

<b>NAME OF TRANSMISSION LICENSEE: U.P. POWER TRANSMISSION CORPORATION LTD.</b>			
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**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.****Profit & Loss Account****Form No: S1**

S.No	Particulars	FY 2016-17
		Annual Performance Review
<b>A</b>	<b>Revenue/Income</b>	
1	Revenue from Transmission/Wheeling charges	1,784.21
2	Income through SLDC Function (in case of STU when STU is operating the SLDC)	
3	Non-tariff income	87.90
4	Revenues through subsidies & grants (If any)	
5	Any other Income	
	<b>Total Revenue or Income</b>	<b>1,872.10</b>
<b>B</b>	<b>Expenditure*</b>	
1	Repair and Maintenance Cost	200.67
2	Employee costs	523.77
3	Administration and General expenses	33.91
4	Net prior period credit charges	50.99
5	Other Debits, Write-offs	-
6	Extraordinary items (specify items)	-
7	Less: Expenses Capitalized	(339.02)
8	Reasonable Return	110.97
<b>C</b>	<b>PBDIT (A-B)</b>	<b>1,290.83</b>
<b>D</b>	<b>Depreciation and Related debits</b>	<b>836.75</b>
<b>E</b>	<b>PBIT (C-D)</b>	<b>454.07</b>
1	Interest & Finance Charges	1,170.64
2	Less: Interest Capitalized	(456.94)
<b>F</b>	<b>Total Interest and Finance Charges</b>	<b>713.70</b>
<b>G</b>	<b>TOTAL EXPENDITURE (B+D+F)</b>	<b>2,131.73</b>
<b>H</b>	<b>Profit/Loss before Tax (A-G)</b>	<b>(259.63)</b>
<b>I</b>	<b>Income Tax</b>	
<b>J</b>	<b>Profit/Loss after Tax (A-G-I)</b>	<b>(259.63)</b>

S.No	Particulars	FY 2016-17
		Annual Performance Review
<b>I. SOURCES OF FUNDS</b>		
	<b>A) Shareholders' Funds</b>	
	a) Share Capital	
	b) Reserves and Surplus	
	<b>B) Special Appropriation allowed towards Project Cost</b>	
	<b>C) Loan Funds</b>	
	a) Secured Loans	
	b) Unsecured Loans	
	<b>D) Other sources of Funds</b>	
	a) Capital contributions from Transmission Customers (if any )	
	b) Security Deposits from Customers (if any)	
	c) Grants & Subsidies towards Capital Expenditure (if any)	
	<b>TOTAL SOURCES OF FUNDS (A+B+C+D)</b>	
<b>II. APPLICATION OF FUNDS</b>		
	<b>A) Fixed Assets</b>	
	a) Gross Block	
	b) less: Accumulated Depreciation	
	c) Net Block	
	d) Capital Work in Progress	
	e) less: Amount wrtitten off till date	
	<b>B) Investments (provide details seperately)</b>	
	<b>C) Current Assets, Loans and Advances</b>	
	Stores & Spares	
	Sundry Debtors	
	Cash and Bank Balances	
	Other Current Assets	
	Loans & Advances	
	Inter Unit Transfers	
	<b>D) less: Current Liabilities and Provisions</b>	
	i) Current Liabilities	
	ii) Other Provisions	
	<b>E) Net Current Assets (C-D)</b>	
	<b>F) Miscellaneous Expenditure to the extent not written off</b>	
	<b>TOTAL APPLICATION OF FUNDS</b>	

The Hon'ble Commission in the True up Order for FY 2007-08 dated 21st May, 2013 and in the Suo-motu Order for FY 2013-14 dated 31st May, 2013 incorporating the true ups for FY 2008-09, 2009-10 and 2010-11 had adopted a normative tariff approach towards capital structure. This principle was followed in the subsequent Tariff Orders. This entailed that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements. Hence, Forms S2, S3 and F18 have become infrutuous as they would not match with financial statements. Considering the above, the Licensee seeks waiver from filing the Form Nos S2, S3 and F18.

Name of Transmission Licensee: UP Power Transmission Corporation		
Cash Flow Statement		Form No: S3
S.No	Particulars	FY 2016-17
		Annual Performance Review
<b>A</b>	<b>Net Funds from Operations:</b>	
1	Net (loss) profit before tax but after exceptional extraordinary items	
	<b>Adjustments</b>	
	Depreciation and amortisation	
	Interest Expenses	
	Income from investment	
	(Profit)/ Losses on fixed Assets sold	
	Miscellaneous Expenditure written off	
	Deffered revenue expenditure written off	
	Debts/Advances written off	
	Provision for bad & Doubtful Debts	
	Liability no longer required written back	
	Provision for gratuity & leave Encashment	
	Exceptional/ Extraordinary items Expenses (Income)	
	Dimunition in value of Investments	
	Operating profit before working capital changes	
	Adjustment for changes in working capital	
	(Increase)/Decrease in sundry debtors	
	(Increase)/Decrease in other receivables	
	(Increase)/Decrease in inventories	
	(Increase)/Decrease in trade and Other Paybles	
	Case generated from operations	
	Taxes (Paid)/ Received (Net of TDS)	
	<b>Net cash from operating activities</b>	
	<b>Total of A</b>	
	<b>Cash flow from investing activities</b>	
	Purchase of fixed assests	
	Additon during the period	
	Capital work in progress	
	Additon during the period	
	Proceeds from Sale of fixed assets	
	Proceed from sale of investments	
	Purchase of investments	
	Interest received (Revenue)	
	<b>Net cash used in investing activities</b>	
	<b>Cash flow from financing activities</b>	
	Proceeds /(Repayments) of long term borrowings (net)	
	Equity from GoUP	
	Capital contribution from consumers	
	Consumer security deposit (If any)	
	Proceeds/(Repayment) from cash credit (net)	
	Interes Paid	
	<b>Net cash generated from financing activities</b>	
	Net Increase/(Decrease) in cash& cash Equivalants	
	Cash &Cash Equivalants as at beginning of the financial year	
	Cash &Cash Equivalants as at end of the financial year	
	Cash &Cash Equivalants comprise	
	Cash, Cheque & Drafts (in hand) and remittances in transit	

The Hon'ble Commission in the True up Order for FY 2007-08 dated 21st May, 2013 and in the Suo-motu Order for FY 2013-14 dated 31st May, 2013 incorporating the true ups for FY 2008-09, 2009-10 and 2010-11 had adopted a normative tariff approach towards capital structure. This principle was followed in the subsequent Tariff Orders. This entailed that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements. Hence, Forms S2, S3 and F18 have become infrutuous as they would not match with financial statements. Considering the above, the Licensee seeks waival from filing the Form Nos S2, S3 and F18.

**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.**  
**Annual Revenue Requirement Form No: S4**

S.No	Particulars	FY 2016-17 Annual Performance Review
I.	Energy Available (MU)	105512
II.	Energy Transmitted/Wheeled (MU)*	101694
III.	Loss %	3.57%
IV.	Transmission Cost per unit (Rs/U)	0.2008
V	Total Transmission System Capacity (in MW)	
VI.	Transmission Cost per MW	
VII.	Max Demand handled by the transmission system (in MW)	
<b>1</b>	<b>Receipts</b>	
a	Transmission/Wheeling Charges	
b	Revenue from SLDC Fee and Charges ( When STU is operating the SLDC)	
c	Subsidy from Govt. (If any)	
	<b>Total</b>	-
<b>2</b>	<b>Expenditure</b>	
a	R&M Expense	200.67
b	Employee Expenses	} O & M Expenses 523.77
c	A&G Expense	
d	Depreciation	836.75
e	SLDC Expenses (When STU is operating the SLDC)	
f	Interest & Finance Charges	1,170.64
g	Contribution towards Contingency Fund	
h	Any other expenses	
	<b>Less:</b>	
a	Interest & other expenses capitalised	795.96
b	Other Debits (incl. Prov for Bad debts)	-
c	Extraordinary Items	-
d	Other (Misc.)-net prior period credit (Fee & Taxes)etc.	50.99
	<b>Total Expenditure</b>	<b>2,020.76</b>
<b>3</b>	<b>Reasonable Return</b>	110.97
<b>4</b>	<b>Non Tariff Income</b>	87.90
<b>5</b>	<b>Such percentage of revenue recovered from Short-term open access customers, as specified in the UPERC Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2004</b>	
<b>6</b>	<b>Net Annual Revenue Requirement (2)+(3) -(4+5)</b>	<b>2,043.84</b>

\*Includes energy delivered to STOA customers

**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.**

<b>Information regarding amount of Equity &amp; Loan</b>		<b>Form No: S5</b>	
<b>Sr. No.</b>	<b>Period</b>	<b>As on March 31 FY16</b>	<b>As on March 31 FY17</b>
1	Amt. of Equity (Rs. crores)	4753.45	6343.40
2	Amt. of Loan (Rs. crores)	7727.51	9679.90
3	<b>Debt Equity Ratio</b>	<b>62%</b>	<b>60%</b>

**Name of Transmission Licensee: U.P. Power Transmission Corporation ]**

<b>Working Capital Requirement</b>		<b>Form No: S6</b>
<b>Sr. No.</b>	<b>Particulars</b>	<b>FY 2016-17</b>
		<b>Annual Performance Review</b>
1	One month's O & M Expenses	34.94
2	One-twelfth of the sum of the book value of stores, materials and supplies at the end of each month of such financial year	99.66
3	Receivables equivalent to 60 days average billing of Beneficiaries	340.64
	<b>Gross Total</b>	<b>475.24</b>
Less:		
1	Security Deposits by the beneficiaries (if any )	
	<b>Net Working Capital</b>	<b>475.24</b>
	Rate of Interest for Working Capital	12.50%
	<b>Interest on Working Capital</b>	<b>59.41</b>

**Name of Transmission Licensee: U.P. Power Transmission Corporation**

<b>Reasonable Return</b>		<b>Form No: S7</b>
<b>Particulars</b>	<b>FY 2016-17</b>	<b>Annual Performance Review</b>
	<b>Return on Equity</b>	
Regulatory equity at the beginning	4,753.45	
Capitalised assets during the year	5,299.85	
Equity portion of expenditure on capitalised assets	1,589.95	
<b>Regulatory Equity at the end</b>	<b>6,343.40</b>	
<b>Return computation</b>		
Return Regulatory equity at the beginning	95.07	
Return on Equity portion of expenditure on capitalised assets	15.90	
<b>Total return on regulatory equity</b>	<b>110.97</b>	



Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.

Truing Up of FY 2015-16

Form No: S9

		FY 2016-17		
	Particulars	Approved in Tariff Order	Provisional Accounts	APR Petition
	Energy Wheeled (MU)	120,813	101,694	101,694
	Total Transmission System Capacity (in MW)			
<b>1</b>	<b>Receipts</b>			
<b>a</b>	Transmission/Wheeling Charges	1,960.49	1,669.11	1,669.11
<b>b</b>	SLDC Charges		2.96	2.96
<b>c</b>	Open Access Charges		112.14	112.14
<b>d</b>	Others (Adjustment)		-	-
	<b>Total</b>	<b>1,960.49</b>	<b>1,784.21</b>	<b>1,784.21</b>
<b>2</b>	<b>Expenditure</b>			
<b>a</b>	R&M Expenses	183.90	329.81	200.67
<b>b</b>	Employee Expenses	522.80	506.22	523.77
<b>c</b>	A&G Expenses	30.03	40.78	33.91
<b>d</b>	Depreciation	542.94	747.38	836.75
<b>e</b>	SLDC Expenses			
<b>f</b>	Interest & Finance Charges	1,275.90	1,116.84	1,170.64
<b>g</b>	Less: Interest & other expenses capitalised	645.67	795.96	795.96
<b>h</b>	Other Debits (incl. Prov for Bad debts)	-	(40.68)	-
<b>I</b>	Extraordinary Items			
<b>j</b>	Other (Misc.)-net prior period credit	-	50.99	50.99
	<b>Total</b>			
<b>3</b>	<b>Reasonable Return</b>	102.46	-	110.97
<b>4</b>	<b>Non Tariff Income</b>	51.87	87.90	87.90
<b>5</b>	<b>Annual Revenue Requirement (2)+(3)-(4)</b>	<b>1,960.49</b>	<b>1,867.48</b>	<b>2,043.84</b>
<b>6</b>	<b>Surplus(+)/ Shortfall(-) : (1)-(5) before tariff revision</b>	-	(83.27)	(259.63)
<b>7</b>	<b>Tariff Revision Impact</b>			
<b>8</b>	<b>Surplus(+)/ Shortfall(-) : (6)-(7)after tariff revision</b>			

Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.		
Alloted Transmission Capacity of Long Term Transmission System Customer (		Form No:F1
S. No.	Name of the Distribution Licensee/Bulk Consumer	Alloted Transmission Capacity (In MW)
		FY 2016-17
<b>A</b>	<b>Distribution Licensees</b>	
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	It is stated that the allocation of transmission capacity among the beneficiary distribution licensee is not possible until the allocation of PPAs to the distribution licensees. In this regard, it is stated that discom wise allocation of PPAs are being done in case of all fresh/new PPAs being under Case 1 and Case 2. However, in case of old PPAs with state and central sector generating stations, the draft proposal for allocation of PPAs to DisComs has already been sent to GoUP for notification and the matter is still pending at GoUP level.
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi	
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	
5	Noida Power Company Limited	
6	KESCO	
7	Others	
	i.	
	ii.	
<b>B</b>	<b>Bulk Consumers/Long Term Open Access Customers (If any)</b>	
1		
2		
3		
	<b>Sum of Total Allowed Transmission Capacity to all the long term Transmission system customers (SCL)</b>	

**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.**

**Repairs & Maintenance Cost**

**Form No:F4**

Sl.No.	Particulars	FY 2016-17
		Annual Performance Review
1	Plant and Machinery	97.12
	400 KV Sub Station	
	220 KV Sub Station	
	132 KV Sub Station	
	66 KV Sub Station	
2	Building	6.81
3	Civil Works	0.11
4	Hydraulic Works	-
5	Transformers	-
6	Lines, Cables Networks etc.	10.05
	400 KV Sub Station	
	220 KV Sub Station	
	132 KV Sub Station	
	66 KV Sub Station	
7	Vehicles	
8	Furniture and Fixtures	0.00
9	Office Equipments	0.02
10	Transportation	-
11	Sub station maintenance by private agencies	-
12	Any other items (Incremental expenses @2.5% of the GFA)	86.56
	<b>Total</b>	<b>200.67</b>

**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.**

**Operations & Maintenance Cost**

**Form No:F3**

Sl.No.	Particulars	FY 2016-17
	Figure in Rs Crore	Annual Performance Review
1	Repair & Maintenance Expenses	200.67
2	Employee Expenses	523.77
2	Administrative and General Expenses	33.91
	Less :	
4	Expenses Capitalized	339.02
	<b>Net O&amp;M Expenses</b>	<b>419.32</b>

<b>Name of Transmission Licensee:UP Power Transmission Corporation</b>	
<b>Employee Strength</b>	<b>Form No: F5</b>

S.No	Particulars	FY 2016-17
		Actual
<b>A</b>	<b>Employee Strength</b>	
	<b>Working Strength At The Beginning Of The Year</b>	
	<b>Employee Category</b>	
1	Chief General Manager or equivalent	3
2	General Manager or equivalent	9
3	Deputy General Manager or equivalent	51
4	Executive Engineer or equivalent	186
5	Assissant Engineers or equivalent	373
6	Junior Engineer and equivalent	735
7	Class III Employee	2443
8	Class IV Employees	1704
	<b>Total</b>	<b>5504</b>
	<b>Sanctioned Strength At The Beginning Of The Year</b>	
	<b>Employee Category</b>	
1	Chief General manager or equivalent	4
2	General manager or equivalent	10
3	Deputy General Manager or equivalent	55
4	Executive Engineer or equivalent	225
5	Assissant Engineers or equivalent	670
6	Junior Engineer and equivalent	1241
7	Class III Employee	4678
8	Class IV Employees	4894
	<b>Total</b>	<b>11777</b>

**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.**

**Employee Cost and Provisions**

**Form No: F5a**

( Separate Form to be submitted for each wing e.g, FAO, Civil, Head Office et

S.No	Particulars	FY 2016-17
		Annual Performance Review
1	Salaries	184.87
2	Dearness Allowance	78.85
3	Other Allowances & Relief	12.21
4	Bonus/Exgratia	4.54
5	Medical reimbursment	4.06
6	Leave travel alownce	0.01
7	Earned Leave Encashment	8.97
8	Compensation to Employees	0.08
9	Employeee welfare expencess	0.62
10	Pension and gratuity	62.20
11	Other terminal benefits	2.43
12	Expenses on trust	0.25
13	Any other employee expenses	-
14	Arrear of Pay Commission/Time Scale	-
15	Additional employee Expenses(@2.5% of incremental GFA)	164.68
	<b>Total</b>	<b>523.77</b>
	Employee expenses capitalised	339.02
	<b>Net Employee expenses</b>	<b>184.75</b>

Name of Transmission Licensee:UP Power Transmission Corporation		
Retirement Pattern		
S.No	Particulars	
A	<b>Employee Strength</b>	
	<b>Working Strength At The Beginning Of The Year</b>	
	<b>Employee Category</b>	
1	Chief General manager and equivalent	
2	General manager and equivalent	
3	Deputy General Manager or equivalent	
4	Executive Engineer and equivalent	
5	Assissant Engineers and equivalent	
6	Junior Engineer and equivalent	
7	Class III Employee	
8	Class IV Employees	
	<b>Total</b>	
	<b>Sanctioned Strength At The Beginning Of The Year</b>	
	<b>Employee Category</b>	
1	Chief General manager	
2	General manager	
3	Deputy General Manager	
4	Executive Engineer	
5	Assissant Engineers	
6	Junior Engineer and equivalent	
7	Class III Employee	
8	Class IV Employees	

Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.		
Administrative and General Expenses		Form No:F6
(Rs.Crores)		
S.No.	Particulars	FY 2016-17
		Annual Performance Review
<b>A)</b>	<b>Administration Expenses</b>	
1	Rent rates and taxes (Other than all taxes on income and profit)	0.44
2	Insurance of employees, assets, legal liability	0.13
3	Revenue Stamp Expenses Account	0.00
4	Telephone,Postage,Telegram, Internet Charges	2.16
5	Incentive & Award To Employees/Outsiders	0.00
6	Consultancy Charges	0.01
7	Travelling	5.54
8	Technical Fees	1.28
9	Other Professional Charges	0.00
10	Conveyance And Travel (vehicle hiring, running)	0.00
11	UPERC License fee	0.00
12	Security / Service Charges Paid To Outside Agencies	0.00
13	Regulatory Expenses	0.00
	<b>Sub-Total of Administrative Expenses</b>	<b>9.55</b>
<b>B)</b>	<b>Other Charges</b>	
1	Fee And Subscriptions Books And Periodicals	0.00
2	Printing And Stationery	0.86
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	0.39
4	Contributions/Donations To Outside Institute / Association	0.00
5	Electricity Charges To Offices	0.80
6	Water Charges	0.01
7	Consultancy expenses /Any Study related expenses	
8	Miscellaneous Expenses	
9	Any Study - As per requirements	0.00
10	Any Other expenses	8.91
	<b>Sub-Total of other charges</b>	<b>10.96</b>
<b>C)</b>	<b>Legal Charges</b>	0.47
<b>D)</b>	<b>Auditor's Fee</b>	0.11
<b>E)</b>	<b>Freight - Material Related Expenses</b>	0.00
<b>F)</b>	<b>Departmental Charges</b>	0.00
	<b>Additional A&amp;G expenses(@2.5% of incremental GFA)</b>	12.81
<b>G)</b>	<b>Total Charges</b>	<b>33.91</b>
<b>H)</b>	<b>Total Charges Chargeable To Capital Works</b>	0.00
<b>I)</b>	<b>Total Charges Chargeable to Revenue Expenses</b>	<b>33.91</b>



Sl.No	Particulars
1	<b>Land &amp; Land rights</b>
2	<b>Building and Civil Works</b>
	Others 1
	Others 2
	Others 3
	<b>Sub-Total</b>
3	<b>Substations, Lines, Cable Networks etc.</b>
i	Transformers
ii	Switchgears, Control gear & Protection
iii	Batteries
iv	Towers, poles, fixtures, overhead conductors, devices
v	Underground Cables and devices
vi	Service Lines
vii	Others
4	<b>Communication equipment</b>
5	<b>Meters &amp; Metering Equipments</b>
6	<b>Vehicles</b>
7	<b>Furniture &amp; fixtures</b>
8	<b>Office Equipments</b>
9	<b>Assets taken over &amp; pending final valuation</b>
10	<b>Any other items</b>
	<b>Total (1 to 10)</b>
	Equivalent amount of Depreciation on Assets acquired out of the Consumer's Contribution and GoUP's Capital Subsidy
	<b>Net Allowable Depreciation</b>

Sl.No	Particulars
1	<b>Land &amp; Land rights</b>
2	<b>Building and Civil Works</b>
	Others 1
	Others 2
	Others 3
	<b>Sub-Total</b>
3	<b>Substations, Lines, Cable Networks etc.</b>
i	Transformers
ii	Switchgears, Control gear & Protection
iii	Batteries
iv	Towers, poles, fixtures, overhead conductors, devices
v	Underground Cables and devices
vi	Service Lines
vii	Others
4	<b>Communication equipment</b>
5	<b>Meters &amp; Metering Equipments</b>
6	<b>Vehicles</b>
7	<b>Furniture &amp; fixtures</b>
8	<b>Office Equipments</b>
9	<b>Assets taken over &amp; pending final valuation</b>
10	<b>Any other items</b>
	<b>Total (1 to 10)</b>
	Equivalent amount of Depreciation on Assets acquired out of the Consumer's Contribution and GoUP's Capital Subsidy
	<b>Net Allowable Depreciation</b>

Sl.No	Particulars
1	<b>Land &amp; Land rights</b>
2	<b>Building and Civil Works</b>
	Others 1
	Others 2
	Others 3
	<b>Sub-Total</b>
3	<b>Substations, Lines, Cable Networks etc.</b>
i	Transformers
ii	Switchgears, Control gear & Protection
iii	Batteries
iv	Towers, poles, fixtures, overhead conductors, devices
v	Underground Cables and devices
vi	Service Lines
vii	Others
4	<b>Communication equipment</b>
5	<b>Meters &amp; Metering Equipments</b>
6	<b>Vehicles</b>
7	<b>Furniture &amp; fixtures</b>
8	<b>Office Equipments</b>
9	<b>Assets taken over &amp; pending final valuation</b>
10	<b>Any other items</b>
	<b>Total (1 to 10)</b>
	Equivalent amount of Depreciation on Assets acquired out of the Consumer's Contribution and GoUP's Capital Subsidy
	<b>Net Allowable Depreciation</b>

		Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.										
		Fixed Assets and Provision for Depreciation										Form No: F7
		FY 2015-16 (True-up Petition)										
Sl.No	Particulars	Gross Fixed Assets				Provision For Depreciation					Net Fixed Assets	
		At Begning of Year	Addition During Year	Adjust-ments & Deduction	At End of Year	Rate of Deprecia-tion	At Begning of Year	Additions During Year	Adjust-ments & Deduction	At End of Year	At The begning of Year	At the End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	<b>Sub-Total</b>											
3	Substations, Lines, Cable Networks etc.											
i	Transformers											
ii	Switchgears, Control gear & Protection											
iii	Batteries											
iv	Towers, poles, fixtures, overhead conductors, devices											
v	Underground Cables and devices											
vi	Service Lines											
vii	Others											
4	Communication equipment											
5	Meters & Metering Equipments											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	<b>Total (1 to 10)</b>	<b>10,977.82</b>	<b>2,633.28</b>	<b>155.08</b>	<b>13,456.01</b>	<b>5.28%</b>	<b>4,668.77</b>	<b>642.88</b>	<b>-</b>	<b>5,311.65</b>	<b>6,309.05</b>	<b>8,144.37</b>
	Equivalent amount of Depreciation on Assets acquired out of the Consumer's Contribution and GoUP's Capital Subsidy							29.34				
	<b>Net Allowable Depreciation</b>							<b>613.54</b>				

		Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.										
		Fixed Assets and Provision for Depreciation										Form No: F7
		FY 2016-17 (APR)										
Sl.No	Particulars	Gross Fixed Assets				Provision For Depreciation					Net Fixed Assets	
		At Begning of Year	Addition During Year	Adjust-ments & Deduction	At End of Year	Rate of Deprecia-tion	At Begning of Year	Additions During Year	Adjust-ments & Deduction	At End of Year	At The begning of Year	At the End of Year
1	Land & Land rights											
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	<b>Sub-Total</b>											
3	Substations, Lines, Cable Networks etc.											
i	Transformers											
ii	Switchgears, Control gear & Protection											
iii	Batteries											
iv	Towers, poles, fixtures, overhead conductors, devices											
v	Underground Cables and devices											
vi	Service Lines											
vii	Others											
4	Communication equipment											
5	Meters & Metering Equipments											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Assets taken over & pending final valuation											
10	Any other items											
	<b>Total (1 to 10)</b>	<b>13,456.01</b>	<b>5,299.85</b>	<b>398.05</b>	<b>18,357.81</b>	<b>5.28%</b>	<b>5,311.65</b>	<b>836.75</b>	<b>-</b>	<b>6,148.40</b>	<b>8,144.37</b>	<b>12,209.41</b>
	Equivalent amount of Depreciation on Assets acquired out of the Consumer's Contribution and GoUP's Capital Subsidy							-				
	<b>Net Allowable Depreciation</b>							<b>836.75</b>				

Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.			
Interest & Finance Charges			Form No: F8
	S.No	Particulars In Rs Crores	FY 2016-17 Annual Performance Review
<b>I</b>		<b>Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government</b>	
		<b>Total of I</b>	<b>1,110.39</b>
<b>II</b>		<b>Interest on Working Capital Loans Or Short Term Loans</b>	
		Interest on Working Capital/OD/CC	59.41
		<b>Total of II</b>	<b>59.41</b>
		<b>Total of A : I + II</b>	<b>1169.80</b>
		<b>Other Interest &amp; Finance Charges</b>	
	1	Bank Charges	0.02
		Other Bank Charges	
		Guarantee Fees	0.82
		<b>Total of B</b>	<b>0.84</b>
		<b>Grand Total Of Interest &amp; Finance Charges: A + B</b>	<b>1170.64</b>
		<b>Less: Interest &amp; Finance Charges Chargeble to Capital Account</b>	<b>456.94</b>
		<b>Net Total Of Interest &amp; Finance Charges : For Revenue Account: C-D</b>	<b>713.70</b>

<b>Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.</b>		
<b>Domestic loans, bonds and financial leasing</b>		<b>Form No: F8a</b>
<b>S.No</b>	<b>Particulars</b>	<b>FY 2016-17</b>
	<b>In Rs Crores</b>	<b>Annual Performance Review</b>
1	Opening Loan	7727.51
2	Additions (70% of Investments)	2789.14
3	Less: Repayments	836.75
4	Closing Loan Balance	9679.90
5	Weighted Average Rate of Interest	12.76%
6	Interest	1110.39
7	Less: Interest Capitalized	456.94
8	Net Interest Charged	653.45

<b>Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.</b>		
<b>Details of Expenses Capitalised</b>		<b>Form No: F9</b>
<b>Sl.No.</b>	<b>Particulars</b>	<b>FY 2016-17</b>
		<b>Annual Performance Review</b>
1	Interest & Finance charges Capitalised	456.94
2	Other expenses capitalised:	
	a. Employee expenses	339.02
	b. R&M Expenses	
	c. A&G Expenses	-
	d. Depreciation	
	e. Others, if any	
	<b>Total of 2</b>	<b>339.02</b>
	<b>Grand Total</b>	<b>795.96</b>



Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd		
Debits, Write-offs and any other items		Form No: F10
Sl.No.	Particulars	FY 2016-17 Annual Performance Review
1	Material Cost Variance	
2	Miscellaneous Losses And Writte Off	
3	Other Provisions	
5	Net Prior Period Credit/Charges	-50.99
6	<b>Sub-Total</b>	-50.99
7	Less : Chargeable to Capital Account	
	<b>Net Chargeable To Revenue</b>	<b>-50.99</b>

Name of Transmission Licensee: U.P. Power Transmission Corporation L		
Extraordinary Items		Form No: F12
Sl.No.	Particulars	FY 2016-17 Annual Performance Review
1	Extraordinary Credits	NIL
	subsidies aganst losses due to natural disasters	
	<b>TOTAL CREDITS</b>	
2	Extraordinary Debits	
	subsidies aganst losses due to natural disasters	
	<b>TOTAL DEBITS</b>	
	<b>Grand Total</b>	

Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.		
Net Prior Period Expenses / Income		Form No: F13
Sl.No.	Particulars	FY 2015-16
		Annual Performance Review
<b>A</b>	<b>Income relating to previous years:</b>	
1	Interest income for prior periods	
2	Income Tax prior period	
3	Excess Provision for Depreciation	
4	Excess Provision for Interest and Fin. Charges	
5	Other Excess Provision	
6	Others Income	31.47
	<b>Sub-Total A</b>	<b>31.47</b>
<b>B</b>	<b>Expenditure relating to previous years</b>	
1	Operating Expenses	(23.69)
2	Employee Cost	(7.68)
3	Depreciation	58.38
4	Interest and Finance Charges	-
5	Admn. Expenses	(7.48)
6	Withdrawal of Revenue Demand	
7	Material Related	
8	Other	
	<b>Sub-Total B</b>	<b>19.52</b>
	<b>Net prior period Credit/(Charges) : A-B</b>	<b>(50.99)</b>

<b>Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd</b>					
<b>Contributions, Grants and subsidies towards Cost of Capital Assets</b>					<b>Form No: F14</b>
<b>Sl No</b>	<b>Particulars</b>	<b>FY 2015-16</b>		<b>FY 2016-17</b>	
		<b>Additions during the Year</b>	<b>Balance at the end of the Year</b>	<b>Additions during the Year</b>	<b>Balance at the end of the Year</b>
1	Beneficiaries Contribution Towards Cost Of Capital Assets	117.83	628.76	126.50	755.26
2	Subsidies Towards Cost Of Capital Asset				
3	Grant Towards Cost Of Capital Assets				
4	Others				
	<b>Total</b>	<b>117.83</b>	<b>628.76</b>	<b>126.50</b>	<b>755.26</b>

Name of Transmission Licensee:UP Power Transmission Corporation	
Work in Progress	Form No:F15
<b>400 KV Sub-Station Construction</b>	
	<b>FY 2016-17</b>
Opening Balance	<b>The Scheme Wise Capital Investment Plan (Ongoing and Proposed Schemes) is provided in Annexure 4 to the Petition</b>
Add: New Investment as sum of	
(i) Base Capital Expenditure	
(ii) Interest During Construction	
(iii) Establishment expenses	
Less: Investment Capitalised	
Closing Balance	
<b>220 KV Sub-Station Construction</b>	
	<b>FY 2016-17</b>
Opening Balance	<b>The Scheme Wise Capital Investment Plan (Ongoing and Proposed Schemes) is provided in Annexure 4 to the Petition</b>
Add: New Investment	
(i)Base Capital Expenditure	
(ii)Interest During Construction	
(iii)Establishment expenses	
Less: Investment Capitalised	
Closing Balance	
<b>132 KV Sub-Station Construction</b>	
	<b>FY 2016-17</b>
Opening Balance	<b>The Scheme Wise Capital Investment Plan (Ongoing and Proposed Schemes) is provided in Annexure 4 to the Petition</b>
Add: New Investment	
(I)Base Capital Expenditure	
(ii)Interest During Construction	
(iii)Establishment expenses	
Less: Investment Capitalised	
Closing Balance	
<b>Other Capital works</b>	
	<b>FY 2016-17</b>
Opening Balance	<b>The Scheme Wise Capital Investment Plan (Ongoing and Proposed Schemes) is provided in Annexure 4 to the Petition</b>
Add: New Investment	
(I)Base Capital Expenditure	
(ii)Interest During Construction	
(iii)Establishment expenses	
Less: Investment Capitalised	
Closing Balance	

**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.**

**Statement of Assets Not in Use** **Form No: F17**

All figures in Rs Crores

	<b>Financial Year*</b>				
<b>Sl. No.</b>	<b>Date of Acquisition/Installation</b>	<b>Historical Cost/Cost of Acquisition</b>	<b>Date of withdrawal operations</b>	<b>Accumulated Depreciation on date of withdrawal</b>	<b>Written down value on date of withdrawal</b>

NIL

**\*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.**

**Investments in Non business related activities** **Form No: F17**

All figures in Rs Crores

Sl.No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
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**NIL**

**\*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.

Current Assets & Liabilities Form No: F18

Sl.No.	Particulars	FY 2016-17
		Revised Estimates
<b>A</b>	<b>Current Assets, Loans and Advances</b>	<p>The Hon'ble Commission in the True up Order for FY 2007-08 dated 21st May, 2013 and in the Suo-motu Order for FY 2013-14 dated 31st May, 2013 incorporating the true ups for FY 2008-09, 2009-10 and 2010-11 had adopted a normative tariff approach towards capital structure. This principle was followed in the subsequent Tariff Orders. This entailed that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements. Hence, Forms S2, S3 and F18 have become infrutuous as they would not match with financial statements. Considering the above, the Licensee seeks waiver from filing the Form Nos S2, S3 and F18.</p>
	Stores & Spares	
	Sundry Debtors	
	Cash and Bank Balances	
	Other Current Assets	
	Loans & Advances	
	Inter Unit Transfers	
<b>B</b>	<b>Current Liabilities and Provisions</b>	
	Current Liabilities	
	Provisions	
<b>C</b>	<b>NET CURRENT ASSETS (= A - B)</b>	



**Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd**

<b>Non -tariff income</b>		<b>Form</b>
<b>Sl.No.</b>	<b>Particulars</b>	<b>FY 2016-17</b>
		<b>Revised Estimates</b>
1	Share of Income from the other businesses of the transmission Licensee	
2	Interest on loan to Staff	
3	Income from Investments	
4	Revenue from surcharges for late payment	
5	Any other Income	
	<b>Total Non-Tariff Income</b>	<b>87.90</b>

Name of the Transmission Licensee: U.P. Power Transmission Corporation Ltd.

Project wise/Scheme wise Capital expenditure (New Projects and Capital Works in Progress)

Form No. F-20

S. No.	Name of the Project	Project Cost		Reasons for revision of Project Cost	Revised Scheduled		Reasons for delay	Total Expenditure up to previous year	Expenditure s during the year	Interest during the construction	Deductions/ Transfer	Transfer to fixed assets (Interest +Expensess Capitalized)	Sources of Capital (Institution wise ammount available)
		Original Estimate	Revised Estimate		Original Date of Completion	Revised date of Completion							
1	The detailed Project wise/Scheme wise Capital expenditure and progress (for New Projects and Capital Works in Progress) is provided in Annexure 4 to the Petition.												
2													
3													
4													
5													
Note :	Information to be provided for previous year, current year and insuing year												