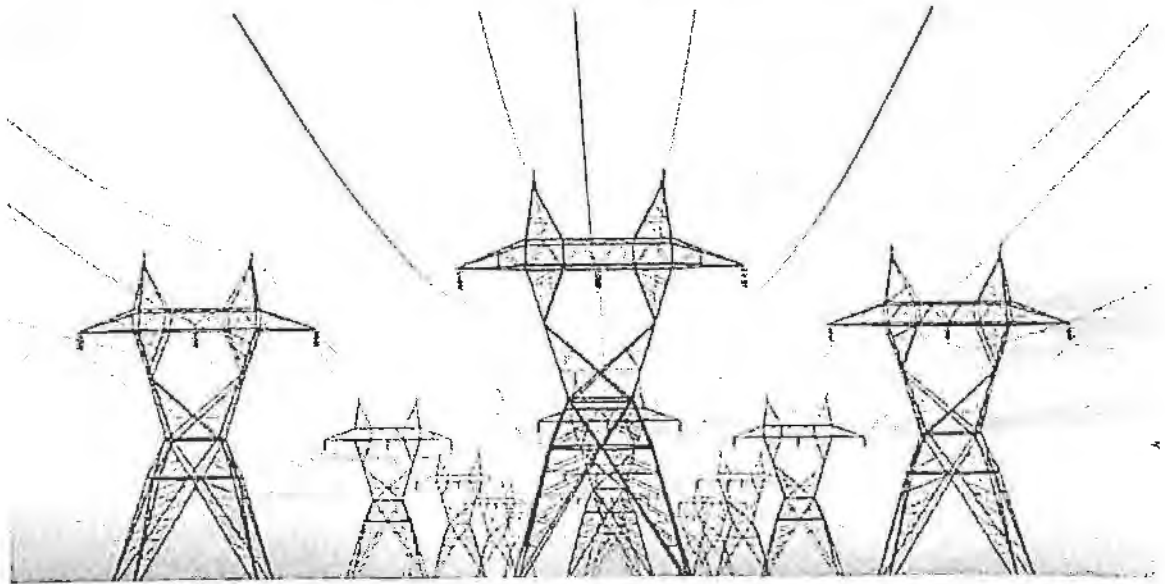
O&M Expense Computation FY 2020-21 to FY 2022-23

Sr. No.	Particulars	True-up Expenses (Rs. crore)					Avg. Expenses for Mid-year	Normative Expenses (upto base year)			Allowable O&M Expenses		
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
1	Employee Expenses	473.99	513.81	448.56	1054.67	1227.95	503.40	166.63	374.05	963.81	1076.93	1088.53	
2	AR&G Expenses	24.35	62.51	38.14	37.81	94.16	44.00	46.49	48.35	56.70	52.12	53.38	
3	R & M Expenses	167.41	205.35	344.00	423.70	495.72	397.07	344.53	316.77	376.53	385.71	395.03	
4	Gross O&M Expenses	670.15	781.72	1231.64	1516.18	1777.83	1445.47	1257.65	1639.17	1402.18	1464.75	1536.94	
5	Expenses Capitalised	242.13	372.09	308.36	278.84	293.21	306.45	278.84	255.21	240.26	421.96	447.27	
6	Net O&M Expenses	428.02	409.63	923.28	1237.33	1522.62	887.10	978.80	1079.99	1161.92	1042.79	1089.67	
7	WPI&CPI Combined Inflation Rate (%)						3.05%	5.20%	6.17%	4.40%			
8	WPI Inflation Rate (%)						2.96%	4.20%	1.67%	1.31%	8.79%		
9	Avg. WPI Inflation Rate last 3 years (%)									3.0%	2.4%	2.4%	
10	CPI Inflation Rate (%)						3.08%	5.45%	7.36%	5.18%	3.67%		
11	Avg. CPI Inflation Rate last 3 years (%)									5.3%	6.0%	6.0%	

(मनोज सिंह)
अधीक्षक अभियन्ता
राज्य विद्युत निगम (विद्युत एवं वायुमय)
राजधानी, दिल्ली



**UTTAR PRADESH POWER
TRANSMISSION
CORPORATION LIMITED**
(A GOVERNMENT OF UTTAR PRADESH UNDERTAKING)



**BALANCE SHEET
AS AT 31.03.2021**

&

**STATEMENT OF PROFIT & LOSS
FOR THE YEAR ENDED 31.03.2021**

CIN : U40101UP2004560025057

Registered Office :- 14, Ashok Marg, Shakti Bhawan, Lucknow - 226001.

संयुक्त
विद्युत निगम (नियोजन एवं वाणिज्य)
संयुक्त विद्युत निगम (नियोजन एवं वाणिज्य)
संयुक्त विद्युत निगम (नियोजन एवं वाणिज्य)

UTTAR PRADESH
POWER TRANSMISSION
CORPORATION LIMITED
(A COMPANY INCORPORATED IN INDIA)

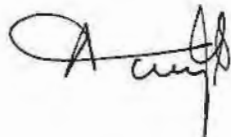
ANNUAL ACCOUNTS (2020-21)

CONTENTS

<u>S.No.</u>	<u>Particulars</u>	<u>Page No.</u>
1.	Balance Sheet as at 31st March, 2021	1
2.	Statement of Profit & Loss for the Year Ended on 31st March, 2021	2
3.	Statement of changes in Equity for the Year Ended on 31st March, 2021	3
4.	Cash Flow Statement for the Year Ended on 31st March, 2021	4 - 5
5.	Significant Accounting Policies (Note - 1)	06 - 12
6.	Notes (2 to 28)	13 - 28
7.	Notes on Accounts (Note - 29)	29 - 35

CIN : U40101UP2004SGC028687

Registered Office :- 14, Ashok Marg, Shakti Bhawan, Lucknow - 226001.



(मनोज सिंह)
अधीनस्थ अभियन्ता
सन्तुष्ट निरीक्षण (नियोजन एवं वसतिज)
उत्तर प्रदेश विद्युत निगम

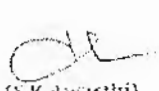
UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st MARCH, 2021

(₹ in Lakhs)

Particulars	Note No.	For the year ended 31st March 2021	For the year ended 31st March 2020
I Revenue from operations	19	3,30,221.26	3,40,844.12
II Other income	20	26,247.60	32,478.65
III TOTAL INCOME (I+II)		3,56,468.86	3,73,322.77
EXPENSES			
Employee benefits expense	21	34,446.22	36,128.03
Finance costs	22	1,18,937.20	1,13,111.54
Depreciation and amortisation expenses	23	1,39,178.47	1,26,474.89
Other expenses			
(a) Administrative, general & other expenses	24	6,481.88	6,307.00
(b) Repair & maintenance expenses	25	44,864.84	45,004.69
(c) Bad Debts & Provisions	26	-	200.50
IV TOTAL EXPENSES		3,43,998.61	3,28,188.25
V Profit/(Loss) before tax (III-IV)		12,569.25	54,958.72
VI Tax expenses:			
(a) Current tax		-	-
(b) Deferred tax	27	13,685.40	22,005.27
VII Profit/(Loss) for the period from continuing operations (V-VI)		(1,125.15)	31,432.45
VIII Profit/(Loss) from discontinued operations		-	-
IX Tax expense of discontinued operations		-	-
X Profit/(Loss) from discontinued operations (after tax) (VIII-IX)		-	-
XI Profit/(Loss) for the period (VII+X)		(1,125.15)	31,432.45
XII Other comprehensive income			
Items that will not be reclassified to profit or loss	28	1,293.25	(1,553.67)
XIII Total comprehensive income for the period (XI + XII) (Comprising profit/(loss) and other comprehensive income for the period)		174.10	29,878.78
XIV Earnings per equity share (For continuing operation) (Figures in actus)			
(1) Basic EPS ¹		(0.71)	21.37
(2) Diluted EPS ¹		(0.71)	20.70
XV Earning per equity share (For discontinued operation) (Figures in actus)			
(1) Basic EPS ¹		-	-
(2) Diluted EPS ¹		-	-
XVI Earning per Equity Share (For discontinued & continuing operations) (Figures in actus)			
(1) Basic EPS ¹		(0.71)	21.37
(2) Diluted EPS ¹		(0.71)	20.70
Significant Accounting Policies	1		
Notes on Accounts	29		
Note 1 to 29 form integral part of accounts			

¹ Refer point 10 to Note No.29



(S.K. Awasthi)
Deputy General Manager
(Finance & Accounts)



(A.K. Gupta)
Executive Director & CFO
(Finance & Accounts)


(Rajan K. Srivastava)
Director (Finance)
DIN: 07338796

Subject to our report of even date
For R.M. Lal & Co.
Chartered Accountants


(Rishi Pandey)
Company Secretary


(P. Guruprasad)
Managing Director
DIN: 07979258


(R.P. Tewari)
PARTNER
M.No.: 0714411
F.R.N.: 000932C

PLACE: LUCKNOW
DATE: 23rd 12-2021

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

STATEMENT OF CHANGES IN EQUITY



A. Equity Share Capital

FOR THE YEAR ENDED 31st MARCH 2021

(' in Lakhs)

Balance as at 01.04.2020	Changes in equity share capital during the year	Balance as at 31.03.2021
15,08,690.54	2,46,307.37	17,52,314.05

B. Other Equity

FOR THE YEAR ENDED 31st MARCH 2021

(' in Lakhs)

Description	Share Application Money pending allotment	Reserves & Surplus			Other items of Other Comprehensive Income (Residual Gains & Losses)	Total
		Capital Reserve	Other Reserves	Retained Earnings		
Balance as at 01.04.2020	51,594.39	1,55,921.58	1,291.56	(80,576.97)	(619.15)	1,76,711.40
Change in accounting policy or prior period errors	0.00	(216.25)	0.00	(7,168.07)	0.00	(7,325.22)
Restated Balance as at 01.04.2020	51,594.39	1,54,805.33	1,291.56	(87,685.94)	(619.15)	1,19,396.18
Total Comprehensive Income for the year	0.00	0.00	0.00	0.00	1,299.25	1,299.25
Dividends	0.00	0.00	0.00	0.00	0.00	0.00
Transfer to retained earnings	0.00	0.00	0.00	(1,125.15)	0.00	(1,125.15)
Any other change	(51,594.38)	37,472.16	50.19	0.00	0.00	(14,071.73)
Balance as at 31.03.2021	0.00	1,92,277.79	1,341.75	(88,811.09)	680.10	1,05,488.55

(S.K. Awasthi)
Deputy General Manager
(Finance & Accounts)

(A.K. Gupta)
Executive Director & CFO
(Finance & Accounts)

(Ranjit K. Srivastava)
Director (Finance)
DIN: 07338796

Subject to our report of even date
For R.M. Lall & Co.
Chartered Accountants

(Rajit Pandey)
Company Secretary

(P. Guruprasad)
Managing Director
DIN: 07979258

(R.P. Tewari)
PARTNER
M No. : 071448
F.R.N.: 000932C

PLACE: LUCKNOW
DATE: 23-12-2021

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31st MARCH 2021

(₹ in Lakhs)

S.No.	Particulars	For the year ended 31st March 2021	For the year ended 31st March 2020
A)	Cash Flow from Operating Activities		
	Net Profit/(Loss) before Tax	12,560.25	54,098.72
	Adjustment for :-		
(a)	Depreciation	1,39,178.47	1,26,474.60
(b)	Revenue recognized from Consumer Contribution	(12,962.03)	(10,452.02)
(c)	Proceeds from Consumers Contribution	50,434.49	39,696.15
(d)	Interest & Finance Charges	1,18,937.20	1,13,111.64
(e)	Provision for loss on Capital Expenditure Incurred	-	113.00
(f)	Provision for Loss - Advances to Suppliers/Contractors	-	185.50
(g)	Provision for Earned Leave Encashment (Terminal Benefit)	(370.02)	3,490.08
(h)	Interest Income	(1,644.17)	(3,223.04)
(i)	Provision for Gratuity - CPF Employees	1,443.59	1,010.85
(j)	Other Capital Reserves	50.19	97.18
(k)	Deferred Income	(6.05)	103.28
	Operating Profit Before Working Capital Changes	3,07,621.92	3,24,765.94
	Adjustment for :-		
(a)	Decrease/(Increase) in Inventories (Stores & Spares)	1,923.53	(19,603.25)
(b)	Decrease/(Increase) in Trade Receivables	(75,707.57)	(1,38,632.95)
(c)	Decrease/(Increase) in Other Current Assets	3,165.67	4,768.23
(d)	Increase/(Decrease) in Other Current Liabilities	13,657.77	93,462.45
	Cash Generated from Operations	2,50,651.32	2,64,760.42
	Less: Taxes paid	2,598.55	4,224.48
	Net cash flow from Operating Activities (A)	2,48,052.77	2,60,535.94
B)	Cash Flow from Investing Activities		
(a)	Decrease/(Increase) in Property, Plants & Equipments	(3,33,207.48)	(2,95,476.97)
(b)	Depreciation Reserve adjusted/deducted on PPE	(5,509.35)	(10,769.02)
(c)	Decrease/(Increase) in Intangible Assets	(440.76)	(2.98)
(d)	Decrease/(Increase) in Capital Work-in-Progress	(16,475.96)	(75,924.20)
(e)	Decrease/(Increase) in Other Non-current Assets	1.96	(96.95)
(f)	Interest received	1,644.17	3,223.04
	Net cash used in Investing Activities (B)	(3,53,987.42)	(3,79,007.08)

(मनोज सिंह)
अधीक्षक अभियन्ता
समग्र विद्युत विभाजन एवं वितरण
संयोजन विभाग, लखनऊ

S.No.	Particulars	For the year ended 31st March 2021	For the year ended 31st March 2020
C)	Cash Flow from Financing Activities		
(a)	Proceeds from Borrowings (Net)	22,878.98	69,165.14
(b)	Proceeds from Share Capital	2,46,307.37	1,46,472.70
(c)	Proceeds from Share Application Money	(51,594.38)	6,121.63
(d)	Other Long-term Liabilities	(2,470.95)	(11,516.94)
(e)	Interest & Finance Charges	(1,18,937.20)	(1,13,111.65)
	Net cash flow from Financing Activities (C)	96,183.82	96,130.93
	Net (Decrease)/Increase in cash & cash equivalents (A+B+C)	(9,738.83)	(22,460.19)
	Cash & cash equivalents as at beginning of the year	75,214.47	97,674.66
	Cash & cash equivalents as at end of the year	65,475.64	75,214.47

Notes to the Cash flow Statement:

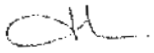
(i) Cash & cash equivalents as at end of the year:-


Cash in hand	13.41	17.16
Cash in Transit		
Balances with banks		
In Current & Other Account	65,459.34	75,109.66
In Fixed Deposit Account	2.89	7.75
Total	65,475.64	75,214.47


(ii) This statement has been prepared using indirect method as prescribed under Para 20 to Ind AS 7.

(iii) Cash and cash equivalents consists of cash in hand, bank balances in current & other account and fixed deposits with banks.

(iv) Previous year figures have been regrouped/reclassified/recast wherever considered necessary.



(S.R. Awasthi)
Deputy General Manager
(Finance & Accounts)



(A.R. Gupta)
Executive Director & CFO
(Finance & Accounts)


(Ranjan K. Srivastava)
Director (Finance)
DIN: 07338796

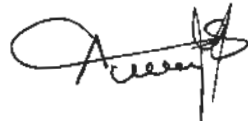
Subject to our report of even date
For R.M. Lall & Co.
Chartered Accountants

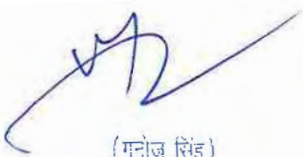

(Rishi Tandon)
Company Secretary


(P. Guruprasad)
Managing Director
DIN: 07979258


(R.P. Tewari)
PARTNER
M.No.: 071413
F.R.N.: 000932C

PLACE: LUCKNOW
DATE: 23-12-2021




(मनोज सिंह)
अधीन उचितता
राज्य विवेक (मिनिमम एन वीसी)
उत्तराखण्ड राज्य सरकार



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

Note - 1**SIGNIFICANT ACCOUNTING POLICIES (FINANCIAL YEAR 2020-21)****1) GENERAL / BASIS OF PREPARATION****(a) Governing Statute**

The Company is governed by the Electricity Act, 2003 read with Electricity (Supply) Act, 1948 to the extent applicable.

(b) Statement of Compliance

The financial statements are prepared on accrual basis of accounting under historical cost convention in accordance with generally accepted accounting principles in India and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956, the provisions of the Electricity Act, 2003 and the provisions of Electricity (Supply) Annual Accounts Rules, 1985 to the extent applicable. The provisions of Electricity (Supply) Annual Accounts Rules 1985 have prevailed wherever the same are inconsistent with the provisions of the Companies Act, 2013. The accounting policies have been consistently applied by the company unless otherwise stated.

(c) Functional and presentation currency

These financial statements are presented in Indian Rupees (₹), which is the Company's functional currency. All financial information presented in INR has been rounded to the nearest lakhs (upto two decimals), except as stated otherwise.

(d) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or consumed in normal operating cycle;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

2) Deferred tax assets/liabilities have been classified as Non-current.

(e) Use of Estimates

The preparation of financial statements requires estimates & assumption that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates & assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from those estimates & assumptions and such differences are recognized in the period in which the results are crystallized.

2. SIGNIFICANT ACCOUNTING POLICIES

I) PROPERTY, PLANT & EQUIPMENT

- (a) Property, Plant and Equipment (PPE) are shown at historical cost less accumulated depreciation.
- (b) Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.
- (c) In case of assets put to use, where final settlement of bills with the contractor is yet to be affected, capitalization is done on provisional basis subject to the necessary adjustments in the year of final settlement.
- (d) Transmission system Assets are considered as ready for intended use from the date of commercial operation declared in terms of UPERC Tariff Regulation and capitalized accordingly.
- (e) Revoluotion of Property, Plant and Equipment is not permitted in light of the provisions contained in The Electricity (Supply) Annual Accounts Rules, 1985.

II) CAPITAL WORK IN PROGRESS (CWIP)

- (a) Cost of material, erection charges and other expenses incurred for construction of property, plant and equipment are shown as CWIP till the date of capitalization.
- (b) Due to multiplicity of functional unit as well as multiplicity of functions at particular unit, employee costs are apportioned as a percentage of total expenditure of capital works incurred during the year as per the Electricity (Supply) Annual Accounts Rules, 1985 are as follows:
- (1) In case of capital transmission works
- (i) @5% on 132 & 220 KV Substations and Lines,
- (ii) @7% on 400 KV Substations and Lines, and
- (iii) @5% on 765 KV Substations and Lines.
- (2) In case of other Capital works @ 10%.
- (c) Supervision charges on Deposit Works are apportioned @ 15% (except as stated otherwise under notes) of total expenditure of capital works.

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(मनोज सिंह)
 वित्तियता
 सहाय निदेशक (विद्युत एवं वित्तियता)
 उत्तरप्रदेश विद्युत निगम लि.

IV) BORROWING COST

Borrowing costs toward the acquisition or construction of qualifying assets are capitalized as part of the cost of such assets upto the effective date of commercial operation. A qualifying asset is one that necessarily takes substantial period of time to get ready for commercial use. All other borrowing costs are recognized in the statement of Profit & Loss in the period they occur.

V) STORES & SPARES

(a) Stores & Spares are valued at cost (i.e., transaction value) as per Historical Cost Convention under the Electricity (Supply) Annual Accounts Rules, 1985, which does not permit revaluation for adjusting them to replacement cost, current cost etc.

(b) Steel and zinc scrap is valued at realizable value and other scraps are accounted for in the accounts, as and when sold.

(c) Any shortage/excess of material found during the year end are shown as "Material short/excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit & Loss Account, as the case may be.

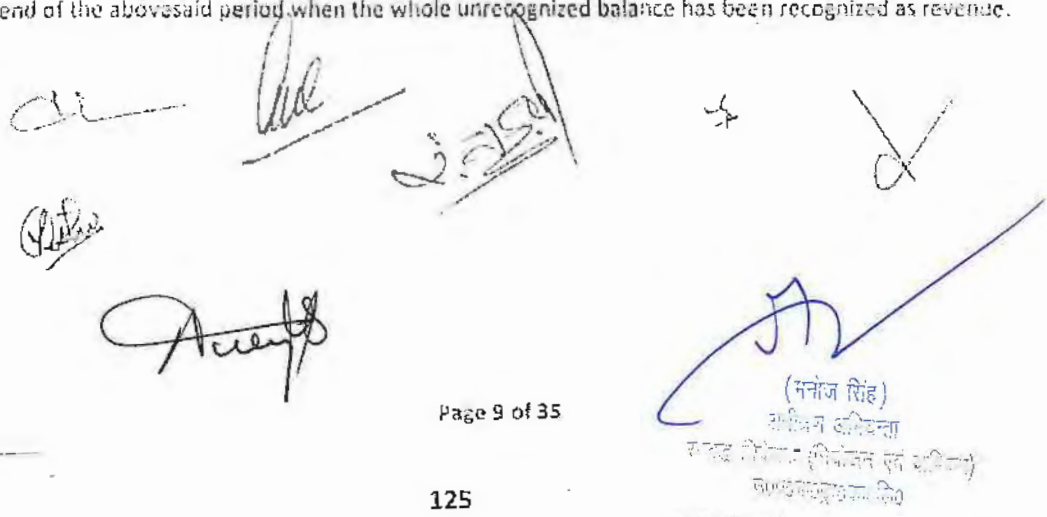
(d) Shortage/Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

VI) REVENUE RECOGNITION

(a) Transmission revenue is incorporated in the accounts on the basis of tariff approved by the UPERC for intra-state transmission of energy. Any difference in transmission tariff approved by UPERC and the actual tariff presented in the true-up on the basis of audited accounts is accounted for on the decision of the UPERC on true up petition.

(b) In consonance with the provisions of "Ind AS 115 - Revenue from contracts with customers", the consumer contribution received towards cost of Capital Assets, after being initially accounted as capital reserve, are recognized as revenue over a period which is the useful life of the underlying capital asset ascertained on the basis of general rate of depreciation as determined by the Regulator (i.e., CERC), vide CERC Regulations issued in exercise of powers conferred under section 178 of the Electricity Act, 2003, except when such period has been specifically determined by the terms of the agreement with the customer.

The revenue has been recognized as equal annual income over the abovesaid period, except in the year of initial recognition of Consumer Contribution Reserve, when only 50% of equal annual income is recognized as revenue and at the end of the abovesaid period when the whole unrecognized balance has been recognized as revenue.



 (मनोज सिंह)

 अधिकारी

 राजस्थान विद्युत निगम लि.

 जयपुर

(c) In view of Organizations's policy of advance collection of charges through NRLDC in case of Inter-state Short Term Open Access transactions and as per schedule of payment issued by SLDC in case of Intra-state Short Term Open Access transactions, the revenue from open access is recognized /accounted after receipt of charges on accrual basis at the tariff approved by CERC/UPERC.

Further, as per Ind AS 115 on Revenue from contracts with customers, the revenue received in advance against short term open access (STOA) proportionate to the period falling under the relevant Financial year is recognized as revenue either when the access has been provided or when the STOA period has expired and there are no remaining obligations or when the contract gets terminated. However, before being recognized as revenue, the consideration received from STOA customers has been accounted for as a liability.

(d) Government grants are accounted for in Balance Sheet by setting up the grant as Liability on receipt and it is transferred to Reserves as deferred income only when there is reasonable assurance that the conditions attached to it have been complied. Such deferred income is recognized in Statement of Profit & Loss on a systematic basis over a period which is the useful life of the underlying capital asset ascertained on the basis of general rate of depreciation as determined by the Regulator (i.e., CERC) vide CERC Regulations issued in exercise of powers conferred under section 178 of the Electricity Act, 2003.

(e) Supervision charges on Deposit Works (as per applicable rates) are recognized as revenue in proportion to related expenditure during the relevant period.

(f) Insurance and Other Claims, Refund of Custom duty, Interest on Income Tax & Trade Tax are accounted for on receipt basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

VII) MATERIAL PRIOR PERIOD ERRORS

All material prior period errors have been corrected retrospectively in the financial statements approved for issue after discovery of the error by restating the comparative amounts for the prior periods presented in which the error occurred or where the error occurred before the earliest presented period by restating the opening balances of assets, liabilities and equity for the earliest presented period, as the case may be.

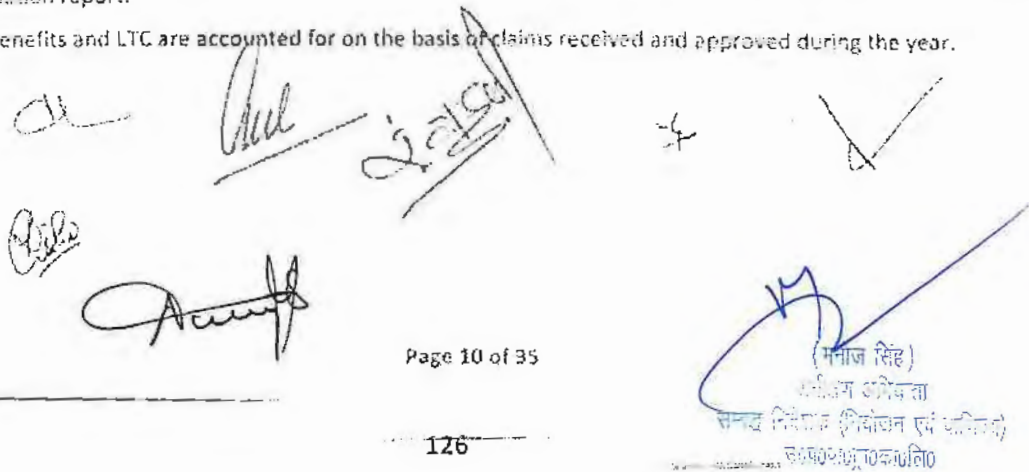
In case it is impracticable to determine the period-specific effects/cumulative effect on all prior periods, the opening balances of assets, liabilities and equity/comparative information has been restated for the earliest date practicable.

VIII) EMPLOYEE BENEFITS

(a) Liability for Pension and Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.

(b) Provision for Earned Leave encashment (Post employment defined benefit plan) is accounted for as per the actuarial valuation report.

(c) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.



 (मनाज सिंह)
 सर्वोच्च अधिकारी
 संचय निदेशक (विद्युत एवं पर्यावरण)
 २०२०-२१

XIII) FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.



(S.K. Awasthi)

Deputy General Manager
(Finance & Accounts)



(A.K. Gupta)

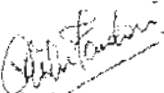
Executive Director & CFO
(Finance & Accounts)



(Ronjan R. Srivastava)

Director (Finance)
DIN: 07338796

Subject to our report of even date
For R.M. Lall & Co.
Chartered Accountants



(H.S. Tandon)

Company Secretary



(P. Guruprasad)

Managing Director
DIN: 07979258

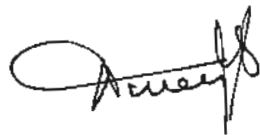
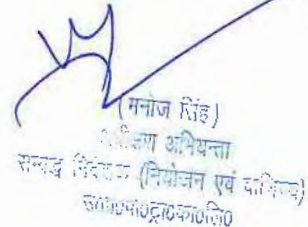


(R.P. Tewari)

PARTNER
M.No.: 071448
F.R.N.: 000932C

PLACE: LUCKNOW

DATE: 23-12-2021

(मनाज सिंह)
वित्तिका अभियन्ता
सम्बद्ध विवेक (निर्माण एवं वित्तिक)
सम्बद्ध विवेक (निर्माण एवं वित्तिक)



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

NOTE - 2 : PROPERTY, PLANT & EQUIPMENT

(₹ in Lakhs)

Particulars	GROSS BLOCK			
	As at 01.04.2020	Addition	Deduction/ Adjustment	As at 31.03.2021
Land & Land Rights				
(i) Land Owned under full title	9,944.79	1,673.27	-	11,618.06
(ii) Land Owned under Lease	5.54	0.03	-	5.57
Total (i+ii)	9,950.33	1,673.30	-	11,623.63
Buildings	1,23,005.50	11,862.50	2.10	1,34,865.90
Other Civil Works	10,354.95	969.40	-	11,323.46
Plant & Machinery	13,96,885.93	1,53,144.23	16,713.53	15,33,298.63
Lines, Cables Network etc.	13,00,140.70	1,83,298.37	1,493.46	14,81,859.61
Vehicles	337.14	1.44	6.67	332.91
Furniture & Fixtures	597.58	120.81	-	1,118.39
Office Equipments	1,211.23	97.05	-	1,308.28
Other assets	11,008.84	387.52	47.38	11,348.78
Total	28,53,880.11	3,51,404.62	18,257.14	31,87,087.59

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION				NET CARRYING VALUE	
	As at 01.04.2020	Addition	Deduction/ Adjustment	As at 31.03.2021	Balance as at 31.03.2021	Balance as at 31.03.2020
Land & Land Rights						
(i) Land Owned under full title	-	-	-	-	11,618.06	9,944.79
(ii) Land Owned under Lease	-	-	-	-	5.57	5.54
Total (i+ii)	-	-	-	-	11,623.63	9,950.33
Buildings	27,402.62	4,256.92	1.89	31,657.65	1,03,208.26	95,802.29
Other Civil Works	3,658.30	399.45	-	4,057.75	7,255.71	6,695.76
Plant & Machinery	4,29,145.63	71,447.85	4,544.85	4,96,048.63	10,37,248.00	9,67,720.30
Lines, Cables Network etc.	4,32,350.11	61,589.77	911.33	4,93,428.55	9,88,441.06	8,67,769.59
Vehicles	332.94	2.14	5.23	299.85	33.08	34.70
Furniture & Fixtures	299.55	64.46	-	364.11	754.28	607.93
Office Equipments	552.48	136.02	-	728.50	579.78	618.75
Other assets	8,805.67	736.14	46.05	9,555.76	1,790.92	2,142.97
Total	9,82,617.40	1,39,832.76	5,509.35	10,36,140.80	21,50,846.79	19,51,262.71

(संभव सिंह)
 उ.प्र. वि. वित्त
 उत्तर प्रदेश विद्युत निगम (एन.पी.टी.सी.)
 लखनऊ-२००००१

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



(₹ in Lakhs)

Particulars	As at 31.03.2021		As at 31.03.2020	
Note - '3': Capital Work in Progress				
Capital Work in Progress ¹	3,62,778.35		3,63,820.84	
Less: Provision on account of CWIP loss (Due to abandonment or otherwise)	192.26	3,62,586.09	192.26	3,63,628.58
Borrowing Cost pending for capitalization upto Previous Year	56,018.39		52,502.60	
Add: Addition during the year	19,747.42		12,713.87	
Less: capitalization during the year	8,842.53	66,923.18	9,198.08	56,018.39
Material with Contractors for construction work	3,35,850.09		3,14,632.65	
Less: Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	185.50	3,35,664.59	185.50	3,14,447.15
Advances to Suppliers/Contractors (Capital) (Other than material)		39,828.31		45,262.09
Total		7,95,932.17		7,79,356.21

¹ Excluding borrowing cost & material and other advances with contractors.

(मनोज सिंह)
अधीन अधीनता
सचिव, निदेशन एवं प्रशिक्षण
संयोजक, लखनऊ



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

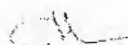


NOTE - '4' : OTHER INTANGIBLE ASSETS

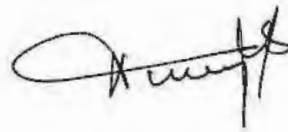
(₹ In Lakhs)

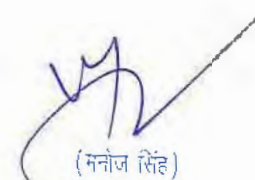
Particulars	GROSS BLOCK			
	As at 01.04.2020	Addition	Deduction/ Adjustment	As at 31.03.2021
Intangible Assets				
Software	429.57	440.76	-	870.33
Total	429.57	440.76	-	870.33

(₹ in Lakhs)

Particulars	DEPRECIATION AND AMORTISATION			NET CARRYING VALUE		
	As at 01.04.2020	Addition	Deduction/ Adjustment	As at 31.03.2021	Balance as at 31.03.2021	Balance as at 31.03.2020
Intangible Assets						
Software	307.14	145.72	-	452.86	417.47	122.43
Total	307.14	145.72	-	452.86	417.47	122.43




 (मनोज सिंह)
 प्रबंधक अभियन्ता
 सफाई विभाग (मिनिमल एवं टर्निंग)
 उत्तर प्रदेश विद्युत निगम लि.

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



(₹ in Lakhs)

Particulars	As at 31.03.2021	As at 31.03.2020
NOTE - '5': DEFERRED TAX ASSETS		
Net Deferred Tax Assets	2,969.76	16,656.16
Total	2,969.76	16,656.16

Details of DTA & DTL:

Deferred Tax Assets

(MVA credit in book depreciation and tax depreciation)

MVA credit in book depreciation and tax depreciation

Unpaid tax losses

Others

6,067.27

1,10,344.88

6,954.75

1,41,635.15

1,55,432.15

1,47,031.64

Deferred Tax Liability

(MVA credit in book depreciation and tax depreciation)

Others

(1,52,462.29)

(1,57,402.39)

(1,20,374.47)

(1,20,374.47)

Total**2,969.76****16,656.16****NOTE - '6': OTHER NON-CURRENT ASSETS**

Deferred Revenue Costs (Land Lease Premiums)

454.34

456.30

Total**454.34****456.30****NOTE - '7': INVENTORIES**

Stores & Spares

(a) Stock of Materials-Capital Works

1,39,171.83

1,28,360.84

(b) Stock of Materials-O&M

24,106.02

28,005.85

(c) Other Materials¹

6,513.47

6,348.15

Total**1,60,791.32****1,62,714.84**

¹ Other Materials include material issued to fabricators, obsolete material scrap, transformers sent for repair, stores, excess shortage pending for investigation and material in transit.

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



(₹ in Lakhs)

Particulars	As at 31.03.2021	As at 31.03.2020
NOTE - '8': FINANCIAL ASSETS - TRADE RECEIVABLES		
Trade receivables secured, considered good	-	-
Trade receivable unsecured, considered good	6,35,762.13	5,60,054.57
Trade receivable - Doubtful	-	-
Total	6,35,762.13	5,60,054.57

Details of Trade Receivables :-

Madhyaanchal V.V.N.L., Lucknow	1,20,774.69		1,07,118.81	
Punjabnchal V.V.N.L., Varanasi	1,49,584.21		1,31,235.59	
Pradeshnchal V.V.N.L., Meerut	1,97,827.93		1,50,003.55	
Dakshinanchal V.V.N.L., Agra	1,45,003.51		1,32,055.54	
KERCO, Kanpur	7,190.41		5,804.22	
Others	14,361.38	6,35,762.13	4,010.55	5,60,054.57

NOTE - '9': FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS

(a) Cash in Hand (including Stamps in Hand)	13.41	17.15
(b) Balance with Banks		
In Current & Other Account (including Bill balances)	65,459.34	75,108.55
In Fixed Deposit Account	2.39	7.75
Total	65,475.54	75,214.47

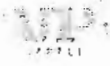
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Handwritten signature: "Arun"

Handwritten signature: "Manoj Singh"

(मनोज सिंह)
अधीनस्थ अधिकारी
सहायक निरीक्षण (निर्माण एवं संचालन)
विद्युत प्रसारण विभाग

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI DHAWAN, LUCKNOW.



(₹ in Lakhs)

Particulars	As at 31.03.2021	As at 31.03.2020
NOTE - '10' : OTHER CURRENT ASSETS		
Unsecured, Considered Good		
Advances to Employees	4.42	6.75
(Adjusted/recoverable from salary)		
Tax Deducted at Source	2,596.55	4,229.88
Advances to Suppliers/Contractors (O&M)	1,409.40	1,555.83
Receivables :		
Employees	753.91	861.34
Others	9,516.48	9,729.37
	<u>10,270.39</u>	<u>9,590.71</u>
Total Provision for Doubtful Receivables	186.60	186.60
	<u>10,523.79</u>	<u>9,404.11</u>
Interest accrued but not due	2.19	1.93
Prepaid Expenses	0.65	0.68
Deferred Revenue Costs (Land Lease Premium)	17.97	17.97
Inter-Unit Transfers ¹	25,361.79	25,298.61
Total	39,936.76	40,595.88

¹Refer para 41.81 of Note 25

Handwritten signatures and stamps are present below the table. A prominent signature is visible in the center, and another signature is on the right. A blue stamp is located at the bottom right, containing the name (मनोज सिंह) and the title (अधीक्षक अभियन्ता) along with the company name (उत्तर प्रदेश विद्युत निगम (लिमिटेड) एवं परियोजना) and the address (समस्तपुरा, लखनऊ-226001).

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



Particulars	(₹ in Lakhs)	
	As at 31.03.2021	As at 31.03.2020
NOTE - '11': Equity Share Capital		
(A) Authorised Capital		
200000000 Equity Shares of par value Rupees 1000 each	20,00,000.00	20,00,000.00
(Previous year 200000000 Equity share of par value Rupees 1000 each)		
(B) Issued, Subscribed and Paid-up Capital		
175231405 Fully paid Equity Shares of par value Rupees 1000 each	17,52,314.05	15,06,006.68
(Previous year 150600668 Fully paid Equity Shares of par value Rupees 1000 each)		
Total	17,52,314.05	15,06,006.68

(A) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

	As at	As at	As at	As at
	31.03.2021	31.03.2021	31.03.2020	31.03.2020
	No. of Shares	(₹ in Lakhs)	No. of Shares	(₹ in Lakhs)
Shares outstanding at the beginning of the year	15,06,00,668	15,06,006.68	13,59,53,368	13,59,533.68
Shares issued during the year- Fresh Issue	2,46,30,737	2,46,307.37	1,46,47,270	1,46,472.70
Shares outstanding at the end of the year	17,52,31,405	17,52,314.05	15,06,00,668	15,06,006.68

(B) Terms / Rights attached to Equity Shares

(i) The Company has only one class of Equity Shares having a par value of ₹ 1000/- per share.

(ii) During the year ended 31.03.2021, the company has issued 24630737 shares.

(iii) During the year ended 31.03.2021, no dividend has been declared by the Board of Directors due to heavy accumulated losses.

(C) Details of shares held by each shareholder holding more than 5% shares:

Name of Shareholder	As at	As at	As at	As at
	31.03.2021	31.03.2021	31.03.2020	31.03.2020
	No. of Shares	% Holding	No. of Shares	% Holding
Hon'ble Governor of Government of U.P.	15,30,98,053	87.37%	12,84,57,316	85.90%
Uttar Pradesh Power Corporation Ltd.	2,21,32,752	12.63%	2,21,32,752	14.70%

Reconciliation of Share Application Money

Description	(₹ in Lakhs)			
	Share Application Money as on 31.03.2020	Received during the year 2020-21	Allotted during the year 2020-21	Share Application Money as on 31.03.2021
Share Application Money	51,594.38	1,94,712.99	2,46,307.37	

(संजय सिंह)
महानिदेशक
उत्तर प्रदेश विद्युत निगम (एन.पी.टी.सी.)
लखनऊ

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



(₹ in Lakhs)

Particulars	As at 31.03.2021	As at 31.03.2020
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NOTE - '12' : Non- Current Financial Liabilities: Borrowings

Secured Loans

Term loans

From Others (Secured by exclusive charge on asset created under the PFC & REC Scheme)	13,26,201.47	12,93,493.45
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Unsecured Loans

Term loans

From Others (All the above loans are guaranteed by Govt of U.P.)	1,595.39	2,300.21
---	----------	----------

Sub-Total of Secured & Unsecured Loans	13,27,796.86	12,95,793.67
--	--------------	--------------

Less: Current Maturity of Long Term Borrowings (Refer Annexure A)	1,45,492.48	1,39,369.27
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Total	11,82,214.38	11,56,424.40
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- 1) Detail of terms etc. of borrowings have been annexed to Annexure-A.
2) Details of default in debt servicing have been annexed to Annexure-B.

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Handwritten signature in blue ink, followed by the printed name and title:

(मनोज सिंह)
अधीन उभेदना
समस्त विभाग (विद्युत एवं कर्मका)
संयोजक/सहायक



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
 14, ASHOK MARG, SHAKTI BHAWAN, LUCKNOW,
 DISCLOSURES OF TERMS ETC. OF BORROWINGS AS REQUIRED IN SCHEDULE III TO THE COMPANIES ACT, 2013

Annexure A to Note 12
(Amount in Lakh ₹)

Loans	Security & Guarantee Details	Interest Rate	Repayment Terms	Balance as on 31.03.2020 (A)	Current Maturity for Long term debt as on 31.03.2020 (B)	Long term borrowing as on 31.03.2020 (C)+(A-B)	Loan received during the year (F.Y. 2020-21) (D)	Loan repaid during the year (F.Y. 2020-21) (E)
(A) Secured								
(i) Power Finance Corporation Ltd (Power)	Secured by hypothecation of Lines & Substations under the PFC scheme	9.00% to 10.20%	40 to 60 EQIs	5,70,000.03	01,237.55	5,04,000.37	75,459.38	63,746.75
(ii) Rural Electrification Corporation Ltd (Transmission)	Secured by hypothecation of Lines & Substations under the REC scheme	11.0% to 13%	10 EYIs / 120 EQIs	7,00,670.53	77,325.00	6,63,107.64	25,457.65	73,392.10
			Total (A)-(B)	12,70,670.56	1,04,562.55	11,67,800.01	1,00,917.03	1,43,138.85
(B) Unsecured								
Rural Electrification Corporation Ltd (Transmission)	Guaranteed by Govt. of U.P.	10.11%	180 EMIs	2,000.21	104.92	1,905.39	-	794.83
			Total (B)	2,000.21	104.92	1,905.39	-	794.83
			Grand Total (A + B)	12,72,670.77	1,04,667.47	11,69,705.40	1,00,917.03	1,44,133.68

Annexure A to Note 12
(Amount in Lakh ₹)

Loans	Security & Guarantee Details	Interest Rate	Repayment Terms	Balance as on 31.03.2021 (F)+(A+D-E)	Current Maturity for Long term debt as on 31.03.2021 (G)	Long term borrowing as on 31.03.2021 (H)+(F-G)
(A) Secured						
(i) Power Finance Corporation Ltd (Power)	Secured by hypothecation of Lines & Substations under the PFC scheme	9.00% to 10.20%	40 to 60 EQIs	5,70,002.65	94,555.91	5,14,456.65
(ii) Rural Electrification Corporation Ltd (Transmission)	Secured by hypothecation of Lines & Substations under the REC scheme	11.0% to 13%	10 EYIs / 120 EQIs	7,47,128.51	80,000.56	6,67,118.25
			Total (A)-(B)	13,17,131.16	1,44,556.47	11,81,574.69
(B) Unsecured						
Rural Electrification Corporation Ltd (Transmission)	Guaranteed by Govt. of U.P.	10.11%	180 EMIs	1,405.39	875.91	629.48
			Total (B)	1,405.39	875.91	629.48
			Grand Total (A + B)	13,18,536.55	1,45,432.38	11,82,214.17

EQI = Equated monthly installment, EQ = Equal quarterly installment, EYI = Equal yearly installment.

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(मनोज सिंह)
 सहायक निदेशक
 संचालन विभाग (निर्माण एवं वित्त)।
 उत्तर प्रदेश विद्युत परियोजना निदेशालय



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
 14, ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
 DISCLOSURES OF DEFAULT IN DEBT SERVICING AS REQUIRED IN SCHEDULE III TO THE COMPANIES ACT, 2013

Annexure B to Note 12
 (Amount in ₹)

Loans	Repayment Terms				Default as on 31.03.2021			
	Date of Restructuring	Installments	Repayment Due from	Rate of Interest(%)	Principal	Interest	Principal Default w.e.f	Interest Default w.e.f
Secured								
(i) Power Finance Corporation Ltd								
(ii) Rural Electrification Corporation Ltd								
Total(A)								
Unsecured								
Rural Electrification Corporation Ltd (Reschedule)							NIL	
Total(B)								
Grand Total(A+B)								

Loans	Repayment Terms				Default as on 31.03.2021			
	Date of Restructuring	Installments	Repayment Due from	Rate of Interest(%)	Principal	Interest	Principal Default w.e.f	Interest Default w.e.f
Secured								
(i) Power Finance Corporation Ltd								
(ii) Rural Electrification Corporation Ltd								
Total(A)								
Unsecured								
Rural Electrification Corporation Ltd (Reschedule)							NIL	
Total(B)								
Grand Total(A+B)								

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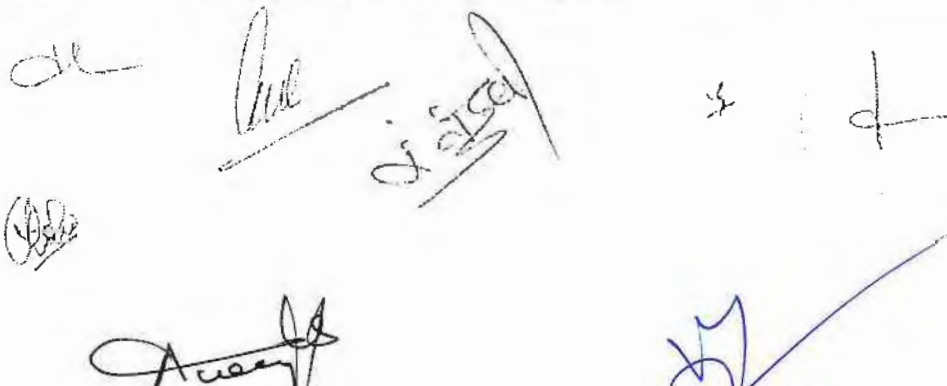
Handwritten signature in blue ink, followed by a printed name and title: (मनोज सिंह)
 (मनोज सिंह)
 सीनियर एग्जिक्यूटिव
 एग्जिक्यूटिव (फिनान्स एवं कंट्रोल)
 14/03/2021

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



Particulars	(₹ in Lakhs)	
	As at 31.03.2021	As at 31.03.2020
NOTE '13' - OTHER FINANCIAL LIABILITIES		
Interest accrued but not due on borrowings	-	2,470.95
Total	-	2,470.95
NOTE '14' - NON-CURRENT PROVISIONS		
Provision for Earned Leave Encashment	20,570.75	20,714.65
Provision for Gratuity (CPF Employees)	7,869.02	7,734.39
Total	28,439.77	28,449.04
NOTE '15' - OTHER NON-CURRENT LIABILITIES		
Deferred Income	97.23	103.28
Total	97.23	103.28
NOTE '16' - CURRENT FINANCIAL LIABILITIES		
Current Maturities of Long-term Debt ¹	1,45,492.48	1,39,060.27
Interest accrued but not due on borrowings	23,749.65	24,273.54
Total	1,69,242.13	1,63,333.81

¹ Details of Current Maturity of Long Term Borrowings (Refer Annexure A) is annexed with Note No. 12


 (सरोज सिंह)
 सचिव (मिनेटन एवं वित्त)
 उत्तर प्रदेश विद्युत निगम लि.
 लखनऊ

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.



(₹ in Lakhs)

Particulars	As at 31.03.2021	As at 31.03.2020
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NOTE '17' - OTHER CURRENT LIABILITIES

Liability for Capital Supplies/Works	1,43,216.67	1,50,959.17
Liability for O & M Supplies/Works	15,017.65	18,397.32
Staff Related Liabilities	11,253.32	13,782.96
Deposit & Retentions from Suppliers & Others	1,37,349.60	1,32,008.20
Deposit Works for DISCOMS	11,812.07	10,438.38
Deposit for Electrification Works	2,16,048.31	2,16,697.68
Deposit for PSOF (Cent. Govt. Contribution)	9,276.92	12,103.21
Inter-Company Balances	24,769.47	10,063.52
Sundry Liabilities	20,197.79	7,086.50
Liabilities for Expenses	3,523.07	3,842.08
Deferred Income	6.05	6.05

Liabilities towards UP Power Sector Employee Trust

Provident Fund Liabilities (Principal)	3,898.56	3,831.54
Add: Cumulative Interest provision on unremitted balance	8,913.69	8,070.46
	12,722.26	11,902.00
Add: Pension & Gratuity Liability	5,853.93	18,576.23
	18,576.23	5,751.70
17,653.70		
<u>Liabilities towards UPPCL CPF Trust</u>		
CPF Liability - (Principal)	1,147.12	1,085.82
Add: Cumulative Interest provision on unremitted balance	1,115.00	2,252.12
	2,252.12	909.23
2,056.05		

Total	6,13,309.27	6,05,251.81
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NOTE '18' - CURRENT PROVISIONS

Provision for Earned Leave Encashment	1,354.40	1,500.61
Provision for Gratuity (CPF Employees)	126.51	116.81
Total	1,481.00	1,607.42



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

(₹ in Lakhs)

Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
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NOTE '19' - REVENUE FROM OPERATIONS

Sale of Services

Transmission Charges	3,23,694.04	3,45,333.67
Open Access Charges	6,030.37	3,559.76
Sub Total¹	3,29,724.41	3,48,893.43

SLDG Charges²:

Annual Charges	122.90	127.07
Application fee/Concurrence fee/SDG Charges	413.95	407.69
Revenue from operations (Gross)	3,30,221.26	3,49,408.17

¹ The transmission charges related to DISCOMs, KESCO, NTPCL and open access transmission of energy has been accounted for on the basis of tariff approved by the UPPCLC vide U.O. 1845/wh (01/04/2020 to 31/03/2021) & U.O. 237/wh (21/11/2020 to 31/03/2021). Energy transmitted (during the year) was 116060.89659 MU (Previous year-115721.68311 MU).

Period	Unit Transmitted (kwh)	Rate	Amount
01/04/2020 to 31/03/2021	10,59,97,70,110	0.1840	1,92,752.16
01/04/2020 to 31/03/2021	15,78,86,50,892	0.2073	32,517.14
Transmission Charges on Open energy (30% of normal rates) As per Regulation No. 04 of UPPCLC RE Regulations, 2019	1,40,94,258	0.1100	1,55,037.11
Subsidy from State & Other Agencies	1,46,17,08,110	-	1,46,17,08.11
Tru-up for 2019-20	-	-	66,768.01
Net Transmission Charges	1,16,06,06,89,559	-	3,29,724.41

² As a part of expense free/for SLDG, the company is maintaining separate account for SLDG. The break-up of charges relating to SLDG had been given.

NOTE '20' - OTHER INCOME

Interest Income on

Fixed Deposits	0.13	0.37		
Loans to Staff	-	0.01		
Others	1,644.04	1,644.17	3,222.88	3,223.04

Maintenance & Shutdown Charges

	2,417.09			1,057.76
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Other Non-Operating Income

Income from Collectors/Suppliers	4,346.08			3,907.24
Income from Consumer Contribution Reserve	12,962.03			10,452.02
Subscription Charges	4,401.83			4,456.87
Rental from Staff	48.14			13.45
Miscellaneous Receipts	428.26			353.47
Income from Subsidies & Grants (Repayment of Loan Principally)	-			8,133.60
Total	26,247.80			32,478.86

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UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

Particulars	₹ in Lakhs	
	For the year ended 31.03.2021	For the year ended 31.03.2020

NOTE '21' - EMPLOYEE BENEFIT EXPENSES

Salaries & Allowances	39,529.80	35,140.19
Dormitory Allowance	6,835.72	6,258.34
House/ Ex-gratia	-	278.41
Other Allowances	1,832.72	2,147.93
Pension & Gratuity ^{1,2}	4,450.25	4,114.66
Medical Expenses (Re-embursement) ³	124.02	193.06
Earned Leave Encashment ⁴	970.43	5,369.93
Compensation	6.03	10.03
Contributions to Provident & Other Funds	2,927.23	2,431.90
Expenditure on Trust	154.31	459.01
Staff Welfare Expenses	50.98	52.45
Common Expenditure (Charged by UPPCL)	1,525.76	1,012.97
Sub Total	58,471.95	61,513.92
Less: Expenses Capitalised	24,025.73	25,165.07
Total	34,446.22	36,348.85

¹ Since the Government has not yet finalized the absorption of Officers and Employees of the UP Power Transmission Corporation Limited by way of notification, hence, in line with the membership for provision of pension & gratuity has been made in the Annual Reports of UP Power Corporation Limited based on actuarial valuation report dated 09.11.2020 (submitted by Board of Directors of UPPCL) provisions for accrued liability on account of pension and gratuity in respect of employees covered under GPF Scheme has been made @ 16.70% and 2.35% respectively on the amount of basic pay and grade pay plus DA and in case of UP Power Corporation Limited containing actuarial valuation report during the pendency of finalisation of absorption of Officers and Employees of the UP Power Transmission Corporation Limited, suitable assumptions are taken for banking of the provision accordingly as required.

² As required by the AS 19, the company has measured and estimated for its liability arising from Gratuity of employees covered under GPF Scheme on the basis of Actuarial Valuation Report.

³ Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

⁴ Inclusive of provision for Earned Leave Encashment (Terminal Benefit) made as per Actuarial Valuation Report for the current financial year.

NOTE '22' - FINANCE COSTS**(A) Interest expenses**

Long term loans			
PFC	61,274.82		56,778.01
Less: Interest Subsidy	6,938.13		9,377.36
	54,336.69		47,400.65
REC	84,341.83	1,38,678.32	78,418.32
			1,25,817.02

(B) Other Borrowing Cost

Quaranteed Charges	0.92		2.44
Bank Charges	6.20		6.05

Sub Total	1,39,684.62		1,25,825.51
Less: Interest Capitalised/Transferred to Capital WIP	19,747.42		12,713.67
Total	1,19,937.20		1,13,111.84

Handwritten signatures and stamps are present below the table. A prominent stamp in the bottom right corner reads: (मनोज सिंह)
 मनोज सिंह
 महानिदेशक (आर्थिक)
 उत्तर प्रदेश विद्युत निगम लि.
 लखनऊ

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

Particulars	(₹ in Lakhs)	
	For the year ended 31.03.2021	For the year ended 31.03.2020
NOTE '23' - DEPRECIATION & AMORTIZATION EXPENSES		
Depreciation & Amortization on Fixed Assets :		
Buildings	4,249.56	3,896.93
Other Civil Works	399.10	376.46
Plant & Machinery	71,454.53	65,527.57
Wires, Cable Network etc.	61,992.10	55,226.16
Vehicles	0.84	1.70
Furniture & Fixtures	64.45	57.53
Software	145.72	98.24
Office Equipments	136.23	162.46
Other Assets	736.14	1,206.50
Total	1,39,178.47	1,28,474.55

NOTE '24' - ADMINISTRATIVE, GENERAL & OTHER EXPENSES

Payments to Auditors

(A) Statutory Auditors

Audit Fee

17.70

12.58

Travelling & other expenses

2.85

20.55

2.38

15.98

(B) Other Auditors

(Internal Audit, Cost Audit, Tax Audit & Statutory Audit)

Audit Fee

66.59

60.65

Travelling & other expenses

4.94

91.43

8.91

80.57

Advertisement Expenses

319.96

319.96

475.73

Communication Charges

259.17

259.17

242.69

Consultancy Charges

47.58

47.58

63.45

Tariff Assessment & License Fee

653.61

653.61

653.57

Electricity Expenses

177.92

177.92

238.01

Entertainment

0.04

0.04

-

Expenditure on Trust

6.25

6.25

14.03

Corporate Social Responsibility

5.00

5.00

-

Insurance

1.78

1.78

1.54

Interest on GPF & CPF Balance

939.04

939.04

1,018.64

Legal Charges

255.32

255.32

327.09

Outsourced Manpower for Administrative

1,830.16

1,830.16

1,646.39

Miscellaneous Expenses

296.19

296.19

403.66

Printing & Stationery

123.87

123.87

164.67

Rates & Taxes

550.56

550.56

168.50

Rent

1.63

1.63

1.28

Technical Fees & Professional Charges

189.73

189.73

145.05

Travelling & Conveyance

616.03

616.03

645.28

Water Charges

0.40

0.40

0.56

Common Expenditure (Charged by UPPCL)

0.61

0.61

9.66

Compensation (Other than staff)

4.60

4.60

-

Other Expenses & Issues

50.35

50.35

15.20

AK

AK

AK

AK

AK

(मन्मथ सिंह)
व्यवस्थापक निदेशक
एन.ए. विद्युत निगम (विद्युत एवं वित्त)
राजधानी, लखनऊ

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

Particulars	₹ in Lakhs)	
	For the year ended 31.03.2021	For the year ended 31.03.2020

NOTE '25' - REPAIRS & MAINTENANCE EXPENSES

Plant & Machinery	37,218.66	37,002.58
Buildings	1,507.80	1,043.43
Other Civil Works	109.21	22.87
Lines, Cables Networks etc.	5,894.02	6,379.45
Vehicles/Leasing	1,675.62	1,605.00
Less: Transferred to Different Capital & O&M Works/Administrative Exp.	1,675.62	1,605.00
Expenditure on Contractual Manpower	6,029.84	4,779.39
Less: Transferred to Different Capital & O&M Works/Administrative Exp.	6,029.84	4,779.39
Furniture & Fixtures	-	0.11
Software	76.57	53.10
Office Equipments	58.48	33.15
Total	44,864.84	45,864.69

NOTE '26' - BAD DEBTS & PROVISIONS

Provision for loss on Capital Expenditure Incurred	-	113.00
Provision for Loss - Advances to Suppliers/Contractors	-	185.50
Total	-	298.50

NOTE '27' - DEFERRED TAX

Deferred Tax Expense (Income)	13,885.40	22,886.27
Total	13,885.40	22,886.27

NOTE '28' - OTHER COMPREHENSIVE INCOME

Items that will not be reclassified to Profit & Loss		
Actuarial (Gains) / Losses - CDF Employees Gratuity Provision ¹	(1,299.25)	1,553.67
Total	(1,299.25)	1,553.67

¹ Revalued in the books on the basis of actuarial valuation report for Gratuity for the current financial year.

Handwritten signatures and initials in blue ink, including a large signature that appears to be 'Anand' and several other initials.

Handwritten signature in blue ink, possibly 'Anand'.

(मनोज सिंह)
सहायक अधिकारी
सबका विभाग (निर्माण एवं कर्मिक)
सुशासन/प्रशासनिक



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

NOTE NO. 29

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2021 AND PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE

- 1] (a) Uttar Pradesh Power Transmission Corporation Limited (UPPTCL or 'The Company') is a company domiciled and incorporated in India under the provisions of Companies Act and is limited by shares. The registered office of the Company is situated at Shakti Bhawan, 14-Ashok Marg, Lucknow, Uttar Pradesh, India. Under the Electricity Act 2003, the Company is notified as the State Transmission Utility by the GoUP, vide its notification No.: 2974(1)/24-P-2-2010 dated - 23rd December, 2010.
- (b) The Company came into existence when in compliance to GoUP letter No. 293 dated 16.05.2006, the Name and Object Clause of the Memorandum of Association of the erstwhile Uttar Pradesh Vidyut Vyapar Nigam Limited (incorporated on 31.05.2004) was changed on 13.07.2006. The Company started its business independently with effect from 01.04.2007.
- (c) With an objective of separation of the activities of bulk purchase/sale of energy and transmission of energy under separate corporate entities respectively by Uttar Pradesh Power Corporation Ltd. (UPPCL) and UPPTCL with effect from 01.04.2007 under the provisions of the notification No. (2974(1)/24-P-2-2010 dated: 23rd December, 2010, i.e., Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010, issued by Urja Anubhag-2, the Government of Uttar Pradesh vide powers conferred under sub-section (4) of section 131 of The Electricity Act, 2003 (Act No.36 of 2003) and in partial modification of scheme formulated under section 23 of The Uttar Pradesh Electricity Reforms Act, 1999 (Uttar Pradesh Act No.24 of 1999) the Government of Uttar Pradesh issued Provisional Transfer Scheme for Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings from UPPCL to UPPTCL alongwith determination of terms and conditions of incorporation, according to which in the context of transmission undertaking (UPPTCL), unless stated otherwise by the State Government and/or UPPCL, the entire Assets, Liabilities and Proceedings related to transmission shall provisionally vest in the transmission undertaking. The UPPTCL has started functioning/operating independently with effect from 01.04.2007. UPPTCL is a State Transmission Utility in terms of section 39 of The Electricity Act, 2003.
- (d) In exercise of the powers conferred under sub-section (4) of section 131 of the Electricity Act, 2003 (Act No. 36 of 2003) and sub-section (4) of section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (U.P. Act no. 24 of 1999) read with clause 7 of the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010 (notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010), the Governor, by way of modification, variation and otherwise change in the terms and conditions of the said Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010 in regard to the transfer of properties, interest, rights, liabilities, personnel and proceedings by substituting the schedule to the notification No.: 1529/XXIV-P-2-2015-Sa.12181-2014 Dated: November 3, 2015 issued by Urja Anubhag-2, GoUP in place of the Schedule to the notification no.: 2974 (1)/XXIV-P-2-2010, dated: December 23, 2010, the transfer scheme has been finalized which shall be effective for all intent and purposes with modifications thereto.
- (e) In partial modification of the Scheme formulated under section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (UP Act No.24 of 1999) by application of the powers conferred under section 133 of The Electricity Act, 2003 the State Government with the purpose of effectuating such Transfer Scheme, issued the terms and conditions for transfer of personnel of UPPCL working in the transmission undertaking and proceedings related thereto, by way of notification No.: 2974/24P-2-2010 Dated: December 23, 2010 issued by Urja Anubhag-2 of GoUP i.e. the Provisional Transfer Scheme comprising of methodology relating to provisional classification and transfers, the final transfer of personnel is yet to be notified by the Govt. of Uttar Pradesh.
- 2] Where historical cost of a **discarded/retired/obsolete** fixed asset is not available, the estimated value of such asset and depreciation, thereon, has been adjusted and accounted for.
- 3] All Assets, Liabilities, Expenses and Revenue have been recorded at the amounts at which the transactions took place.
- 4] Earning/Expenditure in foreign currency during FY 2020-21 is NIL.

5) Since the Company is principally engaged in the business of transmission of electricity and there is no other reportable segment as per Ind AS-108, hence the disclosure as per Ind AS 108 on segment reporting is not required. However, the transactions of activities relating to separate function of SLDC have already been specified in Note 19.

6) **Capital Commitments, Contingent Liabilities & Contingent Assets:-**

(to the extent ascertainable and not provided for)

(₹ in Lakhs)

Particulars	As at 31.03.2021	As at 31.03.2020
Contingent Liabilities & Capital Commitments		
(i) Estimated amount of contracts remaining to be executed on capital accounts and not provided	1,90,814	1,89,887
(ii) Other claims against company not acknowledged as debts	12,642	1,923
Total	2,03,456	1,91,810
Contingent Assets		
(i) Claims by company not acknowledged as receivables	1,31,681	71,734
(ii) Others	-	-
Total	1,31,681	71,734

A review petition has been filed against the disallowance of revenue gap of Rs. 717.34 crores in True-up Order for financial years 2017-18 & 2018-19 and Rs. 599.47 crores in True-up Order for financial years 2019-20.

Other than as stated above, liabilities, if any, arising out of cases/claims filed by employees as well as parties against company are unascertainable as such the same shall be met on arising thereof.

7) Nothing adverse regarding compliance of the provisions in respect of units covered under the MSMED Act, 2006, regarding the amount of unpaid liabilities and interest thereon as required u/s 22 of the said Act has been reported either by the Zonal units of UPPCL or the concerned parties covered under the Act.

8) **RELATED PARTY INFORMATION :-**

As per Ind AS 24 issued by the Institute of Chartered Accountants of India, the Company's related parties are as under:

a) List of Related Parties (Key Management Personnel):

i. Key management personnel & their relatives:

Name	Designation	Working Period (for F.Y. 2020-21)	
		Appointment	Retirement / Cessation as on 31.03.2021
Shri Anand Kumar	Prin. Secy (Energy) & Chairman	09.11.2019	02.02.2021
Shri M. Devaraj	Prin. Secy (Finance) & Chairman	02.02.2021	working
Dr. Sankar Pradhan C	MD	10.09.2018	working
Shri M. Devaraj	MD, UPPCL & Nominated Director	05.11.2013	10.04.2021
Shri Parulay Kumar	MD, UPPCL & Nominated Director	10.03.2021	working
Shri Anil Jain	Director (Commercial & Planning)	06.05.2020	Working
Shri Ravi Prakash Dubey	Director (Works & Project)	16.01.2013	05.01.2021
Shri Ravi Suresh	Director (SLDC)	13.02.2015	11.06.2020
Shri Anandendra Singh Bhatnagar	Director (SLDC)	02.02.2021	working
Shri Babu Prasad Mahapatra	Director (Finance)	16.12.2019	working
Dr Vinod Kumar Shrivastava	Director (P&A)	11.09.2019	working
Shri Rajesh Kumar Singh	Director (Operations)	15.07.2019	working
Shri Neel Ratan Kumar	Nominated Director - U.P. Govt. (Finance)	05.10.2020	working
Smt. Debjani Chakraborty	Nominated Director (REC)	10.08.2018	19.06.2020
Shri JSC Dash	Nominated Director (REC)	15.06.2020	working
Shri Sanjay Gupta	Nominated Director (Power Grid)	10.02.2020	working
Shri Jawed Alam	Director (Bureau of Public Enterprises)	09.09.2020	working
Shri Anil Kumar Gupta	Chief Financial Officer	23.07.2020	working
Shri Bala Tandon	Company Secretary	06.02.2020	working

Handwritten signatures and initials are present over the table and below it.

Handwritten signature: *Arun*

Official stamp and signature of the Company Secretary.

b) Transactions:

(Amount in ₹)

Particulars	2020-21	2019-20
	Referred in (a) (i) above	Referred in (a) (i) above
Salary & Allowances	1,81,74,894	1,11,68,934
Contribution to Gratuity/Pension/PF	13,69,302	7,63,017
Debts due from Directors		

(c) The Chairman, Managing Director and other Directors who have been appointed/posted by the Govt. of U.P. for the UPPCL and have the additional charge of the company also, have drawn their remuneration from the UPPCL as per their entitlement.

(d) The company has no related party enterprises other than state controlled enterprises, details/transactions of which have not been disclosed in view of Para '25' of Ind AS 24 "Related Party Disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled. The nature of transactions with such state controlled enterprises (usually DISCOMS) include wheeling charges and other receivables in ordinary course of business.

- 9) Deferred Tax Assets, against unused tax losses arising from unabsorbed depreciation of Rs. 5973.65 crores, have been recognized. In view of the accounting profit for the current year and increased tariff rate for future, it is probable that taxable profit will be available in future against which such unused tax losses can be utilized.
- 10) Basic and diluted earnings per share have been shown in the Profit & Loss Account in accordance with Ind AS 33 (EPS). Basic earnings per share have been computed by dividing net profit/loss after tax by the weighted average number of equity shares outstanding during the year. Numbers used for calculating diluted earnings per equity share includes the amount of equity share money (pending for allotment).

Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
	(Amount in Lakh ₹)	(Amount in Lakh ₹)
(I) Basic EPS		
Profit after Tax as per Profit & Loss A/c (A)	(1,125)	31,132
Weighted Average Number of Equity Shares (B)	15,93,49,958	14,70,59,001
Basic Earning Per Share (A/B)	(0.71)	21.37
Face Value per share	1,000	1,000
(II) Diluted EPS		
Profit after Tax as per Profit & Loss A/c (A)	(1,125)	31,132
Weighted Average Number of Equity Shares (B)	16,17,13,406	15,18,63,955
Diluted Earning Per Share (A/B)	(0.71)	20.70
Face Value per share	1,000	1,000

- 11) Disclosure statement as per Ind AS 19 for the period 01.04.20 - 31.03.21 based on actuarial valuation report

Gratuity:

(Amount in ₹)

a) Expenses Recognized in the Statement of Profit or Loss for Current Period

Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
	Current Service Cost	9,48,41,816
Net Interest Cost	5,39,37,737	4,11,30,350
Expenses Recognized	14,87,79,553	10,53,65,652

b) Expenses Recognized in the Other Comprehensive Income (OCI) for Current Period

Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
Opening amount recognized in OCI outside P&L Account		
Actuarial (Gains)/Losses on liabilities	(12,99,25,406)	15,53,66,049
Actuarial (Gains)/Losses on assets		
Net (Income)/Expense for the Period Recognized in OCI	(12,99,25,406)	15,53,66,049

c) Amount Recognized in the Balance Sheet

Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
(Present Value of Benefit Obligation at the end of the Period)	(79,95,53,155)	(78,51,19,904)
Fair Value of Plan Assets at the end of the Period		
Net Obligations	(79,95,53,155)	(78,51,19,904)
Amount not recognized due to asset limit		
Net (Liability)/Asset Recognized in the Balance Sheet	(79,95,53,155)	(78,51,19,904)

Leave Encashment:

a) Expenses Recognized in the Statement of Profit or Loss for Current Period

Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
Current Service Cost	6,48,42,201	52,99,70,242
Net Interest Cost	15,20,53,656	-
Net actuarial (gain) / loss	(11,98,83,004)	-
Expenses Recognized	9,70,12,853	52,99,70,242

b) Amount Recognized in the Balance Sheet


Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
(Present Value of Benefit Obligation at the end of the Period)	2,19,25,23,504	2,22,95,25,746
Fair Value of Plan Assets at the end of the Period		
Net Obligations	2,19,25,23,504	2,22,95,25,746
Amount not recognized due to asset limit		
Net (Liability)/Asset Recognized in the Balance Sheet	2,19,25,23,504	2,22,95,25,746

12) Disclosure of movement in provisions:-

(Amount in Lakh ₹)

Particulars	Movement of Provisions			
	Balance as on 01.04.2020	Provision made during the year	Provision adjusted during the year	Balance as on 31.03.2021
Provision for doubtful receivables	187	0	0	187
Provision on account of CWP loss (Due to abandonment or otherwise)	192	0	0	192
Provision for Bad & Doubtful Advances to Suppliers & Contractors (Capital)	186	0	0	186
Total	565	0	0	565

- 13) The average net profit of the company made during the three immediately preceding financial years was negative. Moreover, an amount of Rs.5,00,000/- has been spent on CSR activities in FY 2020-21 which shall be set off against CSR obligations if any during next three years.
- 14) Equity share against share application money of Rs. 5,15,94,39,000 received in Financial Year 2019-20 have been allotted during FY 2020-21.
- 15) i) The company handed over following lands to departments/companies under State Government control:
 - a. Land measuring 5.9 acres located at Taj Mahal East Gate Road, Agra to Tourism Department for construction of the Mughal Museum,
 - b. Land measuring 993 square meter located at 132/33 KV GIS Sub-station Noverbor Park, Lucknow to Madhyanchal Adyut Atran Nigam Limited
 - c. Physical possession of 2.2250 hectares of land to Department of Tourism, Etawah.
 ii) The company has made available the Land measuring 2380 square meter located at 132 KV SPPGI Sub-station to MPPVNL on right to use basis.
- 16) Change in Accounting Policies:
 - a) The accounting policy for valuation of zinc scrap has been changed. In view of the same, there is a decrease of Rs. 1.63 crores in the value of zinc scrap as compared to the erstwhile policy.
- 17) Inter-company balances includes an amount of Rs.258 crores payable to & Rs.110 crores receivable from power sector companies owned by State Government of Uttar Pradesh and are subject to reconciliation of differences, which is a continuous process and accounting for the same is done as and when found in the books of either of the companies as the case may be.
- 18) An effective new system for control of IUT transactions of the entire company has been introduced w.e.f. FY 2017-18. As a result, there are no unreconciled transactions from FY 2017-18 onwards. Inter Unit balances prior to FY 2017-18 are subject to reconciliation of differences, which is a continuous process and accounting for the same is done as and when found in the books of either of the concerned units as the case may be.
- 19) The company has opted for new section 115BAA of the Income Tax Act, 1961 from the assessment year 2020-21 where the income tax payable in respect of the total income of the company shall be computed at the rate of twenty two percent plus surcharge and cess as applicable whereas before the adoption of such option the tax rate for the assessment year 2019-20 was thirty percent plus surcharge and cess as applicable.
- 20) Previous year figures have been regrouped/ reclassified/recasted wherever considered necessary.
- 21) The figures as shown in the Balance Sheet, Profit & Loss Statement, Cash Flow Statement, Statement of Equity and Notes to accounts have been rounded up/down to the nearest lakh rupees unless specified otherwise.
- 22) The significant Accounting Policies specific to first time adoption have been suitably amended wherever considered necessary.
- 23) Due to the outbreak of COVID 19 globally and in India the company management has made an initial assessment of likely adverse impact on business and financial risk and believes that the impact is likely to be short term in nature. The management does not see any medium to long term risks in the Company's ability to continue as a going concern and meeting its liabilities as and when they fall due.
- 24) The Financial Statements for the current year were approved for issue by Board of Directors on November 18, 2021.



 (S.K. Awasthi)
 Deputy General Manager
 (Finance & Accounts)



 (S.K. Gupta)
 Executive Director & CFO
 (Finance & Accounts)


 (Ranjan K. Srivastava)
 Director (Finance)
 DIN: 07338796

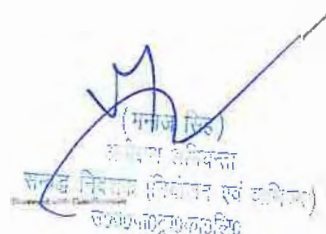
Subject to our report of even date
 For R.M. Lall & Co.
 Chartered Accountants


 (Rishi Tandon)
 Company Secretary


 (P. Guruprasad)
 Managing Director
 DIN: 07979258


 (R.P. Tewari)
 PARTNER
 M.No. : 071448
 F.R.N.: 006932C

PLACE: LUCKNOW
 DATE: 23-12-2021



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
25) SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31-03-2021

(₹ in Lakhs)					
Head Name (Assets/Liabilities)	Balance as on 31.03.2020	Nature of Item	Details	Amount to be restated	Restated Balance
ASSETS					
1. Non-current assets					
Property, Plant & Equipment	19,56,048.32	Depreciation	(5,695.61)	(5,695.61)	19,51,202.71
Capital Work-in-progress	7,83,774.89	Other Income	217.65	-	-
		Repairs & Maintenance	36.06	-	-
		Employee Costs	(78.28)	-	-
		Interest and Other Finance Charges	(4,504.11)	(4,418.68)	7,79,356.21
Other Intangible Assets	157.50	Depreciation	(35.07)	(35.07)	122.43
Deferred Tax Assets	10,655.16				10,655.16
Other Non-current Assets	456.30				456.30
2. Current assets					
Inventories (Stores & Spares)	1,62,712.53	Repairs & Maintenance	2.31	2.31	1,62,714.84
Financial Assets					
Trade Receivables	5,60,055.86	Revenue from Sale of Power	(1.29)	(1.29)	5,60,054.57
Cash and Cash Equivalents	75,346.53	Other Income	(5.22)	-	-
		Repairs & Maintenance	(21.14)	-	-
		Employee Costs	(105.65)	-	-
		Administration and General Expenses	(6.04)	-	-
		Interest and Other Finance Charges	0.01	(132.08)	75,214.17
Other Current Assets	40,930.98	Other Income	(108.02)	-	-
		Repairs & Maintenance	3.27	-	-
		Employee Costs	(9.18)	-	-
		Administration and General Expenses	0.23	-	-
		Interest and Other Finance Charges	(0.00)	(455.10)	40,505.88

Handwritten signatures and initials are present below the table, including names like 'Amit', 'J. Singh', and others.

Handwritten signature of a person, possibly a manager or official.

Handwritten signature in blue ink with a stamp below it. The stamp contains the name 'रमेश सिंह' (Ramesh Singh) and the title 'महानिदेशक (वित्त) एवं वित्तिय' (Chief Financial Officer & Finance). The date '05/04/2021' is also visible.

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED
25) SCHEDULE OF RESTATEMENT FOR BALANCE SHEET FIGURES AS ON 31.03.2021

(₹ in Lakhs)					
Head Name (Assets/Liabilities)	Balance as on 31.03.2020	Nature of Items	Details	Amount to be restated	Restated Balance
EQUITY AND LIABILITIES					
Equity					
Equity Share Capital	15,06,606.08				15,06,606.08
Other Equity (Refer SOF)	1,26,711.40				
		Other Income	216.25		
		Impact of restatement as on 01.04.2020	(7,106.97)		
		Net re-estimation of Profit/Loss		(7,325.22)	
			(412.50)		1,19,386.14
Liabilities					
1. Non-current Liabilities					
Financial Liabilities					
Reservings	11,59,335.40				11,59,335.40
Other Financial Liabilities	2,470.95				2,470.95
Provisions	28,449.04				28,449.04
Other Non-current Liabilities	103.27				
		Prior period rounding difference	0.01		
				0.01	103.28
2. Current Liabilities					
Financial Liabilities					
Financial Liabilities	1,63,641.81				1,63,641.81
Other Current Liabilities					
	6,08,662.10				
		Other Income	9.30		
		Repairs & Maintenance	(125.21)		
		Employee Costs	(2,451.00)		
		Administration and General Expenses	(764.30)		
		Interest and Other Finance Charges	(0.02)	(3,420.25)	
					6,00,251.91
Provisions	1,697.42				1,697.42
NET IMPACT OF RESTATEMENT				(0)	0.00


 (S.K. Awasthi)
 Deputy General Manager
 (Finance & Accounts)


 (A.K. Gupta)
 Executive Director & CFO
 (Finance & Accounts)


 (Rajjan K. Srivastava)
 Director (Finance)
 DIN: 07338790

Subject to our report of even date
 For R.M. Lall & Co.
 Chartered Accountants


 (Rishabh Pandey)
 Company Secretary


 (P. Guruprasad)
 Managing Director
 DIN: 07979258


 (R.P. Tewari)
 PARTNER
 M No.: 0714111
 F.R.N.: 0009320

PLACE: LUCKNOW
 DATE: 23-12-2021




 (रिषभ पंडे)
 कम्पनी सचिव
 उत्तर प्रदेश विद्युत एवं वित्त
 निगम लि.
 लखनऊ

(Rs. crore)

O&M Expense Computation FY 2020-21 to FY 2022-23

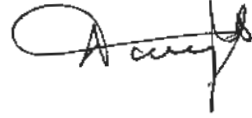
Sr. No.	Particulars	True up Expenses (Rs. crore)					Avg. Expenses for Mid-year	Normative Expenses (upto base year)			Allowable O&M Expenses		
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
1	Employee Expenses	473.99	519.86	844.56	1054.67	1227.95	883.30	866.63	920.06	968.81	1026.93	1088.53	
2	AMG Expenses	28.35	62.51	34.14	37.81	54.16	41.26	46.49	49.96	56.76	52.12	53.38	
3	R & M Expenses	167.81	205.35	344.94	423.70	495.72	347.66	342.53	365.77	376.61	385.71	393.03	
4	Gross O&M Expenses	670.15	781.72	1231.64	1516.18	1777.83	1273.24	1257.65	1385.79	1402.18	1464.75	1536.94	
5	Expenses Capitalised	242.13	372.09	308.36	278.84	255.21	343.95	278.84	255.21	240.26	421.96	447.27	
6	Net O&M Expenses	428.02	409.63	923.28	1237.33	1522.62	889.14	978.80	1079.59	1161.92	1042.79	1089.67	
7	WPI&CPI Combined Inflation Rate (%)						3.05%	5.20%	6.17%	4.40%			
8	WPI Inflation Rate (%)						2.96%	4.26%	1.67%	1.31%	8.79%		
9	Avg. WPI Inflation Rate last 3 years (%)									3.0%	2.4%	2.4%	
10	CPI Inflation Rate (%)						3.08%	5.45%	7.36%	5.18%	3.67%		
11	Avg. CPI Inflation Rate last 3 years (%)									5.3%	6.0%	6.0%	

(मनोज सिंह)
 वकील
 राजस्थान विद्युत निगम (पब्लिक लिमिटेड)
 राजस्थान, भारत

(Rs. Crores)

Weighted Avg. Interest Rate for Long Term Debts for FY 2020-21															
S.NO.	Lender	Opening as on 01.04.2020	Current Maturity from long term debt	Opening as on 01.04.2020	Addition	Repayment	Closing as on 31.03.2021	Current Maturity from long term debt	Closing as on 31.03.2021	Interest	Rebate	Last Year provision	Current provision	Interest Subsidy	Net Interest
1	PPC	5659.30	612.38	5046.92	764.99	613.67	5790.63	645.96	5144.67	631.76	14.55	120.04	115.58	69.38	548.36
2	REC	7327.74	781.31	6546.43	966.58	807.87	7436.45	808.96	6677.49	844.20	0.00	7.58	6.75	0.00	843.42
	TOTAL	12987.04	1393.68	11593.36	1731.57	1441.54	13277.07	1454.92	11822.15	1475.96	14.55	127.57	122.33	69.38	1386.78

Weighted ROI	11.84%
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(मनोज सिंह)
अधीक्षक अभियन्ता
समय निरीक्षण (नियोजन एवं कनिष्ठ)
उपमंडल, जयपुर

वर्ष 2020-2021 में 3000 पावर ट्रांसमिशन कारपोरेशन लिमिटेड के अन्तर्गत नये अवयवों के जुड़ने की सूची

(2020-21)

Annexure 5

क्रम सं.	पारिषय क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) / क्षमता(एम.वी.ए)	ऊर्जाकरण की तिथि
1		लाइन (स.किमी.) 400के0वी0		
1	उत्तर-पूर्व	400के0वी0 टाण्डा-बस्ती डी0सी0 लाइन	2x43.804	14/03/21
2	उत्तर-पूर्व	400के0वी0 बस्ती-गोरखपुर(पी0सी0) लाइन	24.69	26/03/21
3	उत्तर-पूर्व	400के0वी0 बस्ती-साखनर(पी0सी0) लाइन	24.69	26/03/21
कुल योग			137.108	
		220के0वी0		
1	मध्य	220 के0पी0 गोगटा-सोहावल (पी0सी0) लाइन	40.765	27/04/20
2	दक्षिण-पश्चिम	220के0वी0 शिवनारायण-जवाहरपुर टीपीएस का लीलो 220के0वी0 उपकेन्द्र कासगज पर	2x44.554	12/06/20
3	दक्षिण-पश्चिम	220के0वी0 खता-बृन्दावन लाइन	35.00	21/08/20
4	दक्षिण-पश्चिम	220के0वी0 मांड(400)-बृन्दावन लाइन	44.00	22/08/20
5	पश्चिम	220के0वी0 बानपत-बानपत पी0सी0- II लाइन (स्ट्रुगिंग कार्य)	15.089	10/09/20
6	पश्चिम	220के0वी0 अटौर-गुरदनगर- II (400) लाइन का लीलो 220के0वी0 उपकेन्द्र मधुवन न.पूखाम पर	2x12	25/09/20
7	पश्चिम	220के0वी0 नसीता-मुजसफनगर लाइन का लीलो 220के0वी0 तर्बाई कला पर	2x4.97	01/12/20
8	मध्य	220के0वी0 साहजहाँपुर-अजीजपुर लाइन	28.45	05/02/21
9	मध्य	220के0वी0 सोहावल(400के0वी0पी0सी0)-बहराइच लाइन	109.20	15/02/21
10	उत्तर-पूर्व	220के0वी0 गाजीपुर-रसा लाइन का लीलो 400के0वी0 दक्षिण पर	2x13.246	25/03/21
11	पश्चिम	220के0वी0 बड़ौत-सागड़ी लाइन का लीलो 220के0वी0 निरपुरा पर	2x13.054	03/03/21
कुल योग			448.152	
		132के0वी0		
1	दक्षिण-मध्य	132 के0पी0 पहाड़ी (220)-राजामुर डी0सी0 लाइन	2x22.325	01/04/20
2	दक्षिण-पूर्व	132के0वी0 औरई-कठवा टी0एस0एस0 लाइन	15.7	13/05/20
3	मध्य	132के0वी0 अजीजपुर-श्रीमठ- I लाइन	37.813	09/06/20
4	मध्य	132के0वी0 अमरिया-रिजल डी0सी0 लाइन	2x23.205	21/06/20
5	उत्तर-पूर्व	132के0वी0 राजामठ-तारासमूजन रेडवे टी0एस0एस0 लाइन	16.8	21/07/20
6	पश्चिम	132के0वी0 मीरतनगर-आइनोवत लाइन	2.00	21/07/20
7	पश्चिम	132के0वी0 नगली किडौर-मुन्डाली- II लाइन (नगली किडौर-जागृति विहार लीलो फाईट लाइन)	14.832	21/07/20
8	दक्षिण-पूर्व	132के0वी0 राजा का तालाब(220)-कठवा डी0सी0 लाइन	2x13.434	08/08/20
9	दक्षिण-पूर्व	132के0वी0 मिर्जापुर(220)-दुनार लाइन	49.38	18/08/20

(मनोज सिंह)
 सहायक अभियंता
 संचयन विभाग (विद्युत) एवं कक्षाएं
 राधिकापुर, राधिकापुर

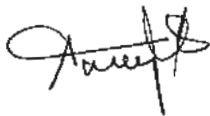
क्रम सं.	पारिषद क्षेत्र	उपकेंद्र/लाइन	लम्बाई(स.किमी.) /क्षेत्रफल(एच.वी.ए)	ऊर्जाकरण की तिथि
10	मध्य	132के0वी0 पूरनपुर-पूरनपुर टी0एस0एस0 लाइन	6.9	31/08/20
11	मध्य	132के0वी0 बाराबंकी(220)-हंदरगढ़ - I लाइन का लीलो 132के0वी0 उपकेंद्र मोहनलालगंज पर	2x20.23	02/09/20
12	दक्षिण-पश्चिम	132के0वी0 बाह(220)-बाह रेलवे टी0एस0एस0 लाइन	23.97	05/09/20
13	मध्य	132के0वी0 साजीला-वांभरमऊ लाइन का लीलो 220के0वी0 मरुवाँ पर	2x13.56	07/09/20
14	पश्चिम	132के0वी0 धानाभवन-हिन्द रेलवे टी0एस0एस0 लाइन	17.056	19/09/20
15	मध्य	132के0वी0 जेहटा(400)-रहीमाबाद- I लाइन का लीलो 132के0वी0 उपकेंद्र भराइन पर	2x17.241	14/09/20
16	मध्य	132के0वी0 बघौली-मरुवाँ(220) डी0सी0 लाइन	2x20.168	19/09/20
17	दक्षिण-पूर्व	132के0वी0 मिर्जापुर(220)-दुनार लाइन का लीलो 132के0वी0 उपकेंद्र अहरोरा पर	2x18.778	25/09/20
18	मध्य	132के0वी0 लखीमपुर-लहरपुर लाइन का लीलो 132के0वी0 ओरल पर	2x6.97	01/11/20
19	मध्य	132के0वी0 शाहजहाँपुर-गोला लाइन का लीलो 220के0वी0 गोला पर	2x5.917	03/11/20
20	दक्षिण-मध्य	132 के0वी0 बंदा(220)-शांशा सुनेरपर लाइन का के0वी0 पैलानी पर लीलो	2x25	21/11/20
21	मध्य	132के0वी0 बदायूँ(220)-बदायूँ रेलवे टी0एस0एस0 लाइन	21.49	24/11/20
22	दक्षिण-पूर्व	132के0वी0 फतेहपुर-नालवाँ लाइन का 132के0वी0 हुरीनगंज पर लीलो	2x15.582	30/11/20
23	पश्चिम	132के0वी0 शागली-कैरना डी0सी0	2x10	30/11/20
24	दक्षिण-पूर्व	132के0वी0 सारनाथ (400)-कैण्ट- I लाइन का लीलो 132के0वी0 चोलापुर पर	2x13.23	02/12/20
25	मध्य	132के0वी0 गिधासन-गोला लाइन	81.108	07/12/20
26	दक्षिण-पूर्व	132के0वी0 पिपरी-रेनूकूट टी0एस0एस0 लाइन (132के0वी0 पिपरी-रावटसगंज डी0सी0 लाइन का द्वितीय सर्किट का लीलो)	4.95	11/12/20
27	उत्तर-पूर्व	132के0वी0 भरहुआ-आनन्दनगर लाइन का लीलो 132के0वी0 कम्पिचगंज पर	2x0.6	15/12/20
28	मध्य	132के0वी0 मिनूरा-दकली का ताताब टी0एस0एस0 लाइन	24.39	21/12/20
29	उत्तर-पूर्व	132के0वी0 लखीपुर-महाराजगंज (220के0वी0) लाइन	15.26	27/12/20
30	मध्य	132के0वी0 नवाबगंज-कटरा टी0एस0एस0 लाइन	16.551	29/12/20
31	उत्तर-पूर्व	132के0वी0 महाराजगंज-एफ0सी0आई0 लाइन का लीलो 220के0वी0 महाराजगंज पर	2x11.7	29/12/20
32	दक्षिण-पश्चिम	132के0वी0 बाह(220)-फतेहाबाद रेलवे टी0एस0एस0 लाइन	24.85	30/12/20
33	मध्य	132के0वी0 गोगटा-बाराभपुर लाइन का लीलो 132के0वी0 इटियाकोक पर	2x2.071	28/01/21
34	दक्षिण-पश्चिम	132के0वी0 रनिया-चाँदेपुर रेलवे टी0एस0एस0 लाइन	32.27	29/01/21
35	मध्य	132के0वी0 लखीपुर-श्रीमऊ- II लाइन	37.81	06/02/21
36	पश्चिम	132के0वी0 मुजफ्फरनगर-जौली रोड- II लाइन	0.80	06/02/21
37	उत्तर-पूर्व	132के0वी0 बन्नी(400)-कडकरी लाइन	32.95	27/02/21
38	मध्य	132के0वी0 महाराजगंज(220)-कैरनगंज डी0सी0 लाइन	2x35.515	04/03/21
39	मध्य	132के0वी0 सी0सी0 गंज-नितारापुर लाइन का लीलो 132के0वी0 मीरगंज पर	2x0.697	06/03/21
40	दक्षिण-मध्य	132के0वी0 पैलानी-आगासी डी0सी0 लाइन	2x42.18	14/03/21
41	उत्तर-पूर्व	132के0वी0 कुण्डेसर-कामिनाबाद लाइन	27.347	16/03/21
42	मध्य	132के0वी0 अनावा-जगदीशपुर लाइन का लीलो 132के0वी0 तिलोई पर	2x7.836	16/03/21

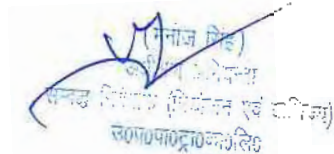
(मोहन सिंह)
 सहायक अभियंता
 उत्तर प्रदेश विद्युत नियंत्रण एवं बोर्ड
 लखनऊ

क्रम सं.	पारिषद क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /क्षमता(एम.वी.ए)	ऊर्जाकरण की तिथि
43	उत्तर-पूर्व	132के0वी0 मऊ ओरड-मोहम्मदाबाद लाइन का लीलो बड़ागोंव पर	2x2.82	18/03/21
44	मध्य	132के0वी0 राँदतसगंज-मन्नाबा(220) लाइन का लीलो एन0टी0पी0सी0, वि.डॉर पर	2x33.157	18/03/21
45	उत्तर-पूर्व	132के0वी0 मेहदाबल-दासी लाइन का लीलो 220के0वी0 दुलहीबास पर	2x0.73	19/03/21
46	उत्तर-पूर्व	132के0वी0 मऊ न्यू-पिपरीडीह रेलवे टी0एस0एस0 लाइन	13.92	21/03/21
47	मध्य	132के0वी0 दलसमपुर(220)-भिन्ना- II लाइन	2.309	22/03/21
48	मध्य	132के0वी0 दलसमपुर-भिन्ना लाइन का लीलो 220के0वी0 दलसमपुर पर	2x3.499	25/03/21
49	दक्षिण-पूर्व	132के0वी0 राँदतसगंज(220)-राँदतसगंज रेलवे टी0एस0एस0 लाइन	7.5	31/03/21
कुल योग			1273.596	
		उपकेन्द्र (एमवीए) 400के0वी0 नया		
1	पश्चिम	सेक्टर-123, नोएडा	2x200	01/10/20 31/10/20
कुल योग			400	
		क्षमतावृद्धि		
1	पश्चिम	मुजफ्फरनगर	500	11/12/20
कुल योग			500	
		220के0वी0 नया		
1	दक्षिण-पश्चिम	गृन्दावन	I-160	24/08/20
2	पश्चिम	सुबुन बापूधाम (पूर्व में एन0वी0 साइट से ऊर्जाकृत)	160+100+60 +60	25/09/20 01/12/20
3	दक्षिण-पश्चिम	कासगंज	I-160	19/11/20
4	पश्चिम	बझाईकला	I-160	08/12/20
5	पश्चिम	निरपुरा (हारनिड)	I-160	16/02/21
कुल योग			700	
		क्षमतावृद्धि		
1	पश्चिम	राजसावा	II-160	28/04/20
2	मध्य	बाइजहाँपुर	II-160	29/05/20
3	पश्चिम	400के0वी0 सेक्टर-143, नोएडा	II-100	16/06/20
4	उत्तर-पूर्व	भरुआ	I (200-100)	15/06/20
5	मध्य	दहबाइच	II-(160-100)	22/06/20
6	पश्चिम	प्रतापविहार	100	23/06/20
7	पश्चिम	बनौता	60	30/06/20
8	मध्य	सुल्तानपुर	II-160	07/07/20
9	दक्षिण-पश्चिम	मॉठ, मधुरा	I-160	17/07/20
10	पश्चिम	भरतापुर (जामूति विहार)	III-160	11/08/20

Director, U.P. Power Corporation Limited
 Lucknow

क्रम सं.	पारवण क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /क्षमता(एन.वी.ए)	ऊर्जाकरण की तिथि
13	पश्चिम	कांठ रोड	20	08/07/20
14	पश्चिम	निवारी	20	09/07/20
15	मध्य	सिखौली	II-40	16/07/20
16	दक्षिण-पश्चिम	फतेहपुर सीकरी	II-40	13/07/20
17	पश्चिम	निवारी रोड	20	21/07/20
18	दक्षिण-पश्चिम	220के0वी0 वृन्दावन	2x40	25/08/20 25/11/20
19	दक्षिण-पूर्व	गोपीगंज	II-40	13/08/20
20	मध्य	इसनगंज	II-40	13/08/20
21	दक्षिण-पश्चिम	फतेहगढ़	II (63-40)	18/08/20
22	दक्षिण-पश्चिम	गंगीरी	20	18/08/20
23	मध्य	हनुमान सेतु	II-63	02/09/20
24	दक्षिण-पश्चिम	टून्डला	II (63-40)	24/09/20
25	उत्तर-पूर्व	220के0वी0 बस्ती	III-63	30/09/20
26	पश्चिम	जहाँगीरपुर	I (63-40)	16/10/20
27	दक्षिण-मध्य	220के0वी0 बडीना (एन0वी0साइड)	I-40	17/10/20
28	पश्चिम	चाँदपुर	40	19/10/20
29	पश्चिम	मवाना	II (63-40)	19/10/20
30	पश्चिम	यूपी0एस0आई0वी0सी0, मरूरी	I (63-40)	03/11/20
31	पश्चिम	मोदी स्टील	I (40-20)	05/11/20
32	पश्चिम	गंगोह	II (63-40)	06/11/20
33	दक्षिण-मध्य	कन्नौज	II (63-40)	06/11/20
34	मध्य	पीलीभीत	II (63-40)	08/11/20
35	पश्चिम	नजीबाबाद	II (63-40)	10/11/20
36	पश्चिम	छापासी	I (63-40)	12/11/20
37	दक्षिण-पश्चिम	दादनागर	II-63	22/11/20
38	मध्य	सखीमपुर	II (63-40)	26/11/20
39	मध्य	दिलौली	II (63-40)	26/11/20
40	दक्षिण-मध्य	महोदा	I (63-40)	27/11/20
41	दक्षिण-पश्चिम	सरसौल	II (63-40)	28/11/20
42	उत्तर-पूर्व	सैदपुर	II (63-40)	02/12/20
43	दक्षिण-पूर्व	चंदौली	I (63-40)	08/12/20
44	पश्चिम	220के0वी0 नथाईकला	I-40	09/12/20
45	उत्तर-पूर्व	दोहरीसाट	I (63-40)	10/12/20
46	दक्षिण-मध्य	राउ	I (63-40)	13/12/20
47	उत्तर-पूर्व	करवासी	II-20	15/12/20
48	पश्चिम	डाराना	I (63-40)	19/12/20




 (गंगाज सिंह)
 संचालक (विद्युत एवं सीएम)
 संपादन विभाग
 संपादन विभाग

क्रम सं.	पारवण क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /कनता(एम.वी.ए)	ऊर्जाकरण की तिथि
49	उत्तर-पूर्व	जौनपुर	II (63-40)	21/12/20
50	दक्षिण-मध्य	कृष्णनगर	40	21/12/20
51	उत्तर-पूर्व	मऊ ओरड	II (63-40)	28/12/20
52	उत्तर-पूर्व	सेमरी जमालपुर	I (63-40)	26/12/20
53	मध्य	सतसैला	II-40	29/12/20
54	मध्य	220के0वी0 अन्तरिया (एल0वी0स्टाट)	I-40	19/01/21
55	उत्तर-पूर्व	नौगढ़	III-40	02/01/21
56	उत्तर-पूर्व	220के0वी0 मोतीराम अट्टा-11	20	07/01/21
57	दक्षिण-पश्चिम	बनौली	63	09/01/21
58	दक्षिण-मध्य	220के0वी0 जिन्दगमऊ	II (63-40)	22/01/21
59	दक्षिण-पूर्व	चुनार	I (63-40)	25/01/21
60	उत्तर-पूर्व	शाहगंज	I (63-40)	26/01/21
61	पश्चिम	220के0वी0 चारसा	40	01/02/21
62	दक्षिण-मध्य	आगासी	(40-20)	05/02/21
63	पश्चिम	फान्हा उपवन	I (63-40)	05/02/21
64	उत्तर-पूर्व	रुद्रपुर	I (40-20)	12/02/21
65	पश्चिम	220के0वी0 खुर्जा	(63-40)	13/02/21
66	उत्तर-पूर्व	कोइलासा	II-40	13/02/21
67	पश्चिम	नगीना	III-40	15/02/21
68	पश्चिम	सैदमगली	40	16/02/21
69	पश्चिम	सेक्टर-115, नौबटा	III-63	17/02/21
70	दक्षिण-मध्य	कायनगंज	II-40	19/02/21
71	पश्चिम	विलासपुर	II-63	20/02/21
72	पश्चिम	220के0वी0 मुरादनगर	II (63-40)	22/02/21
73	पश्चिम	हरितनापुर	III-40	25/02/21
74	दक्षिण-पश्चिम	फारुन्डी नगर, आगरा	II-40	08/03/21
75	दक्षिण-पूर्व	धानापुर	I (40-20)	10/03/21
76	दक्षिण-मध्य	घाटनपुर	II (63-40)	16/03/21
77	उत्तर-पूर्व	गीडा	I (40-20)	31/03/21
78	पश्चिम	220के0वी0 मजसैला	40	31/03/21
कुल योग			2514	
III	कैपेसिटर्स (एम वी ए आर)			
1	पश्चिम	220के0वी0 सारखावा	10	11/05/20
2	पश्चिम	132के0वी0 कोटा	10	13/05/20
3	उत्तर-पूर्व	220के0वी0 हाटा	10	13/05/20
4	उत्तर-पूर्व	132के0वी0 शारदेमपुर	10	16/05/20
5	पश्चिम	220के0वी0 चन्दौसी	10	23/05/20

(मोहोर सिंह)
 क्षेत्रीय अभियंता
 विद्युत निदेशक (निर्माण एवं कनिष्ठ)
 उत्तर प्रदेश विद्युत निदेशक

क्रम सं.	पारिषद क्षेत्र	उपकेन्द्र/लाइन	लम्बाई(स.किमी.) /क्षमता(एम.वी.ए)	ऊर्जाकरण की तिथि
6	पश्चिम	220के0वी0 जहाँगीरगढ़	2x10	24/05/20
7	पश्चिम	220के0वी0 नहटौर	10	26/05/20
8	पश्चिम	220के0वी0 अमरोहा	10	28/05/20
9	मध्य	220के0वी0 सोहाबल	2x10	28/05/20
10	मध्य	220के0वी0 दही चौकी, उन्नाव	2x10	30/05/20
11	मध्य	132के0वी0 फरीदपुर	10	30/05/20
12	मध्य	220के0वी0 शाहजहाँपुर	10	02/06/20
13	मध्य	132के0वी0 बन्डा	10	05/06/20
14	दक्षिण-पूर्व	220के0वी0 प्रयागराज कैंपट	10	08/06/20
15	दक्षिण-पूर्व	220के0वी0 हनुमान	10	11/06/20
16	दक्षिण-पश्चिम	132के0वी0 हनुमान	10	15/06/20
17	दक्षिण-पश्चिम	132के0वी0 अकबरगढ़	10	16/06/20
18	दक्षिण-पश्चिम	220के0वी0 सिमलागंज	10	16/06/20
19	दक्षिण-पूर्व	132के0वी0 औरई	10	16/06/20
20	मध्य	132के0वी0 शरनी	10	17/06/20
21	मध्य	220के0वी0 उदरौवा	10	17/06/20
22	दक्षिण-पूर्व	132के0वी0 नैनी	2x10	17,19/06/20
23	पश्चिम	220के0वी0 राधी	10	17/06/20
24	दक्षिण-पूर्व	220के0वी0 प्रतापगढ़	10	18/06/20
25	दक्षिण-मध्य	132के0वी0 राजापुर	10	18/06/20
26	दक्षिण-पूर्व	132के0वी0 सरनगढ़	10	19/06/20
27	मध्य	132के0वी0 अनाँवा	2x10	20/06/20
28	दक्षिण-पूर्व	220के0वी0 फतेहपुर	40	20/06/20
29	दक्षिण-पूर्व	220के0वी0 प्रतापगढ़	40	21/06/20
30	दक्षिण-मध्य	132के0वी0 करई	10	22/06/20
31	मध्य	132के0वी0 चक्रवर्ती	10	24/06/20
32	पश्चिम	220के0वी0 दादरी	10	24/06/20
33	पश्चिम	220के0वी0 माउला विहार	10	25/06/20
34	मध्य	220के0वी0 बहसई	40	25/06/20
35	दक्षिण-पूर्व	132के0वी0 शंकरगढ़	10	26/06/20
36	पश्चिम	220के0वी0 मोटी	10	29/06/20
37	दक्षिण-पूर्व	220के0वी0 मजौखर	40	29/06/20
38	मध्य	132के0वी0 धारहवा	10	11/07/20
39	मध्य	132के0वी0 शाहजहाँपुर	10	12/07/20
40	दक्षिण-पूर्व	132के0वी0 वाराणसी कैंपट	2x10	16/07/20
41	दक्षिण-पूर्व	132के0वी0 भदोही	10	17/07/20

(मनोजि सिंह)
अध्यक्ष, विद्युत
समृद्ध निगम (विद्युत एवं ताप)
संयोजक, दिल्ली

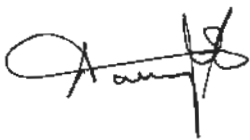
क्रम सं.	पारिषद क्षेत्र	उपकेन्द्र/लाइन	लावाइ(स.किमी.) / क्षमता(एम.वी.ए)	ऊर्जाकरण की तिथि
42	उत्तर-पूर्व	132के0वी0 इटवा	10	21/07/20
43	पश्चिम	220के0वी0 ननांता	10	26/07/20
44	दक्षिण-पूर्व	132के0वी0 मनांरी	10	29/07/20
45	दक्षिण-पूर्व	132के0वी0 मण्डुआडीह	2x10	21,24/07/20
46	दक्षिण-पश्चिम	220के0वी0 छपला	40	29/07/20
47	दक्षिण-पश्चिम	132के0वी0 सिकन्दरगञ्ज	10	30/07/20
48	दक्षिण-पूर्व	132के0वी0 खगा	10	30/07/20
49	उत्तर-पूर्व	220के0वी0 जॉनपुर	40	30/07/20
50	उत्तर-पूर्व	220के0वी0 देवरिया	40	31/07/20
51	दक्षिण-पूर्व	132के0वी0 मालवी	10	31/07/20
52	पश्चिम	220के0वी0 सहिवाबाद	40	11/08/20
53	दक्षिण-मध्य	220के0वी0 भाथना	40	01/09/20
54	दक्षिण-मध्य	220के0वी0 पहाड़ी	40	03/09/20
कुल योग			910	

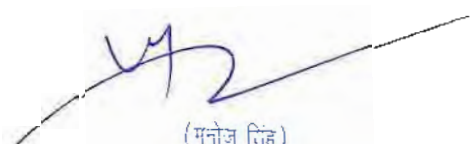
2-मे0पी0जी0सी0आई0एल0

1	दक्षिण-पश्चिम	400के0वी0 फिरोजाबाद (पी0पी0पी0)	2x500	04/02/21
	दक्षिण-पश्चिम	220के0वी0 फिरोजाबाद-आगरा (700के0वी0 पी0जी0) लाइन का लीलो 400के0वी0 फिरोजाबाद (पी0पी0पी0) पर	2x10.840	06/02/21
	दक्षिण-पश्चिम	132के0वी0 फिरोजाबाद(400के0वी0) (पी0पी0पी0)-नरखी डी0सी0 लाइन	2x27.65	12/02/21
	दक्षिण-पश्चिम	132के0वी0 ऐतमादपुर-बरहण लाइन का लीलो 400के0वी0 फिरोजाबाद (पी0पी0पी0) पर	2x25.031	23/02/21

3-मे0अदानी पाँवर

1	मध्य	132के0वी0 उधानी- बदायूं (400) लाइन (टी0वी0सी0वी0)	33.945	30/03/21
2	मध्य	132के0वी0 दिल्ली- बदायूं (400) लाइन (टी0वी0सी0वी0)	36.245	30/03/21




 (मनोज सिंह)
 अधिकारी
 राजस्थान विद्युत निगम एवं लिमिटेड
 (राजस्थान) जयपुर

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
18	TW	Gautam Budh Nagar	400KV S/S Sector-123 Noida	400/132	2x200
19	TW	Gautam Budh Nagar	400KV S/S Sector-148, Noida	400/220	2x500
				220/132	1x160
				220/33	2x100
20	TW	Ghaziabad	400KV S/S Muradnagar-I	400/220	1x500+2x315
21	TW	Ghaziabad	400KV S/S Muradnagar-II	400/220	1x315+2x240
				220/132	2x100
22	TW	Moradabad	400KV S/S Moradabad	400/220	2x500+240
23	TW	Muzaffarnagar	400KV S/S Muzaffarnagar	400/220	3x315+1x500
				220/132	2x160
220KV					
1	TC	Ambedkar Nagar	220KV S/S New Tanda	220/132	3x160
				132/33	1x40+1x20
2	TC	Amethi	220KV S/S Amethi	220/132	1x100
				132/33	2x40
3	TC	Ayodhya	220KV S/S Sohawal	220/132	2x160
				132/33	2x63
4	TC	Badaun	220KV S/S Badaun	220/132	2x200
5	TC	Barabanki	220KV S/S Barabanki	220/132	2x160
				132/33	2x40
6	TC	Bareilly	220KV S/S Bareilly(Dohna)	220/132	2x160
				132/33	2x40
7	TC	Bareilly	220KV S/S C.B.Ganj	220/132	2x200
				132/33	2x63
8	TC	Behraich	220KV S/S Behraich	220/132	1x100+2x160
				132/33	2x40
9	TC	Gonda	220KV S/S Gonda	220/132	2x200
				132/33	3x40
10	TC	Hardoi	220KV S/S Hardoi	220/132	2x160
				132/33	2x63
11	TC	Lakhimpur	220KV S/S Nighasan	220/132	2x100
				132/33	1x40+1x20

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 (मो.ज. सिंह)
 कनिष्ठ अभियंता
 राज्य विद्युत निगम (विद्युत एवं वन विभाग)
 जयपुर, राजस्थान

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
	TC	Lucknow	220KV S/S Lucknow(Awas Vikas, Sultanpur Road)(LV side)	220/33	1x50
12	TC	Lucknow	220KV S/S Lucknow(BKT)	220/33	2x50
13	TC	Lucknow	220KV S/S Lucknow(Chinhat)	220/132	2x200
				132/33	2x53
14	TC	Lucknow	220KV S/S Lucknow(CG City)	220/33	3x50
15	TC	Lucknow	220KV S/S Lucknow(Gomti Nagar)	220/33	4x50
16	TC	Lucknow	220KV S/S Lucknow(Hardoi Road)	220/132	2x200
				132/33	2x53
17	TC	Lucknow	220KV S/S Lucknow(Kanpur Road)	220/33	3x50
18	TC	Lucknow	220KV S/S Lucknow(Kursi Road)	220/132	1x200+1x160+1x100
				132/33	2x53
19	TC	Lucknow	220KV S/S Lucknow(Sarajini Nagar)	220/132	3x200
				132/33	2x100
	TC	Pilibhit	220KV S/S Amariya(LV side)		
				132/33	1x40
20	TC	Pilibhit	220KV S/S Pilibhit	220/132	1x160+1x100
				132/33	1x20
21	TC	Raibareilly	220KV S/S Bachrawan	220/132	2x160
				132/33	2x40
22	TC	Shahjahanpur	220KV S/S Shahjahanpur	220/132	2x160+1x200
				132/33	1x53+2x40
23	TC	Sitapur	220KV S/S Sitapur	220/132	1x200+1x160+1x100
				132/33	1x53+2x40
24	TC	Sultanpur	220KV S/S Sultanpur	220/132	1x200+2x160
				132/33	2x53+1x40
25	TC	Unnao	220KV S/S Dahi Chauki	220/33	2x50

Account

(Signature)
 (प्रमाणित)
 राज्य विद्युत निगम
 उत्तर प्रदेश (विद्युत व मंत्रालय)
 लखनऊ

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
26	TNE	Azamgarh	220KV S/S Azamgarh	220/132 132/33	1x200+2x160 1x63+2x40
27	TNE	Azamgarh	220KV S/S Azamgarh-II	220/132 132/33	2x160 2x40
28	TNE	Ballia	220KV S/S Rasra	220/132	2x160
29	TNE	Basti	220KV S/S Basti	220/132 132/33	2x200 3x63
30	TNE	Deoria	220KV S/S Deoria	220/132	1x100+2x160
	TNE	Ghazipur	220KV S/S Bhadaura i (LV side)	132/33	2x40
31	TNE	Ghazipur	220KV S/S Ghazipur	220/132	2x160
32	TNE	Gorakhpur	220KV S/S Motiram Adda, Gorakhpur II	220/132 132/33	3x160 1x20
33	TNE	Gorakhpur	220KV S/S Gorakhpur(Barahuwa)	220/132 132/33	2x160+1x100+ 1x200 2x33
34	TNE	Gorakhpur	220KV S/S Gola	220/132 132/33	2x160 2x40
35	TNE	Jaunpur	220KV S/S Jaunpur	220/132 132/33	3x160 1x20
36	TNE	Kushinagar	220KV S/S Hala	220/132 132/33	1x160+2x100 2x40
37	TNE	Sidharthnagar	220KV S/S Bansi	220/132	2x160
38	TSE	Prayagraj	220KV S/S Prayagraj(Cantt.)	220/132 132/33	2x200 4x40
39	TSE	Prayagraj	220KV S/S Prayagraj(Rewa Road)	220/132 132/33 132/25	2x200+1x160 3x40 2x12.5
40	TSE	Prayagraj	220KV S/S Jhusi	220/132 132/33	2x200 2x63
41	TSE	Prayagraj	220KV S/S Phulpur	220/132 132/33	2x160 2x40

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 (मनोज सिंह)
 सी.डी.ओ. प्रयागराज
 सचिव, विद्युत विभाग एवं सी.डी.ओ.
 सारन/प्रयागराज

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
42	TSE	Chandauli	220KV S/S Sahupuri	220/132 132/33	2x200+1x160 2x40+1x20
43	TSE	Fatehpur	220KV S/S Fatehpur	220/132 132/33	2x200 2x63
	TSE	Fatehpur	220KV S/S Malwan(LV Side)	220/132 132/33	1x40
44	TSE	Kaushambi	220KV S/S Sirathu	220/132	2x160
45	TSE	Mirzapur	220KV S/S Mirzapur	220/132 132/33	2x160 2x20
46	TSE	Pratapgarh	220KV S/S Pratapgarh	220/132	2x100
47	TSE	Sonebhadra	220KV S/S Robertsganj	220/132	1x160
48	TSE	Varanasi	220KV S/S Bhalupur (GIS)	220/33	2x50
49	TSE	Varanasi	220KV S/S Gazokhar	220/132 132/33	2x160 1x63+1x40
50	TSE	Varanasi	220KV S/S Harahua	220/33	2x50
51	TSE	Varanasi	220KV S/S Raja Ka Talab	220/132 132/33	1x160 1x40
52	TSC	Banda	220KV S/S Banda	220/132 132/33	2x200 3x40
53	TSC	Chitrakoot	220KV S/S Pahari	220/132 132/33	2x100 2x40
54	TSC	Etawah	220KV S/S Bharthana	220/132 132/33	2x160+1x100 2x40
55	TSC	Etawah	220KV S/S Sefai New	220/132 132/33	2x160 2x63
56	TSC	Farrukhabad	220KV S/S Nihkarai	220/132 132/33	1x160+2x100 2x63
57	TSC	Jalaun	220KV S/S Orai	220/132 132/33	2x160 2x40
	TSC	Jhansi	220KV S/S Babina(LV side)	132/33	1x40
58	TSC	Jhansi	220KV S/S Jhansi	220/132 132/33	2x100 2x40

(सहायक निदेशक)
 विद्युत विभाग
 उत्तर प्रदेश विद्युत निगम (उ.प्र. वि. नि.)
 लखनऊ

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
59	TSC	Kannauj	220KV S/S Chibramau	220/132 132/33	2x160 2x03
60	TSC	Kanpur(N)	220KV S/S Sarh	220/132 132/33	2x160 2x40
61	TSC	Kanpur(N)	220KV S/S Kanpur South	220/33	3x00
62	TSC	Kanpur(N)	220KV S/S Naribasta(Kanpur)	220/132 132/33	2x160 2x03+1x40
63	TSC	Lalitpur	220KV S/S Lalitpur	220/132 132/33	1x160+1x100 2x20
64	TSC	Mahoba	220KV S/S Mahoba	220/132	1x160+1x100
65	TSW	Agra	220KV S/S Bah,Agra	220/132 132/33	2x160 1x40+1x20
66	TSW	Agra	220KV S/S Shani Shahad Road,Agra	220/132 132/33	2x160 2x03
67	TSW	Agra	220KV S/S Sikandra,Agra	220/132 220/33 132/33	2x160+1x100 2x00 2x03
68	TSW	Aligarh	220KV S/S Atrauli	220/132 132/33	2x160 2x03
69	TSW	Aligarh	220KV S/S Boner	220/132	1x160+1x100
70	TSW	Aligarh	220KV S/S Khair	220/132 132/33	2x160 1x03+2x40
71	TSW	Etah	220KV S/S Etah	220/132 132/33	2x160 2x03+1x40
72	TSW	Firozahad	220KV S/S Firozahad	220/132 132/33	1x160+1x150+ 1x100 3x03
73	TSW	Firozabad	220KV S/S Sirsaganj	220/132 132/33	2x100 2x40
74	TSW	Hathiras	220KV S/S Hathiras(Maetai)	220/132 132/33	2x200 2x40
75	TSW	Hathiras	220KV S/S Sikandra Rao	220/132	2x160
76	TSW	Kashganj	220KV S/S Kashganj	220/132 132/33	1x160 1x40

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 (मन्मथ सिंह)
 सहायक अभियन्ता
 संचालन विभाग (विद्युत एवं पतनिक)
 एन.ए.सी.ए.ए.ए.ए.ए.

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
77	TSW	Kanpur(D)	220KV S/S Rania	220/132 132/33	3x100 2x40
78	TSW	Kanpur(D)	220KV S/S Sikandara	220/132 132/33	1x160+1x100 2x20+1x40
79	TSW	Kanpur(N)	220KV S/S Bithoor	220/132 132/33	2x160 2x40
80	TSW	Kanpur(N)	220KV S/S Panki(Kanpur)	220/132 220/33 132/33	3x160 1x60 3x40
81	TSW	Kanpur(N)	220KV S/S Phoolbagh	220/33	1x60
82	TSW	Kanpur(N)	220KV S/S R.P.H.	220/33	3x60
83	TSW	Mainpuri	220KV S/S Mainpuri	220/132 132/33	2x160+1x100 2x63
84	TSW	Melhiura	220KV S/S Chhata	220/132 132/33	2x160 2x40
85	TSW	Mathura	220KV S/S Gokul(Mathura)	220/132 132/33	2x160 2x63
86	TSW	Mathura	220KV S/S Manth	220/132 132/33	2x160 2x40
87	TSW	Mathura	220KV S/S Vrindawan	220/132 132/33	1x160 2x40
88	TW	Amroha	220KV S/S Amroha	220/132 132/33	2x160 2x40
89	TW	Amroha	220KV S/S Gajraula	220/132 132/33	2x160 2x63+1x40
90	TW	Baghpat	220KV S/S Baghpat	220/132	1x160+1x100
91	TW	Baghpat	220KV S/S Baraut	220/132 132/33	2x200+1x160 2x63+1x40
92	TW	Baghpat	220KV S/S Nirpura	220/132	1x160
93	TW	Bijnore	220KV S/S Nehtaur	220/132 132/33	2x160+1x100 2x63
94	TW	Bulandshahr	220KV S/S Debal	220/132 132/33	2x100 2x40
95	TW	Bulandshahr	220KV S/S Jahangirahad	220/132	1x160+1x150

(मोहन सिंह)
 सहायक निदेशक (विद्युत एवं वाणिज्य)
 उपभोक्ता विभाग

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
				132/33	2x40
96	TW	Bulandshahr	220KV S/S Khurja	220/132 132/33	2x200 2x53+1x40
97	TW	Bulandshahr	220KV S/S Sikandrahad	220/132 220/33 132/33	2x100+1x160 1x50 2x33+1x40
98	TW	Bulandshahr	220KV S/S Rukhi	220/132 220/33	1x160 1x50
99	TW	Gautam Budh Nagar	220KV S/S Dadri	220/132 132/33	1x160+1x100 3x33
100	TW	Gautam Budh Nagar	220KV S/S Botanical Garden, Sector-38A, Noida	220/33	1x50
101	TW	Gautam Budh Nagar	220KV S/S Noida, Sector-129	220/132 132/33	3x160 2x100+1x33
102	TW	Gautam Budh Nagar	220KV S/S Noida, Sector-20	220/132 132/33	3x160 4x33
103	TW	Gautam Budh Nagar	220KV S/S Noida, Sector-62	220/132 220/33 132/33	2x160 2x50 1x33
104	TW	Gautam Budh Nagar	220KV S/S RC Green	220/132 220/33 132/33	2x160 2x50 4x33
105	TW	Ghaziabad	220KV S/S Faridnagar	220/132 220/33	1x160+1x100 2x50
106	TW	Ghaziabad	220KV S/S Loni	220/132 132/33	1x200+1x150 2x33
107	TW	Ghaziabad	220KV S/S Morti	220/132 220/33	2x160 2x50
108	TW	Ghaziabad	220KV S/S Madhuban Bapudham	220/132 220/33	1x100+1x160 2x30
109	TW	Ghaziabad	220KV S/S Mandola Vihar	220/33	3x50
110	TW	Ghaziabad	220KV S/S Muradnagar	220/132	2x200+1x160

(सचिव सिंह)
 निदेशक (विद्युत) (उ.प्र. विद्युत नि.सं.)
 उत्तर प्रदेश विद्युत नि.सं. (उ.प्र. वि.सं.)
 लखनऊ-200001

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
111	TW	Ghaziabad	220KV S/S Pratap Vihar	132/33 220/132 220/33	1x63+1x40 1x160+1x100 1x60
112	TW	Ghaziabad	220KV S/S Sahibabad	220/132 132/33 132/11	2x200 3x63 1x20
113	TW	Hapur	220KV S/S Simbhanli	220/132 132/33	2x200 2x63+1x40
114	TW	Hapur	220KV S/S Hapur(Hybrid)	220/132 220/33	2x160 3x60
115	TW	Meerut	220KV S/S Charla(Sardhana)	220/132	2x160+1x100
116	TW	Meerut	220KV S/S Meerut(Modipuram)	132/33 220/132	2x63+40 2x200
117	TW	Meerut	220KV S/S Partapur (Jaynti Vihar)	132/33 220/132	2x63+1x40 3x160 2x40
118	TW	Meerut	220KV S/S Shatabdi Nagar	220/132 132/33	1x200+2x160 3x63
119	TW	Moradabad	220KV S/S Moradabad(Majhola)	220/132 132/33	1x200+2x160 2x63+2x40
120	TW	Muzaffarnagar	220KV S/S Badhaikalan	220/132 132/33	1x160 1x40
121	TW	Muzaffarnagar	220KV S/S Jansain	220/132 132/33	1x160+1x100 2x63
122	TW	Muzaffarnagar	220KV S/S Nara(Muzaffarnagar)	220/132 132/33 132/11	1x200+1x160 2x63+1x40 1x20
123	TW	Rampur	220KV S/S Rampur	220/132 132/33	1x160+2x100 2x40
124	TW	Saharanpur	220KV S/S Behat	220/132 132/33	1x160+1x100 1x63+1x40
125	TW	Saharanpur	220KV S/S Nanauta	220/132 220/33	2x200 1x60

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 मनीष सिंह
 जिला अभियंता
 सऊद विभाग (विद्युत एवं कोचिंग)
 जयपुरा/काठलिया

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
126	TW	Saharanpur	220KV S/S Saharanpur	132/33 220/132 132/33	2x53 2x200 2x53+2x40
127	TW	Saharanpur	220KV S/S Sarsawa	220/132 132/33	2x160 2x40
128	TW	Sambhal	220KV S/S Chandausi	220/132 132/33	2x160 2x40
129	TW	Sambhal	220KV S/S Sambhal	220/132 132/33	1x160+2x100 2x40
130	TW	Shamli	220KV S/S Shamli	220/132 220/33 132/33	2x200+1x100 1x60 2x53+1x40
132KV					
1	TC	Amethi	132KV S/S Gauriganj	132/33	2x53
2	TC	Amethi	132KV S/S HAL Korwa	132/11	3x10
3	TC	Amethi	132KV S/S Jagdishpur	132/33	2x40
4	TC	Amethi	132KV S/S Musafirkhana	132/33	2x40
5	TC	Amethi	132KV S/S Salun	132/33	2x40
6	TC	Amethi	132KV S/S Titoi	132/33	1x40
7	TC	Ambedkar Nagar	132KV S/S Aatapur	132/33	2x20
8	TC	Ambedkar Nagar	132KV S/S Akbarpur	132/33	2x53
9	TC	Ambedkar Nagar	132KV S/S Jatalpur	132/33	2x40
10	TC	Ambedkar Nagar	132KV S/S Tanda	132/33	2x53
11	TC	Ayodhya	132KV S/S Bikapur	132/33	2x20+1x40
12	TC	Ayodhya	132KV S/S Faizabad(Darshan Nagar)	132/33	1x53+2x40
13	TC	Ayodhya	132KV S/S Milkipur	132/33	2x40
14	TC	Ayodhya	132KV S/S Rudauli	132/33	1x40
15	TC	Badaun	132KV S/S Badaun	132/33	2x53+1x40
16	TC	Badaun	132KV S/S Bilsa	132/33	1x40+1x20
17	TC	Badaun	132KV S/S Bisauli	132/33	2x53

(मोहन सिंह)
 ज्येष्ठ अभियंता
 सहाय विभाग (विद्युत एवं संचालन)
 उत्तर प्रदेश विद्युत बोर्ड

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
18	TC	Baraun	132KV S/S Sahaswan	132/33	2x20
19	TC	Badaun	132KV S/S Ujhani	132/33	2x40
20	TC	Badaun	132KV S/S Usawan	132/33	2x40
21	TC	Bairampur	132KV S/S Bairampur	132/33	1x63+1x40
22	TC	Bairampur	132KV S/S Tulsipur	132/33	2x40
23	TC	Bairampur	132KV S/S Utraula	132/33	2x40+1x20
24	TC	Barabanki	132KV S/S Barabanki	132/33	2x63
25	TC	Barabanki	132KV S/S Haidengarh	132/33	1x40+1x20
26	TC	Barabanki	132KV S/S Nindura	132/33	2x20
27	TC	Barabanki	132KV S/S Ram Sanahi Ghat	132/33	2x40
28	TC	Bareilly	132KV S/S Aonla	132/33	1x63+1x40
29	TC	Bareilly	132KV S/S Bareilly II	132/33	2x40
30	TC	Bareilly	132KV S/S Bareilly(Dohna)	132/33	2x40+1x63
31	TC	Bareilly	132KV S/S Bareilly(Town)	132/33	2x63+1x40
32	TC	Bareilly	132KV S/S Faridpur	132/33	2x40
33	TC	Bareilly	132KV S/S MeerGANJ	132/33	1x40
34	TC	Bareilly	132KV S/S Nawabganj, Bareilly	132/33	2x40
35	TC	Bareilly	132KV S/S Richa	132/33	2x40
36	TC	Behraich	132KV S/S Begampur	132/33	2x40
37	TC	Behraich	132KV S/S Behraich	132/33	1x63+2x40
38	TC	Behraich	132KV S/S Kaisarganj	132/33	1x40
39	TC	Behraich	132KV S/S Nanpara	132/33	3x40
40	TC	Behraich	132KV S/S Payagpur	132/33	2x40
41	TC	Gonda	132KV S/S Colonelganj	132/33	2x40
42	TC	Gonda	132KV S/S Itiathok	132/33	1x40
43	TC	Gonda	132KV S/S Mankapur	132/33	2x40

A. Singh

(मोहज सिंह)
 राज्य विद्युत निगम
 उत्तर प्रदेश (विद्युत एवं पब्लिक)
 कामगारों का संघ

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
44	TC	Gonda	132KV S/S Nahahganj	132/33	2x40
45	TC	Hardoi	132KV S/S Asha	132/33	1x40+1x20
46	TC	Hardoi	132KV S/S Baghauri	132/33	2x20
47	TC	Hardoi	132KV S/S Bharawan	132/33	2x40
48	TC	Hardoi	132KV S/S Sahabad	132/33	2x40
49	TC	Hardoi	132KV S/S Sandila	132/33	2x40
50	TC	Hardoi	132KV S/S Shrimau	132/33	2x20
51	TC	Lakhimpur	132KV S/S Dhaurhara	132/33	1x40+1x20
52	TC	Lakhimpur	132KV S/S Gola	132/33	1x40+1x63
53	TC	Lakhimpur	132KV S/S Lakhimpur(Kheri)	132/33	2x63
54	TC	Lakhimpur	132KV S/S Mohammad	132/33	1x40+1x20
55	TC	Lakhimpur	132KV S/S Oel	132/33	1x40
56	TC	Lakhimpur	132KV S/S Pallia	132/33	2x40
57	TC	Lucknow	132KV S/S Lucknow(Awas Vikas, Sullampur Road)	132/33	2x40
58	TC	Lucknow	132KV S/S Lucknow(Gornli Nagar)	132/33	3x40
59	TC	Lucknow	132KV S/S Lucknow (Hanuman Setu)	132/33	2x63
60	TC	Lucknow	132KV S/S Lucknow(Indira Nagar)	132/33	2x40
61	TC	Lucknow	132KV S/S Lucknow(Khurram Nagar)	132/33	1x63+2x40
62	TC	Lucknow	132KV S/S Lucknow(Martinpurwa)	132/33	3x63
63	TC	Lucknow	132KV S/S Lucknow(Mohaan Road)	132/33	3x40
64	TC	Lucknow	132KV S/S Lucknow(Mohanlalganj)	132/33	1x40

(सहायक निदेशक)

 (विद्युत विभाग)

 (लखनऊ)

 (विद्युत निदेशक)

 (विद्युत विभाग)

 (लखनऊ)

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
65	TC	Lucknow	132KV S/S Lucknow(Neehu Park) (Mehtab Bagh)	132/33	3x63
66	TC	Lucknow	132KV S/S Lucknow(NKN)	132/33	1x63+2x40
67	TC	Lucknow	132KV S/S Lucknow(Rahimabad)	132/33	2x40
68	TC	Lucknow	132KV S/S Lucknow(Sahara City)	132/33	2x40
69	TC	Lucknow	132KV S/S Lucknow(SGPGI)	132/33 132/11	3x63 2x20
70	TC	Lucknow	132KV S/S Lucknow(TRT)	132/33	3x63
71	TC	Pilibhit	132KV S/S Bisalpur	132/33	2x20+1x63
72	TC	Pilibhit	132KV S/S Pilibhit	132/33	2x63
73	TC	Pilibhit	132KV S/S Pooranpur	132/33	2x40
74	TC	Raibareilly	132KV S/S Bachhrawan	132/33	2x40
75	TC	Raibareilly	132KV S/S Dalmau	132/33	2x40
76	TC	Raibareilly	132KV S/S Raibareli(Amawan)	132/33	2x63
77	TC	Raibareilly	132KV S/S Raibareli(Tripata)	132/33	2x63
78	TC	Raibareilly	132KV S/S Sareni	132/33	2x40
79	TC	Shahjahanpur	132KV S/S Banda, Shahjahanpur	132/33	2x20+1x40
80	TC	Shahjahanpur	132KV S/S Jalalabad	132/33	2x40
81	TC	Shahjahanpur	132KV S/S Powayan	132/33	3x40
82	TC	Shahjahanpur	132KV S/S Shahjahanpur	132/33	2x40+1x20
83	TC	Shahjahanpur	132KV S/S Tilhar	132/33	2x40
84	TC	Shravasti	132KV S/S Bhinga	132/33	2x40
85	TC	Sitapur	132KV S/S Biswan	132/33	2x20
86	TC	Sitapur	132KV S/S Laharpur	132/33	1x20+1x40

(नाम लिखें)
 जिला अधिकारी
 ऊपर विभाग (विद्युत एवं पानी)
 2000-2001 का आँकड़ा

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
87	TC	Sitapur	132KV S/S Mishrikh	132/33	2x40
88	TC	Sitapur	132KV S/S Mahamudahad	132/33	1x40+1x20
89	TC	Sitapur	132KV S/S Nari	132/33	2x40+1x20
90	TC	Sitapur	132KV S/S Sidhauri	132/33	2x40+1x20
91	TC	Sultanpur	132KV S/S Goshalsingpur	132/33	2x40
92	TC	Sultanpur	132KV S/S Kadipur	132/33	2x40
93	TC	Sultanpur	132KV S/S Lambhua	132/33	2x40
94	TC	Unnao	132KV S/S Bangermou	132/33	1x40+2x20
95	TC	Unnao	132KV S/S Bighapur	132/33	1x40+1x20
96	TC	Unnao	132KV S/S Chakalwanshi	132/33	2x40
97	TC	Unnao	132KV S/S Hassanganj	132/33	2x40
98	TC	Unnao	132KV S/S Maurawan	132/33	2x40
99	TC	Unnao	132KV S/S Unnao(Kundan Road)	132/33	2x63
100	TC	Unnao	132KV S/S Unnao(Sonik)	132/33	3x40
101	TNE	Azamgarh	132KV S/S Atraulia	132/33	2x20
102	TNE	Azamgarh	132KV S/S Bindwal Jainajpur	132/33	1x40
103	TNE	Azamgarh	132KV S/S Sidhari, Azamgarh	132/33	2x63
104	TNE	Azamgarh	132KV S/S Koilsa	132/33	2x40+1x20
105	TNE	Azamgarh	132KV S/S Lafganj(Azamgarh)	132/33	2x63
106	TNE	Azamgarh	132KV S/S Mehnagar	132/33	1x40+1x20
107	TNE	Azamgarh	132KV S/S Muhaakpur	132/33	2x20
108	TNE	Azamgarh	132KV S/S Phoolpur	132/33	2x63
109	TNE	Azamgarh	132KV S/S Rani Ki Sarai	132/33	2x20
110	TNE	Ballia	132KV S/S Bailia	132/33	2x63
111	TNE	Ballia	132KV S/S Bansdih	132/33	1x40

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 मुख्य अधिकारी
 विद्युत वितरण विभाग
 उत्तर प्रदेश विद्युत निगम (विद्युत वितरण एवं मरम्मत)
 रायबरेली, उत्तर प्रदेश

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
112	TNE	Ballia	132KV S/S Chitbragaon	132/33	2x20
113	TNE	Ballia	132KV S/S Dighar	132/33	2x40
114	TNE	Ballia	132KV S/S Rasra	132/33	2x40
115	TNE	Ballia	132KV S/S Sikanderpur	132/33	1x33+1x40
116	TNE	Basti	132KV S/S Hamaiya	132/33	1x33+1x40
117	TNE	Basti	132KV S/S Kalwari	132/33	2x20
118	TNE	Deoria	132KV S/S Deoria	132/33	1x33+2x40
119	TNE	Deoria	132KV S/S Purnachapur	132/33	2x20
120	TNE	Deoria	132KV S/S Rudrapur	132/33	1x40+1x20
121	TNE	Deoria	132KV S/S Salempur	132/33	1x33+1x40
122	TNE	Ghazipur	132KV S/S Ghazipur	132/33	2x33
123	TNE	Ghazipur	132KV S/S Kasimabad	132/33	2x20
124	TNE	Ghazipur	132KV S/S Kundesar	132/33	2x40
125	TNE	Ghazipur	132KV S/S Saidpur	132/33 132/11	2x33 2x20
126	TNE	Ghazipur	132KV S/S Sadat	132/33	2x40
127	TNE	Ghazipur	132KV S/S Zamania	132/33	1x33+1x40
128	TNE	Gorakhpur	132KV S/S Barhaiganj	132/33	1x40+1x20
129	TNE	Gorakhpur	132KV S/S Bhalhat	132/33	2x40
130	TNE	Gorakhpur	132KV S/S Gida	132/33	1x40+1x20
131	TNE	Gorakhpur	132KV S/S Gorakhpur(FCI)	132/33	2x33+1x40
132	TNE	Gorakhpur	132KV S/S Gorakhpur(Mohhaddipur-I)	132/33	3x40
133	TNE	Gorakhpur	132KV S/S Gorakhpur(Mohhaddipur-II)	132/33	2x40
134	TNE	Gorakhpur	132KV S/S Kauriam	132/33	1x33+1x40
135	TNE	Gorakhpur	132KV S/S Shatrughanpur	132/33	2x40
136	TNE	Jaunpur	132KV S/S Badlapur	132/33	1x40+1x20

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 (महेश सिंह)
 जल संवर्धन अभियन्ता
 राबल विभाग (विशेषज्ञ एवं कर्मचारी)
 जल संवर्धन विभाग, राबल

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
137	TNE	Jaunpur	132KV S/S Jaunpur	132/33	2x63
138	TNE	Jaunpur	132KV S/S Kerakat	132/33	1x40+1x20
139	TNE	Jaunpur	132KV S/S Machhalishahr	132/33	2x40
140	TNE	Jaunpur	132KV S/S Mariyahun	132/33	1x40+1x20
141	TNE	Jaunpur	132KV S/S Mugrabarishahpur	132/33	2x20
142	TNE	Jaunpur	132KV S/S Shahganj	132/33	1x63+1x40
143	TNE	Jaunpur	132KV S/S Siddiquepur	132/33	2x20
144	TNE	Kushinagar	132KV S/S Kasia	132/33	2x63+1x40
145	TNE	Kushinagar	132KV S/S Laxnipur	132/33	2x40
146	TNE	Kushinagar	132KV S/S Raja Pakad	132/33	2x40
147	TNE	Maharajganj	132KV S/S Anandnagar	132/33	1x63+1x40
148	TNE	Maharajganj	132KV S/S Maharajganj	132/33	1x63+1x40
149	TNE	Maharajganj	132KV S/S Nautanwa	132/33	2x40
150	TNE	Mau	132KV S/S Bada Gaon	132/33	1x40
151	TNE	Mau	132KV S/S Dohrighat	132/33	1x63+1x40
152	TNE	Mau	132KV S/S Haldharpur	132/33	1x40+1x20
153	TNE	Mau	132KV S/S Katghara Mehloo	132/33	2x20
154	TNE	Mau	132KV S/S Mau(New)	132/33	2x63
155	TNE	Mau	132KV S/S Mau(Old)	132/33	2x63
156	TNE	Mau	132KV S/S Mohammdabad	132/33	1x63+1x40
157	TNE	Mau	132KV S/S Semri Jamalpur	132/33	1x63+1x40
158	TNE	Sant Kabeer Nagar	132KV S/S Khalifabad	132/33	2x40
159	TNE	Sant Kabeer Nagar	132KV S/S Mehawal	132/33	2x20+1x40
160	TNE	Sant Kabeer Nagar	132KV S/S Nathnagar	132/33	2x20
161	TNE	Sidharthnagar	132KV S/S Bansi	132/33	2x40+1x20

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 अधिकारी
 सचिव, विद्युत विभाग एवं कोष
 राधेराज, राधेराज

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
162	TNE	Sidharthinagar	132KV S/S Dumariaganj	132/33	2x40
163	TNE	Sidharthinagar	132KV S/S Itwa	132/33	2x20
164	TNE	Sidharthinagar	132KV S/S Naugarh	132/33	3x40
165	TSE	Prayagraj	132KV S/S Prayagraj(Minto Pk.)	132/33	1x63+3x40
166	TSE	Prayagraj	132KV S/S Prayagraj(Naini)	132/33	3x40
				132/11	1x20
167	TSE	Prayagraj	132KV S/S Gyanpur	132/11	2x20
168	TSE	Prayagraj	132KV S/S Handia	132/33	2x40
169	TSE	Prayagraj	132KV S/S Jari	132/33	2x40
170	TSE	Prayagraj	132KV S/S Karchana	132/33	1x40+1x20
171	TSE	Prayagraj	132KV S/S Kaurihar	132/33	2x40
172	TSE	Prayagraj	132KV S/S Koran	132/33	2x20
173	TSE	Prayagraj	132KV S/S Meja Road	132/33	1x63+1x40
174	TSE	Prayagraj	132KV S/S Old Power House, Prayagraj (GIS)	132/33	2x63
175	TSE	Prayagraj	132KV S/S Saidabad	132/33	2x20
176	TSE	Prayagraj	132KV S/S Salaya Khurd	132/33	2x40
177	TSE	Prayagraj	132KV S/S Saraon	132/33	2x40
178	TSE	Prayagraj	132KV S/S Shankargarh	132/33	2x40
179	TSE	Prayagraj	132KV S/S Teliaganj	132/33	2x63
180	TSE	Prayagraj	132KV S/S Yamuna Pump Canal	132/33	2x20
181	TSE	Bhadohi(S.R.Nagar)	132KV S/S Aurai	132/33	2x40
182	TSE	Bhadohi(S.R.Nagar)	132KV S/S Bhadohi	132/33	2x63
183	TSE	Bhadohi(S.R.Nagar)	132KV S/S Chauri	132/33	2x20

(नाम लिखें)
 अधिकारी
 राज्य विद्युत निगम (राज्य विद्युत निगम)
 Lucknow, U.P.

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
184	TSE	Bhadohi(S.R.Nagar)	132KV S/S Gopiganj	132/33	2x40+1x20
185	TSE	Chandauli	132KV S/S Chakia	132/33	2x20
186	TSE	Chandauli	132KV S/S Chandauli	132/33	1x33+1x40
187	TSE	Chandauli	132KV S/S Dhanapur	132/33	1x40+1x20
188	TSE	Chandauli	132KV S/S Mugaisarai	132/33	2x40
189	TSE	Fatehpur	132KV S/S Bindaki	132/33	2x40
190	TSE	Fatehpur	132KV S/S Hussainganj	132/33	2x40
191	TSE	Fatehpur	132KV S/S Jahanabad	132/33	2x40
192	TSE	Fatehpur	132KV S/S Khaga	132/33	2x33
193	TSE	Fatehpur	132KV S/S Matwan	132/33 132/25	3x40 1x20+1x12.5
194	TSE	Kaushambi	132KV S/S Bharwari	132/33	1x40+1x20
195	TSE	Kaushambi	132KV S/S Manauri	132/33	2x33
196	TSE	Kaushambi	132KV S/S Manjhanpur	132/33	2x40
197	TSE	Kaushambi	132KV S/S Sarai Akil	132/33	2x40
198	TSE	Kaushambi	132KV S/S Sirathu	132/33 132/25	1x33+1x40 1x20+1x12.5
199	TSE	Mirzapur	132KV S/S Ahraura	132/33	2x20
200	TSE	Mirzapur	132KV S/S Chunar	132/33 132/25	1x33+1x40 2x12.5
201	TSE	Mirzapur	132KV S/S Gurudev Nagar	132/33	1x40+1x20
202	TSE	Mirzapur	132KV S/S Jigna	132/33 132/25	2x40 2x12.5
203	TSE	Mirzapur	132KV S/S Kachhawa	132/33	2x40
204	TSE	Mirzapur	132KV S/S Kazarahat	132/33	1x20
205	TSE	Mirzapur	132KV S/S Lalganj, Mirzapur	132/33	2x20
206	TSE	Mirzapur	132KV S/S Mirzapur	132/33	2x33
207	TSE	Mirzapur	132KV S/S Narainpur	132/11	2x20

(समज सिंह)
 अधिकारी
 सहाय निरीक्षण (निरीक्षण एवं दफिनात)
 उत्तर प्रदेश विद्युत बोर्ड

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
208	TSE	Pratapgarh	132KV S/S Garwara	132/33	1x40+1x20
209	TSE	Pratapgarh	132KV S/S Kunda	132/33	2x63
210	TSE	Pratapgarh	132KV S/S Lalganj(Pratapgarh)	132/33	2x40
211	TSE	Pratapgarh	132KV S/S Raniganj	132/33	2x40
212	TSE	Pratapgarh	132KV S/S Patti	132/33	2x40
213	TSE	Pratapgarh	132KV S/S Pratapgarh	132/33	2x63
214	TSE	Sonebhadra	132KV S/S Bina	132/33	3x20
215	TSE	Sonebhadra	132KV S/S Dela	132/33	2x40
216	TSE	Sonebhadra	132KV S/S Pasahi	132/33	2x40
217	TSE	Sonebhadra	132KV S/S Robertsganj	132/33	1x63+1x40
218	TSE	Varanasi	132KV S/S B.H.U., Varanasi	132/33	1x40
219	TSE	Varanasi	132KV S/S Chhapur	132/33	1x40
220	TSE	Varanasi	132KV S/S DLW, Varanasi	132/33	1x40
221	TSE	Varanasi	132KV S/S Kaithi	132/33	2x40
222	TSE	Varanasi	132KV S/S Kursato	132/33	2x40
223	TSE	Varanasi	132KV S/S Raja Ka Talab	132/33	2x63
224	TSE	Varanasi	132KV S/S Varanasi Cantt.	132/33	2x63+1x40
225	TSE	Varanasi	132KV S/S Varanasi(Manduadih)	132/33 132/11	4x40 1x20
226	TSE	Varanasi	132KV S/S Varanasi(Sarnath)	132/33	1x100+1x63+1x40
227	TSC	Auraiya	132KV S/S Auraya	132/33	2x40
228	TSC	Auraiya	132KV S/S Dhiapur	132/33	2x40
229	TSC	Banda	132KV S/S Agasi P.C.	132/33	2x40
230	TSC	Banda	132KV S/S Atarra	132/33	1x40+1x20
231	TSC	Banda	132KV S/S Banda	132/33	3x63

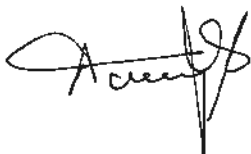
S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
232	TSC	Banda	132KV S/S Pailani	132/33	1x40
233	TSC	Chitrakoot	132KV S/S Mau, Chitrakoot	132/33	2x40
234	TSC	Chitrakoot	132KV S/S Karvi	132/33	1x63+1x40
235	TSC	Chitrakoot	132KV S/S Rajapur	132/33	1x40
236	TSC	Etawah	132KV S/S Bidhuna	132/33	1x40+1x20
237	TSC	Etawah	132KV S/S Chakarnagar	132/33	2x40
238	TSC	Etawah	132KV S/S Jaswantnagar	132/33	2x40
239	TSC	Etawah	132KV S/S Kunera,Etawah	132/33	2x63
240	TSC	Etawah	132KV S/S Takha	132/33	1x40+1x20
241	TSC	Farrukhabad	132KV S/S Fatehgarh(Farrukhabad)	132/33	2x63
242	TSC	Farrukhabad	132KV S/S Kayamganj	132/33	2x40+1x20
243	TSC	Hamirpur	132KV S/S Barwa Sumerpur	132/33	2x63
244	TSC	Hamirpur	132KV S/S Hamirpur	132/33	1x40+1x20
245	TSC	Hamirpur	132KV S/S Rath	132/33	1x63+1x40
246	TSC	Hamirpur	132KV S/S Sarila	132/33	2x40
247	TSC	Jalaun	132KV S/S Jalaun	132/33	2x40
248	TSC	Jalaun	132KV S/S Kalpi	132/33	1x40+1x20
249	TSC	Jalaun	132KV S/S Konch	132/33	1x40+1x20
250	TSC	Jalaun	132KV S/S Orai	132/33	1x63+2x40
251	TSC	Jhansi	132KV S/S Gursain	132/33	2x40
252	TSC	Jhansi	132KV S/S Jhansi(Hasari)	132/33 132/66	2x63+1x40 2x20
253	TSC	Jhansi	132KV S/S Meuranipur	132/33	2x40
254	TSC	Jhansi	132KV S/S Moth	132/33	2x40
255	TSC	Kannauj	132KV S/S Kannauj	132/33	2x63
256	TSC	Kannauj	132KV S/S Talgram	132/33	2x40

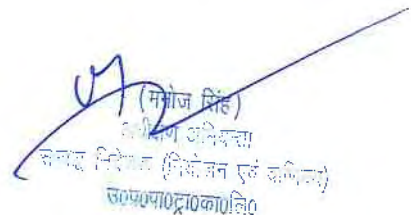
(निदेशक सिंह)
 अध्यक्ष, एन.ए.ए.ए.
 संजय विद्युत निगम (एन.ए.ए.ए.)
 रायबरेली, उत्तर प्रदेश

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
257	TSC	Kanpur(N)	132KV S/S Ghatampur	132/33	2x63
258	TSC	Kanpur(N)	132KV S/S Kanpur(Krishna Nagar)	132/33	3x40+1x63
259	TSC	Kanpur(N)	132KV S/S Merwan Singh Ka Purwa	132/33	2x40
260	TSC	Lalitpur	132KV S/S Lalitpur	132/33 132/66	2x40 1x20
261	TSC	Lalitpur	132KV S/S Mehrauni	132/33	2x20
262	TSC	Mahoba	132KV S/S Kabrai	132/33	1x20
263	TSC	Mahoba	132KV S/S Mahoba	132/33	1x63+1x40
264	TSC	Mahoba	132KV S/S Parwari	132/33	2x20
265	TSW	Agra	132KV S/S Agra(Cantt.)	132/33	2x63
266	TSW	Agra	132KV S/S Agra(Foundari-Nagar)	132/33	1x63+2x40
267	TSW	Agra	132KV S/S Agra(Taj)	132/33	1x63+2x40
268	TSW	Agra	132KV S/S Bah,Agra	132/33	1x63+1x40
269	TSW	Agra	132KV S/S Barhan	132/33	2x63
270	TSW	Agra	132KV S/S Bheemnagari	132/33	2x40
271	TSW	Agra	132KV S/S Bichpuri	132/33	2x40
272	TSW	Agra	132KV S/S Bodla	132/33	2x63+1x40
273	TSW	Agra	132KV S/S Dayalbagh	132/33	1x63+1x40
274	TSW	Agra	132KV S/S Etmadpur	132/33	2x63
275	TSW	Agra	132KV S/S Fatehabad	132/33	2x63
276	TSW	Agra	132KV S/S Fatehpur Sikari	132/33	2x40
277	TSW	Agra	132KV S/S Gwalior Road, Agra	132/33	2x40
278	TSW	Agra	132KV S/S Kirawali	132/33	2x40
279	TSW	Agra	132KV S/S Kheragarh	132/33	2x40
280	TSW	Agra	132KV S/S Pinhat	132/33	1x40+1x20

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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
281	TSW	Agra	132KV S/S Shamshabad	132/33	2x40
282	TSW	Aligarh	132KV S/S Aligarh-1(Sarsaul)	132/33	2x33+1x40
283	TSW	Aligarh	132KV S/S Aligarh-2(Boner)	132/33	3x40
284	TSW	Aligarh	132KV S/S Aligarh-3	132/33	3x40
285	TSW	Aligarh	132KV S/S Aligarh-5	132/33	2x40
286	TSW	Aligarh	132KV S/S Akraabad	132/33	1x20
287	TSW	Aligarh	132KV S/S Anoopshahr Road,Aligarh	132/33	2x40
288	TSW	Aligarh	132KV S/S Gabhana	132/33	2x40
289	TSW	Aligarh	132KV S/S Gangiri	132/33	2x40+1x20
290	TSW	Aligarh	132KV S/S Iglas	132/33	2x40
291	TSW	Aligarh	132KV S/S Jattari	132/33	1x33+1x40
292	TSW	Etah	132KV S/S Aliganj,Etah	132/33	2x40
293	TSW	Etah	132KV S/S Jalesar	132/33	3x40
294	TSW	Etah	132KV S/S Miraichi	132/33	2x40
295	TSW	Etah	132KV S/S Nidhaulikalan	132/33	2x40
296	TSW	Firozabad	132KV S/S Jastrana	132/33	2x40
297	TSW	Firozabad	132KV S/S Narkhi	132/33	2x40
298	TSW	Firozabad	132KV S/S Naseerpur	132/33	2x40
299	TSW	Firozabad	132KV S/S Shikohabad	132/33	1x33+1x40
300	TSW	Firozabad	132KV S/S Tundla	132/33	2x33
301	TSW	Hathras	132KV S/S Bamaoli	132/33	2x20+1x33
302	TSW	Hathras	132KV S/S Hasayan	132/33	2x20+1x40
303	TSW	Hathras	132KV S/S Hathras	132/33	2x40+1x33
304	TSW	Hathras	132KV S/S Sadabad	132/33	2x33
305	TSW	Hathras	132KV S/S Sasni	132/33	2x40




 (महाज सिंह)
 अधिकारी, अभियन्ता
 सतलुज विद्युत निगम (विद्युत वन एवं कर्मियों)
 जयपुर/राजस्थान/राज्य

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
306	TSW	Hathras	132KV S/S Sikandra Rao	132/33	2x40
307	TSW	Kanpur(D)	132KV S/S Jainpur	132/33	1x63+1x40
308	TSW	Kanpur(D)	132KV S/S Pukhrayan	132/33	2x40
309	TSW	Kanpur(D)	132KV S/S Rasoolabad	132/33	2x40
310	TSW	Kanpur(N)	132KV S/S Armapur	132/33	2x20
311	TSW	Kanpur(N)	132KV S/S Bilhaur	132/33	2x40
312	TSW	Kanpur(N)	132KV S/S Daranagar(Ind.Estate)	132/33	2x63+1x40
313	TSW	Kanpur(N)	132KV S/S Jawaharpuram	132/33	2x40
314	TSW	Kanpur(N)	132KV S/S Kanpur(Azadnagar)	132/33	2x63+1x40
315	TSW	Kashganj	132KV S/S Gang Dundwara	132/33	2x40+1x20
316	TSW	Kashganj	132KV S/S Kashganj	132/33	1x63+1x40
317	TSW	Mainpuri	132KV S/S Daunahar	132/33	1x63+1x40
318	TSW	Mainpuri	132KV S/S Kurawali	132/33	2x40
319	TSW	Mainpuri	132KV S/S Kusmara	132/33	2x40
320	TSW	Mainpuri	132KV S/S Sullanganj	132/33	2x20
321	TSW	Mathura	132KV S/S Kosikalan	132/33	2x63
322	TSW	Mathura	132KV S/S Math	132/33	2x40
323	TSW	Mathura	132KV S/S Mathura	132/33	2x63
324	TSW	Mathura	132KV S/S Mathura-2	132/33	2x63
325	TSW	Mathura	132KV S/S Sonkh Road	132/33	2x40
326	TSW	Mathura	132KV S/S Vrindawan	132/33	2x63
327	TW	Amroha	132KV S/S Amroha	132/33	2x40+1x63
328	TW	Amroha	132KV S/S Bachhraun	132/33	1x63+1x40
329	TW	Amroha	132KV S/S Gajraula	132/33	2x40+1x63
330	TW	Amroha	132KV S/S Kothi Khidmatpur	132/33	2x40

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
331	TW	Amruha	132KV S/S Said Nagli	132/33	2x33+1x40
332	TW	Baghpat	132KV S/S Baghpat	132/33	2x33
333	TW	Baghpat	132KV S/S Chhaprauli	132/33	1x33+1x40
334	TW	Baghpat	132KV S/S Harshiya	132/33	2x40
335	TW	Baghpat	132KV S/S Khekra	132/33	2x40
336	TW	Baghpat	132KV S/S Kirthal	132/33	2x40
337	TW	Baghpat	132KV S/S Nirpura	132/33	1x33+1x40
338	TW	Baghpat	132KV S/S Singhaoli	132/33	1x33+1x40
339	TW	Bijnore	132KV S/S Afzalgarh	132/33	3x20
340	TW	Bijnore	132KV S/S Bijnore	132/33	2x40+1x20
341	TW	Bijnore	132KV S/S Chandak	132/33	2x40
342	TW	Bijnore	132KV S/S Chandpur	132/33	2x33+1x33
343	TW	Bijnore	132KV S/S Dhampur	132/33	2x40
344	TW	Bijnore	132KV S/S Jaliipur	132/33	2x40
345	TW	Bijnore	132KV S/S Kiratpur	132/33	1x33+1x40
346	TW	Bijnore	132KV S/S Mouna	132/33	2x40
347	TW	Bijnore	132KV S/S Nagina	132/33	3x40
348	TW	Bijnore	132KV S/S Najibabad	132/33	2x33
349	TW	Bijnore	132KV S/S Sherkot	132/33	2x20
350	TW	Bijnore	132KV S/S Tajpur	132/33	2x40
351	TW	Bulandshahr	132KV S/S Anoopshahar	132/33	2x40
352	TW	Bulandshahr	132KV S/S Bb Nagar	132/33	2x40
353	TW	Bulandshahr	132KV S/S Bheer-II	132/33	2x40
354	TW	Bulandshahr	132KV S/S Bulandshahr(Bheer)	132/33	1x33+1x40+1x20
355	TW	Bulandshahr	132KV S/S Dharmapur	132/33	2x20+1x40
356	TW	Bulandshahr	132KV S/S Gulaoti	132/33	2x40

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S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
357	TW	Bulandshahr	132KV S/S Jahangirahad	132/33 132/11	2x40 1x20
358	TW	Bulandshahr	132KV S/S Jahangirpur	132/33	1x40+1x63
359	TW	Bulandshahr	132KV S/S Khurja-II	132/33	2x40
360	TW	Bulandshahr	132KV S/S Lakhaoti	132/33	1x63+1x40+1x20
361	TW	Bulandshahr	132KV S/S Shikarpur	132/33	2x40
362	TW	Bulandshahr	132KV S/S Siyana	132/33	1x63+1x40
363	TW	Gautam Budh Nagar	132KV S/S Dankaur	132/33	2x40
364	TW	Gautam Budh Nagar	132KV S/S Noida Sector-115	132/33	3x63
365	TW	Gautam Budh Nagar	132KV S/S Noida-II(Bhangel)	132/33	2x63
366	TW	Gautam Budh Nagar	132KV S/S Noida-III(Sector-62)	132/33	3x63
367	TW	Gautam Budh Nagar	132KV S/S Noida-IV(Sector-45)	132/33	2x63
368	TW	Gautam Budh Nagar	132KV S/S Noida-V(Sector-66)	132/33	3x63
369	TW	Gautam Budh Nagar	132KV S/S Surajpur	132/33	2x63+1x40
370	TW	Ghaziabad	132KV S/S Dasna	132/33	1x63+1x40+1x20
371	TW	Ghaziabad	132KV S/S DPH,Ghaziabad	132/33	2x63
372	TW	Ghaziabad	132KV S/S Ghaziabad(Bulandshahr Road),Lalkuan	132/33	1x100+1x40
373	TW	Ghaziabad	132KV S/S Ghaziabad(IA)	132/33	1x63+2x40
374	TW	Ghaziabad	132KV S/S Ghaziabad(Meerut Road),Morta	132/33	2x63+1x40
375	TW	Ghaziabad	132KV S/S Govindpuram	132/33	2x63

(Handwritten Signature)

(मनोज सिंह)
 अधीक्षक अभियन्ता
 सार्वजनिक विद्युत आपूर्ति विभाग
 उत्तर प्रदेश सरकार, लखनऊ

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
376	TW	Ghaziabad	132KV S/S Kanha Upwan	132/33	1x63+1x40
377	TW	Ghaziabad	132KV S/S Modinagar(Modi Steel)	132/33	1x40+1x20
378	TW	Ghaziabad	132KV S/S Modinagar(Niwari Road)	132/33	1x63+1x40+1x20
379	TW	Ghaziabad	132KV S/S Mohannagar	132/33	3x40+1x20
380	TW	Ghaziabad	132KV S/S Pilkuwa	132/33	2x40
381	TW	Ghaziabad	132KV S/S Tila More	132/33	2x63
382	TW	Ghaziabad	132KV S/S UPSIDC, Massuri	132/33	1x63+1x40
383	TW	Ghaziabad	132KV S/S Vaishali	132/33	1x63+2x40
384	TW	Hapur	132KV S/S Garhmukteshwar	132/33	2x40
385	TW	Hapur	132KV S/S Hapur	132/33	3x40
386	TW	Hapur	132KV S/S Hapur II(Babugarh)	132/33	2x63
387	TW	Meerut	132KV S/S Ganga Nagar	132/33	2x63
388	TW	Meerut	132KV S/S Hapur By Pass Road (Vedvyaspuri)	132/33	2x40
389	TW	Meerut	132KV S/S Hapur Road Meerut (Lohia Nagar)	132/33	1x63+1x40
390	TW	Meerut	132KV S/S Kanker Khera	132/33	1x63+1x40
391	TW	Meerut	132KV S/S Kanker Khera-II	132/33	2x40
392	TW	Meerut	132KV S/S Mawana	132/33	2x63
393	TW	Meerut	132KV S/S Mawana Road, Hastinapur	132/33	3x40
394	TW	Meerut	132KV S/S Meerut(Medical College)	132/33	2x40+1x63
395	TW	Meerut	132KV S/S Meerut(Partapur)	132/33	1x63+2x40
396	TW	Meerut	132KV S/S Mundali	132/33	2x40

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 अतिरिक्त अभियन्ता
 संचय विभाग (निर्माण एवं परीक्षण)
 जल संयंत्र, पारास, दिल्ली

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
397	TW	Meerut	132KV S/S Naglikhithor	132/33	1x63+1x40
398	TW	Meerut	132KV S/S Raniraj	132/33	1x40+1x20
399	TW	Meerut	132KV S/S Salava	132/33	2x40
400	TW	Meerut	132KV S/S Sardhana	132/33	1x63+1x40
401	TW	Moradabad	132KV S/S Agwanpur	132/33	2x40
402	TW	Moradabad	132KV S/S Awas Vikas Moradabad	132/33	2x40+1x20
403	TW	Moradabad	132KV S/S Bilari	132/33	2x40+1x20
404	TW	Moradabad	132KV S/S Kundarki	132/33	1x40+2x20
405	TW	Moradabad	132KV S/S Moradabad- II(Kanth Road)	132/33	2x63+1x20
406	TW	Moradabad	132KV S/S Moradabad- III(Gulab Bari)	132/33	1x63+1x40
407	TW	Moradabad	132KV S/S Thakurdwara	132/33	2x40+1x20
408	TW	Muzaffarnagar	132KV S/S Baghra	132/33	2x40
409	TW	Muzaffarnagar	132KV S/S Bhopa	132/33	2x40
410	TW	Muzaffarnagar	132KV S/S Bhopa Road	132/33	2x63
411	TW	Muzaffarnagar	132KV S/S Budhana	132/33	1x63+1x40
412	TW	Muzaffarnagar	132KV S/S Jhirjhana	132/33	2x40
413	TW	Muzaffarnagar	132KV S/S Jolly Road, Muzaffarnagar	132/33	2x63
414	TW	Muzaffarnagar	132KV S/S Kharad	132/33	2x40
415	TW	Muzaffarnagar	132KV S/S Khatauli	132/33	1x63+1x40
416	TW	Muzaffarnagar	132KV S/S Latukheri	132/33	2x63
417	TW	Muzaffarnagar	132KV S/S Pura	132/33	1x63+1x40
418	TW	Muzaffarnagar	132KV S/S Purkazi	132/33	2x40
419	TW	Rampur	132KV S/S Bilaspur	132/33	2x63+1x40
420	TW	Rampur	132KV S/S Lalpur	132/33	2x40
421	TW	Rampur	132KV S/S Rampur	132/33	2x63+1x40

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
422	TW	Rampur	132KV S/S Sahabad,Rampur	132/33	2x20
423	TW	Rampur	132KV S/S Tanda (Rampur)	132/33	2x40+1x20
424	TW	Saharanpur	132KV S/S Ambala Road Saharanpur	132/33	1x63+1x40
425	TW	Saharanpur	132KV S/S Ambala Road Saharanpur-II	132/33	2x40
426	TW	Saharanpur	132KV S/S Chutmaipur	132/33	1x63+1x40
427	TW	Saharanpur	132KV S/S Deoband	132/33	2x63
428	TW	Saharanpur	132KV S/S Gagaltheri	132/33	2x40
429	TW	Saharanpur	132KV S/S Gangoh	132/33	2x63
430	TW	Saharanpur	132KV S/S Kota	132/33	1x63+1x40
431	TW	Saharanpur	132KV S/S Nakur	132/33	2x63
432	TW	Saharanpur	132KV S/S Rampur Maniharan	132/33	2x40
433	TW	Sambhal	132KV S/S Asmoli	132/33	2x40+1x20
434	TW	Sambhal	132KV S/S Babrala(Gunmor)	132/33	2x40+1x20
435	TW	Sambhal	132KV S/S Chandausi	132/33	2x40+1x63
436	TW	Sambhal	132KV S/S Sambhal	132/33	1x63+2x40
437	TW	Shamli	132KV S/S Baunat	132/33	2x40
438	TW	Shamli	132KV S/S Jeeala	132/33	2x40
439	TW	Shamli	132KV S/S Kairana	132/33	1x63
440	TW	Shamli	132KV S/S Kaniyan	132/33	2x40
441	TW	Shamli	132KV S/S Shamli Shyamla	132/33	2x20+1x40
442	TW	Shamli	132KV S/S Thana Bhawan	132/33	1x63+1x40

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 (Official Stamp)
 (Official Title)
 (Official Designation)

S. No.	ZONE	DISTRICT	NAME OF SUB-STATION	VOLTAGE RATIO(KV)	CAPACITY (MVA)
2-S.E.U.P.P.T.C.L.					
<u>765KV</u>					
1	TSW	Mainpuri	765KV S/S Mainpuri	765/400	1x1000
<u>400KV</u>					
1	TSE	Prayagraj	400KV S/S Rewa Road	400/220	2x315
2	TC	Gonda	400KV S/S Gonda	220/132	2x100
3-W.U.P.P.T.C.L.					
<u>765KV</u>					
1	TW	Gautam Budh Nagar	765KV S/S Gr.Noida	765/400	2x1500
2	TW	Hapur	765KV S/S Hapur	400/220	2x315
				765/400	2x1500
				400/220	2x500
<u>400KV</u>					
1	TW	Bulandshahr	400KV S/S Sikandrabad	400/220	2x500
2	TW	Bijnor	400KV S/S Bijnor,Nehtaur	400/220	2x200
3	TW	Ghaziabad	400KV S/S Ataur	400/220	2x500
				220/33	3x30
4	TW	Ghaziabad	400KV S/S Indrapuram	400/220	2x500
				220/33	3x30
5	TW	Ghaziabad	400KV S/S Dasna	400/220	2x315
				220/33	2x100
4-P.G.C. I.L.					
<u>400KV</u>					
1	TSW	Firozabad	400KV S/S Firozabad	400/220	2x500

(संतोष सिंह)
 सहायक निदेशक
 राज्य विद्युत निदेशक एवं वित्तिय
 एवं प्रशासनिक विभाग

Particulars of Primary Lines in service

upto March 2021

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
765KV		
TSE	765KV Anpara C-Anpara D	2.630
TSE	765KV Anpara C-Unnao	410.930
TSW	765KV Lalitpur(TPH)-Fatehabad,Agra Ckt I	336.810
TSW	765KV Lalitpur(TPH)-Fatehabad,Agra Ckt II	335.000
	TOTAL	1085.370
400KV		
TC	400KV Sarojininar, Lucknow-Kursi Road(PGCIL), Lucknow	23.500
TC	400KV Sarojininar, Lucknow-Unnao	39.000
TC	400KV Sultanpur-Tanda, NTPC	103.060
TC	400KV Sultanpur-Kursi Road(PGCIL), Lucknow	163.639
TC	400KV Sultanpur-Obra(Upto Ganga River Xing)	123.300
TC	400KV Bareilly-Unnao DC	542.000
TC	400KV Tanda, NTPC-Azamgarh	153.112
TNE	400KV Gorakhpur-Azamgarh	89.632
TNE	400KV Mau(Kasara)-Azamgarh	48.350
TNE	400KV Anpara-Mau L6	262.267
TNE	400KV Anpara-Obra L2	40.000
TNE	400KV Anpara-Samath L5	158.341
TNE	400KV Anpara-Samath L3	157.653
TNE	400KV Bareilly-Gorakhpur PG	24.690
TNE	400KV Bareilly-Lucknow PG	24.690
TNE	400KV Obra-Sultanpur(Obra-Mirzapur Section)	122.200
TNE	400KV Samath-Azamgarh	101.076
TNE	400KV Tanda-Bareilly DC	87.728
TSE	400KV Anpara B-Anpara D DC	10.000
TSE	400KV LILO of Rewa Road, Prayagraj (Isolux)-Meja line at Masauli	64.674
TSE	400KV Rewa Road, Prayagraj (Isolux)-Banda DC	354.000
TSE	400KV Obra-Panki (LILO of This Line Made at 400KV S/S Rewa Road, Allahabad (SEUPPTCL))	387.395
TSC	400KV Banda-Orai DC	216.600
TSC	400KV Orai-Mainpuri PG DC (LILO of These Lines Made at 765KV S/S Mainpuri(SEUPPTCL))	295.978
TSC	400KV Parichha-Orai DC	222.334
TSW	400KV Agra-Unnao	279.060
TSW	400KV Aligarh-Muradnagar I	177.054
TSW	400KV Aligarh-Sikandrabad (WUPPTCL) DC	190.000
TSW	400KV Fatehabad(765), Agra-Agra	104.000
TSW	400KV Fatehabad(765), Agra-Agra South DC	138.500
TSW	400KV Fatehabad(765), Agra-Manth, Mathura-I	142.000
TSW	400KV Fatehabad(765), Agra-Manth, Mathura-II	150.800
TSW	400KV Manth, Mathura-Muradnagar II	157.800
TSW	400KV LILO of Ist Ckt Of DC Agra-Agra(PG) Line at Fatehabad(765), Agra	72.740
TSW	400KV Panki-Aligarh	264.746
TSW	400KV Panki-Unnao	49.000
TW	400KV Gr.Noida-Gr.Noida(765)(WUPPTCL) DC	91.200
TW	400KV Muradnagar I-Muzaffarnagar (Including LILO Portion) (LILO of This Line Made at 400KV S/S Atour(WUPPTCL))	108.730
TW	400KV Muzaffarnagar-Srinagar	189.000
TW	400KV Muzaffarnagar-Vishnuprayag	280.000
TW	400KV Sector-143-Sector-123, Noida DC (monopole)	39.640
TW	400KV Srinagar-Vishnuprayag	109.000
	TOTAL	6379.489
220KV		

(राज सिंह)
 जिला अधिकारी
 प्रयाग विभाग (विद्युत एवं रेलिंग)
 प्रयाग-221001

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	220KV Bachrawan-Raibareilly(PGCIL)	39.832
TC	220KV Bahraich-Sohawal (400KV PG)	109.200
TC	220KV Bareilly(400KV)-Dohna-I	11.500
TC	220KV Bareilly(400KV)-Dohna-II	9.940
TC	220KV Bareilly(400KV)-Painhit DC	78.816
TC	220KV Bareilly(400KV)-CB Ganj-I	16.272
TC	220KV Bareilly(400KV)-CB Ganj-II	23.045
TC	220KV BKT,Lucknow-Kursi Road,Lucknow(PGCIL)	15.860
TC	220KV CB Ganj-Badaun	52.400
TC	220KV CB Ganj-Dohna	10.316
TC	220KV Chinhaat,Lucknow-Gomti Nagar,Lucknow	14.030
TC	220KV Chinhaat,Lucknow-Kursi Road,Lucknow	12.410
TC	220KV Chinhaat-Kursi Road,Lucknow(PGCIL)	23.260
TC	220KV CG City,Lucknow-Chinhaat,Lucknow(14.94-O/H+1.4-U/G cable)	16.340
TC	220KV Gonda(400)-Bahraich DC	72.787
TC	220KV Gonda-Basti	105.000
TC	220KV Gonda-Gonda(400) Interconnector	13.500
TC	220KV Gonda-Sohawal PGCIL	40.765
TC	220KV Hardoi-Shahjahanpur(400KV PG)	60.000
TC	220KV Kanpur Road, Lucknow-Unnao (O/H+U/G)	46.470
TC	220KV Kursi Road,Lucknow-Hardoi Road,Lucknow	33.000
TC	220KV Kursi Road,Lucknow-Kursi Road,Lucknow (PGCIL) DC	30.440
TC	220KV Raibareilly(PGCIL)-CG City,Lucknow (60.48-O/H+1.4-U/G cable)	81.600
TC	220KV Roza-Badaun DC	192.550
TC	220KV Roza-Dohna	106.065
TC	220KV Roza-Shahjahanpur Ckt.-I	19.571
TC	220KV Roza-Shahjahanpur Ckt.-II	19.291
TC	220KV Sarojinagar-Bachrawan	82.438
TC	220KV Sarojinagar-Dahi Chauki,Unnao	40.000
TC	220KV Sarojinagar-Kanpur Road, Lucknow (U/G)	4.540
TC	220KV Sarojinagar-Graulinagar	45.620
TC	220KV Sarojinagar-Hardoi Road	18.700
TC	220KV Shahjahanpur-Azizpur	28.450
TC	220KV Shahjahanpur-Bareilly(400KV)	90.000
TC	220KV LILO of Shahjahanpur-Bareilly(400KV) line at 220KV Faridpur	8.082
TC	220KV Shahjahanpur-Hardoi	71.850
TC	220KV Shahjahanpur-Nightasan	156.000
TC	220KV Sitapur-Lucknow(BKT)	67.220
TC	220KV Sitapur-Nighazan	109.000
TC	220KV Sitapur-Shahjahanpur	93.852
TC	220KV Sohawal(400KV PG)-Barabanki DC	138.420
TC	220KV Sohawal-Gonda	84.750
TC	220KV Sohawal-Sohawal(400KV PG) DC	47.400
TC	220KV Sohawal(400KV PG)-New Tanda DC	232.000
TC	220KV Sultanpur-Amethi Ckt (LILO of Sultanpur(400)-Sangipur Ckt.-I at Amethi)	18.000
TC	220KV Sultanpur-Sohawal	77.232
TC	220KV Sultanpur-Tanda	69.873
TC	220KV Sultanpur-New Tanda	64.340
TC	220KV Tanda-New Tanda DC	42.082
TC	220KV Tanda-New Tanda	14.000
TC	220KV Unnao-Dahi Chauki,Unnao	0.500
TC	220KV Unchahar- Raibareilly (PG) Ckt-I	40.626
TC	220KV Unchahar- Raibareilly (PG) Ckt-II	40.626
TNE	220KV Azamgarh-Jaunpur	73.120
TNE	220KV Basti-Tanda	51.810
TNE	220KV Basti-Bansi	70.300
TNE	220KV Bansi-Gorakhpur PGCIL	72.260

(मनोज सिंह)
 जिला प्रमुख
 बिहार विद्युत निगम लि. (सी.टी.)
 दरभंगा-७१३००१

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TNE	220KV Ghazipur-Fateha	59.600
TNE	220KV Gola-Gorakhpur(PG)-I	41.000
TNE	220KV Gorakhpur(400)-Deoria	35.653
TNE	220KV Gorakhpur(400KV)-Gorakhpur(Barauha) Interconnector DC	49.700
TNE	220KV Gorakhpur(Barauha)-Gorakhpur PGCIL	9.780
TNE	220KV Gorakhpur(Barauha)-Tanda	78.000
TNE	220KV Harahua-Azamgarh	97.412
TNE	220KV Hata-Deoria DC	78.640
TNE	220KV Muliam Adha-Hata DC	52.602
TNE	220KV Rasra-Deoria	83.400
TNE	220KV Samath-Azamgarh-II	59.850
TNE	220KV Samath-Ghazipur	51.954
TNE	220KV Samath-Sahupuri	19.171
TSE	220KV Fatehpur-Fatehpur(765)(PGCIL)-I	12.300
TSE	220KV Fatehpur-Fatehpur(765)(PGCIL)-II	12.300
TSE	220KV Fatehpur-Uncchaahar DC	112.000
TSE	220KV Jaunpur-Gajokhar	37.053
TSE	220KV Jhusi-Saranagar,Prayagraj(PG)	28.000
TNE	220KV LILO of Ghazipur-Rasra line at 400KV Ballia	26.492
TSE	220KV Mirzapur-Rewa Road,Prayagraj	97.000
TSE	220KV Obra(T)-Mirzapur	127.100
TSE	220KV Obra(T)-Rewa Road,Prayagraj-III	210.000
TSE	220KV Obra(T)-Rewa Road,Prayagraj-I	210.360
TSE	220KV Obra(T)-Sahupuri	97.800
TSE	220KV Obra(T)-Robertsganj	29.200
TSE	220KV Prayagraj, Cantt-Fatehpur	123.900
TSE	220KV Prayagarh-Sultanpur	49.100
TSE	220KV Prayagarh-Phulpur	46.500
TSE	220KV Phulpur-Jhusi	16.700
TSE	220KV Phulpur-Saranagar,Prayagraj (PGCIL)	70.300
TSE	220KV Rewa Road-Prayagraj, Cantt	9.800
TSE	220KV Rewa Road-Pahadi DC	181.840
TSE	220KV Rewa Road-Sirathu	63.769
TSE	220KV Robertsganj-Churk	6.400
TSE	220KV Samath-Harahua	42.870
TSE	220KV Samath(400)-Gajokhar	30.160
TSE	220KV Sahupuri-Bhelupur DC (O/H-9.09, U/G-5.35)	28.830
TSE	220KV Sahupuri-Churk	49.000
TSE	220KV Sahupuri-Pusadi(Karamnasa River Xing Upto T.No.105)	30.635
TSE	220KV Sahupuri-Raja ka Talab	62.260
TSE	220KV Sirathu-Fatehpur	67.827
TSC	220KV Banda-Fatehpur	68.800
TSC	220KV Banda-Pahadi,Chitakoot DC	226.000
TSC	220KV Banda(400)-Banda	26.600
TSC	220KV Banda(400)-Mahoba	58.000
TSC	220KV Bharthana-Safai New	45.000
TSC	220KV Fatehpur PG-Sarh DC	150.436
TSC	220KV Kanpur South-Fatehpur(765)(PGCIL)	67.000
TSC	220KV Jhansi-LalitpurTPH(Bajaj)DC	184.980
TSC	220KV LILO of II-ckt of Jhansi-LalitpurTPH(Bajaj)DC line at Babina	14.540
TSC	220KV Lalitpur-LalitpurTPH(Bajaj) DC	37.244
TSC	220KV Mainpuri-Safai New	40.000
TSC	220KV Nibkarori-Mainpuri, Bhogaon PG DC	70.320
TSC	220KV Naubasta-Bhauti PG	14.000
TSC	220KV Naubasta-Fatehpur(765)(PGCIL)	83.000
TSC	220KV Orai(400)-Orai	12.560
TSC	220KV Orai(400)-Sikandra	87.764
TSC	220KV Orai-Bah	241.500
TSC	220KV Orai-Parichha	110.000
TSC	220KV Orai-Parichha DC	206.000

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ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSC	220KV Parulha-Bharthana	178.000
TSC	220KV Parulha-Jhansi DC	28.400
TSC	220KV Parulha-Mahoba	144.700
TSC	220KV Panki (220KV)-Chhibramau	107.440
TSC	220KV Panki-Kanpur South	28.000
TSW	220KV Agra(400KV)-Gokul	38.500
TSW	220KV Agra(400KV)-Hafiras(Mental)	37.180
TSW	220KV Agra(400KV)-Shamshahad Road	36.700
TSW	220KV Agra-Agra(400KV) DC	20.000
TSW	220KV Aligarh(400)-Alailli DC	78.000
TSW	220KV Aligarh(400)-Bonar	33.100
TSW	220KV Aligarh(400)-Khair	59.020
TSW	220KV Aligarh(400)-Sikandrarao DC	35.152
TSW	220KV Atranji-NAPP	40.000
TSW	220KV Chhata-Vrindawan	35.000
TSW	220KV Etah-Mainpuri (PGCIL)	48.000
TSW	220KV Firozabad-Bhogaon Mainpuri(PGCIL)	76.639
TSW	220KV Firozabad-Agra(400)(PGCIL)	59.950
TSW	220KV Harduaganj B-Atrauli	19.000
TSW	220KV Harduaganj B-Elah	78.500
TSW	220KV Harduaganj B-Khurja DC	66.000
TSW	220KV Harduaganj B-Sikandrarao	48.200
TSW	220KV Harduaganj-Bonar	23.560
TSW	220KV Harduaganj-Jahangirabad	98.000
TSW	220KV Hafiras-Khair	62.050
TSW	220KV Keshganj-Jawaharpur TPS	83.712
TSW	220KV Rania-Bhauti(PGCIL)	18.361
TSW	220KV Mainpuri-Jawaharpur TPS	49.887
TSW	220KV Mandi(400)-Chhata DC Line	69.100
TSW	220KV Mandi(400)-Mandi(220)	2.000
TSW	220KV Mandi(400)-Gokul	60.000
TSW	220KV Mandi(400)-Vrindawan	44.000
TSW	220KV Mandi(220)-Hafiras	81.600
TSW	220KV Mainpuri-Bhauti (PGCIL)	155.800
TSW	220KV Mainpuri-Bah	93.500
TSW	220KV Mainpuri-Chhibramau	55.100
TSW	220KV Mainpuri-Sirsaganj	41.300
TSW	220KV Mainpuri-Mainpuri (PGCIL)	25.430
TSW	220KV Sikandrarao-Keshganj	60.955
TSW	220KV Panki-R.P.H.	12.745
TSW	220KV Panki-Bithoor	12.301
TSW	220KV Panki-Rania	25.308
TSW	220KV Phoolbagh-Unnao DC	58.968
TSW	220KV Shamshahad Road-Agra(400)(PGCIL)	2.800
TSW	220KV Sikandrarao-Bhauti PG	50.598
TSW	220KV Sirsaganj-Mainpuri (PG)	57.030
TSW	220KV Unnao-Bithoor	34.406
TSW	220KV Unnao-R.P.H.	38.084
TW	220KV Amroha-Nelaur	60.459
TW	220KV Baghpat-Baghpat (400)(PGCIL) DC	30.178
TW	220KV Baraut-Baghpat (400)(PGCIL) DC	12.000
TW	220KV Baraut-Muradnagar II	41.438
TW	220KV Baraut-Shanli	39.752
TW	220KV BTPS-Botanical Garden, Sec-38A Noida	11.780
TW	220KV Botanical Garden, Sec-38A Noida-Noida, Sector 20	4.096
TW	220KV Charla-Matore(PGCIL)	11.200
TW	220KV Chandausi-Badaun	67.014
TW	220KV Dehat-NAPP	21.618
TW	220KV Faridnagar-Modipuram	39.180
TW	220KV Gajaula-Matore(PGCIL)	87.020

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 मन्मथ सिंह
 सहायक निदेशक (निर्माण एवं मरिचिन)
 उत्तर प्रदेश विद्युत निगम

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	220KV Gajanjala-Sambhal	42.530
TW	220KV Greater Noida-Gharbara-JPSK	17.000
TW	220KV Greater Noida-Noida, Sector-129	22.640
TW	220KV Greater Noida-Noida, Sector-20 -I	29.916
TW	220KV Greater Noida-Noida, Sector-20 -II	29.916
TW	220KV Greater Noida-R.C.Green-I	7.000
TW	220KV Greater Noida-RC Green-II	6.620
TW	220KV Hapur(765)(WUPPTCL)-Faridnagar	11.290
TW	220KV Hapur-Hapur(765)(WUPPTCL)	7.610
TW	220KV Hapur(765)(WUPPTCL)-Shahbadnagar	24.332
TW	220KV Hapur(220)-Simbhaoli	29.590
TW	220KV Jansath-Nara	27.406
TW	220KV Khara-Belait	30.290
TW	220KV Khara-Mohanpurgada, Saharanpur(400)(PGCIL)	63.160
TW	220KV Khodri-Saharanpur	93.049
TW	220KV Khodri-Sarasawa	83.330
TW	220KV Khurja-Dadri	51.435
TW	220KV Khurja-Dehai	40.029
TW	220KV Khurja-NAPP	61.047
TW	220KV Khurja-Jahangirabad	24.532
TW	220KV Khurja-Sikanderabad	45.410
TW	220KV Loni-Ator (400)(WUPPTCL)	21.520
TW	220KV LILO of Baraut-Shamli line at Nirpura	26.108
TW	220KV Mandola Vihar-Ator(400)(WUPPTCL)	17.060
TW	220KV Mandola vihar-Baghat PGCIL	34.150
TW	220KV Modipuram-Mafore(PGCIL) Ckt. I	6.620
TW	220KV Modipuram-Mafore(PGCIL) Ckt. II	3.500
TW	220KV Modipuram-Muzaffarnagar	44.563
TW	220KV Moradabad-Rampur	40.433
TW	220KV Moradabad-Anroha	57.529
TW	220KV Moradabad-Sambhal	24.020
TW	220KV Morli-Ator (400)(WUPPTCL) DC	12.126
TW	220KV Muradnagar-Dadri	35.050
TW	220KV Muradnagar(400) I-Faridnagar	30.060
TW	220KV Muradnagar Muradnagar(400) I	8.830
TW	220KV Muradnagar Muradnagar(400) II	3.540
TW	220KV Muradnagar -Sikanderabad	55.650
TW	220KV Muradnagar(220)-Ator (400)(WUPPTCL)	14.080
TW	220KV Muradnagar(400)-Pratap Vihar	21.750
TW	220KV Muradnagar(400) II-Ator	43.844
TW	220KV LILO of Muradnagar(400) II-Ator line at 220KV Madhuan Bapudham	24.000
TW	220KV Muradnagar(400) II-Loni	23.750
TW	220KV Muradnagar(400)-Salibabad	27.000
TW	220KV Muzaffarnagar(400)-Nanauta	53.180
TW	220KV LILO of Muzaffarnagar(400)-Nanauta line at Badhaikalan	9.940
TW	220KV Muzaffarnagar(400)-Shamli	55.758
TW	220KV Muzaffarnagar-Charla	44.318
TW	220KV Muzaffarnagar(400KV)-Jansath	24.506
TW	220KV Muzaffarnagar(400KV)-Nara	11.700
TW	220KV Nanauta-Mohanpurgada, Saharanpur(400)(PGCIL)	23.922
TW	220KV Nanauta-Shamli	42.600
TW	220KV Nara-Mafore(PGCIL)	32.140
TW	220KV Nara-Rookeea	58.000
TW	220KV Nehaur-Mafore(PGCIL)	74.770
TW	220KV Partapur (Jagrli Vihar)-Mafore(PGCIL)	27.730
TW	220KV Partapur (Jagrli Vihar)-Hapur (765) DC	52.614
TW	220KV Pratap Vihar-Salibabad	12.750
TW	220KV Rampur-C.B. Ganj	53.000
TW	220KV Rukhi-Jahangirabad	36.402

(मनोज सिंह)
 जिला व जलियत
 कानपुर विभाग (विद्युत एवं व.वि.)
 उत्तर प्रदेश सरकार

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	220KV Rukhi-Harduaganj	81.962
TW	220KV Sector-148,Noida (400)-Noida,Sector-129	10.500
TW	220KV Sector-148,Noida (400)-RC Green	14.620
TW	220KV Sector-62,Noida-Gazipur	2.000
TW	220KV Sector-62,Noida-Indrapuram(400)(WUPPTCL)	3.520
TW	220KV Sector 20,Noida -Gazipur	3.508
TW	220KV Saharanpur-Behat	35.032
TW	220KV Saharanpur-Mohanpurgada,Saharanpur(400)(PGCIL)	9.230
TW	220KV saharanpur-sarsawa	14.487
TW	220KV Sahibabad-Gazipur	4.600
TW	220KV Sahibabad-Indrapuram(400)(WUPPTCL)	5.720
TW	220KV Sambhal-Chandausi	51.680
TW	220KV Sambhal-NAPP	64.010
TW	220KV Sarsawa-Mohanpurgada(400)(PGCIL) DC	21.940
TW	220KV Shamli-Baghat PGCIL	45.056
TW	220KV Shamli-Mohanpurgada(400)(PGCIL)	63.760
TW	220KV Shatabdinagar-Matore(PGCIL)	33.593
TW	220KV Shatabdinagar-Modipuram	28.387
TW	220KV Sikandrabad(400)-Rukhi DC	116.500
TW	220KV Sikandrabad-Sikandrabad(400)(WUPPTCL) DC	50.360
TW	220KV Simbhaoli-Hapur(765)(WUPPTCL)-I	35.300
TW	220KV Simbhaoli-Hapur(765)(WUPPTCL)-II	39.209
TW	220KV Simbhaoli-Matore(PGCIL)	51.428
TW	220KV Simbhaoli-NAPP	83.906
TW	220KV T-off at 220KV Sector-62,Noida(Gr.Noida-Noida,Sector-20 Ckt. II)	7.543
	TOTAL	13433.277
<u>132KV</u>		
TC	132KV Akbarpur-Akbarpur Chini Mill	18.000
TC	132KV Akbarpur-Tanda	17.000
TC	132KV Amawan-Bachhuawan	27.480
TC	132KV Amawan-Rachareli (Tripura)-I	6.500
TC	132KV Amawan-Rachareli (Tripura)-II	3.500
TC	132KV Amawan-Salon DC	78.170
TC	132KV Amariya-Ridhha DC	46.530
TC	132KV Amethi-Gauriganj DC	41.140
TC	132KV Amethi-Jagdishpur	45.000
TC	132KV Amethi-Musafirkhana-I	43.744
TC	132KV Amethi-Musafirkhana-II, III	90.000
TC	132KV Aonia-Bisauli	27.932
TC	132KV Aonia-IFFCO DC	17.340
TC	132KV Asha-Sandila	59.000
TC	132KV Ataulia-Azlapur	8.740
TC	132KV Azizpur-Shrimau DC	75.626
TC	132KV Bachhuawan-Bachhuawan (220) Inter-connector DC	29.800
TC	132KV Bachhuawan-Bachhuawan Rail Coach Factory	38.420
TC	132KV Bachhuawan-Harchandpur TSS	16.522
TC	132KV Bachhuawan-Reliance Cement Factory Bachhuawan	5.990
TC	132KV Bachhuawan-RINL line	38.270
TC	132KV Bachhuawan(220)-Sareni DC	128.960
TC	132KV Badaun-Badaun TSS	21.490
TC	132KV Badaun-Bilsi	14.279
TC	132KV Badaun-Bisauli (New)	37.400
TC	132KV Badaun-Ujhani	16.240
TC	132KV Badaun-Ussawan	35.110
TC	132KV Balrampur-Balrampur Sugar Mill	1.500
TC	132KV Balrampur-Bhinga	46.700
TC	132KV Balrampur-Bhinga-II	2.399
TC	132KV LILO of Balrampur-Bhinga line at 220KV Balrampur	6.998
TC	132KV Balrampur-Utaula	18.000

(मनोज सिंह)
 जल संयंत्र अधिकारी
 राजस्थान विद्युत निगम (विद्युत एवं इंधन)
 जयपुर-302002

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	132KV Bangarmau-Chakrawansi	39.000
TC	132KV Barabanki(220)-Haidergarh DC	59.200
TC	132KV LILO of 1st CKT. Of Barabanki(220)-Haidergarh DC line at 132KV Mohanfatganj	40.460
TC	132KV Barabanki(220)-Barabanki	19.031
TC	132KV Barabanki(220)-Ram Sanahi Ghat	35.819
TC	132KV Bareilly II-Bicajpur	33.500
TC	132KV Bareilly II-Shahjahanpur(220)	74.330
TC	132KV Bareilly II-Ramtiya Railway Line	15.967
TC	132KV Baghauli-Mallawan (220) DC	40.336
TC	132KV Baghauli-Sahabad	61.000
TC	132KV Behraich-Chilwaria Sugar Mill	14.500
TC	132KV Behraich-Nanpara	35.500
TC	132KV Behraich(220)-Behraich-I	10.500
TC	132KV Behraich(220)-Behraich-II	34.600
TC	132KV Behraich(220)-Begampur	22.000
TC	132KV Behraich(220)-Khatanganj DC	71.030
TC	132KV Behraich(220)-Nanpara	40.450
TC	132KV Behraich(220)-Parle G Sugar Mill	23.000
TC	132KV Behraich(220)-Payagour	31.750
TC	132KV Bighapur-Maurawan	34.090
TC	132KV Bighapur-Sareni	38.390
TC	132KV Bisauli-Chandausi (New)	23.720
TC	132KV Bisauli-Yadu Sugar Mill	8.000
TC	132KV Bikapur-Darshannagar	27.204
TC	132KV CB Ganj-Aurila DC	54.960
TC	132KV CB Ganj-Dohna DC	19.548
TC	132KV CB Ganj-Meerganj(J.K.Sugar Mill)	21.790
TC	132KV Chinhat-Barabanki	19.055
TC	132KV Chinhat-Goudanagar	27.600
TC	132KV Chinhat-Indiranagar, Lucknow	5.400
TC	132KV Chinhat-Martinpurwa	8.000
TC	132KV Chinhat-NKN	24.800
TC	132KV Chinhat-TELCO	2.310
TC	132KV Chakrawansi-Hatanganj	38.660
TC	132KV Darshannagar-K.M.Sugar Mill	15.070
TC	132KV Dhaurhara-Nanpara	61.000
TC	132KV Dhaurhara-Gobind Sugar Mill	22.900
TC	132KV Dohna(220)-Nawalganj, Bareilly	16.900
TC	132KV Dohna-Bareilly II	16.040
TC	132KV Dohna-Bareilly Town	24.180
TC	132KV Dohna-Pilibhit DC	94.340
TC	132KV Dohna-Richa	35.461
TC	132KV Dohna-Bhojipura Railway TSS	2.700
TC	132KV Faridpur-Dwarikesh Sugar Mill	15.652
TC	132KV Faridpur-Shahjahanpur	62.540
TC	132KV Faridpur(220)-Bicajpur	31.778
TC	132KV Gauriganj-Amawan	46.500
TC	132KV Gauriganj-Tikaria(ACC)(Deposit)	3.200
TC	132KV Gauriganj-Gauriganj TSS line	12.000
TC	132KV Gauriganj-HAL Korwa	10.370
TC	132KV Gonda-Bandda,Shahjahanpur	48.430
TC	132KV Gonda(400)-Colonelganj DC	63.092
TC	132KV Gonda-Bajaj Energy Kundarkhi DC	39.900
TC	132KV Gonda-Balrampur	41.670
TC	132KV LILO of Gonda-Balrampur line at Itiathok	4.142
TC	132KV Gonda-Pyagpur	42.850
TC	132KV Gonda-Bharwanahak Rly.	15.500
TC	132KV Gonda-Nababganj, Gonda	48.000
TC	132KV Gonda-Mankapur	31.270

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(मोहोर सहित)
 अधिकारी की शक्ति
 राज्य विद्युत नियंत्रण एवं परिषद
 नया दिल्ली

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	132KV Gonda(400)(SEUPPTCL)-Mankapur	34.000
TC	132KV Hardoi Road-Hanuman Setu (U/G)	11.500
TC	132KV Hardoi Road-Mehlab Bagh,Neebu Park DC (U/G)	15.200
TC	132KV Hardoi Road-NKN	11.650
TC	132KV Hardoi Road-Sahara City Homes	5.900
TC	132KV Hardoi Road-TRT DC	13.600
TC	132KV Hardoi-DSCL ,Loni Sugar Mill	37.690
TC	132KV Hardoi-DSCL Sugar Mill,Haryawa	20.490
TC	132KV Hardoi-Kaurha Railway TSS	18.000
TC	132KV Hardoi-Baghauli	25.000
TC	132KV Hardoi-Asha	18.970
TC	132KV Haidergarh-Haidergarh Sugar Mill	16.320
TC	132KV Jagdishpur-Anawan	36.630
TC	132KV LILO Jagdishpur-Anawan line at Tiloi	15.672
TC	132KV Jagdishpur-Haidergarh	28.826
TC	132KV Jagdishpur-Indo Gulf(Deposit)	2.187
TC	132KV Jagdishpur-Sindurwa Railway TSS	12.440
TC	132KV Jagdishpur- Musafirkhana	42.450
TC	132KV Kadipur-Goshaising Pur	18.745
TC	132KV Kadipur-Jetalpur	46.400
TC	132KV Kadipur-Lambhata	40.250
TC	132KV Kadipur-Shahganj	37.370
TC	132KV Kursi Road, Lucknow-Indiranagar-I	5.300
TC	132KV Kursi Road, Lucknow-Indiranagar-II	4.850
TC	132KV Kursi Road, Lucknow-Khurananagar, Lucknow DC	25.000
TC	132KV Kursi Road, Lucknow-Nindura DC	52.700
TC	132KV Khurananagar-Indiranagar, Lucknow	17.650
TC	132KV Lakhimpur-Awadh Sugar Mill	26.019
TC	132KV Lakhimpur-Gularia Sugar Mill	37.500
TC	132KV Lakhimpur-Khambhera Bajaj Hindustan Sugar	14.600
TC	132KV Lakhimpur-Laharpur	32.230
TC	132KV LILO of Lakhimpur-Laharpur line at OEL	13.940
TC	132KV LILO of Chandausi(220)-Behjoi Line at Sahaswan	39.000
TC	132KV SGPGI -Martimpurwa	17.200
TC	132KV LILO of SGPGI -Martimpurwa line at Awas Vikas, Sultanpur Road	0.100
TC	132KV Sitapur-Neri	40.500
TC	132KV LILO of Sitapur-Neri Line at Mishrikh	52.490
TC	132KV Dohna(220)-Pilibhit-II	50.000
TC	132KV LILO of Dohna-Pilibhit line at Nawabganj	3.400
TC	132KV Bareilly Town-Faridpur	17.130
TC	132KV LILO of Bareilly Town-Faridpur line at 220KV Faridpur	2.716
TC	132KV Jehla-Rahimabad DC	65.000
TC	132KV LILO of 1st CKT. Of Rahimabad-Jehla DC line at 132KV Bharawan	34.432
TC	132KV Sandila-Bangarmau	32.000
TC	132KV LILO of Sandila-Bangarmau line at 220KV Mallawan	27.120
TC	132KV LILO of Bangarmau-Mallawan(220) line at Solar NTPC,Bilhaur	66.314
TC	132KV LILO of C.B. Ganj -Bilespur line at Meeraganj	1.394
TC	132KV Mankapur-Bajaj Hindustan Sugar Mill	18.000
TC	132KV Mankapur-Mankapur Chini Mill	10.500
TC	132KV Mehtab Bagh,Neebu Park-Hanuman Setu (U/G)	5.600
TC	132KV Mohammadi-DSCL,Ghaghara Sugar Mill	18.935
TC	132KV Mohammadi-Kumbhi Sugar Mill	16.060
TC	132KV Nanpara-Begampur	18.000
TC	132KV Nanpara-Bhirga	50.460
TC	132KV Nawabganj, Bareilly-Bambhera Bajaj Energy	49.300
TC	132KV Nababganj, Gonda-Darsanagar	22.500
TC	132KV Nababganj, Gonda-Kabra Railway TSS	16.551

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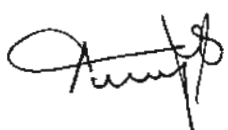
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 (मनोज सिंह)
 ज्येष्ठ अभियंता
 कानून विभाग (विद्युत एवं पोलिटर)
 राज्य विद्युत बोर्ड

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TC	132KV New Tanda(220)-Aafapur	37.400
TC	132KV New Tanda(220)-Jalalpur	18.170
TC	132KV New Tanda(220)-Tanda DC	25.080
TC	132KV Nighasan-Dhaurhara	37.400
TC	132KV Nighasan-Gola	81.108
TC	132KV Nighasan-Nighasan Bajaj Energy DC	90.200
TC	132KV Nighasan-Lakhimpur	55.000
TC	132KV Nighasan-Pallia	34.000
TC	132KV Nindura-BKT Railway TSS	24.390
TC	132KV NKN-Khurramnagar	7.900
TC	132KV Pallia-Bajaj Hindustan Sugar Mill	1.500
TC	132KV Pilibhit-Badapur	46.503
TC	132KV Pilibhit-L.H.Sugar Mill	9.380
TC	132KV Pilibhit-Pooranpur	40.000
TC	132KV Pilibhit-Bajaj Hindustan Sugar Mill	16.570
TC	132KV Pilibhit-Barkhera Bajaj Energy	17.000
TC	132KV Powayan-Bandda,Shahjahanpur	28.454
TC	132KV Pooranpur-Pooranpur TSS	6.900
TC	132KV Powayan-Maqsoodapur Bajaj Energy	24.000
TC	132KV Raela-eli(Tripura)-Dalmau	28.546
TC	132KV Ram Sanahi Ghat-Budwal TSS Line (O/H+U/G)	44.170
TC	132KV Ram Sanahi Ghat-Rozgaon Chini Mill	15.500
TC	132KV Richa-Kesar Sugar Mill	11.415
TC	132KV Rudauli-Ram Sanahi Ghat	35.734
TC	132KV Sahabad-Srimau	17.890
TC	132KV Sandita-Rahimabad	16.920
TC	132KV Sandita-Umartali Railway TSS	4.000
TC	132KV Sareni-Dainau	23.000
TC	132KV Sarojininagar-Rahimabad	45.120
TC	132KV Sarojininagar-SGPGI-I Ckt.	15.000
TC	132KV Sarojininagar-SGPGI-II DC	56.000
TC	132KV Sarojininagar-TRT DC	34.600
TC	132KV Sarojininagar-Unnao(K.Road)	48.000
TC	132KV SGPGI-Gondinagar	16.700
TC	132KV Shahjahanpur(220)-Shahjahanpur(132)interconnector I	7.500
TC	132KV Shahjahanpur(220)-Shahjahanpur(132)interconnector II	3.580
TC	132KV Shahjahanpur-Dalmia Chini Mill	16.000
TC	132KV Shahjahanpur-Gola	67.000
TC	132KV LILO of Shahjahanpur-Gola line at 220KV Gola	11.834
TC	132KV Shahjahanpur-Maqsoodapur Bajaj Energy-I	49.770
TC	132KV Shahjahanpur(220)-Maqsoodapur Bajaj Sugar Mill	44.600
TC	132KV Shahjahanpur-Powayan	21.000
TC	132KV Shahjahanpur-Roza(Railway) Line	9.000
TC	132KV Shahjahanpur-Sahabad	39.380
TC	132KV Shahjahanpur-Jalalabad-I	35.000
TC	132KV Shahjahanpur-KRIBHCO-Jalalabad-II	34.260
TC	132KV Shahjahanpur-Tilhar	22.000
TC	132KV Shahjahanpur-Neri	53.140
TC	132KV Sidhauri-Mahamudabad	32.230
TC	132KV Sidhauri-Ramgarh Sugar Mill	21.880
TC	132KV Sidhauri-Sahara City Homes	47.000
TC	132KV Sitapur -Eiswan	31.000
TC	132KV Sitapur -Sidhauri	35.800
TC	132KV Sitapur-Laharpur	29.000
TC	132KV Sitapur-Lakhimpur	47.200
TC	132KV Sitapur-Ramnagar Sugar Mill	16.900
TC	132KV SGPGI-Utalla Railway TSS(UrG-4.3, O/H-1.53)	6.190
TC	132KV Sohawal-Darshanagar	34.200
TC	132KV Sohawal-Milkpur	33.110
TC	132KV Sohawal- Rudauli	42.414

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 राजेश सिंह
 जिला अभियंता
 तमसर्ग विभाग (निर्माण एवं वितरण)
 एन.ए.टी.ए. कार्यालय

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TNE	132KV FCI-Bhathat DC (U/G) DC	3.000
TNE	132KV FCI-I-FCI-II	0.150
TNE	132KV FCI-Maharajganj	45.220
TNE	132KV LILO of FCI-Maharajganj line at 220KV Maharajganj	23.400
TNE	132KV Ghazipur(220KV)-Ghazipur I	6.950
TNE	132KV Ghazipur(220KV)-Ghazipur II	6.050
TNE	132KV Ghazipur(220KV)-Ghazipur TSS	30.820
TNE	132KV Ghazipur(220KV)-Saidpur	31.500
TNE	132KV Ghazipur-Kundesar	28.500
TNE	132KV Ghazipur-Kasimabad	36.310
TNE	132KV Ghazipur-Sukhtesar Agro	1.725
TNE	132KV Ghazipur-Zamania	25.132
TNE	132KV Ghazipur-Zamania Railway Traction(Deposit) DC	70.744
TNE	132KV Gorakhpur II-Mohaddipur II	20.400
TNE	132KV Gorakhpur II-Shahughanpur	10.400
TNE	132KV Gorakhpur(Barauha)-Anandnagar	48.150
TNE	132KV LILO of Gorakhpur(Barauha)-Anandnagar line at Campierganj	1.200
TNE	132KV Gorakhpur(Barauha)-Barhatganj	51.000
TNE	132KV Gorakhpur(Barauha)-FCI DC	21.000
TNE	132KV Gorakhpur(Barauha)-GIDA	14.900
TNE	132KV Gorakhpur(Barauha)-Kaurinam	30.100
TNE	132KV Gorakhpur(Barauha)-Mohaddipur	16.400
TNE	132KV Gorakhpur(220) II-Gkp(FCI)	39.500
TNE	132KV Gorakhpur(220) II-Kesha	44.000
TNE	132KV Gola(220)-Kaurinam	17.000
TNE	132KV Gola(220)-Dohrihat	40.000
TNE	132KV Harraiya-Darshan Nagar	28.500
TNE	132KV Heta-Kasia DC line	50.740
TNE	132KV Heta-Laxmipur DC line	67.430
TNE	132KV Heta-Pipraich Sugar Mill	14.800
TNE	132KV Ibrahimpetli (PG)-Bansdih	69.540
TNE	132KV Ibrahimpetli (PG)-Sikanderpur	42.600
TNE	132KV Jaunpur(220KV)-Badlapur	27.490
TNE	132KV Jaunpur(220KV)-Jaunpur(132KV)	10.200
TNE	132KV Jaunpur(220KV)-Kerakat	26.710
TNE	132KV Jaunpur(220KV)-Machhalishahr	29.750
TNE	132KV Jaunpur(220KV)-Mariyahu	22.080
TNE	132KV Jaunpur(220KV)-Siddiquepur	13.750
TNE	132KV Khera(400KV Mau)-Mau(New) DC	29.000
TNE	132KV Khera(400KV Mau)-Haldharpur	10.000
TNE	132KV Khera(400KV Mau)-Kathghar Mehila	22.652
TNE	132KV Khera(400KV Mau)-Mau(Old)	23.000
TNE	132KV Khera(400KV Mau)-Ballia	57.550
TNE	132KV Khera(400KV Mau)-Senri Jamalpur-I	10.000
TNE	132KV Khera(400KV Mau)-Senri Jamalpur-II	7.130
TNE	132KV Khera(400KV Mau)-Rusia	28.400
TNE	132KV Khera-New India Sugar Mill	23.670
TNE	132KV Kasia-Raja Pakar	26.600
TNE	132KV Khalilabad-Gida	19.600
TNE	132KV Koilka-Atraulia	16.170
TNE	132KV Kasimabad-Mau New	37.170
TNE	132KV Kundesar-Kasimabad	27.847
TNE	132KV Maharajganj(220)-Laxmipur	15.260
TNE	132KV Mau(New)-Pipraich Rly TSS	13.920
TNE	132KV Mau(Old)-Barhatganj	40.000
TNE	132KV Mau(Old)-Mau(New)	7.000
TNE	132KV Mau(Old)-Mohammadabad	22.920
TNE	132KV LILO of Mau(Old)-Mohammadabad line at Bada Gaon	5.640
TNE	132KV Mau(Old)-Rusia	32.110



(मिनाज सिंह)
 सहायक अभियंता
 बिहार विद्युत नियंत्रण बोर्ड
 काठमांडू, नेपाल

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TNE	132KV Mehnagar Laiganj	26.327
TNE	132KV Mohaddipur-Gorakhpur Railway TSS	0.600
TNE	132KV Mohaddipur-Mohaddipur II	0.300
TNE	132KV Mohammdabad- Sathiyson	12.120
TNE	132KV Nalinagar-Munderwa Sugar Mill	23.000
TNE	132KV Nalinagar-Khalilabad	22.020
TNE	132KV Phoolpur(220KV)-Mugrahahshahapur	33.200
TNE	132KV Raja Pakar-Talaysigan Rly TSS	16.800
TNE	132KV Rani Ki Sarai-Mehnagar	31.132
TNE	132KV Rasra(220KV)-Haldharpur	20.200
TNE	132KV Rasra-Sikanderpur	22.920
TNE	132KV Rasra(220KV)-Chitlaggaon	27.850
TNE	132KV Salempur-Pumachhapar	18.390
TNE	132KV Samath(400)-Aurihar TSS	25.545
TNE	132KV Samath(400)-Saidpur	23.050
TNE	132KV Sahupuri-Sadat	55.500
TNE	132KV Sadat-Mau New	48.623
TNE	132KV Samari Jamaipur-Dohrihat	20.250
TNE	132KV Sidhari,Azangarh -Rani Ki Sarai	21.970
TNE	132KV T off of Jaunpur(220KV)-Jaunpur(132KV)	9.410
TNE	132KV Shahganj -Shahganj TSS	2.400
TNE	132KV Shatrughanpur-Dawia(132)	29.200
TNE	132KV Siddiquepur-Shahganj	31.160
TSE	132KV Anpara-Morwan	11.500
TSE	132KV Anpara-Bina	6.500
TSE	132KV Aurai(400)-Aurai	7.250
TSE	132KV Aurai Kachhwa TSS	15.700
TSE	132KV Aurai-Bhadohi	15.900
TSE	132KV Aurai-Gopiganj	15.800
TSE	132KV Bina-Morwan	11.500
TSE	132KV Bhadohi-Bhadohi TSS	2.500
TSE	132KV Chandauli-Kareminagar	17.700
TSE	132KV Chauri T-off(Aurai-Bhadohi Line)	7.000
TSE	132KV Chunar-Kajrahat	3.700
TSE	132KV Chunar-Narainpur	19.670
TSE	132KV Dhanapur-Mau Old	59.900
TSE	132KV Fatehpur-Khaga	41.800
TSE	132KV Fatehpur-Malwan DC	33.400
TSE	132KV LILO of 1st Ckt. Of Fatehpur-Malwan DC line at Hussainganj	31.164
TSE	132KV Gajekhar-Kajrahat	15.172
TSE	132KV Gajekhar-Kursato	29.700
TSE	132KV Gajekhar- Varanasi(Manduaedih)	37.304
TSE	132KV Gajekhar- Mariyahun	42.300
TSE	132KV Garwara-Patii	38.800
TSE	132KV Garwara-Raniganj	31.500
TSE	132KV Garwara-Sultanpur	36.500
TSE	132KV Gopiganj-Gyanpur	23.627
TSE	132KV Handia-Gyanpur	10.300
TSE	132KV Handia-Saidabad	10.010
TSE	132KV Jigna-Dadar Kala (Vijay Nagar) Solar DC	14.900
TSE	132KV Jhusi-Handia	34.560
TSE	132KV Jhusi-Kunda	63.250
TSE	132KV Jhusi-Naini Complex(ALD)-I	14.000
TSE	132KV Jhusi-Naini Complex(ALD)-II	14.000
TSE	132KV Jhusi-Saidabad	18.720
TSE	132KV Jhusi-Saraon	22.000
TSE	132KV Kaurihar-Saraon	18.550
TSE	132KV Kunda-Garhinanikpur Railway TSS	13.093
TSE	132KV Lalganj, Prayagrah-Kunda	40.340
TSE	132KV Mariyahun-Jaunpur(220KV)	17.200

(मनोज सिंह)
 निदेशक (विद्युत)
 बिहार विद्युत निदेशक (विद्युत एवं यांत्रिक)
 200000/होम/मसिड

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSE	132KV Robertsganj-Sahupuri	70.237
TSE	132KV LILO of Sahupuri-Robertsganj Line at Chakia	42.000
TSE	132KV Malwan-Jahanabad	37.600
TSE	132KV Malwan-Bindaki	11.700
TSE	132KV Manjhanpur-Sarai Akil	33.000
TSE	132KV Mariyahun-Bhadoli	23.000
TSE	132KV Masauli(400)-Salay Khurd DC	54.800
TSE	132KV Masauli(400)-Jari DC	114.200
TSE	132KV Masauli(400)-Rewa Road	51.500
TSE	132KV Masauli(400)-Meja Road	20.070
TSE	132KV Masauli(400)-Kandhana	26.450
TSE	132KV Masauli(400)-Allahabad Naini	53.740
TSE	132KV Meja Road-Jigna	28.205
TSE	132KV Meja Road-Kesadakata Solar Line	29.600
TSE	132KV Mirzapur-Aurai	20.000
TSE	132KV Mirzapur-Mirzapur(Rly.Stn.) DC	5.000
TSE	132KV Mirzapur-Gurudevsnagar	40.000
TSE	132KV Mirzapur-Lalganj, Mirzapur	34.000
TSE	132KV Mirzapur(220)-Chunar	49.350
TSE	132KV LILO of Mirzapur(220)-Chunar line at 132KV Ahwaura	37.556
TSE	132KV Mirzapur(220)-Jigna-I	25.000
TSE	132KV Mirzapur(220)-Jigna-II	24.000
TSE	132KV Mirzapur(220)-Lalganj, Mirzapur	39.000
TSE	132KV Mirzapur(220)-Mirzapur	9.500
TSE	132KV Nauha - Ja-Malwan	58.500
TSE	132KV Obra(H)-Dela DC	20.000
TSE	132KV Obra(H)-Obra TSS	1.000
TSE	132KV Obra(H)-Pipri DC	70.000
TSE	132KV Obra(H)-Robertsganj DC	56.000
TSE	132KV Obra(T)-Obra(H) DC	3.000
TSE	132KV Obra(T)-Pipri	36.000
TSE	132KV Prayagraj Cantt-Old Power House, Prayagraj (GIS)	9.500
TSE	132KV Prayagraj Cantt-Manauri	26.000
TSE	132KV Phoolpur-Teliyanganj DC	65.000
TSE	132KV Phulpur-IFFCO DC	8.000
TSE	132KV Phulpur-Jhusi DC	41.000
TSE	132KV Phulpur-Kaurihar	43.000
TSE	132KV Phulpur-SaraiChandi Railway TSS	13.450
TSE	132KV Pipri-Anpara DC	54.000
TSE	132KV Pipri-Hi Tech	7.000
TSE	132KV Pipri-Kanoria Chemical	7.000
TSE	132KV Pipri-Robertsganj DC	124.000
TSE	132KV Pipri-Renukoot Railway TSS(LILO of Inld Ckt. Of 132KV Pipri-Robertsganj DC line)	4.950
TSE	132KV Pratapgarh(220)-Lalganj	25.170
TSE	132KV Pratapgarh(220)-Patti	26.300
TSE	132KV Pratapgarh-Saraon	32.400
TSE	132KV Pratapgarh-Ranigarj	12.500
TSE	132KV Raniganj-Prithviganj TSS	3.440
TSE	132KV Raja Ka Talab-Kursato	10.800
TSE	132KV Raja Ka Talab(220)-Kursato	19.280
TSE	132KV Raja Ka Talab(220)-Kachhawa DC	26.608
TSE	132KV Raja Ka Talab(220)-Aurai	6.262
TSE	132KV LILO of Aurai(400)-Raja Ka Talab line at 220KV Raja Ka Talab	6.237
TSE	132KV Rewa Road-Prayagraj(Minto Pk.)(T) DC	16.800
TSE	132KV Rewa Road-Kandhana	29.300
TSE	132KV Rewa Road-Korah	64.700
TSE	132KV Rewa Road-Salaya Khurdh	40.600
TSE	132KV Rewa Road-Old Power House, Prayagraj (GIS)	11.000

(बनोज सिंह)
 132KV प्रभाग
 सहायक निरीक्षक (विद्युत एवं तारिका)
 रायबरेली

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSE	132KV Rewa Road-Shankergarh	31.900
TSE	132KV Rewa Road-Sarai Akil	40.000
TSE	132KV Robertsganj-Mirzapur	79.500
TSE	132KV Robertsganj(220)-Gurudsvnagar	50.500
TSE	132KV Robertsganj(220)-Peehi DC	28.600
TSE	132KV Robertsganj(220)-Robertsganj-I	0.400
TSE	132KV Robertsganj(220)-Robertsganj-II	0.500
TSE	132KV Robertsganj(220)-Robertsganj Rly.TSS	7.500
TSE	132KV Robertsganj(220)-Sahupuri	71.500
TSE	132KV Sahupuri-BHU	15.000
TSE	132KV Sahupuri-Chandauli	25.400
TSE	132KV Sahupuri-Chunar	29.500
TSE	132KV Sahupuri-Narainpur	12.850
TSE	132KV Sahupuri-Dhanapur	1.800
TSE	132KV Sahupuri-Karamnasa (Upper Karamnasa River Xing T. No.114)	38.400
TSE	132KV Sahupuri-Sarnath	8.916
TSE	132KV Sahupuri-Varanasi(Manduadih)	18.343
TSE	132KV Sahupuri-Zamania	53.735
TSE	132KV Sakya Khuruj-Kolsan	24.200
TSE	132KV Sangipur(220)-Kunda DC	61.740
TSE	132KV Sangipur-Latganj, Pratapgarh	18.420
TSE	132KV Saran-Kaurihar	18.552
TSE	132KV Sarnath(400)-Kaithi	7.305
TSE	132KV Sarnath(400)-Sarnath DC	16.124
TSE	132KV Sarnath(400)-Varanasi Cantt. DC	58.728
TSE	132KV LILO of 1st Ckt.of Sarnath(400)-Varanasi Cantt. DC line at Cholanpur	26.460
TSE	132KV Sarnath-Varanasi Cantt	22.400
TSE	132KV Shankergarh-Jari	30.570
TSE	132KV Shankergarh-Yamuna Pump Canal	11.270
TSE	132KV Shankergarh-Shankergarh TSS	5.500
TSE	132KV Siraihu -Mansuri	35.000
TSE	132KV Siraihu-Manjhanpur	33.000
TSE	132KV Siraihu(z20)-Bharwari DC	31.400
TSE	132KV Siraihu(220)-Khaga	32.300
TSE	132KV Varanasi Cantt-Varanasi(DLW)	18.200
TSE	132KV Vns(Manduadih)-BHU	3.030
TSE	132KV Vns(Manduadih)-Raja Ka Talab	16.226
TSE	132KV Varanasi(Manduadih)-Varanasi(DLW)	1.000
TSE	132KV Teliyanganj-Minto Park(U/G)	6.310
TSC	132KV Auraiya-Sikendera	16.200
TSC	132KV Banda(400)-Atraa	44.000
TSC	132KV Banda(220)-Agasi	55.000
TSC	132KV Banda(220)-Bharwa Sumerpur Ckt.-I	56.000
TSC	132KV Banda(220)-Bharwa Sumerpur Ckt.-II	56.000
TSC	132KV LILO of Banda(220)-Bharwa Sumerpur Ckt.-II at Pailani	50.000
TSC	132KV Banda-220KV Banda I.C.	5.000
TSC	132KV Banda(220)-Karvi	73.700
TSC	132KV LILO of Banda(220)-Karvi Line at Atraa	6.000
TSC	132KV Banda(220)-Kabrai	40.000
TSC	132KV Barwasumerpur-Sarila	58.000
TSC	132KV Bharwa Sumerpur-Hamirpur	53.000
TSC	132KV Barwasumerpur-Regaul TSS	16.760
TSC	132KV Barwasumerpur-Rinjhin Ispat	1.600
TSC	132KV Bharthana-Auraiya	62.000
TSC	132KV Bharthana-Bidhuna	31.000
TSC	132KV Bharthana-Chakkamagar	33.900
TSC	132KV Bidhuna-Dibiyapur	22.670
TSC	132KV Bharthana-Etawah	21.000
TSC	132KV Chhibranau-Fatehgarh	29.000

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 (मनोहर सिंह)
 जिला अभियंता
 ऊपर विद्युत विभाग एवं क्षेत्र
 201005000040000

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSC	132KV Chhibramau-Kannauj	52.000
TSC	132KV Chhibramau-Talgram	21.800
TSC	132KV Fatehgarh-Kayamganj	35.000
TSC	132KV Gursarai-Upperfa Solar	28.740
TSC	132KV Ghatampur-Ghatampur TSS	6.410
TSC	132KV Jalaun-Konch	22.504
TSC	132KV Jahanabad-Hamirpur	44.000
TSC	132KV JazwanInagar-Saifai Railway TSS	11.703
TSC	132KV Jhansi(z20)-Mustafa Railway TSS DC	20.000
TSC	132KV Jhansi(z20)-Adani Green Energy	64.500
TSC	132KV Jhansi(Hatari)-Lalitpur-I	92.800
TSC	132KV Jhansi-Paichha-I	25.000
TSC	132KV Jhansi(z20)-Hajari, Jhansi	15.000
TSC	132KV Kalpi-PSPN Solar Plant	10.050
TSC	132KV Kalpi-Estrel Urja Solar Plant	4.020
TSC	132KV Kalpi-Bhadrauli	8.250
TSC	132KV Kalpi-TN Urja	14.612
TSC	132KV Lalitpur(z20)-Lalitpur DC Interconnector	33.200
TSC	132KV Lalitpur(z20)-Udaypura TSS	14.306
TSC	132KV Lalitpur-Maharauli	44.350
TSC	132KV Lalitpur-Rajghat	25.000
TSC	132KV Lalitpur-Tranion(Rly) DC	24.100
TSC	132KV Jhansi(Hajari)-Lalitpur-II	94.203
TSC	132KV LILO of Jhansi(Hajari)-Lalitpur-II line at Babina	16.360
TSC	132KV LILO of Jhansi(Hajari)-Lalitpur-II line at Dhukwan (THDC)	4.780
TSC	132KV Mahrauni-Sukhbeer Agro Solar Plant	12.000
TSC	132KV Mainpuri-Nibkarori	41.000
TSC	132KV Mahoba-Sukhbeer Agro Solar Plant	60.000
TSC	132KV Mahoba-Spinal Solar Plant	11.600
TSC	132KV Mahoba-Panwari-I	51.500
TSC	132KV Mahoba-Panwari-II	63.000
TSC	132KV Mahoba-Kabrai	28.000
TSC	132KV Mahoba-Mahoba TSS	3.240
TSC	132KV Moth-Gursarain	26.700
TSC	132KV Moth-Moth TSS DC	9.000
TSC	132KV Moth-Orai	60.000
TSC	132KV Naubasla-Ghatampur	27.710
TSC	132KV Naubasla-Krishnanagar DC	15.400
TSC	132KV Nibkarori-Fatehgarh	20.560
TSC	132KV Nibkarori-Kayamganj	28.420
TSC	132KV Nibkarori(z20)-Kannauj	62.160
TSC	132KV Nibkarori-Talgram	51.500
TSC	132KV Orai(400KV)-Dakor Solar DC	69.600
TSC	132KV Orai(400KV)-Kalpi Solar Line	8.240
TSC	132KV Orai(z20)-Kalpi	22.359
TSC	132KV Orai(z20KV)-Jalaun	27.000
TSC	132KV Orai(z20KV)-Sarsuki Rly TSS	4.000
TSC	132KV Orai-Orai(z20KV) I.C.-I	7.000
TSC	132KV Orai-Orai(z20KV) I.C.-II	9.000
TSC	132KV Pahadi-Khuh TSS	19.810
TSC	132KV Pahadi-Mau, Chitarkoot	52.064
TSC	132KV Pahadi-Karvi	34.606
TSC	132KV Pahadi-Rajapur, Chitarkoot DC	44.850
TSC	132KV Paitani-Agasi DC	84.360
TSC	132KV Panwari-Nirusha Solar Plant	1.750
TSC	132KV Panwari-Green Urja	4.700
TSC	132KV Panwari-Sarila	51.000
TSC	132KV Panwari-Universal Solar Plant	13.750
TSC	132KV Panki-Diblapur	72.300
TSC	132KV Panwari-Rath	22.000

Account

(संकेत सिंह)
 राज्य अभियंता
 ऊर्जा विभाग (विद्युत एवं इंधन)
 200004010000000

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSC	132KV Panki-Meharban Singh Ka Purwa(MSKP)	5.000
TSC	132KV Naubasta-LML-Dadanagar	11.000
TSC	132KV Naubasta-Meharban Singh Ka Purwa(MSKP)	5.000
TSC	132KV Parichha-Mauranipur	55.000
TSC	132KV Parichha-Mulh	30.000
TSC	132KV Parichha-Jhansi(z20)	12.000
TSC	132KV Pukhrayan-Kalpi	27.570
TSC	132KV Rath-Sarila	44.000
TSC	132KV Safai New- Etawah	23.000
TSC	132KV Safai New-Chakamagar	48.000
TSC	132KV Safai New-Jaswaninagar	14.000
TSC	132KV Safai New- Itgaon TSS DC	44.240
TSC	132KV Safai New-Takha	33.245
TSC	132KV Sarh-Naubasta	23.000
TSC	132KV Sarh-Bindaki	57.000
TSC	132KV Sarh-Ghatampur DC	41.504
TSC	132KV Sarh-Hamirpur DC	104.160
TSC	132KV Siraihu(z20)-Mau, Chibrahuti	64.300
TSW	132KV Agra(400KV)-Agra(F.N.)	15.200
TSW	132KV Agra(400KV)-Agra(Taj)	35.000
TSW	132KV Agra(400KV)-Bhimnagar	33.000
TSW	132KV Agra(400KV)-Dayalbagh	2.000
TSW	132KV Agra(400KV)-Etmadpur	24.500
TSW	132KV Agra(400KV)-Sadabad	22.000
TSW	132KV Agra(Cantt.)-Agra(Taj)	16.800
TSW	132KV Agra(Sikandra)-Bichpuri	19.000
TSW	132KV Agra(Sikandra)-Budla	5.000
TSW	132KV Agra(Sikandra)- Fatehpur Sileri	48.226
TSW	132KV Agra South(400)-Achhara Railway TSS	14.324
TSW	132KV Agra South(400)-Agra Cantt	12.400
TSW	132KV Agra South(400)-Budla	14.900
TSW	132KV Agra South(400)-Gwalior Road, Agra	29.600
TSW	132KV Agra South(400)-Kheragarh-I	26.970
TSW	132KV Agra South(400)-Kheragarh-II	23.650
TSW	132KV Agra South(400)-Mathura	48.000
TSW	132KV Agra South(400)-Kirawali	6.500
TSW	132KV Agra(Taj)-Agra(F.N.)	5.700
TSW	132KV Aligarj-Kurawali	39.060
TSW	132KV Atrauli-Boner	29.000
TSW	132KV Atrauli-Aligarh-V	26.000
TSW	132KV Atrauli-Gangri	32.711
TSW	132KV Atrauli-Sarsol	31.000
TSW	132KV Bah(z20)-Pinhat	8.000
TSW	132KV Bah(z20)-Bah	28.000
TSW	132KV Bah(z20)-Bah Railway TSS	23.970
TSW	132KV Bah(z20)-Fatehabad Railway TSS	24.850
TSW	132KV Bah(z20)-Fatehabad	23.000
TSW	132KV Barhan-Tundla	16.525
TSW	132KV Bichpuri-Agra(Cantt.)	16.422
TSW	132KV Bithoor-Jawaharpuram	20.500
TSW	132KV Bithoor-Bithaur	41.696
TSW	132KV Boner-Aligarh III	23.120
TSW	132KV Boner -Aligarh-V	6.060
TSW	132KV Boner-Ibrahimpur Railway TSS DC	35.180
TSW	132KV Boner(z20)-Akshad	16.000
TSW	132KV Boner(z20)-Boner Interconnector DC	0.020
TSW	132KV Chhata(z20)-Kosikalan -I	14.500
TSW	132KV Chhata(z20)-Kosikalan-II	15.000
TSW	132KV Chhata(z20)-Vrindavan	28.000
TSW	132KV Chhibramau-Kusmara	42.800

A. Singh

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 (मिनाज सिंह)
 जिला प्रमुख
 सचिव विभाग (विद्युत एवं ट.वी.वी.)
 सचिवालय, दिल्ली

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSW	132KV Dedanagar-A To Z	3.000
TSW	132KV Etah(220)-Ganj Dundwara	36.433
TSW	132KV Etah-Jaffar	35.000
TSW	132KV Etah-Miraichi	24.740
TSW	132KV Etah-Nidhault Kalan	7.289
TSW	132KV Etah-Kurawali	37.370
TSW	132KV Etmahpur-Barhan	16.100
TSW	132KV Fatehabad- Bhimnagar	34.200
TSW	132KV Fatehabad-Shamshahad	21.000
TSW	132KV Firozabad-Pinhat	31.000
TSW	132KV Firozabad-Naseerpur	28.425
TSW	132KV Firozabad- Tundla	31.675
TSW	132KV Gail-Pala DC (Deposit)	7.246
TSW	132KV Gokul- Manth	28.000
TSW	132KV Gokul-Vrindavan	19.000
TSW	132KV Gokul-Chhata(220)	43.000
TSW	132KV Gokul-Mathura	6.000
TSW	132KV Gokul-Sonkh Road	26.500
TSW	132KV Harduaganj-Anoopshahr Road,Aligarh	8.200
TSW	132KV Harduaganj-Sarsol I	16.000
TSW	132KV Harduaganj-Sarsol II	16.000
TSW	132KV Hasayan-Jalesar	27.978
TSW	132KV Hathras(220)-Baruni Railway TSS DC	61.200
TSW	132KV Hathras(220KV)-Bamoli	20.000
TSW	132KV Hathras(220)-Iglas	27.258
TSW	132KV Hathras(220)-Haseyan	50.500
TSW	132KV Hathras(220KV)-Sasni	26.000
TSW	132KV Hathras-Sasni	13.660
TSW	132KV Hathras(220KV)-Hathras I	6.350
TSW	132KV Hathras(220KV)-Hathras II	11.000
TSW	132KV Hathras-(220KV)-Sadabad	18.000
TSW	132KV Kashganj(220)-Kashganj	14.18
TSW	132KV Kashganj(220)-Ganj Dundwara	45.5
TSW	132KV Khair-Aligarh-III	23.000
TSW	132KV Khair(220)-Gabhana DC	28.800
TSW	132KV Khair(220)-Jaffari	23.000
TSW	132KV Khair(220)-Iglas	30.000
TSW	132KV Khurja-Anoopshahr Road,Aligarh	45.800
TSW	132KV Khurja-Jattari	35.000
TSW	132KV Kirawali-fatehpur Sikari	25.456
TSW	132KV Kosi Kalan-Chhata DC (Railway)	23.650
TSW	132KV LILO of Mainpuri-Nibharori Line at Sultanganj	15.600
TSW	132KV Shikohabad-Naseerpur	10.631
TSW	132KV LILO of Shikohabad-Naseerpur Line at 220KV Sirsaganj	28.600
TSW	132KV Tundla-Shikohabad	43.390
TSW	132KV LILO of Tundla-Shikohabad Line at Naikhi	17.120
TSW	132KV Bilhaur-Rasoolabad DC	94.320
TSW	132KV LILO of 2nd ckt of Bilhaur-Rasoolabad DC line at NTPC Solar,Bilhaur	13.940
TSW	132KV Mainpuri-Kusmara	41.800
TSW	132KV Mainpuri-Aliganj	51.870
TSW	132KV Mainpuri-Dannahar	18.000
TSW	132KV Mainpuri-Jasrana	43.000
TSW	132KV Manth(220KV)-Bamoli	70.000
TSW	132KV Manth(220)-Manth	70.167
TSW	132KV Mathura-Broad Tapping Line	5.500
TSW	132KV Mathura II-Chalikara (T-point)	11.000
TSW	132KV Panki-Amapur DC	9.500
TSW	132KV Panki-Azadnagar DC	12.600
TSW	132KV Panki-Jawaharpuram	3.000

(मनेज सिंह)
 सहायक अभियंता
 सार्वजनिक विद्युत एवं पानी
 सहायक विभाग

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TSW	132KV Panki- Raniya(220)	24.658
TSW	132KV Panki-KFCL DC	5.000
TSW	132KV Panki-Panki(IA)(Dadanagar)	6.000
TSW	132KV Pukhrayan-Lajpur Railway TSS DC	36.360
TSW	132KV Raniya(220)-Jainpur	28.119
TSW	132KV Raniya(220)-Chubaypur Railway TSS	32.270
TSW	132KV Sarsot-Aligarh-III	11.000
TSW	132KV Sasni-Aligarh III	22.340
TSW	132KV Shamshabad Rd-Gwallor Road, Agra	29.800
TSW	132KV Shamshabad Rd-Fatehabad	27.000
TSW	132KV Shikohabad-Jasrana	39.945
TSW	132KV Sikanara(220)-Jainpur	46.750
TSW	132KV Sikanara(220)-Pukhrayan	28.830
TSW	132KV Sikanara(220)-Umri Railway TSS DC	67.180
TSW	132KV Sikandrarao-Mirahad	17.000
TSW	132KV Sikandrarao (220)-Gangiri	24.000
TSW	132KV Sikandrarao-Mirahadi	31.057
TSW	132KV Sikandrarao-Kastganj	37.317
TSW	132KV Sikandrarao (220)-Hertyan	14.800
TSW	132KV Sikandrarao (220)-Kastganj TSS	29.000
TSW	132KV Sonkh Road-Mahura-II	16.500
TSW	132KV Safai New-Dannahar	37.792
TSW	132KV T-off from Auraiya-Sikandera line at Rasoolabad	31.756
TW	132KV Afzalgarh-Kalagarh	6.053
TW	132KV Ambala Road Saharanpur-I-Ambala Road Saharanpur-II	6.049
TW	132KV Amroha(220)-Agwanpur DC	82.120
TW	132KV Amroha(220)-Bachhraun	26.800
TW	132KV Amroha-Chadaha Sugar Mill	22.000
TW	132KV Amroha(220)-Kotli Khidmatpur	23.000
TW	132KV Atrauli-Dharnapur	13.760
TW	132KV Babraia(Gunmor)-Bisauli	52.536
TW	132KV Babraia(Gunmor)-DSM Rajpura Sugar Mill	11.232
TW	132KV Babraia(Gunmor)-Tata Chemical	2.375
TW	132KV Bahat-Thana Bhawan	20.070
TW	132KV Baraut-Baghpat	17.067
TW	132KV Baraut-Chaprauli	20.890
TW	132KV Baraut-Kirthal	23.029
TW	132KV Baraut-Nirpura	17.872
TW	132KV Baraut-SBEC Malakpur Co Gen	14.700
TW	132KV Baraut-Singhanli	19.490
TW	132KV BB Nagar-Syana	12.864
TW	132KV Behat-Chuinaipur	22.619
TW	132KV Baghpat-Khetwa	12.282
TW	132KV Baghpat(220)-Harshiya DC	26.036
TW	132KV Bhoor-Gulauti	19.870
TW	132KV Bhoor-Jahangirabad(220KV)	27.639
TW	132KV Bifari-Rana Sugar Mill	21.720
TW	132KV Bifari-Kundarki	11.493
TW	132KV Bitaspur-C.B. Ganj	94.500
TW	132KV Bar Road,Laj Kuan-Gzb(I.A.)	3.000
TW	132KV Budhana-Bhatana Bajaj Sugar Mill	8.505
TW	132KV Budhana-Kharad	8.417
TW	132KV Chappanli-Kirthal	12.027
TW	132KV Chandak-Luxor	32.000
TW	132KV Chandak-U.S.M.	0.300
TW	132KV Chandausi-Bifari	19.296
TW	132KV Chandausi(220)-Asmoli	37.431
TW	132KV Chandausi(220)-Saidnagli	57.075
TW	132KV Chandausi(220)-Babraia	32.644
TW	132KV Chandausi(220)-Behjol DC	12.652

(सूचना १३)
 राज्य विद्युत निगम
 राज्य विद्युत निगम एवं सहित
 २०००/०१/०१०००

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Chandausi(220)-Chandausi DC	29.400
TW	132KV Charla-Mawana	13.000
TW	132KV Charla-Mawana Road, Hastinapur	30.000
TW	132KV Daulti-Grasim	2.500
TW	132KV Dasna -Dasna(400)(WUPPTCL)	17.580
TW	132KV Debai-Anoop Shahar	20.600
TW	132KV Debai-Dharnapur	13.794
TW	132KV Debai-Shikarpur	27.979
TW	132KV Deoband-Gangnauli Bajaj Sugar Mill	25.800
TW	132KV Deoband-Triveni Engg.S.M.	4.709
TW	132KV Dhampur- Dhampur Sugar Mill	3.520
TW	132KV Dhampur- Dwaitkesh Sugar Mill	28.406
TW	132KV Dhampur-Sherkot	15.070
TW	132KV Faridnagar-Inox	2.000
TW	132KV Faridnagar-UPSIDC Masauri	20.900
TW	132KV Faridnagar-Pilkhuwa	11.100
TW	132KV Faridnagar-Hapur	27.000
TW	132KV Gajraula(220)-Anroha	16.000
TW	132KV Gajraula(220)-Bachhraun	17.000
TW	132KV Gajraula(220)-Gajraula	11.000
TW	132KV Gajraula-Garhmukteshwar	18.000
TW	132KV Gajraula(220)-Kafunpur Railway TSS	11.050
TW	132KV Gajraula(220)-Kothi Khidmatpur	39.000
TW	132KV Gajraula-Anroha	24.000
TW	132KV Gangoh-Uttam Sugar Mill	6.840
TW	132KV Greater Noida-Sunajpur DC	20.320
TW	132KV Gulaoti-Dabra(400)(WUPPTCL)	23.534
TW	132KV Hapur By Pass Road(Vedvyaspuri)-Kankarkhera	11.368
TW	132KV Hapur(220)-Bahugairh, Hapur II	12.600
TW	132KV Hapur(220)-Pilkhuwa, Textile Center	10.060
TW	132KV Hapur-Hapur TSS(O/H -2.5, U/G-1)	3.500
TW	132KV Jaisath-Bhopa	29.000
TW	132KV Jahangirabad(220)-Anoopshahar	21.100
TW	132KV Jahangirabad(220KV)-Jahangirabad(132KV)	4.500
TW	132KV Jahangirabad-Lakhaoti	28.597
TW	132KV Jaleelpur-Awas Vikas, Moradabad	82.020
TW	132KV Jhirjhana-Shamli Shyamla	10.045
TW	132KV Jolly Road-Jaroda TSS	9.876
TW	132KV Kaniyan-Jasala	12.400
TW	132KV Kanth Road, Moradabad-Tajpur	48.412
TW	132KV Khair(220)-Jahangirpur	29.309
TW	132KV Khataoli-Pura	16.047
TW	132KV Khataoli-Triveni Sugar Mill	4.500
TW	132KV Kirthal-Ramala CO-gen Sugar Mill	4.106
TW	132KV Khurja(220)-Khurja II	18.400
TW	132KV Khurja-Bhoor	17.949
TW	132KV Khurja-Shikarpur	21.660
TW	132KV Khurja-Bhoor-II	16.622
TW	132KV Kiratpur-Manglore	72.000
TW	132KV Kiratpur-Monta	57.460
TW	132KV Kota-Tapri Railway TSS	14.000
TW	132KV Kota-Deoband	25.275
TW	132KV Kundarki-Rana Power	8.640
TW	132KV Lalukheri-Bagahra	16.000
TW	132KV Lalukheri-Titawi Sugar Mill	9.513
TW	132KV Loni-Khekwa	7.747
TW	132KV Loni-Monta(Mrt.Rd,Gzb) DC	19.650
TW	132KV Loni-Kanha Upwan	28.500
TW	132KV Loni-Tila More	8.600
TW	132KV Monti(220)-Kanha Upwan	0.700

(उपरोक्त सिंह)

 अधीन निदेशिका

 भारत विद्युत निगम (एन.एन.टी.सी.)

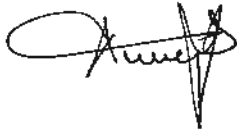
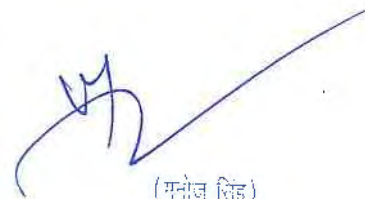
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ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Morti(220)-Mohan Nagar	1.500
TW	132KV Madhuban-Bepudham-Govindpuram	3.000
TW	132KV Mawana-Mawana Sugar Mill	0.850
TW	132KV Mawana-Ramraj	27.809
TW	132KV Modipuram-Kankekhara	8.540
TW	132KV Modipuram-Kankekhara-II	22.000
TW	132KV Modipuram-Salawa	22.197
TW	132KV Modipuram-Mawana	20.930
TW	132KV Modipuram-Ganganagar	12.330
TW	132KV Modipuram-Sardhana	16.000
TW	132KV Modisteel-Lohia Nagar(Hapur Road, Meerut)	17.950
TW	132KV Moradabad-Aniroha	45.000
TW	132KV Moradabad III (Gulab Bari)-CB Ganj	35.796
TW	132KV Moradabad-Kundarki	20.850
TW	132KV Moradabad-Moradabad III (Gulab Bari)	6.101
TW	132KV Moradabad-Awas Vikas, Moradabad	2.400
TW	132KV Moradabad-Kanith Road, Moradabad	14.035
TW	132KV Moradabad-Ranipur- II	49.897
TW	132KV Moradabad-Ranipur-I	34.000
TW	132KV Moradabad-Sambhal	34.050
TW	132KV Moradabad-Tanda	31.000
TW	132KV Mundali-Mohidinpur Sugar Mill	9.669
TW	132KV Muradnagar- Bar Road, Lal Kuan	18.000
TW	132KV Muradnagar-Dasna	18.580
TW	132KV Muradnagar(400)-II-DPH	18.000
TW	132KV Muradnagar-Modisteel	6.590
TW	132KV Muradnagar(400)-II-Morta(Mrt. Rd, Gzb)	11.000
TW	132KV Muradnagar-Newari Road	9.660
TW	132KV Muradnagar-Railway TSS (Cable)	2.000
TW	132KV Muradnagar-UPS/DC Massuri	25.890
TW	132KV Muzaffar Nagar(400)-Purkezi	26.180
TW	132KV Muzaffarnagar(400)-Bhopa Road	11.320
TW	132KV Muzaffarnagar(400)-Jolly Road DC	1.600
TW	132KV Muzaffarnagar(400)-Khatoli	35.000
TW	132KV Muzaffarnagar(400)-Bhopa	32.000
TW	132KV Nagli-Kithore-Mundali	22.108
TW	132KV Nagli-Kithore-Naglamal Sugar Mill	8.608
TW	132KV Nekur-Gangoh	16.035
TW	132KV Nanauta-Deuband	34.172
TW	132KV Nanauta-Gangoh	22.280
TW	132KV Nanauta-Ranipur Maniharan	12.307
TW	132KV Nanauta-Thana Bhawan	9.005
TW	132KV Nanauta-Shamli Shyanla	25.944
TW	132KV Nara(220)-DCM Mansoorpur Sugar Mill	7.225
TW	132KV Nara-Bhopa Road	10.660
TW	132KV Nara-Jansath	27.000
TW	132KV Nara-Pura	10.172
TW	132KV Nara-Baghara	15.000
TW	132KV Nehlaur, Bijnor(400)(WUPPTCL)-Bijnor	13.770
TW	132KV Nehlaur, Bijnor(400)(WUPPTCL)-Chandpur	44.940
TW	132KV Nehlaur, Bijnor(400)(WUPPTCL)-Nagina	23.600
TW	132KV Nehlaur, Bijnor(400)(WUPPTCL)-Najibabad	25.914
TW	132KV Nehlaur, Bijnor(400)(WUPPTCL)-Morina	54.100
TW	132KV Nehlaur, Bijnor(400)-Khatpur	13.110
TW	132KV Nehlaur-Bijnore	21.304
TW	132KV Nehlaur-Bilai Sugar Mill	5.762
TW	132KV Nehlaur-Chandak	43.500
TW	132KV Nehlaur-Chandpur	21.524
TW	132KV Nehlaur-Fazalpur(Rly.)	34.932
TW	132KV Nehlaur-Tajpur	21.000

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 (सतो ज सिंह)
 अतिरिक्त अभियन्ता
 सहायक विद्युत निरीक्षण एवं परीक्षण
 100/100/100/100/100

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Nehtaur-Jaleelpur	24.500
TW	132KV Nehtaur-Afzalgarh	55.107
TW	132KV Nehtaur-Dhampur	16.765
TW	132KV Nehtaur-Kinapur	13.110
TW	132KV Nehtaur-Nagina	16.629
TW	132KV Nehtaur-Najibabad	32.987
TW	132KV Newari Road-Partapur	14.410
TW	132KV Nirpura-Kaniyan	25.000
TW	132KV Partapur-Hapur By Pass Road(Vedvyaspuri)	2.318
TW	132KV Partapvihar-DPH	11.000
TW	132KV Partapvihar-GZB(L.A.)	3.750
TW	132KV Partapur(220),Jagrati Vihar-Naglikhore	24.402
TW	132KV Partapur(220),Jagrati Vihar-Mundali	16.726
TW	132KV Partapur(220),Jagrati Vihar-Ganganagar(multi Ckt.A&B)	12.410
TW	132KV Partapur(220),Jagrati Vihar -Meerut(Med.Col.) (multi Ckt.A&B)	6.309
TW	132KV Partapur(220),Jagrati Vihar-Lohianagar (multi Ckt.C)	1.660
TW	132KV Purkazi-Ullam Sugar Mill	4.400
TW	132KV Rampur(220)-Sahabad	25.000
TW	132KV Rampur(220)-Rampur	12.500
TW	132KV Rampur(220)-Bilaspur	44.500
TW	132KV Rampur(220)-Thakurdwara	64.000
TW	132KV Rampur(220)-Lalpur	31.000
TW	132KV Rampur-Bilaspur	38.500

(मनोज सिह)
 ज्येष्ठ अभियंता
 सहाय विद्युत विभाग एवं संचालन
 बंगल, इटावा कालोनि

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Rukhi-BB Nagar DC	58.800
TW	132KV Rukhi-Lekhaoli	35.458
TW	132KV Rukhi-Siyana	20.928
TW	132KV Sahabad-Bilari	25.293
TW	132KV Saharanpur-Ambala Road Saharanpur-I	34.890
TW	132KV Saharanpur-Chutinaipur	20.550
TW	132KV Saharanpur-Kota	21.620
TW	132KV Saharanpur-Gangal Heri	11.043
TW	132KV Saharanpur-Sarsawa	15.400
TW	132KV Saidnagli-Asmoli	21.836
TW	132KV Sarsawa-Nakur	18.843
TW	132KV Sahibabad-Mohannagar	8.800
TW	132KV Sahibabad-Pratapnihar	8.720
TW	132KV Sahibabad-Vaishali	2.500
TW	132KV Sarsawa-Khatoli	7.000
TW	132KV Sambhal(220)-Asmoli DC	31.850
TW	132KV Sambhal(220)-Chambarsi	27.405
TW	132KV Sambhal(220)-Said Nagli	32.000
TW	132KV Sambhal(220)-Sambhal-I	9.960
TW	132KV Sambhal(220)-Sambhal-II	10.100
TW	132KV Sambhal-DSM Asmoli Sugar Mill	15.810
TW	132KV Sandhana-Daurala Sugar Mill	10.020
TW	132KV Sherkot-Katagarh	42.974
TW	132KV Sector 115, Noida-Bhangel	7.440
TW	132KV Sector-129, (220) Noida-Samsung Compound DC	19.914
TW	132KV Sector-148, (400) Noida-NMRC TSS DC	0.780
TW	132KV Sector 20, Noida-Sector 115, Noida	10.710
TW	132KV Sector 20, Noida-Sector 45, Noida	18.590
TW	132KV Sector 129, Noida-Sector-45, Noida	8.190
TW	132KV Sector 129, Noida-Bhangel	5.430
TW	132KV Sector 20, Noida-Sector-62, Noida(220)	6.746
TW	132KV Sector-62, Noida(220)-Sector-62, Noida	3.150
TW	132KV Sector 20, Noida-Sector 66 Noida	10.635
TW	132KV Surajpur-Sector 66, Noida	19.434
TW	132KV Sector 62, Noida-Vaishali	2.509
TW	132KV Shamli-Budhana	22.800
TW	132KV Shamli-Jeeta	13.400
TW	132KV Shamli-Jhunjhana	15.370
TW	132KV Shamli-Kehana DC	20.000
TW	132KV Shamli-Kherad	19.300
TW	132KV Shamli-Lalukheri	22.000
TW	132KV Shamli-Jalalpur(Bannal)	13.510
TW	132KV Shatabdinagar-Lohia Nagar(Hapur Road,Meerut)	14.450
TW	132KV Shatabdinagar-Meerut(Med.College)	11.520
TW	132KV Shatabdinagar-Partapur I	3.465
TW	132KV Shatabdinagar-Partapur II	2.710
TW	132KV Sikandraabad(220KV)-Shri Cement	0.900
TW	132KV Sikandraabad(220)-Gulabpuri Railway TSS	34.090
TW	132KV Sikandraabad(220)-Dankaur (LILO of Sikandraabad(220)- Jahangirpur Line)	6.030
TW	132KV Sikandraabad -Bhoor-II	26.542
TW	132KV Simbhaoli(220KV)-BB Nagar	20.123
TW	132KV Simbhaoli-Hapur	24.010
TW	132KV Simbhaoli-Babugarh,Hapur II	18.540
TW	132KV Simbhaoli-Garhmukteshwar-I	26.937
TW	132KV Simbhaoli-Garhmukteshwar-II	14.950
TW	132KV Simbhaoli-Naglikithore	14.357
TW	132KV Simbhaoli-Simbhaoli Sugar Mill	2.000
TW	132KV Singhaoli-Kemauni Sugar Mill	10.852
TW	132KV Tajpur-Kanth(Rly.)	19.475

(मोहोरित्)

सिद्धि शर्मा

सहायक निरीक्षक (विद्युत एवं सिविल)

उपपरिभागाध्यक्ष

ZONE	NAME OF FEEDERS	LENGTH (CKT.KMS.)
TW	132KV Tajpur-Seohara Sugar Mill	12.514
TW	132KV Thakurdwara-Lajpur	46.000
TW	132KV Tanda,Rampur-Rana Suger Mill	10.000
TW	132KV Tanda-Thakurdwara	50.000
TW	132KV Tepp. of Muradnagar- Bar Road, Lal Kuan Line at Govindpuram	0.010
TW	132KV Thana Bhawan-Bajaj Sugar Mill	10.915
TW	132KV Thana Bhawan-Hind Railway TSS	17.056
TW	132KV T-off Jahangirabad-Lakhaoti Line at 220KV Jahangirabad	3.800
	Total	25005.506

(रमोज सिंह)
 ज्येष्ठ अभियंता
 राज्य विद्युत निगम एवं सीमा
 राज्य विद्युत निगम

Annexure 7

TRANSMISSION LOSS STATEMENT (FY: 2020-21) FOR INTRA-STATE TRANSMISSION SYSTEM OF UP


(i) ENERGY INJECTION (MU)		
(a)	UPRVUNL	25727.12
(b)	UPVNL	1533.09
(c)	SPD	40495.20
(d)	Co-GEN/CPP	4577.46
(e)	SOLAR/SHEP	1845.32
(f)	INTER STATE	51931.84
(g)	INFIRM INJECTION	80.63
TOTAL		123242.84

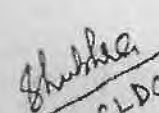
(ii) ENERGY DRAWAL (MU)		
(a)	MUVNL	26320.97
(b)	PUVVNL	27603.46
(c)	PVVNL	31463.71
(d)	DVVNL	25858.03
(e)	KESCO	3382.74
(f)	NPCL	2187.61
(g)	NORTHERN RAILWAY-UP	1256.12
(h)	OPEN ACCESS CONSOLIDATED	171.06
(i)	START UP POWER DRAWAL	33.28
TOTAL		119091.97

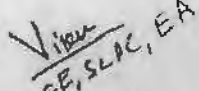
TRANSMISSION LOSS (%) = 3.37

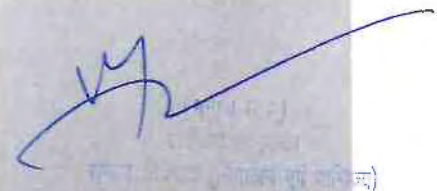
Note:

- Energy injection data based on available MTR Data.
- Energy drawal data for State Discoms based on Transmission Zone Energy Account and other drawal data based on available MTR Data.


 Executive Engineer
 Transmission Billing Unit
 UPPTCL, Lucknow


 Shubha
 AE, SLDC

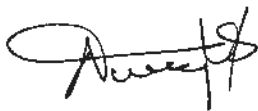

 Vignesh
 EE, SLDC, EA
 214



Annexure 8

**Details of the schemes/projects where approval is sought by UPPTCL from
Hon'ble UPERC**

S. No.	Project/Scheme Name	Projects Planned in Quarter:	Project Cost (Rs. crore)	Project Cost Approved in UPERC order dated:	Project Cost Approved by Hon'ble UPERC (Rs. crore)
1	132 KV Hasanpur, Amroha substation and associated lines.	1 st & 2 nd (FY 2020-21)	45.32	10-Feb-21	45.32
2	132 KV Padrauna, Kushinagar substation and associated lines.	1 st & 2 nd (FY 2020-21)	73.32	10-Feb-21	73.32
3	132 KV Kailadevi, Sambhal substation and associated lines.	1 st & 2 nd (FY 2020-21)	45.05	10-Feb-21	45.05
4	132 KV Fariha substation and associated lines.	1 st & 2 nd (FY 2020-21)	46.71	10-Feb-21	46.71
5	132 KV Erach & upgradation of 132 KV Moth, Jhansi substation and associated lines.	1 st & 2 nd (FY 2020-21)	34.16	10-Feb-21	73.25
6	220/33kV Khorabar (Gorakhpur) S/s & Associated lines	3 rd (FY 2020-21)	101.02	6-May-21	101.02
7	132/33kV Gharighat (Gonda) S/s & Associated lines	3 rd (FY 2020-21)	48.66	6-May-21	48.66
8	System strengthening work of U/C 400kV Machlisahar (Jaunpur) S/s	3 rd (FY 2020-21)	75.39	6-May-21	61.21
9	Augmentation at 400/220kV Panki S/s from 2x315MVA to 2x500MVA transformer	4 th (FY 2020-21)	33.28	12-Jul-21	33.28
10	LILO of one ckt of 400kV DC Shamli-Aligarh line at THDC Khurja Power Plant (2x660MW)	4 th (FY 2020-21)	26.75	12-Jul-21	26.75
11	Construction of 3x60MVA, 220/33kV GIS substation, Kidwai Nagar, Govind Nagar (Kanpur) and associated lines. (modification in earlier scheme approved by TWC in the 20th meeting of 13th plan dated 27.12.2018)	1 st (FY 2021-22)	24.51	26-Oct-21	24.51




 (मनोज सिंह)
 सहायक अभियन्ता
 कक्षा-3 विद्युत (निर्माण एवं संचालन)
 उत्तर प्रदेश विद्युत नियंत्रण आयोग

Revenue Break-up for FY 2020-21

Particulars	Amount (Rs. Crore)
Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	643.11
Paschimanchal Vidyut Vitran Nigam Limited, Meerut	928.79
Purvanchal Vidyut Vitran Nigam Limited, Varansi	756.15
Dakshinanchal Vidyut Vitran Nigam Limited, Agra	708.94
Kanpur Electricity Supply Company Ltd.	94.42
Noida Power Company Limited	38.42
Northern Railway (U.P)	32.65
Long-Term Open Access	8.26
Other Agencies (Open Access)	59.10
Application Fee for Connectivity	1.21
Other States	25.78
SLDC Charges	5.37
Total	3,302.21

(मनोज सिंह)
 ज्येष्ठ अधिकारी
 संपन्न विभाग (विद्युत एवं वित्त)

Annexure 10

भारतीय लेखापरीक्षा और लेखा विभाग
कार्यालय प्रधान महालेखाकार
(लेखापरीक्षा II), उ.प्र.
"आडिट भवन", टीसी-35-V-1, विभूति खण्ड,
गन्ती नगर, लखनऊ-226010



Indian Audit & Accounts Department
Office of the Principal Accountant General
(Audit II), U.P.,
"Audit Bhawan" TC-35-V-1, Vibhuti Khand,
Genti Nagar, Lucknow-226010

पत्रांक: प्र म.ले.(ऑडिट-II)/ए.एम.जी-II/लेखा/यू.पी.पा.ट्रां.का.लि.-2019-20/249 दिनांक: 22/11/2021

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर ट्रांसमिशन कारपोरेशन लिमिटेड
शक्ति भवन, 14-अशोक मार्ग,
लखनऊ, उत्तर प्रदेश।

महोदय,

एतत्सह कम्पनी अधिनियम, 2013 की धारा 143(5) के अधीन उ०प्र० पावर ट्रांसमिशन कारपोरेशन लिमिटेड के 31 मार्च 2020 को समाप्त वर्ष के लेखों पर भारत के नियंत्रक-महालेखापरीक्षक की टीका-टिप्पणियों कम्पनी अधिनियम, 2013 की धारा 143(h)(b) के नियन्त्रणों के अनुसरण में कम्पनी की वार्षिक सामान्य बैठक के समक्ष प्रस्तुत करने हेतु अग्रोषित की जा रही है। कृपया वार्षिक सामान्य बैठक के समक्ष इन टीका-टिप्पणियों के प्रस्तुत किये जाने की वास्तविक तिथि की सूचना दें।

The report has been prepared on the basis of information furnished and made available by the auditee. The Office of the Principal Accountant General (Audit-II), Uttar Pradesh disclaims any responsibility for any misinformation and/or non-information on the part of auditee.

कृपया पत्र की पावती भेजें।

संलग्नक: यथोपरि

भवदीय

उत्सव पराशर

(उत्सव पराशर)
उपमहालेखाकार

(संजोय सिंह)

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143 (6) (b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED FOR THE YEAR ENDED 31 MARCH 2020

The preparation of financial statements of Uttar Pradesh Power Transmission Corporation Limited (Company) for the year ended 31 March 2020 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139 (5) of the Act is responsible for expressing opinion on the financial statements under Section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under Section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 27 May 2021.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Uttar Pradesh Power Transmission Corporation Limited for the year ended 31 March 2020 under section 143 (6) (a) of the Act. This supplementary audit has been carried out independently without access to working papers of the statutory auditor and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under section 143 (6) (b) of the Act which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report:

A. COMMENTS ON PROFITABILITY

Expenses

Employee Benefit Expenses (Note-21): ₹ 385.00 crore

1. The above includes ₹ 24.41 crore¹ on account of 7th Pay Commission Arrears for the period 01.08.2016 to 31.12.2016 for which liability/provision had already been created in the books of accounts in earlier years. Instead of adjusting existing provision, the Company while making payment charged the same as Employee Benefit Expenses for current year.

¹GPF employee ₹12.89 crore, CPF employees ₹8.41 crore, Pension contribution ₹1.95 crore, Gratuity contribution ₹0.28 crore and CPF contribution –Employer Share ₹0.88 crore

सम्राज सिंह
उत्तर प्रदेश विद्युत निगम
सूचना विभाग (सिस्टम एवं एप्लीकेशन)
उ०प्र०प्रा०दा०का०लि०

This resulted in overstatement of Employee Benefit Expenses and Other Current Liabilities by ₹ 24.41 crore each. Consequently, Profit for the year has been understated by the same amount.

B. COMMENTS ON FINANCIAL STATEMENT

Non-Current Assets

Capital Work in Progress (Note -3): ₹ 7,837.75 crore

2. The Company in violation of provisions of Ind AS 23 (Borrowing Costs) booked penal interest of ₹ 4.88 crore paid during 2016-17 due to delay in payment of principal and interest to the lending agencies under Capital Work-in-Progress (CWIP) instead of charging to Profit and Loss account.

Thus, due to capitalisation of penal interest, CWIP and Other Equity is overstated by ₹ 4.88 crore each.

Despite the comment on the accounts for the years 2016-17, 2017-18 and 2018-19, no corrective action has been taken by the Management.

C. OTHER COMMENTS

3. Under Trade Receivable, Company has booked unsecured receivables from Extra State Consumers (Madhya Pradesh and Himachal Pradesh) amounting to ₹ 19.62 crore pertaining to years 2010-11 to 2015-16. These receivables are more than three years old and confirmation of balances against these parties were also not available with the Company, but no provision for bad & doubtful debt against these receivables has been made in the accounts.

For and on the behalf of the
Comptroller & Auditor General of India

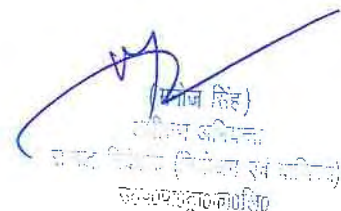
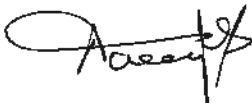
Place: Lucknow

Date: 22.11.2021



(Raj Kumar)

Principal Accountant General



(राज कुमार)
प्रधान लेखा अधिकारी
सर्वोच्च न्यायालय (विशेष रूप में नियुक्त)
उपस्थित/उपस्थित



F. No. 367-12/1/2022-GEC

Government of India
Ministry of New and Renewable Energy
(Green Energy Corridor Division)

Block 14, CGO Complex, Lodhi Road
 New Delhi – 110003; dated: 4th March 2022

To

- i) Principal Secretaries (Power/Energy) of the States of Gujarat, Himachal Pradesh, Karnataka, Kerala, Rajasthan, Tamil Nadu and Uttar Pradesh
- ii) Managing Directors of State Transmission Utilities of the States of Gujarat, Himachal Pradesh, Karnataka, Kerala, Rajasthan, Tamil Nadu and Uttar Pradesh

Subject: Implementation of the scheme “Intra-State Transmission System Green Energy Corridor Phase-II” in the States of Gujarat, Himachal Pradesh, Karnataka, Kerala, Rajasthan, Tamil Nadu and Uttar Pradesh

Sir/Ma'am,

In accordance with the approval of the Cabinet Committee on Economic Affairs (CCEA) in its meeting held on 06.01.2022, I am directed to convey the sanction of the President of India for implementation of the scheme “Intra-State Transmission System Green Energy Corridor (GEC) Phase-II”.

2. **Objective:** The GEC Phase-II scheme is for addition of 10,753 circuit kilometres (ckm) of transmission lines and 27,546 Mega Volt-Amperes (MVA) capacity of sub-stations in seven States, namely Gujarat, Himachal Pradesh, Karnataka, Kerala, Rajasthan, Tamil Nadu and Uttar Pradesh. The scheme will facilitate power evacuation from renewable energy (RE) power projects of approx. 20 GW capacity in these States. The scheme will be implemented by the respective State Transmission Utilities (STUs). The scheme is to be completed by Financial Year 2025-26.

3. **Central Financial Assistance:** The total estimated project cost is Rs.12,031.33 crore [excluding the Interest During Construction (IDC)] and the approved Central Financial Assistance (CFA) @ 33 percent of the project cost is Rs. 3970.34 crore. The State-wise project cost and the approved CFA is as under:

State	Project cost without IDC (Rs. Crore)	Central Financial Assistance (Rs. Crore)
Gujarat	3636.73	1200.12
Himachal Pradesh	489.49	161.53

(मनोज सिंह)
 संचालक (विद्युत एवं ईंधन)
 नवीकरणीय ऊर्जा विभाग (विद्युत एवं ईंधन)
 नवीकरणीय ऊर्जा विभाग, नई दिल्ली

Karnataka	1036.25	341.96
Kerala	420.32	138.71
Rajasthan	880.92	290.70
Tamil Nadu	719.76	237.52
Uttar Pradesh	4847.86	1599.80
Total	12,031.33	3970.34

4. **Financial Model:** The balance 67% of the project cost is available as loan from KfW/REC/PFC. A Joint Declaration of Intent for concessional loans for establishment of Green Energy Corridors has been signed between the Governments of India and Germany. Under this Declaration, concessional loans of total EUR 400 Million is available as committed by KfW, Germany.

5. The list of projects sanctioned under the scheme is placed at **Appendix-I**. As the projects under GEC Phase-II are different from those in GEC Phase-I, the funds for GEC Phase-II will not be used by the States for projects under GEC Phase-I. Further, for the States which are also implementing GEC Phase-I, the CFA under GEC Phase-II will be disbursed only after commissioning of all the projects under GEC Phase-I in that State.

6. **Project Implementation:** The State Transmission Utilities (STUs) shall implement the scheme as per guidelines of the Scheme enclosed at **Annexure-I**. The STUs may divide the projects (as per list in Appendix-I) into various packages for ease of tendering and implementation. The STUs shall submit the list of packages along with their respective DPR costs [i.e. the cost excluding the Interest during Construction (IDC) already approved by Central Electricity Authority (CEA)] to the Ministry within four weeks of issue of this sanction order. The CFA under the scheme will be given at 33% of DPR cost or Awarded cost - whichever is lower and will be computed for each package separately. All the packages must be tendered and awarded to the contractors by the STUs within a period of two years, i.e. by 31st December 2023.

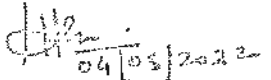
7. For a particular package, variation in the project components (i.e. conductors, no. of towers, etc. in transmission lines, and transformers, bays, reactors, etc. in substations) and cost after award of project within a State may be allowed with the approval of Minister In-charge of MNRE without any enhancement in the CFA approved for that particular State. Further, if there is need for any amendment to the Scheme guidelines for better implementation, such amendments will be done with the approval of Minister-in-charge of MNRE within the broad framework of the CCEA approval.

8. The funds for implementation of the above scheme would be met from Demand No.70-Ministry of New & Renewable Energy; Major Head: 2810-New & Renewable Energy, Minor Head: 00.101-Grid Interactive & Distributed Renewable Power, Sub Head: 01- Grid Interactive

Renewable Power; 05-Green Energy Corridors, 01.05.35 – Grants for Creation of Capital Assets during the year 2021-22 (Plan).

9. This sanction is issued in exercise of the delegated powers conferred on the Ministry and in consultation with IFD vide their Dy. No. 308 dated 04.03.2022 & Election Commission of India vide their letter No. 437/6/CG/LA-Multi/ECI/LET/FUNCT/MCC/2022/604 dated 10.02.2022.

Yours faithfully,


(Irfan Ahmad)
Chief Engineer
011-24361151
Email id: ahmad.irfan@nic.in

Encl.: As above

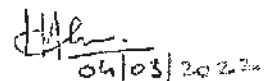
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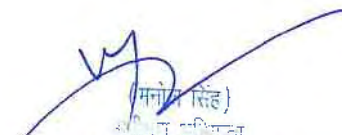
- i) Central Government Ministries/Departments (DoE/DEA/NITI Aayog/MoP/MoEFCC)
- ii) Chairperson, Central Electricity Authority
- iii) Principal Director of Audit, Scientific Departments, DGACR Building, IP Estate, Delhi

Internal Distribution:

- i) PS to Hon'ble Minister of Power and New & Renewable Energy
- ii) PS to Hon'ble Minister of State for New & Renewable Energy and Chemicals & Fertilizers
- iii) Sr. PPS to Secretary, MNRE
- iv) All Group Heads, MNRE
- v) CCA, MNRE / Cash Section
- vi) The Pay & Accounts Officer, MNRE
- vii) Director (NIC) to upload this on the Ministry's website.
- viii) Hindi Section for Hindi version
- ix) Sanction folder




(Irfan Ahmad)
04/03/2022


(मनोज सिंह)
अधीन कर्मिण
आयुक्त विभाग (निष्पन्न एवं कर्मिण)
अपराधप्रवर्धनविभाग

Page 3 of 20

गोपनीय

संख्या 38/24-1-2022-1797/2021

प्रेषक,

आलोक सिन्हा,
अपर मुख्य सचिव,
उत्तर प्रदेश शासन।

सेवा में,

प्रकाश निदेशक,
उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि०,
शक्ति भवन लखनऊ।

सर्ज अनुभाग-1

लखनऊ : दिनांक 07 जनवरी, 2022

विषय :- उत्तर प्रदेश राज्य में 4000 मे०वा० सोलर जनरेशन संयंत्र स्थापित करने के लिए ग्रीन इनर्जी कॉरिडोर-द्वितीय के अन्तर्गत पारिषण कार्यों के वित्त पोषण एवं पारिषण तन्त्र सम्बन्धी निर्माण कार्य को 50000 पावर ट्रांसमिशन कारपोरेशन लि० द्वारा ई०पी०सी० मोड से कटाये जाने के संबंध में।

No. 38/24-1-2022-1797/2021
Date 10/01/2022

महोदय,

उपर्युक्त विषयक अपने पत्र संख्या-373 निवे०(नि० एच व०)/उत्प्रपाट्राकाति/2021

दिनांक 20 नव०, 2021 का कृपया साधन ग्रहण करें।

2- इस संबंध में मुझे यह कहने का निदेश हुआ है कि उपरोक्त प्रकरण में सम्यक विचारोपरान्त निम्नवत् निर्णय लिया गया है :-

(क) प्रदेश में 4000 मे०वा० सोलर विद्युत संयंत्र हेतु तथा उनसे उत्पन्न विद्युत पारिषण कार्यों के लिए ग्रीन इनर्जी कॉरिडोर-द्वितीय के अन्तर्गत रू० 5011.47 करोड़ के वित्त पोषण हेतु भारत सरकार द्वारा निर्दिष्ट निधि एवं शर्तों के अनुरूप 20 प्रतिशत अंशपूजी का विनियोजन, 33 प्रतिशत भारत सरकार से पूंजीगत अनुदान तथा 47 प्रतिशत जर्मन सरकार की संस्था ए० वी० एफ० डब्ल्यू० से स्वामी ब्याज दर अथवा परिवर्तनीय ब्याज दर पर उधरा प्राप्त किया जायेगा।

by
Dir. (W&P)

प्रयत्न निदेशक
उ० प्र० पा० ट्रा० पा० लि०

SE (Planning)

cc. CE (W&P)

निदेशक (उत्प्रेषण)
उत्तर प्रदेश शासन

No. 198-01/W&P/UPPCL
Dated 15/01/2022

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उत्प्रपाट्राकाति

From,
Alok Sinha,
Additional Chief Secretary,
Govt. of Uttar Pradesh.

To,
The Chairman,
Uttar Pradesh Electricity Regulatory Commission,
Vidhyut Niyamak Bhawan,
Vibhuti Nagar, Gomti Nagar,
Lucknow

Energy Department-1

Lucknow, Dated- 11 January, 2022

Sub: Policy decision regarding development of Intra-State Transmission network under Green Energy Corridor-II scheme, through Regulatory Tariff Mechanism (RTM), under section 108 of Electricity Act, 2003.

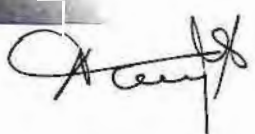
Dear Sir,

You are aware that the Government of Uttar Pradesh is determined to encourage renewable energy sources based power generation in the State & intends to harness its solar energy potential to achieve Solar Power Generation target of 10700 MW as agreed with Ministry of New and Renewable Energy (MNRE), Govt.

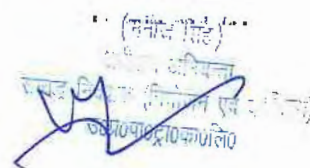
2- Further, keeping in view vast potential of solar power in Bundelkhand region, Solar Power Projects of 4000 MW capacity have been planned and for evacuation of power from these projects. Intra-State transmission network is planned to be developed under Green Energy Corridor-II scheme with funding pattern as 33% Central Grant from National Clean Energy Fund (NCEF), 47% soft loan from KfW, Germany and 20% in the form of Equity from State Government.

3- Detailed Project Report for this Evacuation System under GEC-II with an estimated cost of Rs. 5011.47 Cr has already been approved in 48th Standing Committee Meeting of CEA. MNRE has intimated that Department of Expenditure, Govt has provided its in-principle approval for 33% grant & proposal has already been put-up for EFC approval by MNRE. Further, MNRE/DEA has also started dialogue with KfW, Germany for availing of long term soft loan (similar to the one that had been taken for GEC-I).

4- As per present GoUP policy and regulatory decisions of UPERC, all the new transmission projects of 400 kV and above Voltage levels, are to be



(सहायक निदेशक)
उत्तर प्रदेश विद्युत नियामक आयोग
विद्युत नियामक भवन
विवृति नगर, गौतमी नगर
लखनऊ-226002



(iii) 33% Central Grant under NCEF is to be provided for the GEC-II Scheme to UPPTCL. In addition, loan (47% of project cost) at cheaper interest rate under Indo-German Co-operation from KfW Germany may also be available to UPPTCL only, which in-turn will help in reduction of tariff burden to the ultimate consumers.

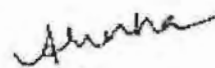
6- Considering the above, Government of U.P. in the larger public interest issues direction to UPERC under section 108 of the Electricity Act, 2003, to provide for the following:-

(a) To implement complete GEC-II Transmission schemes, including 765 kV & 400 kV Substations along-with their associated lines, through Regulatory Tariff Mechanism.

(b) To consider UPPTCLs investment approval petitions for transmission schemes under GEC-II, accordingly.

Thanking you,

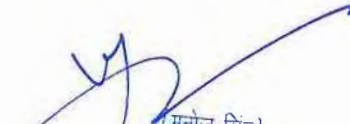
Yours sincerely,


(Alok Sinha)
Additional Chief Secretary

CC:-

- 1- Chairman, UPPTCL, Shakti Bhawan, Lucknow
- 2- Managing Director, UPPTCL, Shakti Bhawan, Lucknow
- 3- Director, UPNEDA




(मनोज सिंह)
अधीनस्थ अधिकारी
बिजली विभाग (विद्युत एवं बजट)
संयोजक/सहायक/अधीनस्थ

UPPCL
ZAO TNE - 2100/21

Capitalisation Detail with Employees Cost & IDC COST FY 2020-21

Sl. No.	Criteria	Unit Code	AC Code	Description of Assets	Base Cost	Knowledge	Ampl Capitalized During the year	IDC Capitalization	Total Cost of Assets
39	130 10 541	130	10 541	Threats Test & Pukar Day	51,36,183.17	1,00,000.00	51,36,183.17		51,36,183.17
40	130 10 601	130	10 601	132 KV BANSI DHIMANAGAR LINE	2,71,15,789.53	91,67,400.00	2,71,15,789.53		2,71,15,789.53
41	130 10 601	130	10 601	132 KV BANSI NEHOLAAL LINE	5,58,44,924.02	40,00,000.00	5,58,44,924.02		5,58,44,924.02
42	130 10 541	130	10 541	2*5 MVAR CAPACITOR BANK AT 132 KV S/S ITWA	40,20,160.00	1,00,000.00	40,20,160.00		40,20,160.00
43	130 10 601	130	10 601	ILD AT 132 KV BANSI NEHOLAAL AT 200 KV S/S GOUNDAR	2,49,91,400.00	1,00,000.00	2,49,91,400.00		2,49,91,400.00
44	130 10 541	130	10 541	33 KV NAVDIPAY VILKALAYA BAY	1,38,131.00	43,000.00	1,38,131.00		1,38,131.00
45	130 10 541	130	10 541	60 MVA T/P BND AT 132 KV S/S NAJGARH	2,71,00,400.00	2,00,000.00	2,71,00,400.00		2,71,00,400.00
46	130 10 541	130	10 541	132 KV S/S ITWA	11,78,700.00	1,00,000.00	11,78,700.00		11,78,700.00
47	134 10 233	134	10 233	Construction of 02 no. poles at 200 kV/Jumper (Chit)	63,41,167.00	3,51,000.00	63,41,167.00		63,41,167.00
48	134 10 211	134	10 211	Construction of EID Office at 200 kV/Jumper (Chit)	40,70,100.00	1,00,000.00	40,70,100.00		40,70,100.00
49	134 10 541	134	10 541	Construction of 01 no. poles at 132 KV S/S/Jumper (Chit)	14,02,660.00	1,00,000.00	14,02,660.00		14,02,660.00
50	134 10 541	134	10 541	Installation of 2x 5 MVAR capacitor bank at 132 KV S/S Jumper	11,84,100.00	1,00,000.00	11,84,100.00		11,84,100.00
51	134 10 601	134	10 601	132 KV Jumper Jumper Line (Chit/above)	10,71,110.00	1,00,000.00	10,71,110.00		10,71,110.00
52	134 10 541	134	10 541	Installation of 100 MVA T/P at 132 KV S/S Jumper	1,17,000.00	1,00,000.00	1,17,000.00		1,17,000.00
53	134 10 601	134	10 601	Downsize of 100 KV Jumper/Jumper Line for 132KV (Jumper)	1,00,000.00	1,00,000.00	1,00,000.00		1,00,000.00
54	134 10 541	134	10 541	Installation of 63 MVA T/P at 132 KV S/S Jumper	2,00,000.00	2,00,000.00	2,00,000.00		2,00,000.00
55	134 10 541	134	10 541	33 KV T/P Bnd At 132 KV S/S Jumper	1,00,000.00	1,00,000.00	1,00,000.00		1,00,000.00
56	134 10 541	134	10 541	Installation of 40 MVAR capacitor bank at 200 KV S/S Jumper	1,50,000.00	1,00,000.00	1,50,000.00		1,50,000.00
57	134 10 601	134	10 601	132 KV Jumper Gap After 100 line	1,00,000.00	1,00,000.00	1,00,000.00		1,00,000.00
58	135 10 543	135	10 543	Construction of 01 No. 132 KV Bay & 01 No. Line Coupler Bay at 132 KV S/S BANSI Jumper	1,00,000.00	1,00,000.00	1,00,000.00		1,00,000.00
59	135 10 320	135	10 320	Construction of Drain Pump House at 132 KV S/S BANSI Jumper	2,00,000.00	1,00,000.00	2,00,000.00		2,00,000.00
60	135 10 543	135	10 543	Power of 132 KV Railway TSS Bay (Jumper)	10,000.00	1,00,000.00	10,000.00		10,000.00
61	135 10 543	135	10 543	Construction of 1 No. 200kV Bay at 132 KV S/S BANSI	2,00,000.00	1,00,000.00	2,00,000.00		2,00,000.00
62	135 10 603	135	10 603	DEFLECTION AND HEIGHT MEASUREMENT OF 132 KV BANSI/NEHOLAAL SC LINE	1,00,000.00	1,00,000.00	1,00,000.00		1,00,000.00
63	135 10 661	135	10 661	DEFLECTION AND HEIGHT MEASUREMENT OF 132 KV BANSI/NEHOLAAL SC LINE	1,00,000.00	1,00,000.00	1,00,000.00		1,00,000.00
64	135 10 541	135	10 541	Increasing Capacity of 132 KV S/S Shalgarh from 2x40 MVA to 2x60 2x40 MVA T/P	2,00,000.00	2,00,000.00	2,00,000.00		2,00,000.00
65	135 10 543	135	10 543	Power of 132 KV Railway TSS Bay (Jumper)	10,000.00	1,00,000.00	10,000.00		10,000.00
66	133 10 541	133	10 541	Replacement of 400kV CVT at 400kv s/s Anupgarh	24,00,000.00	1,00,000.00	24,00,000.00		24,00,000.00
67	133 10 541	133	10 541	Replacement of 200kv CVT at 200kv s/s Anupgarh	11,00,000.00	50,000.00	11,00,000.00		11,00,000.00
68	133 10 541	133	10 541	Installation & Commissioning of New Busbar at 400kv Anupgarh	4,00,000.00	1,00,000.00	4,00,000.00		4,00,000.00
69	133 10 541	133	10 541	Replacement of 400kv CVT at 400kv s/s Anupgarh	10,00,000.00	1,00,000.00	10,00,000.00		10,00,000.00
70	133 10 541	133	10 541	Replacement of 400kv CVT at 400kv s/s Anupgarh	10,00,000.00	1,00,000.00	10,00,000.00		10,00,000.00
71	133 10 541	133	10 541	Increasing capacity of 375 (1x225 + 1x500) MVA to 2x200MVA at 400kv s/s Anupgarh	40,00,000.00	1,00,000.00	40,00,000.00		40,00,000.00
72	133 10 541	133	10 541	Construction of 100KV Busbar/Jumper Bay	25,00,000.00	1,00,000.00	25,00,000.00		25,00,000.00
73	133 10 541	133	10 541	Construction of 132kv Bay Against Shalgarh Jumper bay civil work at 200kv s/s Anupgarh	1,00,000.00	1,00,000.00	1,00,000.00		1,00,000.00
74	133 10 541	133	10 541	Installation & Commissioning of busbar at 132KV Anupgarh	10,00,000.00	1,00,000.00	10,00,000.00		10,00,000.00

Accountant

21/05/21

UPPCL
ZAO TNE - 2020-21

Capitalization Detail with Employee Cost & IDC COST FY 2020-21

Sl. No.	Criteria	Unit Code	AC Code	Description of Assets	Base Cost	Loading	Am't Capitalized During the year	100% Capitalization	Total Cost of Assets
75	133 10 541	133	10 541	Erection of 33kv 10 MVA Capacitor Bank at 220kv s/s Anantnag	2,65,103.44	01,000.14	2,65,103.44		2,65,103.44
76	133 10 541	133	10 541	Replacement of 2 (30kv CT at 220kv s/s Anantnag	4,46,102.23	01,000.00	4,46,102.23		4,46,102.23
77	133 10 541	133	10 541	Installation of 200MVA T/F at 220kv Anantnag	17,07,000.00	1,58,129.18	17,65,129.18		17,65,129.18
78	133 10 541	133	10 541	Cablework of 370 MVA T/F at 220kv Anantnag	54,97,890.17	5,000.00	54,98,890.17		54,98,890.17
79	133 10 541	133	10 541	Installation of Multiplex system at 220kv s/s Anantnag	8,70,825.64	01,000.00	8,70,825.64		8,70,825.64
80	133 10 541	133	10 541	Replacement of 140kv CB along with Terminal Connector at 220kv Anantnag	6,00,705.23	01,000.00	6,00,705.23		6,00,705.23
81	133 10 541	133	10 541	Replacement of 220kv CVT & Terminal connector at 220kv s/s Anantnag	30,57,103.03	2,00,000.00	32,57,103.03		32,57,103.03
82	133 10 541	133	10 541	Replacement of Battery Charger MM volt at 220kv s/s Anantnag	1,57,815.04	01,000.00	1,57,815.04		1,57,815.04
83	133 10 541	133	10 541	Replacement of 220kv CVT at 220kv s/s Anantnag	3,04,482.00	01,000.00	3,04,482.00		3,04,482.00
84	133 10 541	133	10 541	Replacement of Single 220kv Terminal Battery room connector at 220kv Anantnag	6,43,900.74	87,000.00	7,30,900.74		7,30,900.74
85	120 10 541	120	10 541	132 kv 4/4- PDCB Salts to branch T/L length 60.54 km	27,00,12,000.00	2,10,000,000.00	29,10,12,000.00		29,10,12,000.00
86	120 10 541	120	10 541	33 KV wire route at 132 kv s/s bates	15,64,800.00	1,00,000.00	16,64,800.00		16,64,800.00
87	120 10 541	120	10 541	33 Auxiliary Bay	10,54,125.00	97,000.00	11,51,125.00		11,51,125.00
88	129 10 102	129	10 102	Construction of 132 KV S/S Kothari	2,100.00	222.17	2,322.17		2,322.17
89	129 10 541	129	10 541	Construction of 132 KV S/S Kothari	11,70,08,127.00	97,10,445.00	12,67,18,572.00		12,67,18,572.00
90	129 10 541	129	10 541	Increasing Capacity of 63 MVA T/F at 220kv s/s Ghani	4,37,34,000.00	01,000.00	4,37,34,000.00		4,37,34,000.00
91	129 10 541	129	10 541	Construction of 400 KV GIS S/S at Ghani	58,03,57,432.00	1,37,54,870.00	59,41,12,302.00	12,97,41,000.00	72,38,53,302.00
92	129 10 541	129	10 541	1x10 Capacitor Bank 132 KV Kothari	10,48,440.42	01,000.00	10,49,440.42		10,49,440.42
93	129 10 211	129	10 211	Circle Office Bats	3,49,634.26	01,000.00	3,49,634.26		3,49,634.26
94	129 10 541	129	10 541	2x0 MVAR Capacitor Bank at 220 KV S/S Ghani	41,69,330.55	01,000.00	41,70,330.55		41,70,330.55
95	129 10 508	129	10 508	Power & Computer ETC Buss Office Bats	2,70,861.54	01,000.00	2,70,861.54		2,70,861.54
96	129 10 501	129	10 501	Const. Of 132 KV Bus - Railway (incl Additional Expenditure)	12,73,087.10	1,00,000.00	13,73,087.10		13,73,087.10
97	129 10 541	129	10 541	Construction of 132 KV S/S Kothari	28,07,000.11	2,10,000.00	30,17,000.11		30,17,000.11
98	129 10 541	129	10 541	Increasing Capacity of 63MVA T/F @ 220kv S/S Ghani (ICV)	15,60,000.00	01,000.00	15,60,000.00		15,60,000.00
99	129 10 501	129	10 501	Const. Of 132KV DC Transformer - Railway Line	13,10,420.17	1,10,000.00	14,20,420.17	10,41,917.17	24,61,337.34
100	129 10 501	129	10 501	Const. Of 400 KV Line 1x0-0x0 (Three) EXT. at L/O of Ghani	51,75,000.00	2,10,000.00	53,85,000.00	16,44,410.00	70,29,410.00
101	129 10 501	129	10 501	Const. Of 400 KV Line 1x0-0x0 (Two) EXT. at L/O of Ghani	55,62,400.00	2,10,000.00	57,72,400.00	2,10,000.00	59,82,400.00
102	129 10 501	129	10 501	Const. Of 400 KV Line Tandu (NTC) - Ghani, Ghani (NTC)	2,10,000.00	2,10,000.00	4,20,000.00	01,00,000.00	5,20,000.00
103	128 10 541	128	10 541	Const. Of 1 Nos. 132 KV Bay For Dandu - Salimpur Bus at Salimpur	31,33,597.00	2,07,100.00	33,40,697.00	4,00,000.00	37,40,697.00
104	128 10 541	128	10 541	R & R WORKS AT 132 KV SUB STATION BUDAPUR	34,07,000.00	2,00,000.00	36,07,000.00	01,00,000.00	37,07,000.00
105	128 10 541	128	10 541	R & R WORKS AT 132 KV SUB STATION SALIMPUR	4,000.00	400.00	4,400.00		4,400.00
106	128 10 541	128	10 541	R & R WORKS AT 132 KV SUB STATION BUDAPUR	4,77,104.00	40,000.00	5,17,104.00		5,17,104.00
107	128 10 541	128	10 541	R & R WORKS AT 132 KV SUB STATION KATHAR DEORIA	29,54,100.00	2,00,000.00	31,54,100.00		31,54,100.00
108	128 10 541	128	10 541	2 Nos CAPACITOR BANK @ 220 KV SUB STATION BUDAPUR	1,15,67,000.00	9,00,000.00	1,24,67,000.00		1,24,67,000.00
109	128 10 541	128	10 541	INCREASING CAPACITY 63 MVA TRANSFORMER	46,08,000.00	3,00,000.00	49,08,000.00		49,08,000.00
110	128 10 541	128	10 541	Const. of Substation Ghani at Ghani S/S Ghani	26,41,146.00	2,00,000.00	28,41,146.00		28,41,146.00
111	128 10 501	128	10 501	Const. of 132 KV Salimpur - Budapukur Line (18.30 KM)	6,55,183.21	54,100.00	7,09,283.21		7,09,283.21

Accept

2020-21

(मनीष सिंह)
सहायक निदेशक (आय) / उप निदेशक (आय) / उप निदेशक (आय) / उप निदेशक (आय)
उप निदेशक (आय) / उप निदेशक (आय) / उप निदेशक (आय) / उप निदेशक (आय)

UPPTCL
ZAO TNE - 2020-21

Capitalisation Details with Employee Cost & IDC COST FY 2020-21

Sl. No	Criteria	Unit Code	AC Code	Description of Assets	Base Cost	Loading	Net Capitalised During the year	IDC Capitalisation	Total Cost of Assets
112	135 10 211	159	10 211	Construction Of Office Of Chief Exec. Officer Central Division Guwahati	21,60,790.25	1,80,065.25	21,60,790.25		21,60,790.25
113	287 10 8	257	10 8	Furniture	5,58,287.80	5,58,287.80	5,58,287.80		5,58,287.80
114	287 10 906	257	10 906	Computer	3,13,273.00	31,327.30	3,44,600.30		3,44,600.30
115	126 10 541	156	10 541	200 MVA T/F at 220 KV S/S Barshawa	6,13,59,750.00	84,22,000.00	6,97,81,750.00		6,97,81,750.00
116	126 10 541	13F	10 541	35 KV Harpur Awarwar Bay at 132 KV S/S DOLA	11,24,507.00	1,01,196.50	12,24,703.50		12,24,703.50
117	126 10 601	124	10 601	Constn. Of 132 KV T/T. Gory SC Line	8,78,49,992.00	71,86,000.00	9,50,35,992.00	5,13,618.00	9,55,49,610.00
118	126 10 601	116	10 601	Shifting/Height Raising of 60KV Awarwar- Madrata Add. Line	2,17,71,052.00	10,06,100.00	2,45,60,152.00		2,45,60,152.00
119	126 10 541	126	10 541	Constn. of 210KV S/S Gata	3,12,30,000.00	10,30,000.00	3,22,60,000.00		3,22,60,000.00
120	126 10 541	125	10 541	Installation of Capacitor Bank at 210KV S/S Madrata	21,17,786.00	2,01,910.00	23,19,696.00	35,526.30	23,55,222.30
121	126 10 541	124	10 541	Replacement of 33KV C&S Panel at T/T T/S S/S Madrata	3,87,300.00	32,135.00	4,19,435.00		4,19,435.00
122	126 10 541	125	10 541	Shifting/Height Raising of 132KV Barshawa- Awarwar Line	66,75,800.00	4,94,000.00	71,69,800.00		71,69,800.00
123	126 10 541	125	10 541	Installation of ART Meter at 130KV S/S Barshawa	24,000.00	2,200.00	26,200.00		26,200.00
124	126 10 501	128	10 501	110 of 210KV Barshawa-Dohraighat line	1,63,77,162.00	14,73,000.00	1,78,50,162.00		1,78,50,162.00
125	126 10 501	126	10 501	Constn. of 210KV P&L-Gata Line	49,00,11,000.00	1,71,17,000.00	70,17,100.00		70,17,100.00
126	126 10 541	126	10 541	Installation of Capacitor Bank at 210KV S/S Gata	26,18,071.00	2,55,000.00	28,73,071.00		28,73,071.00
127	126 10 541	124	10 541	Installation of Capacitor Bank at 170KV S/S Barshawa	3,24,078.00	29,173.00	3,53,251.00		3,53,251.00
128	126 10 601	126	10 601	Shifting of 210KV G&D Line for 170KV Barshawa-Awarwar Line at Kataroo Station (New)	1,89,04,000.00	1,00,100.00	1,90,04,100.00		1,90,04,100.00
129	126 10 601	125	10 601	132KV Barshawa-Narayan Line	6,71,27,771.00	50,41,000.00	7,21,68,771.00		7,21,68,771.00
130	126 10 601	126	10 601	Height Raising/Shifting of Towers for 132KV Barshawa-Dohraighat Line	7,93,500.00	1,20,000.00	9,13,500.00		9,13,500.00
131	126 10 601	125	10 601	Revolvement of Towers of 132KV DC Barshawa-Narayan Line	11,76,700.00	7,05,000.00	12,75,700.00		12,75,700.00
132	126 10 541	126	10 541	M&R work of Single Round to Twin Tower Towers at 210KV S/S Barshawa	36,22,161.00	3,26,000.00	39,48,161.00		39,48,161.00
133	126 10 541	126	10 541	Installation of 40MVA T/F at 132KV S/S Gata	7,85,89,474.00	11,72,000.00	9,02,61,474.00		9,02,61,474.00
134	126 10 233	126	10 233	Constn. of Security Wall, Security Gate at 210KV Gata Mahalaya	10,81,100.00	8,00,000.00	1,00,81,100.00		1,00,81,100.00
135	126 10 233	126	10 233	Constn. of 40MVA T/F Plant & Cooling Tank etc. at 210KV S/S Barshawa	24,00,100.00	1,74,200.00	25,74,300.00		25,74,300.00
136	126 10 601	126	10 601	Constn. of 5.0MW solar photovoltaic Panel at 210KV S/S (Gata/Mahalaya)	33,36,100.00	3,00,000.00	36,36,100.00		36,36,100.00
137	126 10 541	126	10 541	Height Raising of 210KV Gata - H&P Line	2,04,16,100.00	7,06,400.00	2,11,22,500.00		2,11,22,500.00
138	126 10 522	126	10 522	Installation of High Mast Lighting System at 130KV S/S Barshawa	17,29,500.00	3,54,000.00	20,83,500.00		20,83,500.00
139	126 10 541	126	10 541	Installation of 40MVA T/F at 130KV S/S Barshawa	8,40,000.00	8,40,000.00	1,68,00,000.00		1,68,00,000.00
140	126 10 501	125	10 501	Revolvement of Towers of 130KV Tando Line at 210KV S/S Barshawa	7,32,470.00	57,400.00	7,89,870.00		7,89,870.00
141	126 10 601	125	10 601	132KV Barshawa - Narayan Line	16,25,000.00	1,52,000.00	17,77,000.00		17,77,000.00
142	126 10 601	125	10 601	Shifting of Towers of 132KV Barshawa Narayan Line (New Station)	7,18,200.00	28,000.00	7,46,200.00		7,46,200.00
143	126 10 541	126	10 541	Constn. of 210KV S/S Narayan	9,01,00,000.00	39,10,000.00	9,40,10,000.00		9,40,10,000.00
144	126 10 543	126	10 543	03 132 KV bay one each at Awarwar & Awarwar Subst S/S				10,07,000.00	10,07,000.00
145	132 10 541	132	10 541	132 KV S/S Dohraighat transformer	1,01,05,200.00	9,10,000.00	1,10,15,200.00		1,10,15,200.00
146	132 10 541	132	10 541	132 KV S/S Awarwar	3,17,850.00	28,240.00	3,46,090.00		3,46,090.00
147	132 10 541	132	10 541	132 KV S/S Awarwar	35,27,100.00	7,10,000.00	42,37,100.00		42,37,100.00
148	132 10 541	132	10 541	132 KV S/S Awarwar	18,76,100.00	1,68,000.00	20,44,100.00		20,44,100.00
149	132 10 541	132	10 541	132 KV S/S Awarwar	2,00,000.00	26,100.00	2,26,100.00		2,26,100.00

Accepted

Approved

(समज दिने)
उपनिष्ठा
सहायक निष्ठा
सहायक निष्ठा एवं निष्ठा
सहायक निष्ठा

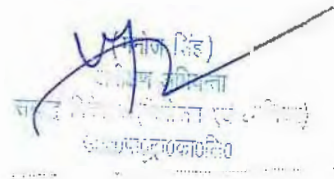
OFFICE
ZAO TNE - 2020-21

Capitalisation Detail with Employee Cost & IDC COST FY 2020-21

Sl. No.	Criteria	Unit Code	AC Code	Description of Assets	Base Cost	Loading	Cost Capitalised During the year	IDC Capitalisation	Total Cost of Assets
150	132 10 541	132	10 541	132 kv s/s Manager	1,00,800.00	45.00%	5,54,502.75		5,54,502.75
151	132 10 541	132	10 541	132 kv s/s Gaha	3,54,47,754.41	20.00%	2,77,58,600.21		2,77,58,600.21
152	132 10 541	132	10 541	132 kv s/s Azamgarh	24,18,45,94.00	5.00%	42,65,840.24		42,65,840.24
153	132 10 541	132	10 541	132 Azamgarh - Noida Line Special Depot Work	9,40,971.00	1.00%	10,70,616.65		10,70,616.65
154	132 10 541	132	10 541	132 kv pholpur line UPECA Depot Work	1,39,199.00	40.00%	3,44,422.70		3,44,422.70
155	132 10 541	132	10 541	132 kv pholpur to Azamgarh line	21,28,967.15	1.00%	23,19,804.75		23,19,804.75
156	132 10 541	132	10 541	132 kv Azamgarh to Pholpur Line	14,170.72	1.00%	15,056.40		15,056.40
157	132 10 541	132	10 541	132 kv Noida to Azamgarh line	4,46,731.15	40.00%	1,67,804.45		1,67,804.45
158	132 10 541	132	10 541	132 kv Azamgarh line UPECA Depot Work	1,41,127.00	21.00%	1,60,643.75		1,60,643.75
159	132 10 541	132	10 541	132 kv Manager to Gurgaon Line	7,46,960.00	47.00%	6,34,199.00		6,34,199.00
160	132 10 541	132	10 541	132 kv Manager to Azamgarh line UPECA Depot Work	4,55,52,760.00	1.44%	10,98,05,567.30		10,98,05,567.30
161	132 10 541	132	10 541	132 kv Azamgarh - Manager Depot Work	3,51,00,000.00	55.00%	2,60,10,700.00		2,60,10,700.00
162	132 10 541	132	10 541	Azamgarh - Noida Line Special Depot	1,70,00,158.00	30.00%	1,56,47,040.16		1,56,47,040.16
163	132 10 541	132	10 541	132 kv Azamgarh to Gurgaon line	44,106.00	2.00%	44,721.00		44,721.00
164	132 10 541	132	10 541	Gurgaon Day 1	21,47,251.70	1.00%	23,40,100.00		23,40,100.00
165	132 10 541	132	10 541	Transfer day 132 KV S/S Pholpur	8,67,100.00	22.00%	6,90,400.00		6,90,400.00
166	127 10 541	127	10 541	Const. Of 20MVA T/F at 132 KV S/S	1,02,93,794.00	14.85%	1,60,75,100.30	79,100.00	1,60,75,100.30
167	127 10 541	127	10 541	Const. Of 132 KV TSS Day	1,07,440.00	20.00%	4,52,440.00		4,52,440.00
168	127 10 211	127	10 211	Const. Of Division Office	11,39,197.00	78.00%	11,87,959.51		11,87,959.51
169	127 10 222	127	10 222	Const. Of 04 No. Type-17 Residences	13,38,201.00	85.00%	14,81,807.13		14,81,807.13
170	127 10 223	127	10 223	Const. Of 04 No. Type-18 B Type-8 Residences	44,67,461.00	4.00%	70,22,261.27		70,22,261.27
171	127 10 313	127	10 313	Const. Of 18 HF Tubwell	9,59,700.00	67.00%	10,26,010.00		10,26,010.00
172	127 10 541	127	10 541	Const. Of 05 No. 20MVA/100 MVA T/F Plant	7,29,763.00	30.00%	7,75,158.31		7,75,158.31
173	127 10 541	127	10 541	Const. Of 400 kv TSS Day	11,44,741.00	21.00%	12,23,401.74		12,23,401.74
174	127 10 541	127	10 541	Const. of 200 MVA Transformer	21,744.00	1.51%	23,105.50		23,105.50
175	122 10 543	122	10 543	Installation Of New 20 MVA 111/33 KV Transformer (Airless Make) At 132 KV S/S Sainpur	1,91,22,000.00	26.00%	3,24,52,775.01		3,24,52,775.01
176	122 10 501	122	10 501	Construction Of 132 kv IVC Reinforced Aluminium Line	12,15,31,261.00	1.55%	14,36,73,100.19	30,21,000.00	15,36,78,100.19
177	122 10 543	122	10 543	Installation of auto fire system at 20MVA Sub Station Chaurpur	6,50,100.00	40.00%	7,15,060.00		7,15,060.00
178	122 10 543	122	10 543	Installation of air circulation system at 20MVA Sub Station Chaurpur	51,01,500.00	4.70%	57,45,120.27		57,45,120.27
179	122 10 543	122	10 543	Installation of 20 Nos 112kv (400) auto CR at 132KV S/S Chaurpur	7,45,500.00	40.00%	8,21,560.00		8,21,560.00
180	122 10 543	122	10 543	Installation of Battery system at 20MVA Sub Station Chaurpur	3,24,700.00	50.00%	3,45,000.00		3,45,000.00
181	122 10 501	122	10 501	Construction of 500kv Calcutta Main IVC At Sakat (Balance Part)	1,67,12,161.37	1.00%	7,27,16,765.00		7,27,16,765.00
182	122 10 543	122	10 543	Construction of 132kv S/S Sainpur	3,18,40,640.00	21.00%	3,70,76,800.00		3,70,76,800.00
183	122 10 543	122	10 543	Increasing Capacity of 132 KV S/S Chaurpur by 2X100 MVA T/F (Disassembling, Shifting, Testing & Commissioning) Balance Part	77,39,794.00	60.00%	84,75,571.00		84,75,571.00
184	122 10 543	122	10 543	20m High Mast at 132 KV S/S Noida	16,76,754.00	1.00%	18,27,661.00		18,27,661.00
185	122 10 543	122	10 543	20m High Mast at 132 KV S/S Sainpur	16,76,754.00	1.00%	18,27,661.00		18,27,661.00
186	122 10 501	122	10 501	Construction of 132kv Chaurpur Chait TSS Line (Balance Part)	7,36,101.00	46.00%	8,06,100.00		8,06,100.00

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 जल विभाग (विद्युत एवं संयंत्र)

UPPTCL
ZAO TNE - 2020-21

Capitalisation Detail with Employee Cost & IDC COST FY 2020-21

Sl. No.	Criteria	Unit Code	AC Code	Description of Assets	Base Cost	Loading	Am't Capitalised During the year	IDC Capitalisation	Total Cost of Assets
187	122 10 543	122	10 543	Construction of Secondary sub-st at 132KV/S, 2 Zamania Ghoslaipur	41,75,991.00	1,78,747.00	43,54,738.00	-	45,50,685.00
188	122 10 541	122	10 541	Construction of 330/132/33 KV S/S Structure 2x100+40 MVA feeding main Transfer bus	-	-	-	2,01,75,722.75	2,01,75,722.75
189	122 10 543	122	10 543	Installation of 30 MVAR Capacitor Bank at 132 KV S/S Sapat (Pre. FY Capitalised)	2,30,497.50	18,396.13	2,48,893.63	-	2,48,893.63
190	122 10 541	122	10 541	Division of 132 KV Karamnasa (Moufaw) Line - UPEIDA (Balance Part)	2,31,45,407.47	21,49,794.79	2,52,95,202.26	-	2,52,95,202.26
191	122 10 543	122	10 543	Installation of 30 MVAR Capacitor Bank at 132 KV S/S Zamania (Pre. FY Capitalised)	16,92,061.00	1,40,667.71	18,32,728.71	-	18,32,728.71
192	122 10 541	122	10 541	Division of 132 KV Sahyadri Main Line - UPEIDA (Balance Part)	1,91,54,000.00	18,14,544.88	2,09,68,544.88	-	2,09,68,544.88
193	122 10 541	122	10 541	Construction of 132 KV Saranot - Gopabandhu Line (Balance Part)	4,01,64,180.00	26,27,400.00	4,27,91,580.00	-	4,27,91,580.00
194	122 10 545	122	10 545	Installation of OPGW Wire of 132 KV Ghazipur-Gopabandhu Line	35,65,510.00	1,20,179.97	36,85,689.97	-	36,85,689.97
195	135 10 541	135	10 541	40 MVA T/F Ghazipur	2,31,04,180.00	-	2,31,04,180.00	-	2,31,04,180.00
196	135 10 541	135	10 541	40 MVA T/F Ghazipur	1,84,48,470.00	14,54,374.10	1,99,02,844.10	-	1,99,02,844.10
197	120 10 541	120	10 541	132 KV Deoria - Parharthapur	-6,22,25,000.00	-	-6,22,25,000.00	-	-6,22,25,000.00
198	122 10 545	122	10 545	Testing & Commissioning of OPGW Fiber Optic Cable of 132 KV Zamania Ghoslaipur Line (FSOF)	21,94,214.00	1,07,717.34	23,01,931.34	-	23,01,931.34
199	122 10 543	122	10 543	30MVA High Mast at 132 KV S/S Zamania	18,76,000.00	1,08,000.00	19,84,000.00	-	19,84,000.00
200	122 10 543	122	10 543	Construction of 132 KV Karamnasa-Bharthapur New Bay at 132 S/S Karamnasa	56,34,260.00	1,07,061.45	57,41,321.45	17,14,190.57	74,55,511.99
201	122 10 541	122	10 541	Division of 132 KV 400 KV Ayazpur-Moufaw (L-S) Line (UPEIDA)	66,39,000.00	1,00,171.00	67,39,171.00	-	67,39,171.00
202	122 10 541	122	10 541	Division of 400 KV Ayazpur-Saranot (L-S) Line (UPEIDA) (Balance Part)	12,06,400.00	1,68,174.07	13,74,574.07	-	13,74,574.07
203	122 10 541	122	10 541	Division of 220 KV Karamnasa-Ayazpur (L-S) Line (UPEIDA) (Balance Part)	61,79,400.00	9,21,001.13	71,00,401.13	-	71,00,401.13
204	122 10 541	122	10 541	Construction of 132KV Saranot - Ayazpur TSS Line & Bay (Balance Part)	41,07,010.00	1,71,494.00	42,78,504.00	-	42,78,504.00
205	127 10 541	127	10 541	Replacement of 400 KV 50 MVAR bus reactor by 125 MVAR bus reactor & Construction of its bus bars at 400 KV S/S Ghazipur	-	-	-	98,36,754.00	98,36,754.00
206	127 10 541	127	10 541	Construction of 220 KV 04 New 110kV Bay at Muzaffarpur 400 KV S/S	-	-	-	44,97,750.00	44,97,750.00
207	127 10 541	127	10 541	Increasing capacity of 400/220 KV Breaker: S/S (1x2015+1x2015) MVA to (1x2000+1x2115+1x2040) MVA	-	-	-	18,19,121.52	18,19,121.52
208	127 10 541	127	10 541	Construction of 400 KV 04 New Bay	-	-	-	4,52,217.00	4,52,217.00
209	129 10 541	129	10 541	132 KV S/S Sapat	-	-	-	60,021.14	60,021.14
210	120 10 541	120	10 541	a) Construction of 200KV S/C Rewari/Railway	-	-	-	-1,36,000.00	-1,36,000.00
211	130 10 541	130	10 541	Inc. Cap. Of 132/33 KV S/S Sahyadripur (Rail) from (7x20 MVA T/F) to (1x2015+40 MVA T/F) under EYD (Assignment of EYD - Assignment of UPPTCL)	-	-	-	-10,150.00	-10,150.00
212	120 10 541	120	10 541	Construction of 132 KV S/S Chhataragan (Balia)	-	-	-	-1,070.00	-1,070.00
213	120 10 541	120	10 541	ILD of 132 KV Roorkee line and associated Bay-20 Km	-	-	-	-1,254.00	-1,254.00
214	120 10 541	120	10 541	Construction of 132 KV S/S Chhataragan (132 KV Bay and 33 KV Bay at 132 KV S/S Chhataragan including 2x20 MVA T/F at 2 other with load extension) 2x20 MVA 132/33 KV S/S	-	-	-	-6,744.00	-6,744.00
215	121 10 543	121	10 543	a. 2x20 MVA	-	-	-	-2,440.52	-2,440.52
216	121 10 541	121	10 541	b. 132 KV (Karamnasa) Ghazipur - SC Line 25 Km	-	-	-	-743.58	-743.58
217	121 10 543	121	10 543	132 KV S/S Moufaw (40-20) MVA	-	-	-	-1,500.00	-1,500.00
218	122 10 543	122	10 543	b) Construction of 2New 200KV Bay at 2132V S/S Ghazipur & Deoria	-	-	-	-34,000.00	-34,000.00

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 अमित कुमार सिंह
 उपायुक्त
 बिहार विद्युत निगम (पब्लिक) लि.
 कार्यालय, दरभंगा

UPPCL
ZAO TNE - 2020-21

Capitalisation Detail with Employee Cost & IDC COST FY 2020-21

Sl. No.	Criteria	Unit Code	AC Code	Description of Assets	Base Cost	Loading	Amst Capitalised During the year	IDC Capitalisation	Total Cost of Assets
219	122 10 541	122	10 541	c) For construction of 80km 220kv S/C line for from 220kv S/S Chauripur & 100km 220kv S/C line from 220kv S/S Deoria	-	-	-	-31,800.10	-31,800.10
220	122 10 543	122	10 543	Construction of 220/132/33 KV S/S Bhadrura 2(100+40) MVA having main Transfer bus.	-	-	-	-2,300.51	-2,300.51
221	122 10 543	122	10 543	Substation System.	-	-	-	-5,321.05	-5,321.05
222	122 10 541	122	10 541	Construction of 132 KV U/L of 132 KV Zambala Gorakhpur line.	-	-	-	-57,340.70	-57,340.70
223	122 10 541	122	10 541	Construction of 132 KV S/C Bhadrura-Varanasi Line	-	-	-	-19,048.75	-19,048.75
224	122 10 543	122	10 543	Construction of 132 KV Bay at 132 KV S/S Muzaffarpur	-	-	-	-3,880.62	-3,880.62
225	122 10 543	122	10 543	E T, D, V, etc.	-	-	-	-14,823.00	-14,823.00
226	122 10 541	122	10 541	Construction of 220 KV U/L of 220KV Sahapuri Transmission line for 220 KV S/S Bhadrura	-	-	-	-2,091.14	-2,091.14
227	123 10 543	123	10 543	c 132 KV Bay at Kailash	-	-	-	-13,278.50	-13,278.50
228	125 10 543	125	10 543	Civil work.	-	-	-	-27,114.08	-27,114.08
229	123 10 543	123	10 543	Design new statutory equipment	-	-	-	-21,083.00	-21,083.00
230	125 10 543	125	10 543	Installation of 20 MVA, 132/33 KV T/F at 400 KV S/S Panchsahasra under ETD Gorakhpur, District Head of ETC Gorakhpur	-	-	-	-14,773.81	-14,773.81
231	129 10 543	129	10 543	Increasing Capacity of 400 KV S/S by adding 200 MVA T/F & construction of bay	-	-	-	-8.23	-8.23
232	125 10 543	125	10 543	132KV S/S Shreegahpur Dist. 120 MVA	-	-	-	-20,748.41	-20,748.41
233	125 10 541	125	10 541	Construction of 132KV U/L of PD Kailash line 132kv.	-	-	-	-24,021.65	-24,021.65
234	125 10 543	125	10 543	Increasing Capacity of 132 KV S/S Deoria from 2x40 MVA to 1x40+1x60 MVA 132/33 KV T/F at district Deoria of ETD Gorakhpur of ETC Gorakhpur	-	-	-	-11,082.73	-11,082.73
235	125 10 543	125	10 543	Construction of 132 KV Bays at 220 KV S/S Deoria	-	-	-	-24,804.01	-24,804.01
236	125 10 543	125	10 543	Increasing Capacity of 132 KV S/S Rajauli, Muzaffarpur from 2x20 MVA to 1x20+1x40 MVA	-	-	-	-1,000.58	-1,000.58
237	125 10 543	125	10 543	Increasing Capacity of 132/33 KV S/S Shreegahpur, Gorakhpur from 2x20 to 1x40+1x20 MVA under ETC-Gorakhpur of UPPCL	-	-	-	-1,104.50	-1,104.50
238	125 10 541	125	10 541	Construction of 132 KV D/C line from existing 220 KV S/S Deoria line.	-	-	-	-6,572.08	-6,572.08
239	125 10 543	125	10 543	Construction of 132 KV Bay 220 KV S/S Deoria.	-	-	-	-9,800.95	-9,800.95
240	125 10 543	125	10 543	132 KV S/S Mehaigna (40+60) MVA	-	-	-	-19,348.00	-19,348.00
241	126 10 543	126	10 543	E T, D, V, etc.	-	-	-	-5,100.00	-5,100.00
242	127 10 541	127	10 541	Construction of 132KV S/S Mahavav, Azamgarh 12x40MVA	-	-	-	-4,419.91	-4,419.91
243	127 10 541	127	10 541	U/L of 132KV S/S Gorakhpur 1,325 40MVA KV to 2x135 MVA 500/220KV	-	-	-	-10,842.15	-10,842.15
244	127 10 541	127	10 541	400 KV S/S Dn Gorakhpur	-	-	-	-83.00	-83.00
245	129 10 543	129	10 543	Increasing Capacity of 220 KV S/S Bansi from 2x100+1x150 MVA to 2x150 MVA, 220/132 KV T/F at district Bansi of ETD Bansi of ETC Gorakhpur	-	-	-	-4,453.49	-4,453.49
246	130 10 541	130	10 541	132KV SC Bansi Naugra line, 30km	-	-	-	-5,419.35	-5,419.35
247	132 10 541	132	10 541	132KV DC U/L being topped from 132KV Azamgarh (awaj) 134km	-	-	-	-34.93	-34.93
248	132 10 541	132	10 541	E T, D, Azamgarh	-	-	-	-11,423.00	-11,423.00
249	133 10 543	133	10 543	Increasing Capacity of 220/132 KV S/S Azamgarh from 2x40 MVA to 2x40+1x60 MVA under ETD Azamgarh of ETC Azamgarh	-	-	-	-1,15,793.87	-1,15,793.87

Accept

Approved

**UPPCL
ZAO TNE - 2020-21**

Capitalisation Detail with Employee Cost & IDC COST FY 2020-21

Sl. No.	Circle	Unit Code	AC Code	Description of Assets	Basic Cost	Loading	Amt Capitalised During the year	IDC Capitalisation	Total Cost of Assets
250	133 10 543	133	10 543	Increasing Capacity of 132 KV S/S Azamgarh from 2x150 MVA to 2x150+150 MVA	-	-	-	-1,100.00	-1,100.00
251	133 10 543	133	10 543	400 KV S/S Azamgarh	-	-	-	4,755.45	-4,755.45
252	134 10 543	134	10 543	Construction of 132KV S/S Mangrholi Azamgarh (Azamgarh) 2x200MVA	-	-	-	-1,94,028.56	-1,94,028.56
253	134 10 543	134	10 543	Construction of 132KV SC Poles for Mangrholi Azamgarh line on DC Tower (25Km)	-	-	-	-3,40,754.51	-3,40,754.51
254	134 10 543	134	10 543	/C of 132 KV Mangrholi 2x200 to 2x200 MVA	-	-	-	-40,804.00	-40,804.00
255	135 10 543	135	10 543	132 KV (Bhatnagar) 2x150 to 2x150 MVA	-	-	-	-10,541.51	-10,541.51
256	125 10 543	125	10 543	ECTD, Gorakhpur	-	-	-	-900.00	-900.00
Total					7,83,00,58,028.00	64,72,67,166.91	8,62,23,25,227.97	30,69,55,562.00	8,82,92,84,790.77

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 सहायक अभियंता
 संचालन विभाग (निर्माण एवं मरिचक)
 राजपूर, दिल्ली

UPPTCL

Capitalization Detail for FY-2020-21 (Zone: 2AO(TC), LKO)

Sl no	ZONE CODE	Location Code		Name of unit	Name of Substation / Line	Base cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	11A	11B	11C	(11A+B+C)
1	300	304	10 001	ETD, Subhanpur	132 kv s/s Jagdishpur 132 Amraon Jagdishpur 132 Line	2,95,40,805.13	4,84,145.37	26,49,803.87	3,26,74,754.37
2	300	304	10 002	ETD, Subhanpur	132 kv s/s Lamdhara 132 kv Subhanpur Subhanpur Lilo Line	45,04,491.00	-	4,32,578.79	52,36,069.79
3	300	304	10 004	ETD, Subhanpur	Disturbance OF 400 KV SIN AZP LINE (under)	11,61,40,565.14	-	29,50,235.50	11,91,31,800.64
4	300	304	10 043	ETD, Subhanpur	132 kv s/s Moulgaon 132 kv 5/5 THD	6,27,41,068.00	2,88,301.37	70,00,000.00	9,85,71,369.37
5	300	304	10 122	ETD, Subhanpur	132 kv s/s THD 132 kv 5/5 THD	79,80,611.00	76,064.41	-	79,56,546.59
6	300	304	10 043	ETD, Subhanpur	132 kv s/s Lamdhara 132 kv 5/5 Transformer Bank	1,30,35,688.58	-	2,54,281.97	1,32,89,970.55
7	300	304	10 003	ETD, Subhanpur	132 kv s/s Lamdhara 132 kv 5/5 Lamdhara	9,04,761.00	-	85,051.59	9,89,812.59
8	300	304	10 043	ETD, Subhanpur	132 kv s/s Moulgaon 132 kv 5/5 Moulgaon	7,34,841.98	-	76,658.05	8,11,499.03
9	300	306	10 148	ETD, Subhanpur	132 kv s/s Moulgaon 132 kv 5/5 Moulgaon	2,24,40,841.00	-	76,114.92	2,25,16,955.92
10	300	304	10 041	ETD, Subhanpur	132 kv s/s Moulgaon 132 kv 5/5 Transformer	23,12,740.00	-	1,31,867.05	24,44,607.05
11	300	304	10 04	ETD, Subhanpur	Reserve From Solid Substation T&P (under)	3,13,114.04	-	-	3,13,114.04
12	300	304	10 007	ETD, Subhanpur	Reserve From Solid Substation T&P (under)	5,00,000.00	-	-	5,00,000.00
13	300	304	10 001	ETD, Subhanpur	Reserve of 132 kv Subhanpur 240 KV Subhanpur	43,57,821.46	15,12,188.67	58,307.52	62,28,317.65
14	300	304	10 013	ETD, Subhanpur	Reserve of 132 kv Subhanpur 240 KV Subhanpur	3,87,00,049.32	-	32,12,116.21	3,89,12,165.53
15	300	304	10 014	ETD, Subhanpur	Reserve of 132 kv Subhanpur 240 KV Subhanpur	38,025.00	-	2,574.15	40,599.15
16	300	306	10 111	ETD, Gonda	33kv 240kv at 240kv s/s	16,71,040.00	-	-	16,71,040.00
17	300	306	10 128	ETD, Gonda	33kv 240kv at 240kv s/s	2,28,000.00	-	-	2,28,000.00
18	300	306	10 043	ETD, Gonda	02 Mva 132 kv No. 401 Bay at 132 kv s/s Moulgaon	39,58,806.40	-	-	39,58,806.40
19	300	306	10 043	ETD, Gonda	01 Mva 132 kv No. 402 Bay at 132 kv s/s Moulgaon	15,75,221.00	-	-	15,75,221.00
20	300	306	10 041	ETD, Gonda	06 MVA 7F-II @ 132 kv s/s Gonda	41,50,316.00	-	-	41,50,316.00
21	300	306	10 043	ETD, Gonda	07 Mva 5 MVA 8 Bay at 132 kv s/s Moulgaon	36,00,180.00	-	-	36,00,180.00
22	300	306	10 041	ETD, Gonda	Transformer Protection system at 240kv s/s Gonda	26,17,640.00	-	-	26,17,640.00
23	300	306	10 043	ETD, Gonda	02 Mva Bay AT Gonda	15,16,250.00	-	-	15,16,250.00
24	300	306	10 043	ETD, Gonda	02 Mva Bay AT Gonda	89,40,120.00	-	-	89,40,120.00
25	300	306	10 043	ETD, Gonda	02 Mva Bay at 240kv s/s Gonda	4,25,89,121.00	-	31,47,389.50	4,57,36,510.50
26	300	306	10 041	ETD, Gonda	132 kv s/s Subhanpur (132 kv line reserved)	2,20,12,100.00	-	-	2,20,12,100.00
27	300	306	10 043	ETD, Gonda	132 kv s/s Subhanpur	1,27,00,000.00	-	11,51,116.00	1,38,51,116.00
28	300	306	10 043	LTD, Gonda	132 kv s/s Subhanpur	7,57,587.70	-	-	7,57,587.70
29	300	306	10 041	ETD, Gonda	02 MVA 7F-II at 132 kv s/s Gonda	2,88,35,455.55	-	21,08,101.65	3,09,43,557.20
30	300	306	10 043	ETD, Gonda	132 kv s/s Subhanpur	18,15,30,000.00	-	80,10,000.00	18,95,40,000.00
31	300	306	10 043	ETD, Gonda	132 kv s/s Subhanpur	1,91,550.00	-	17,110.50	2,08,660.50
32	300	306	10 045	ETD, Gonda	Reserve From Solid Substation T&P (under)	1,64,000.00	-	1,46,117.24	3,10,117.24
33	300	306	10 041	ETD, Gonda	132 kv s/s Subhanpur (132 kv line reserved)	86,40,71,010.16	37,45,730.74	2,00,00,000.00	93,86,441,740.90
34	300	306	10 041	ETD, Gonda	132 kv s/s Subhanpur - extra Bay Bay 132 kv	10,00,000.00	-	86,60,000.00	96,60,000.00
35	300	306	10 001	LTD, Gonda	132 kv s/s Subhanpur (132 kv line reserved)	1,42,71,277.00	-	13,84,501.59	1,56,55,778.59
36	300	306	10 021	ETD, Gonda	132 kv s/s Subhanpur (132 kv line reserved)	1,87,55,780.00	9,11,176.35	19,10,117.50	1,96,77,073.85
37	300	306	10 001	ETD, Gonda	132 kv s/s Subhanpur (132 kv line reserved)	82,13,000.00	3,52,124.90	1,00,000.00	85,65,124.90

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(मनाज सिंह)
 जिला निरीक्षक
 उपप्रादेशिक विभाग
 13/07/2020-मनाजसिंह

UPPTCL

Capitalization Details for FY-2020-21 (Zona: ZACR(C), LKO)

Sl no	Zone Code	Location Code	Name of Unit	Name of Substation / Line	Phase no	Interest Capitalized	Employee Expense Capitalized	Total	
1	2	3	4	5	6	11A	11B	11C	
(11A+B+C)									
35	300	100	10-001	ETD, Goods	100 KV Goods - Kuchindhane	2,79,30,109.36	-	24,00,134.87	1,97,30,244.23
39	300	105	10-001	ETD, Goods	111 KV Uthra-Bahadur line	5,00,135.05	-	4,172.10	5,04,307.15
40	300	300	10-001	ETD, Goods	220 KV Goods-(Kuchindhane)	65,70,000.00	-	-	65,70,000.00
41	300	307	10-001	ETD, Fabricated	Construction of 230KV New Tenders TPC Tends (CAT 200) Transmission Line	25,11,47,000.00	-	2,70,00,000.00	27,81,47,000.00
42	300	307	10-001	ETD, Fabricated	Stringing Work of 111KV Uthra-New Tends (CAT 0) Transmission Line	1,10,00,000.00	-	5,00,000.00	1,15,00,000.00
43	300	100	10-001	ETD, Fabricated	Construction of 110KV Ashpur-New 10 KV Transmission Line	25,00,79,000.00	-	95,00,000.00	11,21,70,000.00
44	300	307	10-001	ETD, Fabricated	Construction of 110KV Kalyan-Jalapur 6 Transmission Line	12,41,50,000.00	-	1,11,00,000.00	13,52,50,000.00
45	300	307	10-001	ETD, Fabricated	Construction of 110KV Subsepur-Mahapur 6 Transmission Line	1,40,75,000.00	-	21,41,000.00	1,62,16,000.00
46	300	307	10-001	ETD, Fabricated	Construction of 110KV Subsepur-Mahapur 6 Transmission Line	1,33,21,700.00	-	18,00,000.00	1,51,21,700.00
47	300	307	10-001	ETD, Fabricated	Construction of 110KV Subsepur-Mahapur 6 Transmission Line	2,10,10,000.00	-	95,00,000.00	2,55,10,000.00
48	300	307	10-001	ETD, Fabricated	Construction of 110KV Subsepur-Mahapur 6 Transmission Line	5,00,79,000.00	-	1,77,00,000.00	11,81,10,000.00
49	300	307	10-001	ETD, Fabricated	Construction of 110KV DC (PSCD) Subsepur-New Tends Transmission Line	64,21,01,000.00	-	5,70,00,000.00	69,91,01,000.00
50	300	307	10-001	ETD, Fabricated	Construction of 110KV Subsepur-Mahapur 6 Transmission Line at 110KV S/S Subsepur	7,00,00,000.00	17,50,000.00	70,00,000.00	8,77,50,000.00
51	300	307	10-001	ETD, Fabricated	Construction of 110KV DC Subsepur-Mahapur (PSCD) Transmission Line	15,00,17,000.00	-	1,30,00,000.00	16,30,17,000.00
52	300	307	10-001	ETD, Fabricated	Construction of 110KV DC Subsepur-Mahapur (PSCD) Transmission Line at 110KV S/S Subsepur	1,20,00,000.00	-	12,00,000.00	1,32,00,000.00
53	300	307	10-001	ETD, Fabricated	Construction of 110KV MVAR Capacitive Bank at 110KV S/S Subsepur	50,00,000.00	55,00,000.00	4,00,000.00	1,09,00,000.00
54	300	307	10-001	ETD, Fabricated	Construction of 110KV S/S Subsepur	9,00,00,000.00	73,20,000.00	16,00,000.00	1,12,20,000.00
55	300	300	10-001	ETD, Fabricated	I/C of 110KV Uthra MVA T/F at 110KV S/S Subsepur	2,00,00,000.00	-	27,00,000.00	2,27,00,000.00
56	300	300	10-001	ETD, Fabricated	01 No. 200 kv Bay for I/C of 110KV MVA T/F at 110KV S/S Subsepur	13,10,00,000.00	-	1,00,000.00	14,10,00,000.00
57	300	300	10-001	ETD, Fabricated	01 No. 200 kv Bay for I/C of 110KV MVA T/F at 110KV S/S Subsepur	42,41,000.00	-	5,00,000.00	47,41,000.00
58	300	300	10-001	ETD, Fabricated	01 No. 200 kv Bay for I/C of 110KV MVA T/F at 110KV S/S Subsepur	24,15,000.00	-	2,17,000.00	26,32,000.00
59	300	300	10-001	ETD, Fabricated	Substation work of I/C of 110KV Uthra MVA T/F at 110KV S/S Subsepur	4,00,000.00	-	24,000.00	4,24,000.00
60	300	300	10-001	ETD, Fabricated	110KV MVAR Capacitive Bank at 110KV S/S Subsepur	20,00,000.00	55,00,000.00	7,00,000.00	82,00,000.00
61	300	300	10-001	ETD, Fabricated	110KV MVAR Capacitive Bank at 110KV S/S Subsepur	43,00,000.00	-	-	43,00,000.00
62	300	300	10-001	ETD, Fabricated	110KV MVAR Capacitive Bank at 110KV S/S Subsepur	21,75,000.00	-	1,00,000.00	22,75,000.00
63	300	300	10-001	ETD, Fabricated	Cost of 110KV Working Bay at 110KV S/S Subsepur	30,00,000.00	-	1,00,000.00	31,00,000.00
64	300	300	10-001	ETD, Fabricated	01 No. 200 kv Bay for I/C of 110KV MVA T/F at 110KV S/S Subsepur	9,00,000.00	-	1,30,000.00	10,30,000.00

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UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZA0(TC), LKO)

Sl no	ZONE CODE	Location Code	Name of Unit	Name of Substation / Line	Base amt	Invest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	7	8	(11A+B+C+D)
65	300	10 543	ETD, Sahasrath	02 No. 33 KV Bay @ 152 KV/20 Pole/20 KV 2/0 Pole/20	31,45,145.00	-	4,71,375.51	36,16,520.51
66	300	10 543	ETD, Sahasrath	01 No. 33 KV Shella Dayaz 2000 C/A (Xiao) 120 kv 2/0 Sahasrath	6,34,144.00	-	95,157.35	7,29,301.35
67	300	10 543	ETD, Sahasrath	01 No. 33 KV Bay (Medical Bay new constructed) Pole/20 @ 20000 200 C/A 20 200 2/0 Sahasrath	2,40,000.00	-	26,540.70	2,76,540.70
68	300	10 543	ETD, Sahasrath	Construction of 02 Nos. Isolation in 4th Feeder/20 Pole	35,400.00	-	3,100.00	38,500.00
69	300	10 543	ETD, Sahasrath	01 No. 33 KV Bay (Medical Bay new constructed) Pole/20 @ 20000 200 120 20 200 2/0 Sahasrath	7,87,027.55	-	1,47,331.64	11,25,359.19
70	300	10 500	ETD, Sahasrath	Additional work of 100 KV Dohraich-Flawpura Line 150 KV Sahasrath-Flawpura CRT	3,31,700.00	-	29,840.07	3,61,540.07
71	300	10 001	ETD, Sahasrath	Additional work of 120 KV KV/20-24 line 120 kv 2/0 Sahasrath	36,66,510.00	-	2,48,780.00	42,15,290.00
72	300	10 001	ETD, Sahasrath	120 KV Sahasrath-Kalimangla Jct 120 KV 2/0 Sahasrath-Kalimangla Line	22,25,11,000.00	56,55,780.00	2,00,26,100.74	24,81,92,880.74
73	300	10 001	ETD, Sahasrath	02 No. 120 KV Bay against Sahasrath - Kalimangla Jct. in 2nd KV 2/0 C/A Work 120 KV 2/0 Sahasrath	17,04,000.00	-	1,50,000.00	18,54,000.00
74	300	10 001	ETD, Sahasrath	01 No. 120 KV Bay against Sahasrath - Kalimangla Jct. at 120 KV 2/0 200 KV 2/0 Sahasrath	92,00,000.00	7,10,100.00	3,18,000.00	1,02,28,100.00
75	300	10 001	ETD-II, Ludhiana	120 KV 2/0 KAT-KAHO ROAD CKT-10.11 CONSTR. OF 2000MMESI ROAD LINE CKT 1000 WITH OVER CUMULATED NO-15 ETDC & 31-ETDC DT 31.3.15 S. S. 14	41,00,000.00	-	9,70,000.00	50,70,000.00
76	300	10 001	ETD-II, Ludhiana	120 KV 2/0 KAT-KAHO ROAD CKT-10.11 FASHT BUILDING & DIVISIONS OF 200 KV BUSH BOARD - ROAD LINE CKT-10.11 THROUGH OVER CUMULATED NO-15 ETDC & 31-ETDC DT 20.11.2015	24,74,000.00	-	2,18,000.00	26,92,000.00
77	300	10 001	ETD-II, Ludhiana	COMMISSIONING OF UPSW AT KAHO ROAD WITH HARDWARE & ACCESSORIES INCLUDING WORKS OF REPLACEMENT OF EXISTING LATHWIRE WITH UPSW TESTING & COMMISSIONING OF UPSW AT KAHO ROAD WITH HARDWARE & ACCESSORIES INCLUDING WORKS OF REPLACEMENT OF EXISTING LATHWIRE WITH UPSW THROUGH ADJACENT INFRA BUT LTD TO NO. 3004-ETDC-2-10-105 DT-20.11.2015 PTND-IN 500-4.12.2015	35,30,000.00	-	3,10,000.00	38,40,000.00
78	300	10 001	ETD-II, Ludhiana	120 KV CHINA-KT-KAHO ROAD MAGAD LINE CUM ST. OF 120 KV KAHO ROAD AT KAHO ROAD MAGAD CKT-II THROUGH 1100 TESSIS MG. NO-121-ETDC (U) 2017-2018 DT-27.4.2018	94,08,000.00	-	7,10,471.20	1,01,18,471.20

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 अतिरिक्त अभियंता
 ऊपर विभागाध्यक्ष (उप-प्रभाग-1)
 ऊपर विभाग, लुधियाना

UPPTCL

Capitalization Detail for FY -2020-21 (Zone: ZAO(TC), LKO)

Sl.No	ZONE CODE	Location Code	Name of Unit	Name of Substation / Line	Base cost	Interest Capitalized	Employee Expense Capitalized	Total	
1	2	3	4	5	6	7	8	(11A+B+C+D)	
79	300	313	10701	LTD-II, Lucknow	132 KV CHHAR - Indira Nagar line OF USE OF 2ND NO OF 132 KV CRT-R, MAGAR LINE AT 100 KV 3-S MEN NO. 313/10701 (U) DT-18-07-2014	72,09,721.12	-	6,18,874.28	78,28,595.40
81	300	313	10703	LTD-II, Lucknow	220 KV 3-S CHHAR Nagar INSTANTATION OF BATTERY (M) 5 KWHMS, KEMARA DISTRICT, UP (ORDER NO-374-EE-TC DT-06-08-2014)	6,09,739.75	-	54,275.26	6,64,015.01
81	300	313	10701	ETD-II, Lucknow	330 KV SUB STATION CHINHAT SUPERSTATION OF SECTION 2 COMBINATION OF 100 KV A-F UHELMAR & 330KV FEED AT SITE AT 220KV CHINHAT M-3 SHELL FOR NO. 100/330V (U) DT-06-08-2014 & 330KV NO. 101/330V (U) DT-06-08-2014	4,30,463.50	-	38,703.00	4,69,166.50
82	300	313	10703	ETD-II, Lucknow	220 KV 3-S CHHAR Nagar REPAIR WORKS AND REPLACEMENT OF DEFECTIVE WORKS OF 132 KV MAGAR BATTERY (M) NO. 43-ETD-II DT-18-07-2014	2,21,581.00	-	29,220.15	2,50,801.15
83	300	313	10703	ETD-II, Lucknow	220 KV 3-S CHHAR Nagar 132 KV MAGAR 330KV SWITCHYARD WORKS OF POWER CABLE FOR UPGRADATION OF AC BATTERY (M) NO. 43-ETD-II DT-18-07-2014	10,37,754.00	-	61,046.06	11,00,800.06
84	300	313	10703	ETD-II, Lucknow	220 KV 3-S CHHAR Nagar REPLACEMENT OF 02 NO. 026 KV 3-S CIRCUIT BREAKER AT 220KV FEED END 330KV TBE RM AT 220KV 3-S CHINHAT ARE NO 176(ETC-I) DT-12-12-2000	26,56,154.00	-	3,57,053.86	30,13,207.86
85	300	313	10703	ETD-II, Lucknow	220 KV 3-S CHHAR Nagar REPLACEMENT OF 02 NO. 026 KV 3-S CIRCUIT BREAKER AT 220KV FEED END 330KV TBE RM AT 220KV 3-S CHINHAT ARE NO 176(ETC-I) DT-12-12-2000	1,02,517.33	-	9,226.57	1,11,743.90
86	300	313	10703	ETD-II, Lucknow	220 KV 3-S CHHAR Nagar REPLACEMENT OF CB 02 NEW FOR 200 MVA T/F-1 BAR AT 220KV 3-S CHHAT	15,07,991.05	-	1,17,115.47	16,25,106.52
87	300	313	10703	ETD-II, Lucknow	220 KV 3-S CHHAR Nagar REPLACEMENT OF CB 02 NEW FOR 200 MVA T/F-1 BAR AT 220KV 3-S CHHAT	1,02,517.42	-	9,226.57	1,11,743.99
88	300	313	10703	ETD-II, Lucknow	132 KV 3-S CHHAR Nagar 132KV 3-S MEN COMMISSIONING CHARGES DISTANCE PROTECTION PANEL 8: 132 KV FF CIR PANEL AT 132KV 3-S CHHAR & 132KV 3-S MEN	81,153.06	-	7,400.60	88,553.66
89	300	313	10701	ETD-II, Lucknow	132 KV CHHAR Nagar TRANSFORMER & PROTECTORS AT 132 KV CHHAR Nagar	54,000.00	-	3,510.00	57,510.00

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UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAO/TC), LKO

Sl no	ZONE CODE	Location Code		Name of IWB	Name of Substation / Line	Basic cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	11A	11B	11C	(11A+11B+11C)
90	300	313	10543	ETD-II, Lucknow	132 KV S-S NEW OPERATIONAL OF MAIN BUS TO 11KV HOUSE AT 132 KV S-S NKN	4,91,368.00	-	44,958.72	5,36,326.72
91	300	313	10543	ETD-II, Lucknow	132 KV S-S KHARAKHA NAGAR 33 KV TRIPPLE FEEDER LBS PANEL FOR BUS COUPLER, VOLTAGE REGULATOR AT 132 KV S-S KHARAKHA NAGAR MDRB CODE 2-P-M-S-33KV CONTROL EXTERMINUS ORDER NO-24-134 (L) DT-20.8.2009 PAGE-4.10.2009	3,17,380.00	-	31,738.76	3,49,118.76
92	300	313	10543	ETD-II, Lucknow	132 KV S-S KHARAKHA NAGAR 33 KV TRIPPLE FEEDER FOR PANEL FOR 11V END CONNECTION AT 132 KV S-S KHARAKHA NAGAR MDRB CODE 2-P-M-S-33KV CONTROL EXTERMINUS ORDER NO-24-134 (L) DT-20.8.2009 PAGE-4.10.2009	4,29,824.00	-	36,760.05	4,66,584.05
93	300	313	10543	ETD-II, Lucknow	132 KV S-S NKN REMOVAL NT OF 101 KV DELAY THROUGH PANEL AT 132 KV S-S NKN	30,87,880.00	-	66,773.20	31,54,653.20
94	300	313	10543	ETD-II, Lucknow	132 KV INDIRA NAGAR BAY REMAIN BALANCE OF 132 KV INDIRA NAGAR BAY PUMP-101 UNIT	25,05,101.10	-	2,50,618.89	27,55,719.99
95	300	313	10545	ETD-II, Lucknow	132 KV S-S WASTEWATER SUPPLY AND DISTRIBUTION OF OPERATOR WITH METERING THROUGH OF OPER AT 132 KV S-S NKN (MDRB NO. 24-134-DT-20-8-2009-2-P-M-S-33KV CONTROL EXTERMINUS ORDER NO-24-134 (L) DT-20.8.2009 PAGE-4.10.2009)	50,01,307.00	-	4,21,000.00	54,22,307.00
96	300	313	105	ETD-II, Lucknow	SUBSTATION WORKS	23,41,318.00	-	-	23,41,318.00
97	300	313	10543	ETD-II, Lucknow	33 KV Section 17 Vindhyacharya at 220 KV Sakhauli Road	12,40,480.00	-	1,87,100.00	14,27,580.00
98	300	313	10543	ETD-II, Lucknow	132 K.V. S-S NKN: 220KV Sakhauli Bay AT 132 KV NKN	3,21,140.43	-	49,087.57	3,70,228.00
99	300	313	10543	ETD-II, Lucknow	132 K.V. S-S NKN: 33 KV TRIPPLE FEEDER AT 132 KV S-S KHARAKHA NAGAR INCLUDING CABLE	39,71,146.33	-	5,05,961.04	44,77,107.37
100	300	313	10543	ETD-II, Lucknow	220 K.V. S-S Point Nagla, THIS INTERCONNECTIVE 20 KV/33 KV BAY AT 132 KV S-S NAGAR FOR 11V END AT 15 KV DT 21.10.2018 152-ETC-I L DT-21.10.2018 PUMP-DEPENDENT (MDRB) CODE 24.4.2018	6,90,100.00	-	1,04,500.00	7,94,600.00
101	300	313	10543	ETD-II, Lucknow	220 K.V. S-S Point Nagla 20KV/33KV BAY AT 132 KV S-S NKN REMAIN COST OF WORK	40,480.00	-	6,000.00	46,480.00
102	300	313	10543	ETD-II, Lucknow	132 KV INDIRA NAGAR PORTION OF 22 KV VINDHYACHARYA FEEDER BAY THROUGH ABOVE CONSTRUCTION COMPANY AGREEMENT NO-204-F.T.C.I (L)-2018-13 DT-20.8.2009 DT OF START-24.8.2009 & COMPLETION-4.9.2009	18,39,470.00	-	2,74,570.34	21,14,040.34

(मनोज सिंह)
 निदेशक (निर्माण एवं वित्त)
 उत्तर प्रदेश विद्युत निगम लि.
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UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), LRO)

Sl no	ZONE CODE	Location Code	Name of Unit	Name of Substation / Line	Base cost	Interest Capitalized	Employer Expenses Capitalized	Total	
1	2	3	4	5	11A	11B	11C	(11A+11B+11C)	
103	303	317	10-513	ETD-I, Lucknow	CONSTR OF 33 KV SW FOR MEDANTA HOSPITAL AT 333 KV DC CITY AG NO-06-ETC (I) 2019-20 DT-20.9.2020 THROUGH JANTA CHARAN 2019-20.12.2020	11,57,885.04	-	1,71,932.76	13,29,817.80
104	303	313	10-543	ETD-3, Lucknow	CONSTR OF 33 KV SW FOR MEDANTA HOSPITAL AT 240 KV DC CITY THROUGH OF 33 KV SW (PANEL) CARPUS INSTITUTE AT 120 KV DC CITY AG. NO-24-ETC (I) 2019-20 DT-20.9.2020 THROUGH JANTA CHARAN 2019-20.12.2020 FUND-DEPOSITE	11,84,075.04	-	1,27,411.36	13,11,486.40
105	303	313	10-543	ETD-I, Lucknow	CONSTR OF 33 KV SW FOR MEDANTA HOSPITAL AT 240 KV DC CITY THROUGH OF 33 KV SW (PANEL) DC LINE AT 120 KV SW (PANEL) DC LINE BETWEEN 120 KV DC TO 7.5 KV DC (SURVEY DONE BY JACAD ELECTRICALS AG NO-100-ETC (I) 20-20 DT-12.2020 THROUGH JANTA CHARAN 2019-20.12.2020 FUND-DEPOSITE	2,26,24,200.95	-	28,08,482.08	3,15,53,683.03
106	303	313	10-543	ETD-II, Lucknow	CONSTR OF 33 KV SW FOR MEDANTA HOSPITAL AT 240 KV DC CITY THROUGH OF 33 KV SW (PANEL) DC LINE BETWEEN 120 KV DC TO 7.5 KV DC (SURVEY DONE BY JACAD ELECTRICALS AG NO-100-ETC (I) 20-20 DT-12.2020 THROUGH JANTA CHARAN 2019-20.12.2020 FUND-DEPOSITE	2,15,11,015.00	-	21,36,801.50	2,36,47,816.50
107	303	313	10-513	ETD-II, Lucknow	CONSTR OF 33 KV SW FOR MEDANTA HOSPITAL AT 240 KV DC CITY THROUGH OF 33 KV SW (PANEL) DC LINE BETWEEN 120 KV DC TO 7.5 KV DC (SURVEY DONE BY JACAD ELECTRICALS AG NO-100-ETC (I) 20-20 DT-12.2020 THROUGH JANTA CHARAN 2019-20.12.2020 FUND-DEPOSITE	16,91,050.00	-	2,54,104.50	19,45,154.50
108	303	313	10-501	ETC-II, Lucknow	CONSTR OF 33 KV SW FOR MEDANTA HOSPITAL AT 240 KV DC CITY THROUGH OF 33 KV SW (PANEL) DC LINE BETWEEN 120 KV DC TO 7.5 KV DC (SURVEY DONE BY JACAD ELECTRICALS AG NO-100-ETC (I) 20-20 DT-12.2020 THROUGH JANTA CHARAN 2019-20.12.2020 FUND-DEPOSITE	67,85,100.45	-	8,44,548.55	76,29,649.00
109	303	313	10-543	ETD-II, Lucknow	CONSTRUCTION OF 02 NOS 33 KV SW (PANEL) LINE AT 120 KV DC THROUGH OF 33 KV SW (PANEL) DC LINE AT 120 KV DC (PANEL) DC LINE BETWEEN 120 KV DC TO 7.5 KV DC (SURVEY DONE BY JACAD ELECTRICALS AG NO-100-ETC (I) 15-16 DT-20.12.2020 FUND-DEPOSITE	1,77,030.00	-	28,401.50	1,47,811.50

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Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), LKO)

Sl.no	Zone Code	Location Code	Name of Unit	Name of Substation / Line	Case No.	Invest. Cap. Allocated	Employee Expense Capitalized	Total	
1	2	3	4	5	6	11A	11B	11C	
									(11A+11B+11C)
110	300	10013	ETD-II, Lucknow	CORST. OF 02 NO. 33 KV BAY (88 KV VIAL B. POLYTECHNIC BAY) AT 122 WINDRA ROAD - CORST. OF 01 NO. 33 KV BAY (78 KV VIAL & POLYTECHNIC BAY) THROUGH OSTRAL ENGINEERING AND APPURTENANCE NO-125-E.T.C-I (U)-19-20 DT-12.2.2009 DT OF START-15.5.2011. CORR. DT BY 4.9.2020	14,30,791.00	-	2,18,076.05	16,48,867.05	
111	300	10013	ETD-II, Lucknow	CORST. OF 02 NO. 33 KV BAY (88 KV VIAL B. POLYTECHNIC BAY) AT 122 WINDRA ROAD - CORST. OF 01 NO. 33 KV BAY (78 KV VIAL & POLYTECHNIC BAY) THROUGH OSTRAL ENGINEERING AND APPURTENANCE NO-125-E.T.C-I (U)-19-20 DT-12.2.2009 DT OF START-15.5.2011. CORR. DT BY 4.9.2020	11,09,426.01	-	1,80,262.29	12,89,688.30	
112	300	10045	ETD-II, Lucknow	132 KV S.C.H. CONSTRUCTION OF 33 KV BAMBHAMBI FLEOPR BAY AT 100 W. S.C.H. WORK DONE BY M. S. PANDHARI ENTERPRISES UNDER NO-111-ETC-I (U)-19-20 DT-8.2.2009 FUND-DEPOSITE DATE 31.12.2009	8,77,007.00	-	1,31,021.15	10,08,028.15	
113	300	10045	ETD-II, Lucknow	132 KV S.C.H. CONSTRUCTION OF 33 KV BAMBHAMBI FLEOPR BAY AT 100 W. S.C.H. WORK DONE BY M. S. PANDHARI ENTERPRISES UNDER NO-111-ETC-I (U)-19-20 DT-8.2.2009 FUND-DEPOSITE DATE 31.12.2009	4,50,007.03	-	68,001.17	5,18,008.20	
114	300	10043	ETD-II, Lucknow	120 KV TO CITY CONSTRUCTION OF 33 KV POLICE BOMBAY BAY AT 209 W. CO CITY WORK NO 80 ETC-I (U)-19-20 DT-8.20.2009 FUND-DEPOSITE DATE 16.2.2011	24,57,376.00	-	3,08,076.00	27,65,452.00	
115	300	10048	ETD-II, Lucknow	CIVIL WORKS OF NO. 13800 BAY LEFT CIVIL WORK	1,00,00,000.00	-	27,20,716.27	1,27,20,716.27	
116	300	10049	ETD-II, Lucknow	33 KV VIBHATI SHAND FEEDER BAY. CARTRIDGE WORK FOR CONSTRUCTION OF 33 KV VIBHATI SHAND FEEDER BAY AND 33 KV TO 3300 FUND-DEPOSITE DATE WORKS DONE BY (M. S. PANDHARI ENTERPRISES) UNDER NO-100 ETC-I (U)-19-20 DT-11.5.2009	15,000.00	-	2,763.00	17,763.00	
117	300	10042	E-400 KV S/D DIV, Bar	12 NO. 100 KV L.A. E. 400KV S/D BLY	8,85,000.00	-	50,100.00	9,35,100.00	
118	300	10043	E-400 KV S/D DIV, Bar	12 NO. 100 KV L.A. E. 400KV S/D BLY	87,000.00	-	5,000.00	92,000.00	
119	300	10041	E-400 KV S/D DIV, Bar	R/R OF C.B. GAND. S. DINDNA DAVE. 400 KV S/D BLY	4,18,407.14	-	28,007.29	4,46,414.43	
120	300	10041	E-400 KV S/D DIV, Bar	R/R OF PHENIT-BAY F. 400 KV S/D BLY	12,11,000.00	-	1,24,000.00	13,35,000.00	
121	300	10041	E-400 KV S/D DIV, Bar	R/R OF PHENIT-II DAVE. 400 KV S/D BLY	2,70,000.00	-	21,561.77	2,91,561.77	
122	300	10049	E-400 KV S/D DIV, Bar	REPLACEMENT OF 400 KV CB (MAHINKU MAKE) AT 400 KV U-6 EXT-A E. 400 KV S/D BLY	4,40,370.00	-	31,000.00	4,71,370.00	
123	300	10049	E-400 KV S/D DIV, Bar	R/R OF 400 UB CKT-I & II (REPLACEMENT OF JACO S/S) E. 400 KV S/D BLY	6,50,000.00	-	48,000.00	6,98,000.00	

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Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), LKO)

Sl.no	ZORF CODE	Location Code		Name of Unit	Name of Substation / Line	Basic cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	11A	11B	11C	(Column 6+7+8)
158	300	352	10 341	E-400 kv 3/3 DIV, Line	Civil Work (Purchase of 1 No. 250 KV Isolator Transformer and Auxiliary Foundation) (WTD Adjustment)	2,00,900.00	-	-	2,00,900.00
159	300	352	10 341	E-400 kv 3/3 DIV, Line	Civil Work (Purchase of 3 No. 250 kv Isolator Transformer) (WTD Adjustment)	4,27,546.00	-	-	4,27,546.00
160	300	352	10 341	E-400 kv 3/3 DIV, Line	Civil Work (Modification of 120 MVA T/F Panel) (WTD Adjustment)	14,00,847.00	-	-	14,00,847.00
161	300	352	10 341	E-400 kv 3/3 DIV, Line	Strengthening of Bus Bar	5,67,084.00	-	50,133.00	6,17,217.00
162	300	352	10 341	E-400 kv 3/3 DIV, Line	250 MVA T/F	9,52,00,000.00	-	85,75,000.00	10,37,75,000.00
163	300	352	10 341	E-400 kv 3/3 DIV, Line	245 kv 250 Circuit Breaker	19,30,000.00	-	1,73,770.00	21,03,770.00
164	300	352	10 341	E-400 kv 3/3 DIV, Line	220 KV CVT	5,00,000.00	-	52,584.00	5,52,584.00
165	300	352	10 341	E-400 kv 3/3 DIV, Line	220 kv Control Panels	10,00,146.00	-	80,837.00	10,80,983.00
166	300	352	10 341	E-400 kv 3/3 DIV, Line	250 kv T/F	25,51,000.00	-	2,30,000.00	27,81,000.00
167	300	352	10 341	E-400 kv 3/3 DIV, Line	100 MVA T/F	2,53,00,000.00	-	22,34,071.00	2,75,34,071.00
168	300	352	10 341	E-400 kv 3/3 DIV, Line	Numerical Type Relay	6,50,000.00	-	58,000.00	7,08,000.00
169	300	352	10 341	E-400 kv 3/3 DIV, Line	220 kv Breaker	17,00,000.00	-	1,15,000.00	18,15,000.00
170	300	352	10 341	E-400 kv 3/3 DIV, Line	245 kv CVT	8,23,572.00	-	70,100.00	8,93,672.00
171	300	352	10 341	E-400 kv 3/3 DIV, Line	250 MVA T/F	82,33,000.00	-	5,76,700.00	88,09,700.00
172	300	352	10 341	E-400 kv 3/3 DIV, Line	Parasparch Isolator	21,00,000.00	-	1,50,000.00	22,50,000.00
173	300	352	10 341	E-400 kv 3/3 DIV, Line	500 MVA T/F	17,53,52,000.00	-	85,37,070.00	18,38,89,070.00
174	300	352	10 341	E-400 kv 3/3 DIV, Line	10 KV Oil Free Battery Bay	22,24,000.00	-	1,45,000.00	23,69,000.00
175	300	352	10 341	E-400 kv 3/3 DIV, Line	High Mast Lightings	35,10,000.00	-	1,90,000.00	37,00,000.00
176	300	352	10 341	E-400 kv 3/3 DIV, Line	40 MVA 33 Capacitor Bank	20,00,000.00	-	2,50,000.00	22,50,000.00
177	300	352	10 341	E-400 kv 3/3 DIV, Line	250 kv 240 Battery Chassis	3,44,000.00	-	30,000.00	3,74,000.00
178	300	352	10 341	E-400 kv 3/3 DIV, Line	T&F (Alumina)	23,541.00	-	-	23,541.00
179	300	352	10 341	E-400 kv 3/3 DIV, Line	Additional work of 250 MVA Transformer-400 kv Substation, Unnao	1,00,000.00	-	11,000.40	1,11,000.40
180	300	352	10 341	E-400 kv 3/3 DIV, Line	Removal & Reinstallation of 100 kv 250 Sub Station, Unnao	1,00,000.00	-	7,400.75	1,07,400.75
181	300	352	10 341	E-400 kv 3/3 DIV, Line	Additional work of 100 kv Bay, 250 kv Sub Station, Unnao	2,50,000.00	-	10,111.54	2,60,111.54
182	300	352	10 341	E-400 kv 3/3 DIV, Line	Removal and Reinstallation of 250 kv 250 kv Transformer Bay, 150 MVA T/F Unnao and 250 kv 250 MVA T/F (Unnao) (WTD Adjustment)	10,00,000.00	-	-	10,00,000.00
183	300	352	10 341	E-250 kv 3/3 DIV, Line	250 kv CVT & 250 kv Bus part Purchase of 250 kv 3/3 Unnao	33,91,000.00	-	1,64,000.00	35,55,000.00
184	300	352	10 341	E-250 kv 3/3 DIV, Line	Supply & Reinstallation of Battery Set	10,00,000.00	-	4,34,000.00	14,34,000.00
185	300	352	10 341	E-250 kv 3/3 DIV, Line	General equipment (T&F)	22,000.00	-	-	22,000.00
186	300	104	10 0	CE (Level) Unnao, Line	Supply of Furniture CE OFFICE	80,000.00	-	-	80,000.00
187	300	405	10 0	ECTD - I, Lucknow	GREEN BATTERY CHAIR (6P-11B)	13,500.00	-	-	13,500.00
188	300	405	10 0	ECTD - I, Lucknow	GREEN BATTERY CHAIR WITH CLASSIC DESIGN AND GREEN CHROME PLATED FRAME	20,000.00	-	-	20,000.00
189	300	405	10 0	ECTD - I, Lucknow	GREEN EXECUTIVE TABLE (CLASSIC 4)	45,000.00	-	-	45,000.00
190	300	405	10 0	EFTD - I, Lucknow	OFFICE CHAIR WITH PUFO STORAGE OVERALL SIZE: 1000X400X1000 mm	37,100.00	-	-	37,100.00
191	300	405	10 0	ECTD - I, Lucknow	GREEN BATTERY CHAIR SET FULLY UPHOLSTERED WITH FRAME STRUCTURE MADE OF 15mm THICK CHROME PLATE	40,000.00	-	-	40,000.00
192	300	405	10 007	EFTD - I, Lucknow	GREEN BATTERY CHAIR WITH PUFO OVERALL SIZE: 1000X400X1000 mm	64,000.00	-	-	64,000.00
193	300	405	10 000	EFTD - I, Lucknow	UPS 15VA INVERTER BATTERY	4,400.00	-	-	4,400.00
194	300	405	10 000	EFTD - I, Lucknow	DESKTOP APPLE I MAC 21.5" ALL IN ONE	1,37,000.00	-	-	1,37,000.00
195	300	405	10 000	EFTD - I, Lucknow	PRINTER CANON MF 2400	46,000.00	-	-	46,000.00

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Capitalisation Detail for FY-2020-21 (Zone: ZAD(TC), LKO)

Sl.no	ZONE CODE	Location Code	Name of Unit	Name of Substation / Line	Basic Cost	Investment Capitalized	Employee Expenses Capitalized	Total
1	2	3	4	5	6	7	8	(11A+11B+11C)
106	450	10336	ECTD - I, Lucknow	V-SIMPLEX RUSTAL VOLT METER & REMOTE AUTOMATIC LINE WITH STAGE CONNECTION ON STEP TYPE MTD	4,488.00	-	-	4,488.00
107	450	10337	ECTD - I, Lucknow	GREEN BENCH MARKS CHAIR (SP 122)	11,700.00	-	-	11,700.00
108	450	10338	ECTD - I, Lucknow	ELBATED CAL CUM HAND OPERATED CONWINDING TIGHTING MACHINE CAPACITY 205T/M	1,22,775.00	-	-	1,22,775.00
109	450	10339	ECTD - I, Lucknow	ARC CONTROLLER	1,75,840.00	-	-	1,75,840.00
110	450	10340	ECTD - I, Lucknow	TELEVISION TV	35,800.00	-	-	35,800.00
111	450	10341	EMTD, Sarojini Nagar	Commissioning and installation of 40V 300AH battery bank EMVSD Bareilly Nagar	1,04,400.00	-	5,750.00	1,10,150.00
112	450	10342	EMTD, Sarojini Nagar	Commissioning and installation of 40V 300AH battery bank EMVSD Bareilly Nagar	1,41,000.00	-	11,744.00	1,52,744.00
113	450	10343	EMTD, Sarojini Nagar	Commissioning of 40V 3 Phase Float Chm Bank Charger EMVSD Bareilly Nagar	19,782.00	-	1,712.00	21,494.00
114	450	10344	EMTD, Sarojini Nagar	Commissioning and installation of 40V 300AH battery bank EMVSD Bareilly Nagar	1,05,100.00	-	8,400.00	1,13,500.00
115	450	10345	EMTD, Sarojini Nagar	Cable and CPU (Communication) BNC Cables	92,400.00	-	1,800.00	94,200.00
116	450	10346	EMTD, Sarojini Nagar	Commissioning and installation of 40V 300AH battery bank EMVSD Bareilly Nagar	1,25,200.00	-	11,151.00	1,36,351.00
117	450	10347	EMTD, Sarojini Nagar	Commissioning of 40V 3 Phase Float Chm Bank Charger EMVSD Bareilly Nagar	35,750.00	-	3,440.00	39,190.00
118	450	10348	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Panki	5,17,400.00	-	46,810.00	5,64,210.00
119	450	10349	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Bareilly Nagar	4,40,450.00	-	38,638.00	4,79,088.00
120	450	10350	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Panki	4,40,450.00	-	38,638.00	4,79,088.00
121	450	10351	EMTD, Sarojini Nagar	EMVSD Bareilly	1,31,320.00	-	11,420.00	1,42,740.00
122	450	10352	EMTD, Sarojini Nagar	40V 300AH VRLA battery EMVSD Bareilly	1,31,700.00	-	5,330.00	1,37,030.00
123	450	10353	EMTD, Sarojini Nagar	40V 300AH VRLA battery EMVSD Panki	1,38,140.00	-	12,440.00	1,50,580.00
124	450	10354	EMTD, Sarojini Nagar	MRB Function Transducer and CMB Relay with Base EMVSD Panki	4,71,100.00	-	30,700.00	5,01,800.00
125	450	10355	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Sarojini Nagar	5,17,400.00	-	46,810.00	5,64,210.00
126	450	10356	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Sarojini Nagar	5,09,010.00	-	46,810.00	5,55,820.00
127	450	10357	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Bareilly Nagar	5,17,400.00	-	46,810.00	5,64,210.00
128	450	10358	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Bareilly Nagar	5,17,400.00	-	46,810.00	5,64,210.00
129	450	10359	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Panki	5,17,400.00	-	46,810.00	5,64,210.00
130	450	10360	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Panki	5,17,400.00	-	46,810.00	5,64,210.00
131	450	10361	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Panki	5,17,400.00	-	46,810.00	5,64,210.00
132	450	10362	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Panki	5,17,400.00	-	46,810.00	5,64,210.00
133	450	10363	EMTD, Sarojini Nagar	Batteries (FRONT 0335) for 4 direction all substations EMVSD Panki	5,17,400.00	-	46,810.00	5,64,210.00
134	450	10364	EMTD, Sarojini Nagar	40V Phone EMVSD Panki	4,000.00	-	350.00	4,350.00

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Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), LKO)

Sl No	Zone Code	Location Code	Name of Unit	Name of Substation / Line	Basic cost	Interest Capitalized	Employee Expense Capitalized	Total	
1	2	3	4	5	11A	11B	11C	(11A+B+C)	
204	450	452	11.60	LMTD, Sarojini Nagar	VOIP Phone EMTSD Panel	4,241.00	-	394.00	4,635.00
205	450	452	11.60	EMTD, Sarojini Nagar	PTU (Hook) with all accessories EMTSD Panel	7,59,745.00	-	79,876.90	8,39,621.90
206	450	452	11.60	EMTD, Sarojini Nagar	PMU (Hook) with all accessories EMTSD Panel	7,59,745.00	-	79,876.90	8,39,621.90
207	450	452	11.60	EMTD, Sarojini Nagar	RTU (Hook) with all accessories EMTSD Panel	7,59,745.00	-	79,876.90	8,39,621.90
208	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
209	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
210	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
211	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
212	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
213	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
214	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
215	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
216	450	452	11.60	EMTD, Sarojini Nagar	Very Long Haul STM -16, VLS 2 EMTSD Bareilly	57,144.00	-	5,744.40	62,888.40
217	450	452	11.60	EMTD, Sarojini Nagar	Very Long Haul STM -16, VLS 2 EMTSD Bareilly	4,14,115.00	-	41,341.50	4,55,456.50
218	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Bareilly	4,36,822.00	-	49,662.70	4,86,484.70
219	450	452	11.60	EMTD, Sarojini Nagar	Very Long Haul STM -16, 1550watts SPV EMTSD Bareilly	7,406.00	-	740.60	8,146.60
220	450	452	11.60	EMTD, Sarojini Nagar	STM -16 short Haul SPV EMTSD Parulaha	2,470.00	-	247.00	2,717.00
221	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Parulaha	4,40,440.00	-	46,044.00	4,86,484.00
222	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Parulaha	4,40,440.00	-	46,044.00	4,86,484.00
223	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Parulaha	4,40,440.00	-	46,044.00	4,86,484.00
224	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Parulaha	4,40,440.00	-	46,044.00	4,86,484.00
225	450	452	11.60	EMTD, Sarojini Nagar	Base eqpt (Poleless 0310) for 4 direction all accessories EMTSD Parulaha	4,40,440.00	-	46,044.00	4,86,484.00
226	450	452	11.60	EMTD, Sarojini Nagar	Commissioning and Installation of 48V, 300AH Battery sets EMTSD Bareilly	21,240.00	-	2,124.00	23,364.00
227	450	452	11.60	EMTD, Sarojini Nagar	Commissioning and Installation of 48V, 300AH Battery sets EMTSD Bareilly	21,240.00	-	2,124.00	23,364.00
228	450	452	11.60	EMTD, Sarojini Nagar	Commissioning and Installation of 48V, 300AH Battery sets EMTSD Bareilly	21,240.00	-	2,124.00	23,364.00
229	450	452	11.60	EMTD, Sarojini Nagar	RTU (Hook) with all accessories EMTSD Panel	6,52,766.00	-	69,238.00	7,22,004.00
230	450	452	11.60	EMTD, Sarojini Nagar	RTU (Hook) with all accessories EMTSD 17 Nagar	6,52,766.00	-	69,238.00	7,22,004.00

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Capitalization Detail for FY-2020-21 (Zone: ZAO/TC), LKO

Sl.No	ZOWE CODE	Location Code	Name of Unit	Name of Installation / Line	Rate cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	7A	7B	8 (7A+7B+7C)
250	450	454	EMTD, Meenit	WIRE PHONE SD 80000 MATERIAL WIRE PHONE W/S FRENCH LINE LTD 0000 2000	4,144.00	-	354.00	4,498.00
251	450	454	EMTD, Meenit	MATERIAL HP LAPTOP AND USB SD WORKBOOK MATERIAL HP LAPTOP 2210 LTD 0000 2000	4,152.20	-	415.72	4,567.92
252	450	454	EMTD, Meenit	MATERIAL OF LARD SD 80000 MATERIAL OF LARD M/S MITSUBI M/C 0000 2000	3,314.00	-	351.40	3,665.40
253	450	454	EMTD, Meenit	MATERIAL OF LARD SD 80000 MATERIAL OF LARD WITH SAID M/S 0000 2000	4,320.00	-	432.00	4,752.00
254	450	454	EMTD, Meenit	MATERIAL OF LARD SD 80000 MATERIAL OF LARD WITH SAID M/S 0000 2000	19,000.16	-	1,900.07	20,900.23
255	450	454	EMTD, Meenit	MATERIAL OF LARD SD 80000 MATERIAL OF LARD WITH SAID M/S 0000 2000	2,00,000.00	-	20,000.00	2,20,000.00
256	450	454	EMTD, Meenit	4 CORRALAND STANDALONE DIGITAL SD PROGRAM 220 220 W/ MARCH 4 CORRALAND STANDALONE DIGITAL M/C 0000 2000	2,50,770.00	-	25,077.00	2,75,847.00
257	450	454	EMTD, Meenit	4 CORRALAND STANDALONE DIGITAL SD PROGRAM 220 220 W/ MARCH 4 CORRALAND STANDALONE DIGITAL M/C 0000 2000	2,40,755.00	-	24,075.50	2,64,830.50
258	450	454	EMTD, Meenit	4 CORRALAND STANDALONE DIGITAL SD PROGRAM 220 220 W/ MARCH 4 CORRALAND STANDALONE DIGITAL M/C 0000 2000	5,00,540.00	-	50,054.00	5,50,594.00
259	450	454	EMTD, Meenit	4 CORRALAND STANDALONE DIGITAL SD PROGRAM 220 220 W/ MARCH 4 CORRALAND STANDALONE DIGITAL M/C 0000 2000	2,00,755.00	-	20,075.50	2,20,830.50
260	450	454	EMTD, Meenit	MATERIAL 4 CORRALAND STANDALONE DIGITAL SD PROGRAM 220 W/ MARCH 4 CORRALAND STANDALONE DIGITAL M/C 0000 2000	2,10,770.00	-	21,077.00	2,31,847.00
261	450	454	EMTD, Meenit	MATERIAL M/C SD CORRALAND 220 W/ MARCH 4 CORRALAND M/C 0000 2000	14,444.00	-	1,444.40	15,888.40
262	450	454	EMTD, Meenit	MATERIAL OF LARD SD 80000 MATERIAL OF LARD WITH SAID M/S 0000 2000	5,276.50	-	527.65	5,804.15
263	450	454	EMTD, Meenit	4 CORRALAND STANDALONE DIGITAL SD PROGRAM 220 220 W/ MARCH 4 CORRALAND STANDALONE DIGITAL M/C 0000 2000	5,17,510.00	-	51,751.00	5,69,261.00

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Capitalization Detail for FY-2020-21 (Zone: ZA/UTC), LKO

Sl No	Zone Code	Location Code	Name of Unit	Name of Substation / Line	Basic cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	11A	11B	11C	(11A+11B+11C)
199	450	454	EMTD, Madhav	COMPLETE POTE SD STATION: MODHA CHAKR FTE POTE M/S PRAKASH INDIA LTD M/O JUNE	5,17,420.00	-	46,610.30	5,64,030.30
201	450	454	EMTD, Madhav	COMPLETE POTE SD MODHA CHAKR 150 KV DADNA MAT COMPLETE POTE M/S PRAKASH INDIA LTD M/O SEP 2019	5,17,420.00	-	46,610.30	5,64,030.30
202	450	454	EMTD, Madhav	COMPLETE POTE SD MODHA CHAKR 150 KV MAL COMPLETE POTE M/S PRAKASH INDIA LTD M/O OCT 2019	5,17,420.00	-	46,610.30	5,64,030.30
203	450	454	EMTD, Madhav	COMPLETE POTE SD DARHANGPUR 150 KV M/S PRAKASH INDIA LTD M/O NOV 2019 COMPLETE POTE	5,17,420.00	-	46,610.30	5,64,030.30
204	450	454	EMTD, Madhav	COMPLETE POTE SD DARHANGPUR 150 KV MULJAN PRAKASH M/S PRAKASH INDIA LTD M/O NOV 2019 COMPLETE POTE	5,17,420.00	-	46,610.30	5,64,030.30
206	450	454	EMTD, Madhav	COMPLETE POTE SD MADHANGARH 150 KV CHD 3 220 KV DADNA SD COMPLETE POTE M/S PRAKASH INDIA LTD M/O NOV 2019	10,34,840.00	-	99,320.30	11,34,160.30
208	450	454	EMTD, Madhav	COMPLETE POTE SD DARHANGPUR 150 KV NARWARA 2, 150 KV MDP COMPLETE POTE M/S PRAKASH INDIA LTD M/O NOV 2019	10,34,840.00	-	99,320.30	11,34,160.30
207	450	454	EMTD, Madhav	COMPLETE POTE SD DARHANGPUR 150 KV PHATKAS 137 KV SD 150 KV PHATKAS COMPLETE POTE M/O FEB 2021	15,52,260.00	-	1,33,840.30	16,86,100.30
208	450	454	EMTD, Madhav	COMPLETE POTE SD DARHANGPUR 150 KV CHD 3 & 220 KV DADNA SD MATA COMPLETE POTE M/S PRAKASH INDIA LTD M/O FEB 2021	15,52,260.00	-	1,33,840.30	16,86,100.30
209	450	454	EMTD, Madhav	A COMBAND STANDALONE & COMPLETE POTE SD NARWARA 2, 150 KV MDP STANDALONE 150 KV CHD 3 & 220 MADHANGARH COMPLETE POTE M/O MARCH 2021	7,76,130.00	-	67,000.25	8,43,130.25
209	450	454	EMTD, Madhav	A COMBAND 2 STANDALONE SD MADHUPUR 4 COMBAND STANDALONE SD ATLAR M/O MARCH 2021	2,58,710.00	-	14,110.75	2,72,820.75
201	450	454	EMTD, Madhav	COMPLETE POTE SD DARHANGPUR 150 KV POTE M/S PRAKASH INDIA LTD M/O MARCH 2021	10,34,840.00	-	99,320.30	11,34,160.30
207	450	454	EMTD, Madhav	BATTERY CHARGER SD MADHUPUR 220 KV BATTERY CHARGER M/O JULY 2020	1,20,150.00	-	19,015.00	1,39,165.00
203	450	454	EMTD, Madhav	MATERIAL BATTERY CHARGER SD MADHUPUR MATERIAL BATTERY CHARGER ROOM AT SLOC AND CHARLA M/O SEP 2019	4,14,320.00	-	41,470.00	4,55,790.00

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Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), LKG)

Sl.No	ZONE CODE	Location Code	Name of Unit	Name of Substation / Line	Base cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	7	8	(2+7+8)
304	450	454	EMTD, Masuit	BATTERY SET 50 SAHARANPUR 220KV SAHARANPUR S. SHAMLI 3 200 AMP/RT AUTOMATIC MAT BATTERY SET 1A0 SEP 2000	4,14,700.00	-	45,472.00	4,60,172.00
305	450	454	EMTD, Masuit	BATTERY SET 50 SAHARANPUR 220KV SAHARANPUR S. SHAMLI 3 200 AMP/RT AUTOMATIC MAT BATTERY SET 1A0 SEP 2000	3,76,480.00	-	37,648.00	4,14,128.00
306	450	454	EMTD, Masuit	T BATTERY SET 50 SAHARANPUR 220KV SAHARANPUR S. SHAMLI 3 200 AMP/RT AUTOMATIC MAT BATTERY SET 1A0 SEP 2000	1,35,240.00	-	13,524.00	1,48,764.00
307	450	454	EMTD, Masuit	BATTERY CHARGER SD SAHARANPUR 220KV SAHARANPUR S. SHAMLI 3 200 AMP/RT AUTOMATIC MAT BATTERY CHARGER 1A0 SEP 2000 MYS NEG	3,76,480.00	-	37,648.00	4,14,128.00
308	450	456	Power System Substn	ACQUIGUARD 500V AUTOMATIC WITH AUTO-CUT OFF 50 AMP/RT PORTABLE WATER PURIFICATION SYSTEM	23,500.00	-	-	23,500.00
309	450	456	Power System Substn	SAMSUNG 55 INCH SMART LED TV	1,85,472.00	-	-	1,85,472.00
310	450	456	Power System Substn	CANON MF2330W	7,36,512.00	-	-	7,36,512.00
311	450	456	Power System Substn	CANON POWER MF4450W DRUM OF (HP MAKE)	1,71,500.00	-	-	1,71,500.00
312	450	459	Power System Substn	DAWON 17.4 IN FHD IPS DISPLAY, HD-CAM WITH ACCESSORIES	2,34,391.00	-	-	2,34,391.00
313	450	459	Power System Substn	APC UPS 1000 VA	25,000.00	-	-	25,000.00
314	450	459	Power System Substn	SMART 1000 WATT PURE SINE WAVE UPS WITH 1000 VA BATTERY 12V, MODEL NO - SWL1000BROWNE	57,500.00	-	-	57,500.00
315	450	459	Power System Substn	200 WATT SURVEILLANCE	5,750.00	-	-	5,750.00
316	450	459	Power System Substn	BACKUP 1000 WATT UPS	1,600.00	-	-	1,600.00
317	456	459	Power System Substn	OPTICAL 500 MB PATCH CORD	1,450.00	-	-	1,450.00
318	450	459	Power System Substn	IBM LTO 8 DRIVE BACK UP TAPE	62,877.48	-	-	62,877.48
319	450	459	Power System Substn	COMMERCIAL FIRE EXTINGUISHER	72,122.00	-	-	72,122.00
320	450	459	Power System Substn	CANON MF2330W	1,71,500.00	-	-	1,71,500.00
321	456	459	Power System Substn	HP MULTIFUNCTION LASER PRINTER DHS 2300	14,400.00	-	-	14,400.00
322	450	459	Power System Substn	HP WIRE HEADSET	6,595.00	-	-	6,595.00
323	450	459	Power System Substn	WEB C191	24,500.00	-	-	24,500.00
324	450	459	Power System Substn	STORAGE BACKUP 2TB 3.5 INCH 2 TB	19,700.00	-	-	19,700.00
325	450	459	Power System Substn	DAWON 2 TB SSD	1,47,000.00	-	-	1,47,000.00
326	450	459	Power System Substn	IPSA 3000 UNIFIED COMMUNICATION SYSTEM	2,18,000.00	-	-	2,18,000.00
327	450	459	Power System Substn	ARIA 3000 PHONE	64,500.00	-	-	64,500.00
328	450	459	Power System Substn	HPML SERVER	1,38,700.00	-	-	1,38,700.00
329	450	459	Power System Substn	CATE CABLE	58,000.00	-	-	58,000.00
330	450	459	Power System Substn	OTHER NETWORKING Equip, CABLE, FIRE CABLE, PCV, MULTIMEDIA [TABLET]	14,167.00	-	-	14,167.00
331	450	459	Power System Substn	TABLE COMPUTER APPLE 11-INCH IPAD PRO	1,45,400.00	-	-	1,45,400.00
332	450	459	Power System Substn	CANON LASERJET PRINTER MF2440W	25,475.00	-	-	25,475.00
333	450	459	Power System Substn	EXHAUST FAN	20,400.00	-	-	20,400.00
334	450	459	Power System Substn	CANON MF2330W MULTIFUNCTION PRINTER	3,25,500.00	-	-	3,25,500.00
335	450	459	Power System Substn	TABLET MAKE SONY SOFTWARE	57,000.00	-	-	57,000.00
336	450	459	Power System Substn	SONY TABLET MAKE TABLET	78,500.00	-	-	78,500.00

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Capitalization Detail for FY-2020-21 (Zone: ZAO(C), LKO)

S.No	ZONE CODE	Location Code		Name of Unit	Name of Substation / Line	Base cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	11A	11B	11C	(11A+11B+11C)
337	450	455	1000	Power System Substn	SCOPED MAPS TABLE	47,847.00	-	-	47,847.00
338	450	455	1000	Power System Substn	SCOPED REVOLVING CHAIR	1,77,120.00	-	-	1,77,120.00
339	450	455	1000	Power System Substn	SCOPED REVOLVING CHAIR	44,300.00	-	-	44,300.00
340	450	455	1000	Power System Substn	SCOPED COMPUTER TABLE	49,224.00	-	-	49,224.00
341	450	455	1000	Power System Substn	SCOPED CHAIR STAIL	1,93,768.00	-	-	1,93,768.00
342	450	455	1000	Power System Substn	SCOPED STEEL CHAIR	32,100.00	-	-	32,100.00
343	450	455	1000	Power System Substn	SCOPED ALUMINIUM STEEL	1,35,781.00	-	-	1,35,781.00
344	450	455	1000	Power System Substn	SCOPED FACETED TABLE	11,510.00	-	-	11,510.00
345	450	455	1000	Power System Substn	2 TON HYDRAULIC AC	2,33,800.00	-	-	2,33,800.00
346	450	455	1000	Power System Substn	2 TON STEEL CHAIR	88,300.00	-	-	88,300.00
347	450	455	1000	Power System Substn	2 TON STEEL CHAIR	4,10,300.00	-	-	4,10,300.00
348	450	455	1000	Power System Substn	2 TON STEEL CHAIR	1,41,300.00	-	-	1,41,300.00
349	450	455	1000	Power System Substn	FIRE EXTINGUISHER 4.5kg	45,800.00	-	-	45,800.00
350	450	455	1000	Power System Substn	FIRE EXTINGUISHER 2.0kg	46,300.00	-	-	46,300.00
351	450	455	1000	Power System Substn	2 TON HYDRAULIC AC	4,61,240.00	-	-	4,61,240.00
352	450	455	1000	Power System Substn	SCOPED MAPS TABLE	51,000.00	-	-	51,000.00
353	450	462	1000	EMTD, Agri	M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	1,28,150.00	-	10,800.00	1,41,300.00
354	450	462	1000	EMTD, Agri	M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	52,780.00	-	-	52,780.00
355	450	462	1100	EMTD, Agri	M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	5,17,700.00	-	51,700.00	5,69,400.00
356	450	462	1100	EMTD, Agri	M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	5,17,700.00	-	51,700.00	5,69,400.00
357	450	462	1100	EMTD, Agri	M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	5,17,700.00	-	51,700.00	5,69,400.00
358	450	462	1100	EMTD, Agri	M/A Synergy 150TE - 1000 at 1000 Mandala in inv No 000/10-21/1000/1000 by (R) Inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	11,17,700.00	-	1,11,700.00	12,29,400.00
359	450	462	1100	EMTD, Agri	Digital MTR Mandala in inv No & M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	95,370.00	-	5,300.00	1,00,670.00
360	450	462	1100	EMTD, Agri	Digital MTR Mandala in inv No & M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	10,80,000.00	-	1,08,000.00	11,88,000.00
361	450	462	1100	EMTD, Agri	Digital MTR Mandala in inv No & M/A P/Bank - 150TE at 1000 Mandala in inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	3,000.00	-	300.00	3,300.00
362	450	462	1100	EMTD, Agri	M/A Synergy 150TE at 1000 at 1000 Mandala in inv No 000/10-21/1000/1000 by (R) Inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	10,18,100.00	-	9,01,000.00	11,29,100.00
363	450	462	1000	EMTD, Agri	M/A Synergy 150TE at 1000 at 1000 Mandala in inv No 000/10-21/1000/1000 by (R) Inv No 000/10-21 DEPT. OF AGR. & FIS. Inv No 000/10-21 Rev. P/Bank Agri, Mar-21	5,38,000.00	-	48,000.00	5,86,000.00

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 जलपथ/मार्ग/10/का/0/लि/0

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Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), UKO)

Sl no	ZONE CODE	Location Code	Name of Unit	Name of Substation / Line	Base cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	7A	7B	(10A+7A+7B)
300	300	314	ETD-IV, Indore	2*5 MVA Cap Bank at 132 KV 576 Haldighati 132 V 3/3 Haldighati	26,51,006.00	-	2,38,590.54	28,89,596.54
301	300	314	ETD-III, Indore	132 KV Substation (M/S) at 132 KV 3/3 Mohanlalpur	5,45,54,394.00	6,95,403.91	76,00,441.45	6,28,00,239.36
302	300	314	ETD-III, Indore	33 KV Day of Dowr Mast 132 KV Bankhal	13,45,088.00	-	3,01,357.20	16,46,445.20
303	300	314	ETD-III, Indore	132 KV Day of Dowr Mast 132 KV (Day of Dowr Mast) 137 KV Nindura	31,65,451.52	-	4,34,817.73	36,00,269.25
304	300	314	ETD-III, Indore	2*1.5 MVA Substation Day At 132 KV 3/3 Indore 100 KV Bankhal	6,85,581.00	-	-	6,85,581.00
305	300	314	ETD-III, Indore	Replacement of 3*3 by UPGW 132 KV Day of Dowr Mast Mohanlalpur Line (M/S) 40.81	26,72,870.84	-	3,27,527.62	30,00,398.46
306	300	314	ETD-III, Indore	132 KV Substation 132 KV Line (M/S) 132 KV Bankhal -Nindura Line	4,08,816.00	-	36,721.07	4,45,537.07
307	300	314	ETD-III, Indore	132 KV Substation (M/S) Mohanlalpur (337) 132 KV 3*3-HDR Line-Mohanlalpur	14,02,10,100.00	9,58,546.89	68,51,840.81	11,57,61,487.70
308	300	314	ETD-III, Indore	132 KV Substation 132 KV Line (M/S) 132 KV Mohanlalpur -Nindura Line	7,81,58,595.75	-	84,40,721.00	8,66,00,316.75
309	300	313	ETD, Shejari	Construction of 3*3 at 132 KV 3/3 Indore	2,95,01,533.00	-	31,72,165.00	3,26,73,698.00
310	300	313	ETD, Shejari	Civil work for installation ADMVA T/F at 132KV 3/3 Indore	33,30,546.00	-	3,56,500.00	36,87,046.00
311	300	313	ETD, Shejari	Installation of ADMVA T/F at 132KV 3/3 Indore	2,00,34,353.00	-	26,54,170.00	2,26,88,523.00
312	300	313	ETD, Shejari	Civil work for installation ADMVA T/F at 132KV 3/3 Shejari	28,74,000.00	-	2,67,000.00	31,41,000.00
313	300	313	ETD, Shejari	Installation of ADMVA T/F at 132KV 3/3 Indore	1,05,10,413.00	-	11,81,510.00	1,16,91,923.00
314	300	313	ETD, Shejari	Civil work for cost of 132KV 3/3 Mahanlalpur	54,51,027.00	-	4,91,282.00	59,42,309.00
315	300	313	ETD, Shejari	Civil work for Mahanlalpur for cost of 132KV 3/3 Mahanlalpur	8,18,781.50	-	77,500.00	8,96,281.50
316	300	313	ETD, Shejari	Balance amount for cost of 132KV 3/3 Shejari	30,15,160.00	-	3,49,740.00	33,64,900.00
317	300	313	ETD, Shejari	Construction of 132KV 3/3 M/S Indore	11,00,01,700.00	-	1,04,84,160.00	12,04,85,860.00
318	300	313	ETD, Shejari	Land for Indore for 132KV 3/3 Indore	10.00	-	-	10.00
319	300	313	ETD, Shejari	Civil work for construction of 132KV 3/3 M/S Indore	5,35,84,740.00	-	48,48,020.00	5,84,32,760.00
320	300	312	ETD-II, Dandli	Cost of 2*1.5 MVA 132 KV Substation at 132 KV 3/3 Indore (M/S) including loading	20,04,355.05	-	1,90,881.95	21,95,237.00
321	300	323	ETD-II, Dandli	Cost of 2*1.5 MVA 132 KV Substation at 132 KV 3/3 Indore (M/S) including loading	76,53,192.85	-	5,08,107.34	81,61,299.19
322	300	323	LTD-II, Dandli	Installation of 2*1.5 MVA 132 KV Substation at 132 KV 3/3 Indore	57,600.00	-	5,107.55	62,707.55
323	300	323	ETD-II, Dandli	IPC of 1*1.5 MVA T/F 132 KV 3/3 Shejari	4,00,42,500.00	-	21,38,015.91	6,13,805,915.91
324	300	323	ETD-II, Dandli	Cost of 132 KV Shejari 132 KV Day	1,48,000.00	-	11,000.00	1,59,000.00
325	300	323	ETD-II, Dandli	Cost of 132 KV Shejari at 132 KV 3/3 Shejari (Civil Work including loading cost) (ETD-II, Dandli)	14,04,810.43	-	2,10,773.57	16,15,584.00

(मनोज सिंह)
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 उपप्रादेशिक विद्युत निगम (उ.प.नि.)
 इलाहाबाद

UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), L&O)

Sl no	Zone Code	Location Code		Name of Unit	Name of Substation / Line	Bone out	Interest Capitalized	Employee Expenditure Capitalized	Total
1	2	3	4	5	6	11A	11B	11C	(11A+11B+11C)
481	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	4,493.85	-	-	4,493.85
482	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	46,908.24	-	-	46,908.24
483	450	455	10 995	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	17,400.00	-	-	17,400.00
484	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	4,590.00	-	-	4,590.00
485	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	9,760.00	-	-	9,760.00
486	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	1,11,462.00	-	-	1,11,462.00
487	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	1,25,400.00	-	-	1,25,400.00
488	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	1,84,880.00	-	-	1,84,880.00
489	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	2,79,805.00	-	-	2,79,805.00
490	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	3,47,800.00	-	-	3,47,800.00
491	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	92,445.00	-	-	92,445.00
492	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	4,390.13	-	-	4,390.13
493	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	1,95,400.00	-	-	1,95,400.00
494	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	1,35,400.00	-	-	1,35,400.00
495	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	51,880.00	-	-	51,880.00
496	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	4,850.00	-	-	4,850.00
497	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	59,822.00	-	-	59,822.00
498	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	12,700.00	-	-	12,700.00
499	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	6,400.00	-	-	6,400.00
500	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	4,800.00	-	-	4,800.00
501	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	1,60,500.00	-	-	1,60,500.00
502	450	455	10 976	CH(Operations) Locking	COMPUTER, PRINTER ECTD I Locking	25,000.00	-	-	25,000.00
503	450	455	10 976	CH(Operations) Locking	OTHERS ECTD I Locking	2,425.50	-	-	2,425.50
504	450	455	10 976	CH(Operations) Locking	Power Brk Machine ECTD I Locking	6,500.00	-	-	6,500.00
510	450	455	10 5	CH(Operations) Locking	Carrying Charges for Meter W/C Tower	3,93,87,160.00	-	-	3,93,87,160.00
511	450	455	10 5	CH(Operations) Locking	Contingency charges of Maharashtra Energy Inds. Pvt. Ltd	22,10,812.00	-	-	22,10,812.00
512	450	497	10 5	ECTD, Sultanpur	T & P Material	11,500.00	-	-	11,500.00
513	450	497	10 5	ECTD, Sultanpur	T & P Material	13,200.00	-	-	13,200.00
514	450	497	10 5	ECTD, Sultanpur	T & P Material	1,23,775.00	-	-	1,23,775.00
515	450	453	10 545	EMTD, Varanasi	132 KV MANOHAR	5,19,707.00	-	46,773.89	5,66,480.89
516	450	453	10 545	EMTD, Varanasi	132 KV ZAMANIA	5,19,707.00	-	46,773.89	5,66,480.89
517	450	453	10 545	EMTD, Varanasi	132 KV BARDHOI	5,19,707.00	-	52,066.14	5,71,773.14
518	450	453	10 545	EMTD, Varanasi	132 KV CHOURI	5,19,707.00	-	46,773.89	5,66,480.89
519	450	453	10 545	EMTD, Varanasi	132 KV AIBAI	5,19,707.00	-	46,773.89	5,66,480.89
520	450	453	10 545	EMTD, Varanasi	132 KV PATHARAHVA	5,19,707.00	-	46,773.89	5,66,480.89
521	450	453	10 545	EMTD, Varanasi	132 KV RAMU OLD	5,19,707.00	-	46,773.89	5,66,480.89
522	450	453	10 545	EMTD, Varanasi	132 KV BAIJA	5,19,707.00	-	46,773.89	5,66,480.89
523	450	453	10 545	EMTD, Varanasi	132 KV BINA	5,19,707.00	-	46,773.89	5,66,480.89
524	450	453	10 545	EMTD, Varanasi	132 KV GIDARI	5,19,707.00	-	46,773.89	5,66,480.89
525	450	453	10 545	EMTD, Varanasi	132 kv zetroghampur	7,98,760.00	-	71,885.21	8,70,645.21
526	450	453	10 545	EMTD, Varanasi	132 kv zetroghampur	5,19,707.00	-	46,773.89	5,66,480.89
527	450	453	10 545	EMTD, Varanasi	132 kv deoria	7,98,760.00	-	71,885.21	8,70,645.21
528	450	453	10 545	EMTD, Varanasi	132 kv deoria	5,19,707.00	-	46,773.89	5,66,480.89
529	450	453	10 545	EMTD, Varanasi	132 kv karanam	7,98,760.00	-	71,885.21	8,70,645.21
530	450	453	10 545	EMTD, Varanasi	132 kv karanam	5,19,707.00	-	46,773.89	5,66,480.89
531	450	453	10 545	EMTD, Varanasi	132 kv maharaj ganj	7,98,760.00	-	71,885.21	8,70,645.21
532	450	453	10 545	EMTD, Varanasi	132 kv maharaj ganj	5,19,707.00	-	46,773.89	5,66,480.89

Arup

(गणेश सिंह)
 20/05/2021
 10/05/2021

UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAOTC), IRO

Sl no	ZONE CODE	Location Code		Name of Unit	Name of Substation / Line	Base Cost	Interest Capitalized	Employee Expense Capitalized	Total
1	2	3	4	5	6	11A	11b	11c	(11A+11C)
001	300	325	10 041	ETD, Madurai	1200 Voltmeter & 2000pur Bay at 120KV 5/5 Station	20,48,178.33	-	3,07,344.75	23,55,523.08
002	300	325	10 041	ETD, Madurai	220V Meter Bay at 120KV 5/5 Sub	60,517.05	-	10,488.80	71,005.85
003	300	325	10 041	ETD, Madurai	Additional work on 120 kv 5/5 to 5/5 Bay at 120 kv 5/5 Substation	10,10,870.60	-	2,45,874.50	12,56,745.10
004	300	325	10 041	ETD, Madurai	220V Meter Bay at 120KV 5/5 Sub	15,47,811.38	-	2,51,181.43	18,00,000.71
005	300	325	10 041	ETD, Madurai	150 kv 5/5 Meter Bay at 150 kv 5/5 Substation	40,84,462.15	-	10,44,744.42	51,29,206.57
006	300	325	10 041	ETD, Madurai	120 kv 5/5 Meter Bay at 120 kv 5/5 Substation	47,29,388.61	-	6,26,070.28	53,55,458.89
007	300	325	10 041	LTD, Madurai	150 kv 5/5 Meter Bay at 150 kv 5/5 Sub	27,70,187.27	-	10,18,484.56	37,88,671.83
008	300	325	10 001	LTD, Madurai	Construction of 132 KV Busbar, Substation TSS Transmission Line	6,15,34,445.00	-	36,70,081.25	7,52,04,526.25
009	300	325	10 041	EVD, Madurai	Construction of 120 KV TAP for Madurai TSS Transmission Line at 120KV 5/5 Madurai	30,10,000.48	-	4,55,700.87	34,65,701.35
010	300	325	10 001	ETD, Madurai	Cost of Galvanizing of 132 KV 5/5 Line	17,18,847.00	-	-	17,18,847.00
011	300	325	10 041	ETD, Madurai	Construction of 120KV Busbar Bay at 120 kv 5/5 Substation (Civil Work)	10,75,170.00	-	-	10,75,170.00
012	300	325	10 041	EVD, Madurai	Cost of 50 KV Busbar Bay at 120 kv 5/5 Substation (Civil Work)	14,54,000.00	-	-	14,54,000.00
013	300	325	10 041	ETD, Madurai	Cost of 120 KV Busbar Bay at 120 kv 5/5 Substation (Civil Work)	14,56,121.00	-	-	14,56,121.00
014	300	325	10 041	ETD, Madurai	Cost of 120 KV Busbar Bay at 120 kv 5/5 Substation (Civil Work)	48,34,000.00	-	-	48,34,000.00
015	300	325	10 041	ETD, Madurai	Construction of 120 KV TAP for Madurai TSS Transmission Line at 120 kv 5/5 Madurai (Civil Work)	37,31,000.00	-	-	37,31,000.00
016	300	345	10 043	ETD, Lakshampur	120 kv 5/5 Pole, 900 bay	7,10,180.00	-	1,07,547.00	8,17,727.00
017	300	345	10 043	ETD, Lakshampur	120 kv 5/5 Distribution right of way work	56,31,000.00	80,000.00	7,43,871.00	64,54,871.00
018	300	345	10 043	ETD, Lakshampur	120 kv 5/5 Mahanandi Substation	15,12,140.00	-	-	15,12,140.00
019	300	345	10 111	LTD, Lakshampur	120 kv 5/5 Lakshampur COST OF OFFICE BUILDING	44,00,000.00	-	-	44,00,000.00
020	300	345	10 001	ETD, Lakshampur	120 kv 5/5 500 KVA PUKKADU OF 120KV	30,40,000.00	-	3,10,100.00	33,50,100.00
021	300	345	10 043	ETD, Lakshampur	120 kv 5/5 Lakshampur EXPANSION CAPACITY	2,80,000.00	-	16,27,000.00	3,10,000.00
022	300	345	10 043	ETD, Lakshampur	120 kv 5/5 Lakshampur 132 kv Lakshampur Substation Bay	28,76,000.00	-	2,10,100.00	30,86,100.00
023	300	345	10 001	ETD, Lakshampur	120 kv 5/5 500 KVA 120 kv 5/5 Mahanandi Substation Bay	2,87,000.00	-	24,00,000.00	2,68,300.00
024	300	345	10 043	ETD, Lakshampur	120 kv 5/5 DEL 120 kv Lakshampur - Lakshampur LTD	2,75,25,511.00	4,83,000.00	25,12,000.00	3,05,20,511.00
025	300	345	10 001	ETD, Lakshampur	120 kv 5/5 NISHANAN 120 kv 5/5 - NISHANAN LINE	36,50,000.00	1,78,71,000.25	1,40,00,000.17	1,95,21,000.42
026	300	345	10 043	ETD, Lakshampur	120 kv 5/5 Lakshampur Transmission Line	7,34,000.00	-	-	7,34,000.00
027	300	345	10 001	ETD, Lakshampur	120 kv 5/5 Lakshampur Line	18,77,44,000.00	60,00,000.21	1,27,00,000.00	1,80,00,000.21
028	300	345	10 001	ETD, Lakshampur	120 kv 5/5 Lakshampur Line	30,86,10,000.00	20,00,000.00	1,31,16,000.00	32,17,26,000.00
029	300	345	10 001	ETD, Lakshampur	120 kv 5/5 Lakshampur Line	1,14,500.00	-	17,175.00	1,31,675.00
030	300	345	10 041	LTD, Lakshampur	120 kv 5/5 500 KVA T/F Through NIT Rajapur	1,71,00,000.00	-	15,00,000.00	1,86,00,000.00

(मनोज सिंह)
 उप निरीक्षक
 उप निरीक्षण विभाग एवं
 सहायक निरीक्षण विभाग

UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAGTC), (RG)

Sl. no	ZONE CODE	Location Code		Name of Unit	Name of Substation / Line	Base Cost	Interest Capitalized	Employee Expenses Capitalized	Total
1	2	3	4	5	6	11A	11B	11C	(11A+11B+11C)
571	300	342	10541	ETD, Shahjahanpur	Reversing Cap. 100 KV S/S SPN.	2,06,10,823.00	-	27,50,276.61	2,33,61,099.61
572	300	342	10541	ETD, Shahjahanpur	Reversing Cap. 100 KV S/S Bonds	1,45,30,000.00	-	15,00,000.21	1,60,30,000.21
573	300	342	10543	ETD, Shahjahanpur	Reversing Cap. 100 KV S/S Bonds	31,72,500.00	-	5,11,000.67	36,83,500.67
574	300	342	10543	ETD, Shahjahanpur	Reversing Cap. 100 KV S/S SPN.	1,03,21,888.00	-	5,25,400.67	1,08,47,288.67
575	300	342	10543	ETD, Shahjahanpur	Capacitor bank-II at 100 KV S/S SPN.	1,51,230.00	-	13,610.00	1,64,840.00
576	300	342	10543	ETD, Shahjahanpur	Capacitor bank-II at 100 KV S/S SPN.	25,08,507.00	17,400.29	2,25,819.69	27,46,726.98
577	300	342	10543	ETD, Shahjahanpur	Capacitor bank-II at 100 KV S/S SPN.	22,28,200.00	17,400.29	1,78,000.17	24,13,600.46
578	300	342	10543	ETD, Shahjahanpur	Capacitor bank-II at 100 KV S/S Bonds	22,40,000.00	18,750.00	2,11,000.72	24,69,750.72
579	300	342	10543	ETD, Shahjahanpur	33 KV Reactor Bay at 100 KV S/S Powerline	10,02,700.00	-	1,57,000.00	11,59,700.00
580	300	342	10543	ETD, Shahjahanpur	33 KV S/S TTR.	1,00,500.00	-	9,200.00	1,09,700.00
581	300	342	10543	ETD, Shahjahanpur	33KV S/S S/S (Ratna) SC A/TTR (S/S Line-04)	50,17,400.00	13,01,000.00	7,20,000.00	70,38,400.00
582	300	342	10543	ETD, Shahjahanpur	33 KV S/S SPN	22,40,000.00	-	2,070.00	22,42,070.00
583	300	342	10543	ETD, Shahjahanpur	Bay at 100 KV S/S Bonds	2,81,000.00	-	20,000.00	3,01,000.00
584	300	342	10543	ETD, Shahjahanpur	100 KV S/S TTR	9,92,000.00	-	70,540.00	10,62,540.00
585	300	342	10543	ETD, Shahjahanpur	33 KV Reactor Bay at 100 KV S/S TTR.	1,37,000.00	-	65,000.00	2,02,000.00
586	300	342	10543	ETD, Shahjahanpur	33 KV Reactor Bay at 100 KV S/S TTR.	16,14,000.00	-	2,40,000.00	18,54,000.00
587	300	342	10543	ETD, Shahjahanpur	33 KV Reactor Bay at 100 KV S/S Powerline	2,04,000.00	-	59,000.00	2,63,000.00
588	300	342	10543	ETD, Shahjahanpur	33 KV AMP Bay at 100 KV S/S TTR	14,41,000.00	-	2,10,000.00	16,51,000.00
589	300	342	10543	ETD, Shahjahanpur	100KV Day/night Bay at S/S (Meharaj)	40,18,000.00	-	7,21,000.00	47,39,000.00
590	300	342	10543	ETD, Shahjahanpur	Capacitor bank-II at 100 KV S/S SPN. Civil work	17,24,700.00	-	1,58,000.00	18,82,700.00
591	300	342	10543	ETD, Shahjahanpur	Reversing Cap. 100KV S/S SPN. Civil work	35,31,254.13	-	3,20,000.00	38,51,254.13
592	300	342	10543	ETD, Shahjahanpur	Reversing Cap. 100KV S/S Bonds Civil work	28,21,000.00	-	2,58,000.00	30,79,000.00
593	300	342	10543	ETD, Shahjahanpur	Bay at 100 KV S/S Bonds Civil	2,17,000.00	-	14,50,000.00	2,31,500.00
594	300	342	10543	ETD, Shahjahanpur	Capacitor bank-II at 100 KV S/S Bonds Civil work	17,24,000.00	-	1,50,000.00	18,74,000.00
595	300	342	10543	ETD, Shahjahanpur	Capacitor bank-II at 100 KV S/S Bonds Civil work	16,87,000.00	-	1,71,000.00	18,58,000.00
596	300	342	10543	ETD, Shahjahanpur	100 KV S/S TTR	2,51,25,000.00	-	22,00,000.00	2,73,25,000.00
597	300	342	10543	ETD, Shahjahanpur	100 KV Day/Night Bay at S/S (Meharaj) Civil work	17,41,000.00	-	2,81,000.00	19,22,000.00
598	300	342	10545	ETD, Shahjahanpur	Reversing Cap. 100KV S/S SPN.	1,75,000.00	-	15,000.00	1,90,000.00
599	300	342	10550	ETD, Shahjahanpur	T&F Post (Meharaj) 100 KV S/S SPN.	9,000.00	-	-	9,000.00
600	300	342	1055	ETD, Shahjahanpur	T&F Post at 100KV S/S Line 2 (Meharaj) Reversing Cap.	23,000.00	-	-	23,000.00
601	300	342	10561	ETD-1, Bareilly	220 KV Bareilly (Meharaj) - SPN Line 100 KV S/S Bay	69,24,000.00	-	6,38,000.00	75,62,000.00
602	300	342	10561	ETD-1, Bareilly	Reversing of 220 KV C.B. Gang Dulua Unit (Inter-connected) 220 KV C.O. Gang	2,31,75,114.00	10,00,000.00	30,00,000.00	2,71,75,114.00
603	300	342	10561	ETD-1, Bareilly	Bay at 220 KV S/S Bay at 220 KV S/S C.O. Gang (Meharaj) Civil work	11,70,000.00	-	1,06,000.00	12,76,000.00
604	300	342	10561	ETD-1, Bareilly	Bay at 220 KV S/S Bay at 220 KV S/S C.O. Gang (Meharaj) Civil work	4,91,00,000.00	1,17,400.00	44,27,000.00	5,12,47,400.00
605	300	342	10561	ETD-1, Bareilly	Bay at 100 KV S/S Bay at 100 KV S/S C.O. Gang	2,00,000.00	-	34,000.00	2,34,000.00

(मनोज सिंह)
 उप निरीक्षक
 विभाग प्रमुख (सि.सि.)
 उत्तर प्रदेश विद्युत निगम लि.
 लखनऊ

UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), LKO)

Sr no	ZONE CODE	Location Code	Name of Work	Name of Substation / Line	Base Cost	Interest Capitalized	Employee Expense Capitalized	Total	
1	2	3	4	5	11A	11B	11C	(11A+11B+11C)	
688	300	303	10 548	ETD-I, Bareilly	Const. of 10 MVAR Capacitor Bank at 132 KV 5/5 Phases 132 KV/5/5 Ph. Line	46,91,125.26	-	4,18,303.47	51,09,428.73
689	300	322	10 549	ETD-I, Bareilly	Const. of 10 MVAR Capacitor bank at 132 KV 5/5 Phases (Overhead) 132 KV/5/5 Phases	22,66,116.79	-	2,05,977.21	24,72,094.00
690	300	303	10 548	ETD-I, Bareilly	Const. of 12 MVA Transformer for 2.4 KV Reg at 132 KV 5/5 Phases 132 KV 5/5 Phases	89,77,504.20	1,72,447.37	8,38,031.41	99,88,082.98
691	300	322	10 541	ETD-I, Bareilly	WC of 132 KV/5/5 Bareilly Town from (Overhead) 132 KV/5/5 Ph. Line	2,24,300.00	-	20,170.50	2,44,470.50
692	300	322	10 542	ETD-I, Bareilly	Const. of 15 KV/5/5 Bay at 132 KV/5/5 Phases 132 KV/5/5 Phases	18,06,815.54	59,412.74	4,17,548.34	19,83,776.62
693	300	303	10 543	ETD-I, Bareilly	Const. of Repair of Bus at 132 KV/5/5 Phases (Overhead) 132 KV/5/5 Phases	17,87,110.41	-	3,60,548.16	21,47,658.57
694	300	322	10 543	ETD-I, Bareilly	Const. of 10 MVAR Capacitor Bank at 132 KV 5/5 Phases (Overhead) 132 KV/5/5 Phases	37,55,265.05	17,057.02	2,47,254.95	39,99,577.02
695	300	322	10 501	ETD-I, Bareilly	Const. of Approach Road Cut-off from Work Road at 132 KV 5/5 Phases (Overhead) 132 KV/5/5 Phases	43,51,410.48	-	3,91,719.55	47,43,130.03
696	300	322	10 541	ETD-I, Bareilly	Const. of Line Open Close at 132 KV/5/5 Phases (Overhead) 132 KV/5/5 Phases	12,55,170.20	-	1,12,060.00	13,67,230.20
697	300	322	10 512	LTD-I, Bareilly	Architectural Design & Drawing of District Hospital at Transmission (Overhead) Cut-off	1,94,400.00	-	19,000.19	2,13,400.19
698	300	322	10 525	ETD-I, Bareilly	Const. of Security Wall & Security Gate at 132 KV 5/5 Phases (Overhead) 132 KV/5/5 Phases	85,02,475.96	-	7,66,221.04	92,68,697.00
699	300	322	10 511	ETD-I, Bareilly	Const. of Control Room Network at 132 KV/5/5 Phases (Overhead) 132 KV/5/5 Phases	9,77,223.08	-	86,004.27	10,63,227.35
700	300	322	10 545	ETD-I, Bareilly	Const. of 25 KV/5/5 Bay at 132 KV/5/5 Phases (Overhead) 132 KV/5/5 Phases	5,41,571.00	-	81,733.05	6,23,304.05
701	300	322	10 543	ETD-I, Bareilly	Const. of 25 KV/5/5 Bay at 132 KV/5/5 Phases (Overhead) 132 KV/5/5 Phases	5,91,045.20	-	88,070.54	6,79,115.74
702	300	328	10 504	ETD, Bareilly	132 KV Bareilly District SC Line Bhagwati Construction	7,88,13,540.02	3,00,00,000.47	25,40,814.86	9,13,54,355.35
703	300	309	10 504	ETD, Bareilly	302 KV Distribution Transformer 132 KV Distribution to Distribution Transformer	10,11,88,307.07	-	50,000.00	10,61,88,307.07
704	300	309	10 503	ETD, Bareilly	Construction of 17.5 MVAR Capacitor Bank at 132 KV/5/5 Phases	9,57,545.00	22,100.45	62,377.00	10,41,022.45
705	300	309	10 513	ETD, Bareilly	Construction of 220 KV/5/5 Distribution Transformer	47,280.46	-	4,320.49	51,600.95
706	300	309	10 501	ETD, Bareilly	132 KV Distribution Transformer Water Lift	2,52,000.00	-	-	2,52,000.00
707	300	309	10 549	LTD, Bareilly	Construction of 132 KV Distribution Transformer	22,00,000.00	-	1,74,000.49	23,74,000.49
708	300	309	10 549	ETD, Bareilly	Construction of 132 KV Bus Construction	15,45,000.00	-	-	15,45,000.00
709	300	300	10 542	ETD, Bareilly	Construction of 60 MVA Transformer at Bareilly	2,35,000.00	-	-	2,35,000.00
710	300	309	10 543	ETD, Bareilly	Construction of 132 KV Distribution Transformer	4,38,000.00	-	-	4,38,000.00

(मनोज सिंह)
 जिला अभियंता
 बिजनौर (उत्तर प्रदेश)
 बिजनौर, 227001

UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAO(TC), LKO)

Sl no	Zone Code	Estimation Code	Name of Unit	Name of Substation / Line	Rate cost	Interest Capitalized	Employee Expense Capitalized	Total	
1	2	3	4	5	6	11A	11B	11C	
									(11A+11B+11C)
713	300	309	10 543	ETD, Recharge#	40 MVA Transformer Replacement @ Amawan	1,44,11,512.25	-	50,087.71	1,46,70,600.00
713	300	309	10 543	ETD, Recharge#	Construction of 132 KV Bus AT Baran	98,700.00	-	-	98,700.00
714	300	309	10 543	ETD, Recharge#	132 KV Busbar Bay At Dalwaha	3,40,887.00	-	-	3,40,887.00
715	300	309	10 543	ETD, Recharge#	132 KV Busbar Bay At Baran	1,63,782.00	-	-	1,63,782.00
716	300	309	10 543	ETD, Recharge#	Construction of 132 KV Busbar 5/2 (AT Baran)	18,20,901.00	-	-	18,20,901.00
717	300	309	10 543	ETD, Recharge#	Construction of 2*10 MVA capacitor bank at Amawan 4715235	67,40,000.12	16,042.17	1,52,967.82	69,03,010.11
718	300	309	10 543	ETD, Recharge#	2*5 MVA Capacitor Bank At Baran 4714628	25,11,000.00	22,000.00	2,96,782.86	27,60,782.86
719	300	309	10 543	ETD, Recharge#	Construction of 2*10 MVA capacitor bank at Baran 4715235	51,311.83	-	5,511.80	46,800.00
720	300	309	10 543	ETD, Recharge#	63 MVA Transformer AT Amawan	2,81,04,175.25	-	25,40,076.75	3,10,08,152.00
721	300	309	10 543	ETD, Recharge#	40 MVA Transformer At Baran	5,251.92	-	470.28	5,722.20
722	300	309	10 543	ETD, Recharge#	1*10 MVA Capacitor Bank At Saren (Civil Work)	15,19,716.00	-	-	15,19,716.00
723	300	309	10 543	ETD, Recharge#	1*10 MVA Capacitor Bank At Dalwaha (Civil Work)	22,87,885.00	-	-	22,87,885.00
724	300	309	10 543	ETD, Recharge#	2*10 MVA Capacitor Bank At 132 KV Dalwaha (Civil Work)	4,70,918.00	-	-	4,70,918.00
725	300	309	10 543	ETD, Recharge#	2*10 MVA Capacitor Bank At 132 KV Dalwaha (Civil Work)	25,40,900.00	-	-	25,40,900.00
726	300	309	10 543	ETD, Recharge#	1*10 MVA Capacitor Bank At Saren New (Civil Work)	23,28,918.00	-	-	23,28,918.00
727	300	309	10 543	ETD, Recharge#	(RNL BAY AT BACHHAWANI)	14,29,332.20	-	1,16,117.80	15,45,450.00
728	300	309	10 543	ETD, Recharge#	Dalwaha Busbar Bay (132 KV)	2,77,757.05	-	81,154.95	3,58,912.00
729	300	309	10 543	ETD, Recharge#	132 KV RNL Line (Civil)	3,60,74,747.80	-	41,58,785.10	4,02,33,532.90
730	300	309	10 543	ETD, Recharge#	32 KV Busbar Bay At 132 KV Baran	81,39,100.55	-	12,15,765.53	93,54,866.08
731	300	309	10 543	ETD, Recharge#	Open Access National Bay At Amawan	3,61,051.35	-	54,907.65	4,15,959.00
732	300	309	10 543	ETD, Recharge#	720 Bay At Bachhawan	59,267.00	-	14,850.20	1,14,117.20
733	300	309	10 543	ETD, Recharge#	50 KV AIMS Bay At Amawan	21,79,925.25	-	2,94,020.75	24,73,946.00
734	300	309	10 543	ETD, Recharge#	50 KV Open Access 3/2 Bay At Tripura	12,61,561.70	-	1,88,134.30	14,49,696.00
735	300	309	10 543	ETD, Recharge#	33 KV Busbar Bay At Amawan	80,876.00	-	13,451.00	1,09,327.00
736	300	309	10 543	ETD, Recharge#	33 KV Busbar Bay At Amawan (Civil Work)	3,75,100.00	-	-	3,75,100.00
737	300	309	10 543	ETD, Recharge#	33 KV AIMS Bay At Amawan (Civil Work)	7,88,761.00	-	-	7,88,761.00
738	300	312	10 543	ETD-I, Recharge	INSTALLATION & COMMISSIONING OF 60 MVA T/F-II AT 132 KV 5/2 HANUMAN SETU	2,76,62,644.04	-	24,88,73,496	3,01,51,380.00
739	300	312	10 543	ETD-I, Recharge	CONSTRUCTION OF 132 KV SHRIHARAD-ZENTA LINE FOR 400 KV S/S ZENTA	15,93,46,000.24	-	1,43,16,018.59	17,36,62,018.83
740	300	312	10 543	ETD-I, Recharge	60 MVA T/F-III AT 130 KV CIS 5/2 KANPUR ROAD (Repaired)	3,08,07,902.00	-	27,65,882.00	3,32,99,000.00
741	300	312	10 543	ETD-I, Recharge	UNLOADING & TESTING OF 33KV, 50 KV TA OF 60 MVA T/F-II AT 220 KV ITC, Mandoli ROAD, Lucknow	2,76,75,110.00	-	25,00,114.26	3,01,75,224.26
742	300	312	10 543	ETD-I, Recharge	LINEY WORK & COMMISSIONING OF NEW 40 MVA Transformer Bank At 132 KV S/S MUKHAN RD LKO	2,04,37,016.80	-	15,99,150.91	2,20,36,167.71
743	300	312	10 543	ETD-I, Recharge	Civil Work against ATD	6,50,000.00	-	-	6,50,000.00
744	300	312	10 543	ETD-I, Recharge	CONSTRUCTION & COMMISSIONING OF 132 KV HV Transformer Bay/132 KV Bus Bar Bay	53,75,124.73	-	520,540.28	5,74,291.01
745	300	312	10 543	ETD-I, Recharge	Civil Work against ATD	48,74,877.00	-	-	48,74,877.00

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(मानव संसाधन विभाग)
 उपप्राधिकारी
 उत्तर प्रदेश विद्युत आपूर्ति निगम लि.
 लखनऊ

UPPTCL

Capitalization Detail for FY-2020-21 (Zone: ZAD(TC), LHO)

Sl No	ZONE CODE	Location Code	Name of Unit	Name of Substation / Line	Basic cost	Interest Capitalized	Employee Expense Capitalized	Total	
1	2	3	4	5	11A	11B	11C	(11A+11B+11C)	
770	400	353	10548	ETD, Unwind	Installation of 275 KV air circuit breaker (ACB) having 220 KV air circuit breaker (ACB) in 110KV	34,100,000	-	8,00,000	37,100,000
771	400	353	10548	ETD, Unwind	Construction of 10 nos 132 kv line post (line post) at 132 kv s/c Shalghatpur	1,61,374,000	-	12,700,000	1,54,674,000
772	400	353	10548	ETD, Unwind	Construction of 10 nos 132 kv line post (line post) at 132 kv s/c Shalghatpur	1,35,80,000	-	12,350,000	1,48,150,000
774	400	353	10548	ETD, Unwind	Construction of 275 kv air circuit breaker (ACB) at 132 kv s/c Shalghatpur	16,00,000,000	-	-	16,00,000,000
775	400	353	10548	ETD, Unwind	Construction of foundation of 275 kv air circuit breaker (ACB) at 132 kv s/c Shalghatpur	1,71,50,000,000	-	-	1,71,50,000,000
776	400	353	10548	ETD, Unwind	Construction of 275 kv air circuit breaker (ACB) at 132 kv s/c Shalghatpur	14,73,150,000	-	-	14,73,150,000
777	400	353	10548	ETD, Unwind	Construction of 275 kv air circuit breaker (ACB) at 132 kv s/c Shalghatpur	30,40,700,000	-	-	30,40,700,000
780	400	401	1055	CE (CIVIL) Transm. Line	Supply of Pole	16,000,000	-	-	16,000,000
781	400	308	10548	ETD, Substation	02-MV 100 KV Bay at Shalghatpur	-	(54,000,000)	-	(54,000,000)
782	400	301	10506	ZAD Transmission Cor	HP 200 Pwr. Distribution monitor	50,000,000	-	-	50,000,000
783	400	301	10506	ZAD Transmission Cor	HP 100 Pwr. Distribution monitor	17,000,000	-	-	17,000,000
784	400	301	10506	ZAD Transmission Cor	UPS	5,000,000	-	-	5,000,000
785	400	301	10506	ZAD Transmission Cor	HP 200 Pwr. Distribution with monitor	50,000,000	-	-	50,000,000
786	400	301	10506	ZAD Transmission Cor	HP 100 Pwr. Distribution monitor	17,000,000	-	-	17,000,000
787	400	301	10506	ZAD Transmission Cor	UPS	5,000,000	-	-	5,000,000
788	400	301	10506	ZAD Transmission Cor	HP 200 Pwr. Distribution with monitor	50,000,000	-	-	50,000,000
789	400	301	10506	ZAD Transmission Cor	HP 100 Pwr. Distribution monitor	17,000,000	-	-	17,000,000
790	400	301	10506	ZAD Transmission Cor	UPS	5,000,000	-	-	5,000,000
791	400	344	10521	EHA, Rawla	Construction of 132 KV D/S at 220 KV s/c Shalghatpur	-	24,000,000	-	24,000,000
TOTAL					7,42,05,07,174.95	5,24,42,850.10	85,00,000.95	7,70,50,46,104.00	

(महानिदेशक)
 उपप्रबंधक (आयुक्त)
 राजपथ विभाग (विद्युत एवं इन्फ्रस्ट्रक्चर)
 दिल्ली-110002

UPWCL
Capital Expenditure Details for F.Y. 2020-21 [Zones: Meerut(TW)]

Total		772742201.93	25043463.19	77029403.41	0.00	274164251.13		
S No	Name of Unit	Unit Code	Name of Substation/Line	Basic Cost	Interest Capitalized	Employee Expend Capitalized	Other	Total
1	ETD BUDAOR	503	Const. of 132 KV North-End Line Railway line (Height Raising)	33000000.07		17000000.00		50000000.07
2	ETD BUDAOR	553	Const. of 132 KV S/S Manda	33000000.00		30000000.00		63000000.00
3	ETD BUDAOR	553	Increasing Capacity from 3.68 MVA to 3.68+0.88VA T/F at 132 KV S/S Manda	43000000.00		40000000.00		83000000.00
4	MURADNAGAR	514	SUPPLY OF 220 KV CT CEM.Made	10000000.00		10000000.00		20000000.00
5	MURADNAGAR	544	Supply of 215 KV CT 220 MVA	30000000.00		27000000.00		57000000.00
6	MURADNAGAR	514	Const. of 240 MVA T/F Panel & Approach Road at 400 KV S/S Manda	30000000.00		28000000.00		58000000.00
7	MURADNAGAR	544	Const. of 240 MVA transformer foundation at 400 KV S/S Manda	60000000.00		55000000.00		115000000.00
8	MURADNAGAR	544	Const. of boundary wall at 400 KV S/S Manda	40000000.00		37000000.00		77000000.00
9	MURADNAGAR	513	Supply of 240 KV S/S foundation work of 132 KV Tally Road Budaor	30000000.00		28000000.00		58000000.00
10	MURADNAGAR	513	Line and Work	30000000.00		28000000.00		58000000.00
11	MURADNAGAR	513	Supply & installation work of 500 MVA Transformer at 01 No. 400 KV Bay	10000000.00		9000000.00		19000000.00
12	400 KV MANDA	534	Construction of 225 KV Bay At MURADNAGAR Manda	37113245.79		28000000.00		65113245.79
13	400 KV MANDA	534	Construction of 225 KV Bay At MURADNAGAR Manda	37113245.79		28000000.00		65113245.79
14	400 KV MANDA	534	REWORKING AND UPGRADE WORK	17111111.11		12000000.00		29111111.11
15	400 KV MANDA	534	Replacement of 225 MVA T/F	21000000.00		20000000.00		41000000.00
16	400 KV MANDA	534	Re-tiling and construction of Approach Road with Drain at 240 KV S/S (Tally Rd. Manda)	70000000.00		65000000.00		135000000.00
17	400 KV MANDA	534	Construction of Civil works for 240 MVA T/F of 132 KV S/S with Bay at 400 KV S/S Tally, Gr. Manda	16000000.00		15000000.00		31000000.00
18	400 KV MANDA	534	Construction of 225 KV Approach Cables	40000000.00		38000000.00		78000000.00
19	400 KV MANDA	534	Construction of 01 No. 240 KV S/S for 225 MVA T/F Panel at 400 KV S/S Tally, Gr. Manda	60000000.00		55000000.00		115000000.00
20	400 KV MANDA	534	Transmission line	40000000.00		38000000.00		78000000.00
21	MURADNAGAR	527	Construction of Fire Well at 400 KV S/S Manda-II MURADNAGAR	12000000.00		11000000.00		23000000.00
22	MURADNAGAR	527	Foundation and Piling of 240 KV S/S Manda-II	10000000.00		9000000.00		19000000.00
23	MURADNAGAR	527	Construction of 01 No. 400 KV S/S ICT Bay	40000000.00		38000000.00		78000000.00
24	MURADNAGAR	527	Construction of 01 No. 400 KV S/S ICT Bay	40000000.00		38000000.00		78000000.00
25	MURADNAGAR	527	Foundation and Piling of 240 KV S/S in the Site, Manda	10000000.00		9000000.00		19000000.00
26	MURADNAGAR	527	Construction of 240 KV S/S	30000000.00		28000000.00		58000000.00
27	MURADNAGAR	527	Foundation and Piling of 240 KV S/S	10000000.00		9000000.00		19000000.00
28	MURADNAGAR	527	Construction of 240 KV S/S	25000000.00		-17.82		24982182.18
29	MURADNAGAR	527	Foundation and Piling	15100000.00		14000000.00		29100000.00
30	MURADNAGAR	527	Foundation and Piling	10000000.00		9000000.00		19000000.00
31	MURADNAGAR	527	Extension Work of 132 KV S/S	30000000.00		28000000.00		58000000.00
32	MURADNAGAR	527	Extension Work of 132 KV S/S	30000000.00		28000000.00		58000000.00
33	MURADNAGAR	527	Extension Work of 132 KV S/S	30000000.00		28000000.00		58000000.00
34	BUDAOR	506	Const. of 240 KV S/S Panel	10000000.00		9000000.00		19000000.00
35	BUDAOR	506	Const. of 240 KV S/S Panel	20000000.00		18000000.00		38000000.00

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UHFCL
Capitalization Details for F.Y 2020-21 [Details-Memo (I/W)]

S No	Name of Unit	Unit Code	Name of Substation/Line	Basic Cost	Interest Capitalized	Employee Expenses Capitalized	Other	Total
Total				7727411202.53	26043003.19	753204504.41	0.00	8741042118.13
64	ETD-I, Ghazalabad	522	Const. of 66 MVA-I at 220 KV 5/5 Ghazalabad	871135		72604.15		943739.15
65	ETD-I, Ghazalabad	522	Const. of 66 KV Busbar Wiring Connection Bank	1619088		100045.22		1719133.22
66	ETD-I, Ghazalabad	522	Increasing Capacity of 220 KV 5/5 Main	5009501		200003.89		5209504.89
67	ETD-I, Ghazalabad	522	Const. of 66 KV Connection Bank	3773049.04		300058.01		4073107.05
68	ETD-I, Ghazalabad	522	Const. of 66 KV 5/5 MVA T/F at 220 KV 5/5 Main	300000.05		277000.00		577000.05
69	ETD-I, Ghazalabad	522	Const. of 66 KV 5/5 MVA T/F at 220 KV 5/5 Main	500000.00		482000.00		982000.00
70	ETD-I, Ghazalabad	522	Increasing capacity 132 KV 5/5 Kankarjohar	2700000		2400000.00		5100000.00
71	ETD-I, Ghazalabad	522	132 KV 5/5 Bus Bar at Ghazalabad	2700000		2400000.00		5100000.00
72	ETD-I, Ghazalabad	522	33 KV Bus TAP at Ghazalabad	80000		80000.00		160000.00
73	ETD-I, Ghazalabad	522	132 KV 5/5 MVA Line (Kankarjohar)	500000		200000.00		700000.00
74	ETD-I, Ghazalabad	522	132 KV 5/5 MVA Line (Kankarjohar) (UHFCL)	500000		200000.00		700000.00
75	ETD-I, Ghazalabad	522	CONNECTION	3000000.00		5117500.00		8117500.00
76	ETD-I, Ghazalabad	522	Construction of PVC Water Storage Steel Stepping Tank at 132 KV 5/5 Kankarjohar Ghazalabad	1000000		940000.00		1940000.00
77	ETD-I, Ghazalabad	522	Construction of Civil Works for 1x10 MVA Connection Bank at 220 KV 5/5 Masulda Jhar, Ghazalabad	1000000		1000000.00		2000000.00
78	ETD-I, Ghazalabad	522	Civil Work for Shoring of Busbar and 66 KV Oil Chilling Tank and Various Civil Works related to T/F at 220 KV 5/5 Main Ghazalabad Ghazalabad	2000000		2000000.00		4000000.00
79	ETD-I, Ghazalabad	522	Construction of Civil Work for 132 MVA Connection Bank at 220 KV 5/5 Main (Masulda) Ghazalabad	1000000		1000000.00		2000000.00
80	ETD-I, Ghazalabad	522	Civil Work for Construction of 01 No. 33 KV, Ghazalabad Bus Bar at 220 KV 5/5 Masulda, Ghazalabad	4000000.00		7000000.00		11000000.00
81	ETD-I, Ghazalabad	522	Construction of Civil Work for 1x40 MVA Connection Bank at 220 KV 5/5 Ghazalabad Ghazalabad	2000000		2000000.00		4000000.00
82	ETD-I, Ghazalabad	522	Civil Works for Construction of Connection Bank and Transformer Bus Installation at 132 KV 5/5 Masulda Nagar, Ghazalabad	1000000		1100000.00		2100000.00
83	ETD-I, Ghazalabad	522	Civil Work for Installation and Relaying work of Control Room Building at 132 KV 5/5 Ghazalabad, Ghazalabad	500000		500000.00		1000000.00
84	ETD-I, Ghazalabad	522	Civil Work for Installation and Relaying Work of One No. Type-4th Building at 220 KV 5/5 Ghazalabad Ghazalabad	700000		500000.00		1200000.00
85	ETD-I, Ghazalabad	522	Civil Work for Relaying of 220 KV 5/5 Masulda Nagar Ghazalabad	700000		500000.00		1200000.00
86	ETD-I, Ghazalabad	522	Civil Work for Construction of 06 No. Type-1st Building at 220 KV 5/5 Ghazalabad Ghazalabad	900000		700000.00		1600000.00
87	ETD-I, Ghazalabad	522	Civil Work for Construction of 01 No. Toilet at 220 KV 5/5 Ghazalabad Ghazalabad	200000		200000.00		400000.00
88	ETD-I, Ghazalabad	522	Civil Work for Renovation and Painting of Busbar, Busbar and Gallery at 220 KV 5/5 Ghazalabad, Ghazalabad	600000		500000.00		1100000.00
89	ETD-I, Ghazalabad	522	Civil Work for Repair of Security Wall Damaged due to Water Logging caused by Heavy rainfall at 220 KV 5/5 Ghazalabad Ghazalabad	200000		200000.00		400000.00
90	ETD-I, Ghazalabad	522	Civil Work for Renovation and Painting Work of 04 No. Type-1st Residence at 220 KV 5/5 Ghazalabad Ghazalabad	1000000		900000.00		1900000.00
91	ETD-I, Ghazalabad	522	Civil Work for Construction of 02 No. Type-1st Residence at 220 KV 5/5 Ghazalabad Ghazalabad	600000		500000.00		1100000.00
92	ETD-I, Ghazalabad	522	Civil Work for Relaying Connection Bank and Relaying and Painting of Security Wall at 132 KV 5/5 Kankarjohar, Ghazalabad	2000000		2000000.00		4000000.00
93	ETD-I, Ghazalabad	522	Civil Work for Construction of 01 No. Compressor Installation at 01 No. Air Conditioning Bank and Relaying of Air Conditioning Bank at 220 KV 5/5 Ghazalabad Ghazalabad	800000		800000.00		1600000.00
94	ETD-I, Ghazalabad	522	Civil Work for Renovation and Painting Work of 01 No. Building at 132 KV 5/5 Ghazalabad Ghazalabad	500000		500000.00		1000000.00
95	ETD-I, Ghazalabad	522	Civil Work for Renovation and Painting of Control Room and Busbar at 220 KV 5/5 Ghazalabad, Ghazalabad	1000000		1100000.00		2100000.00
96	ETD-I, Ghazalabad	522	Civil Work for Construction of 01 No. Type-1st Building at 220 KV 5/5 Ghazalabad, Ghazalabad	600000		800000.00		1400000.00

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UPPTCL
Capitalisation Details for FY 2020-21 [Zonal Material (ZM)]

Total		772712139.53	250419513.19	75000509.41	0.00	5741047518.13		
S No	Name of Unit	Unit code	Name of Substation/Line	Basic Cost	Interest Capitalized	Employee Expenses Capitalized	Other	Total
97	ETD-I, Ghazipur	523	Construction of Civil Works for Foundation for Switchgear at 132 K.V. S/S Mohan Nagar, Ghazipur	227401		20000.59		247401.59
98	ETD-I, Ghazipur	523	Civil Works for Renovation and Painting of 220 KV S/S JE Nagar, 02 No. Toller and 220 KV S/S Sakhubad, Ghazipur	1000000.73		150000.57		1150001.30
99	ETD-II, Ghazipur	523	Cost of 1220 S/S Candelgram	496379.243		496165.133		992544.38
100	ETD-II, Ghazipur	523	220 KV S/S Madhwa Bazar	5700000.00	500000.00	5500000.00		7700000.00
101	ETD-II, Ghazipur	523	Stringing Work of 12.2KV Madhwa Bazar from Ghazipur to Line	290000.771		90000.00		380000.771
102	ETD-II, Ghazipur	523	15 KV Madhwa Bazar from Ghazipur to Line	73100.18.76		6000.74.26		79100.93.02
103	ETD-II, Ghazipur	523	Height Raising of 15 KV Madhwa Bazar Ch No 2000	210000.00		20000.00		230000.00
104	ETD-II, Ghazipur	523	Height Raising of 15 KV Madhwa Bazar Ch No 2000	220000.00		30000.00		250000.00
105	ETD-II, Ghazipur	523	Height Raising of 15 KV Madhwa Bazar Ch No 2000	900000.00		540000.00		1440000.00
106	ETD-II, Ghazipur	523	Height Raising of 15 KV Madhwa Bazar Ch No 2000	250000.00		420000.00		670000.00
107	ETD-II, Ghazipur	523	Supply of Fuel Tanks at 132 K.V. Madhwa Bazar, Ghazipur	480000.00		120000.00		600000.00
108	ETD-II, Ghazipur	523	Supply of Fuel Tanks at 132 K.V. S/S Madhwa Bazar, Ghazipur	400000.00		50000.00		450000.00
109	ETD-II, Ghazipur	523	Civil Work for M.T.D. of ETD and M.T.D. at 132 K.V. S/S Lal Kuan	75000.00		60000.00		135000.00
110	ETD-II, Ghazipur	523	Construction of Linkage Tower for Circle No. 1 at 132 K.V. S/S Lal Kuan, Ghazipur	71000.00		15000.00		86000.00
111	ETD-II, Ghazipur	523	Civil Works for Renovation, Painting & Preservation of 15 KV Madhwa Bazar from Ghazipur to Line at 132 K.V. S/S Lal Kuan, Ghazipur	400000.00		140000.00		540000.00
112	ETD-II, Ghazipur	523	Civil work for Renovation, Painting and Preservation of 15 KV Madhwa Bazar from Ghazipur to Line at 132 K.V. S/S Lal Kuan, Ghazipur	611000.00		91700.00		702700.00
113	ETD-II, Ghazipur	523	Civil Work for Renovation, Painting and Preservation of 15 KV Madhwa Bazar from Ghazipur to Line at 132 K.V. S/S Lal Kuan, Ghazipur	120000.00		11000.00		131000.00
114	ETD-II, Ghazipur	523	Civil Work for Renovation, Painting and Preservation of 15 KV Madhwa Bazar from Ghazipur to Line at 132 K.V. S/S Lal Kuan, Ghazipur	500000.00		50000.00		550000.00
115	ETD-II, Ghazipur	523	Construction of Civil Work for Increasing Capacity from 100 MVA to 200 MVA with 220 KV Tower Bay at 132 K.V. S/S Madhwa Bazar, Ghazipur	510000.00		100000.00		610000.00
116	ETD-II, Ghazipur	523	Construction of Civil Work for Increasing Capacity from 100 MVA to 200 MVA with 220 KV Tower Bay at 132 K.V. S/S Madhwa Bazar, Ghazipur	500000.00		100000.00		600000.00
117	ETD-II, Ghazipur	523	Construction of Civil Work for Installation of 220 KV Substation Pump in Sump House for Drainage Raising Work from Sump House and M.T.D. from Ghazipur to Line at 132 K.V. S/S Madhwa Bazar, Ghazipur	120000.00		10000.00		130000.00
118	ETD-II, Ghazipur	523	Civil Work for Installation of New Sub-Station Pump in Place of Existing Sub-Station Pump for water supply at 132 K.V. S/S Lal Kuan, Ghazipur	90000.00		80000.00		170000.00
119	ETD-II, Ghazipur	523	Repair of Damaged Trench Cover in Sump House and M.T.D. from Ghazipur to Line at 132 K.V. S/S Madhwa Bazar, Ghazipur	200000.00		100000.00		300000.00
120	ETD-II, Ghazipur	523	Civil Work for Construction of Security Wall at 132 K.V. S/S Madhwa Bazar, Ghazipur	200000.00		200000.00		400000.00
121	ETD-II, Ghazipur	523	Civil Work for Construction of Tower from Building at 132 K.V. S/S Lal Kuan, Ghazipur	170000.00		120000.00		290000.00
122	ETD-II, Ghazipur	523	Construction of Civil Work for Increasing Capacity from 100 MVA to 200 MVA with 220 KV Tower Bay at 132 K.V. S/S Madhwa Bazar, Ghazipur	200000.00		300000.00		500000.00
123	ETD-II MEERUT	505	Madhwa Bazar Ghazipur	200000.00		200000.00		400000.00
124	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
125	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
126	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
127	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
128	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
129	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
130	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
131	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
132	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
133	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
134	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00
135	ETD-II MEERUT	505	132 KV Madhwa Bazar Ghazipur Line DeCC	100000.00		100000.00		200000.00

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 13/07/2020
 13/07/2020

Unit CL
Capital Expenditure Details for F.Y. 2020-21 (Zonal: Mumbai (TW))

S.No.	Name of Unit	Unit code	Name of Substation/Line	Base Cost	Interest Capitalized	Employee Expenditure Capitalized	Other	Total
Total				7727428461.53	256414943.19	751204504.41	0.00	8734022809.13
138	ETD-II MFFAOUT	505	Increasing Capacity At 132 kv (Basse)	380023		34000.07		414023.07
137	ETD-II MFFAOUT	505	Increasing Capacity At 132 kv (Gandhara)	404125		38471.25		442596.25
138	ETD-II MELAOUT	505	Increasing Capacity At 132 kv (Mehgaon)	2250000.76		2055390.079		4305390.839
139	ETD-II MEEDOUT	505	Increasing Capacity At 132 kv (Mehgaon)	2410000.16		2214547.344		4624547.504
140	ETD-II MFFAOUT	505	132 kv S/C (Mehgaon)	6210000.44		56177.000		6266177.44
141	ETD-II MFFAOUT	505	VC Hall	1577000.541		24000.000		1601000.541
142	ETD-II MFFAOUT	505	Civil Work at 132 kv S/C	800000.000		80000.000		880000.000
143	ETD-II MFFAOUT	505	Civil Work at 220 kv S/C	18111000.54		1100000.000		19211000.54
144	ETD-II MFFAOUT	505	Civil Work At 220 kv (Mehgaon)	5210000.000		4710000.000		9920000.000
145	ETD-KHURDA	507	Increasing capacity of 220 kv S/C (Mehgaon) To 220MVA T/F	500000		50000		550000
146	ETD-KHURDA	507	Increasing capacity of 220 kv S/C (Mehgaon) To 220MVA T/F	16770000		2400000.00		19170000.00
147	ETD-KHURDA	507	Construction of 220 kv MVA C.Bank at 220 kv S/C (Mehgaon)	4000000		400000.00		4400000.00
148	ETD-KHURDA	507	Work of 220 kv S/C Bank	1100000		100000.00		1200000.00
149	ETD-KHURDA	507	Work of 220 kv S/C Bank	5000000		500000.00		5500000.00
150	ETD-KHURDA	507	Work of 220 kv S/C Bank	800000		80000.00		880000.00
151	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1600000		200000.00		1800000.00
152	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
153	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
154	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
155	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
156	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
157	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
158	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
159	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
160	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
161	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
162	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
163	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
164	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
165	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
166	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
167	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
168	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
169	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
170	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
171	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
172	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00
173	ETD-KHURDA	507	Work of 132 kv S/C (Mehgaon) (40 or 60)	1000000		100000.00		1100000.00

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UPWCL
Capital Expenditure for F.Y 2019-21 (Zonal Account(TW))

S.No	Name of Unit	Unit Code	Name of Substation/Line	Base Cost	Interest Capitalized	Employee Expenditure Capitalized	Other	Total
174	MURADNAGAR	524	220 KV MURADNAGAR-MURADNAGAR LINE (A.C. NO. 04/ETC/0001/17-18 T.M.A.) @ (ETC) 0002 DT. 01.07.17) (Phase 1) @ 2714604	2714604		2714604		5429208
175	MURADNAGAR	524	220 KV MURADNAGAR-MURADNAGAR LINE (A.C. NO. 05/ETC/0001/17-18 T.M.A.) @ (ETC) 0003 DT. 07.12.19(17)	2714604		2714604		5429208
176	MURADNAGAR	524	220 KV MURADNAGAR-MURADNAGAR LINE (A.C. NO. 06/ETC/0001/17-18 T.M.A.) @ (ETC) 0004 DT. 17.01.19	2714604		2714604		5429208
177	MURADNAGAR	524	400 KV AIRCOR - MURADNAGAR LINE (A.C. NO. 07/ETC/0001/17-18 T.M.A.) @ (ETC) 0005 DT. 17.01.19	4000000		4000000		8000000
178	MURADNAGAR	524	400 KV AIRCOR - PIRAFARNAGAR LINE (A.C. NO. 08/ETC/0001/17-18 T.M.A.) @ (ETC) 0006 DT. 17.01.19	4000000		4000000		8000000
179	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 09/ETC/0001/17-18 T.M.A.) @ (ETC) 0007 DT. 17.01.19	8122148		7500000		15622148
180	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 10/ETC/0001/17-18 T.M.A.) @ (ETC) 0008 DT. 17.01.19	8122148		7500000		15622148
181	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 11/ETC/0001/17-18 T.M.A.) @ (ETC) 0009 DT. 17.01.19	8122148		7500000		15622148
182	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 12/ETC/0001/17-18 T.M.A.) @ (ETC) 0010 DT. 17.01.19	8122148		7500000		15622148
183	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 13/ETC/0001/17-18 T.M.A.) @ (ETC) 0011 DT. 17.01.19	8122148		7500000		15622148
184	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 14/ETC/0001/17-18 T.M.A.) @ (ETC) 0012 DT. 17.01.19	8122148		7500000		15622148
185	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 15/ETC/0001/17-18 T.M.A.) @ (ETC) 0013 DT. 17.01.19	8122148		7500000		15622148
186	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 16/ETC/0001/17-18 T.M.A.) @ (ETC) 0014 DT. 17.01.19	8122148		7500000		15622148
187	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 17/ETC/0001/17-18 T.M.A.) @ (ETC) 0015 DT. 17.01.19	8122148		7500000		15622148
188	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 18/ETC/0001/17-18 T.M.A.) @ (ETC) 0016 DT. 17.01.19	8122148		7500000		15622148
189	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 19/ETC/0001/17-18 T.M.A.) @ (ETC) 0017 DT. 17.01.19	8122148		7500000		15622148
190	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 20/ETC/0001/17-18 T.M.A.) @ (ETC) 0018 DT. 17.01.19	8122148		7500000		15622148
191	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 21/ETC/0001/17-18 T.M.A.) @ (ETC) 0019 DT. 17.01.19	8122148		7500000		15622148
192	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 22/ETC/0001/17-18 T.M.A.) @ (ETC) 0020 DT. 17.01.19	8122148		7500000		15622148
193	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 23/ETC/0001/17-18 T.M.A.) @ (ETC) 0021 DT. 17.01.19	8122148		7500000		15622148
194	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 24/ETC/0001/17-18 T.M.A.) @ (ETC) 0022 DT. 17.01.19	8122148		7500000		15622148
195	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 25/ETC/0001/17-18 T.M.A.) @ (ETC) 0023 DT. 17.01.19	8122148		7500000		15622148
196	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 26/ETC/0001/17-18 T.M.A.) @ (ETC) 0024 DT. 17.01.19	8122148		7500000		15622148
197	MURADNAGAR	524	132 KV AIRCOR DEL-17-18 BUKHAR LINE, (A.C. NO. 27/ETC/0001/17-18 T.M.A.) @ (ETC) 0025 DT. 17.01.19	8122148		7500000		15622148

UPPTCL
Capitalization Details for F.Y. 2020-21 [7th. Month (TW)]

S.No.	Name of Unit	Unit Code	Name of Substation/Line	Basic Cost	Interest Capitalized	Exp./Misc. Expenses Capitalized	Other	Total
Total				7727433201.63	260228933.19	750704504.41	0.00	8749767539.13
121	ETD-MURADNAGAR	524	CONSTRUCTION OF TRANSMISSION ROAD AT 220 KV 5/3 AND 110KV/0.66 KV, CDD (AG. NO. 111/ECTC/MURADNAGAR) DT. 14.02.20	3000000		2100000		5100000
122	ETD-MURADNAGAR	524	CIVIL WORK FOR RENOVATION AND PAINTING OF 01 NO. TYPE-VI-VI RESIDENCE AT 220 KV/5/3 MURADNAGAR, CDD (AG. NO. 111/ECTC/MURADNAGAR) DT. 14.02.20	1000000		1000000		2000000
123	ETD-MURADNAGAR	524	CIVIL WORK FOR CONSTRUCTION OF 33 KV TRANSMISSION LINE AND BAY AT 220 KV/5/3 MURADNAGAR, CDD (AG. NO. 111/ECTC/MURADNAGAR) DT. 28.07.20	5000000		2000000		7000000
124	ETD-MURADNAGAR	524	CONST. OF OFF SET WAY IN 132 KV SWITCH YARD BUILT UP DUE TO CONSTRUCTION OF 132KV/110KV BAY, 0.66 SFT FOUNDATION AND CABLE TRUNKING, ROADING AT 220 KV/5/3 MURADNAGAR, CDD (AG. NO. 111/ECTC/MURADNAGAR) DT. 17.07.20	2000000		1000000		3000000
125	ETD-MURADNAGAR	524	CONSTRUCTION OF 110KV/33KV CAPACITOR BANK (132 MVA TO 110KV/33KV MVA) AT 132 KV/5/3 MURADNAGAR, CDD (AG. NO. 111/ECTC/MURADNAGAR) DT. 28.07.20	2000000		3000000		5000000
126	ETD-MURADNAGAR	524	CIVIL WORK	1000000		2000000		3000000
127	ETD-MURADNAGAR	524	CONSTRUCTION OF 01 NO. 132 KV/110KV BAY (20000) AT 220KV/5/3 MURADNAGAR CDD (AG. NO. 111/ECTC/MURADNAGAR) DT. 28.07.19	2500000		2000000		4500000
128	ETD-SAMRHAL	525	Capacitor Bank 132/33 MVA	8000000		9000000		17000000
129	ETD-SAMRHAL	525	33 KV BELA DEVI LAND	2000000		5000000		7000000
130	ETD-SAMRHAL	525	2- New 132KV/33KV BAY	2200000		3000000		5200000
131	ETD-SAMRHAL	525	1- 132KV/33KV T/F AND OTHER CAPITAL WORK	1000000		1000000		2000000
132	ETD-SAMRHAL	525	ARMOUR AND OTHER WORK	1000000		1000000		2000000
133	ETD-SAMRHAL	525	NEW ROSE HILL BAY	12000000		10000000		22000000
134	ETD-SAMRHAL	525	Const. of 1 no. 132KV/33KV BAY (2000) MVA to (33KV/33KV) at 132 KV/33KV District Substation.	5000000		4000000		9000000
135	ETD-SAMRHAL	525	Const. of 132KV/33KV BAY (2000) MVA to (33KV/33KV) at 132KV/33KV District Substation.	3500000		3000000		6500000
136	ETD-SAMRHAL	525	Const. of 132KV/33KV BAY (2000) MVA to (33KV/33KV) at 132KV/33KV District Substation.	3500000		3000000		6500000
137	ETD-SAMRHAL	525	Const. of 01 No. Bus Bay at 220KV/5/3 District Substation.	1000000		1000000		2000000
138	T&C-SAMRHAL	563	Civil Work at Division Office	1000000		900000		1900000
139	T&C-MURADNAGAR	566	METER TESTING EQUIPMENT	1000000		1000000		2000000
140	ETD-CANDHAR	565	Dist. Office	1000000		1000000		2000000
141	ETD-CANDHAR	565	Relay Test Room	1000000		1000000		2000000
142	ETD-CANDHAR	565	1&P Work connected to T&C Division Office	1000000		1000000		2000000
143	ETD-SHAMLI	516	Line	7500000		1000000		8500000
144	ETD-SHAMLI	516	Const. of 132 KV District Substation	2000000		2000000		4000000
145	ETD-SHAMLI	516	Const. of 1 no. Tower 132 KV Nara-Bahadur Line	1000000		2000000		3000000
146	ETD-SHAMLI	516	Const. of 132 KV Nara-Bahadur Line	1000000		1000000		2000000
147	ETD-SHAMLI	516	Const. of 132 KV Nara-Bahadur Line	1000000		1000000		2000000
148	ETD-SHAMLI	516	Const. of 132 KV Nara-Bahadur Line	1000000		1000000		2000000
149	ETD-SHAMLI	516	Const. of 2 no. 132 KV Nara-Bahadur Bay at 220 KV/5/3 Shamli	5000000		1000000		6000000
150	ETD-SHAMLI	516	REA of 22 MVA T/F at 132 KV/5/3 Shamli	2000000		2000000		4000000
151	ETD-SHAMLI	516	Const. of 2 no. 132 KV Nara-Bahadur Bay at 220 KV/5/3 Shamli	7000000		6000000		13000000
152	ETD-SHAMLI	516	REA of 22 MVA T/F at 132 KV/5/3 Shamli	2000000		2000000		4000000
153	ETD-SHAMLI	516	Repairing of damaged water tank at 132 KV Shamli Substation	500000		500000		1000000
154	ETD-SHAMLI	516	Const. of 132KV/33KV T/F at 132 KV/5/3 Shamli	1000000		1000000		2000000
155	ETD-SHAMLI	516	REA of 22 MVA T/F at 132 KV/5/3 Shamli	2000000		2000000		4000000
156	ETD-SHAMLI	516	REA of 22 MVA T/F at 132 KV/5/3 Shamli	2000000		2000000		4000000
157	ETD-SHAMLI	516	Const. of 33 KV Jhansi District Hospital Bay at 220KV/5/3 Shamli	9000000		1000000		10000000
158	ETD-SHAMLI	516	33 KV Jhansi Bay at 220 KV/5/3 Shamli	5000000		5000000		10000000
159	ETD-SHAMLI	516	33 KV District Hospital Bay at 220 KV/5/3 Shamli	10000000		10000000		20000000
160	ETD-SHAMLI	516	132 KV T&C Bay at 132 KV/5/3 Shamli	8000000		8000000		16000000
161	ETD-SHAMLI	516	Const. of 132 KV District Hospital Bay (TSS) line	1000000		1000000		2000000
162	ETD-HAPUR	525	132 KV SIMPHERLI Substation	11000000		5000000		16000000
163	ETD-HAPUR	525	Civil Work for Design and Construction for CAB at 132 KV/5/3 District Substation	2000000		2000000		4000000
164	ETD-HAPUR	525	Civil Work for Construction of 01 No. 132 KV District Substation (33) Meter in Place of Existing 66KV Meter for 132 MVA T/F for Bus Bay at 132 KV/5/3 District Substation (Hapur)	7000000		2000000		9000000

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 उपायुक्त
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UP-TEL
Capitalization Details for F.Y. 2020-21 (7th - Month) (TW)

S.No	Name of Unit	Unit Code	Name of Substation/Line	Book Cost	Amount Capitalized	Employee Expenses Capitalized	Other	Total
Total								
				773743201.53	15041013.19	75464483.41	0.00	874199718.13
243	ETD-IIIPUR	525	Construction of Main Gate, Sewerage Yard and Earth Filling in 33 KV Switch Yard (Water Logging Area) at 132 KV S/S Durga, Ghazipur.	223000		30073.9		243073.9
242	ETD-AMR004A	551	33KV Substation Bay at 132KV S/S Ghazipur and 33 KV S/S Durga, Ghazipur.	6000000		100000000		70000000
242	ETD-AMR004A	552	33KV Substation Bay at 24KV S/S Ghazipur and 33KV S/S Durga, Ghazipur.	7500000		100000000		107500000
244	ETD-AMR004A	553	Bus Coupler 11KV S/S Ghazipur	310000		0		310000
245	ETD-AMR004A	552	40MVA T/F Bay 33KV S/S Ghazipur	30000000		0		30000000
245	ETD-AMR004A	552	40MVA T/F Bay 33KV S/S Ghazipur	24000000		0		24000000
245	ETD-AMR004A	552	122KV S/S Ghazipur Substation Bay 33KV S/S Ghazipur	1000000		1100000		2100000
246	ETD-AMR004A	552	40MVA T/F Bay 33KV S/S Ghazipur	20000000		0		20000000
248	ETD-AMR004A	552	40 MVA T/F Bay 33KV S/S Ghazipur	30000000		0		30000000
250	ETD-AMR004A	552	Construction of 33KV MVA Bay at 132KV S/S Ghazipur	10000000		0		10000000
252	ETD-AMR004A	552	Construction of 33KV S/S Ghazipur Substation Bay at 132KV S/S Ghazipur	17000000		0		17000000
253	ETD-AMR004A	552	Construction of 33KV S/S Ghazipur Substation Bay at 132KV S/S Ghazipur	10000000		0		10000000
254	ETD-AMR004A	552	Construction of 33KV S/S Ghazipur Substation Bay at 132KV S/S Ghazipur	10000000		0		10000000
255	ETD-AMR004A	552	1/3 Bay (33KV) MVA Bay (33KV S/S Ghazipur) at 132KV S/S Ghazipur	40000000		0		40000000
255	ETD-AMR004A	552	Construction of 33KV S/S Ghazipur Substation Bay at 132KV S/S Ghazipur	40000000		0		40000000
255	ETD-AMR004A	552	Construction of 33KV S/S Ghazipur Substation Bay at 132KV S/S Ghazipur	40000000		0		40000000
257	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	200000000		0		200000000
258	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		14000000		14000000
259	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
260	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
261	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
262	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
263	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
264	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
265	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
266	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
267	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
268	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
269	MURADNAGAR	526	400KV Supply & Installation of 400KV S/S Ghazipur at 315 MVA	0		0		0
270	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
271	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
272	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
273	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
274	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
275	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
276	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
277	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
278	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
279	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
280	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
281	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
282	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000
283	ETD-IIIPUR	533	132 KV Line (Mura-Naga) 500-125-100-315	400000000		0		400000000

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UPPCL
Capital Expenditure Details for F.Y 2019-21 [Taxes Minus(Tax)]

Total		7727421201.53	260462119	753706594.41	0.00	8741042518.13		
S.No	Name of Unit	(Unit code)	Name of Sub-activity/line	Base Cost	Interest Capitalized	Employee Expenses Capitalized	Other	Total
282	ETD-II WFOOA	533	230 KV T/F at 230 KV S/S R.C. Gurgaon	127719.13		151731.7895		279450.9185
283	ETD-II WFOOA	533	230 KV S/S R.C. Gurgaon	537714.759		58897.499		596612.258
284	ETD-II WFOOA	534	230 KV S/S R.C. Gurgaon (M/S R.C.)	107719.0		128975.5		236694.5
285	ETD-II WFOOA	533	Construction of 230 KV Line Section at 230 KV S/S R.C. Gurgaon	563113.043		614371.4546		1177484.4976
286	ETD-II WFOOA	533	Shifting of suspension tower 400 kV Dabri - Nandoli line (Uttarakhand)	427143.025		6066.9781		433210.0031
287	ETD-II WFOOA	533	33 KV Bay M/S. M/S. at 132 KV S/S Sec-56, Noida	217713.313		37343.6804		255056.9934
288	ETD-II WFOOA	533	Construction of 132 KV S/S Sec-56	166700.71		152705.761		319406.4711
289	ETD-II WFOOA	533	Construction of 01 No. Hybrid Sub-station at 230 KV S/S Sec-63, Noida	121044.954		100415.9458		221460.8998
290	ETD-II WFOOA	533	Construction of 30 MVAR Capacitor Bank at 230 KV S/S Dabri	276024.129		18667.3891		294691.5181
291	ETD-II WFOOA	533	Civil Work for Improvement Power Supply including work at 132 KV S/S Sec. 56, Noida	301705.156		29751.879		331457.035
292	ETD-II WFOOA	533	Construction of suspension tower at 132 KV S/S Sec-67, Noida	634621.750		74200.0000		708821.7500
293	ETD-II WFOOA	533	Construction of 33 KV Substation at 130 KV S/S Dabri (Switch shed)	30611.3000		31170.0000		61781.3000
294	ETD-II WFOOA	533	Increasing capacity of 132 KV S/S Sec-62 to 230 KV S/S Sec-62	414086.125		61001.5822		475087.7072
295	ETD-II WFOOA	533	Construction of 230 KV S/S Sec-62	307010.0000		3000.0000		310010.0000
296	ETD-II WFOOA	533	Construction of Height Raising of Boundary Wall & Rain Water Harvesting System at 230 KV S/S Sec-62, Noida	270010.000		3100.0000		273110.0000
297	ETD-II WFOOA	533	Construction of Security Wall at 132 KV S/S Sec-62, Noida	100130.700		10000.0000		110130.7000
298	ETD-MFRPUT	504	220 KV Partapur-Mathura line	165000.48	831700.42	141204.250		1096905.15
299	ETD-MFRPUT	504	220 KV Mathura-Munirka-Mathura line	61421.4757		71205.4329		132626.9086
300	ETD-MFRPUT	504	220 KV Mathura-Munirka-Mathura line	454537.03		489117.872		943654.902
301	ETD-MFRPUT	504	220 KV Mathura-Baghaat line	107134.74		11700.477		118835.217
302	ETD-MFRPUT	504	220 KV Partapur-Mathura line	345160.32		31071.193		376231.513
303	ETD-MFRPUT	504	220 KV Hapur-Partapur (IV) Line	70921.0000		9000.0000		79921.0000
304	ETD-MFRPUT	504	220 KV Bay at Partapur S/S	600122.752		7300.6477		607423.3997
305	ETD-MFRPUT	504	132 KV Noida-Khanna-Munirka line	251743.35		221404.943		473148.293
306	ETD-MFRPUT	504	132 KV Partapur-Dhawalpur line	150364.67		250079.742		400444.412
307	ETD-MFRPUT	504	Civil Shifting of 132 KV Noida-Khanna-Munirka line	20000.0000		20000.0000		40000.0000
308	ETD-MFRPUT	504	Construction of 132 KV Ganga Nagar-Munirka line	20000.0000		20000.0000		40000.0000
309	ETD-MFRPUT	504	Construction of 132 KV Kankhal-Vadgaonpur line	20000.0000		20000.0000		40000.0000
310	ETD-MFRPUT	504	132 KV Partapur-Noida-Khanna line	451726.62		40000.0000		491726.6200
311	ETD-MFRPUT	504	Construction of 132 KV Ganga Nagar	13011.652		13011.652		26023.304
312	ETD-MFRPUT	504	Shifting/Modification of 132 KV Mathura-Munirka line	575757.869	834001.38	50000.0000		1409759.249
313	ETD-MFRPUT	504	Construction of 230 KV Substation	350000.543	410000.0000	32000.0000		792000.543
314	ETD-MFRPUT	504	Construction of 132 KV Substation	1377124.77		10000.0000		1387124.7700
315	ETD-MFRPUT	504	Civil Work	640000.34		87000.0000		727000.3400
316	ETD-MFRPUT	515	02 No. 230 MVAR Capacitor Bank	387130.001		35000.0000		422130.001
317	ETD-MFRPUT	515	01 No. MVAR Capacitor Bank	300000.000		20000.0000		320000.000
318	ETD-MFRPUT	515	01 MVA T/F (Baran)	200000.000		20000.0000		220000.000
319	ETD-MFRPUT	515	LPWD for 230 KV S/S Baran	717430.87		60000.0000		777430.8700
320	ETD-MFRPUT	515	Capacitor Bank	857000.000		0.0000		857000.000
321	ETD-MFRPUT	515	Construction of Secondary sub at 230 KV S/S Nandoli	370000.000		35000.0000		405000.000
322	ETD-MFRPUT	515	Construction of 230 KV, 60 MVA T/F Bay at 230 KV S/S Nandoli Distr. Saharanpur	600000.000		80000.0000		680000.000
323	ETD-MFRPUT	515	Civil Work for Construction of 230 KV Sub/Tran for Bay at 230 KV S/S Nandoli Distr. Saharanpur	117000.000		10000.0000		127000.000
324	ETD-MFRPUT	515	Soil Testing, Load Survey, Contouring & Traversing etc works at 230 KV S/S Dandoli, Saharanpur	17000.000		15000.0000		32000.000
325	ETD-MFRPUT	515	Civil Work for Construction of extension of overhead line building at 132 KV S/S Campoh, Saharanpur	100000.000		10000.0000		110000.000
326	ETD-MFRPUT	515	Civil work for construction of 230 MVAR Capacitor Bank at 230 KV S/S Nandoli, Saharanpur	340000.000		34000.0000		374000.000
327	ETD-MFRPUT	515	Construction of 132 MVAR Capacitor Bank at 132 KV S/S Noida Saharanpur	150000.000		137000.0000		287000.000
328	ETD-MFRPUT	515	Civil work for construction of 1 No. 3000 Ampere Dhalewadi Bay at 132 KV S/S Ganga, Saharanpur	300000.000		30000.0000		330000.000
329	ETD-MFRPUT	515	Planned Maintenance	0.000		1000.0000		1000.000
330	ETD-MFRPUT	542	35 KV Substation Bay at 132 KV S/S Thakurdhara	100000.000		9000.0000		109000.000
331	ETD-MFRPUT	542	35 KV Substation Bay at 132 KV S/S Thakurdhara	120000.000		10000.0000		130000.000
332	ETD-MFRPUT	542	Installation of 132 KV 20 MVA T/F (W&E Matia) at Thakurdhara	600000.000		80000.0000		680000.000

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UPPTCL
Capitalisation Details for F.Y. 2020-21 [From: M. (T.W)]

S.No	Name of Unit	Unit Code	Name of Substation/Line	Basic Cost	Interest Capitalised	Employee Expenditure Capitalised	Other	Total
Total								
				7727421201.93	260417013.19	759294803.41	0.00	1792451818.53
334	ETD-II MORADABAD	542	Installation of 11 KV 1/2 W, 30 MVA T/F at 1011 No. 6, Khandola	1400000.00		1400000.00		2800000.00
335	ETD-II MORADABAD	542	Installation of 11 KV 1/2 W, 30 MVA T/F at 1011 No. 6, Khandola	600000.00		600000.00		1200000.00
336	ETD-II MORADABAD	542	Const. of 132 KV 5/2 MVA (M)	15000000.00		15000000.00		30000000.00
337	ETD-II MORADABAD	542	HAVELLS MAKE ELECTRO WALL PAN WITH SWING 3 No. 240V 50/12-1 PHASE A.C	200000.00		200000.00		400000.00
338	ETD-II MORADABAD	542	D.C TO A.C INVERTOR WITH 180 AH, 12 VOLT BATTERY FAIRDE (LIMBROS MICROTECH MAKE	70000.00		70000.00		140000.00
339	ETD-II MORADABAD	542	D.C TO A.C INVERTOR WITH 180 AH, 12 VOLT BATTERY FAIRDE (LIMBROS MICROTECH MAKE	230000.00		230000.00		460000.00
340	ETD-II MORADABAD	542	Const. of incoming capacity from (14000000 MVA Co (1400-2400) MVA at 132 KV 5/2 (MVA) (M)	7900000.00		7900000.00		15800000.00
341	ETD-II MORADABAD	542	Installation capacity from (24000000 MVA Co (2400-14000) MVA at 132 KV 5/2 (MVA) (M)	4000000.00		4000000.00		8000000.00
342	ETD-II MORADABAD	542	Const. of 1320 MVA cap bank at 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1900000.00		1900000.00		3800000.00
343	ETD-II MORADABAD	542	Special MVA of secondary wall at 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	2150000.00		2150000.00		4300000.00
344	ETD-II MORADABAD	542	Installation capacity from (7000000 MVA Co (7000-14000) MVA at 132 KV 5/2 (MVA) (M)	2700000.00		2700000.00		5400000.00
345	ETD-II MORADABAD	542	Const. of 3000 KVA Capacity over head tank at 132 KV 5/2 (MVA) (M) Mhd	1500000.00		1500000.00		3000000.00
346	ETD-II MORADABAD	542	Installation capacity at 132 KV 5/2 (MVA) (M)	1500000.00		1500000.00		3000000.00
347	ETD-II MORADABAD	542	Installation capacity at 132 KV 5/2 (MVA) (M)	1700000.00		1700000.00		3400000.00
348	ETD-II MORADABAD	542	Const. of 1320 MVA cap bank at 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	3800000.00		3800000.00		7600000.00
349	ETD-II MORADABAD	542	Const. of 1320 MVA cap bank at 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1900000.00		1900000.00		3800000.00
350	ETD-II MORADABAD	542	METER TESTING EQUIPMENT	400000.00		400000.00		800000.00
351	ETD-II MORADABAD	542	METER TESTING EQUIPMENT	140000.00		140000.00		280000.00
352	ETD-II MORADABAD	542	METER TESTING EQUIPMENT	100000.00		100000.00		200000.00
353	ETD-II MORADABAD	542	Work of Shifting & Commission of 63 MVA Transformer at 132 KV 5/2 Sub Station Mathura (M) (M) under ETD-II Moradabad	2500000.00		2500000.00		5000000.00
354	ETD-II MORADABAD	542	Furniture and Fixtures	140000.00		140000.00		280000.00
355	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
356	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
357	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
358	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
359	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
360	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
361	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
362	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
363	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
364	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
365	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
366	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
367	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
368	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
369	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00
370	ETD-II MORADABAD	542	Const. of 132 KV 5/2 (MVA) (M) Mhd Ag. No. 157/2019 dt 27.09.2019	1500000.00		1500000.00		3000000.00

(संजय सिंह)
 सहायक निदेशक
 वित्त विभाग
 राजपिपरा, दिल्ली

UPPCL
Capitalization Details for F.Y. 2020-21 (Zone: Madhya(TW))

Total		7727421201.58	940414413.19	754245503.41	0.00	8721662515.13		
S.No	Name of Unit	Unit Code	Name of Scheme/Work/Line	Basic Cost	Interest Capitalized	Employee Expenses Capitalized	Grater	Total
370	ETD MUIZAFFARNAG AR	512	Construction of Wood Pole for 132 KV Padma-Bairathakpur Line Bay @ 132 KV S/S Purkay, Musaffarnagar	500000		500000		1000000
371	ETD MUIZAFFARNAG AR	512	Construction of 400 No. 11 KV D/S by Cables Bay at 332 KV S/S Jolly Road Dist. Musaffarnagar	140000		140000		280000
372	ETD MUIZAFFARNAG AR	512	Construction of 122 KV S/S D/S by, Musaffarnagar (Work in Progress)	20000000		10000000		21000000
373	ETD MUIZAFFARNAG AR	512	Construction of Substation, Security Hut, G.S.I. & Pillar at 132 KV S/S D/S by, Dist. Musaffarnagar	777000		777000		1554000
374	ETD MUIZAFFARNAG AR	512	Relay Panel & Control Panel of 100 MVA T/F at 132 KV S/S Naga	210000000		100000000		310000000
375	ETD MUIZAFFARNAG AR	512	Costs of 110 KV Sub-Station Materials	204700000		204700000		409400000
376	ETD MUIZAFFARNAG AR	512	Control & Relay Panel at 132 KV S/S Jolly Road	600000000		700000000		1300000000
377	ETD MUIZAFFARNAG AR	512	132 KV Bay of 132 KV Musaffarnagar (Bay at Jolly Road)	280000000		280000000		560000000
378	ETD MUIZAFFARNAG AR	512	Relay Panel of 10 MVA T/F @ 132 KV S/S Naga	500000000		500000000		1000000000
379	ETD MUIZAFFARNAG AR	512	Replacement of Busbar at Control & Relay Panel of 132 Ph.2	600000000		700000000		1300000000
380	ETD MUIZAFFARNAG AR	512	Control Panel Replace 40 MVA T/F at 132 KV S/S Station Naga	500000000		500000000		1000000000
381	ETD MUIZAFFARNAG AR	512	Control Panel Replace 50 MVA T/F at 132 KV S/S Station Jambh	504750000		400000000		904750000
382	ETD MUIZAFFARNAG AR	512	Control Panel Replace 50 MVA T/F at 132 KV S/S Station Khatang	500000000		500000000		1000000000
383	ETD MUIZAFFARNAG AR	512	200 KV Musaffarnagar-Naraini Line @ Distribution	511000000		500000000		1011000000
384	ETD MUIZAFFARNAG AR	512	132 KV Musaffarnagar (Bay at Jolly Road) Line-II	1100000000		1000000000		2100000000
385	ETD MUIZAFFARNAG AR	512	132 KV S/S Naga Line	900000000		500000000		1400000000
386	ETD MUIZAFFARNAG AR	512	132 KV S/S Station Khatang	500000000		500000000		1000000000
387	ETD MUIZAFFARNAG AR	512	132 KV Naga S/S Line Tower	1000000000		1000000000		2000000000
388	ETD MUIZAFFARNAG AR	512	132 KV Musaffarnagar - Naga Line @ 132 KV Musaffarnagar - Naga Line	1000000000		1000000000		2000000000
389	ETD SARANPUR	514	132 KV Saran-27th Mile	1000000000		1000000000		2000000000
390	ETD SARANPUR	514	132 KV Saran-27th Mile Line	410000000		300000000		710000000
391	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
392	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1100000000		1000000000		2100000000
393	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
394	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
395	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
396	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
397	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
398	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
399	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
400	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000
401	ETD SARANPUR	514	132 KV Saran-27th Mile Line	1000000000		1000000000		2000000000

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 (Date: 15/05/2021)
 (Name: ...)
 (Designation: ...)

UPPTCL
Capitalization Detail- for F.Y 2020-21 (Till 31st March 2021)

Total		7723421209.55	28411863.19	755704509.41	0.00	8741042613.13		
S.No	Name of Unit	TRAF code	Name of Substation/Line	Basic Cost	Amount Capitalized	Employed Expenses Capitalized	Other	Total
401	ETD	514	132 KV S/S Anbala Sub-ll	305412.204		60007.13004		365419.204
402	ETD	514	132 KV S/S Chagalkoti	440722		37004.50		477726.50
403	ETD	514	132 KV Bay at Nohat	2047624.257		184800.000		2232424.257
404	ETD	514	132 KV Main-Tajpur Line	3290311.149		494100.000		3784411.149
405	ETD	514	132 KV Line-C/O. D/O S/S	2700000.000		315100.000		3015100.000
406	ETD	514	132 KV S/S Nohat	2047624.257		184800.000		2232424.257
407	ETD	514	132 KV S/S Nohat	2047624.257		184800.000		2232424.257
408	ETD	514	220 KV PSCIL Kites Line (N.H.K)	6300000.000		600000.000		6900000.000
409	ETD	514	132 KV S/S Bay (Chagalkoti)	440722		37004.50		477726.50
410	ETD	514	132 KV PSCIL-SRF Line (Tahseer)	237151.000		32000.000		269151.000
411	ETD	514	Civil	61112200.58		570000.000		61682200.58
412	ETD	514	Civil	1400000		120000.000		1520000.000
413	ETD BARAUT	506	Const. of 132 KV High-voltage Line (1st Stringing)	100000.000		120000.000		220000.000
414	ETD BARAUT	506	Construction of 220 KV Hybrid S/S Nirpara S/S of 220 KV S/S Nirpara (1/3 of 132 KV S/S Nirpara) MVA Separation Chg. ()	3300000		300000.000		3600000.000
415	ETD BARAUT	506	132 KV S/S Nirpara (Replacement of 132 KV Main Bus)	1000000		140000.000		1140000.000
416	ETD BARAUT	506	Installation of 40 MVAR Capacitor Bank at 220 KV S/S Nirpara	200000		20000.000		220000.000
417	ETD BARAUT	506	Const. of 132 KV Single-circuit Bay at 132 KV S/S Nirpara (Installation of 33 MVA T/F at 132 KV S/S Nirpara (Annual Contract))	3000000.000		310000.000		3310000.000
418	ETD BARAUT	506	Installation of 33 MVA T/F for 1/3 of 132 KV S/S Nirpara	1000000		100000.000		1100000.000
419	ETD BARAUT	506	Const. of 132 KV Single-circuit Bay at 132 KV S/S Nirpara (Installation of 33 MVA T/F at 132 KV S/S Nirpara (Annual Contract))	3000000.000		310000.000		3310000.000
420	ETD BARAUT	506	Installation of 33 MVA T/F for 1/3 of 132 KV S/S Nirpara	1000000		100000.000		1100000.000
421	ETD BARAUT	506	Const. of 132 KV S/S Nirpara (Const. of 33 MVA T/F)	1000000		140000.000		1140000.000
422	ETD BARAUT	506	Replacement of 33 KV Main Bus-bar & 33 MVA T/F at 132 KV S/S Nirpara	1000000		100000.000		1100000.000
423	ETD BARAUT	506	Replacement of 132 KV Main Bus & T/F at 132 KV S/S Nirpara	2000000		300000.000		2300000.000
424	ETD BARAUT	506	Sub-Soil Investigation and Corrosion Survey related work at 220/132, 220/132 KV Hybrid S/S Nirpara	100000		10000.000		110000.000
425	ETD BARAUT	506	Construction of Security wall, Main gate Security Hut & Other Civil Works at 220/132 KV Hybrid S/S Nirpara	600000.000		500000.000		1100000.000
426	ETD BARAUT	506	Civil work for construction of 220/132 KV & 220/132 KV Hybrid S/S Nirpara	1100000.000		110000.000		1210000.000
427	ETD BARAUT	506	Balance Amount of Civil work for Const. of 132 KV S/S Nirpara & 220/132 KV Hybrid Nirpara	1000000.000		200000.000		1200000.000
428	ETD BARAUT	506	For Const. of Civil works for 1-10 MVAR Cap. Bank at 132 KV S/S Nirpara	100000.000		10000.000		110000.000
429	ETD BARAUT	506	For Const. of 1-10 MVAR Cap. Bank at 132 KV S/S Nirpara	100000.000		10000.000		110000.000
430	ETD BARAUT	506	1/3 Bill against A.S. No. 111 /ETDC/MVA/13-19 Dt. 17.11.2018 for Const. of Civil Works for 33 MVAR Cap. Bank at 132 KV S/S Nirpara	100000.000		100000.000		200000.000
431	ETD BARAUT	506	For Const. of Remaining Civil work of Cap Bank & Stone Building at 132 KV S/S Nirpara	1000000.000		100000.000		1100000.000
432	ETD BARAUT	506	For Const. of 132 KV S/S Nirpara Foundation & Trench for 132 KV Bay after civil work for Baroda Sugar Mill at 132 KV S/S Nirpara	220000.000		200000.000		420000.000
433	ETD BARAUT	506	For Const. of Cable Trench, Trench Cover, Road & Culvert Frm. at 132 KV S/S Nirpara	1000000.000		700000.000		1700000.000
434	ETD BARAUT	506	Main Amount of Office of ETO, Baraut at 132 KV S/S Nirpara	1000000.000		100000.000		1100000.000
435	ETD BARAUT	506	Const. of 132 KV S/S Nirpara (Trucking)	1000000.000		100000.000		1100000.000
436	ETD BARAUT	506	Const. of Security Hut, Security Gate, Security Wall at 132 KV S/S Nirpara	1000000.000		100000.000		1100000.000
437	ETD BARAUT	506	Soil Testing & Common Planning work at 132 KV S/S Nirpara	100000.000		100000.000		200000.000
438	ETD BARAUT	506	Planning work in Budgetary Form. At All Truss. S/S Baraut	100000.000		100000.000		200000.000
439	ETD BARAUT	506	Civil work for 33 KV Jumper at 132 KV S/S Nirpara	100000.000		100000.000		200000.000
440	ETD BARAUT	506	Const. of 220/132/33 KV Hybrid S/S Nirpara (Tahseer)	500000.000		400000.000		900000.000
441	ETD BARAUT	506	Const. of Civil work for 1/3 of 132 KV S/S Nirpara (1-10 MVAR MVA) and Installation of 1000000 MVA T/F bay at 132 KV S/S Nirpara	1000000.000		100000.000		1100000.000

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 (मनोज सिंह)
 निदेशक, उपप्रबंधक
 निदेशक एवं (निदेशक)
 13/05/2021/10/का/01/10

UP-FGL
Capital Expenditure Details for F.Y. 2020-21 [Zonal: Meerut(TW)]

Total			7727421201.53	265426513.19	752004903.41	0.00	8741042618.13	
S.No	Name of Unit	Unit code	Name of Substation/Line	Basic Cost	Interest Capitalized	Employee's Expenses Capitalized	Other	Total
442	ETD BHARHAT	506	Cost of 11 KV M (R) 4 C.C. Overhead tank (20 RL Capacity) (wheel) bearing & replacing of damaged pipe line for 11 KV lines at 220 KV S/S Bahat.	1600311.089		175451.906		2354830.995
443	ETD BHARHAT	506	Road Treatment and repair & painting work of C.R.P.	150001.000		141011.0734		301012.0734
444	ETD BHARHAT	506	Cost of 03 Nos. 132 KV Bay at 220 KV S/S Bahat.	212668.7156		25740.254		238408.9696
445	ETD BHARHAT	506	Cost of 22 22 KV Bus at 132 KV S/S Bahat.	3082244.000		80872.2100		3163116.2100
446	ETD BHARHAT	506	Cost of civil work 220 Cap. Bank at 132 KV S/S Bahat.	1772144.000		150905.910		1923049.910
447	ETD BHARHAT	506	Cost of 02 Nos. Type-II A 22 Plus. Type-I Road, & Mho Development work at 132 KV S/S Bahat.	305415.506		200000.000		505415.506
448	ETD BHARHAT	506	Freight of new 10 MVA capacitor bank at 220 KV S/S Bahat.	354034.000		32000.000		386034.000
449	ETD BHARHAT	506	Replacement of 145 KV CT of 11 KV Main Bus at 220 KV S/S Bahat.	70000.000		6000.000		130000.000
450	ETD BHARHAT	506	Replacement of 220 KV S/S Bahat at 220 KV S/S Bahat.	440000.000		3000.000		443000.000
451	ETD BHARHAT	506	Replacement of 220 KV S/S Bahat at 220 KV S/S Bahat.	80000.000		6000.000		86000.000
452	ETD BHARHAT	506	Replacement of 220 KV S/S Bahat at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
453	ETD BHARHAT	506	Replacement of 220 KV S/S Bahat at 220 KV S/S Bahat.	130000.000		10000.000		140000.000
454	ETD BHARHAT	506	Work of painting & lining of existing tank of 100 MVA T/F at 220 KV S/S Bahat.	230000.000		10000.000		240000.000
455	ETD BHARHAT	506	Replacement of 145 KV CT of 22 MVA T/F at 220 KV S/S Bahat.	14000.000		1000.000		15000.000
456	ETD BHARHAT	506	Work of strengthening/Upgradation of 132 KV Main Bus Bar with Single bus bar section at 220 KV S/S Bahat.	120000.000		11000.000		131000.000
457	ETD BHARHAT	506	Replacement of 36 KV VCB of 33 KV Bahat Bay at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
458	ETD BHARHAT	506	Work of replacement of old 245 KV CT of 220 KV Bahat-Meerut Line (CB No. 54) at 220 KV S/S Bahat.	30000.000		15000.000		45000.000
459	ETD BHARHAT	506	Work of replacement of all parts of 100 MVA T/F at 220 KV S/S Bahat.	110000.000		10000.000		120000.000
460	ETD BHARHAT	506	Work of Upgradation of 132 KV Main Bus Bar with Single ACBR & bus section at 220 KV S/S Bahat.	35000.000		3000.000		38000.000
461	ETD BHARHAT	506	Replacement of new 10 MVA capacitor at 220 KV S/S Bahat.	120000.000		10000.000		130000.000
462	ETD BHARHAT	506	Work of painting & lining of existing tank of 100 MVA T/F at 220 KV S/S Bahat.	200000.000		10000.000		210000.000
463	ETD BHARHAT	506	Work of painting & lining of AC at 220 KV S/S Bahat.	200000.000		10000.000		210000.000
464	ETD BHARHAT	506	Replacement of 145 KV CT of 132 KV Bahat-Meerut Line at 132 KV S/S Bahat.	20000.000		2000.000		22000.000
465	ETD BHARHAT	506	Work of painting & lining of existing tank at 132 KV S/S Bahat.	200000.000		10000.000		210000.000
466	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
467	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
468	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
469	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
470	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
471	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
472	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
473	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
474	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
475	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
476	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
477	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
478	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
479	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000
480	ETD BHARHAT	506	Replacement of 36 KV VCB of new section at 220 KV S/S Bahat.	200000.000		20000.000		220000.000

(मनीज सिंह)
 अधिकारी
 जिला प्रमुख
 जिला नगरपालिका

UPPTCL
Capital Expenditure Details for F.Y 2020-21 (Till: 31/03/21)

Total		7727421.59	26043503.19	753204507.41	10.00	5545032578.13		
S.No.	Name of Unit	Unit Code	Name of Substation/Line	Basic Cost	Interest Capitalized	Employee Expenses Capitalized	Other	Total
481	ETD DHAMPUR	554	Replacement of 132 KV DC Battery Charger at 132 KV/S Nagina.	150056		12845.04		162901.04
482	ETD DHAMPUR	554	Replacement of DC Bus, 1 ST of 3300 amp Bus for 10 MVAR Capacitor Bank at 132 KV S/C Nagina.	22000		2608.7		24608.7
483	ETD DHAMPUR	555	Emergency work of new 40 MVA T/F at 132 KV S/C Nagina (Under increasing capacity)	2171270		161009.87		2332279.87
484	ETD DHAMPUR	554	Work of installation of new 53 MVA T/F in replacement of old 40 MVA T/F at 132 KV S/C Nagina (under increasing capacity of S/C from 2240 MVA to 2400 MVA)	-1100000		1000000.00		-1000000.00
485	ETD DHAMPUR	554	Work of Upgrade of 48 KV Main Bus from Single busbar to Twin busbar at Substation 132 KV S/C Nagina.	1500000		140000.74		1640000.74
486	ETD DHAMPUR	554	Emergency work of new 132 KV Main Bus at Substation at 132 KV S/C Nagina.	7900000.00		7100000.00		15000000.00
487	ETD DHAMPUR	555	Emergency work of new 132 KV Main Bus at Substation at 132 KV S/C Nagina.	500000		500000.00		1000000.00
488	ETD DHAMPUR	554	Work of upgrading and re-energizing of 132 KV S/C Nagina.	500000		500000.00		1000000.00
489	ETD DHAMPUR	554	Work of providing & fixing of 48 KV Main Bus at Substation at 132 KV S/C Nagina.	2100000				2100000.00
490	ETD DHAMPUR	554	Work of providing & fixing of 48 KV Main Bus at Substation at 132 KV S/C Nagina.	4000		4000.00		8000.00
491	ETD DHAMPUR	554	Cost of 132 KV S/C Nagina	-21871		-188799		-210670.00
492	ETD DHAMPUR	554	Emergency capacity work of 132 KV S/C Nagina.	-16600		-16600.00		-33200.00
493	ETD DHAMPUR	554	Replacement of old 70 KV Polypur transformer with new 70 KV Polypur transformer of 220 KV Nabin-Mahaur Line.	220000		24708		244708.00
494	ETD DHAMPUR	554	Work of replacement of damaged conductors between tower location no. 150-151 and 151-152 & replacement of tower no. 150 damaged at 132 KV Nabin-Mahaur Line.	370000		30000.00		400000.00
495	ETD DHAMPUR	554	Work of replacement of damaged conductor between tower location no. 72-73, 118-119, 225-226, 190-197 at 132 KV Nabin-Mahaur Line.	550000		70000.00		620000.00
496	ETD DHAMPUR	554	Work of fixing of 70 KV Pole Insulator at 132 KV Nabin-Mahaur Line.	100000		10000.00		110000.00
497	ETD DHAMPUR	554	Replacement of old 70 KV Polypur transformer with new 70 KV Polypur transformer of 132 KV Nabin-Mahaur Line.	190000		20000.00		210000.00
498	ETD DHAMPUR	554	Work of providing shell for protection of installation of tower no. 30 of 132 KV Nabin-Mahaur Line.	1500000		140000.00		1640000.00
499	ETD DHAMPUR	554	Cost of 132 KV Nabin-Mahaur line.	270000		240000.00		510000.00
500	ETD DHAMPUR	554	Cost of 132 KV Nabin-Mahaur line.	31000		30000.00		61000.00
501	ETD DHAMPUR	554	Work of installation of replacement of existing substation with cost of 132 KV Nabin-Mahaur DC Line.	800000		70000.00		870000.00
502	ETD DHAMPUR	554	Work of installation of replacement of existing substation with cost of 132 KV Nabin-Mahaur DC Line.	720000		60000.00		780000.00
503	ETD DHAMPUR	554	Work of installation of replacement of existing substation with cost of 132 KV Nabin-Mahaur DC Line.	750000		60000.00		810000.00
504	ETD DHAMPUR	554	Work of installation of replacement of existing substation with cost of 132 KV Nabin-Mahaur DC Line.	200000		180000.00		380000.00
505	ETD DHAMPUR	554	Work of installation of replacement of existing substation with cost of 132 KV Nabin-Mahaur DC Line.	310000		280000.00		590000.00
506	ETD DHAMPUR	554	Work of installation of replacement of existing substation with cost of 132 KV Nabin-Mahaur DC Line.	410000		370000.00		780000.00
507	ETD DHAMPUR	554	Work of strengthening of tower no. 40 of 132 KV S/C Nabin-Mahaur Line.	110000		100000.00		210000.00
508	ETD DHAMPUR	554	Construction of 35 KV DC Battery Charger bay at 132 KV S/C Nagina.	400000		60000.00		460000.00
509	ETD DHAMPUR	554	Civil STD	3000000.00		2000000.00		5000000.00
510	ETD DHAMPUR	554	Civil STD	3700000.00		2000000.00		5700000.00
511	ETD DHAMPUR	554	Civil STD	1000000.00		1000000.00		2000000.00
512	ETD-Nabin	554	Facilities & ST Line	1000000.00		1000000.00		2000000.00
513	ETD-Nabin	554	Construction of 35 KV DC Battery Charger bay at 132 KV S/C Nagina.	400000		60000.00		460000.00
514	ETD-Nabin	554	Construction of 35 KV DC Battery Charger bay at 132 KV S/C Nagina.	500000.00		500000.00		1000000.00

UPPCL

Capital Expenditure Details for FY-20-21 (Under TSE Prayagraj)

Location Code	Name of Job	S No	Name of Equipment / Line	Appropriation (Rs. Lakhs)				Total
				11A	11B	11C	11D	
106	ETD Panchayat	14	12 nos. 250kVA Distribution Transformer	10,75,000.00	17,00,000.00	52,77,100.00	1,24,00,000.00	15,84,21,000.00
107	ETD Panchayat	45	Construction of 250 KVA	20,00,000.00	37,00,000.00	5,00,000.00	2,00,00,000.00	46,27,000.00
108	ETD Panchayat	50	Construction of 250 KVA Distribution Transformer 2 nos. 250 KVA Transformer	3,00,000.00	7,00,000.00	-	11,00,000.00	7,00,000.00
109	ETD Panchayat	47	Construction of 250 KVA Distribution Transformer	1,17,50,000.00	1,10,00,000.00	5,00,000.00	17,10,000.00	1,39,31,000.00
103	ETD Panchayat	48	Construction of 250 KVA Distribution Transformer by Panchayat 250 KV Distribution Transformer 1 nos. 250 KVA Transformer	1,17,50,000.00	8,00,000.00	-	50,000.00	7,26,700.00
104	ETD Panchayat	49	Construction of 250 KVA Distribution Transformer	8,00,000.00	8,00,000.00	-	50,000.00	7,26,700.00
105	ETD Panchayat	50	Construction of 250 KVA Distribution Transformer	-	-	2,00,00,000.00	-	2,00,00,000.00
105	ETD Panchayat	51	Construction of 250 KVA Distribution Transformer	-	-	50,00,000.00	-	50,00,000.00
105	ETD Panchayat	52	Construction of 250 KVA Distribution Transformer	-	-	70,00,000.00	-	70,00,000.00
106	ETD II	53	Construction of 250 KVA Distribution Transformer	-	20,00,000.00	20,00,000.00	-	20,00,000.00
106	ETD II	54	Construction of 250 KVA Distribution Transformer	1,00,00,000.00	1,00,00,000.00	-	10,00,000.00	3,00,00,000.00
106	ETD II	55	Construction of 250 KVA Distribution Transformer	8,00,000.00	8,00,000.00	-	50,000.00	8,50,000.00
106	ETD II	56	Construction of 250 KVA Distribution Transformer	2,10,00,000.00	2,10,00,000.00	-	20,00,000.00	7,30,00,000.00
106	ETD II	57	Construction of 250 KVA Distribution Transformer	80,00,000.00	20,00,000.00	-	70,00,000.00	3,00,00,000.00
106	ETD II	58	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	-	50,00,000.00	8,00,00,000.00
106	ETD II	59	Construction of 250 KVA Distribution Transformer	21,00,000.00	11,00,000.00	-	10,00,000.00	12,00,000.00
106	ETD II	60	Construction of 250 KVA Distribution Transformer	5,00,000.00	5,00,000.00	-	50,000.00	5,50,000.00
106	ETD II	61	Construction of 250 KVA Distribution Transformer	1,00,00,000.00	8,00,00,000.00	-	8,00,00,000.00	1,10,00,000.00
106	ETD II	62	Construction of 250 KVA Distribution Transformer	1,00,00,000.00	70,00,000.00	-	10,00,000.00	2,20,00,000.00
106	ETD II	63	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	-	1,00,000.00	22,00,000.00
106	ETD II	64	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	-	1,00,000.00	22,00,000.00
106	ETD II	65	Construction of 250 KVA Distribution Transformer	21,00,000.00	11,00,000.00	-	1,00,000.00	22,00,000.00
106	ETD II	66	Construction of 250 KVA Distribution Transformer	21,00,000.00	11,00,000.00	-	1,00,000.00	22,00,000.00
106	ETD II	67	Construction of 250 KVA Distribution Transformer	21,00,000.00	11,00,000.00	-	1,00,000.00	22,00,000.00
106	ETD II	68	Construction of 250 KVA Distribution Transformer	21,00,000.00	11,00,000.00	-	1,00,000.00	22,00,000.00
106	ETD II	69	Construction of 250 KVA Distribution Transformer	21,00,000.00	11,00,000.00	-	1,00,000.00	22,00,000.00
110	ETD III	70	Construction of 250 KVA Distribution Transformer	2,00,000.00	4,00,000.00	-	50,000.00	5,00,000.00
110	ETD III	71	Construction of 250 KVA Distribution Transformer	10,00,000.00	10,00,000.00	-	1,00,000.00	11,00,000.00
110	ETD III	72	Construction of 250 KVA Distribution Transformer	10,00,000.00	10,00,000.00	-	1,00,000.00	11,00,000.00
110	ETD III	73	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	1,00,000.00	3,00,000.00
110	ETD III	74	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	1,00,000.00	3,00,000.00
110	ETD III	75	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	1,00,00,000.00	20,00,000.00	1,39,31,000.00
110	ETD III	76	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	40,00,000.00	20,00,000.00	80,00,000.00
110	ETD III	77	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	20,00,000.00	20,00,000.00	80,00,000.00
110	ETD III	78	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	-	20,00,000.00	80,00,000.00
110	ETD III	79	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	-	20,00,000.00	80,00,000.00
110	ETD III	80	Construction of 250 KVA Distribution Transformer	20,00,000.00	20,00,000.00	-	20,00,000.00	80,00,000.00
111	ETD IV	81	Construction of 250 KVA Distribution Transformer	2,00,000.00	2,00,000.00	20,00,000.00	20,00,000.00	31,00,000.00
111	ETD IV	82	Construction of 250 KVA Distribution Transformer	2,00,000.00	2,00,000.00	-	20,00,000.00	31,00,000.00
111	ETD IV	83	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	84	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	85	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	86	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	87	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	88	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	89	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	90	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	91	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	92	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	93	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	94	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	95	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	96	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	97	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	98	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	99	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00
111	ETD IV	100	Construction of 250 KVA Distribution Transformer	1,00,000.00	1,00,000.00	-	20,00,000.00	21,00,000.00

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Capitalization Detail for FY-20-21 (Zone: TSE Prayagraj)

Sl. No.	Name of Unit	Sl. No.	Name of Substation / Size	Capitalization Details				Total
				Base Cost	Base Cost	Interest Capitalized	Employee Expenses Capitalized	
1	2	3	4	11A	11A	11B	11C	(11A+B+C+D)
141	ETNC II Allahabad	103	OTB Test Set Commissioning (OT)	30,000.00	29,000.00	-	7,000.00	22,000.00
141	ETNC II Allahabad	107	Substation OM	10,00,000.00	10,00,000.00	-	1,00,000.00	11,00,000.00
141	ETNC II Allahabad	200	Hand held computer - mobile computer	30,000.00	28,000.00	-	2,000.00	28,000.00
141	ETNC II Allahabad	201	MINI PC - 1 nos	30,000.00	28,000.00	-	2,000.00	28,000.00
141	ETNC II Allahabad	202	Trainers - 1 nos	20,000.00	18,000.00	-	2,000.00	18,000.00
141	ETNC II Allahabad	203	Change Meter - 1 nos	25,000.00	23,000.00	-	2,000.00	23,000.00
141	ETNC II Allahabad	300	CHINAL BRK - 1 nos	50,000.00	48,000.00	-	5,000.00	48,000.00
141	ETNC II Allahabad	301	Laptop - 1 nos	30,000.00	28,000.00	-	-	28,000.00
141	ETNC II Allahabad	302	P.C. Desktop - 1 nos	1,00,000.00	98,000.00	-	-	98,000.00
141	ETNC II Allahabad	303	Printer - 1 nos	30,000.00	28,000.00	-	-	28,000.00
105	ETD Prayagraj	304	ETD (120KV/110KV to 76.7KV) under ETD - Allahabad of ETD Allahabad of UPPTCL	-	-	(70,000.00)	-	(70,000.00)
105	ETD Prayagraj	305	ETD Allahabad	-	-	(307,000.00)	-	(307,000.00)
105	ETD Prayagraj	310	Construction of 110 KV line Allahabad - 100 km (110 KV)	-	-	(200,000.00)	-	(200,000.00)
105	ETD Prayagraj	311	UP of 110KV line Prayagraj - 100 km (110KV)	-	-	(1,50,000.00)	-	(1,50,000.00)
105	ETD Prayagraj	312	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(700,000.00)	-	(700,000.00)
105	ETD Prayagraj	313	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(400,000.00)	-	(400,000.00)
105	ETD Prayagraj	314	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(10,000,000.00)	-	(10,00,000.00)
105	ETD Prayagraj	315	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(10,000,000.00)	-	(10,00,000.00)
105	ETD Prayagraj	316	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	317	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	318	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	319	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	320	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	321	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	322	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	323	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	324	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	325	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	326	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	327	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	328	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	329	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	330	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	331	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	332	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	333	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	334	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	335	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	336	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	337	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	338	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	339	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	340	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	341	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	342	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	343	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	344	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	345	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	346	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	347	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	348	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	349	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	350	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	351	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	352	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	353	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	354	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	355	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	356	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	357	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	358	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	359	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	360	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	361	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	362	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	363	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	364	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	365	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	366	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	367	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	368	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	369	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)
105	ETD Prayagraj	370	UP of 110KV line Allahabad - 100 km (110KV)	-	-	(1,000,000.00)	-	(1,000,000.00)

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Capitalization Details for FY-20-21 (Zone: TSE Prayagraj)

Location Code	Name of Unit	Sl no	Name of Substation / Unit	Date		Department		Total
				11A	11A	11B	11C	
1	2	3	4	11A	11A	11B	11C	(11A+11B+11C)
127	E 400 KV Vardha	242	Construction of 400 KV 2000 MVA capacity at 100 KV 200 MVA substation	-	-	162,16,000.00	-	162,16,000.00
137	E 150 KV Vardha	247	Installation of 400 KV 175 MVA 2nd phase at 100 KV 5/5 Substation under ETD 400 KV Vardha (Vardha) of ETD Vardha	-	-	(1,01,000.00)	-	(1,01,000.00)
138	ETD Vardha	247	Construction of 150 KV 200 MVA (Vardha) Substation COT 2	-	-	17,564.00	-	17,564.00
138	ETD Vardha	244	Construction of 150 KV 200 MVA (Vardha) Substation	-	-	17,564.00	-	17,564.00
138	ETD Vardha	245	Construction of 150 KV 200 MVA (Vardha) Substation on DC	-	-	12,000.00	-	12,000.00
148	ETD Vardha	246	150 KV 200 MVA Substation under ETD Vardha	-	-	(1,32,000.00)	-	(1,32,000.00)
156	ETD Vardha	247	150 KV 200 MVA at District Substation of ETD Vardha of ETD Vardha	-	-	(1,000.00)	-	(1,000.00)
158	ETD Vardha	248	150 KV 200 MVA at District Substation of ETD Vardha of ETD Vardha	-	-	(1,114.53)	-	(1,114.53)
158	ETD Vardha	249	Inc. Exp. of 150 KV 200 MVA Substation at ETD Vardha	-	-	(2,76,177.73)	-	(2,76,177.73)
160	ETD Vardha	250	Substation of 150 KV 200 MVA	-	-	(2,76,177.73)	-	(2,76,177.73)
148	ETD Vardha	251	Substation of 150 KV 200 MVA	-	-	(76,30,000.00)	-	(76,30,000.00)
160	ETD Vardha	252	F.I. D.I. Vardha	-	-	68.00	-	68.00
120	ETD Vardha	253	E.T. D.I. Vardha	-	-	(7,247.00)	-	(7,247.00)
139	ETD in Vardha	254	Construction of 150 KV 200 MVA Substation	-	-	(73.48)	-	(73.48)
139	ETD in Vardha	255	Along with construction work under ETD in Vardha, Vardha of ETD Vardha	-	-	(6,881.62)	-	(6,881.62)
170	ETD in Vardha	256	150 KV DC Substation-Prayagraj-100 KV 5/5	-	-	27,000.00	-	27,000.00
139	ETD in Vardha	257	E.T. D.I. Vardha	-	-	(1,048.00)	-	(1,048.00)
145	ETD Allahabad	258	ETD Allahabad	-	-	(140,000.00)	-	(140,000.00)
145	ETD Allahabad	259	ETD Allahabad	-	-	600.00	-	600.00
145	ETD Allahabad	260	ETD Allahabad	-	-	600.00	-	600.00
145	ETD Allahabad	261	ETD Allahabad	-	-	(1,160,000.00)	-	(1,160,000.00)
145	ETD Allahabad	262	Other Expenditure under ETD Allahabad	-	-	-	-	-
140	ETD Allahabad	263	Mag. Allahabad	-	14,17,000.00	-	-	14,17,000.00
-	-	-	Mag. Allahabad	-	1,73,770.00	-	10,000.00	1,83,770.00
GRAND TOTAL				3,92,77,49,106.15	3,36,96,73,106.00	27,48,47,816.20	30,14,09,800.00	3,76,82,84,771.25

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Name of the Transmission Licensee:- U.P.P.T.C.L.
 Name of the Zone:- Transmission South West, Agra
 Project wise/ Scheme Wise Capital Expenditure of Energised Asset during the year:- 2020-21

Name of Unit	Sl. No.	Name Of Sub-Station, Line, works, Others	Total direct expenditure till commercial operation	Indirect Expenditure allocated for captilation (Estt.- & Admin. & Gen.	Total Cost (4+5)	Interest During Const. Of Work	Transfer To Fix Asset (including Interest + Exp. Captlised)
1	2	3	4	5	6	7	8
ECTD AGRA	1	VIP GUEST HOUSE AT 220 KV S/S SIKANDRA	28128828.45	2531594.56	30660423		30660423.01
		TOTAL	28128828.45	2531594.56	30660423	0	30660423.01

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 सहायक निरीक्षक (सि.सं. एवं
 स.स. विभाग) (विद्युत एवं संचालन)
 स.स. विभाग, अजमेर

Name of the Transmission Line(s):- U.P.P.T.C.L
 Name of the Zone:- Transmission South West, Agra
 Project wise Capital Expenditure of Energised Asset during the year:- 2006-21

Name of Unit	Name Of Sub Station, Line, works, Others	Total direct expenditure till commercial operation date	Indirect Expenditure allocated for capitalisation (Estt. & Admin. & Gen. Exp.)	Total Cost (3+4)	Interest During Const. Of Work	Transfer To Fix Asset (including interest & Exp. Capitalised) (5+6)
1	2	3	4	5	6	7
704	INSTALLATION OF 63 MVA TF 132 KV FATEHABAD AGRA	2,85,70,328.00	22,91,430.00	2,08,61,758.00		2,08,61,758.00
	TOWER SUPPLYING POWER ROAD LOC 81-05	50,03,190.00	17,00,423.00	67,03,613.00		67,03,613.00
	INSTALLATION OF BUS BAR PROTECTOR AT 220 SUB STATION SHAMABAD	14,43,212.00	1,76,400.00	16,19,612.00		16,19,612.00
	CONSTRUCTION OF 2X.9 MVAR CAPACITOR BANK AT 132KV S/S TAJ	46,60,381.46	1,60,937.59	48,21,319.05		48,21,319.05
	CONSTRUCTION OF 2X.9 MVAR CAPACITOR BANK AT 132KV S/S SHAMABAD	23,26,451.67	1,14,534.10	24,41,985.77		24,41,985.77
	200KV AGE 144, CHILDER ROAD ROAD LINE DISC INSULATOR 90KN DISC	2,19,045.00	19,741.00	2,38,786.00		2,38,786.00
	REPAIRING & CONVOY FOR REPLACEMENT OF TOWER NO 15 TO 23 AT 132KV TAJ CANT LINE	36,39,920.00	3,27,593.60	39,67,513.60		39,67,513.60
	change of insulator 270 kv removed and	1,90,000.00	17,100.00	2,07,100.00		2,07,100.00
	change of disc insulator 130 kv removed	1,90,779.00	15,200.00	2,05,979.00		2,05,979.00
	towersill bearing 132kv Manghar ajmer	9,44,917.29	33,156.93	9,78,074.22		9,78,074.22
705	220 KV S/S Shamab, Agra	22,61,180.00	2,05,595.65	24,66,775.65		24,66,775.65
	132 KV S/S Agra Cant Agra	14,07,215.00	1,26,443.35	15,33,658.35		15,33,658.35
	220 KV S/S Shamab, Agra	67,34,749.00	6,15,122.45	73,49,871.45		73,49,871.45
	132 KV S/S Ferozpur Nagar, Agra	2,29,92,695.00	20,61,342.55	2,50,54,037.55		2,50,54,037.55
706	400 KV S/S Agra	14,31,03,471.77	1,80,17,243.22	16,11,20,715.00	-	16,11,20,715.00
	400 KV S/S Agra	6,84,335.14	47,930.85	7,32,266.00	-	7,32,266.00
	132 KV S/S Shamab	56,89,665.25	6,08,160.74	62,97,826.00	-	62,97,826.00
	132 KV S/S Shamab	16,15,971.35	1,12,215.00	17,28,186.35	-	17,28,186.35
	400 KV S/S Agra	9,66,01,769.27	60,75,308.93	10,26,77,078.20	54,50,424.00	10,81,27,502.20
	400 KV S/S Agra	25,19,754.60	1,79,147.78	26,98,902.38	-	26,98,902.38
	400 KV S/S Agra	4,48,740.19	31,411.81	4,80,152.00	-	4,80,152.00
	Construction of 33 KV UPBEDA Bay	2,68,714.00	55,307.00	3,24,021.00		3,24,021.00
	Feeder Bus at 132 KV S/S Khatola	3,74,764.00	-	3,74,764.00		3,74,764.00
	220 KV D/C Chhara-Gokal LEO Line @ 400 KV S/S Math (17.5 km)	2,15,650.00	21,155.00	2,36,805.00		2,36,805.00
	Cost of 220 KV D/C Chhara-Math (400) @ 220 Kv S/S Chhara	6,55,501.00	39,037.00	7,14,538.00		7,14,538.00
	LUG of 220 KV D/C Chhara (Math)-Math (300) @ 220 KV S/S Vidhawan & Lowy Leg A/C R.S. 75000.00	13,62,54,011.00	86,20,000.00	14,48,74,011.00		14,48,74,011.00
	Construction of 220 KV S/S Math Math	6,48,77,920.00	45,79,229.25	6,94,57,149.25		6,94,57,149.25
	Construction of 220 KV S/S Vidhawan & Lowy Leg R.S. 56174.00	33,08,67,674.23	2,10,79,724.93	35,19,47,399.16		35,19,47,399.16

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(संकेत सिद्ध)
 उत्तर प्रदेश विद्युत निगम
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Name of the Transmission Licensee- U.P.P.I.C.L.
 Name of the Zone- Transmission South West, Agre
 Project wise Capital Expenditure of Energized Asset during the year:- 2020-21

Name of Unit	Name Of Sub-Station, Lines, works, Others	Total direct expenditure till commencing operation date	Indirect Expenditure allocated for capitalisation (Fare-& Admin. & Gen. Exp.)	Total Cost (3+4)	Interest During Const. Of Work	Transfer To Fix Asset (including Interest + Exp. Capitalised) (5+6)
707	R.R. of 220 KV S/S Chikara	3,70,000.00	33,000.00	4,03,000.00		4,03,000.00
	40 MVAR Capacitor Bank at 220 KV S/S Chikara	89,45,904.75	7,41,977.00	96,87,881.75		96,87,881.75
	Construction of 132 KV S/S South Road	1,71,265.00	15,414.00	1,86,679.00		1,86,679.00
	Cost of 1X10 MVAr CB at 132 KV South Road	19,13,500.00	1,01,593.73	20,15,093.73		20,15,093.73
	2x5 MVAR Capacitor Bank at 132 KV South	2,58,163.00	22,515.00	2,72,678.00		2,72,678.00
	R.R. of 132 KV S/S Mathura-II	2,29,951.00	20,000.00	2,50,951.00		2,50,951.00
	R.R. of 132 KV S/S Kankhalot	6,64,035.00	50,017.00	7,14,052.00		7,14,052.00
	I.D. of 132 KV S/C Cable-Mathura-II at South Road Line	2,70,500.00	64,348.00	3,34,848.00		3,34,848.00
	R.R. of 132 KV S/S Chikara-Old Line at 132 KV S/S V/SN	11,41,510.00	1,02,337.00	12,44,247.00		12,44,247.00
	Plant at LTD Mathura refer Air Conditioner	59,035.00	5,000.00	65,035.00		65,035.00
	Plant at 220 KV S/S Mathura	4,503.00	400.00	5,303.00		5,303.00
	Plant at 220 KV S/S Mathura	8,995.00	800.00	9,895.00		9,895.00
	Plant at 132 KV S/S South Road	11,753.00	1,175.00	12,928.00		12,928.00
	Plant at 132 KV S/S Kankhalot	3,82,054.00	30,000.00	4,12,054.00		4,12,054.00
	Plant at 132 KV S/S Mathura	1,67,704.00	16,707.00	1,84,411.00		1,84,411.00
	Plant at 132 KV S/S Mathura-II	11,727.00	1,175.00	12,902.00		12,902.00
Plant at 132 KV S/S Mathura	11,753.00	1,175.00	12,928.00		12,928.00	
Plant at 132 KV S/S Chikara	1,918.00	196.00	2,114.00		2,114.00	
708	Const. of 132 Kv S/S Naddi, (Toskey)	6,24,95,000.00	56,24,552.74	6,81,19,552.74		6,81,19,552.74
	Const. of 132 Erodipon-Fundia S/C Line	8,60,08,020.00	77,59,722.34	9,37,67,742.34		9,37,67,742.34
	Const. of 132 Shringar-1 Phase DC TSS Line (Toskey)	6,09,11,117.73	62,00,000.00	7,51,11,117.73		7,51,11,117.73
	Const. of 132 Shringar-Tondla 400 Line (Toskey)	4,75,00,127.00	39,05,014.43	4,72,04,141.43		4,72,04,141.43
	Const. of 17.10 MVAR Capacitor Bank At 220 KV S/S Shringar (CIVIL Work)	15,48,000.00	1,30,000.00	16,78,000.00	21,000.00	17,10,000.00
709	Civil work	50,00,000.00	1,86,391.81	22,56,391.81		22,56,391.81
710	Civil work	120,000.00	62,000.00	1,31,65,000.00		1,31,65,000.00
	TRF Type Mobile Unit Transfer Plant	1,71,000.00		1,71,000.00		1,71,000.00
	Installation of Water System & Monitoring System at 400 Kv S/S South	25,00,000.00	1,51,195.00	27,00,000.00		27,00,000.00
	Printer, Chair and other side transfer to T&E Account	35,000.00		35,000.00		35,000.00

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Name of the Transmission Licensee:- U.P.P.T.C.L
 Name of the Zone:- Transmission South West Area
 Project wise Capital Expenditure of Energized Asset during the year:- 2020-21

Name of Unit	Name Of Sub-Station, Line, works or Others	Total direct expenditure, till commercial operation date	Indirect Expenditure allocated for capitalisation (Estt.-& Admin.& Gen. Exp.)	Total Cost (3+4)	Interest During Const. Of Work	Transfer To Fix. Asset (including Interest & Exp. Capital) (\$16)
	Height Raising of 400 Kv Mainline-Muzaffargarh Line On Monopoly(NCRTC)	3,76,12,546.43	56,49,382.00	4,32,61,928.43		4,32,61,928.43
	Banking of Short Circuit Chargers Relieved against work of Height Raising of 400 Kv Mainline-Muzaffargarh Line On Monopoly(NCRTC)	1,95,00,000.00	29,25,000.00	2,24,25,000.00		2,24,25,000.00
712	132 KV Shunt for Kiranji LLO of Varanasi Sub Line	17,15,877.00	1,52,430.00	18,68,307.00		18,68,307.00
713	Reconstruction of 132 kv open under ground road	13,02,545.87	1,17,259.13	14,19,805.00		14,19,805.00
	Cost of 132 KV Bush- Type line	43,01,317.28	3,87,081.56	46,88,398.85		46,88,398.85
	Increasing capacity of 63 MVA transformer at 132 kv s/s (Jansi)	1,60,89,415.32	14,03,076.09	1,74,92,491.40		1,74,92,491.40
	Increasing capacity 40 MVAR Transformer to 63 MVAR TF at 132 KV S/S Jansi	3,45,76,533.73	31,07,708.00	3,76,84,241.73		3,76,84,241.73
	Civil	9,79,130.13	97,316.87	10,76,447.00		10,76,447.00
	Height raising of 132 kv RPT stand line due to Cost of new railway track at barharpur post station	26,42,104.00	5,46,715.60	31,88,819.60		31,88,819.60
	Cost of 132kv busbar Isolator line at 132 kv s/s Jansi	8,57,727.00	1,27,000.05	9,84,727.05		9,84,727.05
722	Replacement of 132 kv bus bar for 132 kv busbar S/S	1,64,500.00	24,000.00	1,88,500.00		1,88,500.00
	Providing & Fixing of anti-pollution light hood over plant of 2 X 132 kv bus at 132 kv busbar	1,97,160.00	29,574.00	2,26,734.00		2,26,734.00
	Modification busbar to 2 & 3 & (line of 220 kv busbar barharpur 220 kv busbar of line 5300 line)	2,33,890.00	42,363.80	2,76,253.80		2,76,253.80
	Cost of new 33kv Rajgata bay at 132 kv s/s Jansi	14,62,407.17	2,19,240.05	16,81,647.22		16,81,647.22
	Cost of 33 kv Transformer Bay at 132 kv s/s Alighat II	5,61,794.17	84,200.13	6,46,004.30		6,46,004.30
	Civil	10,18,005.00	10,18,005.00	20,36,010.00		20,36,010.00
	Increasing Capacity of 13.33 KV Jansi (Alighat) from 13.33 MVA to 13.33 MVA	34,17,242.14	3,07,551.79	37,24,793.93	7,22,250.00	44,47,043.93
	Cost of 132 KV Eshwarihara Bay line	6,02,64,343.70	54,13,476.11	6,56,77,819.81	17,37,350.00	6,74,15,169.81
	220 KV Aanchi-Alighat (Muzaffar) line	9,03,72,212.56	80,45,500.10	9,79,17,712.66	-	9,79,17,712.66
723	Installation of capacitor bank 10 MVA at 132 KV S/S Haryan	22,44,000.00	2,01,000.00	24,45,000.00	21,000.00	24,66,000.00
	Installation of capacitor bank 10 MVA at 132 KV S/S Annapurna Road	22,44,000.00	2,01,000.00	24,45,000.00	34,100.00	24,79,100.00
	220-132 KV Assets transfer from Civil Division	46,57,005.14	4,19,171.05	50,76,176.19		50,76,176.19
	Capitalization of 220 KV Substation Kanauj	37,02,42,793.39	1,00,68,874.38	38,03,11,667.77		38,03,11,667.77
	Capitalization of LLO of 132 KV Kanauj-Gaighatpur line at 220 KV S/S Kanauj	5,92,11,174.00	53,28,693.68	6,45,39,867.68		6,45,39,867.68
	Capitalization of LHO of 220 KV Kanauj-Jewaharpur line at 220 KV S/S Kanauj	25,94,11,397.89	2,33,47,047.80	28,27,58,445.69		28,27,58,445.69
	Capitalization of 33kv Govt Medical Bay at 132 KV S/S Mirzapur	6,37,145.45	95,574.06	7,32,719.51		7,32,719.51
	Capitalization of 33 KV Annapurna Bay at 132 KV S/S Gaighatpur	9,32,021.16	1,35,804.20	10,67,825.36		10,67,825.36
724	Capitalization of Height raising LLO at 132 KV Eshwarihara Bay	61,93,792.10	9,29,000.42	71,22,792.52		71,22,792.52

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 संचालन विभाग एवं कनिष्ठ
 प्रबंधन/ट्रांसमिशन

Name of the Transmission Licensee:- U.P.P.T.C.L.
 Name of the Zone:- Transmission South West, Agra
 Project Wise Capital Expenditure of Energised Asset during the year:- 2020-21

Name of Unit	Name Of Sub-Station, Line, wire etc. Others	Total direct expenditure till commercial operation date	Indirect Expenditure allocated for capitalisation (Rate & Admin. & Gen. Exp.)	Total Cost (3+4)	Interest During Const. Of Work	Transfer To Fix. Asset (Including Interest & Exp. Capitalised) (5+6)
	Capitalisation of 63 MVA T/F. Replaced from ETD-4 Agra at 220 KV S/S Bish	2,70,49,499.38	24,22,643.96	2,94,74,253.54		2,94,74,253.54
	Capitalisation of 63 MVA T/F at 132 KV S/S Mangaj	2,58,763.99	25,797.37	2,84,561.27		2,84,561.27
	Capitalisation of Additional 40 MVA T/F at 132 KV S/S Lohar	2,67,990.04	24,112.80	2,92,102.80		2,92,102.80
	Capitalisation of Civil Work of 132 KV S/S Mangaj	49,87,924.00	4,00,000.00	54,31,587.00		54,31,587.00
	Capitalisation of Civil Work of Various 132 KV S/S Substations	26,66,479.00	2,20,400.00	32,77,279.00		32,77,279.00
725	Installation of 10 MVA 220 KV Capacitor Bank @ 132 KV S/S Mangaj	21,63,000.00	1,20,000.35	22,83,000.35	21,344.00	23,71,161.55
	Increasing Capacity (to 20 MVA) at 132 KV Sub-Station, Mangaj	1,25,19,000.05	11,26,700.96	1,36,45,701.01		1,36,45,701.01
	Assets received from E.C.T.D. Agra at (Civil)	21,35,30,493.64	1,49,47,158.26	23,84,77,651.90		23,84,77,651.90
732	Disruption of 400 Kv Panaji-Agra line Due to Const. of Bell line for transmission Thermal Power Plant	98,12,785.00	19,57,017.75	1,17,69,802.75		1,17,69,802.75
	Supply & Installation Of Narrow Base Tower At Pankaj TFS Due to Bell Crossing Of 132 KV Pankaj-Tilwara Line	1,33,70,357.13	20,45,300.40	1,54,75,657.53		1,54,75,657.53
	Supply & Installation For Disruption Of 132 Kv Pankaj-Agra Power Line On Mangaj At Pankaj TFS Due to Bell Crossing	1,62,31,426.33	24,24,718.45	1,86,56,144.78		1,86,56,144.78
	Construction Of 132 Kv V.L.O. Panchsheel -Billohar For NTPC Solar Plant DC Line	5,87,34,955.00	57,44,153.70	6,70,35,411.70		6,70,35,411.70
	132 Kv Shikhar - Gauri Line	15,47,04,357.18	2,37,05,073.45	17,79,10,030.73		17,79,10,030.73
	Construction of 132 kv Transmission Line From Sankh GSS to Chhapra TSS	14,35,06,257.00	2,14,07,000.70	16,49,13,257.70		16,49,13,257.70
	Single Raising / Shifting Of Transmission Line (ROW) For Disruption Of 400 Kv Mangaj-Agra Line For Panchsheel Express Way UPEIDA, Lucknow	1,21,34,419.98	15,21,001.85	1,36,55,421.83		1,36,55,421.83
	Const. of 220 Kv D/S S/S Panchsheel, Kanger (110kv-Phase B High Line)	29,59,41,008.70	2,66,75,771.78	32,26,16,780.48		32,26,16,780.48
	Const. Of 220 Kv D/S S/S Panchsheel Kanger	48,60,37,398.51	1,37,45,000.00	52,09,11,411.74		52,09,11,411.74
	Construction Of Steel Shed In place of Damage Chain Link Feeding At 132 Kv S/S Panchsheel, Kanger (CIVIL WORK)	46,22,000.00	4,15,005.37	50,37,005.37		50,37,005.37
	Const. Of 6 no ALP Foundation Cable Trench in cement concrete At 132 Kv S/S Billohar	1,00,000.00	15,000.17	2,18,000.00		2,18,000.00
	Construction Work of Civil At Various Sta., 220 kv RPH, Kanger, 220 kv Panchsheel, 132 kv S/S Mangaj & Other	1,14,75,014.68	10,32,882.32	1,25,07,897.00		1,25,07,897.00
	Construction of 2 No sand At 220 kv S/S Billohar, Circuit Breaker 132 kv at Anand Nagar, 33 kv S/S Gauri Day at 220 kv RPH, 33 kv S/S GPL, Panchsheel, 220 kv S/S Construction of One No line Work At 220 kv S/S RPH, Sankh GSS, ECTD, RPH, Shikhar, Bishu, Shikhar, Mangaj, Anand Nagar	5,44,450.46	49,000.54	5,93,451.00		5,93,451.00
Construction of One No line Work At 220 kv S/S RPH, Sankh GSS, ECTD, RPH, Shikhar, Bishu, Shikhar, Mangaj, Anand Nagar	1,23,06,109.27	17,27,000.73	2,10,44,321.00		2,10,44,321.00	
733	Civil work	7,62,000.00	55,000.00	8,17,000.00		8,17,000.00
734	Civil work	60,77,534.58	4,25,400.27	65,02,934.85		65,02,934.85
GRAND TOTAL		3,48,24,97,241.19	31,97,95,634.90	3,80,22,92,876.29	80,13,205.55	3,81,02,96,081.84

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Name of the Transmission Lines :- U.P.P.T.C.L
 Name of the Zone:- Transmission South Central, Jhansi
 Project wise/ Scheme Wise Capital Expenditure of Energized Asset during the year:- 2020-21

FORM P-20

Name of Unit	Sl. N o.	Name Of Sub-Station, Line, works Others	Total direct expenditure till commercial operation date	Indirect Expenditure allocated for capitalisation (Estt.-& Admin & Gen. Exp.)	Total Cost (4+5)	Interest During Const. Of Work	Transfer To Fix Asset (including Interest + Exp. Capitalised) (6+7)
1	2	3	4	5	6	7	8
805	1	Construction of S.E. Circle Office ECTC, Jhansi.	3575594.00	321803.46	2997597.46	-	3897597.46
806	1	Construction EE (Civil) Office Building at 132 KV S/S Bonda.	4029539	361836	4392235		4392235
	2	Supply of Computer & Printer For EE Office Bonda.	70501	0	70501		70501
	3	Supply of Furniture for EE & SDO Office ECTD Bonda.	295375	0	295375		295375
GRAND TOTAL			7961659.00	683639.46	8645308.46	0.00	8645308.46

(मनोज सिंह)
 जिला अभियंता
 सारन विभाग (विद्युत एवं इलेक्ट्रिसिटी)
 जयपुर, 2020/21/30/20

Name of the Transmission Line:- U.P.P.C.L.
 Name of the Zone:- Transmission South Central, Jhansi
 Project wise/Scheme Wise Capital Expenditure of Energized Asset during the year:- 2020-21

Name of Unit	Name Of Sub Station, Line, working there	Total Direct expenditure till commercial operation date	Indirect Expenditure allocated for capitalization (Estt. & Admin. & Gen. Exp.)	Total Cost (3+4)	Investment During Const. Of Work	Transfer To Fix Asset (including Invest + Exp. Capitalized) (5+6)
1	2	3	4	5	6	7
742	132KV Sach-Hamrampur Line	38,68,00,013.82	2,58,12,601.69	31,26,22,920.51		31,26,22,920.51
	132 KV D/C Sach (220) Kampur Delat-Hamrampur @ GTPS Line	5,17,58,867.43	26,58,208.97	5,44,17,165.50		5,44,17,165.50
	132 KV D/C Sach (220) Kampur Delat-GTR (old) @ GTPS Line	13,10,77,280.49	1,17,96,953.44	14,28,74,213.84		14,28,74,213.84
	const. of 132 kv TSS line & bay	3,83,94,711.28	57,44,206.69	4,40,38,917.97		4,40,38,917.97
	2 AIR of Displacement of 02nos. 245KV Circuit Breaker at 220KV S/S NDS	34,12,551.38	3,07,129.02	37,19,680.00		37,19,680.00
	Cons. of 02Nos. Capacitor bank at 220 KV S/S Kampur South (PARTLY)	17,12,577.96	1,54,132.02	18,66,710.00		18,66,710.00
	Earth. Gilling, leveling, dressing at 220KV S/S Kampur South	14,15,611.93	1,27,405.07	15,43,017.00		15,43,017.00
	Installation of 02Nos. Base Protection Panel at 220 KV S/S NDS	7,11,371.56	64,023.44	7,75,395.00		7,75,395.00
	Paint & Protection work at 220KV S/S Kampur South	1,25,069.72	11,256.28	1,36,326.00		1,36,326.00
	Construction of new trench cover cap of damaged trenches, trench covers at various S/S under ETD-II, Kampur	23,91,723.85	2,15,255.16	26,06,979.01		26,06,979.01
	Increasing capacity of 132KV S/S Krishna Nagar (1x63+2x40) MVA T/F to (1x63+2x40) MVA T/F	3,26,25,183.06	29,36,266.47	3,55,61,449.53		3,55,61,449.53
	CONVS. OF Boundary Wall at 132 Kv S/S Ghatampur	1,04,80,542.30	9,43,275.80	1,14,24,118.00		1,14,24,118.00
	Increasing capacity of 132KV S/S Ghatampur (1x40+1x63)MVA T/F to 2x63 MVA T/F	2,81,26,245.06	25,53,962.06	3,09,50,107.12		3,09,50,107.12
	Construction of 02nos. Type 2nd residence at 132KV S/S Ghatampur, Kampur	22,40,184.40	2,01,643.60	24,42,128.00		24,42,128.00
	Construction of retaining wall boundary & wall main gate assembly lot at 132KV Krishna Nagar, Kampur	73,04,199.08	6,57,377.92	79,61,577.00		79,61,577.00
	Construction of 01no. Type IIIrd residence at 132KV S/S Ghatampur.	16,77,803.47	1,51,002.33	18,28,806.00		18,28,806.00
	Construction of 01No. 10MVAR capacitor bank at 132KV S/S Krishna Nagar (partly)	47,09,257.99	4,23,883.20	51,27,641.00		51,27,641.00
	Construction of 01No. Store building & RCC road (privat. method) at 132KV S/S Ghatampur	3,75,130.28	3,38,306.72	40,97,561.00		40,97,561.00
	Replacement of 1 no. 57MVA T/F at 132kv S/S Krishna Nagar	27528360.18	24,77,552.42	3,00,05,912.00		3,00,05,912.00
	Construction of 01No. Tube well housing in residential colony at 132KV S/S Ghatampur	45,6418.35	41,077.65	4,97,496.00		4,97,496.00
Furniture at ETC-II, Kampur	86156.36	8615.64	96,972.00		96,972.00	
743	40 MVAR CAPACITOR BANK AT 220 KV S/S BHARATHNA	8154973.70	73,017.63	8,885,71.33	16no.12	8,885,71.33
	132 KV BHARATHNA-BHADUNA LINE	47532350.00	2378442.50	49,910,792.50		49,910,792.50
	132 KV BHARATHNA-ADWAIYA LINE	10115532.50	519,125.63	10,63,478.13		10,63,478.13
	33 KV BHARATHNARAGUHA	3284056.52	490043.48	3,75,000.00		3,75,000.00
	TRENCH COVER AT VARAGUNIS S/S	814978.82	75218.18	8,80,578.00		8,80,578.00
	COLONY AT 132 KV S/S TAKHA	3957338.63	3,56159.39	43,13,498.00		43,13,498.00
	40 MVAR CAPACITOR BANK AT 220 KV S/S BHARATHNA	6610084.40	598327.60	7,24,6412.00		7,24,6412.00
	COLONY AT 132 KV S/S ETAWAH	4774325.41	429689.39	5,29,4016.00		5,29,4016.00
	FIRE PROTECTION WALL AT 132 KV S/S DEHRAPUR	520842.22	46877.78	5,67,742.00		5,67,742.00
	COLONY AT 132 KV S/S ETAWAH	4670257.80	4,70,133.20	5,08,0381.00		5,08,0381.00
	20 MVAR CAPACITOR BANK AT 132 KV S/S BHADUNA	1488032.11	131223.89	1,61,9258.00		1,61,9258.00
	CONSTRUCTION OF COLONY AT 132 KV JASWANTNAGAR	1136244.22	10,223.78	12,48,728.00		12,48,728.00
	10 MVAR CAPACITOR BANK AT 132 KV DEHRAPUR	1670004.59	146421.41	1,77,3226.00		1,77,3226.00
	CONSTRUCTION OF RCC ROAD AT 220 KV BHARATHNA	2408466.06	224051.94	27,13,518.00		27,13,518.00

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Name of the Transmission Line:- U.P.P.T.C.L
 Name of the Zone:- Transmission South Central, Jaboti
 Project wise/ Scheme Wise Capital Expenditure of Energized Asset during the year:- 2020-21

No. of Unit	Name Of Sub-Station Line, works/ Others	Total direct expenditure till commercial operation date	Indirect Expenditure allocated for capitalization (P.F. & Admin. & Gen. Exp.)	Total Cost (3+4)	Investment During Const. Of Work	Transfer To FV Asset (including Interest + Exp. Capitalized) (5+6)
741	132 KV Chikhranau-Khadaganj TSS Line	72749739.90	10912312.59	83661052.49		83661052.49
	GC at 132 KV S/S Kairnang (63 MVA)	22697806.22	2478438.23	25176244.45		25176244.45
	GC Of 220 KV S/S N. Chikhranau (100 MVA)	20180070.00	1875497.30	22055567.30		22055567.30
	60 MVA T/F at 132 KV S/S Kairnang	23220643.00	1375211.50	24595854.50	58754.00	24654608.50
	132 KV Substation BAY	2380167.00	214223.38	2594390.38		2594390.38
	132 KV Nakhmang-Bhaganan TSS Line	113580072.00	17052516.30	130632588.30		130632588.30
	63 MVA T/F At 220 kv S/S Chikhranau	29100126.00	2979021.24	31779147.24		31779147.24
	Civil work at Various S/S	524072.68	40035.94	604808.62		604808.62
	Type III Transformer at 220 KV Chikhranau	6934540.64	624471.26	7559011.90		7559011.90
	Control room at 220 KV S/S Chikhranau	700419.27	63087.73	763507.00		763507.00
	160 MVA T/F at 220 KV S/S N. Chikhranau	5787076.15	520518.45	6307594.60		6307594.60
	20 MVAR Capacitor Bank at 132 KV S/S Fatoghah	637338.70	57000.30	694339.00		694339.00
	Various Civil work at 132 KV S/S Kairnang	3518000.33	316004.47	3834004.80		3834004.80
	160 MVA T/F plant at 220 KV S/S Nakhmang	4101100.09	370132.91	4471233.00		4471233.00
	220 KV S/S Farukhabad	154399.08	12005.92	166405.00		166405.00
Capacitor Bank at 132 KV S/S Talgram	1801782.57	152000.43	1953783.00		1953783.00	
752	furniture from civil	1174707.00		1174707.00		1174707.00
	furniture from civil	307100.00		307100.00		307100.00
	40MVA T/F (60kva coils) at 132KV S/s Chikhranau	1901450.00	1711340.00	3612790.00		3612790.00
	60KV Busbar Ribon Bay at 220 KV S/s Dahanu	90441.90	14458.30	104900.20		104900.20
	60KV S/S Bay at 132KV S/s Madh	90185.00	117577.00	207762.00		207762.00
753	60KV Farukhabad Bay at 132KV S/s Chikhranau	1200070.00	180001.00	1380071.00		1380071.00
	Capitalization of 132 KV Madh-Bhaganan (Bladarki Bay) at 132 KV S/S Jaboti	2451738.00	220558.00	2672296.00		2672296.00
	Capitalization of Reinforcement work of 220 Kv Parkaha Ori-II & III line	297000.00	204410.00	501410.00		501410.00
	Capitalization of Height Raising work of 220 Kv Ori-Parkaha & Bahilo line	7794121.00	1159118.00	8953239.00		8953239.00
	Capitalization of Height Raising work of 220 Kv Ori -Parkaha-II & III line	2442291.00	1410344.00	3852635.00		3852635.00
	Capitalization of Height Raising work of 132 Kv Ori -Madh line	5179732.00	914071.00	6093803.00		6093803.00
	Capitalization of Height Raising work of 132 Kv Bhadarki -Dahanu Solar line	6100545.00	92000.00	7120545.00		7120545.00
	Capitalization of Height Raising work of 400 Kv Ori -Parkaha line	2540163.30	392000.00	2932163.30		2932163.30
	Capitalization of Replacement of Polymer from Disc insulator on 400 Kv Parkaha-Ori line	2400000.00	172917.00	2572917.00		2572917.00
	Capitalization of 132 Kv Lilo line of Jaboti-Ori (400) @ Madhbagah	11719987.100	10547025.00	22267012.100		22267012.100
	Capitalization of Height Raising of 132 Kv Madhbagah Lilo line	3800007.00	83223.00	3883230.00		3883230.00
	Capitalization of R&R Work at 132 Kv S/s Ori	1300079.00	117001.00	1417080.00		1417080.00
	Capitalization of Height Raising work of 400 Kv Bahilo-Ori line	4730000.50	7134136.00	11864136.50		11864136.50
	Capitalization of Height Raising work of 132 Kv Jaboti - Kowal line	5150410.00	777007.00	5927417.00		5927417.00
	Capitalization of 132 Kv Jaboti - II bay at 132 Kv S/s Kowal	2300155.00	207000.00	2507155.00		2507155.00
	Capitalization of Height Raising work of 400kv Ori -Madhbagah D/C line	2900700.00	430000.00	3330700.00		3330700.00
	Capitalization of R&R Work at 220 Kv S/S Ori	1000033.00	90000.00	1090033.00		1090033.00
	Construction of 20 MVA T/F Bay at 132 Kv S/s Rajpi (Agains Civil ATD No.37/2020-21 dated 31.08.2020)	4700463.89		4700463.89		4700463.89

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(मनोज सिंह)
 ज.स. उ.प.प.त.स.ल.
 (विद्युत एवं संचार विभाग)
 ज.स. उ.प.प.त.स.ल.

Name of the Transmission Licensor:- U.P.P.T.C.I.
 Name of the Zone:- Transmission South Central, Jhansi
 Project wise/ Scheme Wise Capital Expenditure of Energized Asset during the year:- 2020-21

Name of Unit	Name Of Sub-Station, Line, works/ Others	Total direct expenditure till commercial operation date	Indirect Expenditure allocated for capitalization (Estt. & Admin. & Gen. Exp.)	Total Cost (3+4)	Interest During Const. On Work	Transfer To P&A Asset (including Interest + Exp. Cap/Resd) (5+6)
	Installation of Summersoil Pump & Pathway of Pump house at 132 Kv S/S Ori (Against Civil ATD No.08/2020-21 dated 31.03.2020)	246092.57		246092.57		246092.57
	Construction of 132 Kv S/S Madh. gah/Mis Madh. Contractor) against ATD.No.11/2020-21 dated 30.09.2020	6191470.32		6191470.32		6191470.32
754	Installation Of 40MVA T/F Of 132KV S/S Azara	19758753.00	1778286.00	21537039.00		21537039.00
	132KV S/C Palahdi-Khoh 1SS Line	81256190.00	7520514.00	88776704.00		88776704.00
	132KV Day Palahdi-Khoh Line At 220KV S/S P. S. Chitrakoot	4858663.00	437271.00	5295934.00		5295934.00
	220KV Bonds-Bonds Road Circuit Line	41583924.00	3742733.00	45326657.00		45326657.00
	220KV Bonds-Bonds Road Circuit Line	7122297.00	641897.00	7764194.00		7764194.00
	132KV Palahdi-Rajapur Line	109337547.00	9844879.00	119232426.00		119232426.00
	Civil Work At 132KV S/S Rajapur	283665.25	0.00	283665.25		283665.25
	Civil Work At 132KV S/S Rajapur	7408342.00	0.00	7408342.00		7408342.00
	Civil Work At 132KV S/S Bonds	611587.00	0.00	611587.00		611587.00
	Civil Work At 132KV S/S Mau Chitrakoot	2784057.00	0.00	2784057.00		2784057.00
	Civil Work At 220KV S/S Palahdi Chitrakoot	368912.00	0.00	368912.00		368912.00
	Civil Work At 132KV S/S Rajapur	2924891.00	0.00	2924891.00		2924891.00
	Civil Work At 132KV S/S Rajapur	229753.00	0.00	229753.00		229753.00
	Civil Work At 132KV S/S Rajapur	8012925.00	0.00	8012925.00		8012925.00
	Civil Work At 132KV S/S Rajapur	1929414.00	0.00	1929414.00		1929414.00
	Civil Work At 132KV S/S Karvi Chitrakoot	169865.00	0.00	169865.00		169865.00
	Civil Work At 132KV S/S Rajapur	880792.00	0.00	880792.00		880792.00
	Civil Work At 132KV S/S Rajapur	2298391.00	0.00	2298391.00		2298391.00
	Civil Work At 132KV S/S Palahdi (Turntable)	308141.00	0.00	308141.00		308141.00
	Civil Work At 132KV S/S Palahdi	2411834.00	0.00	2411834.00		2411834.00
755	Building containing transmission installation	2426784.00	1719751.83	4146535.83		4146535.83
	Office building of 400 KV S/S Div. Administrative building	2062199.00	188687.98	2250886.98		2250886.98
	Residential colony for staff	11451145.83	801580.21	12252726.04		12252726.04
	Other building like cycle stand, Guard room etc.	767765.89	53743.61	821509.50		821509.50
	Plant and pipeline for water supply in residential colony	3670169.48	240011.86	3910181.34		3910181.34
	Drainage and sewerage-Residential colony	3670169.48	240011.86	3910181.34		3910181.34
	Paved road at 400 KV S/S Gnd	15241147.02	1668887.29	16910034.31		16910034.31
	Civil work of construction having a rating of 100 KVA and above	69541380.00	118786.60	74429266.60		74429266.60
	Civil work of other transmission plant transformer Kiosk, Substation equipment & other fixed apparatus	22545421.87	1578473.53	24123895.40		24123895.40
	Furniture & Fixtures	348815.97	24667.83	373483.80		373483.80
	Installation of cooler system and air conditioner for the indoor equipment of T/F 100 MVA	204809.00	308003.35	512812.35		512812.35
	Construction of 132 KV S/C Bhandrahi (400) Jalam Line	8451285.40	12240562.81	97190778.21		97190778.21
752	Const. of boundary wall	2994667.14		2994667.14		2994667.14
	Const. of control room	8747941.08		8747941.08		8747941.08
	Const. of main gantry at 220 kv	7213195.47		7213195.47		7213195.47
	Const. of main gantry at 132 kv	3170073.58		3170073.58		3170073.58
	Const. of march	5183141.29		5183141.29		5183141.29
	Const. of Stair. Sheds	4279258.31		4279258.31		4279258.31
	Const. of road	5632233.36		5632233.36		5632233.36
	Const. of drainage	5122168.60		5122168.60		5122168.60
	Const. of 2 no Type -IV Residence	2649621.00		2649621.00		2649621.00
	Const. of 2 no Type -III Residence	1991266.18		1991266.18		1991266.18
	Const. of 2 no Type -II Residence	2522613.12		2522613.12		2522613.12
	Misc Civil Work	1215446.57		1215446.57		1215446.57
	Civil work of T/F at 132 KV Malaha	4362146.58		4362146.58		4362146.58

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Name of the Transmission Licensee:- U.P.P.T.C.L.
 Name of the Zone:- Transmission South Central, Jhansi
 Project wise/ Scheme Wise Capital Expenditure of Energized Asset during the year:- 2020-21

Name of Unit	Name Of Sub-Station, Line, works, Others	Total direct expenditure till commercial operation date	Indirect Expenditure allocated for capitalisation (Batt.-& Admin.& Gen. Exp)	Total Cost (\$+4)	Interest During Const. Of Work	Transfer To Fix Asset (including Interest + Exp. Capitalise) (\$+6)
	Civil work of Increasing Capacity at 220 kv substation	977889.00		977889.00		977889.00
	Civil work of Increasing Capacity at 132 kv substation	2197513.00		2197513.00		2197513.00
745	FURNITURE	331362.00	33136.20	364498.20		364498.20
774	METERING EQUIPEMENT (MRI MACHINE)	151322.68	0.00	151322.68		151322.68
GRAND TOTAL		2009934414.05	187575074.94	2197509488.99	165076.00	2197674564.99

(मनोज सिंह)
 अधिकारी (मिटरिंग एवं मॉनिटरिंग)
 संचालन विभाग (विद्युत एवं मॉनिटरिंग)
 उत्तर प्रदेश विद्युत नियंत्रण बोर्ड

Annexure 13

UPPTCL Evacuation Plan of 4000 MW Solar Power Phase-I FY 2022-23 to FY 2023-24 (Green Energy Corridor - II)

District	Block	Voltage level (kV)	UPPTCL Transmission System	SS/TL	Transformation Capacity Addition (MVA)				Total Transmission capacity (MVA)	Transmission Line		Scheduled CoD (FY)	Total cost (worked out by CEA) (Rs. Crore)	
					764/400	400/220	220/132	132/33		Description (Single/Double ckt)	Circuit Line length (Gkm)			
Lalitpur	Jakhora	220	220/132/32 kV, 2x160+2x40 MVA Jakhora(Lalitpur)	SS			320	80	400			Phase-I 2023-24	64.1	
Lalitpur	(Talbehat)	220	220 kV DC line Jakhora(Lalitpur)-Babina(Jhansi)U/C- 40 Kms.	TL						DC	80	Phase-I 2023-24	32.6	
Banda	Khurd	132	132/33 kV, 2x40 MVA Barokh Khurd/baberu(Banda)	SS				80	80			Phase-I 2023-24	19.6	
Banda		132	132 kV SC line Barokh Khurd(Banda)-Banda(400) - 25 Kms.	TL							SC	25	Phase-I 2023-24	13.1
Banda		220	Creation of 132 kV voltage level at Banda 400/220 kV (Installation of 220/132kV 2x160 MVA ICT at Banda 400kV S/S)	SS			320		320			Phase-I 2022-23	23.2	
Jalaun	Mahoba	400	400/220/132, 2x500+2x160 MVA Maheba(Jalaun) with 125 MVAR Bus Reactor	SS		1000	320		1320			Phase-I 2023-24	179.0	
Jalaun		400	LTO of one ckt Banda(400)-Drai(400) 400kV DC line at Maheba(Jalaun) - 25 Kms	TL							DC	50	Phase-I 2023-24	81.8
Hamirpur	Sarila	220	200/132 kV, 2x160 MVA Sarila(Hamirpur)	SS			320		320			Phase-I 2023-24	56.3	
Hamirpur		220	220 kV DC line Sarila(Hamirpur)-Maheba(Jalaun)- 104 Kms. (Twin Moose)	TL							DC	208	Phase-I 2023-24	111.7
Mahoba	Panwari	220	220/132/33 kV, 1x160+1x40 MVA Panwari(Mahoba)	SS			160	40	200			Phase-I 2023-24	48.4	
Mahoba		220	220 kV SC line Panwari(Mahoba)-Sarila(Hamirpur)- 40 Kms.	TL							SC	40	Phase-I 2023-24	27.4
Hamirpur	Muskara	132	132/33 kV, 2x40 MVA Muskara(Hamirpur)	SS				80	80			Phase-I 2023-24	19.6	
Hamirpur		132	132 kV SC line Muskara(Hamirpur)-Sarila(Hamirpur) - 15 Kms.	TL							SC	15	Phase-I 2023-24	7.9
Jhansi	Garautha/Gurusaria	765	765/400/220, 2x1500+3x500 MVA Garautha/Gurusaria (Jhansi) with 125 MVAR Bus Reactor at 400kV and 330 MVAR Bus Reactor at 765kV	SS	3000	1500			4500			Phase-I 2023-24	519.0	
Jhansi		765	765 kV SC line Garautha/Gurusaria(Jhansi)-Mainpuri - 1.35 Kms.	TL							SC	185	Phase-I 2023-24	462.5
Jhansi		765	Construction of one 765kV Bay at Mainpuri(765) S/S										Phase-I 2023-24	21.0

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अधीक्षक अभियन्ता
राज्य विद्युत निरीक्षण एवं वित्तियक
उ०/१०५०२०००००००००

District	Block	Voltage level (KV)	UPPTCL Transmission System	SS/TL	Transformation Capacity Addition (MVA)				Total Transmission capacity (MVA)	Transmission Line Description (Single/Double ckt)	Circuit Line length (Ckm)	Scheduled CoD (FY)	Total cost worked out by CEA) (Rs. Crore)
					764/400	400/220	220/132	132/33					
Jhansi		400	400 kV DC line Garautha/Gurusaria-Oral PG(Quad) - 100 Kms	TL						DC	200	Phase-I 2023-24	327.0
Farrukhabad		400	400/220/132 kV, 2x500+2x160 MVA Farrukhabad with 1x125 MVAR Bus Reactor	SS	1000	320		1320				Phase-I 2023-24	178.0
Farrukhabad		400	400 kV DC line Maheba(Jalaun)-Farrukhabad - 140 Kms.	TL						DC	280	Phase-I 2023-24	250.6
Farrukhabad		400	400 kV DC line Farrukhabad-Badaun - 95 Kms.	TL						DC	190	Phase-I 2023-24	170.1
Farrukhabad		220	220 kV DC line Farrukhabad(400)-Neebkarori- 50 Kms.	TL						DC	100	Phase-I 2023-24	40.8
Farrukhabad		220	220 kV DC line Farrukhabad(400)-Etah(220)- 90 Kms.	TL						DC	180	Phase-I 2023-24	73.4
Mahoba		220	220/132 kV, 1x160 MVA Charkhari(Mahoba)	SS		160		160				Phase-I 2023-24	50.1
Mahoba	Charkhari	220	220 kV DC line Charkhari(Mahoba)-Gurasarai(Jhansi) -80 Kms. (Twin Moose)	TL						DC	160	Phase-I 2023-24	85.9
Lalitpur		765	765/400/220/132 kV, 1x1500+2x500+2x160 MVA Talbehat(Lalitpur) with 125 MVAR Bus Reactor at 400kV & 330 MVAR Bus Reactor at 765kV	SS	1500	1000	320	2820				Phase-I 2023-24	489.0
Lalitpur		765	765 kV SC line Talbehat(Lalitpur)-Gurasarai(Jhansi) -115 Kms	TL						SC	115	Phase-I 2023-24	287.5
Lalitpur	Talbehat (Jakhora)	220	220 kV DC HTLS line Talbehat(Lalitpur)-Lalitpur TPS 50 Kms.	TL						DC	100	Phase-I 2023-24	104.0
Lalitpur		765	LLO of one ckt of 765kV Lalitpur TPS - Agra DC line at Talbehat S/S - 2x50 km	TL						DC	100	Phase-I 2023-24	250.0
Lalitpur			Shifting of Lalitpur TPS - Agra(765) line reactor 330 MVAR at Talbehat(765) end after LLO of Lalitpur TPS - Agra (765) at Talbehat(765)									Phase-I 2023-24	21.6
Lalitpur			220kV Bays at Lalitpur TPS-02 no.									Phase-I 2023-24	4.3
Mahoba	Jaitpur	220	220/132/33 kV, 2x160+2x40 MVA Jaitpur(Mahoba)	SS		320	80	400				Phase-I 2022-23	62.0
Mahoba		220	220 kV SC line Jaitpur(Mahoba)-Charkhari(Mahoba) -22 Kms.	TL						SC	22	Phase-I 2022-23	15.1
Total					4500	4500	2560	360	11920		2050		4097

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(मनोज सिंह)
अधीक्षक अभियंता
राज्य विद्युत निगम (नियोजन एवं वापिस)
सं. ३०५०२१०३०३१०

UPPTCL Evacuation Plan of 4000 MW Solar Power Phase-II FY 2023-24 to FY 2024-25
[Green Energy Corridor - II]

District	Block	Voltage level (kV)	UPPTCL Transmission System	SS/TL	Transformation Capacity Addition (MVA)				Total Transmission Capacity (MVA)	Transmission Line		Scheduled CoD (FY)	Total cost (worked out by CEA) (Rs. Crore)
					220/400	400/220	220/132	132/33		Description (Single/Double ckt)	Circuit Line length (Kms)		
Jalaun	Rampura	220	220/132/33 kV, 2x160+2x40 MVA Rampura (Jalaun)	SS			320	80	400			Phase-II 2024-25	62.0
		220	220 kV SC line Rampura-Sikandra(220)- 30 Kms.	TL							SC	30	Phase-II 2024-25
Lalitpur	Bridha	220	220/132/33 kV, 2x160+2x40 MVA Bridha (Lalitpur)	SS			320	80	400			Phase-II 2023-24	62.0
Lalitpur		220	220 kV SC line Bridha(Lalitpur)-Lalitpur(220)- 35 Kms.	TL							SC	35	Phase-II 2023-24
Lalitpur	Mandawra	220	220/132/33 kV, 2x160+2x40 MVA Mandawra(Lalitpur)	SS			320	80	400			Phase-II 2023-24	62.0
Lalitpur		220	220 kV SC line Mandawra (Lalitpur)-Lalitpur(220) - 50 Kms.	TL							SC	50	Phase-II 2023-24
		220	220kV bays at Sikandra(1 nos), Babina(1 nos) & Lalitpur 220kV (2 nos) S/s of UPPTCL									Phase-II 2023-24	8.6
Jalaun	Kadaura	132	132/33 kV, 2x40 MVA Kadaura (Jalaun)	SS				80	80			Phase-II 2024-25	19.6
Jalaun		132	132 kV SC line Kadaura-Hamirpur (Patera) - 35 Kms.	TL							SC	35	Phase-II 2024-25
Jalaun	Kuthond	132	132/33 kV, 2x40 MVA Kuthond (Jalaun)	SS				80	80			Phase-II 2024-25	19.6
Jalaun		132	132 kV SC line Kuthond(Jalaun)-Madhogarh - 25 Kms.	TL							SC	25	Phase-II 2024-25
Hamirpur	Kurara	132	132/33 kV, 2x40 MVA Kurara (Hamirpur)	SS				80	80			Phase-II 2023-24	19.6
Hamirpur		132	132 kV SC line Kurara(Hamirpur)-Bharua Sumerpur- 32 Kms.	TL							SC	32	Phase-II 2023-24
Hamirpur	Gohand	132	132/33 kV, 2x40 MVA Gohand (Hamirpur)	SS				80	80			Phase-II 2023-24	19.6
Hamirpur		132	132 kV SC line Gohand(Hamirpur)-Bharua Sumerpur- 50 Kms.	TL							SC	50	Phase-II 2023-24
Jalaun	Dakaur	220	220/132/33 kV, 1x160+1x40 MVA Dakaur (Jalaun)	SS			160	40	200			Phase-II 2023-24	48.4
Jalaun		220	220 kV SC line Dakaur-Maheba(400) - 35 Kms.	TL							SC	35	Phase-II 2023-24
Jhansi	Bamaur	220	220/132/33, 2x160+2x40 MVA Bamaur(Jhansi)	SS			320	80	400			Phase-II 2024-25	62.0
Jhansi		220	220 kV SC line Bamaur(Jhansi)-Gurusarai(Jhansi) - 12 kms.	TL							SC	12	Phase-II 2024-25
Jhansi	Bangra	220	220/132/33 kV, 2x160+2x40 MVA Bangra(Jhansi)	SS			320	80	400			Phase-II 2024-25	62.0
Jhansi		220	220 kV SC line Bangra(Jhansi)-Gurusarai(Jhansi) - 15 Kms.	TL							SC	15	Phase-II 2024-25
Lalitpur	Mehrauni	132	132/33 kV, 2x40 MVA Mehrauni(Lalitpur)	SS				80	80			Phase-II 2024-25	20.6
Lalitpur		132	132 kV DC line Mehrauni(Lalitpur)-Jakhora(Lalitpur)- 45 Kms.	TL							DC	90	Phase-II 2024-25
Lalitpur	Barh	132	132/33 kV, 2x40 MVA Barh(Lalitpur)	SS				80	80			Phase-II 2024-25	20.6
Lalitpur		132	132 kV DC line Barh(Lalitpur)-Jakhora(Lalitpur) - 26 Kms.	TL							DC	52	Phase-II 2024-25
Total							0	0	1760	920	2680		728

299

(ममोज सिंह)
 अधिकारी
 (विद्युत अभियंता)
 (विद्युत विभाग)
 (विद्युत विभाग)
 (विद्युत विभाग)

पी गुरु प्रसाद, आई.ए.ए.सी.

प्रबन्ध निदेशक



उत्तर प्रदेश राज्य विद्युत उत्पादन निगम लि.
उत्तर प्रदेश पावर ट्रांसमिशन कारपोरेशन लि.
उत्तर प्रदेश जल विद्युत निगम लि.
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72 (क)9-222 2019

संख्या: 229/उ0प्र0पा0द्रा0लि0/2022

दिनांक: 25/01/2022

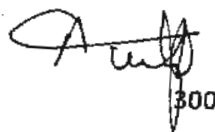
अपर मुख्य सचिव (ऊर्जा),
बापू भवन,
उ0प्र0 शासन,
लखनऊ।

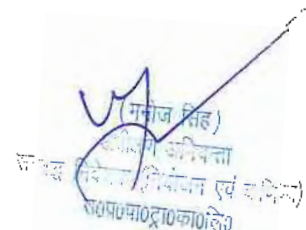
Annexure 14

विषय: स्टेट लोड डिस्पैच सेंटर (एस.एल.डी.सी.) का यूपी पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड (यू.पी.पी.टी.सी.एल) से पृथक्कीकरण के सन्दर्भ में।

कृपया उपरोक्त विषयक के सन्दर्भ में अवगत कराना है कि :-

1. विद्युत अधिनियम-2003 की धारा-31 के अनुसार, राज्य भार प्रेषण केंद्र (एस.एल.डी.सी.) का संचालन कंपनी अधिनियम-2013 की धारा 2(45) के तहत परिभाषित सरकारी कंपनी या उसके द्वारा स्थापित या गठित किसी भी राज्य अधिनियम के तहत, जैसा कि राज्य सरकार द्वारा अधिसूचित किया जा सकता है, किसी प्राधिकरण या निगम द्वारा किया जाएगा। जब तक कोई सरकारी कंपनी या कोई प्राधिकरण या निगम राज्य सरकार द्वारा अधिसूचित नहीं किया जाता है, तब तक उ0प्र0 पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड स्टेट लोड डिस्पैच सेंटर का संचालन करेगी।
2. विद्युत अधिनियम-2003 की धारा 32 के अनुसार, राज्य में विजली व्यवस्था के एकीकृत संचालन को सुनिश्चित करने के लिए राज्य भार प्रेषण केंद्र सर्वोच्च निकाय होगा। यह राज्य के भीतर विजली के इष्टतम शेड्यूलिंग और प्रेषण के लिए जिम्मेदार, अन्तर्राज्यीय पारेषण प्रणाली पर पर्यवेक्षण और नियंत्रण करता है, ग्रिड नियंत्रण के लिए वास्तविक समय संचालन करता है और सुरक्षित और आर्थिक दृष्टि से उपयुक्त स्थिति में संचालन के माध्यम से राज्य के भीतर विजली भेजता है।
3. वर्तमान में, उत्तर प्रदेश का स्टेट लोड डिस्पैच सेंटर (एस.एल.डी.सी.) का गठन उत्तर प्रदेश पावर ट्रांसमिशन कॉर्पोरेशन लिमिटेड (यू.पी.पी.टी.सी.एल) के आधीन अधिसूचना उ0प्र0 शासन, ऊर्जा (निजी निवेश) प्रकोष्ठ संख्या-78/24-ऊ0नि0नि0प्र0/11-525/08 दिनांक 24.01.2011 द्वारा किया गया है।
4. यू.पी. इलेक्ट्रिसिटी रेगुलेटरी कमीशन द्वारा यू.पी.पी.टी.सी.एल. को अपने विभिन्न आदेशों के माध्यम से समय-समय पर विद्युत अधिनियम-2003 की आवश्यकता के तहत एस0एल0डी0सी0 को पृथक्कीकरण करके एक स्वतंत्र संगठन बनाने हेतु निर्देश देता रहा है एवं एस.एल.डी.सी की व्यावसायिक योजना को इस आशय से खारिज कर दिया कि याचिकाकर्ता द्वारा यू.पी.एस.एल.डी.सी. विनियमावली, 2020 के विनियम 3 के अनुरूप एस.एल.डी.सी. को एक अलग सरकारी कंपनी के रूप में कार्य करने में विफल रहा है। यू.पी.ई.आर. सी. द्वारा दिनांक 27.08.2019, 10.11.2020, 01.03.2021 एवं 29.06.2021 आदेशों की छायाप्रति आपके सुलभ सन्दर्भ हेतु पत्र के साथ संलग्नक-1 के रूप में अवस्थित है।


300


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72 (क)9-222 2019

5. उपरोक्त को ध्यान में रखते हुए, एस.एल.डी.सी. के कार्यों को करने के लिए कंपनी अधिनियम, 2013 की धारा-2 (45) के तहत एक प्राइवेट लि० सरकारी कंपनी को निगमन करना प्रस्तावित है।
6. प्रस्तावित नई कम्पनी का नाम, पंजीकृत कार्यालय, मूल उद्देश्य, अधिकृत अंशपूजि एवं शुरूआती अंशधारक सम्बन्धी प्राविधान MOA (Memorandum of Association) पर इंगित हैं। (संलग्नक-2)
- i) नाम उपलब्धता-एक नई कंपनी को निगमित करने के लिए, वरीयता के क्रम में दो नाम कॉर्पोरेट मामलों के मंत्रालय (कंपनियों के रजिस्ट्रार) को अनुमोदन के लिए सुझाए जाने हैं, जिनमें से उपलब्धता के आधार पर निर्धारित किया जाता है। इसके लिए वरीयता क्रम में निम्नलिखित नाम प्रस्तावित हैं:-
- अ) यूपी एसएलडीसी कारपोरेशन लिमिटेड
ब) यूपी स्टेट लोड डिस्पैच सेंटर लिमिटेड
- ii) कंपनी का पंजीकृत कार्यालय- प्रस्तावित कंपनी का निगमन के 30 दिनों के भीतर एक पंजीकृत कार्यालय होना आवश्यक है, जिसे कंपनी रजिस्ट्रार को सूचित करना आवश्यक है। एसएलडीसी के वर्तमान पते को ही पंजीकृत कार्यालय के रूप में रखा जाना प्रस्तावित है।
"यूपी स्टेट लोड डिस्पैच सेंटर लिमिटेड, विभूति खंड-द्वितीय, गोमतीनगर, लखनऊ-226010"
- iii) मूल उद्देश्य- प्रस्तावित कंपनी का उद्देश्य विद्युत अधिनियम, 2003 एवं अन्य विनियमों में एस०एल०डी०सी० के द्वारा ही सम्पन्न करने हेतु निर्दिष्ट ऐसे समस्त कार्यों को सम्पादित करना है।
- iv) कंपनी की अधिकृत और चुकता अंश पूंजी- कंपनी को रु० 10,00,000/- (रुपये दस लाख मात्र) की प्रारंभिक अधिकृत पूंजी के साथ निगमित करने का प्रस्ताव है, जिसमें रु०100/- प्रत्येक के 10,000 इक्विटी शेयर होंगे। कंपनी की चुकता पूंजी रु.1,000,00/- (रुपए एक लाख मात्र) प्रस्तावित है जिसमें रु०100/- प्रत्येक के 1000 इक्विटी शेयर होंगे। भविष्य में, अधिकृत पूंजी को अन्तरण योजना मूल्यांकन की आवश्यकता के अनुसार संशोधित किया जा सकता है।
- v) सबस्क्राइबर्स (सदस्य) टू एमओए और एओए- प्राइवेट लि० कंपनी स्थापना हेतु न्यूनतम दो (2) सबस्क्राइबर्स को एमओए और एओए में नामित करने की आवश्यकता है जो प्रस्तावित कंपनी के संस्थापक सदस्य होंगे। प्रस्तावित कम्पनी की सम्पूर्ण अंशपूंजी राज्य सरकार (मा० राज्यपाल, उ०प्र० शासन के माध्यम से) द्वारा सबस्क्राइब की जायेगी। जिसका प्रतिनिधित्व राज्य सरकार द्वारा नामांकित दो सदस्यों द्वारा किया जायेगा। प्रथम सदस्य के रूप में दो नाम प्रस्तावित हैं :-
- अ) ऊर्जा विभाग द्वारा नामित सदस्य।
ब) प्रबंध निदेशक, यूपी.पी.टी.सी.एल।
7. प्रस्तावित कम्पनी के संचालन सम्बन्धी प्राविधानों एवं प्रथम निदेशक मण्डल आदि सम्बन्धी सूचना AOA (Article of Association) में उद्धरित है, जो संलग्नक-3 में है।
- i) पहले निदेशक- नई कम्पनी में न्यूनतम दो (2) निदेशकों को एमओए और एओए में नामित करना आवश्यक है, जो प्रस्तावित कंपनी के पहले निदेशक होंगे। प्रथम निदेशक के रूप में निम्न नाम प्रस्तावित हैं :-

