

U.P. Power Transmission Corporation Limited  
उ० प्र० पावर ट्रान्समिशन कार्पोरेशन लिमिटेड  
(उ० प्र० सरकार का उपक्रम)

कार्यालय :  
निदेशक (वाणिज्य एवं नियोजन)  
11 वां तल, शक्ति भवन विस्तार,  
14-अशोक मार्ग, लखनऊ-226001  
रेक्स-8689 फोन नं०-0522 2288530



CIN No:- U40101UP2004SGC028687

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No. 524/Dir(Comm. & Pln.)/UPPTCL/2017/DC-2

Date: 30 Aug, 2017

To,

The Secretary,  
U.P. Electricity Regulatory Commission,  
2<sup>nd</sup> Floor, Kisan Mandi Bhawan,  
Gomti Nagar, Vibhuti Khand,  
Lucknow-226010.

**Sub: 2<sup>nd</sup> Preliminary information Requirement/ Discrepancies in the Petition No. 1169/2017 & 1170/2017 of Uttar Pradesh Power Transmission Corporation Limited(UPPTCL) Truing-up of FY 2014-15 & Business Plan and Multi Year Tariff Petition for FY 2017-18 to FY 2019-20.**

Sir,

With reference to your letter no. UPERC/Secy./D(Tariff)/17-874 dated 21.08.2017 please find enclosed herewith replies, in six copies along with one CD, on above cited subject matter for kind consideration.

Thanking you,

**Encl.:** As above.

Yours faithfully,

  
(Suman Guchh)

Director (Commercial & Planning)

No. /Dir(Comm. & Pln.)/UPPTCL/2017/DC-2 Date: Aug, 2017  
Copy forwarded for kind information of:

1. PS to Chairman and Managing Director, UPPTCL

  
(Suman Guchh)

Director (Commercial & Planning)

Uttar Pradesh Power Transmission Corporation Limited's (UPPTCL) response in the 2nd Preliminary Information Requirement / Discrepancies issued by Hon'ble UPERC in the Petition for Truing Up of FY 2014-15, Business Plan and Multi Year Tariff Petition for FY 2017-18 to FY 2019-20 of UPPTCL

1. The petitioner vide its submission dated 12.06.2017 filed revised submission on Capital investment for the period from FY 2017-18 to FY 2019-20 in reply to the Commission's letter no. UPERC/Secy/D(T)/17-317 dated 18.05.2017, which is as follows:

*"...As per the power for ALL programmes the GoUP has proposed additional transmission infrastructure in order to meet the 24x7 power supply for the state. in view of the revised capacity addition plan and expenditure plan proposed for 2017-18 and 2018-19 in the "Power for ALL" document, we hereby submit the updated capital expenditure plan for the MYT period as follows:*

<b>FY</b>	<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>
<i>As per the MYT Petition</i>	5800	6255	6600
<i>Revised Submission ( after taking cognizance of power for All Programme)</i>	6113	6726	7200

However, the petition has not submitted the detailed capital investment plan in cognizance with the revised capital investment as quoted above. Hence, the petitioner with regards to Capital Investment should submit the scheme wise preparedness to execute these works in terms of funds tie up and orders placed as per the UPERC (Terms and condition of Distribution tariff) regulations, 2014.

**Petitioner's Response:**

The Petitioner hereby submits the revised financial and physical plan for the 1<sup>st</sup> control period, updated in line with the capacity addition and expenditure planned in the "Power for All" document. The detailed investment plan is enclosed with this submission and marked as **Annexure I**. In the revised investment plan the progress of various

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*Gandey*

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**(Suman Guchh)**  
**Director (Commercial & Planning), UPPTCL**

transmission assets have been updated as per the latest progress reports. Further, certain new assets have also been included in the investment plan in view of recently approved assets in the latest Transmission Works Committee (TWC) reports of UPPTCL.

The Petitioner further submits that the proposed capital expenditure of Rs. 6113.00 crore, Rs. 6736.00 crore and Rs. 7200.00 crore in FY 2017-18, FY 2018-19 and FY 2019-20 respectively, would be funded by debt and equity. The required equity is expected to be provided from Government of U.P. through budgetary allocation. The loan is being tied up with financial Institutions like PFC and REC. The funding arrangement for the proposed expenditure for the 1<sup>st</sup> control period will be as follows:

(Rs. Crore)			
FY	2017-18	2018-19	2019-20
<b>Proposed Capital Investment</b>	6,113	6,736	7,200
<b>Equity (from GoUP):</b>	1,834	2,021	2,160
<b>Loan: (PFC/REC)</b>	4,279	4,715	5,040

2. The revised capital investment will have an impact on the following components of the

ARR:

- i. Interest on Long terms Loans
- ii. Interest on Working Capital
- iii. O & M Expenses
- iv. Depreciation
- v. Capitalization
- vi. Return in Equity

Also, the increase in capital Investment will lead to an lead to an increased ARR and consequent increase in the transmission tariff for the MYT period which will be affecting the Distribution Licenses and the end consumers at large, hence, the petitioner is required to submit the revised ARR computation in tariff format with all linkages.

**Petitioner's Response:**

The Petitioner hereby submits the revised ARR computation for the MYT period along with the MYT tariff formats (enclosed as **Annexure II**).

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*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL



3. The UPPCL in its MYT petitions has projected to procure power for the MYT period as follows:

Particulars	FY 2017-18	FY 2018-19	FY 2018-19
Total Energy Purchase (MU)	1,28,908	1,53,577	1,72,955

However, the projected units to be wheeled by UPPTCL are as follows:

Particulars	FY 2017-18	FY 2018-19	FY 2018-19
Total Energy Purchase (MU)	1,29,239	1,37,951	1,47,570

From above it can be observed that UPPCL has projected to procure much higher power compared to units projected to be wheeled by UPPTCL. Hence, in this regard, UPPTCL is required to submit the reconciliation of the same.

**Petitioner's Response:**

The Petitioner in its MYT petition dated had submitted that:

*"The Petitioner further submits that under the extant mechanism of power purchase, all the power purchase is made centrally at UPPCL level and based on the demand of various state owned Discoms and considering supply restrictions, if any, the demand of various Discoms is fed. The generators raise their energy bills to UPPCL who in turn pays them. UPPCL bills the various Discoms at the pooled power purchase cost. Thus, the Petitioner is dependent on the UPPCL towards details of the power procurement plan. The UPPCL is in the process of finalisation of the power procurement plan and it is expected that the same would be concluded in the next few weeks. As the multi-year tariff is being implemented for the first time, there has been delay in finalising the Discom wise power procurement plan."*

The energy purchased by the Discoms and delivered to Discoms submitted by UPPCL for the MYT period are as per their final power procurement plan, as provided below:

Particulars	FY 2017-18	FY 2018-19	FY 2019-20
Total Energy Purchase (MU)	1,28,908	1,53,577	1,72,955
Total Energy Available at Discom End (MU)	1,21,928	1,45,677	1,64,503

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Gandey*

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(Suman Gurahi)  
Director (Commercial & Planning), UPPTCL



The Petitioner in this submission has considered the revised energy purchased and energy delivered as per the UPPCL's power procurement plan, for computation of the transmission tariff for the MYT period. The energy handled by the Petitioner for the MYT period is mentioned below:

Particulars	FY 2017-18	FY 2018-19	FY 2019-20
<b>Total Energy Purchase (MU)</b>	<b>1,28,908</b>	<b>1,53,577</b>	<b>1,72,955</b>
Inter-state Purchase by Discoms (MU)	64,454	76,788	86,478
Intra-state Purchase by Discoms (MU)	64,454	76,788	86,478
<b>Inter-state transmission Losses (%)</b>	<b>3.38%</b>	<b>2.81%</b>	<b>2.28%</b>
<b>Intra-state transmission Losses (%)</b>	<b>3.79%</b>	<b>3.79%</b>	<b>3.79%</b>
Inter State Energy Available at STU End (MU)	62,277	74,627	84,505
Inter State Energy Available at Discom End (MU)	59,917	71,799	81,303
Intra State Energy Available at Discom End (MU)	62,011	73,878	83,200
<b>Total Energy Available at Discom End (MU)</b>	<b>1,21,928</b>	<b>1,45,677</b>	<b>1,64,503</b>

The revised transmission tariff computed is mentioned below:

Particulars	FY 2017-18	FY 2018-19	FY 2019-20
ARR (Rs. Crore)	2694.85	3384.05	4122.76
Total Energy Available at Discom End (MU)	121928.00	145677.00	164503.00
Transmission Tariff (Rs./kWh)	0.2210	0.2323	0.2506

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(Suman Guha)  
Director (Commercial & Planning), UPPCL

## 7.1 Consolidated Physical Plan

Annexure - I

### UPPTCL : PHYSICAL CAPITAL PLAN

VOLTAGE LEVEL	S/S or Line	Unit	FY 2016-17		FY 2017-18		FY 2018-19			FY 2019-20	Progressive Network as on March'20(Expected)	
			Target	Prog. Total	Ongoing	New	Prog. Total	Ongoing	New	Prog. Total		New
765kV	S/S	Nos.	0	1	0	0	1	1	0	2	2	4
	New T/F	MVA	0		0	0		3000	0		6000	
	Augm. T/F	MVA	0		0	1000		0	500		0	
	Sub-total	MVA	0	2000	0	1000	3000	3000	500	6500	6000	12500
	Total Line	CKM	571	985.0	518	0	1503	0	140	1643	1000	2643
400kV	S/S	Nos.	4	20	2	1	23	2	0	25	9	34
	New T/F	MVA	2340		1630	1000		1400	0		7150	
	Augm. T/F	MVA	315		0	500		0	315		370	
	Sub-total	MVA	2655	14610	1630	1500	17740	1400	315	19455	7520	26975
	Total Line	CKM	710	5509	482	186	6177	130	390	6697	2085	8782
220kV	S/S	Nos.	20	110	3	1	114	24	8	146	17	163
	New T/F	MVA	4720		900	320		6480	2560		5440	
	Augm. T/F	MVA	627		0	1000		0	1000		1000	
	Sub-total	MVA	5347	33537	900	1320	35757	6480	3560	45797	6440	52237
	Total Line	CKM	1299	10537	2602	426	13565	494	970	15029	986	16015
132kV	S/S	Nos.	50	388	38	1	427	2	36	465	29	494
	New T/F	MVA	3961		3350	80		160	2892		2372	
	Augm. T/F	MVA	1000		0	1000		0	1000		1000	
	Sub-total	MVA	4961	39541	3350	1080	43971	160	3892	48023	3372	51395
	Total Line	CKM	2791	18491	4634	248	23373	130	1345	24848	1020	25868
TOTAL	S/S	Nos.	74	519	43	3	565	29	44	638	57	695
	New T/F	MVA	11021		5880	1400		11040	5452		20962	
	Augm. T/F	MVA	1942		0	3500		0	2815		2370	
	Sub-total	MVA	12963	89688	5880	4900	100468	11040	8267	119775	23332	143107
	Total Line	CKM	5371	35522	8236	860	44618.41	754	2845	48217	5090	53307

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*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL



7.2 Financial Plan FY 2012-19

VOLTAGE LEVEL	S/S or Line	As on Mar'12 Actual	FY 2012-13			FY 2015-16			FY 2016-17			Carry Forward Beyond Mar'17	FY 2017-18		FY 2018-19
			FY 2012-13 Actual	FY 2013-14 Actual	FY 2014-15 Actual	BE	(Provisional)	BE	Actual upto Nov-16	Dec-16 +Q4	Total		BE	BE	
765kV	S/S	261	55	40	40	498	246	243	25	49	74	162	162	10	
	Line	467	142	45	263	712	601	469	371	38	409	114	114	0	
400kV	S/S	21	37	8	116	206	198	356	111	267	379	256	256	103	
	Line	700	201	44	30	243	645	784	370	111	480	298	298	61	
220kV	S/S	157	302	369	196	689	412	1057	415	467	881	508	508	346	
	Line	354	284	263	193	568	368	976	308	638	947	941	930	71	
132kV	S/S	243	439	339	331	746	354	1003	543	457	1000	361	361	21	
	Line	285	238	486	207	1137	384	1212	432	498	930	835	641	20	
TOTAL	S/S	682	834	756	683	2139	1211	2659	1093	1241	2334	1287	1287	480	
	Line	1807	866	837	693	2661	1998	3441	1481	1285	2766	2188	1983	152	
Overall Total	(S/S + Line)	2489	1700	1594	1376	4800	3208	6100	2574	2525	5100	3475	3270	632	
TOTAL	Govt. Support		800	738	493	1700	1202	1800	757	743	1500				
	ORC		31	98.22	72.20	100	106	100	50	50	100				
	Loan		869	732	811	3000	1900	4200	1767	1733	3500				
	Total		1700	1568	1377	4800	3208	6100	2574	2525	5100				

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 (Suman Guhh)  
 (Commercial & Planning), UPPCL



### 7.3 Consolidated Financial Plan

#### UPPTCL : Financial Capex Plan (For first control period)

VOLTAGE LEVEL	S/S or Line	FY 2017-18 (BE)			FY 2018-19 (BE)			FY 2019-20 (BE)	Total
		Ongoing	New	Total	Ongoing	New	Total	New	Ongoing + New
765kV	S/S	162	259	422	10	442	452	197	1070
	Line	114	138	253	0	973	973	1638	2863
400kV	S/S	256	475	731	103	786	889	708	2328
	Line	298	563	860	61	1109	1170	1111	3141
220kV	S/S	508	362	869	346	879	1225	1117	3211
	Line	930	288	1218	71	550	621	642	2481
132kV	S/S	361	497	858	21	970	991	1051	2900
	Line	641	262	902	20	395	415	738	2055
TOTAL	S/S	1287	1592	2880	480	3077	3557	3072	9509
	Line	1983	1251	3233	152	3027	3179	4128	10540
Overall Total	(S/S + Line)	3270	2843	6113	632	6104	6736	7200	20049
			6113			6736		7200	20049
TOTAL	Govt. Support		1492			1991		2130	5925
	ORC		100			100		100	300
	Loan		4521			4645		4970	13824
	Total		6113			6736		7200	20049

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(Suman Guchh)  
(Commercial & Planning), UPPTCL

## Project Wise Capital Expenditure Plan : Substations

Sl. No. (F1)	ZONE (F1.1)	Catg. Code (F1.3)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	RE	BE	BE
				As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)	AS ON 31.03.16 (Actual)	Upto Qtr II of Nov'16	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	2	3	4	5	7	11	12	13	14	15	19	20	21
<b>765kV SUBSTATION</b>													
1	TS	EV	765/400 kV Agra UP	3,000.00	428.00	50	55	65	98	100	64	141	9
<b>FINAL TOTAL (A)</b>				<b>3000</b>	<b>428</b>						<b>64</b>	<b>141</b>	<b>9</b>
IDC & Establishment allocation											<b>10</b>	<b>21</b>	<b>1</b>
Adhoc Cut/ Contingency/ New S/s				<b>0</b>							<b>74</b>	<b>162</b>	<b>10</b>
<b>TOTAL (A)</b>				<b>3000</b>									
<b>400kV SUBSTATION</b>													
1	TS	EV	400 kV s/s Aligarh	1,000.00	102.50	56	56	65	100	100	9	36	0
2	TS	EV	400 kV s/s Banda	630.00	92.70	25	25	45	100	100	19	51	0
8	TE	EV	400/132kV Masauli (Allahabad) (2x200)	400.00	130.00	0	25	30	80	100	39	65	26
9	TC	SS	400/220/132 kV Jehta Hardoi Road GIS (2x500+2x160)	1,000.00	158.00	0	5	15	60	100	24	71	64
10	HQ	AU	Augmentation Works	1380							15	0	0
<b>FINAL TOTAL (B)</b>				<b>6750</b>	<b>906</b>						<b>329</b>	<b>223</b>	<b>90</b>
IDC & Establishment allocation											<b>49</b>	<b>33</b>	<b>13</b>
Adhoc Cut/ Contingency/New S/s				<b>0</b>							<b>379</b>	<b>256</b>	<b>103</b>
<b>TOTAL (B)</b>				<b>6750</b>									
<b>220kV SUBSTATIONS</b>													
7	TW	SS	220/132/33kV Partapur Jagriti Vihar (Meerut) (2x160+2x40)	320.00	32.74	10	22	40	70	100	10	10	10
8	TC	SS	220/132 kV Jehta Hardoi Road GIS @ 400 Jehta Hardoi road (2x500+2x160)	320.00	41.00	0	5	25	75	100	10	21	10
9	TE	SS	220/132/33kV Gola (Gorakhpur) (2x160+2x40)	320.00	43.82	0	35	40	70	100	18	13	13
10	TS	SS	220/33kV GIS Phoolbagh Lower Ganga Canal (Kanpur)	120.00	66.22	0	5	15	70	100	10	36	20
11	TW	SS	220/33kV Botanical Garden (Noida) (Deposit)	180.00	54.00	0	25	30	70	100	16	22	16
12	TW	SS	220/132/33kV Noida-45(GIS) (Deposit) (2x160+2x40)	320.00	41.00	0	7	30	70	100	12	16	12
13	TW	SS	220/132/33 kV Badaikala (Muzaffarnagar-II) (2x160+2x40)	320.00	37.00	0	5	20	65	100	7	17	13
14	TW	SS	220/33kV Shani Mandir (Noida)(Deposit) (3x60)	180.00	54.00	0	7	57	75	100	31	10	14
15	TS	SS	220/132kV Neebkarori (Farrukhabad)	200.00	21.19	5	35	62	75	100	12	3	5
27	TC	SS	220/33kV Lucknow Awasi Vikas (Sultanpur Road) -(Deposit) (5x60)	300.00	54.00	5	13	50	75	100	24	14	14
28	TC	SS	220/132/33kV Barabanki (2x160+2x40)	400.00	25.00	25	40	40	75	100	4	9	6
29	TE	SS	220/132/33kV Raja ka Talab (2x160+2x40)	320.00	38.00	7	20	50	80	100	16	11	8
33	TS	EV	220/132/33kV Mant (Mathura)	200.00	43.83	0	5	30	70	100	13	18	13
34	TW	SS	220/132/33kV Amroha (Muradnagar-II) (2x160+2x40)	320.00	30.80	10	80	85	100	100	23	5	0
36	TW	SS	220/132/33kV Hapur (Hybrid) (2x160+2x60)	400.00	54.00	20	69	80	100	100	32	11	0
38	TC	SS	220/132/33kV Bachrawan (Raebareilly) (2x160+2x40)	400.00	64.12	0	15	40	75	100	26	22	16
40	TE	SS	220/132/33kV Haata (Kushinagar) (2x100+2x40)	280.00	60.83	0	20	30	65	100	18	21	21
41	TE	SS	220/132/33kV Saangipur (Pratapgarh) (2x160+2x40)	400.00	62.75	0	20	30	70	100	19	25	19

(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



## Project Wise Capital Expenditure Plan : Substations

Sl. No. (F1)	ZONE (F1.1)	Catg. Code (F1.3)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	RE	BE	BE
1	2	3	4	5	7	11	12	13	14	15	19	20	21
43	TW	SS	220/132/33 kV Sarshawana Saharannur(2X160+2X40)	320.00	45.76	0	5	30	70	100	14	18	14
44	TS	SS	220/132/33 Kv Pahari Chitrakut s/s (2X160+2X40)	320.00	20.00	0	15	30	75	100	6	9	5
45	TW	SS	220/132/33 kv s/s Pratap Vihar Gaziabad (Hybrid)	340.00	70.98	0	15	30	75	100	21	32	18
46	TW	SS	220/33 Kv Mandola Vihar Gaziabad(3X60)	180.00	49.00	0	15	30	60	100	15	15	20
47	TC	SS	220kv CG City S/s	180.00	62.02	0	20	50	100	100	31	31	0
48	TW	SS	220/132 kv GIS Bapudham	180.00	55.00	0	22	30	60	100	17	17	22
	TE	SS	220/132/33 kv Shahganj, Jaunpur (2X160+2X40)	400	50				75	100		38	13
49	HQ	AU	Augmentation Works	2387							18		
			<b>FINAL TOTAL (C)</b>	<b>15047</b>	<b>2081</b>						<b>766</b>	<b>441</b>	<b>301</b>
			<b>IDC &amp; Establishment allocation</b>								<b>115</b>	<b>66</b>	<b>45</b>
			<b>Adhoc Cut/ Contingency/New S/s</b>	<b>0</b>	<b>0</b>								
			<b>TOTAL (C)</b>	<b>15047</b>	<b>2081</b>						<b>881</b>	<b>508</b>	<b>346</b>
			<b>132kv SUBSTATIONS</b>										
29	TE	SS	132/33 kv s/s Salai Khurd (Allahabad) (2x40)	80.00	17.00	15	55	65	100	100	9	6	0
33	TS	SS	220:132/33kv Rania(Kanpur Dehat)	80.00	10.23	35	65	75	100	100	4	3	0
50	TE	SS	132 kv s/s Rudrapur (Deoria) (TKSAS)	40.00	15.22	70	95	98	100	100	4	0	0
53	TE	SS	132 kv S/S Mubarakpur (Azamgarh)	40.00	18.76	25	75	85	100	100	11	3	0
56	TE	SS	132 kv S/S Poorna Chaapar (Deoria)	40.00	14.50	10	70	80	100	100	10	3	0
58	TC	SS	132 kv S/S Badaa (Shahjahanpur)	40.00	9.46	35	65	75	100	100	4	2	0
63	TW	SS	132kv s/s Sarshwana (Saharanpur)(2x40)	80.00	17.00	0	15	30	70	100	5	7	5
64	TC	SS	132kv S/S Payaagpur (Bahraich) (2x40)	80.00	21.66	5	35	70	100	100	14	6	0
66	TE	SS	132kv S/S Itawa (Siddharth Nagar) (1x40)	40.00	15.69	0	8	50	100	100	8	8	0
67	TW	SS	132kv S/S Lalpur (Rampur) (2x40)	80.00	21.66	0	15	70	100	100	15	6	0
71	TE	SS	220S/S:132/33kv Gola (Gorakhpur)	80.00	17.00	0	15	40	100	100	7	10	0
73	TW	SS	132 kv s/s Behjoi (Sambhal)	80.00	17.00	0	15	50	100	100	9	9	0
75	TW	SS	132 kv s/s Noida (Sector-67) (2x40) (Deposit)	126.00	18.00	0	15	40	100	100	7	11	0
76	TW	SS	132 kv s/s Noida (Sector-63) (2x63) (Deposit)	126.00	18.00	0	15	40	100	100	7	11	0
77	TW	SS	132 kv s/s Noida (Sector-79) (2x40) (Deposit)	126.00	18.00	0	15	40	100	100	7	11	0
79	TW	SS	132 kv s/s Bannat (Shamli)	80.00	21.66	0	15	50	100	100	11	11	0
82	TW	SS	220S/S: 132/33kv Badaikala (Muzaffarnagar II)	80.00	17.00	0	15	20	70	100	3	9	5
83	TW	SS	220S/S:132/33kv Noida-45(GIS) (Deposit)	80.00	17.00	0	15	70	100	100	12	5	0
84	TE	SS	132 kv s/s Pasahi (Sonbhadra) (2x40)	80.00	19.72	7	12	50	100	100	8	10	0

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## Project Wise Capital Expenditure Plan : Substations

Sl. No. (F1)	ZONE (F1.1)	Catg. Code (F1.3)	NAME OF PROJECT (F2)	MVA/ CKM As Applicable	PROJECT COST	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	RE	BE	BE
					ORIGINAL ESTIMATE (Cr.) (F3)	AS ON 31.03.16 (Actual)	Upto Qtr II of Nov'16	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	2	3	4	5	7	11	12	13	14	15	19	20	21
85	TE	SS	132/33 kV s/s Rudauli (Basti) (2x20)	40.00	18.01	0	15	40	100	100	7	11	0
86	TE	SS	132/33 kV s/s Nawabganj (Gonda) (2x40)	80.00	21.16	0	10	50	100	100	11	11	0
87	TW	SS	132 kV s/s Hapur by pass (2x40)	80.00	17.00	20	84	95	100	100	13	1	0
90	TC	SS	132 kV s/s Hanuman Setu Lucknow GIS	126.00	28.36	0	15	20	100	100	6	23	0
91	TC	SS	132/33kV s/s Barabanki @220 KV Barabanki	80.00	17.00	25	55	65	100	100	7	6	0
92	TC	SS	132 kV s/s Musafirkhana(Amethil)	80.00	21.66	5	25	70	100	100	14	6	0
93	TE	SS	220S/S:132/33kV Raja ka Talab	80.00	16.00	7	15	50	100	100	7	8	0
94	TE	SS	220S/S:132/33kV Azamgarh-II	80.00	15.00	8	45	70	100	100	9	5	0
95	TW	SS	132 kV s/s Morna (Bijnor) (2x40)	80.00	10.66	0	18	60	100	100	6	4	0
96	TW	SS	132 kV s/s Agwanpur (Moradabad) (2x40)	80.00	10.85	20	72	82	100	100	7	2	0
97	TW	SS	220S/S: 132/33kV Hapur (Hybrid)	120.00	22.00	20	75	85	100	100	14	3	0
99	TW	SS	220S/S:132/33kV Partapur Jagriti Vihar (Meerut)	80.00	10.00	10	35	50	100	100	4	5	0
100	TW	SS	220S/S: 132/33kV Chandausi	400.00	17.00	20	60	70	100	100	9	5	0
101	TW	ss	132/33 kV S/S Ganganagar ,Partapur	126.00	36.24	0	15	50	100	100	18	18	0
105	TC	SS	132/33 kV s/s Nawabganj (Bareilly) (2x40)	80.00	17.00	7	12	60	100	100	9	7	0
106	TS	SS	132/33 kV s/s Tirwa Kanauj(2X40)	80.00	21.57	0	18	40	100	100	9	13	0
107	TS	SS	132/33kV s/s Barhan,Agra	80.00	17.00	0	15	20	100	100	3	14	0
108	TW	SS	132/33kV s/s Sherkot,Bijnor	40.00	16.56	0	15	20	100	100	3	13	0
110	TS	SS	132/33 kV s/s Bhoor-II, Bulandshar(2X40)	80.00	21.57	0	8	60	100	100	0	0	0
111		SS	132/33 kV s/s @ 220/132 kV Jahairabad(2X40)	80.00	17.00	0	15	20	100	100	3	14	0
112	TS	SS	132/33kV s/s @220/132 kv Saah (Kanpur) (2x100+2x40)	80.00	10.00	7	35	70	100	100	6	3	0
113	TS	SS	220/132/33 Kv Pahani Chitrakut s/s (2X100+2X40)	80.00	10.00	0	15	20	70	100	2	5	3
114	TS	EV	220/132/33kV Mant (Mathura)	80.00	17.00	0	15	20	70	100	3	9	5
115	HQ	AU	Augmentation Works	1896							20	0	0
			<b>FINAL TOTAL (D)</b>	<b>10667</b>	<b>1917</b>						<b>870</b>	<b>314</b>	<b>18</b>
			<b>IDC &amp; Establishment allocation</b>								<b>130</b>	<b>47</b>	<b>3</b>
			<b>Adhoc Cut/ Contingency</b>	<b>0</b>	<b>296</b>								
			<b>TOTAL (D) (June'16)</b>	<b>10667</b>	<b>1621</b>						<b>1000</b>	<b>361</b>	<b>21</b>

Sandeep

Arun

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## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM As Applicable	AGENCY/ Tender No.	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	Revised/ Latest Date of Energisation	Cum.Pro	Cum.Pro	Cum.Pro	Cum.Pro	BE	BE	BE
						g % AS ON 31.03.16 (Actual)	g % AS ON 31.03.17 (Estd)	g % AS ON 31.03.18 (Estd)	g % AS ON 31.03.19 (Estd)	FY 2016- 17	FY 2017- 18	FY 2018- 19
						10	13	14	15	19	20	21
1	4	5.00	6	7.00	9							
	765kV Lines											
1	765 kV s/s Anpara D											
	765 kV Anpara D-Unnao (upto Jhusi)	182.00	JYOTI	751.61	May'17	69	90	100	100	156	75	0
2	765/400 kV Agra											
	ii. Agra UP (765)- Lalitpur 765 kV, 2xSC line Ckt-2	336.00	PGCIL	469.00	Jan'17	76	95	100	100	89	23	0
	<b>FINAL TOTAL (A)</b>	<b>1,088.81</b>		<b>2,227.81</b>						<b>355</b>	<b>100</b>	<b>0</b>
	<b>IDC and establishment cost allocation</b>	<b>0.00</b>								<b>53</b>	<b>15</b>	<b>0</b>
	<b>Adhoc Cut/ Contingency</b>	<b>0.00</b>								<b>409</b>	<b>114</b>	<b>0</b>
	<b>TOTAL (A) (June'16)</b>	<b>1,088.81</b>										
	400kV Lines											
1	400/220kV Hardoi Road											
	LILO of Unnao - Sarojininagar 400 kV SC line at Hardoi Road	70.00	Tendering	39.00	Nov'18	0	20	74	100	8	21	10
2	400/132kV Masauli (Allahabad)											
	LILO of one ckt of Meja - Rewa Road 400 kV DC line (Q) at Masauli	80.00	Maan Structural	83.40	Oct'17	41	90	100	100	41	8	0
	LILO of 132kV Karchana-Naini at Masauli	70.00	Monte Carlo	15.75	June'17	5	20	100	100	2	13	0
3	400 kV s/s Aligarh											
	220 kV dc Aligarh400-Atrauli	79.00	JYOTI (Earlier HYTHRO)	15.90	Jun-17	50	80	100	100	5	3	0
4	400 kV s/s Banda											
	400 kV dc q Orai-Banda	108.00	L & T	265.00	May'17	47	75	100	100	73	66	0
	400 kV dc q Allahabad-Banda	177.00	L & T	530.00	May'17	68	82	100	100	74	95	0
5	400 kV s/s Orai											
6	400kVs/s Muradnagar II											
	Shifting of 400kV SC Dadri-Muradnagar to Muradnagar-II	1.50	DEPT.	2.50	Oct'17	5	10	100	100	0	2	0
	LILO of 1ckt of Muradnagar(400)-Sahibabad(220)@ Pratap vihar(Monopole)	8.00	DEPT.	8.27	Dec'17	0	10	100	100	1	7	0
	Shifting of 220kV SC Muradnagar-Baraut to Muradnagar-II	1.00	DEPT.	1.50	Oct'17	5	15	100	100	0	1	0
	Shifting of 220kV SC Muradnagar-Shamli to Muradnagar-II	1.00	DEPT.	1.50	Oct'17	5	15	100	100	0	1	0
7	400/132 kV Agra(South)											
8	400/220 kV Mathura											
	i. LILO of Agra - Muradnagar 400 kV SC line at Math	64.00	PGCIL	3.00	Jun-17	55	95	100	100	1	0	0
10	400/220/132 kV Jehta Hardoi Road GIS (2x500+2x200)											
	400kV DC Kursi Road(PGCIL)-Unnao Line Ckt-I	30.00	Tendering	25.50	-	0	20	50	100	5	8	13
	400kV DC Kursi Road(PGCIL)-Unnao Line Ckt-II	30.00	Tendering	25.50	-	0	20	55	100	5	9	11
	220kV DC Jehta Hardoi Road(400)-Hardoi Road (220) Line	20.00	Tendering	16.00	-	0	20	55	100	3	6	7
	LILO of 132kV SC Rahimabad-Sandila Line	70.00	Tendering	28.70	-	0	20	59	100	6	11	12

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## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM As Applicable	AGENCY/ Tender No.	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	Revised/ Latest Date of Energisation	Cum.Pro	Cum.Pro	Cum.Pro	Cum.Pro	BE	BE	BE
						g % AS ON 31.03.16 (Actual)	g % AS ON 31.03.17 (Estd)	g % AS ON 31.03.18 (Estd)	g % AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
						10	13	14	15	19	20	21
1	4	5.00	6	7.00	9							
12	Other 400kV Lines											
	765 kV Gr. Noida to 400 kV Gr. Noida Line	43.72	Unitech	122.42	jun'17	78	95	100	100	20	6	0
	<b>FINAL TOTAL (B)</b>	<b>1,660.44</b>		<b>1,892.23</b>						<b>418</b>	<b>259</b>	<b>53</b>
	IDC and establishment cost allocation									<b>63</b>	<b>39</b>	<b>8</b>
	Adhoc Cut/ Contingency	0.00								<b>480</b>	<b>298</b>	<b>61</b>
	<b>TOTAL (B) (June'16)</b>	<b>1,660.44</b>										
	220kV Lines											
1	220 kV s/s Tanda (RNNSAS)											
	220 kV dc Sohawal400-Tanda Line	226.00	PNC	50.05	aug'17	70	93	100	100	12	4	0
2	220 kV s/s Nighasan (RNNSAS)											
13	132 kV sc Nanpara-Dhaurahra Line	51.00	Yashraj Contractor(Earlire AIPL)	17.88	jun'17	66	75	100	100	2	4	0
	132 kV sc Nighasan-Gola Line	50.00	Yashraj Contractor(Earlire AIPL)	14.64	jun'17	52	60	100	100	1	6	0
3	220 kV s/s Kanpur Road (GIS)											
4	220 kV s/s Bahraich											
	220 kV dc Gonda400-Bahraich Line	36.00	VARSANA Dept. (Earlier ECI)	35.03	Oct'17	93	55	100	100	-13	16	0
	132 kV dc Bahraich220-Nanpara Line	82.00		16.00	Nov'17	31	65	100	100	5	6	0
	132 kV LILO Gonda-Bahraich@Bahraich220kV Line	65.00	ECI	8.40	may'17	36	45	100	100	1	5	0
5	220 kV s/s Kursi Road (RNN III)											
6	220 kV s/s Pilibhit											
7	400S/S: 220/132kV Hardoi Road											
	Hardoi Road (400)-Hardoi Road (220) -DC Interconnector Line	20.00	Unitech	6.75	Oct'18	5	20	74	100	1	4	2
8	220/33kV Sultanpur Road (Awass Vikas) - (Deposit)											
	Sultanpur Road (400)-Awass Vikas (Lucknow) 220 kV-DC Line	98.00	Dept.	1.00	Dec'17	5	20	100	100	0	1	0
9	220/132kV Barabanki											
	Sohawal (400) - Barabanki (220) -DC Line	138.00	Unitech	50.37	Oct'17	48	90	100	100	21	5	0
10	220 kV s/s Rasra (Ballia) (TKSAS)											
11	220 kV s/s Sirathu (TKSAS)											
12	220 kV s/s Bansi (TKSAS)											
13	220 kV s/s Bhelupur (Dept)											
14	220 kV s/s Harhua											
15	220 kV s/s Bhadaura											
16	220/132kV Raja ka Talab											

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## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	AGENCY/ Tender No.	PROJECT COST	Revised/ Latest Date of Energisation	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	BE	BE	BE
		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
	i. Lilo of 132 Kv SC Raja ka talab 220-Aurai (400) DC Line	12.00	Trading	6.00	aug'17	51	80	100	100	2	1	0
	ii. Raja ka talab (220)-Sahupuri (220) Line	61.00	Trading	25.65	aug'17	24	70	100	100	12	8	0
17	220/132kV Azamgarh (new)											
18	220/132kV Gola (Gorakhpur)											
	Gorakhpur PGCIL - Gola (220) DC Line	80.00	Skipper	44.00	Dec'17	5	40	100	100	15	26	0
20	220 kV s/s Sirsaganj											
21	220 kV s/s Lalitpur											
22	220 kV S/S Boner (Aligarh)											
	220 kV DC boner - Aligarh (400) Line	18.00	ECI	15.50	Oct'17	43	45	100	100	0	9	0
23	220 kV S/S Chhatta (Mathura)											
24	220 kV S/S Mahoba											
25	220 kV S/S Sikandra (Ramabai Nagar)											
	220 kV LILO Bhauti - orai @ Sikandara	62.00	ECI	22.44	Oct'17	38	75	100	100	8	6	0
	132 kV LILO of Pukhrayan - Jainpur@ Sikandra	54.00	EMC(Earlier Archon)	32.14	Oct'17	16	65	100	100	16	11	0
26	220/132,220/33kV Sikandrarao											
27	220/33kV Phoolbagh (Kanpur)											
	220 kV DC Unnao(400)-Phoolbagh Kanpur Line	100.00	Skipper	40.00	Nov'17	0	10	100	100	4	36	0
28	220/132kV Rania(Kanpur Dehat)											
	Panki-Bhauti-Kanpur(400kV Power Grid) 220kV DC Line with 1 ckt. LILO at Rania s/s	16.32	Unitech	15.60	aug'17	38	85	100	100	7	2	0
	LILO of 132 kV SC Panki-Jaunpur @ Rania	22.00	Unitech	6.46	aug'17	10	85	100	100	5	1	0
29	220 kV s/s Baghpat											
30	220 kV s/s Debai											
31	220 kV s/s Faridnagar (RNN III)											
32	220 kV s/s Rampur (RNNSAS)											
	132kV Tanda-Rampur (220kV) SC Line	12.00	Tendering	0.81	Jan-18	5	50	100	100	0	0	0
33	220 kV s/s Behat (RNNSAS)											

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## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM As Applicable	AGENCY/ Tender No.	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	Revised/ Latest Date of Energisation	Cum.Pro	Cum.Pro	Cum.Pro	Cum.Pro	BE	BE	BE
						g % AS ON 31.03.16 (Actual)	g % AS ON 31.03.17 (Estd)	g % AS ON 31.03.18 (Estd)	g % AS ON 31.03.19 (Estd)	FY 2016- 17	FY 2017- 18	FY 2018- 19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
	132 kV sc Behat220-Pilkhani Line	23.30	PNC	6.86	Dec'17	38	60	100	100	2	3	0
34	<b>400S/S: 220/132kV Shamli</b> 132kV DC Badaikala (Muzaffarpur-II) - Bannat Shamli DC Line	40.00	Tendering	9.20	June'18	0	20	64	100	2	4	3
35	<b>220/33kV Botanical Garden (Noida)</b> Noida (148) - Botanical Garden (Noida) DC Line	54.00	Tendering	11.00	Dec'17	0	40	100	100	4	7	0
	LILO Noida-Gajipur 220kV SC Line	2.00	Tendering	1.80	Dec'17	0	40	100	100	1	1	0
36	<b>220/132kV Amroha (Muradnagar-II)</b>											
37	<b>220/132kV Jagriti Vihar Partapur (Meerut)</b> Partapur-220 (Meerut)-Hapur (765) DC Line	52.00	EMC	31.30	Oct'17	5	50	100	100	14	16	0
	Partapur-Meerut 400 PGCIL 220kV SC Line on DC Tower	28.00	Salasar	15.50	Oct'17	5	50	100	100	7	8	0
38	<b>220/132kV Chandausi</b>											
39	<b>220/132kV Noida-45(GIS)</b> Noida (148) - Noida -45 - DC Line	40.00	Tendering	15.00	March'18	0	10	100	100	2	14	0
40	<b>220/132kV Hapur (Hybrid)</b> i. 220kV SC Hapur(220)-Hapur(765) Line	7.00	Salasar	17.16	Oct'17	10	70	100	100	10	5	0
	ii. LILO of Simbholi -Shatabdinagar at Hapur 220 KV	24.00	EMC	36.94	Nov'17	5	40	100	100	13	22	0
42	<b>220/33kV Morti</b>											
43	<b>220/132 kV Badaikala (Muzaffarnagar-II)</b> i. 220kV DC Badaikala(220)(Muzaffarnagar)-Shamli(400) Line	80.00	Tendering	30.00	-	0	10	100	100	3	27	0
	ii. LILO of Muzaffarnagar(New)-Nanauta(220) at Badaikala(220)	20.00	Tendering	7.40	-	0	20	60	100	1	3	3
44	<b>220/33kV Shani Mandir (Noida)-(Deposit)</b> 220kV DC Noida (148) -Shani Mandir (Noida) Line	20.00	Tendering	7.00	-	0	10	100	100	1	6	0
	220kV DC Botanical Garden-Shani Mandir Line	6.00	Tendering	2.10	-	0	10	100	100	0	2	0
45	<b>220/132kV Neebkarori (Farrukhabad)</b> 220kV DC Neebkarori-Bhogaon-Mainpuri(400kV PG) Line	70.00	Skipper	27.00	Jan'18	5	35	100	100	8	18	0
	132kV SC Neebkarori-Kayamganj Line	28.38	Skipper	12.00	Jan'18	5	30	100	100	3	8	0
	132kV SC Neebkarori-Kannauj Line	62.62	Skipper	27.00	Jan'18	5	20	100	100	4	22	0
46	<b>220/33kV Lower Ganga Canal (GIS)</b> 220 kV DC Unnao(400) - Phoolbagh(Kanpur) line	100.00	Skipper	48.00	Jan'19	0	20	60	100	10	19	19
48	<b>400S/S: 220 kV Mathura (Manth)</b> LILO of Manth(400kV)-Mitaal(Hathras)(220kV) SC line at Mathura (Manth)	40.00	Maan Structural	15.20	Jan'17	0	20	100	100	3	12	0

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## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	AGENCY/ Tender No.	PROJECT COST	Revised/ Latest Date of Energisation	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	BE	BE	BE
		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
	LILO of 132 KV SC Manth-Bamoli Line @ 220KV Manth	110.00	Maan Structural	20.62	Mar'18	0	20	100	100	4	16	0
50	<b>220/132/33kV Bachrawan (Raebareilly) (2x160+2x40)</b>											
	LILO of 220 kV Amawan(PGCIL)Raebareilly-Sarojni Nagar Line	46.00	BST Infra	27.37	Dec'17	5	40	100	100	10	16	0
	132kV DC Bachrawan(220)-Bachrawan Line	30.00	BST Infra	11.46	Dec'17	5	60	100	100	6	5	0
	132kV DC Bachrawan(220)-Sareni Line	70.00	BST Infra	29.79	Mar'17	5	60	100	100	16	12	0
51	<b>220/132/33kV Saarh (Kanpur) (2x100+2x40)</b>											
52	<b>220/132/33kV Haata (Kushinagar) (2x100+2x40)</b>											
	220kV DC Moti ram Adda-Haata(220) Line	48.00	Skipper	25.21	Dec'18	10	50	70	100	10	5	8
	220kV DC Deoria(220)-Haata(220) Line	76.00	Skipper	33.63	Dec'18	10	30	70	100	7	13	10
	132kV DC Kasiya(132)-Haata(220) Line	48.00	Skipper	11.46	mar'18	10	40	100	100	3	7	0
53	<b>220/132/33kV Saangipur (Pratapgarh) (2x160+2x40)</b>											
	220kV DC Sultanpur-Saangipur Line	110.00	Skipper	31.28	Dec'18	5	30	75	100	8	14	8
	220kV DC RaebareillyPGCIL-Saangipur Line	100.00	Skipper	46.92	Dec'18	5	30	80	100	12	23	9
	132kV DC Kunda-Saangipur Line	92.00	Tendering	46.45	mar'18	0	40	100	100	19	28	0
	132kV SC Lalganj-Saangipur Line	36.00	Tendering	14.76	mar'18	0	50	100	100	7	7	0
54	<b>220/132kV Bhardekhi(Urai) S/S @ 400/220 KV Bhardekhi (Urai) (2X160)</b>											
	220 kV SC Bhardekhi(Urai)-Baah(Agra) Line	48.00	Tendering	47.79	Jul'17	0	30	100	100	14	33	0
	220 kV SC Bhardekhi(Urai)-Sikandara(Kanpur Dehat) Line	60.00	Tendering	19.12	Mar'18	0	30	100	100	6	13	0
	220 kV SC Baah(Agra)-Sirsaganj(Firozabad) Line	10.00	Tendering	9.56	Jan'17	0	30	100	100	3	7	0
57	<b>220 kV Sarshawa s/s</b>											
	220kV DC Mohanpur Gadda(400)PGCIL-Sarshawa Line	22.00	R.S. Infra	20.70	May'17	5	20	100	100	3	17	0
	LILO of 220kV DC Saharanpur- Khodari (ckt-I) Line @ Sarshawa S/s	28.00	R.S. Infra	14.90	May'17	5	20	100	100	2	12	0
58	<b>220/132/33 Kv Pahari Chitrakut s/s (2X100+2X40)</b>											
	220 kV DC Rewa Road- Chitrakut Line	180.00	Maan Structural	95.00	Jul'17	0	10	100	100	10	86	0
	220 kV DC Banda - Chitrakut Line	221.00	Maan Structural	32.20	Jul'17	0	10	100	100	3	29	0
59	<b>220/33 kV s/s Mandola Vihar Gaziabad (3X60)</b>											
	220 kV DC Attaur(400) Gaziabad-Mandola Vihar(220)Line	34.00	R.S.Infra	20.70	May'17	5	20	100	100	3	17	0
	220 kV DC Muradnagar(400) -Mandola Vihar(220)Line	70.00	R.S.Infra	29.00		5	20	100	100	4	23	0
60	<b>220/132/33 kV s/s Pratap Vihar(1X160+3X60)</b>											
	220kV SC Greater Noida(400)-JPSK Sports(O/H)	23.00	Tendering	8.27	Aug'17	0	10	100	100	1	7	0

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## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	AGENCY/ Tender No.	PROJECT COST	Revised/ Latest Date of Energisation	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	BE	BE	BE
		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
	220kv DC Indrapuram-Pratap Vihar Line	18.00	EMC (Earlier Archon)	8.89	Aug'17	0	50	100	100	4	4	0
61	<b>220/132KV GIS Bapudham</b>											
	220 KV DC Dasna-Madhuban Bapudham Line	70.00	Salasar	26.60	Jan'18	0	20	100	100	5	21	0
	220 KV DC Aaur-Madhuban Bapudham Line	70.00	Salasar	26.60	Jan'18	0	20	100	100	5	21	0
62	<b>220/132KV CG CITY</b>											
	LILO of 220kv Chinhat-Raibareli@ CG City	8.00	TBA	0.00		0	10	100	100	0	0	0
62	<b>Other 220kV Lines</b>											
	220 kV Dohna-CB ganj Line	24.00	SEW	12.35	Dec'17	92	96	100	100	0	0	0
	220 kV sc Aurai 400-Phoolpur Line	71.00	SCW	38.02	apr'17	90	95	100	100	2	2	0
17	220 kV sc Aurai 400-Mirzapur Line	42.00	SCW	36.49	apr'17	80	80	100	100	0	7	0
	220 kV sc Gokul-Hathras Line	122.00	JYOTI	19.78	Oct'17	85	75	100	100	-2	5	0
	LILO of Gokul-Hathras at Mathura(400) Line	30.00	ARCHON/EMC	10.95	June'17	0	80	100	100	9	2	0
	220 kV DC Mathura (400) - Chatta Line	66.00	ECI	11.00	Oct'17	0	25	100	100	3	8	0
	Augmentation Works									120	0	0
	<b>FINAL TOTAL (C)</b>	<b>6,392.05</b>		<b>2,588.45</b>						<b>823</b>	<b>809</b>	<b>62</b>
	<b>IDC and establishment cost allocation</b>									<b>123</b>	<b>121</b>	<b>9</b>
	<b>Adhoc Cut/ Contingency</b>	<b>0.00</b>										
	<b>TOTAL (C)</b>	<b>6,392.05</b>								<b>947</b>	<b>930</b>	<b>71</b>
	<b>132kV Lines</b>											
1	<b>132 kV s/s Jalalpur</b>											
	132 kV sc Kadipur-Jalalpur Line	46.40	ASTER	14.00	Dec'17	40	45	100	100	1	8	0
2	<b>132 kV s/s Bhinga</b>											
	132 kV sc Nanpara-Bhinga Line	50.05	ASTER	17.74	Dec'17	47	50	100	100	1	9	0
3	<b>132 kV s/s Utraula (Dept)</b>											
4	<b>132 kV s/s Nindura</b>											
5	<b>132 kV s/s Bikapur</b>											
	132 kV sc Bikapur-Sohawal Line	23.15	ASTER	8.19	Aug'17	0	60	100	100	5	3	0
7	<b>132 kV s/s Baghauri</b>											
8	<b>132 kV s/s Laharpur (TK NKG)</b>											
	132 kV Lakhimpur-Laharpur Line	32.23	JYOTI (Earlier HYTHRO)	13.72	aug'17	59	70	100	100	2	4	0
9	<b>132 kV s/s Gosaisinghpur(Dept)</b>											
10	<b>132 kV s/s Tilhar</b>											

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		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
11	<b>132 kV s/s Neebu Park GIS</b>											
	132 kV Hanuman setu cable incoming from 220kV Hardoi Road s/s & 132 kV Neebu park s/s	108.00	UPRNN	148.15	Feb'17	50	95	100	100	67	7	0
12	<b>132 kV S/S Aalapur (Ambedkar Nagar)</b>											
	132 kV sc New Tanda 220 - Aalapur Line	35.00	Accord	11.20	Oct'17	10	50	100	100	4	6	0
13	<b>132 kV S/S Bisalpur (Pilibhit)</b>											
14	<b>132 kV S/S Haidergarh (Barabanki)</b>											
	132 kV LILO of sc Jagdishpur- Haidergarh Sugar Mill @ Haidergarh	30.72	Accord	6.59	Charged on 20.10.16	33	90	100	100	4	1	0
	132 kV dc Sultanpur Road Lko (400)- Haidergarh Line	30.00	Accord	9.89	Oct'17	0	30	100	100	3	7	0
15	<b>132 kV Mahmoodabad (Sitapur)</b>											
16	<b>132 kV S/S Neri (Sitapur)</b>											
17	<b>132 kV S/S Sareni (Raebareli)</b>											
18	<b>132 kV Maurawan (Unnao) s/s</b>											
	132 kV Bighapur - Maurawan Line	35.00	Varsana	11.67	Mar'17	20	30	100	100	1	8	0
19	<b>132 kV s/s Salon (Amethi)</b>											
20	<b>132 kV s/s Colonelganj (Gonda)</b>											
21	<b>132 kV s/s Indiranagar (Lucknow)</b>											
23	<b>132 kV s/s Musafirkhana (Amethi)</b>											
	132 kV SC Sultanpur-Jadishpur line @ Musafirkhana (Amethi)	10.50	BST Infratech	5.52	Aug'17	0	70	100	100	4	2	0
24	<b>132 kV S/S Bandaa (Shahjahanpur)</b>											
	132 kV SC Puwayan- Banda Line	29.00	BST Infratech	8.20	apr'17	13	45	100	100	3	5	0
	132 kV SC Gola - Banda Line	48.00	BST Infratech	18.90	Jun'17	10	50	100	100	8	9	0
	132 kV SC Pooranpur - Banda (Shahjahanpur) Line	30.00	Tendering	11.00	Jun'17	0	10	100	100	1	10	0
25	<b>132 kV s/s Koraon</b>											
26	<b>132 kV s/s Mughalsarai (Jeonathpur)</b>											
	132 kV LILo Sahupuri-Robertsganj ckt-I Line @ 132kv Mughalsarai by underground cable	1.50	Eagle construction	0.48	Dec'17	60	65	100	100	0	0	0
27	<b>132 kV s/s Rudrapur (Deoria) (TKSAS)</b>											
31	<b>132 kV s/s Mugra Badshahpur (TKSAS)</b>											
28	<b>132 kV s/s Sarai Akil</b>											
29	<b>132 kV s/s Nathnagar (TK Techno)</b>											
32	<b>132 kV s/s Allahabad Old PH (GIS)</b>											
	132 kV LILo RewaRd-cantt@ Ald Ph (u/g)	64.00	RNN	109.00	apr'17	95	80	100	100	-16	22	0
33	<b>132 kV S/S Mubarakpur (Azamgarh)</b>											
34	<b>132 kV S/S Bharwari (Kaushambhi)</b>											
35	<b>132 kV S/S Lalganj (Mirzapur)</b>											
36	<b>132 kV S/S Poorna Chaapar (Deoria)</b>											
	132 kV SC Deoria (220)-Purnachhapar (Bhatni) Line	25.00	EMC (Earlier Archon)	12.80	Nov'17	18	50	100	100	4	6	0
37	<b>132 kV s/s Chitbadagaon (Ballia)</b>											

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## Project Wise Capital Expenditure Plan : Ongoing Lines

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		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016- 17	FY 2017- 18	FY 2018- 19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
38	132 kV s/s Jari (Allahabad)											
39	132 kV s/s Salai Khurd (Allahabad)											
	132kV DC Masauli (400)- Sarai Khurd	50.66	Trading	11.40	Aug'17	30	70	100	100	5	3	0
	Lilo of 132 kV Masauli- Sarai Khurd Line @ jari	50.00	Tendering	2.00	apr'17	0	80	100	100	2	0	0
40	132 kV s/s Kursato (Varanasi)											
41	132 kV s/s Raja ka Talab 220S/S: 132/33kV											
	Raja ka talab -Manduadih DC Line	40.00	Tendering	9.00	Row issue	0	20	100	100	2	7	0
44	132 kV s/s Bhatahat(Gorakhpur)											
45	132 kV s/s Atarra (RNNSAS)											
	132 kVSC Banda-Attara Line	42.10	Hythro/Jyoti	16.49	apr'17	74	85	100	100	2	2	0
46	132 kV s/s Khairagarh											
	132 kV LILO Shamsabad Rd-Bodla@Khairagarh	12.00	JYOTI (Earlier HYTHRO)	2.70	apr'17	100	80	100	100	-1	1	0
48	132 kV s/s Takha											
49	132 kV s/s Chakkar Nagar											
50	132 kV s/s Tundla											
19	132 kV Etmadpur-Tundla Line	20.42	Dept.(Earlier Hythro)	6.30	Feb-17	53	65	100	100	1	2	0
51	132 kV s/s Mehrauni (TKSAS)											
52	132 kV s/s Hasayan (DEPT)											
53	132 kV s/s Panwari											
	132 kV sc Mahoba-Panwari Line	46.37	Dept.	16.46	Dec'17	53	55	100	100	0	7	0
54	132 kV s/s Konch											
55	132 kV s/s Gurusarai											
	132 kV sc Moth-Gurusarai Line	27.00	EMC (Earlier Archon)	18.90	mar'17	28	90	100	100	12	2	0
56	132 kV s/s Kusmara (Mainpuri)											
57	132 kV s/s Kurawali (Mainpuri)											
58	132 kV s/s Sarila (Hamirpur)											
	132 kV SC Panwai- Sarila Line	45.00	EMC (Earlier Archon)	18.90	June'17	26	80	100	100	10	4	0
59	132 kV s/s Hamirpur (Hamirpur)											
60	132 kV s/s Shamshabad											
	132 kV SC Shamshabad Road (220)- Shamshabad Line	12.00	ECI	2.35	Aug'17	32	60	100	100	1	1	0
61	132/33 kV Rasulabad s/s (Kanpur-dehat)											
62	132 kV s/s Gwalior Road (Agra)											
63	132 kV s/s Bichpuri (Agra)											
64	132 kV s/s Nidholi Kalan (Etah)											
65	132 kV s/s Mirehchi(Etah)											
	Sikandrarao-II (220) - Mirehchi 132 kV DC Line	70.00	Tendering	16.00	Aug'17	0	100	100	100	10	6	0

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		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016- 17	FY 2017- 18	FY 2018- 19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
66	132 kV s/s Gabana (Aligarh)											
67	132 kV s/s Sultanganj Bhogaon (Mainpuri)											
68	220S/S: 132/33kV Sikandrarao											
	Sikandrarao-II (220) - Nidholi Kalan 132 kV DC Line	60.00	Tendering	14.00	Oct'17	0	50	100	100	7	7	0
69	132 kV s/s Kirthal (RNN III)											
70	132 kV s/s Jahangirpur (RNN III)											
	132 kV sc Sikandara220-Jehangirpur Line (39.34 Ckm)	39.34	TRADING	12.20	mar'17	75	95	100	100	2	1	0
70	132 kV s/s UPSIDC Masuri (TKSAS)											
	132 kV lilo Dasna400-Dasna132@UPSIDC	10.00	EMC(Earlier Archon)	8.73	Oct'17	30	30	100	100	0	6	0
71	132 kV s/s Govindpuram											
	132 kV sc Bapudham-Govindpur Line	5.00	Dept.	1.70	Oct'16	50	55	100	100	0	1	0
	132 kV sc Madhuvan-Govindpur Line	8.00	RS INFRA	2.60	Oct'16	50	55	100	100	0	1	0
72	132 kV s/s Pilkhuwa (Tex Centre UPSIDC)											
96	132 kV s/s Kundarki (TKSAS)											
73	132 kV s/s Ramraj (Dept)											
20	132 kV sc Jansath220-Ramraj Line	18.42	TRADING	8.16	mar'17	71	90	100	100	2	1	0
74	132 kV s/s Pura (TK NKG)											
	132 sc Khatauli-Pura Line	16.64	TRADING	3.89	Oct'16	79	85	100	100	0	1	0
75	132 kV s/s Shamli Shyamla											
	132kV sc Nanauta220- Shamli Shyamla Line	25.94	RS INFRA	8.87	Oct'16	35	90	100	100	5	1	0
76	132 kV s/s Milak											
	132 kV sc Rampur220-Milak Line	30.00	Trading	6.75	Oct'16	15	35	100	100	1	4	0
77	132 kV s/s Rampur Maniharan											
78	132 kV s/s Kaniyan (Muzzaffarnagar)											
79	132 kV s/s Mundali ( Meerut)											
80	132 kV s/s Shahbad (Rampur)											
81	132 kV s/s Behjoi (Moradabad)											
	Babral - Behjoi 132 kV DC Line	50.00	Tendering	14.00	Oct'17	0	55	100	100	8	6	0
82	132 kV s/s Morna (Bijnor)											
	Nehtaur (400) - Morna 132 kV DC Line	12.00	Salasar	11.25	apr'17	5	70	100	100	7	3	0
	132KV SC Nehtaur-Chandpur Line	11.00	Tendering	18.00	apr'17	5	95	100	100	16	1	0
	132KV SC Nehtaur-Najibabad Line	26.00	Tendering	12.60	apr'17	5	40	100	100	4	8	0
83	132 kV s/s Ved Vyasपुरी (Hapur by pass)											
84	132 kV s/s Agwanpur (Moradabad)											
	Amroha-Agwanpur 132KV DC Line	82.00	EMC	20.25	jun'17	19	55	100	100	7	9	0
85	132 kV s/s Harsia (Baghpat)											
86	132 kV s/s Mawana Road (Hastinapur-Meerut)											
87	132 kV s/s Noida Sector-67											
	GNoida (400)-Noida (67) 132 kV DC Line	40.00	Tendering	10.00		0	10	100	100	1	9	0

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		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
88	<b>132 kV s/s Noida Sector-63</b> GNoida (67)-Noida (63) 132 kV DC Line	40.00	Tendering	10.00	-	0	10	100	100	1	9	0
89	<b>132 kV s/s Noida Sector-79</b> Noida (123)-Noida (79) 132 kV DC Line	40.00	Tendering	10.00	-	0	10	100	100	1	9	0
90	<b>132 kV s/s Kankankhera II (Meerut)</b>											
91	<b>132 kV s/s Bhopa (Muzaffarnagar)</b>											
95	<b>132 kV s/s Asmoli (Sambhal)</b>											
97	<b>132 kV s/s Garh Mukteshwar (Ghaziabad)</b>											
98	<b>132 kV s/s Vijay Nagar (Dadri)</b> Vijay Nagar - Partap Vihar 132 kV DC Line	20.00	Tendering	5.00	Oct'17	0	30	100	100	2	4	0
102	<b>220S/S: 132/33kV Shamli</b> Shamli (II) - Baghra 132 kV DC Line	80.00	Tendering	18.00	Oct'17	0	30	100	100	5	13	0
103	<b>220S/S: 132/33kV Hapur</b> i. Hapur -II (220)- Pilkhua 132 kV SC Line ii. Hapur-II(220)-Babugarh 132kV SC Line iii. 132 kV SC Hapur(220)-Hapur(765) Line	25.00 20.00 7.00	EMC EMC EMC	9.12 7.20 5.40	Dec'17 apr'17 Oct'17	5 5 5	50 50 50	100 100 100	100 100 100	4 3 2	5 4 3	0 0 0
104	<b>220S/S: 132/33kV Badaikala (Muzaffarnagar II)</b> i. 132 kV SC Badaikala (220) - Purkazi Line	40.00	Tendering	10.00	Dec'17	0	30	100	100	3	7	0
106	<b>220S/S: 132/33kV Partapur (Meerut)</b> i. Partapur-220 -Hapur By Pass 132 kV DC line ii. Partapur-220 -Ganganagar (132) DC Line	52.00 30.00	Deptt. Tendering	10.80 6.87	Oct'17 Dec'17	0 0	40 10	100 100	100 100	4 1	6 6	0 0
107	<b>220S/S: 132/33kV Chandausi</b> i. Chandausi (220) - Saidnagli 132 kV DC Line ii. Chandausi (220) - Babrala 132 kV DC Line	60.00 40.00	Tendering Tendering	14.00 9.00	Mar-18 Mar-18	0 0	10 40	100 100	100 100	1 4	13 5	0 0
108	<b>220S/S: 132/33kV Noida-45(GIS)</b> Noida (45) - Noida (45) 132 kV (existing)DC Line	40.00	Tendering	9.00	Mar-18	0	30	100	100	3	6	0
109	<b>220S/S: 132/33kV Jagriti Vihar (Partapur)</b> LILO of 132 kV SC Naglikikithor- Mundali Line @ Partapur(Jagriti Vihar) 133 kV DC Jagriti Vihar - Lohiya Nagar Line	20.00 4.00	EMC Dept. (Earlier EMC)	6.75 2.25	Oct'17 Aug'17	5 5	40 40	100 100	100 100	2 1	4 1	0 0
110	<b>132kV Rani ki Sarai (Azamgarh)</b>											
111	<b>132 kV s/s Pasahee (Sonbhadra)</b> 132kV DC Robertsganj-Pasahee Line	26.00	EMC	7.30	may'17		25	100	100	2	5	0
112	<b>133 kV s/s Nawabganj (Bareilly) (2x40)</b>											
114	<b>132/33 kV s/s Nawabganj (Gonda) (2x40)</b>											
115	<b>132kV s/s Ambala Road-II (Saharanpur) (2x40)</b>											
116	<b>132kV S/S Payaagpur (Bahraich) (2x40)</b>											

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## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	AGENCY/ Tender No.	PROJECT COST	Revised/ Latest Date of Energisation	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	BE	BE	BE
		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
117	<b>132kV S/S Itawa (Siddharth Nagar)(2x20)</b> LILO of 132kV SC Bansī(220)-Dumariyaganj Line	26.00	Skipper	6.87	may'17	5	40	100	100	2	4	0
118	<b>132kV S/S Lalpur (Rampur) (2x40)</b> LILO of 132kV SC Rampur-C.B.Ganj Line	60.00	Tendering		Aug'17	0	30	100	100	0	0	0
119	<b>132kV S/S Bindwal Jairajpur (Rampur) (2x40)</b>											
120	<b>132kV S/S Jalalabad (Shahjahanpur) (2x40)</b>											
121	<b>220/132kV Bhardekhi(Urai) S/S @ 400/220 KV Bhardekhi (Urai) (2X160)</b> 132kV DC Parsna(Solar Plant) -Bhardehi(Urai) Line 132kV DC Gurhar(Solar Plant)-Bhardekhi(Urai) Line 132kV DC Dakaur(Solar Plant)-Bhardekhi(Urai) Line	36.00 52.00 56.00	Tendering Tendering Tendering	3.90 4.34 6.07	Jan'17 Jan'17 Jan'17	0 0 0	5 10 10	100 100 100	100 100 100	0 0 1	4 4 5	0 0 0
22	132kV DC Makrecha(Solar Plant)-Bhardekhi (Urai) Line LILO of 132kV DC Makrecha(Solar Plant)-Bhardekhi(Urai) Line 132kV SC Bhadrekhī(Urai)-Jalaun	60.00 4.00 5.00	Tendering Tendering Tendering	6.50 0.43 4.81	Jan'17 Jan'17 Jan'17	0 0 0	10 10 20	100 100 100	100 100 100	1 0 1	6 0 4	0 0 0
123	<b>220/132/33 kV Amethi s/s (2X160)</b> 132kV DC Amethi(220)-Jagdispur Line 132kV DC Amethi(220)-Musafir Khana Line 132kV DC Amethi(220)-Gauriganj Line	90.00 60.00 46.00	R.S.Infra R.S.Infra R.S.Infra	22.70 10.50 7.70	Feb'17 Apr'17 Apr'17	5 5 5	30 40 65	100 100 100	100 100 100	6 4 5	16 6 3	0 0 0
124	<b>220/132/33 kV Sarshawa Saharanpur(2X160+2X40)</b> 132kV DC Sarshawa-Rampur Maniharan Line LILO of 132kV SC Saharanpur-Nakur Line @ Sarshawa	52.00 6.00	R.S.Infra R.S.Infra	13.13 5.05	May'17 May'17	5 5	20 25	100 100	100 100	2 1	11 4	0 0
125	<b>132/33kV s/s Tirwa,Kannauj</b> 132 kV DC Chibramau(220)-Tirwa(132) LILO of Ckt-1 ofChibramau(220)-Tirwa(132)@Kanauj	90.00 40.00	Maan Structural Maan Structural	15.75 7.00	Oct'17 Oct'17	5 5	40 40	100 100	100 100	6 2	9 4	0 0
126	<b>132/33kV s/s Bulandshar(2X40)</b> LILO of 132kV SC Khurja(220)-Sikandarabad(220) Line @ Bhoor-II	16.00	Salsar	5.05	apr'17	5	30	100	100	1	4	0
127	<b>220/132/33 kV s/s Hybrid Pratap Vihar Gaziabad</b> 132 kV SC Pratap Vihar-D.P.H.Line	2.00	Dept.	1.00	March'18	5	10	100	100	0	1	0
128	<b>220/132/33 Kv Pahari Chitrakut s/s (2X100+2X40)</b> LILO of 132 kV SC Banda(220)- Karvi(132) Line @ Chitrakut(220) S/s	56.00	Maan Structural	1.40	sep'17	0	10	100	100	0	1	0
129	<b>220/132 kV s/s Saifai</b> 132 kV DC Saifai(Itawa)-Itgaon(TSS) Line	42.00	Tendering	5.21	Aug'17	0	60	100	100	3	2	0
130	<b>220/132 kV Sikandara</b>											

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Director (Commercial & Planning), UPPTCL



## Project Wise Capital Expenditure Plan : Ongoing Lines

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	AGENCY/ Tender No.	PROJECT COST	Revised/ Latest Date of Energisation	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	BE	BE	BE
		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
131	132 kV s/s Mankapur (Gonda) for providing connection with second source											
	132 kV SC Mankapur-Gonda Line @ DC Tower	31.00	Tendering	15.00	Apr'17	0	30	100	100	5	11	0
132	132 kV s/s Hamirpur for providing connection with second source											
	132 kV DC Hamirpur- Saadh,Kanpur Dehat Line	102.00	Tendering	15.75	Jun'17	0	30	100	100	5	11	0
133	132 kV s/s Kaniyan(Shamli)(2X40)											
	132 kV DC Shamli(220)-Kaniyan(132) Line	60.00	Trading	10.50	Jun'17	5	30	100	100	3	7	0
134	132kV S/S Begumpur (Bahraich) (2x40)											
135	Other 132kV Lines											
	132 kV sc Shajahanpur-Shahabad Line	51.18	PNC	15.86	Jan'17	80	95	100	100	2	1	0
	132 kV sc SGPGI-Uthraithia Rly Line (Revised)	10.62	Dept.(Earlier AIPL)	1.97	May'17	81	90	100	100	0	0	0
23	132 kV Maqsoodpur(Bajaj)-Shahajanpr(220) Line	9.00	Dept. (Earlier HYTHRO)	24.21	Apr'17	81	85	100	100	1	4	0
	132kV DC Aurai400- Aurai132 Line	12.00	Archon	4.39	Apr'17	65	90	100	100	1	0	0
	132kV DC Aurai400- Gopiganj Line	24.00	Archon	14.15	Apr'17	60	80	100	100	3	3	0
	132 kV DC Aurai 400-Raja ka talab Line	71.00	Trading	11.92	May'17	75	80	100	100	1	2	0
	132 kV LILO Jaunpur-Bhadohi@Aurai400 Line	60.00	Archon	10.39	Jun'17	68	80	100	100	1	2	0
	132 kV DC Gopiganj- Gyanpur Line	48.00	Archon	8.87	Apr'17	72	90	100	100	2	1	0
	132 kV sc Lalganj-Kunda Line	40.00	Dept.(Earlier HYTHRO)	12.41	Aug'17	60	70	100	100	1	4	0
	132 kV Anandnagar-Naugarh Line	38.00	TRADING	12.41	Feb'17	40	70	100	100	4	4	0
	132 kV Anandnagar-Maharajganj Line	36.00	TRADING	12.41	Apr'17	60	80	100	100	2	2	0
	Replacement by ACCC 132 kV dc Sarnath400-Sarnath132 Line	16.12	APAR	5.00	Oct'17	50	60	100	100	1	2	0
	132 kV sc Etah220-Sikandra rao Line	37.43	Dept.(Earlier Hythro)	10.67	Jan'17	58	60	100	100	0	4	0
	132 kV sc Nanauta-Gangoh Line	22.00	Dept.(Earlier ECI)	2.93	Mar-17	61	95	100	100	1	0	0
	132 kV DC Agra (South)- Agra cantt Line	24.80	EMC	5.58	Apr-17	0	96	100	100	5	0	0
	LILO of Kirawali- Mathura at Agra South Line	11.50	Tendering	2.59	Apr-17	0	60	100	100	2	1	0
	LILO of Khairagarh - Bodla at 400kV Agra (South) Line	12.00	Tendering	9.22	Apr-17	0	39	100	100	4	6	0
	132 kV DC Ghatampur TPS - Ghatampur Line	40.00	Tendering	9.00	June'17	0	40	100	100	4	5	0
	132 kV DC Ghatampur TPS - Pukhrayan Line	50.00	Tendering	12.00	June'17	0	40	100	100	5	7	0
	LILO of Naubasta-Malwa Line at Ghatampur	58.00	Tendering	18.00	June'17	0	40	100	100	7	11	0
	132kV SC Chunar-Mirzapur Line	48.00	Tendering	9.80	June'17	0	50	100	100	5	5	0
	LILO of 132kV Azamgarh-Lalaganj Line to Azamgarh S/S	2.00	Tendering	0.23	Aug'17	0	20	100	100	0	0	0

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Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	AGENCY/ Tender No.	PROJECT COST	Revised/ Latest Date of Enerzisation	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	BE	BE	BE
		As Applicable		ORIGINAL ESTIMATE (Cr.) (F3)		AS ON 31.03.16 (Actual)	AS ON 31.03.17 (Estd)	AS ON 31.03.18 (Estd)	AS ON 31.03.19 (Estd)	FY 2016-17	FY 2017-18	FY 2018-19
1	4	5.00	6	7.00	9	10	13	14	15	19	20	21
	132kV DC Azamgarh(220)-Lalganj Line	40.00	Tendering	10.00	Dec'17	0	20	100	100	2	8	0
	132kV DC Rampur(220)-Thakurdwara Line	12.00	R.S.Infra	26.25	Jan'18	0	80	100	100	21	5	0
	132kV DC Meja(132)-Kosda kala(132) Line	58.00	Tendering	13.05	Oct'17	0	70	100	100	9	4	0
24	132kV DC Jigna(132)-Dadar Vijaypur(132) Line	17.00	Tendering	3.83	Oct'17	0	70	100	100	3	1	0
	132kV DC Gujrai(solar plant)-Pukhraya	44.00	Tendering	34.88	apr'17	0	10	100	100	3	31	0
	132 kV sc Bharthana-Chakarnagar Line@ DC Tower	13.00	Tendering	4.50	apr'17	0	50	100	100	2	2	0
	132 kV SC Aurai-Kachwa TSS Line	15.00	Tendering	3.04	Mar'17	0	10	100	100	0	3	0
	132 kV SC Badhoi tower-2 to Bhadoi TSS U/G Line	1.70	Tendering	6.46	Aug'17	0	20	100	100	1	5	0
	132 Kv DC Barabanki(220)-Haidergarh(132) Line	56.00	BST Infra	6.26	Oct'17	0	40	100	100	3	4	0
	LILO of 132kV SC Kauriram-Dohrighat at Gola 220 KV	20.00		10.00	2019-20		20	50	100	2	3	5
	LILO of 132 Kv Dhampur-kalagarh @132kv Sherakot,Bijnour	20.00	Tendering	10.10	Aug-17	0	30	100	100	3	7	0
	Augmentation Works									0	0	0
	<b>TOTAL ( D )</b>	<b>7,029.61</b>		<b>2,217.81</b>						<b>809</b>	<b>557</b>	<b>17</b>
	<b>IDC and establishment cost allocation</b>									<b>121</b>	<b>84</b>	<b>3</b>
	<b>Adhoc Cut/ Contingency</b>	<b>0.00</b>								<b>930</b>	<b>641</b>	<b>20</b>
	<b>TOTAL (D) (Dec'15)</b>	<b>7,029.61</b>										

*Sudheep*  
*Arun*

*(Suman Guchh)*  
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Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Cum.Prog %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	FY	FY	FY	Beyond
		As Applicable	ESTIMATE D Cost(Cr.) (F3)	31.03.18 (Estd.)	31.03.19 (Estd.)	31.03.20 (Estd.)	Beyond 31.03.20 (Estd.)	17-18	18-19	19-20	>Mar-20
1	4	5	7	11	12	13	14	16	17	18	19
	<b>765kV SUBSTATION</b>										
1	Modipuram(Meerut) 765 kV S/S	3000	404	33	80	100	100	133	190	81	0
2	Moradabad(UP) 765kV S/S	3000	404	25	80	100	100	101	222	81	0
	Augmentation Works	600						25	30	35	70
	<b>FINAL TOTAL (A)</b>	<b>6600</b>	<b>808</b>					<b>259</b>	<b>442</b>	<b>197</b>	<b>70</b>
	Adhoc Cut/ Contingency/ New S/s	0						0	0	0	0
	<b>TOTAL (A)</b>	<b>6600</b>						<b>259</b>	<b>442</b>	<b>197</b>	<b>70</b>
	<b>400kV SUBSTATION</b>										
1	Modipuram(Meerut) 400/220 kV @ 765 Kv S/S - GIS	1000	175	33	80	100	100	58	82	35	0
2	Moradabad(UP) 400/220 kV S/S @ 765 kV S/S	1000	146	25	80	100	100	37	80	29	0
2	400/220kv SAHUPURI(CHANDAULI) GIS@220/132 SAHUPURI	1000	318	20	80	100	100	64	191	64	0
3	Shamli-400/220 kV S/S - GIS	1000	175	23	70	100	100	40	82	53	0
3	Jaunpur-400/220 kV S/S	630	136	23	80	100	100	31	78	27	0
4	Lalu kheri (400) - 400/220 kV S/S	630	136	0	0	20	100	0	0	27	109
4	Bhopa Road (400) - 400/220 kV S/S	630	136	0	26	100	100	0	36	100	0
5	Simbhohli (400) - 400/220 kV S/S	1000	146	0	18	70	100	0	26	76	44
5	Firozabad (400) - 400/220 kV S/S	1000	146	100	100	100	100	146	0	0	0
6	Badaun(400) - 400/220 kV S/S - GIS	630	163	0	15	20	100	0	25	8	131
6	Sambhal(400) - 400/220 kV S/S	630	136	0	22	100	100	0	30	106	0
7	Rasra (400) - 400/220 kV S/S	630	136	18	35	100	100	25	23	88	0
7	Raebareli(400)-400/220 kV S/S GIS	630	136	18	75	100	100	25	78	34	0
8	Augmentation Works	600						50	55	60	100
	<b>FINAL TOTAL (B)</b>	<b>11010</b>	<b>2087</b>					<b>475</b>	<b>786</b>	<b>708</b>	<b>383</b>
	Adhoc Cut/ Contingency/New S/s	0	0					0	0	0	0
	<b>TOTAL (B)</b>	<b>11010</b>	<b>2087</b>					<b>475</b>	<b>786</b>	<b>708</b>	<b>383</b>
	<b>220kV SUBSTATIONS</b>										
1	Shamli-220/132 kV @ 400 Kv S/S	320	44	20	35	100	100	9	6	29	0
2	Jaunpur-220/132 kV @ 400 Kv S/S	320	44	25	80	100	100	11	24	9	0
3	Lalu kheri (400) - 220/132 kV @ 400 Kv S/S	320	44	0	0	20	100	0	0	9	35
4	Bhopa Road (400) -220/132 kV @ 400 Kv S/S	320	44	0	26	100	100	0	12	32	0
5	Simbhohli (400) - 220/132 kV @ 400 Kv S/S	320	44	0	18	70	100	0	8	23	13
6	Firozabad (400) - 220/132 kV @ 400 Kv S/S	320	44	100	100	100	100	44	0	0	0
7	Satrik Road Barabanki 220/33 kV	120	40	0	35	85	100	0	14	20	6
8	Ayodhya GIS 220/132 kV	320	74	18	50	100	100	13	24	37	0
9	220/132KV BABINA JHANSI	320	44	18	50	100	100	8	14	22	0
10	220/132KV ANANDNAGAR,MAHARAJGANJ	320	44	20	50	100	100	9	13	22	0
11	220/132KV MAHARAJGANJ	320	44	20	50	100	100	9	13	22	0
12	220/33KV DAHI CHOWKI,UNAAO	180	40	0	35	80	100	0	14	18	8
13	220/132 kV @400/220 MURADNAGAR-II	200	29	0	35	80	100	0	10	13	6
14	Badaun(400) - 220/132 kV @ 400 Kv S/S	320	44	0	0	20	100	0	0	9	35
15	Sambhal(400) - 220/132 kV @ 400 Kv S/S	320	44	0	22	100	100	0	10	34	0
16	Rasra (400) - 220/132 kV @ 400 Kv S/S	320	44	18	35	100	100	8	7	28	0
17	Raebareli(400)-220/132 kV @ 400 Kv S/S	320	44	20	75	100	100	9	24	11	0
18	Sardhana 220/132 kV S/S	320	44	25	100	100	100	11	33	0	0
19	Mawana 220/132 kV S/S	320	44	0	25	100	100	0	11	33	0
20	Chhaprauli 220/132 kV S/S	320	44	0	35	100	100	0	15	28	0
21	Singhauli 220/132 kV S/S	320	44	0	35	100	100	0	15	28	0
22	BB Nagar 220/132 kV S/S	320	44	25	100	100	100	11	33	0	0
23	Khatauli 220/132 kV S/S	320	44	0	35	100	100	0	15	28	0
24	Hardoi (New) 220/132 kV S/S	320	44	0	0	20	100	0	0	9	35
25	Moradabad-II (Kath) 220/132 kV S/S	320	44	0	35	100	100	0	15	28	0
26	Nehtaur New 220/132 kV S/S	320	44	0	0	18	100	0	0	8	36
27	Bulandshahar Road 220/132 kV S/S	320	44	0	0	18	100	0	0	8	36
28	Morta 220/132 kV S/S	320	44	30	100	100	100	13	31	0	0
29	Vasundhara 220/33 kV S/S	180	52	0	0	18	100	0	0	9	42



Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM As Applicable	PROJECT COST ESTIMATE D Cost(Cr.) (F3)	Cum.Prog %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	FY	FY	FY	Beyond
				31.03.18 (Estd.)	31.03.19 (Estd.)	31.03.20 (Estd.)	Beyond 31.03.20 (Estd.)	17-18	18-19	19-20	>Mar-20
1	4	5	7	11	12	13	14	16	17	18	19
30	Awass Vikas Loni 220/132 kv S/S	320	44	0	0	18	100	0	0	8	36
31	Fatehgarh or Kannau 220/132 kv S/S	320	44	0	35	100	100	0	15	28	0
32	Hamirpur 220/132 kv S/S	320	44	0	20	40	100	0	9	9	26
33	Pilibhit Bypass 220/132 kv S/S	320	44	0	0	18	100	0	0	8	36
34	Badaun Road 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
35	Tajpur 220/132 kv S/S	320	44	25	100	100	100	11	33	0	0
36	Fatehpur New 220/132 kv S/S	320	44	25	100	100	100	11	33	0	0
37	Ballia 220/132 kv S/S	320	44	0	30	100	100	0	13	31	0
38	Anandnagar (Gorakhpur) 220/132 kv S/S	320	44	0	50	80	100	0	22	13	9
39	Maharajganj (Siddarthnagar) 220/132 kv S/S	320	44	0	50	80	100	0	22	13	9
40	Khalilabad (Basti) 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
41	Khaga 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
42	SGPGI Road 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
43	Sandila 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
44	Faridpur(bareilly) 220/132 kv S/S	320	44	18	100	100	100	8	36	0	0
45	Tundla 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
46	Kasganj 220/132 kv S/S	320	44	0	50	80	100	0	22	13	9
47	Kiraowli 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
48	Amethi 220/132 kv S/S	320	44	30	100	100	100	13	31	0	0
49	Saharanpur New 220/132 kv S/S	320	44	0	0	20	100	0	0	9	35
50	G.Noida (II) (220/33 kv) S/S	180	52	0	20	40	100	0	10	10	31
51	Kidwainagar (220/33 kv) S/S	180	52	0	0	20	100	0	0	10	41
52	Ailhabad (220/33 kv) S/S	180	52	0	0	20	100	0	0	10	41
53	Varanasi Cantt. (220/33 kv) S/S	180	52	0	0	25	100	0	0	13	39
54	Lucknow Hardoi Road(220/33 kv) S/S	180	52	0	0	25	100	0	0	13	39
55	Lucknow (220/33 kv) (Canal Road) S/S	180	52	0	0	25	100	0	0	13	39
56	Unnao (220/33 kv )(Dahi Chowki) S/S	180	52	0	35	80	100	0	18	23	10
57	Agra Dayalbagh (220/33 kv) S/S	180	52	0	0	20	100	0	0	10	41
58	Meerut By Pass (220/33 kv) S/S	180	52	0	0	20	100	0	0	10	41
59	Sidharth Nagar/Ind. Area Ghaziabad(220/132kv S/S) 1x160, 3x60 MVA	340	52	0	0	50	100	0	0	26	26
60	Modipuram-II (220/132 kv) S/S	320	44	34	100	100	100	15	29	0	0
61	Lakhimpur( 220/132 kv) S/S	320	44	0	0	20	100	0	0	9	35
62	220/132/33 kv Vrindavan, Mathura S/S	320	44		35	50	100	0	15	7	22
63	Augmention Works	3000						150	210	251	300
	<b>FINAL TOTAL (C)</b>	<b>21000</b>	<b>2809</b>					<b>362</b>	<b>879</b>	<b>1117</b>	<b>1362</b>
	<b>Adhoc Cut/ Contingency/New S/s</b>	<b>0</b>	<b>0</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL (C)</b>	<b>21000</b>	<b>2809</b>					<b>362</b>	<b>879</b>	<b>1117</b>	<b>1362</b>
	<b>132kv SUBSTATIONS</b>										
1	Sardhana 132/33 kv @ 220 Kv S/S	80	20	30	100	100	100	6	14	0	0
2	Ayodhya GIS 132/33 kv	132	23	18	50	100	100	4	7	12	0
3	132/33 KV BABINA JHANSI	80	20	18	50	100	100	4	6	10	0
4	132/33 KV ANANDNAGAR,MAHARAJGANJ	80	20	20	50	100	100	4	6	10	0
5	132/33 KV MAHARAJGANJ	80	20	20	50	100	100	4	6	10	0
6	132/33 KV ALAIPUR,VARANASI	132	40	18	100	100	100	7	33	0	0
7	132/33 KV swaharhi,bijnor	80	20	20	100	100	100	4	16	0	0
8	132/33 KV rukmani vihar,mathura	80	20	19	100	100	100	4	16	0	0
9	132/33 KV AHRAURA(MIRZAPUR)	40	12	19	100	100	100	2	10	0	0
10	132/33 KV CHOLAPUR(VARANASI)	80	20	20	100	100	100	4	16	0	0
11	132/33 KV FATEHPUR SIKRI GIS	80	25	20	100	100	100	5	20	0	0
12	132/33 KV FARAH(MATHURA) GIS	80	25	20	100	100	100	5	20	0	0
13	Mawana 132/33 kv @ 220 Kv S/S	80	20	0	25	100	100	0	5	15	0
14	Chhaprauli 132/33 kv @ 220 Kv S/S	80	20	0	35	100	100	0	7	13	0
15	Singhauli 132/33 kv @ 220 Kv S/S	80	20	0	35	100	100	0	7	13	0
16	BB Nagar 132/33 kv @ 220 Kv S/S	80	20	30	100	100	100	6	14	0	0
17	Khatauli 132/33 kv @ 220 Kv S/S	80	20	0	35	100	100	0	7	13	0



Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Cum.Prog %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	FY	FY	FY	Beyond
		As Applicable	ESTIMATE D Cost(Cr.) (F3)	31.03.18 (Estd.)	31.03.19 (Estd.)	31.03.20 (Estd.)	Beyond 31.03.20 (Estd.)	17-18	18-19	19-20	>Mar-20
1	4	5	7	11	12	13	14	16	17	18	19
18	Hardoi (New) 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
19	Moradabad-II (Kath) 132/33 kV @ 220 Kv S/S	80	20	0	35	100	100	0	7	13	0
20	Nehtaur New 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
21	Bulandshahar Road 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
22	Morta 132/33 kV @ 220 Kv S/S	80	20	30	100	100	100	6	14	0	0
23	Awas Vikas Loni 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
24	Fatehgarh or Kannauj 132/33 kV @ 220 Kv S/S	80	20	0	35	100	100	0	7	13	0
25	Hamirpur 132/33 kV @ 220 Kv S/S	80	20	0	20	40	100	0	4	4	12
26	Pilibhit Bypass 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
27	Badaun Road 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
28	Tajpur 132/33 kV @ 220 Kv S/S	80	20	30	100	100	100	6	14	0	0
29	Fatehpur New 132/33 kV @ 220 Kv S/S	80	20	30	100	100	100	6	14	0	0
30	Bansdih 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
31	Anandnagar (Gorakhpur) 132/33 kV @ 220 Kv S/S	80	20	0	50	80	100	0	10	6	4
32	Maharajganj (Siddarthnagar)132/33 kV @ 220 Kv S/S	80	20	0	50	80	100	0	10	6	4
33	Khalilabad (Basti) 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
34	Khaga 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
35	SGPGI Road 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
36	Sandila 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
37	Faridpur(bareilly)132/33 kV @ 220 Kv S/S	80	20	20	100	100	100	4	16	0	0
38	Tundla 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
39	Kasganj 132/33 kV @ 220 Kv S/S	80	20	0	50	80	100	0	10	6	4
40	Kiraowli 132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
41	Amethi 132/33 kV @ 220 Kv S/S	80	20	30	100	100	100	6	14	0	0
42	Saharanpur New 132/33 kV @ 220 Kv S/S	80	20	0	20	40	100	0	4	4	12
43	Sidharth Nagar/Ind. Area Ghaziabad132/33 kV @ 220 Kv S/S	80	20	0	0	20	100	0	0	4	16
44	Modipuram-II 132/33 kV @ 220 Kv S/S	80	20	35	100	100	100	7	13	0	0
45	Lakhimpur132/33 kV @ 220 Kv S/S	80	20	35	50	100	100	7	3	10	0
46	Daurala(Meerut) 132/33 Kv S/S	80	20	25	100	100	100	5	15	0	0
47	Baghra(Muzaffarnagar) 132/33 Kv S/S	80	20	25	100	100	100	5	15	0	0
48	Dudhali(Saharanpur) 132/33 Kv S/S	80	20	25	100	100	100	5	15	0	0
49	Kandhala(Shamli) 132/33 Kv S/S	80	20	0	21	100	100	0	4	15	0
50	Tana(Shamli) 132/33 Kv S/S	80	20	0	22	100	100	0	4	15	0
51	Sahjanwa(Gorakhpur) 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
52	Khajni(Gorakhpur) 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
53	Karera(Ghaziabad) 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
54	Kanauja(Ghaziabad) 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
55	Meerganj Bareilly III(Bareilly) 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
56	Narkhi (Firozabad) 132/33 Kv S/S	80	20	100	100	100	100	20	0	0	0
57	Shahpur (Muzaffarnagar) 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
58	Tulsipur (Balrampur) 132/33 Kv S/S	80	20	0	23	100	100	0	4	15	0
59	Amritpur (Farrukhabad) 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
60	Baldeo (Mathura) 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
61	Sadat (Ghazipur) 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
62	Dhanaura 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
63	Hasanpur 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
64	Saur 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
65	Jarcha 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
66	Jewar 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
67	Loni New 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
68	Rasulpur 132/33 Kv S/S	80	20	0	24	100	100	0	5	15	0
69	Parichhatgarh 132/33 Kv S/S	80	20	0	25	100	100	0	5	15	0
70	Kharkhanda 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
71	Tanda 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
72	Mamdaur 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16



Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Cum.Prog %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	FY	FY	FY	Beyond
		As Applicable	ESTIMATE D Cost(Cr.) (F3)	31.03.18 (Estd.)	31.03.19 (Estd.)	31.03.20 (Estd.)	Beyond 31.03.20 (Estd.)	17-18	18-19	19-20	>Mar-20
1	4	5	7	11	12	13	14	16	17	18	19
73	Dhaulana 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
74	Jalalbad 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
75	Chausna 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
76	Budhana132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
77	Mansurpur 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
78	Peetal Nagri 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
79	Roshannagar 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
80	Bahjoi 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
81	Chilkana 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
82	Muzaffarabad 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
83	Sahaswan 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
84	Dataganj 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
85	Kiyara 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
86	Shishgarh 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
87	Misrikh 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
88	Mohantaganj 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
89	Nigohan 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
90	Gauriganj 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
91	Malihabad 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
92	Itaunja 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
93	Ramnagar 132/33 Kv S/S	80	20	0	25	100	100	0	5	15	0
94	Fatehpur 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
95	Mahsi 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
96	Kaisarganj 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
97	Ikauna 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
98	Sawayaipur 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
99	Belegam 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
100	Maharaj Ganj 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
101	Tiloi 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
102	Purwa 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
103	Safipur 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
104	Hasanganj 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
105	Kumarganj 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
106	Rudauli 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
107	Dostpur 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
108	Lambhua 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
109	Achnera 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
110	Fatehpur Sikri 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
111	Pariha 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
112	Uresar 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
113	Pataili 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
114	Saron 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
115	Derapur 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
116	MAU 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
117	Madhogarh 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
118	Baberu 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
119	Naraini 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
120	Charkhari 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
121	Tahrauli 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
122	Karhal 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
123	Khair Nagar (Tirwa) 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
124	Govardhan 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
125	Ichauli (Maudaha) 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
126	Talbahat 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Cum.Prog %	Cum.Pro g %	Cum.Pro g %	Cum.Pro g %	FY	FY	FY	Beyond
		As Applicable	ESTIMATE D Cost(Cr.) (F3)	31.03.18 (Estd.)	31.03.19 (Estd.)	31.03.20 (Estd.)	Beyond 31.03.20 (Estd.)	17-18	18-19	19-20	>Mar-20
1	4	5	7	11	12	13	14	16	17	18	19
127	Nauatnwa 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
128	Nichlaul 132/33 Kv S/S	80	20	0	22	100	100	0	4	15	0
129	Tamkuhiraj 132/33 Kv S/S	80	20	0	21	100	100	0	4	15	0
130	Ramkola 132/33 Kv S/S	80	20	0	19	100	100	0	4	16	0
131	Barhaj 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
132	Batpatrani 132/33 Kv S/S	80	20	0	30	100	100	0	6	14	0
133	Kora 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
134	Dhatu132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
135	Aung 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
136	Ghosi 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
137	Madhuban 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
138	Balthera Road 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
139	Bansdih 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
140	Bairia 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
141	Gida 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
142	Semeriaon 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
143	Maghar 132/33 Kv S/S	80	20	0	0	30	100	0	0	6	14
144	Raniganj 132/33 Kv S/S	80	20	30	100	100	100	6	14	0	0
145	Dulahpur/Jakhania 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
146	Jainpur 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
147	Barda 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
148	Sindhora 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
149	Chail 132/33 Kv S/S	80	20	0	0	20	100	0	0	4	16
150	132/33 kV Badagaon, Mau	80	20	50	100	100	100	10	10	0	0
151	132/33 kV Kachwa, Mirzapur	80	20	30	100	100	100	6	14	0	0
152	220/132/33 kV Vrindavan, Mathura S/S	80	20	20	35	100	100	4	3	13	0
153	Augmentation Works	0						250	250	300	300
	<b>FINAL TOTAL (D)</b>	<b>12224</b>	<b>2997</b>					<b>497</b>	<b>970</b>	<b>1051</b>	<b>1580</b>
	Adhoc Cut/ Contingency/New S/s		0					0	0	0	0
	<b>TOTAL (D)</b>	<b>11360</b>	<b>2997</b>					<b>497</b>	<b>970</b>	<b>1051</b>	<b>1580</b>

Sandeep

Sandeep

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
62	Shahjahanpur PG(400)-Lakhimpur 220 kV DC Line.	160	66	W.B.	0	35	100	100	0	23	43
63	Nighasani(220)-Lakhimpur220 kV DC Line.	120	50	W.B.	0	35	100	100	0	17	32
	<b>Other Lines</b>										
64	Etah(220)- Jawaharpur TPS 220kV DC Line.	40	17	REC/PFC	0	35	100	100	0	6	11
65	Jawaharpur TPS-Sirsaganj 220kV DC Line.	80	33	REC/PFC	0	35	100	100	0	12	22
	<b>220/132/33KV SATRIKH ROAD,BARABANKI</b>										
66	BARABANKI 220- SATRIKH ROAD 220 DC LINE	50	21		0	31	85	100	0	6	11
67	LILO OF CHINHAT 220-GOMTINAGAR 220 LINE AT SATRIKH 220	0	0		0	30	85	100	0	0	0
	<b>220/132/33 KV AYODHYA GIS</b>					25	85				
68	LILO OF SOHAWAL,PGCIL-NEW TANDA 220 LINE AT AYODHYA 220	20	8		0	35	85	100	0	3	4
69	TANDA.NTPC-NEW TANDA 220 SC LINE	25	10		0	35	85	100	0	4	5
70	LILO OF DARSHAN NAGAR-NAWABGANJ,132 AT AYODHYA 220	20	5		0	25	85	100	0	1	3
	<b>220/132/33 KV BABINA JHANSI</b>					28	85				
71	LILO OF LALITPUR TPS-DUNARA 220 LINE AT BABINA	10	4		0	25	85	100	0	1	2
	<b>220/132/33 KV ANANDNAGAR,MAHARAJGANJ</b>					30	85				
72	SAHJANWA,GORAKHPUR 400 PG-ANNANDNAGAR 220 DC LINE	130	54		0	29	85	100	0	16	30
	<b>220/132/33 KV MAHARAJGANJ</b>					30	85				
73	ANNANDNAGAR 220- MAHARAJGANJ 220 DC LINE	60	25		0	30	85	100	0	7	14
	<b>400/220kv SAHUPURI(CHANDAULI) GIS@220/132 SAHUPURI</b>					30	85				
74	LILO OF SAHUPURI(400)-SAHUPURI 220 AT 400 CHANDAULI	1	0		20	75	100	100	0	0	0
75	LILO of Azamgarh- Samath 220kV SC line at Jaunpur.	120	21	REC/PFC	100	100	100	100	21	0	0
76	Augmentation Works								54	55	50
	<b>FINAL TOTAL (C)</b>	<b>4642</b>	<b>1957</b>						<b>288</b>	<b>550</b>	<b>642</b>
	Adhoc Cut/ Contingency	0	0						0	0	0
	<b>TOTAL (C)</b>	<b>4642</b>	<b>1957</b>						<b>288</b>	<b>550</b>	<b>642</b>
	<b>132kV Lines</b>										
	<b>Sarsawa(Saharanpur) 220/132/33 kV</b>										
1	i) LILO of 132 KV SC line saharanpur (220)-Nakur Line.	20	5	REC/PFC	100	100	100	100	5	0	0
2	ii) 132 KV DC line Sarsawa (220) - Rampur Maniharan 132 KV Line.	52	13	REC/PFC	100	100	100	100	13	0	0
	<b>Modipuram-II (220/132/33 kV) S/S</b>										
4	LILO of Modipuram-Mawana 132 kV SC Line-15Km.	30	8	W.B.	0	0	25	100	0	0	2
	<b>Daurala(Meerut) 132/33 Kv</b>										
5	Dhaurala - Meerut Partapur / Charla (220) 132 kV DC line (2x30 Kms)	60	15	W.B.	35	100	100	100	5	10	0
	<b>Baghra(Muzaffarnagar) 132/33 kV</b>										
6	Badaikala(220)-Baghra 132 kV DC line (2x25 Kms.)	50	13	W.B.	35	100	100	100	4	8	0
	<b>Dudhali(Saharanpur) 132/33 Kv</b>										
7	Dudhali-Badaikala(220) 132 KV DC line (2x25 Kms.)	50	13	W.B.	35	100	100	100	4	8	0
	<b>Kandhala(Shamli) 132/33 Kv</b>										
8	Kandhala-Shamli(400/220) 132 KV DC line (2x25 Kms.)	50	13	W.B.	0	35	100	100	0	4	8
	<b>Tana(Shamli) 132/33 Kv</b>										
9	Tana-Shamli(400/220) 132 KV DC line (2x25 Kms.)	50	13	W.B.	0	35	100	100	0	4	8
	<b>Sahjanwa(Gorakhpur) 132/33 Kv</b>										
10	Sahjanwa-Gola(220) 132 KV DC line (2x15 Kms.)	30	8	W.B.	35	100	100	100	3	5	0
	<b>Khajni(Gorakhpur) 132/33 Kv</b>										
11	Khajni-Gola(220) 132 KV DC line (2x15 Kms.)	30	8	W.B.	0	30	100	100	0	2	5
	<b>Karera(Ghaziabad) 132/33 Kv</b>										
12	Karera-Ghaziabad Meerut Rd. Merta(220) 132 KV DC line (2x15 Kms.)	30	8	W.B.	0	30	100	100	0	2	5
	<b>Kanauja(Ghaziabad) 132/33 Kv</b>										
13	Kanauja-Ghaziabad Mrt. Rd. Merta (220) 132 KV DC line (2x30 Kms.)	60	15	W.B.	0	30	100	100	0	5	11
	<b>Meergani Bareilly III(Bareilly) 132/33 Kv</b>										
14	Bareilly III - Faridpur(220) 132 KV DC line (2x25 Kms.)	50	13	W.B.	60	100	100	100	8	5	0
	<b>BareillyIII-CBqani 132 Kv DC line (2x12.5 Kms.)</b>										
15	Narkhi (Firozabad) 132/33 Kv	25	6	W.B.	70	100	100	100	4	2	0
	<b>LILO of 132 kV DC Firozabad-Tundla at Narkhi (2x25 Kms.)</b>										
16	LILO of 132 kV DC Firozabad-Tundla at Narkhi (2x25 Kms.)	50	13	W.B.	60	100	100	100	8	5	0
	<b>Tundla(220)-Narkhi 132 kV DC line (2x25 Kms.)</b>										
17	Tundla(220)-Narkhi 132 kV DC line (2x25 Kms.)	50	13	W.B.	60	100	100	100	8	5	0
	<b>Shahpur (Muzaffarnagar) 132/33 Kv</b>										
18	Badaikala(220)-Shahpur 132 kV DC line (2x20 Kms.)	40	10	W.B.	0	0	40	100	0	0	4



Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
19	Tulsipur (Balrampur) 132/33 Kv Utraulla-Tulsipur 132 kV DC line (2x45 Kms.)	90	23	W.B.	0	35	100	100	0	8	15
20	Amritpur (Farrukhabad) 132/33 Kv Neebkarori-Amritpur 132 kV DC line (2x40 Kms.)	80	20	W.B.	60	100	100	100	12	8	0
21	Baldeo (Mathura) 132/33 Kv LILO of Agra(400)-Sadabad 132 kV SC line (2x30 Kms.)	60	15	W.B.	60	100	100	100	9	6	0
22	Sadat (Ghaziipur) 132/33 Kv LILO of Rasara(400)-Rasra(220) 132 kV SC line at Sadat (2x20)	40	10	W.B.	30	100	100	100	3	7	0
23	Dhanaura (132/33 kV) 132 kV Amroha(220) U/C - Dhanaura DC - 20.7	41	10	REC/PFC	0	0	35	100	0	0	4
24	Hasanpur (132/33 kV) 132 kV Amroha(220)U/C-Hasanpur DC- 27.6	55	14	REC/PFC	0	0	30	100	0	0	4
25	Saur (132/33 kV) 132 kV Moradabad-II(220)Proposed -Saur DC - 41.4 Km.	83	21	REC/PFC	0	0	30	100	0	0	6
26	Jarcha (132/33 kV) 132 kV Bulandshahar Rd.(220)-JarchaDC - 28.75 Km.	58	15	REC/PFC	0	0	35	100	0	0	5
27	Jewar (132/33 kV) 132 kV G.Noida(765/400/220) U/C -Jewar DC - 10 Km.	20	5	REC/PFC	0	0	35	100	0	0	2
28	Loni New (132/33 kV) 132 kV Awas Vikas Loni(220)Proposed-Loni New DC - 5.75 Km.	12	3	REC/PFC	0	0	35	100	0	0	1
29	Rasulpur (132/33 kV) 132 kV Sardhana(220) Proposed - Rasulpur DC -13.8 Km.	28	7	REC/PFC	0	35	100	100	0	2	5
30	Parichhatgarh (132/33 kV) 132 kV Sardhana(220) Proposed -Parichhatgarh DC -36.8 Km.	74	19	REC/PFC	0	35	100	100	0	7	12
31	Kharkhanda (132/33 kV) 132 kV Mawana(220) Proposed - Kharkhanda DC -32.2 Km.	64	16	REC/PFC	0	0	35	100	0	0	6
32	Tanda (132/33 kV) 132 kV Nehtaur New (220) Proposed -Tanda DC -29.9 Km.	60	15	REC/PFC	0	0	35	100	0	0	5
33	Mamdaur (132/33 kV) 132 kV Nehtaur New(220) Proposed- Mamdaur DC -31.05 Km.	62	16	REC/PFC	0	0	35	100	0	0	5
34	Dhaulana (132/33 kV) 132 kV Hapur (220) U/C - Dhaulana DC 20 Km.	40	10	REC/PFC	0	0	35	100	0	0	4
35	Jalalbad (132/33 kV) 132 kV Shamli (400/220) U/C -Jalalbad DC -17.25 Km.	35	9	REC/PFC	0	0	35	100	0	0	3
36	Chausna (132/33 kV) 132 kV Shamli (400/220) U/C Chausna DC - 25.3 Km.	51	13	REC/PFC	0	0	40	100	0	0	5
37	Budhana(132/33 kV) 132 kV khatauli(220) Proposed - Budhana DC - 28 Km.	56	14	REC/PFC	0	0	30	100	0	0	4
38	Mansurpur (132/33 kV) 132 kV Khatauli(220) Proposed-Mansurpur DC - 6.9 Km.	14	3	REC/PFC	0	0	30	100	0	0	1
39	Peetal Nagri (132/33 kV) 132 kV Moradabad-II (400) Prop-Peetal Nagri DC -29.9 Km.	60	15	REC/PFC	0	30	100	100	0	5	11
40	Roshannagar (132/33 kV) 132 kV Moradabad-II (400) Prop-Roshannagar DC - 23 Km.	46	12	REC/PFC	60	100	100	100	7	5	0
41	Bahjoi (132/33 kV) 132 kV Chandausi (220) U/C - Bahjoi DC 15 Km.	30	8	REC/PFC	60	100	100	100	5	3	0
42	Chilkana (132/33 kV) 132 kV Shaharanpur New (220) Pro-Chilkana DC -21 Km.	42	11	REC/PFC	0	0	30	100	0	0	3
43	Muzaffarabad (132/33 kV) 132 kV Shaharanpur New (220) Pro -Muzaffarabad DC -25 Km.	50	13	REC/PFC	0	0	30	100	0	0	4
44	Amia (132/33 kV) 132 kV Bulandshahar Road (220)Pro-Amia DC 35 Km.	70	18	REC/PFC	60	100	100	100	11	7	0
45	Sahaswan (132/33 kV) 132 kV Badaun Rd. (220) Pro- - Sahaswan DC - 36.8 Km.	74	19	REC/PFC	60	100	100	100	11	7	0

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Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
	<b>Dataгани (132/33 kV)</b>										
47	132 kV Badaun Road (220) Proposed -Dataganj DC -36.8 Km.	74	19	REC/PFC	0	0	50	100	0	0	9
	<b>Кiyara (132/33 kV)</b>										
48	132 kV Pilibhit Bypass (220) Proposed -Kiyara DC - 9.2 Km.	18	5	REC/PFC	0	0	50	100	0	0	2
	<b>Shishgarh (132/33 kV)</b>										
49	132 kV Pilibhit Bypass (220) Pro-Shishgarh DC - 41.4 Km.	83	21	REC/PFC	0	0	50	100	0	0	10
	<b>Misrikh (132/33 kV)</b>										
50	132 kV Sitapur (220) Existing - Misrikh DC - 21.85 Km.	44	11	REC/PFC	60	100	100	100	7	4	0
	<b>Mohanlalaganj (132/33 kV)</b>										
51	132 kV SGPDI Rd.(220) Proposed - Mohanlalaganj DC - 15 Km.	30	8	REC/PFC	30	100	100	100	2	5	0
	<b>Niqohan (132/33 kV)</b>										
52	132 kV SGPDI Rd.(220) Proposed - Niqohan DC -30 Km.	60	15	REC/PFC	0	0	40	100	0	0	6
	<b>Gauriganj (132/33 kV)</b>										
53	132 kV Sultanpur Rd.(400/220) U/C Gauriganj DC - 25 Km.	50	13	REC/PFC	0	0	40	100	0	0	5
	<b>Malihabad (132/33 kV)</b>										
54	132 kV Hardoi Rd.(400/220) U/C-Malihabad DC - 10 Km.	20	5	REC/PFC	0	0	40	100	0	0	2
	<b>Itaunia (132/33 kV)</b>										
55	132 kV Hardoi Rd (400/220) U/C - Itaunia DC - 29 Km.	58	15	REC/PFC	60	100	100	100	9	6	0
	<b>Ramnagar (132/33 kV)</b>										
56	132 kV Barabanki (220) U/C - Ramnagar DC - 29 Km.	58	15	REC/PFC	0	25	100	100	0	4	11
	<b>Fatehpur (132/33 kV)</b>										
57	132 kV Barabanki (220) U/C - Fatehpur DC - 30 Km.	60	15	REC/PFC	0	0	40	100	0	0	6
	<b>Mahsi (132/33 kV)</b>										
58	132 kV Bahraich (220) U/C - Mahsi DC - 23 Km.	46	12	REC/PFC	0	0	40	100	0	0	5
	<b>Kaisarganj (132/33 kV)</b>										
59	132 kV Colonelganj-Kaisarganj - DC - 25 Km.	50	13	REC/PFC	0	0	30	100	0	0	4
	<b>Ikauna (132/33 kV)</b>										
60	132 kV Bahraich (220) U/C - Ikauna DC - 37.95 Km.	76	19	REC/PFC	0	0	30	100	0	0	6
	<b>Sawayajpur (132/33 kV)</b>										
61	132 kV Hardoi New (220) Proposed - Sawayajpur - 31 Km.	31	16	REC/PFC	0	0	30	100	0	0	5
	<b>Belegam (132/33 kV)</b>										
62	132 kV Kannauj (220) Proposed-Belgram DC - 18.4 Km.	37	9	REC/PFC	0	0	40	100	0	0	4
	<b>Maharaj Ganj (132/33 kV)</b>										
63	132 kV Bachrawan (220) U/C - Maharaiganj DC - 18.4 Km.	37	9	REC/PFC	0	0	40	100	0	0	4
	<b>Tiloi (132/33 kV)</b>										
64	132 kV Bachrawan (220) U/C - Tiloi DC - 39.1 Km.	78	20	REC/PFC	0	0	45	100	0	0	9
	<b>Purwa (132/33 kV)</b>										
65	132 kV Unnao (New) Proposed (220) - Purwa DC - 29.9 Km.	60	15	REC/PFC	0	0	48	100	0	0	7
	<b>Safipur (132/33 kV)</b>										
66	132 kV Unnao (New) Pro(220) - Safipur DC - 29.9 Km.	60	15	REC/PFC	0	0	50	100	0	0	8
	<b>Hasanganj (132/33 kV)</b>										
67	i) 132 kV Unnao New(220) Pro- Hasanganj DC - 31.05 Km.	62	16	REC/PFC	0	0	50	100	0	0	8
68	ii) LIL of 132 kV Sarojininagar-Unnao (K.Road) - 15 Km.	30	8	REC/PFC	0	0	50	100	0	0	4
	<b>Kumarganj (132/33 kV)</b>										
69	i) 132 kV Sohawal (220) - Kumarganj DC - 34 Km.	68	17	REC/PFC	0	0	50	100	0	0	9
70	ii) LIL of 132 kV Sultanpur-Milkipur - 10 Km.	20	5	REC/PFC	0	0	50	100	0	0	3
	<b>Rudauli (132/33 kV)</b>										
71	132 kV Sohawal (220) - Rudauli DC - 23 Km.	46	12	REC/PFC	0	30	100	100	0	3	8
	<b>Dostpur (132/33 kV)</b>										
72	i) 132 kV Shahganj (400) Proposed - Dostpur DC -30 Km.	60	15	REC/PFC	0	0	50	100	0	0	8
73	ii) LIL of 132 kV Sultanpur - Akbarpur - 10 Km.	20	5	REC/PFC	0	0	50	100	0	0	3
	<b>Lambhua (132/33 kV)</b>										
74	132 kV Shahganj (400) Proposed - Lambhua DC - 38 Km.	76	19	REC/PFC	0	0	50	100	0	0	10
	<b>Achnera (132/33 kV)</b>										
75	132 kV *Kiroli Proposed - Achnera DC - 26 Km.	26	7	REC/PFC	0	0	50	100	0	0	3

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Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
	<b>Fatehpur Sikri (132/33 kV)</b>										
76	132 kV *Kiroli(220) Proposed - Fatehpur Sikri DC - 15 Km.	30	8	REC/PFC	0	0	50	100	0	0	4
	<b>Pariha (132/33 kV)</b>										
77	132 kV Firozabad(400/220/132) - Pariha DC - 35 Km.	70	18	REC/PFC	0	0	50	100	0	0	9
	<b>Uresar (132/33 kV)</b>										
78	132 kV Firozabad (400/220/132) - Uresar DC - 35 Km.	70	18	REC/PFC	0	0	50	100	0	0	9
	<b>Pataili (132/33 kV)</b>										
79	132 kV *Kasganj (220) Proposed - Pataili DC - 35 Km.	70	18	REC/PFC	0	0	50	100	0	0	9
	<b>Saron (132/33 kV)</b>										
80	132 kV Kasganj (220) Proposed - Saron DC - 12 Km.	24	6	REC/PFC	0	0	50	100	0	0	3
	<b>Derapur (132/33 kV)</b>										
81	132 kV Sikandra (220) U/C - Derapur DC - 17.25 Km.	35	9	REC/PFC	0	0	50	100	0	0	4
	<b>MAU (132/33 kV)</b>										
82	LILO of 132 kV Sirathu - Karwi Line at Mau	25	6	REC/PFC	30	100	100	100	2	4	0
	<b>Madhogarh (132/33 kV)</b>										
83	132 kV Jalaun (132) - Madhogarh DC - 25 Km.	50	13	REC/PFC	30	100	100	100	4	9	0
	<b>Baberu (132/33 kV)</b>										
84	132 kV Banda (400/220) - Baberu DC - 36.8 Km.	74	19	REC/PFC	0	0	50	100	0	0	9
	<b>Naraini (132/33 kV)</b>										
85	132 kV Banda (400/220) U/C - Naraini DC - 36.6 Km.	73	18	REC/PFC	30	100	100	100	6	13	0
	<b>Charkhari (132/33 kV)</b>										
86	i) 132 kV Mahoba (220) Proposed - Charkhari DC - 20.7 Km.	41	10	REC/PFC	0	0	50	100	0	0	5
	<b>Tahrauli (132/33 kV)</b>										
87	ii) LILO of 132 kV Rath-Mahoba - 15 Km.	30	8	REC/PFC	0	0	50	100	0	0	4
	<b>Karhal (132/33 kV)</b>										
88	132 kV *Moth (132) Existing - Tahrauli DC -23Km.	46	12	REC/PFC	0	0	50	100	0	0	6
	<b>Khair Nagar (Tirwa) (132/33 kV)</b>										
89	132 kV Safal New (220)Existing - Karhal DC - 6.9 Km.	14	3	REC/PFC	0	0	50	100	0	0	2
	<b>Govardhan (132/33 kV)</b>										
90	132 kV Kannauj(220) Proposed-Khair Nagar(Tirwa)DC-23 Km.	46	12	REC/PFC	0	0	50	100	0	0	6
	<b>Ichauli (Maudaha) (132/33 kV)</b>										
91	132 kV Chhata (220) U/C - Govardhan DC - 30 Km.	60	15	REC/PFC	0	0	50	100	0	0	8
	<b>Talbahat (132/33 kV)</b>										
92	132 kV Mahoba (220) U/C-Ichauli Maudaha DC - 37.9 Km.	76	19	REC/PFC	0	30	100	100	0	6	13
	<b>Talbahat (132/33 kV)</b>										
93	i) 132 kV Lalitpur (220) Talbhari DC - 36.8 Km.	74	19	REC/PFC	0	0	50	100	0	0	9
	<b>Nauatnwa (132/33 kV)</b>										
94	ii) LILO of 132 kV Jhansi - Lalitpur - 15 Km.	30	8	REC/PFC	0	0	50	100	0	0	4
	<b>Nichlaul (132/33 kV)</b>										
95	Proposed-Nautanwa DC - 34.5 Km.	69	17	REC/PFC	30	100	100	100	5	12	0
	<b>Tamkuhira (132/33 kV)</b>										
96	132kV Mahrajganj(Siddarth Nagar)(220)Prop-Nichlaul DC-30Km.	60	15	REC/PFC	0	25	100	100	0	4	11
	<b>Ramkola (132/33 kV)</b>										
97	132 kV Kasia-Tumkuhira DC - 30 Km.	60	15	REC/PFC	0	30	100	100	0	5	11
	<b>Barhaj (132/33 kV)</b>										
98	132 kV Hata (220) U/C - Ramkola DC - 23 Km.	46	12	REC/PFC	0	30	100	100	0	3	8
	<b>Batpatrani (132/33 kV)</b>										
99	132 kV Deoria (220) Existing - Barhaj DC - 30 Km.	60	15	REC/PFC	0	30	100	100	0	5	11
	<b>Kora (132/33 kV)</b>										
100	132 kVDeoria (220) Existing - Batpatrani DC - 33.35 Km.	67	17	REC/PFC	0	30	100	100	0	5	12
	<b>Dhatu(132/33 kV)</b>										
101	132 kV Fatehpur (New) (220) Proposed - Kora DC - 48.3 Km.	97	24	REC/PFC	0	0	50	100	0	0	12
	<b>Aung (132/33 kV)</b>										
102	132 kV Khaga (220) Proposed - Dhatu DC - 28.75 Km.	58	15	REC/PFC	0	0	40	100	0	0	6
	<b>Ghosi (132/33 kV)</b>										
103	i) 132 kV Fatehpur (New) (220) Pro -Aung DC - 40.25 Km.	81	20	REC/PFC	0	0	45	100	0	0	9
	<b>Madhuban (132/33 kV)</b>										
104	ii) LILO of 132 kV Nanubasta -Malwan -10 Km.	20	5	REC/PFC	0	0	50	100	0	0	3
	<b>Balthera Road (132/33 kV)</b>										
105	132 kV Mau (400/132) - Ghosi DC - 18 Km.	36	9	REC/PFC	0	0	50	100	0	0	5
	<b>Balthera Road (132/33 kV)</b>										
106	132 kVMau(400/132) - Madhuban DC - 25 Km.	50	13	REC/PFC	0	0	50	100	0	0	6

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Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM As Applicable	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
					AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
107	132 kVRasra (220) Existing - Belthera Rd. DC - 31.5 Km. <b>Bansdih (132/33 kV)</b>	63	16	REC/PFC	0	0	50	100	0	0	8
108	132 kV DC Ibrahimpatti - Balia (PGCIL) - Bansdih <b>Bairia (132/33 kV)</b>	124	31	REC/PFC	0	0	20	100	0	0	6
109	132 kV Ballia (220) Proposed - Bairia DC - 30 Km. <b>Gida (132/33 kV)</b>	60	15	REC/PFC	0	0	50	100	0	0	8
111	132 kV Anandnagar (220) Proposed - Gida DC - 1.15 Km. <b>Semeriaon (132/33 kV)</b>	2	1	REC/PFC	0	0	50	100	0	0	0
112	132 kV Khalilabad (220) Proposed -Semeriaon DC - 17.25 Km. <b>Maghar (132/33 kV)</b>	35	9	REC/PFC	0	0	50	100	0	0	4
113	132 kV Khalilabad (220) Proposed -Maghar DC 11 Km. <b>Raniganj (132/33 kV)</b>	22	6	REC/PFC	0	0	50	100	0	0	3
114	132 kV Pratappgarh (220) U/C - Raniganj DC - 15 Km.	30	8	REC/PFC	30	100	100	100	2	5	0
115	LIL O of 132kV SC Gadwara-Pratappgarh Line-10 Km. <b>Dulahpur/Jakhania (132/33 kV)</b>	20	5	REC/PFC	30	100	100	100	2	4	0
116	132 kV Ghazipur (220) - Dulahpur/Jakhania DC - 28.75 Km. <b>Jainpur (132/33 kV)</b>	58	15	REC/PFC	0	0	50	100	0	0	7
117	132 kV Azamgarh (220) New U/C - Jainpur DC - 21 Km. <b>Barda (132/33 kV)</b>	42	11	REC/PFC	0	0	50	100	0	0	5
118	132 kV Jaunpur (400/220/132) Proposed -Barda DC - 23 Km.	46	12	REC/PFC	0	0	50	100	0	0	6

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(Suman Guha)  
Director (Commercial & Planning), UPPTCL

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
	<b>Sindhora (132/33 kV)</b>										
119	132 kV Gajokhar (220) - Sindhora DC - 25	50	13	REC/PFC	0	0	50	100	0	0	6
	<b>132/33 kV Kachwa, Mirzapur</b>										
120	132 kV DC Raja ka Talab - Kachwa	20	5	REC/PFC	30	100	100	100	2	4	0
	<b>132/33 kV Badagaon, Mau</b>										
121	Rasra(400)-Badagaon(132) DC Line.	100	20	REC/PFC	30	100	100	100	6	14	0
122	LILO of 132 kV Mahmoodabad - Mau	2	1	REC/PFC	30	100	100	100	0	1	0
	<b>Chail (132/33 kV)</b>										
123	132 kV Sirathu (220) - Chail - 35 Km.	70	18	REC/PFC	0	0	50	100	0	0	9
	<b>220/132/33KV SATRIKH ROAD,BARABANKI</b>										
124	AYODHYA 220-RUDAULT 132 SC LINE	45	11	REC/PFC	0	35	85	100	0	4	6
	<b>220/132/33 KV BABINA JHANSI</b>										
125	LILO OF LALITPUR -HASARI 132 CKT-II LINE BABINA	10	3	REC/PFC	0	35	85	100	0	1	1
	<b>220/132/33 KV ANANDNAGAR,MAHARAJGANJ</b>										
126	LILO OF 132 MAHARAJGANJ-ANNANDNAGAR SC LINE AT ANNANDNAGAR 220	25	13	REC/PFC	0	35	85	100	0	4	6
127	ANNANDNAGAR 220-NAWTANWA 132 DC LINE	60	15	REC/PFC	0	35	85	100	0	5	8
128	LILO OF 132 ANNANDNAGAR -NAWGARH SC LINE AT ANNANDNAGAR 220	20	10	REC/PFC	0	35	85	100	0	4	5
	<b>220/132/33 KV MAHARAJGANJ</b>										
129	LILO OF 132 MAHARAJGANJ-FCI GORAKHPUR LINE AT MAHARAJGANJ 220	15	4	REC/PFC	0	35	85	100	0	1	2
130	MAHARAJGANJ 220-LAXMIPUR,KUSHINAGAR132 DC LINE	80	20	REC/PFC	0	35	85	100	0	7	10
	<b>132/33 KV ALAIPUR,VARANASI</b>										
131	LILO OF 132SAHUPURI 220-SARNATH SC LINE AT ALAIPUR 7 KM CABLE	8	10	REC/PFC	0	35	85	100	0	4	5
	<b>132/33 KV swaharhi,bijnor</b>										
132	NEHTAUR(400)- swaharhi,bijnor 132 KV DC LINE	2	1	REC/PFC	0	35	85	100	0	0	0
	<b>132/33 KV rukmani vihar,mathura</b>										
133	LILO OF GOKUL(220)-KOSI 132 SC LINE AT rukmani vihar,mathura	2	0	REC/PFC	0	35	85	100	0	0	0
	<b>220/132 KV @400/220 MURADNAGAR-II</b>										
134	MURADNAGAR-II(400)-MORTA 132 SC LINE	0	0	REC/PFC	0	35	85	100	0	0	0
135	MURADNAGAR-II(400)-DPH 132 SC LINE	1	0	REC/PFC	0	35	85	100	0	0	0
	<b>132/33 KV AHRAURA(MIRZAPUR)</b>										
136	LILO OF CHUNAR-MIRZAPUR 132 LINE AT AHRAURA(MIRZAPUR)	25	5	REC/PFC	0	35	85	100	0	2	3
	<b>132/33 KV CHOLAPUR(VARANASI)</b>										
137	LILO OF SARNATH(400)-VARANASI CANT 132 AT CHOLAPUR(VARANASI)	10	3	REC/PFC	0	35	85	100	0	1	1
	<b>132/33 KV FATEHPUR SIKRI GIS</b>										
138	LILO OF SIKANDRA(220)-KIRAWLI132 AT FATEHPUR SIKRI	22	6	REC/PFC	0	35	85	100	0	2	3
	<b>132/33 KV FARAH(MATHURA) GIS</b>										
139	LILO OF KIRAWLI-MATHURA 132 AT FARAH	1	0	REC/PFC	0	35	85	100	0	0	0
	<b>220/132/33 kV Vrindavan, Mathura S/S</b>										
140	220 kV DC Chhata-Manth	54	22	REC/PFC	10	30	100	100	2	4	16
141	LILO of 132 kV SC Vrindavan - Mathura	22	7	REC/PFC	10	30	100	100	1	1	5
	<b>Other Lines</b>										
142	LILO of 132KV SC Shahganj-Siddiqipur line @ Jaunpur(400)	88	3	REC/PFC	100	100	100	100	3	0	0
143	LILO of 132KV SC Shahganj-Qadipur line @Jaunpur(400)	8	1	REC/PFC	100	100	100	100	1	0	0
144	132 kV DC Rasoolabad - Bilhaur	60	20	REC/PFC	50	100	100	100	10	10	0
145	BARUHA(220) GORAKHPUR-MOHHADIPUR(I) 132 KV SC LINE(MONO POLE TOWER)	17	35	REC/PFC	0	35	85	100	0	12	17
146	DEBAI(220)-ANOOPSAHAR 132 SC LINE ON DC TOWER	20	7	REC/PFC	0	35	85	100	0	2	3
147	ATTRALI(220)-DHARAMPUR 132 SC LINE ON DC TOWER	20	7	REC/PFC	0	35	85	100	0	2	3
148	JAHAGIRABAD(220)-KHRJA(II) 132 SC LINE ON DC TOWER	20	7	REC/PFC	0	35	85	100	0	5	6
149	PHOOLPUR(220)-ATRAULLIA 132 SC LINE ON DC TOWER	38	13	REC/PFC	0	35	85	100	0	0	0
150	132KV DC Jaunpur(400)-Kerakat line	80	9	REC/PFC	100	100	100	100	9	0	0
151	Augmentation Works								70	74	70
	<b>TOTAL ( D )</b>	<b>6691</b>	<b>1502</b>						<b>262</b>	<b>395</b>	<b>738</b>
	Adhoc Cut/ Contingency	0	0						0	0	0
	<b>TOTAL (D)</b>	<b>6691</b>	<b>1502</b>						<b>262</b>	<b>395</b>	<b>738</b>

Sunder

Amit

(Suman Guha)  
Director (Commercial & Planning), UPPCL



Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
1	4	5	7	9	11	12	13	14	16	17	18
	<b>765 Kv Lines</b>										
	<b>Modipuram(Meerut) 765/400/220 kV S/S</b>										
1	LILO of Gr. Noida(UP)-Hapur 765 kv-2x30 Km.	60	81	W.B.	35	75	100	100	28	32	20
	<b>Moradabad(UP) 765/400/220 kV S/S</b>										
2	LILO of Ghatampur-Hapur SC line-2x50 Km.	100	135	REC/PFC	35	75	100	100	47	54	34
	<b>Other Lines</b>										
3	LILO of Anpara D- Unnao 765kV SC line at Obra c-40km	80	108	REC/PFC	20	100	100	100	22	86	0
4	LILO of Mainpuri-G.Noida 765kV SC line(M/s Cobra Line at Jawaharpur TPS-30km	60	81	REC/PFC	20	100	100	100	16	65	0
5	Ghatampur TPS-AgraUP 765kV SC Line 240km	240	648	REC/PFC	0	30	100	100	0	194	454
6	AgraUP-G.Noida 765kV SC Line 200km	200	540	REC/PFC	0	35	100	100	0	189	351
7	Ghatampur TPS- Hapur 765kV SC line- 400km	400	1080	REC/PFC	0	30	100	100	0	324	756
	<b>FINAL TOTAL (A)</b>	<b>1140</b>	<b>2673</b>						<b>113</b>	<b>945</b>	<b>1615</b>
	Adhoc Cut/ Contingency	0	0						<b>25</b>	<b>28</b>	<b>23</b>
	<b>TOTAL (A)</b>	<b>1140</b>	<b>2673</b>						<b>138</b>	<b>973</b>	<b>1638</b>
	<b>400kV Lines</b>										
	<b>Modipuram(Meerut) 765/400/220 kV S/S</b>										
1	Modipuram(765)-Baghat(PGCIL) 400 kV DC Line	120	103	W.B.	30	100	100	100	31	72	0
	<b>Moradabad(UP) 765/400/220 kV S/S</b>										
2	Moradabad(765)-Sambhal 400 kV DC Line	50	86	REC/PFC	0	35	100	100	0	30	56
3	Moradabad(765)-Moradabad(400) DC Line	25	43	REC/PFC	0	35	100	100	0	15	28
	<b>400/220kv SAHUPURI(CHANDAULI) GIS@220/132 SAHUPURI</b>										
4	LILO OF THATHRA ,VARANASI PG 765-BIHAR SHARIF 400 AT 400 CHANDAULI	30	98	REC/PFC	20	75	100	100	20	54	24
	<b>2X660 MVA TANDA EXT.</b>										
5	LILO OF AZANGARH-SULTANPUR 400 AT TANDA EXT	65	112	REC/PFC	40	100	100	100	45	67	0
	<b>Shamli-400/220/132 kV</b>										
6	Modipuram(765)-Shamli DC Line.	120	103	W.B.	25	60	100	100	26	36	41
7	Aligarh(400)-Shamli DC Line.	360	309	W.B.	25	60	100	100	77	108	123
	<b>Jaunpur-400/220/132 kV</b>										
8	Obra-C -Jaunpur 400 kV DC Line.	380	326	REC/PFC	25	75	100	100	81	163	81
9	Varanasi(PG)-Janpur (400kV) DC Line.	230	197	REC/PFC	25	75	100	100	49	99	49
	<b>Lalu kheri (400) - 400/220/132 kV</b>										
10	Lalu kheri-Shamli 400 kv DC line.	40	34	REC/PFC	0	30	100	100	0	10	24
11	Lalu Kheri-Bhopa Road 400 kv DC line	40	34	REC/PFC	0	30	100	100	0	10	24
	<b>Bhopa Road (400) - 400/220/132 kV</b>										
12	Lilo of 400kv Vishnu Prayag-Srinagar -Muzaffarnagar	40	34	REC/PFC	0	27	34	100	0	9	2
13	Bhopa Road-Nehtaur 400 kv SC line.	100	86	REC/PFC	0	30	42	100	0	26	10
	<b>Simbhohli (400) - 400/200/132 kV</b>										
14	Simbhohli-Meerut(UP) 400 kV DC line.	80	69	W.B.	0	30	100	100	0	21	48
15	400kv SC Simbhohli-Muradnagar-II line.	100	86	W.B.	0	30	100	100	0	26	60
	<b>Firozabad (400) - 400/220/132 kV</b>										
16	Jawahapur TPS-Firozabad 400 kV DC line.	80	69	W.B.	100	100	100	100	69	0	0
17	Agra(South)-Firozabad 400kv DC line.	100	86	W.B.	100	100	100	100	86	0	0
	<b>Badaun(400) - 400/220/132 kV</b>										
18	Roza-Badaun 400kv DC Line.	260	223	REC/PFC	0	30	65	100	0	67	78
	<b>Sambhal(400) - 400/220/132 kV</b>										
19	Sambhal-Badaun DC line.	134	115	REC/PFC	0	0	30	100	0	0	34
20	Sambhal-Moradabad(765) DC line.	70	60	REC/PFC	0	0	30	100	0	0	18
	<b>Rasra (400) - 400/220/132 kV</b>										
21	LILO One Ckt Ballia (PG)-Mau or Ballia -Sohawal PG-15 Km.	30	26	W.B.	30	100	100	100	8	18	0
22	Ballia (PG)-Rasra 400 kV SC Line - 35 Km.	70	33	W.B.	30	100	100	100	10	23	0
	<b>Raebareli(400)-400/220/132 kV</b>										
23	LILO of Unchahar(400)-Fatehpur Line- 50 Km.	100	86	REC/PFC	0	30	100	100	0	26	60
	<b>Lines for evacuation</b>										
24	Jawahapur TPS-Firozabad 400 kV DC line .	80	69	REC/PFC	30	100	100	100	21	48	0
25	Panki TPS-Panki(400)-DC Line.	6	5	REC/PFC	100	100	100	100	5	0	0
26	LILO of one ckt of Aligarh-Sikandrabad 400kV DC line(Isolux line) at Harduaganj TPS.	25	21	REC/PFC	30	100	100	100	6	15	0

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Director (Commercial & Planning), UPPTCL

Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
27	Obra C- Jaunpur 400kV DC line	380	326	REC/PFC	0	30	100	100	0	98	228
28	LILO of one ckt of Obra-Jaunpur 400kV DC line at Obra(Existing).	30	26	REC/PFC	0	30	100	100	0	8	18
29	Ghatampur TPS-KangurPG 400kV DC line.	120	103	REC/PFC	0	30	100	100	0	31	72
29	Augmentation Works								30	30	30
	<b>FINAL TOTAL (B)</b>	<b>3265</b>	<b>2965</b>						<b>563</b>	<b>1109</b>	<b>1111</b>
	Adhoc Cut/ Contingency	0	0						0	0	0
	<b>TOTAL (B)</b>	<b>3265</b>	<b>2965</b>						<b>563</b>	<b>1109</b>	<b>1111</b>
	<b>220kV Lines</b>										
	<b>Modipuram(Meerut) 765/400/220 kV S/S</b>										
1	Modipuram(765)-Gairaula 220 kV DC Line.	130	54	W.B.	29	100	100	100	16	38	0
2	Modipuram(765)-Jansath 220 kV DC Line.	90	37	W.B.	30	100	100	100	11	26	0
3	Amroha-Gairaula 220 kV DC Line.	50	21	W.B.	30	100	100	100	6	14	0
	<b>Simbholi (400) - 400/200/132 kV</b>										
4	Simbholi(400)-Simbhaoli(220)220 kV DC Line.	30	12	W.B.	0	30	100	100	0	4	9
	<b>Firozabad (400) - 400/220/132 kV</b>										
5	Firozabad(400)Firozabad 220 kV DC Line.	40	17	W.B.	100	100	100	100	17	0	0
	<b>Rasra (400) - 400/220/132 kV</b>										
6	Rasra (400) - Bhadaura 220 kV DC Line.	100	41	W.B.	0	30	100	100	0	12	29
7	Rasra (400) - Rasra 220 kV DC Line.	20	8	W.B.	0	30	100	100	0	2	6
	<b>Sardhana 220/132/33 kV</b>										
8	Sardhana-Modipuram DC line.	40	17	REC/PFC	30	100	100	100	5	12	0
	<b>Mawana 220/132/33 kV</b>										
9	Mawana-Modipuram New DC line.	40	17	REC/PFC	0	30	100	100	0	5	12
	<b>Chhaprauli 220/132/33 kV</b>										
10	Baopat(400)-Chhaprauli DC line.	50	21	REC/PFC	0	30	100	100	0	6	14
	<b>Singhauri 220/132/33 kV</b>										
11	Chhaprauli-Singhauri DC line-30 Km.	60	25	REC/PFC	0	30	100	100	0	7	17
	<b>BB Nagar 220/132/33 kV</b>										
12	Simbholi(400)-Bibinagar DC line.	50	21	REC/PFC	30	100	100	100	6	14	0
	<b>Khatauli 220/132/33 kV</b>										
13	Shamli-Khatauli DC line.	50	21	REC/PFC	0	30	100	100	0	6	14
14	Bhops Road(400)-Khatauli line.	60	25	REC/PFC	0	30	100	100	0	7	17
	<b>Sarsawa(Saharanpur) 220/132/33 kV</b>										
15	i) 220 KV DC line Mohangadda (400) PGCIL-Sarsawa.	50	21	REC/PFC	100	100	100	100	21	0	0
16	ii) LILO of one ckt. Of 220 KV DC line Saharanpur-Khodari.	36	15	REC/PFC	100	100	100	100	15	0	0
	<b>Hardoi (New) 220/132/33 kV</b>										
17	Hardoi (New)-ShahjahanpurPG(400) DC line.	120	50	REC/PFC	0	0	30	100	0	0	15
	<b>Moradabad-II (Kath)</b>										
18	Moradabad-II-Moradabad(765) 220kV SC Line.	25	21	REC/PFC	0	35	100	100	0	7	13
	<b>Nehtaur New 220/132/33 kV</b>										
19	Bhops Road-Nehtaur(New) 220 Kv SC Line.	50	41	REC/PFC	0	0	30	100	0	0	12
	<b>Bulandshahar Road 220/132/33 kV</b>										
20	Muradnagar(400)-II-Bulandshahar Road DC line	70	29	REC/PFC	0	0	30	100	0	0	9
	<b>Morta 220/132/33 kV</b>										
21	Morta-Muradnagar A & MuradnagarII(400)DC line	70	29	W.B.	30	100	100	100	9	20	0
	<b>Vasundhara 220/33 kV</b>										
22	Vasundhara-Indrapuram(400) DC line.	10	4	REC/PFC	0	0	25	100	0	0	1
	<b>Awass Vikas Loni 220/132/33 kV</b>										

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(Suman Guchh)  
 Director (Commercial & Planning), UPPTCL



Sl. No. (F1)	NAME OF PROJECT (F2)	MVA/ CKM	PROJECT COST	Sources of Capital	Cum.Prog %	Cum.Prog %	Cum.Prog %	Cum.Prog %	CP1	CP2	CP3
		As Applicable	ORIGINAL ESTIMATE (Cr.) (F3)		AS ON Mar'18	AS ON Mar'19	AS ON Mar'20	Beyond Mar'20	FY 17-18	FY 18-19	FY 19-20
23	Awais Vikas Loni-Ataur(400) & Moradabad I(400) line. Fatehgarh or Kannauj 220/132/33 kV	60	50	REC/PFC	0	0	35	100	0	0	17
24	LILO of Nibkarori-Mainpuri PG Fatehgarh DC line. Hamirpur 220/132/33 kV	60	25	REC/PFC	0	35	100	100	0	9	16
25	Hamirpur-Banda(400) DC line.	140	58	W.B.	0	20	40	100	0	12	11
26	Hamirpur-Sarh 220 kV DC line. Pilibhit Bypass 220/132/33 kV	140	58	W.B.	0	20	40	100	0	12	11
27	Bareilly(UP)400 kV-Pilibhit Bypass DC line. Badaun Road 220/132/33 kV	40	17	REC/PFC	0	0	25	100	0	0	4
28	Badaun (400)-Badaun Road DC line. Tajpur 220/132/33 kV	50	21	REC/PFC	0	0	25	100	0	0	5
29	Muradabad(400)-Tajpur -DC Line.	60	25	W.B.	30	100	100	100	7	17	0
30	Nehtaur(400)-Tajpur -DC Line. Fatehpur New 220/132/33 kV	100	41	W.B.	30	100	100	100	12	29	0
31	Fatehpur Power Grid-Fatehpur(New) Line. Ballia 220/132/33 kV	40	17	REC/PFC	0	35	100	100	0	6	11
32	Rasra(400)-Ballia(220) DC Line. Anandnagar (Gorakhpur) 220/132/33 kV	70	29	REC/PFC	0	0	25	100	0	0	7
33	Gorakhpur(400)-Anandnagar DC Line. Maharajgani (Siddharthnagar) 220/132/33 kV	100	41	REC/PFC	0	0	25	100	0	0	10
34	Anandnagar-Maharajgani DC Line. Khalilabad (Basti) 220/132/33 kV	50	21	REC/PFC	0	0	25	100	0	0	5
35	Gorakhpur(400)-Khalilabad DC Line. Khaga 220/132/33 kV	100	41	REC/PFC	0	0	25	100	0	0	10
36	Fatehpur PG-Khaga(220)DC Line. SGPGI Road 220/132/33 kV	100	41	REC/PFC	0	0	25	100	0	0	10
37	Sarojnagar-Gomtinagar LILO Line. Sandila 220/132/33 kV	40	17	REC/PFC	0	0	25	100	0	0	4
38	Hardoi Road(400)-Sandila DC Line. Faridpur(bareilly) 220/132/33 kV	60	25	REC/PFC	0	0	25	100	0	0	6
39	LILO of Rosa-Dohna Line. Tundla 220/132/33 kV	80	33	W.B.	30	100	100	100	10	23	0
40	Firozabad(400) - Tundla 220 kV DC Line . Kasganj 220/132/33	50	21	W.B.	30	100	100	100	6	14	0
41	220 kV Aligarh(400)-Kasganj DC - 40 Km. Kiraowli 220/132/33	80	33	REC/PFC	0	0	25	100	0	0	8
42	220 kV Math400-Kiraoli DC Line.	80	33	REC/PFC	0	0	25	100	0	0	8
43	Lilo of Agra-Bharatpur Line. Amethi 220/132/33 kV	20	8	REC/PFC	0	20	60	100	0	2	3
44	i) RAEBARELI (400)-Amethi DC Line.	160	33	REC/PFC	100	100	100	100	33	0	0
45	ii) LILO of one ckt 220 kV Sultanpur-Sangipur DC Line. Saharanpur New 220/132/33 kV	20	8	REC/PFC	100	100	100	100	8	0	0
48	Lalukheri (400) - Saharanpur New DC Line. G.Noida (II) (220/33 kV)	110	46	REC/PFC	0	0	35	100	0	0	16
49	Meerut UP(765)-G.Noida(II) DC Line. Kidwai Nagar (220/33 kV)	200	83	REC/PFC	0	20	40	100	0	17	16
50	Kanpur(South)-Kidwai Nagar Line. Allahabad (220/33 kV)	20	17	REC/PFC	0	0	25	100	0	0	4
51	Rewa Road (400)-Allahabad (220/33 kV) Line. Varanasi Cantt. (220/33 kV)	20	17	REC/PFC	0	0	25	100	0	0	4
52	Varanasi (400) - Varanasi Line. Lucknow Hardoi Road(220/33 kV)	20	17	REC/PFC	0	0	25	100	0	0	4
53	Hardoi Road (400) -Lucknow(220) Line. Lucknow (220/33 kV) (Canal Road)	10	8	REC/PFC	0	0	25	100	0	0	2
54	Sultanpur Road (400) - Lucknow(220/33 kV) Line. Unnao (220/33 kV )(Dahi Chowki)	10	8	REC/PFC	0	0	25	100	0	0	2
55	Unnao (400) - Unnao Dahi Chowki (220) - DC 25 Km. Agra Dayalbagh (220/33 kV)	50	21	W.B.	0	25	100	100	0	5	16
56	Dayalbagh - Math (400) -Agra Dayalbagh DC - 50 Km. Meerut By Pass (220/33 kV)	100	41	REC/PFC	0	0	35	100	0	0	14
57	Meerut by Pass -Modipuram(765/400) 35 Km. Sidharth Nagar/Ind. Area Ghaziabad(220/132/33)	35	29	REC/PFC	0	0	35	100	0	0	10
58	Ghaziabad Ataur(400)-Ind. Area 20 Km. DC Modipuram-II (220/132/33 kV) S/S	40	17	REC/PFC	0	0	40	100	0	0	7
59	Modipuram-II-Modipuram(765kV) 220 kV DC Line.	60	25	W.B.	30	100	100	100	7	17	0
60	Modipuram-II-Shamli(400) 220 kV DC Line.	120	47	W.B.	30	100	100	100	14	33	0
61	Modipuram-II-Bagpat PG(400) 220 kV DC Line. Lakhimpur( 220/132/33 kV)	70	27	W.B.	30	100	100	100	8	19	0

*Smiley*  
*Amit*

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MYT FORMATS FOR ARR & TARIFF FILING BY TRANSMISSION LICENSEES		ANNEXURE 2
<b>Summary Formats</b>		
1	S1	Profit & Loss Account
2	S2	Balance Sheet
3	S3	Cash flow statement
<b>Financial Formats</b>		
1	F1	Annual Revenue Requirement
2	F1A	Truing Up
3	F2	Alloted Transmission Capacity of Long Term Transmission Customers ( CL)
4	F3	Charges to be paid by Long Term Transmission Customers/month
5	F4	Projection of Sales, Connected Load and Demand
6	F4A	Projection of expected revenue at current tariif rates
7	F4B	Projection of expected revenue at proposed tariif rates
8	F6	Normative Parameters Considered for Tariff Computations
9	F7	Abstract of Capital Cost
10	F8	Reconciliation of Capital Cost with Gross Block
11	F9	Statement of Assets not in Use
12	F10	Consumer contributions and grants towards cost of capital assets
13	F11	Capital Cost Estimates and Schedule of Commissioning for New projects
14	F12	Break-up of Project Cost for Transmission System
15	F13	Break-up of Construction/ Supply/ Service packages
16	F14	Statement of Additional Capitalization
17	F15	Statement of Capital Cost
18	F17	Reconciliation of Capital Liabilities with Financial Accounts
19	F18	Details of Foreign Loans
20	F19	Details of Foreign Equity
21	F20	Draw Down Schedule for Calculation of IDC & Financing Charges
22	F21	Financial Package of Capital Cost admitted
23	F22 (A)	Details of Loan
24	F22 (B)	Details of Loan
25	F25	Domestic loans,bonds and financial leasing
26	F26	Operations & Maintenance Cost
27	F27	Employee expenses

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(Suman Guchh)  
Director (Commercial & Planning), UPPCL



28	F27B	Consumer Price Inflation
29	F27C	Componentwise Details of Employee expenses
30	F28	Employee Strength
31	F30	R&M Expenses
32	F31	Administrative & General Expenses
33	F31B	Wholesale Price Inflation
34	F31C	Componentwise Details of Administrative & General Expenses
35	F32	Calculation of Depreciation Rate
36	F33	Statement of Depreciation
37	F34	Calculation of Weighted Average Rate of Interest on Actual Loans
38	F35	Calculation of Interest on Normative Loan
39	F36	Statement of Equity
40	F37	Equity Capital
41	F38	Statement of Reconciliation of Net Actual Loan ( opening ) with Net Normative Loan ( Opening )
42	F39	Working Capital Requirements
43	F40	Details of Non-tariff Income
44	F40A	Short Term Open access consumers
45	F41	Details of Income from Other Business
46	F42	Details of Expenses Capitalised
47	F43	Income Tax Provisions
48	F44	Extraordinary Items
49	F45	Net Prior Period Expenses/Income
50	F46	Debits, Write-offs and any other items
51	F47	Investments in Non business related activities
52	F48	Annual Revenue Requirement of SLDC
53	F49	Allocation Statement of Expenses of SLDC
<b>Performance Formats</b>		
1	P6	Frequency Variation
2	P8	Licensee wise Load shedding carried out during the year
3	P12	Key Ratios

*Sandeep*  
Sandeep

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(Suman Guchh)  
Director (Commercial & Planning), UPPCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Profit & Loss Account

Form No: S1

Rs Crores

Particulars	PY 2	PY 1	CY	Control Period		
	2014-15	2015-16		2016-17	2017-18	2018-19
(I) Revenue from Operations (Gross)	1,304.91	1,620.39				
(II) Other Income	42.89	48.99				
(III) Total Revenue (I+II)	1,347.80	1,669.38				
<b>EXPENSES</b>						
1 Cost of Materials consumed						
2 Purchase of Stock-in-Trade						
3 Changes in Inventories of Finished Goods, Works in Progress and Stock-in-Trade						
4 Employee Benefits Expenses	297.64	187.54				
5 Finance costs	397.64	535.44				
6 Depreciation and Amortization Expenses	500.87	543.09				
7 Other Expenses	-	-				
a) Administrative, General & Other Expenses	27.18	20.96				
b) Repairs & Maintenance Expenses	195.96	289.69				
c) Bad Debts & Provisions	-	-				
(IV) TOTAL EXPENSES	1,419.30	1,576.71				
V Profit/(loss) before Prior Period Income/(Expenditure), Exceptional and Extraordinary Items and Tax (III-IV)	(70.60)	92.67				
VI Prior Period Income/(Expenditure)	(1.27)	34.24				
VII Exceptional Items	-	-				
VIII Profit/(Loss) before Extraordinary Items and Tax (V-VI-VII)	(71.87)	126.91				
IX Extraordinary Items	-	-				

Not Applicable





  
(Suman Guruh)  
Director (Commercial & Planning), UPPCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Profit & Loss Account

Form No: S1

Rs Crores

Particulars	PY 2	PY 1	CY	Control Period		
	2014-15	2015-16		2017-18	2018-19	2019-20
<b>X Profit/(Loss) before Tax (VIII-IX)</b>	(71.87)	126.91				
<b>XI Tax Expenses:</b>						
a) Current tax	-	-				
b) Deffered tax	-	-				
<b>XII Profit/(Loss) for the Period from Continuing Operations(X-XI)</b>	(71.87)	126.91				
XIII Profit /(Loss) from Discontinuing Operations	-	-				
XIV Tax Expenses of Discontinuing Operations	-	-				
XV Profit/(Loss) from discontinuing Operations (After Tax)(XIII-XIV)	-	-				
<b>XVI Profit/(Loss) for the Period (XIII-XIV)</b>	(71.87)	126.91				
<b>XVII Earnings per Equity Share:</b>						
(a) Basic EPS1	(0.00)	0.00				
(b) Diluted EPS1	(0.00)	0.00				
Significant Accounting Policies	-	-				
Notes of Accounts						

Signature of Petitioner

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Sunder



  
(Suman Guchh)  
Director (Commercial & Planning), UPPTCL





Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Balance Sheet

Form No: S2

Rs Crores

Particulars	PY 2	PY 1	CY	Control Period		
	2014-15	2015-16		2016-17	2017-18	2018-19
(iv) Intangible Assets under Development	-	-				
(b) Non-Current Investments	-	-				
(c) Deferred Tax Assets (Net)	-	-				
(d) Long-Term Loans and Advances	3,818.47	4,427.56				
(e) Other Non-Current Assets	-	-				
<b>(2) Current Assets</b>	-	-				
(a) Current Investments	-	-				
(b) Inventories (Stores & Spares)	715.40	887.51				
(c) Trade Receivables	3,717.47	4,640.00				
(d) Cash and Cash Equivalents	858.04	711.59				
(e) Short-Term Loans and Advances	37.74	40.47				
(f) Other Current Assets	57.46	62.02				
Significant Accounting Policies	-	-				
Notes on Accounts	-	-				
<b>TOTAL</b>	<b>18,338.68</b>	<b>22,059.52</b>				

Signature of Petitioner

*[Handwritten Signature]*  
Sunder



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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL  
UPPTCL

## Cash Flow Statement

Rs Crores

Particulars	PV 2	PV 1	CV	2017-18	Control Period	2018-19	2019-20
	2014-15	2015-16					
<b>A) Cash flow from Operating Activities</b>							
Net Profit/(Loss) before Prior Period Income/(Exp) and Tax	(70.60)	92.67					
Adjustment for:-	-	-					
a) Depreciation	529.56	571.97					
b) Interest and Finance Charges	396.74	535.44					
c) Provision for losses due to theft of Fixed assets	-	(0.11)					
d) Provision for doubtful debt advances against capital works	(0.00)	-					
e) Provision for obsolete/unrecoverable/shortage/loss of stores adjusted	0.10	-					
f) Interest Income	(30.02)	(27.10)					
g) Prior Period Expenditure/(Net)	(1.27)	34.34					
<b>Operating Profit Before Working Capital Changes Adjustment for:-</b>	<b>824.52</b>	<b>1,207.11</b>					
a) Decrease/(Increase) in Inventories (Stores & Spares)	20.33	(172.11)					
b) Decrease/(Increase) in Trade Receivables	(610.90)	(922.53)					
c) Decrease/(Increase) in Other Current Assets	(8.54)	(4.45)					
d) Decrease/(Increase) in Short-Term Loans & Advances	18.56	(2.73)					
e) Increase/(Decrease) in Other Current Liabilities	(1176.00)	674.66					
<b>Cash Generated from Operations</b>	<b>67.91</b>	<b>779.94</b>					
Taxes Paid	-	-					
<b>Net Cash flow from Operating Activities(A)</b>	<b>67.91</b>	<b>779.94</b>					
<b>B) Cash flow from Investing Activities</b>							
a) Decrease/(Increase) in Tangible Assets	(1,284.68)	(1,900.31)					
a(i) Tangible Assets adjusted/deducted	168.04	131.43					
a(ii) Depreciation Reserve adjusted/deducted	(16.27)	(55.30)					
b) Decrease/(Increase) adjusted/deducted	(0.30)	(0.25)					
b(i) Intangible assets adjusted/deducted	-	-					
b(ii) Depreciation Reserve adjusted/deducted	-	-					
c) Decrease/(Increase) in Work-in-progress	(416.07)	(903.80)					
d) Decrease/(Increase) in Long Term Loans & Advances	(255.60)	(609.09)					
e) Interest received	30.02	27.10					
<b>Net Cash used in Investing Activities(B)</b>	<b>(1,794.86)</b>	<b>(3,310.23)</b>					
<b>C) Cash flow from Financing Activities</b>							
a) Proceeds from Borrowing/(NET)	181.30	1,399.26					
b) Proceeds from Share Capital	1,234.08	2,004.62					
c) Proceeds from Share Application Money	770.54	(554.62)					
d) Other Long-Term Liabilities	(7.71)	(8.49)					
e) Proceeds from Consumers Contribution & Go Up Capital Subsidy	80.80	106.12					
f) Amount amortized	(25.09)	(27.63)					
g) Restructuring Reserve	(180.72)	-					
d) Interest & Financial Charges	(396.74)	2,919.27					
<b>Net cash flow from Financing Activities (C)</b>	<b>1,656.46</b>	<b>2,919.27</b>					
<b>Net(Decrease)/Increase in cash &amp; cash equivalents(A+B+C)</b>	<b>(70.49)</b>	<b>388.99</b>					
Cash & cash equivalents as at beginning of the year	928.54	858.04					
Cash & cash equivalents as at end of the year	858.04	711.59					

Not Applicable

Signature of Auditor

*Shree**Shree**Shree**Shree*  
(Suman Guhth)  
Director (Commercial & Planning), UPRVCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Annual Revenue Requirement

Form No: F1

Rs. Crores

	Particulars		PY 2	PY 1	CY	Control Period		
			2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
I.	Energy Available (MU)		85,553.68	91,689.19	113,380.45	126,724.52	151,407.78	170,974.38
II.	Energy Transmitted/Wheeled (MU)		82,413.86	88,402.14	109,089.00	121,928.00	145,677.00	164,503.00
III.	Loss %	4.10%	3.67%	3.59%	3.79%	3.79%	3.79%	3.79%
IV.	Transmission Cost per unit (Rs/U)		0.1764	0.1763	0.1749	0.2210	0.2323	0.2506
V.	Total Transmission System Capacity (in MW)							
VI.	Transmission Cost per MW							
VII.	Max Demand handled by the transmission system (in MW)		15,670.00	16,988.00	17,886.00	19,034.00	20,366.00	21,792.00
46								
A.	Income from Transmission Function							
1	Receipts (Actual / Expected)							
a	Transmission/Wheeling Charges at current tariff rates	F4A						
b	Subsidy from Govt. (If any)							
	<b>Total Receipts ( A )</b>		<b>1,304.91</b>	<b>1,620.39</b>	<b>1,806.98</b>	<b>2,694.85</b>	<b>3,384.05</b>	<b>4,122.76</b>

*Accepted*  
*Gandeev*

*[Signature]*

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Annual Revenue Requirement

Form No: F1

<b>B Expenditure</b>								
<b>a O&amp;M Expenses</b>								
i	R&M Expense	F30	157.21	169.90	191.25	310.37	400.08	508.77
ii	Employee Expenses	F27	350.27	260.48	390.09	681.44	800.22	894.82
iii	A&G Expense	F31	19.70	22.63	25.04	26.95	29.98	33.23
Total O&M expenses ( i+ii+iii)			527.18	453.02	606.38	1,018.77	1,230.27	1,436.81
b	Depreciation	F33	524.13	596.62	730.54	905.17	1,163.66	1,464.87
c	Interest on Loan	F35	323.96	463.52	464.59	619.24	791.43	968.72
d	Interest on Working Capital	F39	43.24	41.99	54.92	77.94	97.40	118.13
4/a	Net Prior Period Expenses / (Income)		1.27	(34.24)	-	-	-	-
f	Return on Equity	F36	75.41	84.97	101.22	125.11	154.59	189.53
g	Finance Charges	F43	1.75	1.26	1.30	1.35	1.40	1.45
<b>Total Expenditure ( B)</b>			<b>1,496.94</b>	<b>1,607.14</b>	<b>1,958.95</b>	<b>2,747.58</b>	<b>3,438.75</b>	<b>4,179.51</b>
<b>C Other Deductions</b>								
a	Income from other Business	F41						
b	Non tariff income	F40	42.89	48.99	50.82	52.73	54.70	56.75
c	75% of Charges recovered from Short Term open access customers	F40A						
<b>Total Other Deductions ( C)</b>			<b>42.89</b>	<b>48.99</b>	<b>50.82</b>	<b>52.73</b>	<b>54.70</b>	<b>56.75</b>
<b>D</b>	<b>Net ARR for Transmission Function ( B-C)</b>		<b>1,454.05</b>	<b>1,558.15</b>	<b>1,908.12</b>	<b>2,694.85</b>	<b>3,384.05</b>	<b>4,122.76</b>

*Gandey Singh*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Annual Revenue Requirement

Form No: F1

E	ARR for SLDC Function*	F49						
E.1	Revenue from SLDC Fee and Charges ( When STU is operating the SLDC)		3.00	3.14	6.40	3.50	3.85	4.23
E.2	SLDC Expenses (When STU is operating the SLDC)		26.80	31.08	52.78	56.92	57.77	61.92
E.3	Net ARR for SLDC function ( E.1- E.2)		(23.80)	(27.94)	(46.38)	(53.42)	(53.92)	(57.69)
F	Net Annual Revenue Requirement of Licensee(D-E)		1,454.05	1,558.15	1,908.12	2,694.85	3,384.05	4,122.76
G	Shortfall/Excess before tariff revision impact (A-F)		149.14	(62.24)	101.15	-	-	-
H	Tariff Revision Impact		-	-	-	715.96	1,019.72	1,452.88
I	Shortfall/Excess after tariff revision impact (A-F)		149.14	(62.24)	101.15	715.96	1,019.72	1,452.88

\*The ARR of SLDC in the embeded in the overall ARR of the UPPTCL

  
Anand

  
Gundeep



  
(Suman Guhh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

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Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Truing Up		Form No: F1A		
		Rs. Crores		
Particulars		PY 2		
		FY 2014-15		
		Approved	Actual	Difference
I.	Energy Available (MU)	87,558.14	85,553.68	2,004.46
II.	Energy Transmitted/Wheeled (MU)	84,344.76	82,413.86	1,930.90
III.	Loss %	3.67%	3.67%	0.00%
IV.	Transmission Cost per unit (Rs/U)	0.1937	0.1764	0.0173
V.	Total Transmission System Capacity (in MW)			
VI.	Transmission Cost per MW			
VII.	Max Demand handled by the transmission system (in MW)			
A. Income from Transmission Function				
1 Receipts				
a	Transmission/Wheeling Charges at current tariff rates	1,633.81	1,304.91	328.90
b	Subsidy from Govt. (If any)			
Total Receipts ( A)		1,633.81	1,304.91	328.90
B Expenditure				
a	O&M Expenses			
i	R&M Expense	178.85	157.21	21.64

(Suman Guchhi)  
Commercial & Planning, UPPTEL



ii	Employee Expenses	345.64	350.27	-4.63
iii	A&G Expense	15.23	19.70	-4.47
	Total O&M expenses ( i+ii+iii)	539.72	527.18	12.54
b	Depreciation	438.41	524.13	-85.72
c	Interest on Loan	564.82	325.71	239.11
d	Inteest on Working Capital	44.52	43.24	1.28
e	Net Prior Period Expenses / (Income)	0.00	1.27	-1.27
f	Return on Equity	81.51	75.41	6.10
g	Income Tax			
	<b>Total Expenditure ( B)</b>	<b>1,668.98</b>	<b>1,496.94</b>	<b>172.04</b>
<b>C</b>	<b>Other Deductions</b>			
a	Income from other Business			
b	Non tariff income	35.17	42.89	-7.72
c	75% of Charges recovered from Short Term open access customers			
	<b>Total Other Deductions ( C)</b>	<b>35.17</b>	<b>42.89</b>	<b>-7.72</b>
<b>D</b>	<b>Net ARR for Transmission Function ( B-C)</b>	<b>1,633.81</b>	<b>1,454.05</b>	<b>179.76</b>
<b>E</b>	<b>ARR for SLDC Function</b>			
<b>E.1</b>	Revenue from SLDC Fee and Charges ( When STU is operating the SLDC)		3	
<b>E.2</b>	SLDC Expenses (When STU is operating the SLDC)		26.8	

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*Sunder Singh*

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*Suman Guchh*  
 Director (Commercial & Planning), UPPTCL

E.3	Net ARR for SLDC function ( E.1- E.2)		-23.8	
F	Net Annual Revenue Requirement of Licensee(D-E)	1633.81	1454.05	179.76
G	Shortfall/Excess before tariff revision impact (A-F)	0.00	-149.14	149.14
H	Tariff Revision Impact			
I	Shortfall/Excess after tariff revision impact (A-F)	0.00	-149.14	149.14

*The ARR of SLDC shall be filed separately by SLDC, once it is established as an independent body*

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 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

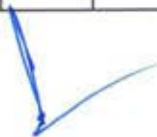
Allotted Transmission Capacity of Long Term Transmission Customers ( CL)

Form No: F2

	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>Allotted Transmission Capacity (In MW) CL</b>							
<b>A</b>	<b>Distribution Licensees</b>						
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow	Share of the state DISCOMs in SSGS & CSGS and in PPAs are to be decided and accordingly allocated transmission capacity will be finalised.					
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut						
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi						
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra						
5	KESCO						
6	Noida Power Company Limited	268	268	268	268	268	268
7	Others						
<b>B</b>	<b>Bulk Consumers/Long Term Open Access Customers (If any)</b>						
	a. JAL for KFCL	65	65	65	65	65	65
	b. JAL for DCF	25	25	25	25	25	25
	c. JAL for CCF	15	15	15	15	15	15
	d. JAL for JPSCGU	4+4	4+4	4+4	4+4	4+4	4+4
	e. JAL for JAGO	4+3	4+3	4+3	4+3	4+3	4+3
	f. JAL for JPSS	1	1	1	1	1	1

52

*Gudipati Anil*



*(Suman Guchh)*  
Director (Commercial & Planning), UPPCL

Capacity to all the long term Transmission system customers (SCL)								
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*\*As per the existing BPTA the allocated capacity of NPCL is 268 MW.*

*A. Gupta*  
*Gandhi*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Charges to be paid by Long Term Transmission Customers/month

Form No: F3

Rs. Crores

	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
		Charges Long Term Transmission System Customer/month					
<b>A</b>	<b>Distribution Licensees</b>						
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow						
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut						
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi						
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra						
5	Noida Power Company Limited						
6	KESCO						
7	Others						
	i.						
	ii.						
<b>B</b>	<b>Bulk Consumers/Long Term Open Access Consumers (If any)</b>						
1							
2							
3							
	<b>Total</b>	0.00	0.00	0.00	0.00	0.00	0.00

1. For the recovery of approved ARR from distribution licensee and LTCs, they are billed for transmission charges at approved ARR and LTOA rate respectively for energy delivered i.e. actual drawal at T-D points (in compliance of UPERC letter no. UPERC/Secy/D(T)/2015-129 dated 16/22.04.2015) with adjustments of amount at STOA rate for part of energy availed through STOA in actual drawal. As distribution licensee and LTCs are availing STOA and paying charges for the same in accordance with respective regulations. The same may be provided after the allocation of capacity.

2. In present scenario details in format may be provided on the basis of estimated energy of Discoms, which is still awaited.

Note:

1. For the recovery of approved ARR from distribution licensee and LTCs, they are billed for transmission charges at approved ARR and LTOA rate respectively for energy delivered i.e. actual drawal at T-D points (in compliance of UPERC letter no. UPERC/Secy/D(T)/2015-129 dated 16/22.04.2015) with adjustments of amount at STOA rate for part of energy availed through STOA in actual drawal. As distribution licensee and LTCs are availing STOA and paying charges for the same in accordance with respective regulations. The same may be provided after the allocation of capacity.
2. In present scenario details in format may be provided on the basis of estimated energy of Discoms, which is still awaited.

Signature of Petitioner

(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Sandeep

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Projection of Sales, Connected Load and Demand

Form No: F4

A) Projection of sales (MU)							
			PY 2	PY 1	CY	Control Period	
			2014-15	2015-16	2016-17	2017-18	2018-19
A	Distribution Licensees						
1	MVVNL(Lucknow)						
2	PVVNL (Meerut)						
3	PVVNL (Varanasi)						
4	DVVNL (Agra)						
5	NPCL						
6	KESCO						
7	Others						
	Bulk Consumers/Long Term Open Access Consumers (If any)						
1							
2							
	<b>TOTAL</b>		82,413.86	88,402.14	109,089.00	121,928.00	145,677.00

B) Projection of Connected Load (in KW)							
			PY 2	PY 1	CY	Control Period	
			2014-15	2015-16	2016-17	2017-18	2018-19
A	Distribution Licensees						
1	MVVNL(Lucknow)						
2	PVVNL (Meerut)						
3	PVVNL (Varanasi)						
4	DVVNL (Agra)						
5	NPCL						
6	KESCO						
7	Others						
	Bulk Consumers/Long Term Open Access Consumers (If any)						
1							
2							
	<b>TOTAL</b>						

Not applicable.  
The required data may be provided by the respective Discoms.

55

*Sureep*

*Ram*

*[Signature]*

(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Projection of Sales, Connected Load and Demand

Form No: F4

C) Projection of Maximum or Peak Demand (in MW) (Unrestricted)

			PY 2	PY 1	CY	Control Period		
			2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>A</b>	<b>Distribution Licensees</b>							
1	MVVNL(Lucknow)		The Discom wise data for demand can only be furnished after the establishment of control centres at Discom level for Discom control area in respect of ABT and Demand Side Management (DSM).					
2	PVVNL (Meerut)							
3	PVVNL (Varanasi)							
4	DVVNL (Agra)							
5	NPCL							
6	KESCO							
7	Others							
	<b>Bulk Consumers/Long Term Open Access Consumers (If any)</b>							
<b>B</b>								
1								
2								
	<b>TOTAL</b>		15,670.00	16,988.00	17,886.00	19,034.00	20,366.00	21,792.00

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 Indeev

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 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Projection of Sales, Connected Load and Demand

Form No: F4

D) Projection of Minimum Demand (in MW)							
			PY 2	PY 1	CY	Control Period	
			2014-15	2015-16	2016-17	2017-18	2018-19
<b>A</b>	<b>Distribution Licensees</b>						
1	MVVNL(Lucknow)						
2	PVVNL (Meerut)						
3	PVVNL (Varanasi)						
4	DVVNL (Agra)						
5	NPCL						
6	KESCO						
7	Others						
<b>B</b>	<b>Bulk Consumers/Long Term Open Access Consumers (If any)</b>						
1							
2							
	<b>TOTAL</b>		6,199.00	6,511.00	7,364.00	8,000.00	9,000.00
							10,000.00

E) Projection of Average Demand (in MW)							
			PY 2	PY 1	CY	Control Period	
			2014-15	2015-16	2016-17	2017-18	2018-19
<b>A</b>	<b>Distribution Licensees</b>						
1	MVVNL(Lucknow)						
2	PVVNL (Meerut)						
3	PVVNL (Varanasi)						
4	DVVNL (Agra)						
5	NPCL						
6	KESCO						
7	Others						
<b>B</b>	<b>Bulk Consumers/Long Term Open Access Consumers (If any)</b>						
1							
2							
	<b>TOTAL</b>		11,817.00	12,117.00	13,342.00	14,292.00	15,292.00
							16,333.00

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*Gandey*

*Amit*

*[Signature]*

(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Projection of Expected Revenue at Current Tariff Rates

Form No: F4A

Rs. Crores

		PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>A</b>	<b>Distribution Licensees</b>						
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow						
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut						
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi						
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra						
5	Noida Power Company Limited						
6	KESCO						
7	Others						
	i.						
	ii.						
	<b>TOTAL</b>	-	-	-	-	-	-

<b>B</b>	<b>Bulk Consumers/Long Term Open Access Consumers (If any)</b>						
1							
2							
	<b>TOTAL</b>	-	-	-	-	-	-
	<b>Grand Total</b>	1,304.91	1,620.39	1,806.98	1,978.89	2,364.34	2,669.88

Note: The projections of the Revenue for the MYT period have been computed @ Rs. 0.1623/kWh based on the estimated energy to be delivered to the distribution licensees.

*Sandeep*  
*A. Gupta*

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*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Projection of Expected Revenue at Proposed Tariff Rates

Form No: F4B

Rs. Crores

		PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>A</b>	<b>Distribution Licensees</b>						
1	Madhayanchal Vidyut Vitran Nigam Limited, Lucknow						
2	Paschimanchal Vidyut Vitran Nigam Limited, Meerut						
3	Purvanchal Vidyut Vitran Nigam Limited, Varansi						
4	Dakshinanchal Vidyut Vitran Nigam Limited, Agra						
5	Noida Power Company Limited						
6	KESCO						
7	Others						
	i.						
	ii.						
	<b>TOTAL</b>	0.00	0.00	0.00	2694.85	3384.05	4122.76
<b>B</b>	<b>Bulk Consumers/Long Term Open Access Consumers (If any)</b>						
1							
2							
	<b>TOTAL</b>	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Grand Total</b>	0.00	0.00	0.00	2694.85	3384.05	4122.76
Less	Tariff at Current Rates				1978.89	2364.34	2669.88
	<b>Impact of Tariff Revision</b>	0.00	0.00	0.00	715.96	1019.72	1452.88

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 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Normative Parameters Considered for Tariff Computations

Form No: F6

	Particulars		Control Period		
			2017-18	2018-19	2019-20
1	Base Rate of Return on Equity	%	2%	2%	2%
2	Tax Rate	%			
3	Target Availability	%			
	AC System	%			
	HVDC bi-pole links	%			
	HVDC back-to-back Stations	%			
4	Normative O&M per ckt.km	Rs. Crores			
5	Normative O&M per bay	Rs. Crores			
6	Normative A&G expenses per ckt.km	Rs. Crores			
7	Normative A&G per bay	Rs. Crores			
8	Normative R&M expenses	% of GFA	1.68%	1.71%	1.74%
9	Maintenance Spares for Working Capital	% of O&M	40% of R&M of 2 Months		
10	Receivables for Working Capital	in Months	2.00	2.00	2.00
11	Existing State Bank Advance Rate (SBAR)	%	14.05%	14.05%	14.05%

Signature of Petitioner

  
(Suman Guhh)  
Director (Commercial & Planning), UPPTCL

  
Sandeep

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Abstract of Capital Cost

Form No:F7

Rs Crores

Particulars	PY 2	PY 1	CY	Control Period		
	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1 Capital Cost as admitted by UPERC						
Capital cost admitted as on .....						
(Give reference of the UPERC relevant Order with Petition No. & Date )						
2 Less : Gross Block of Assets not in use						
3 Less : Consumer Contribution and Grants						
4 Less:Capital liabilities						
5 Total Capital Cost admitted						
6 Increase /Decrease due to ACE						
7 Increase /Decrease due to FERV						
8 Less:Capital liabilities on account of ACE						
9 Add: Capital Liabilities Paid during the year						
10 Capital Cost for Purposes of ARR						

The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 & F21.

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*Sandeep*

*(Signature)*

(Suman Guchh)  
Director (Commercial & Planning), UPPCL

Signature of Petitioner



**Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited**

**Reconciliation of Capital Cost with Gross Block**

Form No: F8

Rs. Crores

	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
A	Gross Block ( Opening )	The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 & F21.					
B	Add; Expenditure allowed but not capitalized						
C	Less : Expenditure Capitalized but not allowed						
D	Capital cost Admitted by the commission (A+B-C)						

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*Sandeep*  
*Accept*

*[Handwritten Signature]*

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Assets Not in Use

Form No: F9

Rs. Crores

Sl. No.	Financial Year*				
	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	Not Applicable				

\*Note:- Information to be provided for Previous Year, Current Year & Ensuing Control Period

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Jandeep

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Particulars	PY 2			PY1		CY		Control Period					
	2014-15			2015-16		2016-17		2017-18		2018-19		2019-20	
	Balance at the start of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1 Beneficiaries Contribution Towards Cost Of Capital Assets	430.13	80.80	510.93	106.12	617.05	70.00	687.05	100.00	787.05	100.00	887.05	100.00	987.05
2 Subsidies Towards Cost Of Capital Asset													
3 Grant Towards Cost Of Capital Assets													
4 Any Other Subsidy / Grant ( Pls specify the source)			-		-		-		-		-		-
<b>Total</b>	<b>430.13</b>	<b>80.80</b>	<b>510.93</b>	<b>106.12</b>	<b>617.05</b>	<b>70.00</b>	<b>687.05</b>	<b>100.00</b>	<b>787.05</b>	<b>100.00</b>	<b>887.05</b>	<b>100.00</b>	<b>987.05</b>

  
 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL

Signature of Petitioner

**Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited**

**Capital Cost Estimates and Schedule of Commissioning for New Projects**

Form No: F11

	Board of Director/ Agency approving the Capital cost estimates:	
	Date of approval of the Capital cost estimates:	
	Price level of approved estimates	
	Foreign Exchange rate considered for the Capital cost estimates	
	<b>Capital Cost excluding IDC, FC, FERC &amp; Hedging Cost</b>	
	Foreign Component, if any (In Million US \$ or the relevant Currency)	
	Domestic Component (Rs. crores)	
	Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. crores)	
		<p>The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the</p>
	<b>IDC, FC, FERC &amp; Hedging Cost</b>	
	Foreign Component, if any (In Million US \$ or the relevant Currency)	
	Domestic Component (Rs. crores)	
	<b>Total IDC, FC, FERC &amp; Hedging Cost (Rs. crores)</b>	
	Rate of taxes & duties considered	

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 (Suman Guhh)  
 Director (Commercial & Planning), UPPTCL



		<p>Licensee, and not the capital cost of individual transmission lines and substations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 &amp; F21.</p>
	<b>Capital cost Including IDC, FC, FERC &amp; Hedging Cost</b>	
	Foreign Component, if any (In Million US \$ or the relevant Currency)	
	Domestic Component (Rs. crores)	
	<b>Capital cost Including IDC, FC, FERC &amp; Hedging Cost (Rs. crores)</b>	
	<b>Schedule of Commissioning</b>	
	COD of Unit-I/ Block-I	
	COD of Unit-II/ Block-II	
	-----	
	-----	
	COD of last Unit/ Block	
	Note:	
	1. Copy of approval letter should be enclosed.	
	2. Details of Capital cost are to be furnished as per Form 12 or Form 14 as applicable.	
	3. Details of IDC & Financing Charges are to be furnished as per Form 20	

*Sunder*

*S*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Break-up of Project Cost for Transmission System

Form No: F12

Rs. Crores

No	Break Down	As per original estimates	Actual capital expenditure (Opening )	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
<b>A</b>	<b>Transmission Line</b>					
<b>1</b>	<b>Preliminary works</b>					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	<b>Total Preliminary works</b>					
<b>2</b>	<b>Transmission Lines material</b>					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	<b>Total Transmission Line Materials</b>					
<b>3</b>	<b>Taxes and Duties</b>					
3.1	Custom Duty					
3.2	<b>Other Taxes &amp; Duties</b>					
	<b>Total Taxes &amp; Duties</b>					
	<b>Total -Transmission lines</b>					
<b>B.</b>	<b>Substations</b>					
<b>4</b>	<b>Preliminary works &amp; land</b>					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					

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*Gandeev* *Amit*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL



	<b>Total Preliminary works &amp; land</b>
<b>5</b>	<b>Civil Works</b>
5.1	Control Room & Office Building including HVAC
5.2	Township & Colony
5.3	Roads and Drainage
5.4	Foundation for structures
5.5	Misc. civil works
	<b>Total Civil Works</b>
<b>6</b>	<b>Substation Equipments</b>
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)
6.2	Transformers
6.3	Compensating Equipment( Reactor, SVCs etc)
6.4	Control , Relay & Protection Panel
6.5	PLCC
6.6	HVDC package
6.7	Bus Bars/ conductors/insulators
6.8	Outdoor lighting
6.9	Emergency D.G. Set
6.1	Grounding System
6.11	Structure for switchyard
	<b>Total Substation Equipments</b>
<b>7</b>	<b>Spares</b>
<b>8</b>	<b>Taxes and Duties</b>
8.1	Custom Duty
8.2	Other Taxes & Duties
	<b>Total Taxes &amp; Duties</b>
	<b>Total (Sub-station)</b>
<b>9</b>	<b>Construction and pre-commissioning expenses</b>
9.1	Site supervision & site admn.etc.
9.2	Tools and Plants
9.3	construction insurance
	<b>Total Construction and pre commissioning expenses</b>

The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 & F21.

(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

10	<b>Overheads</b>
10.1	Establishment
10.2	Audit & Accounts
10.3	Contingency
	<b>Total Overheads</b>
11	<b>Total Cost</b>
12	<b>IDC, FC, FERV &amp; Hedging Cost</b>
12.1	Interest During Construction (IDC)
12.2	Financing Charges (FC)
12.3	Foreign Exchange Rate Variation (FERV)
12.4	Hedging Cost
	<b>Total of IDC, FC, FERV &amp; Hedging Cost</b>
13	<b>Capital Cost incl IDC, FC, FERV &amp; Hedging Cost</b>

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Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the transmission licensee.
2. Above statement to be provided separately for each transmission line commissioned during the ARR period

Signature of Petitioner

*Sandeep*

*(Signature)*

*(Suman Guchh)*  
 Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Break-up of Construction/ Supply/ Service packages

Form No:F13

	Particulars	1	2	3	4	5	6	----
1	Name/ No. of Construction / Supply / Service Package	<p>The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 &amp; F21.</p>						
2	Scope of works <sup>1</sup> (in line with head of cost break-ups as applicable)							
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4	No. of bids received							
5	Date of Award							
6	Date of Start of work							
7	Date of Completion of Work							
8	Value of Award <sup>2</sup> in (Rs. Lakhs)							
9	Firm or With Escalation in prices							
10	Actual capitalexpenditure till the completion or up to COD whichever is earlier (Rs.Cr.)							
11	Taxes & Duties and IEDC							
12	IDC, FC, FERV & Hedging Cost							
13	<b>Sub -total (9+10+11)</b>							

Note :

1. Above statement to be provided separately for each transmission line commissioned during the ARR period
2. Statement as Per Form 13 to be duly reconciled with corresponding Cost Break Up to be provided as per Form 12 , for each transmission line commissioned during the ARR period





  
(Suman Guhh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Additional Capitalization

Form No: F14

Rs. Crores

No	Year	Work/ Equipment proposed to be added after COD up to Cut off Date/ Beyond Cut off Date	Amount capitalised and Proposed to be capitalised	Justification	Regulations under which covered	Admitted Cost <sup>1</sup>
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						

The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 & F21.

Note:

1 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.

2 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately.





  
(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Capital Cost

Form No: F15

Rs. Crores

		Particulars	PY 2	PY 1	CY	Control Period		
			2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
A	a	Opening Gross Block Amount as per books						
	b	Amount of capital liabilities in A(a) above						
	c	Amount of IDC, FC, FERV & Hedging cost included in A(a) above						
	d	Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in A(a)						
B	a	Additions in Gross Block Amount as per books						
	b	Amount of capital liabilities in B(a) above						
	c	Amount of IDC, FC, FERV & Hedging cost included in B(a) above						
	d	Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in B(a)						
C	a	Closing Gross Block Amount as per books						
	b	Amount of capital liabilities in C(a) above						
	c	Amount of IDC, FC, FERV & Hedging cost included in C(a) above						
	d	Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in C(a)						

The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 & F21.

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Reconciliation of Capital Liabilities with Financial Accounts

Form No: F17

Rs. Crores

	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
A.	Capital Liability for Capital Cost Admitted ( opening )						
i	Capital Liabilities as per Books ( Opening )						
	Less:						
ii	Capital Liabilities for CWIP						
iii	Capital Liabilities for expenditure not allowed						
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order ( i-(ii+iii))						
v	Liability paid during current year						
v	Capital Liability of Opening Capital Cost admitted (at year end)( iv-v)						
B	Capital Liability for ACE during the year						
C	Total Capital Liability						

The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 & F21.

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Details of Foreign Loans

Rs. Crore

Particulars	FY 2			FY 3			CY			Control Period										
	FY (n-2)			FY (n-1)			FY (n)			FY (n+1)			FY (n+2)			FY (n+3)				
	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee
Currency1																				
Date of loan drawal <sup>2</sup>																				
Principal Repayment																				
Scheduled Interest payment																				
Closing at the end of financial year																				
In case of hedging																				
At the date of Hedging																				
Period of hedging																				
Cost of hedging																				
Currency2																				
Date of loan drawal <sup>2</sup>																				
Principal Repayment																				
Scheduled Interest payment																				
Closing at the end of financial year																				
In case of Hedging <sup>3</sup>	Not Applicable																			
At the date of Hedging																				
Period of hedging																				
Cost of hedging																				
Currency3																				
drawal <sup>2</sup>																				
Principal Repayment																				
Scheduled Interest payment																				
Closing at the end of financial year																				
In case of hedging																				
At the date of Hedging																				
Period of hedging																				
Cost of hedging																				
Total																				
Closing at the end of financial year																				

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<sup>1</sup> Name of the currency to be mentioned e.g. US \$, etc.

<sup>2</sup> In case of more than one draw during the year, Exchange rate at the date of each draw to be provided.

<sup>3</sup> Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging to be provided.

*Gandep*  
*Acuyl*

*(Suman Guhh)*  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Particulars	PY 2			PY 1			CY			Control Period															
	FY (n-2)			FY (n-1)			FY (n)			FY (n+1)			FY (n+2)			FY (n+3)									
	Currency <sup>1</sup>	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	Date	Amount (Foreign Currency)	Exchange Rate	Amount in Indian Rupee	
1	Date of infusion																								
2																									
3																									
4																									
	Currency <sup>1</sup>																								
1	Date of infusion																								
2																									
3																									
4																									
	Currency <sup>1</sup>																								
1	Date of infusion																								
2																									
3																									
4																									

Not Applicable

<sup>1</sup> Name of the currency to be mentioned e.g. US \$, etc.

<sup>2</sup> In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be provided

Signature of Petitioner

*(Handwritten signature)*

*(Handwritten signature)*  
 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: **Uttar Pradesh Power Transmission Corporation Limited**

Financial Package of Capital cost Admitted

Form No: F21

Rs. Crores

	Capital Cost as Approved		Capital Cost Incurred		Capital cost Admitted	
	Currency	Amount	Currency	Amount	Currency	Amount
<b>Loans</b>	The Petitioner had submitted the capital cost of ongoing transmission lines and sub-stations and those to be undertaken in the 1st control period along with the MYT Petition as "Annexure-7", the same is being resubmitted and marked as Annexure XX. The Petitioner further submits that the Hon'ble Commission approves the total investment and the overall gross block for the Licensee, and not the capital cost of individual transmission lines and sub-stations, hence the formats related to the asset-wise capital cost are not relevant for the licensee. In view of this the Petitioner seeks waiver of the formats F7, F8, F11, F12, F13, F14, F15, F17 & F21.					
Loan-I						
Loan-II						
Loan-III						
and so on						
<b>Total Loan</b>						
<b>Equity</b>						
Foreign						
Domestic						
<b>Total Equity</b>						
<b>Total Capital cost</b>						
Debt : Equity Ratio						

<sup>1</sup> Say US \$ 200m + Rs.400 Cr or Rs.1360 Cr incl US \$200m at an exchange rate of 1US \$=Rs.48/-

Signature of Petitioner

*[Handwritten Signature]*

*[Handwritten Signature]*

*[Handwritten Signature]*

*[Handwritten Signature]*

(Suman Guchh)  
 Director (Commercial & Planning), UPPTCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	
2014-15	REC	REC PCL	470006	23.67	0.00	4.44	19.23	2.65	0.01	0.01	0.00
2014-15	REC	REC PCL	470007	28.50	0.00	5.34	23.15	3.19	0.02	0.01	0.00
2014-15	REC	REC PCL	470008	29.55	0.00	5.54	24.01	3.31	0.02	0.01	0.00
2014-15	REC	REC PCL	470009	28.87	0.00	5.41	23.45	3.23	0.02	0.01	0.00
2014-15	REC	REC PCL	470010	17.40	0.00	3.26	14.14	1.96	0.01	0.00	0.00
2014-15	REC	REC PCL	470011	26.03	0.00	4.88	21.15	2.91	0.02	0.01	0.00
2014-15	REC	REC Monthly	470012	42.96	0.00	7.16	35.80	4.89	0.01	0.01	0.00
2014-15	REC	REC Monthly	470013	11.50	0.00	1.92	9.58	1.32	0.00	0.00	0.00
2014-15	REC	REC Monthly	470014	3.11	0.00	0.37	2.75	0.38	0.00	0.00	0.00
2014-15	REC	REC Monthly	470016	1.85	0.00	0.22	1.63	0.22	0.00	0.00	0.00
2014-15	REC	REC Monthly	470017	4.96	0.00	0.58	4.38	0.60	0.00	0.00	0.00
2014-15	REC	REC Monthly	470018	9.16	0.00	1.04	8.12	1.08	0.00	0.00	0.00
2014-15	REC	REC Monthly	470019	82.80	0.00	9.74	73.06	10.01	0.02	0.03	0.00
2014-15	REC	REC Monthly	470020	67.49	0.00	7.86	59.62	7.97	0.01	0.02	0.00
2014-15	REC	REC Monthly	470021	30.34	0.00	3.57	26.77	3.63	0.01	0.01	0.00
2014-15	REC	REC Monthly	470022	14.88	0.00	1.61	13.27	1.75	0.00	0.00	0.00
2014-15	REC	REC Monthly	470023	5.86	0.00	0.66	5.20	0.68	0.00	0.00	0.00
2014-15	REC	REC Monthly	470024	25.34	0.00	2.62	22.72	3.08	0.00	0.01	0.00
2014-15	REC	REC Monthly	470025	9.77	0.00	1.10	8.67	1.13	0.00	0.00	0.00
2014-15	REC	REC Monthly	470026	15.71	0.00	1.64	14.07	1.84	0.00	0.00	0.00
2014-15	REC	REC Monthly	470027	10.37	0.00	1.06	9.31	1.22	0.00	0.00	0.00
2014-15	REC	REC Monthly	470028	11.39	0.00	1.17	10.22	1.38	0.00	0.00	0.00
2014-15	REC	REC Monthly	470029	13.59	0.00	1.39	12.19	1.63	0.00	0.00	0.00
2014-15	REC	REC Monthly	470030	4.70	0.00	0.52	4.18	0.55	0.00	0.00	0.00
2014-15	REC	REC Monthly	470031	8.70	0.00	0.94	7.76	1.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	470032	8.40	0.00	0.86	7.54	0.99	0.00	0.00	0.00
2014-15	REC	REC Monthly	470033	8.90	0.00	1.02	7.89	1.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	470034	8.42	0.00	0.97	7.45	1.03	0.00	0.00	0.00
2014-15	REC	REC Monthly	470035	1.15	0.00	0.00	1.15	0.15	0.00	0.00	0.00
2014-15	REC	REC Monthly	470036	2.63	0.00	0.31	2.32	0.32	0.00	0.00	0.00
2014-15	REC	REC Monthly	470037	2.36	0.00	0.26	2.10	0.27	0.00	0.00	0.00
2014-15	REC	REC Monthly	470038	13.09	0.00	1.50	11.60	1.60	0.00	0.00	0.00
2014-15	REC	REC Monthly	470039	3.12	0.00	0.35	2.77	0.36	0.00	0.00	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Monthly	470040	2.36	0.00	0.27	2.08	0.29	0.00	0.00	0.00
2014-15	REC	REC Monthly	470041	3.22	0.00	0.36	2.86	0.37	0.00	0.00	0.00
2014-15	REC	REC Monthly	470042	9.40	0.00	1.06	8.33	1.10	0.00	0.00	0.00
2014-15	REC	REC Monthly	470043	7.61	0.00	0.88	6.73	0.88	0.00	0.00	0.00
2014-15	REC	REC Monthly	470044	3.90	0.00	0.00	3.90	0.50	0.00	0.00	0.00
2014-15	REC	REC Monthly	470045	6.24	0.00	0.65	5.58	0.74	0.00	0.00	0.00
2014-15	REC	REC Monthly	470046	6.01	0.00	0.70	5.31	0.73	0.00	0.00	0.00
2014-15	REC	REC Monthly	470047	5.11	0.00	0.60	4.51	0.62	0.00	0.00	0.00
2014-15	REC	REC Monthly	470048	4.56	0.00	0.49	4.07	0.53	0.00	0.00	0.00
2014-15	REC	REC Monthly	470050	257.13	0.00	26.37	230.76	29.73	0.04	0.07	0.00
2014-15	REC	REC Monthly	470051	4.74	0.00	0.55	4.20	0.57	0.00	0.00	0.00
2014-15	REC	REC Monthly	470052	2.46	0.00	0.29	2.17	0.30	0.00	0.00	0.00
2014-15	REC	REC Monthly	470053	2.67	0.00	0.32	2.35	0.32	0.00	0.00	0.00
2014-15	REC	REC Monthly	470054	2.21	0.00	0.27	1.95	0.27	0.00	0.00	0.00
2014-15	REC	REC Monthly	470055	8.17	0.00	0.96	7.21	0.96	0.00	0.00	0.00
2014-15	REC	REC Monthly	470056	2.64	0.00	0.29	2.35	0.30	0.00	0.00	0.00
2014-15	REC	REC Monthly	470057	2.54	0.00	0.32	2.22	0.31	0.00	0.00	0.00
2014-15	REC	REC Monthly	470058	1.47	0.00	0.15	1.32	0.17	0.00	0.00	0.00
2014-15	REC	REC Monthly	470059	2.23	0.00	0.24	1.99	0.26	0.00	0.00	0.00
2014-15	REC	REC Monthly	470060	2.52	0.00	0.31	2.20	0.30	0.00	0.00	0.00
2014-15	REC	REC Monthly	470062	2.64	0.00	0.30	2.35	0.30	0.00	0.00	0.00
2014-15	REC	REC Monthly	470063	2.86	0.00	0.32	2.54	0.33	0.00	0.00	0.00
2014-15	REC	REC Monthly	470064	2.67	0.00	0.32	2.35	0.32	0.00	0.00	0.00
2014-15	REC	REC Monthly	470066	2.56	0.00	0.30	2.25	0.31	0.00	0.00	0.00
2014-15	REC	REC Monthly	470067	6.48	0.00	0.75	5.73	0.78	0.00	0.00	0.00
2014-15	REC	REC Monthly	472938	10.01	0.00	1.14	8.87	1.20	0.00	0.00	0.00
2014-15	REC	REC Monthly	472944	2.36	0.00	0.27	2.09	0.29	0.00	0.00	0.00
2014-15	REC	REC Monthly	472952	3.10	0.00	0.36	2.74	0.38	0.00	0.00	0.00
2014-15	REC	REC Monthly	472968	2.81	0.00	0.32	2.49	0.34	0.00	0.00	0.00
2014-15	REC	REC Monthly	472970	14.48	0.00	1.64	12.84	1.74	0.00	0.00	0.00
2014-15	REC	REC Monthly	472976	4.61	0.00	0.51	4.10	0.53	0.00	0.00	0.00
2014-15	REC	REC Monthly	472979	3.01	0.00	0.35	2.66	0.37	0.00	0.00	0.00
2014-15	REC	REC Monthly	472980	5.89	0.00	0.68	5.21	0.71	0.00	0.00	0.00
2014-15	REC	REC Monthly	472986	1.38	0.00	0.15	1.22	0.16	0.00	0.00	0.00
2014-15	REC	REC Monthly	472991	1.66	0.00	0.18	1.48	0.19	0.00	0.00	0.00
2014-15	REC	REC Monthly	472992	2.68	0.00	0.27	2.41	0.31	0.00	0.00	0.00
2014-15	REC	REC Monthly	472993	2.68	0.00	0.27	2.41	0.31	0.00	0.00	0.00
2014-15	REC	REC Monthly	472994	8.53	0.00	0.92	7.61	0.99	0.00	0.00	0.00
2014-15	REC	REC Monthly	472998	28.29	0.00	3.23	25.06	3.31	0.00	0.01	0.00
2014-15	REC	REC Monthly	472999	14.90	0.00	1.70	13.20	1.79	0.00	0.00	0.00

*Sudley*  
*Draft*

*(Suman Guchh)*  
*Director (Commercial & Planning), UPPTCL*



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Monthly	473000	40.81	0.00	4.66	36.14	4.85	0.01	0.01	0.00
2014-15	REC	REC Monthly	473001	27.44	0.00	2.89	24.55	3.23	0.00	0.01	0.00
2014-15	REC	REC Monthly	473003	1.97	0.00	0.21	1.76	0.23	0.00	0.00	0.00
2014-15	REC	REC Monthly	473005	8.48	0.00	0.96	7.52	1.04	0.00	0.00	0.00
2014-15	REC	REC Monthly	473079	1.80	0.00	0.18	1.62	0.21	0.00	0.00	0.00
2014-15	REC	REC Monthly	473081	1.66	0.00	0.18	1.48	0.19	0.00	0.00	0.00
2014-15	REC	REC Monthly	473146	2.88	0.00	0.30	2.58	0.34	0.00	0.00	0.00
2014-15	REC	REC Monthly	473147	4.74	0.00	0.54	4.19	0.58	0.00	0.00	0.00
2014-15	REC	REC Monthly	473148	1.66	0.00	0.18	1.48	0.19	0.00	0.00	0.00
2014-15	REC	REC Monthly	473150	8.21	0.00	0.84	7.37	0.96	0.00	0.00	0.00
2014-15	REC	REC Monthly	473153	9.84	0.00	0.33	9.51	1.25	0.00	0.00	0.00
2014-15	REC	REC Monthly	473156	11.42	0.00	0.29	11.13	1.46	0.00	0.00	0.00
2014-15	REC	REC Monthly	473358	2.38	0.00	0.28	2.10	0.29	0.00	0.00	0.00
2014-15	REC	REC Monthly	473359	2.38	0.00	0.28	2.10	0.29	0.00	0.00	0.00
2014-15	REC	REC Monthly	473477	2.19	0.00	0.25	1.94	0.27	0.00	0.00	0.00
2014-15	REC	REC Monthly	473479	11.88	0.00	1.37	10.51	1.43	0.00	0.00	0.00
2014-15	REC	REC Monthly	473484	7.94	0.00	0.73	7.21	0.94	0.00	0.00	0.00
2014-15	REC	REC Monthly	473485	9.74	0.00	1.00	8.74	1.16	0.00	0.00	0.00
2014-15	REC	REC Monthly	473486	11.55	0.00	0.96	10.59	1.40	0.00	0.13	0.00
2014-15	REC	REC Monthly	473487	1.11	0.00	0.12	0.98	0.14	0.00	0.00	0.00
2014-15	REC	REC Monthly	473488	22.81	0.00	2.40	20.41	2.70	0.00	0.01	0.00
2014-15	REC	REC Monthly	473489	25.75	0.00	2.71	23.04	3.06	0.00	0.01	0.00
2014-15	REC	REC Monthly	473490	22.64	0.00	2.38	20.26	2.66	0.00	0.01	0.00
2014-15	REC	REC Monthly	474930	2.44	0.00	0.00	2.44	0.30	0.00	0.00	0.00
2014-15	REC	REC Monthly	475552	2.68	0.00	0.00	2.68	0.33	0.00	0.00	0.00
2014-15	REC	REC Monthly	475553	2.73	0.00	0.00	2.73	0.33	0.00	0.00	0.00
2014-15	REC	REC Monthly	475568	6.47	1.76	0.00	8.23	0.88	0.00	0.00	0.00
2014-15	REC	REC Monthly	475569	11.20	0.00	0.00	11.20	1.36	0.00	0.00	0.00
2014-15	REC	REC Monthly	476050	4.24	0.00	0.00	4.24	0.51	0.00	0.00	0.00
2014-15	REC	REC Monthly	476051	4.95	0.00	0.00	4.95	0.60	0.00	0.00	0.00
2014-15	REC	REC Monthly	476052	4.86	0.00	0.00	4.86	0.59	0.00	0.00	0.00
2014-15	REC	REC Monthly	476053	4.43	0.00	0.00	4.43	0.54	0.00	0.00	0.00
2014-15	REC	REC Monthly	476063	7.22	0.00	0.00	7.22	0.88	0.00	0.00	0.00
2014-15	REC	REC Monthly	476069	14.50	0.00	0.00	14.50	1.79	0.00	0.00	0.00
2014-15	REC	REC Monthly	476074	5.22	3.48	0.00	8.70	0.81	0.00	0.00	0.00
2014-15	REC	REC Monthly	476076	4.20	1.68	0.00	5.88	0.62	0.00	0.00	0.00
2014-15	REC	REC Monthly	476094	2.36	0.00	0.00	2.36	0.29	0.00	0.00	0.00
2014-15	REC	REC Monthly	476095	1.44	0.00	0.00	1.44	0.18	0.00	0.00	0.00
2014-15	REC	REC Monthly	476096	1.38	0.00	0.00	1.38	0.17	0.00	0.00	0.00
2014-15	REC	REC Monthly	476097	2.55	0.00	0.00	2.55	0.31	0.00	0.00	0.00

Gundeep Singh

(Suman Guchh)  
Director (Commercial & Planning), UPPCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Monthly	476108	1.04	0.00	0.00	1.04	0.13	0.00	0.00	0.00
2014-15	REC	REC Monthly	476109	1.66	0.00	0.00	1.66	0.20	0.00	0.00	0.00
2014-15	REC	REC Monthly	476110	1.38	0.00	0.00	1.38	0.17	0.00	0.00	0.00
2014-15	REC	REC Monthly	476111	1.38	0.00	0.00	1.38	0.17	0.00	0.00	0.00
2014-15	REC	REC Monthly	476112	0.76	0.00	0.00	0.76	0.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	476148	10.14	0.00	0.00	10.14	1.23	0.00	0.00	0.00
2014-15	REC	REC Monthly	476197	9.17	3.67	0.00	12.83	1.33	0.00	0.00	0.00
2014-15	REC	REC Monthly	476200	0.00	3.50	0.00	3.50	0.10	0.00	0.00	0.00
2014-15	REC	REC Monthly	476201	0.00	7.47	0.00	7.47	0.54	0.00	0.00	0.00
2014-15	REC	REC Monthly	476202	15.86	0.00	0.00	15.86	1.92	0.00	0.01	0.00
2014-15	REC	REC Monthly	476215	2.93	0.00	0.00	2.93	0.36	0.00	0.00	0.00
2014-15	REC	REC Monthly	476290	1.76	0.00	0.00	1.76	0.21	0.00	0.00	0.00
2014-15	REC	REC Monthly	476291	1.79	0.00	0.00	1.79	0.22	0.00	0.00	0.00
2014-15	REC	REC Monthly	476292	2.02	0.00	0.00	2.02	0.25	0.00	0.00	0.00
2014-15	REC	REC Monthly	476293	1.76	0.00	0.00	1.76	0.21	0.00	0.00	0.00
2014-15	REC	REC Monthly	476370	7.47	0.00	0.00	7.47	0.91	0.00	0.00	0.00
2014-15	REC	REC Monthly	476371	11.10	0.00	0.00	11.10	1.35	0.00	0.00	0.00
2014-15	REC	REC Monthly	476372	9.61	6.86	0.00	16.47	1.62	0.00	0.01	0.00
2014-15	REC	REC Monthly	476374	4.37	0.00	0.00	4.37	0.53	0.00	0.00	0.00
2014-15	REC	REC Monthly	476427	4.42	0.00	0.00	4.42	0.54	0.00	0.00	0.00
2014-15	REC	REC Monthly	476428	1.76	0.00	0.00	1.76	0.21	0.00	0.00	0.00
2014-15	REC	REC Monthly	476429	0.88	0.00	0.00	0.88	0.11	0.00	0.00	0.00
2014-15	REC	REC Monthly	476431	1.76	0.00	0.00	1.76	0.21	0.00	0.00	0.00
2014-15	REC	REC Monthly	476432	2.29	0.00	0.00	2.29	0.28	0.00	0.00	0.00
2014-15	REC	REC Monthly	476433	7.80	0.00	0.00	7.80	0.95	0.00	0.00	0.00
2014-15	REC	REC Monthly	476434	0.68	0.00	0.00	0.68	0.08	0.00	0.00	0.00
2014-15	REC	REC Monthly	476435	11.06	6.63	0.00	17.69	1.73	0.00	0.01	0.00
2014-15	REC	REC Monthly	476436	19.78	2.83	0.00	22.60	2.60	0.00	0.01	0.00
2014-15	REC	REC Monthly	476438	1.46	0.00	0.00	1.46	0.18	0.00	0.00	0.00
2014-15	REC	REC Monthly	476534	11.80	2.36	0.00	14.16	1.56	0.00	0.00	0.00
2014-15	REC	REC Monthly	476535	51.49	12.87	0.00	64.37	7.08	0.01	0.02	0.00
2014-15	REC	REC Monthly	476536	0.00	9.78	0.00	9.78	0.60	0.00	0.00	0.00
2014-15	REC	REC Monthly	476549	8.40	2.10	0.00	10.50	1.14	0.00	0.00	0.00
2014-15	REC	REC Monthly	476550	0.95	0.00	0.00	0.95	0.11	0.00	0.00	0.00
2014-15	REC	REC Monthly	476552	11.45	1.64	0.00	13.09	1.51	0.00	0.00	0.00
2014-15	REC	REC Monthly	476553	10.86	14.47	0.00	25.33	2.55	0.00	0.01	0.00
2014-15	REC	REC Monthly	476562	2.32	0.00	0.00	2.32	0.28	0.00	0.00	0.00
2014-15	REC	REC Monthly	476563	1.99	0.00	0.00	1.99	0.24	0.00	0.00	0.00
2014-15	REC	REC Monthly	476564	1.28	0.00	0.00	1.28	0.15	0.00	0.00	0.00
2014-15	REC	REC Monthly	476565	9.71	0.00	0.00	9.71	1.16	0.00	0.00	0.00

Gandeep

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans										Form No:F22	
FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR) Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Monthly	476566	0.00	5.28	0.00	5.28	0.33	0.00	0.00	0.00
2014-15	REC	REC Monthly	476567	1.03	0.00	0.00	1.03	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	476568	1.56	0.00	0.00	1.56	0.19	0.00	0.00	0.00
2014-15	REC	REC Monthly	476569	1.93	0.00	0.00	1.93	0.23	0.00	0.00	0.00
2014-15	REC	REC Monthly	476570	0.69	0.00	0.00	0.69	0.08	0.00	0.00	0.00
2014-15	REC	REC Monthly	476571	1.93	0.00	0.00	1.93	0.23	0.00	0.00	0.00
2014-15	REC	REC Monthly	476572	8.17	1.80	0.00	9.97	1.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	476589	4.88	0.00	0.00	4.88	0.58	0.00	0.00	0.00
2014-15	REC	REC Monthly	476590	0.00	1.97	0.00	1.97	0.06	0.00	0.00	0.00
2014-15	REC	REC Monthly	476592	2.00	0.00	0.00	2.00	0.24	0.00	0.00	0.00
2014-15	REC	REC Monthly	476593	1.90	0.00	0.00	1.90	0.23	0.00	0.00	0.00
2014-15	REC	REC Monthly	476596	1.57	4.70	0.00	6.27	0.44	0.00	0.00	0.00
2014-15	REC	REC Monthly	476597	0.00	4.14	0.00	4.14	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	476608	9.80	3.27	0.00	13.06	1.46	0.00	0.00	0.00
2014-15	REC	REC Monthly	476610	33.88	2.26	0.00	36.14	4.26	0.01	0.01	0.00
2014-15	REC	REC Monthly	476611	11.61	2.43	0.00	14.04	1.55	0.00	0.00	0.00
2014-15	REC	REC Monthly	476614	2.25	0.00	0.00	2.25	0.27	0.00	0.00	0.00
2014-15	REC	REC Monthly	476615	1.81	1.51	0.00	3.32	0.31	0.00	0.00	0.00
2014-15	REC	REC Monthly	476616	3.98	2.98	0.00	6.96	0.70	0.00	0.00	0.00
2014-15	REC	REC Monthly	476617	4.28	0.00	0.00	4.28	0.51	0.00	0.00	0.00
2014-15	REC	REC Monthly	476619	1.90	0.00	0.00	1.90	0.23	0.00	0.00	0.00
2014-15	REC	REC Monthly	476620	1.08	0.00	0.00	1.08	0.13	0.00	0.00	0.00
2014-15	REC	REC Monthly	476621	2.42	26.64	0.00	29.06	2.04	0.00	0.01	0.00
2014-15	REC	REC Monthly	476622	1.54	0.00	0.00	1.54	0.18	0.00	0.00	0.00
2014-15	REC	REC Monthly	476623	0.00	7.43	0.00	7.43	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	476624	1.54	0.00	0.00	1.54	0.18	0.00	0.00	0.00
2014-15	REC	REC Monthly	476625	0.96	0.00	0.00	0.96	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	476626	0.00	2.00	0.00	2.00	0.06	0.00	0.00	0.00
2014-15	REC	REC Monthly	476631	0.00	4.18	0.00	4.18	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	476632	3.37	0.56	0.00	3.93	0.44	0.00	0.00	0.00
2014-15	REC	REC Monthly	476987	0.00	8.93	0.00	8.93	0.18	0.00	0.00	0.00
2014-15	REC	REC Monthly	476989	1.13	4.52	0.00	5.65	0.41	0.00	0.00	0.00
2014-15	REC	REC Monthly	476991	0.00	9.88	0.00	9.88	0.29	0.00	0.00	0.00
2014-15	REC	REC Monthly	476992	0.96	0.00	0.00	0.96	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	477088	2.88	6.49	0.00	9.37	0.74	0.00	0.00	0.00
2014-15	REC	REC Monthly	477090	0.00	2.97	0.00	2.97	0.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	477093	14.35	1.99	0.00	16.34	1.89	0.00	0.01	0.00
2014-15	REC	REC Monthly	477094	0.00	11.49	0.00	11.49	0.22	0.00	0.00	0.00
2014-15	REC	REC Monthly	477155	17.83	11.88	0.00	29.71	3.12	0.00	0.01	0.00
2014-15	REC	REC Monthly	477219	46.22	27.73	0.00	73.95	7.74	0.01	0.02	0.00

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*Accounts*

*(Suman Guchh)*  
*for (Commercial & Planning), UPPTCL*



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Monthly	477237	2.49	4.97	0.00	7.46	0.60	0.00	0.00	0.00
2014-15	REC	REC Monthly	477238	2.37	1.37	0.00	3.74	0.37	0.00	0.00	0.00
2014-15	REC	REC Monthly	477239	0.00	2.15	0.00	2.15	0.06	0.00	0.00	0.00
2014-15	REC	REC Monthly	477240	2.74	0.00	0.00	2.74	0.33	0.00	0.00	0.00
2014-15	REC	REC Monthly	477247	8.89	2.37	0.00	11.26	1.22	0.00	0.00	0.00
2014-15	REC	REC Monthly	477248	3.16	7.38	0.00	10.54	0.83	0.00	0.00	0.00
2014-15	REC	REC Monthly	477257	2.29	11.46	0.00	13.75	0.96	0.00	0.00	0.00
2014-15	REC	REC Monthly	477266	1.98	0.66	0.00	2.64	0.28	0.00	0.00	0.00
2014-15	REC	REC Monthly	477267	1.98	0.66	0.00	2.64	0.28	0.00	0.00	0.00
2014-15	REC	REC Monthly	477268	0.00	1.47	0.00	1.47	0.04	0.00	0.00	0.00
2014-15	REC	REC Monthly	477269	0.00	6.45	0.00	6.45	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	477273	1.17	0.00	0.00	1.17	0.14	0.00	0.00	0.00
2014-15	REC	REC Monthly	477274	1.16	0.00	0.00	1.16	0.14	0.00	0.00	0.00
2014-15	REC	REC Monthly	477275	1.89	1.26	0.00	3.15	0.25	0.00	0.00	0.00
2014-15	REC	REC Monthly	477276	1.93	0.00	0.00	1.93	0.23	0.00	0.00	0.00
2014-15	REC	REC Monthly	477277	1.06	0.00	0.00	1.06	0.13	0.00	0.00	0.00
2014-15	REC	REC Monthly	477284	0.00	0.78	0.00	0.78	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477286	1.47	0.00	0.00	1.47	0.18	0.00	0.00	0.00
2014-15	REC	REC Monthly	477287	0.00	7.26	0.00	7.26	0.12	0.00	0.00	0.00
2014-15	REC	REC Monthly	477305	0.00	3.02	0.00	3.02	0.01	0.00	0.00	0.00
2014-15	REC	REC Monthly	477306	0.00	1.47	0.00	1.47	0.01	0.00	0.00	0.00
2014-15	REC	REC Monthly	477325	5.97	6.17	0.00	12.14	1.20	0.00	0.00	0.00
2014-15	REC	REC Monthly	477326	0.00	1.47	0.00	1.47	0.04	0.00	0.00	0.00
2014-15	REC	REC Monthly	477330	0.00	0.74	0.00	0.74	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477332	0.00	0.78	0.00	0.78	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477340	0.00	1.47	0.00	1.47	0.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	477341	0.00	0.74	0.00	0.74	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477342	0.00	0.78	0.00	0.78	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477344	0.00	1.47	0.00	1.47	0.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	477346	0.00	21.45	0.00	21.45	1.29	0.00	0.01	0.00
2014-15	REC	REC Monthly	477356	0.00	3.80	0.00	3.80	0.17	0.00	0.00	0.00
2014-15	REC	REC Monthly	477357	0.00	0.83	0.00	0.83	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477358	0.00	4.10	0.00	4.10	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477411	0.00	4.22	0.00	4.22	0.07	0.00	0.00	0.00
2014-15	REC	REC Monthly	477412	0.00	7.30	0.00	7.30	0.44	0.00	0.00	0.00
2014-15	REC	REC Monthly	477481	0.00	1.47	0.00	1.47	0.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	477482	0.00	4.75	0.00	4.75	0.02	0.00	0.00	0.00
2014-15	REC	REC Monthly	477539	0.00	4.58	0.00	4.58	0.00	0.00	0.00	0.00
2014-15	REC	REC Monthly	477540	0.00	14.27	0.00	14.27	0.69	0.00	0.00	0.00
2014-15	REC	REC Monthly	477587	0.00	3.00	0.00	3.00	0.18	0.00	0.00	0.00

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Director (Suman Guchh)  
Director (Commercial & Planning), UPPTCL



## Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

## Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Monthly	477790	0.00	1.67	0.00	1.67	0.05	0.00	0.00	0.00
2014-15	REC	REC Monthly	477791	0.00	20.22	0.00	20.22	1.21	0.00	0.01	0.00
2014-15	REC	REC Monthly	477792	0.00	4.81	0.00	4.81	0.28	0.00	0.00	0.00
2014-15	REC	REC Monthly	477793	0.00	3.25	0.00	3.25	0.10	0.00	0.00	0.00
2014-15	REC	REC Monthly	477841	0.00	1.66	0.00	1.66	0.10	0.00	0.00	0.00
2014-15	REC	REC Monthly	477842	0.00	1.60	0.00	1.60	0.09	0.00	0.00	0.00
2014-15	REC	REC Monthly	478111	0.00	1.51	0.00	1.51	0.04	0.00	0.00	0.00
2014-15	REC	REC Monthly	478112	0.00	8.75	0.00	8.75	0.16	0.00	0.00	0.00
2014-15	REC	REC Monthly	478180	0.00	1.55	0.00	1.55	0.05	0.00	0.00	0.00
2014-15	REC	REC Monthly	478189	0.00	1.68	0.00	1.68	0.05	0.00	0.00	0.00
2014-15	REC	REC Monthly	478191	0.00	1.64	0.00	1.64	0.05	0.00	0.00	0.00
2014-15	REC	REC Monthly	478264	0.00	4.40	0.00	4.40	0.07	0.00	0.00	0.00
2014-15	REC	REC Monthly	478337	0.00	200.00	0.00	200.00	0.07	0.00	0.07	0.00
2014-15	REC	REC Monthly	478353	0.00	8.60	0.00	8.60	0.14	0.00	0.00	0.00
2014-15	REC	REC Quarterly	470015	6.66	0.00	0.67	6.00	0.76	0.00	0.02	0.00
2014-15	REC	REC Quarterly	473035	115.26	0.00	0.00	115.26	14.79	0.02	0.48	0.00
2014-15	REC	REC Quarterly	473046	542.07	0.00	54.21	487.86	64.17	0.10	1.97	0.00
2014-15	REC	REC Quarterly	473274	5.47	0.00	0.00	5.47	0.53	0.00	0.02	0.00
2014-15	REC	REC Quarterly	473319	23.78	0.00	0.00	23.78	3.07	0.01	0.10	0.00
2014-15	REC	REC Quarterly	473320	9.32	0.00	0.00	9.32	1.20	0.00	0.04	0.00
2014-15	REC	REC Quarterly	473340	6.69	0.00	0.00	6.69	0.83	0.00	0.03	0.00
2014-15	REC	REC Quarterly	473365	2.06	0.00	0.00	2.06	0.27	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473372	3.07	0.00	0.31	2.76	0.38	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473507	1.92	0.00	0.19	1.73	0.23	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473513	1.92	0.00	0.19	1.73	0.23	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473514	1.92	0.00	0.19	1.73	0.23	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473515	1.90	0.00	0.19	1.71	0.23	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473516	1.95	0.00	0.19	1.75	0.24	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473525	2.00	0.00	0.20	1.80	0.24	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473526	7.78	0.00	0.78	7.00	0.96	0.00	0.03	0.00
2014-15	REC	REC Quarterly	473557	2.77	0.00	0.00	2.77	0.36	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473657	3.13	0.00	0.31	2.82	0.38	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473658	9.32	0.00	0.00	9.32	1.16	0.00	0.04	0.00
2014-15	REC	REC Quarterly	473659	9.95	0.00	0.00	9.95	1.27	0.00	0.04	0.00
2014-15	REC	REC Quarterly	473660	27.06	0.00	0.00	27.06	3.49	0.01	0.11	0.00
2014-15	REC	REC Quarterly	473707	5.66	0.00	0.57	5.09	0.69	0.00	0.02	0.00
2014-15	REC	REC Quarterly	473709	1.61	0.00	0.00	1.61	0.21	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473710	5.18	0.00	0.52	4.66	0.63	0.00	0.02	0.00
2014-15	REC	REC Quarterly	473711	6.46	0.00	0.65	5.81	0.79	0.00	0.02	0.00
2014-15	REC	REC Quarterly	473712	2.19	0.00	0.00	2.19	0.28	0.00	0.01	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	Provision for Interest
2014-15	REC	REC Quarterly	473713	2.77	0.00	0.00	2.77	0.36	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473714	2.77	0.00	0.00	2.77	0.36	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473715	2.77	0.00	0.00	2.77	0.36	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473716	2.77	0.00	0.00	2.77	0.36	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473724	2.90	0.00	0.29	2.61	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473725	2.75	0.00	0.27	2.47	0.34	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473726	3.26	0.00	0.33	2.93	0.41	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473727	1.96	0.00	0.00	1.96	0.25	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473728	0.62	0.00	0.00	0.62	0.08	0.00	0.00	0.00
2014-15	REC	REC Quarterly	473767	3.13	0.00	0.00	3.13	0.40	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473768	14.05	0.00	0.00	14.05	1.83	0.00	0.06	0.00
2014-15	REC	REC Quarterly	473769	20.67	0.00	0.00	20.67	2.63	0.00	0.08	0.00
2014-15	REC	REC Quarterly	473770	17.24	0.00	0.00	17.24	2.18	0.00	0.07	0.00
2014-15	REC	REC Quarterly	473771	6.90	0.00	0.00	6.90	0.90	0.00	0.03	0.00
2014-15	REC	REC Quarterly	473772	10.47	0.00	1.05	9.43	1.28	0.00	0.04	0.00
2014-15	REC	REC Quarterly	473928	66.37	0.00	0.00	66.37	8.63	0.01	0.28	0.00
2014-15	REC	REC Quarterly	473942	3.20	0.00	0.00	3.20	0.40	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473943	2.82	0.00	0.00	2.82	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473944	2.82	0.00	0.00	2.82	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473945	2.82	0.00	0.00	2.82	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	473946	3.33	0.00	0.00	3.33	0.43	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474160	3.84	0.00	0.00	3.84	0.49	0.00	0.02	0.00
2014-15	REC	REC Quarterly	474171	19.53	0.00	0.00	19.53	2.54	0.00	0.08	0.00
2014-15	REC	REC Quarterly	474286	1.73	0.00	0.00	1.73	0.22	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474287	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474288	2.71	0.00	0.00	2.71	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474289	1.53	0.00	0.00	1.53	0.20	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474290	14.90	0.00	0.00	14.90	1.92	0.00	0.06	0.00
2014-15	REC	REC Quarterly	474310	27.93	0.00	0.00	27.93	3.59	0.01	0.12	0.00
2014-15	REC	REC Quarterly	474311	84.79	0.00	0.00	84.79	10.90	0.02	0.34	0.00
2014-15	REC	REC Quarterly	474318	14.92	0.00	0.00	14.92	1.91	0.00	0.06	0.00
2014-15	REC	REC Quarterly	474403	1.58	0.00	0.00	1.58	0.20	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474571	2.46	0.00	0.00	2.46	0.32	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474572	2.92	0.00	0.00	2.92	0.37	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474573	2.92	0.00	0.00	2.92	0.38	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474574	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474575	4.80	0.00	0.00	4.80	0.62	0.00	0.02	0.00
2014-15	REC	REC Quarterly	474596	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474597	3.27	0.00	0.00	3.27	0.42	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474598	3.36	0.00	0.00	3.36	0.43	0.00	0.01	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Quarterly	474599	4.95	0.00	0.00	4.95	0.64	0.00	0.02	0.00
2014-15	REC	REC Quarterly	474600	12.18	0.00	0.00	12.18	1.57	0.00	0.05	0.00
2014-15	REC	REC Quarterly	474609	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474610	6.55	0.00	0.00	6.55	0.84	0.00	0.03	0.00
2014-15	REC	REC Quarterly	474611	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474612	3.36	0.00	0.00	3.36	0.44	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474643	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474644	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474645	2.54	0.00	0.00	2.54	0.33	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474646	3.20	0.00	0.00	3.20	0.42	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474647	8.19	0.00	0.00	8.19	1.06	0.00	0.03	0.00
2014-15	REC	REC Quarterly	474661	3.27	0.00	0.00	3.27	0.43	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474662	2.89	0.00	0.00	2.89	0.38	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474663	2.39	0.00	0.00	2.39	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474664	2.72	0.00	0.00	2.72	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474786	9.85	0.00	0.00	9.85	1.28	0.00	0.04	0.00
2014-15	REC	REC Quarterly	474787	9.69	0.00	0.00	9.69	1.26	0.00	0.04	0.00
2014-15	REC	REC Quarterly	474789	33.24	0.00	0.00	33.24	4.30	0.01	0.13	0.00
2014-15	REC	REC Quarterly	474790	0.98	0.00	0.00	0.98	0.13	0.00	0.00	0.00
2014-15	REC	REC Quarterly	474801	7.04	0.00	0.00	7.04	0.91	0.00	0.03	0.00
2014-15	REC	REC Quarterly	474802	15.98	0.00	0.00	15.98	2.07	0.00	0.07	0.00
2014-15	REC	REC Quarterly	474803	8.37	2.28	0.00	10.65	1.16	0.00	0.04	0.00
2014-15	REC	REC Quarterly	474804	5.26	0.00	0.00	5.26	0.68	0.00	0.02	0.00
2014-15	REC	REC Quarterly	474811	25.82	0.00	0.00	25.82	3.32	0.01	0.11	0.00
2014-15	REC	REC Quarterly	474813	22.12	0.00	0.00	22.12	2.86	0.00	0.09	0.00
2014-15	REC	REC Quarterly	474814	22.46	0.00	0.00	22.46	2.87	0.00	0.09	0.00
2014-15	REC	REC Quarterly	474815	17.34	0.00	0.00	17.34	2.25	0.00	0.07	0.00
2014-15	REC	REC Quarterly	474836	9.56	0.00	0.00	9.56	1.23	0.00	0.04	0.00
2014-15	REC	REC Quarterly	474837	22.27	0.00	0.00	22.27	2.88	0.00	0.09	0.00
2014-15	REC	REC Quarterly	474838	18.47	0.00	0.00	18.47	2.40	0.00	0.08	0.00
2014-15	REC	REC Quarterly	474839	6.56	0.00	0.00	6.56	0.84	0.00	0.03	0.00
2014-15	REC	REC Quarterly	474840	11.41	0.00	0.00	11.41	1.48	0.00	0.05	0.00
2014-15	REC	REC Quarterly	474912	21.96	0.00	0.00	21.96	2.85	0.00	0.09	0.00
2014-15	REC	REC Quarterly	474913	10.54	0.00	0.00	10.54	1.37	0.00	0.05	0.00
2014-15	REC	REC Quarterly	474928	2.23	0.00	0.00	2.23	0.29	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474929	2.23	0.00	0.00	2.23	0.29	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474932	10.01	0.00	0.00	10.01	1.30	0.00	0.04	0.00
2014-15	REC	REC Quarterly	474946	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474947	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474948	4.80	0.00	0.00	4.80	0.62	0.00	0.02	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	Provision for Interest
2014-15	REC	REC Quarterly	474949	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474950	1.81	0.00	0.00	1.81	0.24	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474951	1.72	0.00	0.00	1.72	0.22	0.00	0.01	0.00
2014-15	REC	REC Quarterly	474992	74.87	0.00	0.00	74.87	9.66	0.02	0.32	0.00
2014-15	REC	REC Quarterly	474993	10.44	0.00	0.00	10.44	1.36	0.00	0.04	0.00
2014-15	REC	REC Quarterly	474994	10.90	0.00	0.00	10.90	1.42	0.00	0.05	0.00
2014-15	REC	REC Quarterly	474995	25.00	0.00	0.00	25.00	3.25	0.01	0.11	0.00
2014-15	REC	REC Quarterly	474996	11.73	0.00	0.00	11.73	1.52	0.00	0.05	0.00
2014-15	REC	REC Quarterly	474998	11.74	0.00	0.00	11.74	1.48	0.00	0.05	0.00
2014-15	REC	REC Quarterly	475000	48.14	0.00	0.00	48.14	6.26	0.01	0.21	0.00
2014-15	REC	REC Quarterly	475001	71.51	0.00	0.00	71.51	9.27	0.02	0.30	0.00
2014-15	REC	REC Quarterly	475002	2.23	0.00	0.00	2.23	0.29	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475003	24.32	0.00	0.00	24.32	3.16	0.01	0.10	0.00
2014-15	REC	REC Quarterly	475004	12.76	0.00	0.00	12.76	1.66	0.00	0.05	0.00
2014-15	REC	REC Quarterly	475005	3.15	0.00	0.00	3.15	0.40	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475006	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475051	13.01	0.00	0.00	13.01	1.69	0.00	0.06	0.00
2014-15	REC	REC Quarterly	475061	14.30	0.00	0.00	14.30	1.85	0.00	0.06	0.00
2014-15	REC	REC Quarterly	475071	12.48	0.00	0.00	12.48	1.62	0.00	0.05	0.00
2014-15	REC	REC Quarterly	475551	3.27	0.00	0.00	3.27	0.42	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475554	2.12	0.00	0.00	2.12	0.27	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475555	2.10	0.00	0.00	2.10	0.27	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475556	2.43	0.00	0.00	2.43	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475558	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475559	15.68	0.00	0.00	15.68	2.01	0.00	0.07	0.00
2014-15	REC	REC Quarterly	475560	5.80	0.00	0.00	5.80	0.75	0.00	0.02	0.00
2014-15	REC	REC Quarterly	475566	31.02	0.00	0.00	31.02	4.00	0.01	0.13	0.00
2014-15	REC	REC Quarterly	475567	22.75	0.00	0.00	22.75	2.96	0.00	0.10	0.00
2014-15	REC	REC Quarterly	475608	7.72	0.00	0.00	7.72	1.00	0.00	0.03	0.00
2014-15	REC	REC Quarterly	475609	11.63	0.00	0.00	11.63	1.51	0.00	0.05	0.00
2014-15	REC	REC Quarterly	475610	19.49	0.00	0.00	19.49	2.53	0.00	0.08	0.00
2014-15	REC	REC Quarterly	475611	3.51	0.00	0.00	3.51	0.45	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475612	1.76	0.00	0.00	1.76	0.23	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475688	10.74	0.00	0.00	10.74	1.37	0.00	0.05	0.00
2014-15	REC	REC Quarterly	475689	2.41	0.00	0.00	2.41	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	475692	14.41	0.00	0.00	14.41	1.87	0.00	0.06	0.00
2014-15	REC	REC Quarterly	475719	108.46	0.00	0.00	108.46	14.10	0.02	0.46	0.00
2014-15	REC	REC Quarterly	475750	14.92	0.00	0.00	14.92	1.94	0.00	0.06	0.00
2014-15	REC	REC Quarterly	475751	14.52	0.00	0.00	14.52	1.88	0.00	0.06	0.00
2014-15	REC	REC Quarterly	475752	21.98	0.00	0.00	21.98	2.85	0.00	0.09	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	REC	REC Quarterly	475789	19.05	0.00	0.00	19.05	2.48	0.00	0.08	0.00
2014-15	REC	REC Quarterly	475804	29.84	0.00	0.00	29.84	3.88	0.01	0.13	0.00
2014-15	REC	REC Quarterly	475805	45.30	0.00	0.00	45.30	5.89	0.01	0.19	0.00
2014-15	REC	REC Quarterly	475806	11.56	0.00	0.00	11.56	1.50	0.00	0.05	0.00
2014-15	REC	REC Quarterly	475892	14.45	0.00	0.00	14.45	1.88	0.00	0.06	0.00
2014-15	REC	REC Quarterly	475893	4.73	3.15	0.00	7.89	0.81	0.00	0.03	0.00
2014-15	REC	REC Quarterly	475894	12.37	0.00	0.00	12.37	1.61	0.00	0.05	0.00
2014-15	REC	REC Quarterly	475937	26.41	0.00	0.00	26.41	3.43	0.01	0.11	0.00
2014-15	REC	REC Quarterly	476049	8.76	0.00	0.00	8.76	1.14	0.00	0.04	0.00
2014-15	REC	REC Quarterly	476065	20.42	0.00	0.00	20.42	2.65	0.00	0.09	0.00
2014-15	REC	REC Quarterly	476066	11.53	0.00	0.00	11.53	1.49	0.00	0.05	0.00
2014-15	REC	REC Quarterly	476067	45.93	0.00	0.00	45.93	5.97	0.01	0.20	0.00
2014-15	REC	REC Quarterly	476068	9.54	0.00	0.00	9.54	1.23	0.00	0.04	0.00
2014-15	REC	REC Quarterly	476070	5.46	0.00	0.00	5.46	0.71	0.00	0.02	0.00
2014-15	REC	REC Quarterly	476071	6.11	0.00	0.00	6.11	0.79	0.00	0.03	0.00
2014-15	REC	REC Quarterly	476072	65.79	0.00	0.00	65.79	8.55	0.01	0.28	0.00
2014-15	REC	REC Quarterly	476073	11.51	0.00	0.00	11.51	1.48	0.00	0.05	0.00
2014-15	REC	REC Quarterly	476075	5.59	0.00	0.00	5.59	0.73	0.00	0.02	0.00
2014-15	REC	REC Quarterly	476077	13.44	0.00	0.00	13.44	1.75	0.00	0.06	0.00
2014-15	REC	REC Quarterly	476078	2.14	0.00	0.00	2.14	0.28	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476079	1.38	0.00	0.00	1.38	0.18	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476080	1.38	0.00	0.00	1.38	0.18	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476081	2.40	0.00	0.00	2.40	0.31	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476082	2.93	0.00	0.00	2.93	0.38	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476083	1.38	0.00	0.00	1.38	0.18	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476084	1.38	0.00	0.00	1.38	0.18	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476085	1.23	0.00	0.00	1.23	0.16	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476086	2.95	0.00	0.00	2.95	0.38	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476087	1.17	0.00	0.00	1.17	0.15	0.00	0.00	0.00
2014-15	REC	REC Quarterly	476088	2.70	0.00	0.00	2.70	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476089	1.66	0.00	0.00	1.66	0.21	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476090	2.75	0.00	0.00	2.75	0.35	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476091	1.67	0.00	0.00	1.67	0.21	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476092	1.38	0.00	0.00	1.38	0.18	0.00	0.01	0.00
2014-15	REC	REC Quarterly	476093	2.91	0.00	0.00	2.91	0.38	0.00	0.01	0.00
2014-15	REC	REC Quarterly	1503556	2.02	0.00	0.20	1.82	0.25	0.00	0.01	0.00
2014-15	PFC	PFC	8503036	0.16	0.00	0.16	0.00	0.01	0.00	0.00	0.00
2014-15	PFC	PFC	8503045	0.53	0.00	0.24	0.30	0.06	0.00	0.01	0.00
2014-15	PFC	PFC	8503048	2.02	0.00	0.81	1.21	0.23	0.00	0.04	0.01
2014-15	PFC	PFC	8503049	2.37	0.00	1.35	1.02	0.25	0.00	0.03	0.01

*Gandeep*

*Arun*

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 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	PFC	PFC	8503050	1.84	0.00	0.67	1.17	0.21	0.00	0.03	0.01
2014-15	PFC	PFC	8503051	0.20	0.00	0.20	0.00	0.02	0.00	0.00	0.00
2014-15	PFC	PFC	8503052	2.14	0.00	0.85	1.28	0.24	0.00	0.04	0.01
2014-15	PFC	PFC	8503053	4.46	0.00	1.19	3.27	0.53	0.00	0.09	0.01
2014-15	PFC	PFC	8503054	21.26	0.00	4.72	16.54	2.54	0.00	0.47	0.06
2014-15	PFC	PFC	8503055	4.10	0.00	1.26	2.84	0.48	0.00	0.08	0.01
2014-15	PFC	PFC	8503056	0.14	0.00	0.10	0.03	0.01	0.00	0.00	0.00
2014-15	PFC	PFC	8503057	2.51	0.00	2.01	0.50	0.25	0.00	0.02	0.01
2014-15	PFC	PFC	8503058	0.46	0.00	0.46	0.00	0.03	0.00	0.00	0.00
2014-15	PFC	PFC	8503059	0.54	0.00	0.24	0.30	0.06	0.00	0.01	0.00
2014-15	PFC	PFC	8503060	132.15	0.00	44.05	88.10	15.27	0.00	2.58	0.41
2014-15	PFC	PFC	8503061	5.35	0.00	1.34	4.01	0.64	0.00	0.11	0.02
2014-15	PFC	PFC	8503063	2.24	0.00	0.89	1.34	0.25	0.00	0.04	0.01
2014-15	PFC	PFC	8503064	0.64	0.00	0.28	0.36	0.07	0.00	0.01	0.00
2014-15	PFC	PFC	8503065	29.07	0.00	8.31	20.77	3.41	0.00	0.60	0.09
2014-15	PFC	PFC	8503066	6.57	0.00	1.64	4.93	0.80	0.00	0.14	0.02
2014-15	PFC	PFC	8503067	0.81	0.00	0.27	0.54	0.10	0.00	0.02	0.00
2014-15	PFC	PFC	8503068	5.70	0.00	1.42	4.27	0.70	0.00	0.12	0.02
2014-15	PFC	PFC	8503069	1.07	0.00	0.31	0.77	0.13	0.00	0.02	0.00
2014-15	PFC	PFC	8503070	1.20	0.00	0.28	0.92	0.15	0.00	0.03	0.00
2014-15	PFC	PFC	8503071	1.99	0.00	0.66	1.33	0.24	0.00	0.04	0.01
2014-15	PFC	PFC	8503072	1.89	0.00	0.54	1.35	0.23	0.00	0.04	0.01
2014-15	PFC	PFC	8503073	4.96	0.00	1.17	3.80	0.60	0.00	0.11	0.02
2014-15	PFC	PFC	8503074	2.39	0.00	0.56	1.83	0.29	0.00	0.05	0.01
2014-15	PFC	PFC	8503075	7.78	0.00	1.73	6.05	0.95	0.00	0.17	0.02
2014-15	PFC	PFC	8503076	9.69	0.00	2.98	6.71	1.17	0.00	0.19	0.03
2014-15	PFC	PFC	8503077	2.83	0.00	0.63	2.20	0.35	0.00	0.06	0.01
2014-15	PFC	PFC	8503078	6.45	0.00	1.43	5.02	0.79	0.00	0.14	0.02
2014-15	PFC	PFC	8503079	3.28	0.00	0.73	2.55	0.40	0.00	0.07	0.01
2014-15	PFC	PFC	8503080	4.10	0.00	0.91	3.19	0.50	0.00	0.09	0.01
2014-15	PFC	PFC	8503081	23.76	0.00	4.32	19.44	2.93	0.00	0.55	0.07
2014-15	PFC	PFC	8503082	29.02	0.00	6.45	22.57	3.54	0.00	0.65	0.09
2014-15	PFC	PFC	8503083	18.94	3.63	2.35	20.22	2.42	0.00	0.56	0.06
2014-15	PFC	PFC	8503084	4.48	0.00	1.00	3.48	0.55	0.00	0.10	0.01
2014-15	PFC	PFC	8503085	16.92	0.00	3.76	13.16	2.06	0.00	0.38	0.05
2014-15	PFC	PFC	8503086	1.03	0.00	0.23	0.80	0.13	0.00	0.02	0.00
2014-15	PFC	PFC	8503087	3.39	0.00	0.52	2.87	0.42	0.00	0.08	0.01
2014-15	PFC	PFC	8503088	18.32	0.00	2.82	15.50	2.28	0.00	0.44	0.05
2014-15	PFC	PFC	8503089	6.13	0.00	1.12	5.02	0.76	0.00	0.14	0.02
2014-15	PFC	PFC	8503090	24.39	0.00	4.06	20.32	2.96	0.00	0.56	0.07

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	PFC	PFC	8503091	18.69	0.00	3.11	15.57	2.32	0.00	0.44	0.06
2014-15	PFC	PFC	8503092	17.47	0.00	2.91	14.56	2.12	0.00	0.40	0.05
2014-15	PFC	PFC	8506009	3.45	0.00	1.06	2.39	0.41	0.00	0.07	0.01
2014-15	PFC	PFC	88103001	9.65	0.00	1.48	8.16	1.20	0.00	0.23	0.03
2014-15	PFC	PFC	88103002	19.23	4.21	2.14	21.31	2.42	0.00	0.55	0.06
2014-15	PFC	PFC	88103003	9.55	4.95	1.41	13.09	1.36	0.00	0.36	0.03
2014-15	PFC	PFC	88103004	23.82	1.35	2.76	22.41	3.04	0.00	0.62	0.07
2014-15	PFC	PFC	88103005	17.56	2.57	2.48	17.65	2.22	0.00	0.47	0.05
2014-15	PFC	PFC	88103006	39.75	3.49	5.64	37.60	4.91	0.00	1.02	0.11
2014-15	PFC	PFC	88103007	40.65	3.25	4.58	39.32	5.12	0.00	1.07	0.12
2014-15	PFC	PFC	88103008	7.40	0.00	1.10	6.30	0.90	0.00	0.17	0.02
2014-15	PFC	PFC	88103009	35.54	0.00	4.90	30.64	4.36	0.00	0.84	0.10
2014-15	PFC	PFC	88103010	22.50	1.39	2.54	21.35	2.80	0.00	0.58	0.06
2014-15	PFC	PFC	88103011	9.42	0.00	1.22	8.20	1.19	0.00	0.22	0.03
2014-15	PFC	PFC	88103012	18.53	0.00	2.00	16.53	2.29	0.00	0.45	0.05
2014-15	PFC	PFC	88103013	2.44	0.00	0.21	2.23	0.30	0.00	0.06	0.01
2014-15	PFC	PFC	88103014	1.69	0.00	0.14	1.55	0.21	0.00	0.04	0.00
2014-15	PFC	PFC	88103015	4.46	0.00	0.39	4.08	0.56	0.00	0.11	0.01
2014-15	PFC	PFC	88103016	8.92	0.87	0.80	9.00	1.07	0.00	0.24	0.02
2014-15	PFC	PFC	88103017	38.43	0.00	3.34	35.08	4.78	0.00	0.95	0.11
2014-15	PFC	PFC	88103018	12.66	0.44	1.06	12.04	1.59	0.00	0.32	0.03
2014-15	PFC	PFC	88103019	18.43	0.06	1.76	16.73	2.29	0.00	0.45	0.05
2014-15	PFC	PFC	88103020	17.07	0.00	1.95	15.12	2.02	0.00	0.41	0.05
2014-15	PFC	PFC	88103021	16.22	3.31	1.51	18.01	2.21	0.00	0.48	0.05
2014-15	PFC	PFC	88103022	174.60	13.26	0.00	187.86	22.85	0.00	4.82	0.47
2014-15	PFC	PFC	88103023	210.02	34.38	0.00	244.40	27.83	0.00	6.15	0.58
2014-15	PFC	PFC	88103024	228.15	9.63	0.00	237.78	29.77	0.00	6.12	0.61
2014-15	PFC	PFC	88103025	43.08	0.00	3.31	39.77	5.37	0.00	1.07	0.12
2014-15	PFC	PFC	88103026	37.04	4.76	2.89	38.91	4.65	0.00	1.05	0.10
2014-15	PFC	PFC	88103027	18.92	0.00	1.43	17.49	2.36	0.00	0.47	0.05
2014-15	PFC	PFC	88103028	42.15	1.48	3.06	40.57	5.36	0.00	1.09	0.12
2014-15	PFC	PFC	88103029	57.27	6.24	4.18	59.33	7.36	0.00	1.53	0.16
2014-15	PFC	PFC	88103030	48.69	1.70	3.54	46.86	6.25	0.00	1.25	0.14
2014-15	PFC	PFC	88103031	74.97	4.19	5.44	73.73	9.49	0.00	1.99	0.21
2014-15	PFC	PFC	88103032	35.36	9.63	2.66	42.33	4.58	0.00	1.10	0.10
2014-15	PFC	PFC	88103033	14.97	2.32	0.54	16.75	1.94	0.00	0.45	0.04
2014-15	PFC	PFC	88103034	38.37	0.91	1.28	38.00	4.60	0.00	1.03	0.11
2014-15	PFC	PFC	88103035	26.15	6.05	0.99	31.20	3.53	0.00	0.82	0.08
2014-15	PFC	PFC	88103036	48.89	12.61	1.65	59.85	6.28	0.00	1.58	0.14
2014-15	PFC	PFC	88103037	45.89	1.11	1.55	45.45	5.93	0.00	1.21	0.13

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2014-15	PFC	PFC	88103038	89.75	9.11	6.55	92.30	11.79	0.00	2.37	0.26
2014-15	PFC	PFC	88103039	11.81	0.72	0.86	11.67	1.50	0.00	0.31	0.03
2014-15	PFC	PFC	88103050	9.24	0.00	0.46	8.78	0.99	0.00	0.24	0.03
2014-15	PFC	PFC	88103051	17.60	0.10	0.00	17.70	1.88	0.00	0.47	0.05
2014-15	PFC	PFC	88103055	1.78	0.00	0.09	1.69	0.18	0.00	0.05	0.00
2014-15	PFC	PFC	88103057	3.11	0.00	0.10	3.01	0.33	0.00	0.08	0.01
2014-15	PFC	PFC	88103058	0.00	19.66	0.00	19.66	0.68	0.00	0.52	0.02
2014-15	PFC	PFC	88103059	0.00	3.03	0.00	3.03	0.00	0.00	0.07	0.00
2015-16	PFC	PFC	8503045	0.30	0.00	0.18	0.12	0.03	0.00	0.00	0.00
2015-16	PFC	PFC	8503048	1.21	0.00	0.61	0.61	0.13	0.00	0.02	0.00
2015-16	PFC	PFC	8503049	1.02	0.00	1.02	0.00	0.09	0.00	0.00	0.00
2015-16	PFC	PFC	8503050	1.17	0.00	0.50	0.67	0.13	0.00	0.02	0.00
2015-16	PFC	PFC	8503051	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2015-16	PFC	PFC	8503052	1.28	0.00	0.64	0.64	0.14	0.00	0.02	0.00
2015-16	PFC	PFC	8503053	3.27	0.00	0.89	2.38	0.38	0.01	0.06	0.00
2015-16	PFC	PFC	8503054	16.54	0.00	3.54	12.99	1.96	0.03	0.35	0.00
2015-16	PFC	PFC	8503055	2.84	0.00	0.95	1.89	0.32	0.01	0.05	0.00
2015-16	PFC	PFC	8503056	0.03	0.00	0.03	0.00	0.00	0.00	0.00	0.00
2015-16	PFC	PFC	8503057	0.50	0.00	0.50	0.00	0.03	0.00	0.00	0.00
2015-16	PFC	PFC	8503059	0.30	0.00	0.18	0.12	0.03	0.00	0.00	0.00
2015-16	PFC	PFC	8503060	88.10	0.00	33.04	55.06	9.82	0.18	1.48	0.00
2015-16	PFC	PFC	8503061	4.01	0.00	1.00	3.01	0.47	0.01	0.08	0.00
2015-16	PFC	PFC	8503063	1.34	0.00	0.67	0.67	0.14	0.00	0.02	0.00
2015-16	PFC	PFC	8503064	0.36	0.00	0.21	0.14	0.04	0.00	0.00	0.00
2015-16	PFC	PFC	8503065	20.77	0.00	6.23	14.54	2.38	0.04	0.39	0.00
2015-16	PFC	PFC	8503066	4.93	0.00	1.23	3.69	0.58	0.01	0.10	0.00
2015-16	PFC	PFC	8503067	0.54	0.00	0.20	0.34	0.06	0.00	0.01	0.00
2015-16	PFC	PFC	8503068	4.27	0.00	1.07	3.20	0.50	0.01	0.09	0.00
2015-16	PFC	PFC	8503069	0.77	0.00	0.23	0.54	0.09	0.00	0.01	0.00
2015-16	PFC	PFC	8503070	0.92	0.00	0.21	0.70	0.11	0.00	0.02	0.00
2015-16	PFC	PFC	8503071	1.33	0.00	0.50	0.83	0.15	0.00	0.02	0.00
2015-16	PFC	PFC	8503072	1.35	0.00	0.40	0.94	0.15	0.00	0.02	0.00
2015-16	PFC	PFC	8503073	3.80	0.00	0.88	2.92	0.44	0.01	0.08	0.00
2015-16	PFC	PFC	8503074	1.83	0.00	0.42	1.41	0.22	0.00	0.04	0.00
2015-16	PFC	PFC	8503075	6.05	0.00	1.30	4.76	0.72	0.01	0.12	0.00
2015-16	PFC	PFC	8503076	6.71	0.00	2.24	4.47	0.74	0.01	0.12	0.00
2015-16	PFC	PFC	8503077	2.20	0.00	0.47	1.73	0.26	0.00	0.05	0.00
2015-16	PFC	PFC	8503078	5.02	0.00	1.08	3.94	0.59	0.01	0.10	0.00
2015-16	PFC	PFC	8503079	2.55	0.00	0.55	2.01	0.30	0.00	0.05	0.00
2015-16	PFC	PFC	8503080	3.19	0.00	0.68	2.51	0.39	0.01	0.06	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	PFC	PFC	8503081	19.44	0.00	3.24	16.20	2.32	0.03	0.42	0.00
2015-16	PFC	PFC	8503082	22.57	0.00	4.84	17.73	2.72	0.04	0.43	0.00
2015-16	PFC	PFC	8503083	20.22	0.00	2.02	18.20	2.46	0.03	0.47	0.00
2015-16	PFC	PFC	8503084	3.48	0.00	0.75	2.74	0.42	0.01	0.07	0.00
2015-16	PFC	PFC	8503085	13.16	0.00	2.82	10.34	1.59	0.02	0.25	0.00
2015-16	PFC	PFC	8503086	0.80	0.00	0.17	0.63	0.10	0.00	0.02	0.00
2015-16	PFC	PFC	8503087	2.87	0.00	0.39	2.48	0.35	0.00	0.06	0.00
2015-16	PFC	PFC	8503088	15.50	0.00	2.11	13.39	1.87	0.03	0.35	0.00
2015-16	PFC	PFC	8503089	5.02	0.00	0.84	4.18	0.60	0.01	0.11	0.00
2015-16	PFC	PFC	8503090	20.32	0.00	3.05	17.28	2.46	0.03	0.46	0.00
2015-16	PFC	PFC	8503091	15.57	0.00	2.34	13.24	1.87	0.03	0.34	0.00
2015-16	PFC	PFC	8503092	14.56	0.00	2.18	12.38	1.76	0.02	0.33	0.00
2015-16	PFC	PFC	8506009	2.39	0.00	0.80	1.59	0.27	0.00	0.04	0.00
2015-16	PFC	PFC	88103001	8.16	0.00	1.11	7.05	0.98	0.01	0.18	0.00
2015-16	PFC	PFC	88103002	21.31	2.12	2.13	21.30	2.71	0.04	0.55	0.00
2015-16	PFC	PFC	88103003	13.09	0.00	1.35	11.74	1.59	0.02	0.30	0.00
2015-16	PFC	PFC	88103004	22.41	0.00	2.10	20.31	2.73	0.04	0.52	0.00
2015-16	PFC	PFC	88103005	17.65	1.29	2.23	16.71	2.20	0.03	0.43	0.00
2015-16	PFC	PFC	88103006	37.60	3.70	4.69	36.61	4.78	0.06	0.98	0.00
2015-16	PFC	PFC	88103007	39.32	0.00	3.57	35.74	4.86	0.06	0.96	0.00
2015-16	PFC	PFC	88103008	6.30	0.00	0.82	5.48	0.77	0.01	0.15	0.00
2015-16	PFC	PFC	88103009	30.64	0.00	3.68	26.96	3.75	0.05	0.73	0.00
2015-16	PFC	PFC	88103010	21.35	5.27	2.04	24.58	2.71	0.04	0.60	0.00
2015-16	PFC	PFC	88103011	8.20	0.00	0.91	7.29	1.01	0.01	0.20	0.00
2015-16	PFC	PFC	88103012	16.53	0.00	1.50	15.03	2.04	0.03	0.40	0.00
2015-16	PFC	PFC	88103013	2.23	0.00	0.16	2.07	0.28	0.00	0.06	0.00
2015-16	PFC	PFC	88103014	1.55	0.00	0.11	1.44	0.19	0.00	0.04	0.00
2015-16	PFC	PFC	88103015	4.08	0.00	0.29	3.79	0.51	0.01	0.10	0.00
2015-16	PFC	PFC	88103016	9.00	0.38	0.65	8.73	1.13	0.01	0.23	0.00
2015-16	PFC	PFC	88103017	35.08	0.00	2.51	32.58	4.37	0.06	0.88	0.00
2015-16	PFC	PFC	88103018	12.04	0.00	0.82	11.22	1.50	0.02	0.30	0.00
2015-16	PFC	PFC	88103019	16.73	0.00	1.32	15.41	2.08	0.03	0.41	0.00
2015-16	PFC	PFC	88103020	15.12	0.20	1.47	13.85	1.88	0.03	0.37	0.00
2015-16	PFC	PFC	88103021	18.01	8.65	1.42	25.24	2.53	0.03	0.62	0.00
2015-16	PFC	PFC	88103022	187.86	30.23	0.00	218.09	25.03	0.30	5.72	0.00
2015-16	PFC	PFC	88103023	244.40	20.81	0.00	265.21	31.56	0.38	7.01	0.00
2015-16	PFC	PFC	88103024	237.78	212.80	0.00	450.58	32.14	0.36	10.20	0.00
2015-16	PFC	PFC	88103025	39.77	0.00	2.49	37.28	4.96	0.06	1.00	0.00
2015-16	PFC	PFC	88103026	38.91	0.00	2.38	36.53	4.85	0.06	0.98	0.00
2015-16	PFC	PFC	88103027	17.49	0.00	1.07	16.42	2.18	0.03	0.44	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	PFC	PFC	88103028	40.57	3.84	2.39	42.02	5.19	0.07	1.12	0.00
2015-16	PFC	PFC	88103029	59.33	14.00	3.86	69.48	8.08	0.10	1.75	0.00
2015-16	PFC	PFC	88103030	46.86	6.37	2.88	50.35	6.17	0.08	1.32	0.00
2015-16	PFC	PFC	88103031	73.73	5.80	4.37	75.15	9.48	0.12	1.99	0.00
2015-16	PFC	PFC	88103032	42.33	9.86	2.69	49.51	5.70	0.07	1.26	0.00
2015-16	PFC	PFC	88103033	16.75	4.40	0.94	20.21	2.28	0.03	0.53	0.00
2015-16	PFC	PFC	88103034	38.00	1.09	1.98	37.11	4.80	0.06	0.96	0.00
2015-16	PFC	PFC	88103035	31.20	6.66	1.69	36.17	4.13	0.05	0.96	0.00
2015-16	PFC	PFC	88103036	59.85	3.31	3.15	60.01	7.57	0.10	1.59	0.00
2015-16	PFC	PFC	88103037	45.45	1.17	2.37	44.24	5.74	0.07	1.18	0.00
2015-16	PFC	PFC	88103038	92.30	0.00	5.32	86.97	11.26	0.14	2.29	0.00
2015-16	PFC	PFC	88103039	11.67	0.00	0.69	10.98	1.48	0.02	0.27	0.00
2015-16	PFC	PFC	88103050	8.78	0.00	0.46	8.32	1.10	0.01	0.22	0.00
2015-16	PFC	PFC	88103051	17.70	0.00	0.89	16.82	2.21	0.03	0.45	0.00
2015-16	PFC	PFC	88103055	1.69	0.00	0.09	1.60	0.21	0.00	0.04	0.00
2015-16	PFC	PFC	88103057	3.01	0.00	0.16	2.85	0.38	0.00	0.08	0.00
2015-16	PFC	PFC	88103058	19.66	0.47	0.67	19.46	2.51	0.03	0.52	0.00
2015-16	PFC	PFC	88103059	3.03	3.30	0.00	6.33	0.64	0.01	0.17	0.00
2015-16	PFC	PFC	88103072	0.00	32.91	0.00	32.91	0.22	0.00	0.59	0.00
2015-16	REC	REC PCL	470006	19.23	0.00	4.81	14.42	2.26	0.01	0.00	0.00
2015-16	REC	REC PCL	470007	23.15	0.00	5.79	17.37	2.72	0.01	0.01	0.00
2015-16	REC	REC PCL	470008	24.01	0.00	6.00	18.00	2.82	0.01	0.01	0.00
2015-16	REC	REC PCL	470009	23.45	0.00	5.86	17.59	2.75	0.01	0.01	0.00
2015-16	REC	REC PCL	470010	14.14	0.00	3.53	10.60	1.67	0.00	0.00	0.00
2015-16	REC	REC PCL	470011	21.15	0.00	5.29	15.86	2.49	0.01	0.01	0.00
2015-16	REC	REC Monthly	470012	35.80	0.00	7.16	28.64	3.96	0.00	0.01	0.00
2015-16	REC	REC Monthly	470013	9.58	0.00	1.92	7.67	1.06	0.00	0.00	0.00
2015-16	REC	REC Monthly	470014	2.75	0.00	0.37	2.38	0.32	0.00	0.00	0.00
2015-16	REC	REC Monthly	470016	1.63	0.00	0.22	1.41	0.19	0.00	0.00	0.00
2015-16	REC	REC Monthly	470017	4.38	0.00	0.58	3.79	0.51	0.00	0.00	0.00
2015-16	REC	REC Monthly	470018	8.12	0.00	1.05	7.07	0.95	0.00	0.00	0.00
2015-16	REC	REC Monthly	470019	73.06	0.00	9.74	63.32	8.49	0.01	0.02	0.00
2015-16	REC	REC Monthly	470020	59.62	0.00	7.86	51.76	6.88	0.01	0.02	0.00
2015-16	REC	REC Monthly	470021	26.77	0.00	3.57	23.20	3.11	0.00	0.01	0.00
2015-16	REC	REC Monthly	470022	13.27	0.00	1.61	11.66	1.53	0.00	0.00	0.00
2015-16	REC	REC Monthly	470023	5.20	0.00	0.66	4.55	0.60	0.00	0.00	0.00
2015-16	REC	REC Monthly	470024	22.72	0.00	2.62	20.10	2.65	0.00	0.01	0.00
2015-16	REC	REC Monthly	470025	8.67	0.00	1.10	7.57	0.99	0.00	0.00	0.00
2015-16	REC	REC Monthly	470026	14.07	0.00	1.64	12.43	1.62	0.00	0.00	0.00
2015-16	REC	REC Monthly	470027	9.31	0.00	1.06	8.25	1.08	0.00	0.00	0.00

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 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Monthly	470028	10.22	0.00	1.17	9.05	1.19	0.00	0.00	0.00
2015-16	REC	REC Monthly	470029	12.19	0.00	1.39	10.80	1.41	0.00	0.00	0.00
2015-16	REC	REC Monthly	470030	4.18	0.00	0.52	3.66	0.48	0.00	0.00	0.00
2015-16	REC	REC Monthly	470031	7.76	0.00	0.94	6.82	0.89	0.00	0.00	0.00
2015-16	REC	REC Monthly	470032	7.54	0.00	0.86	6.68	0.87	0.00	0.00	0.00
2015-16	REC	REC Monthly	470033	7.89	0.00	1.02	6.87	0.93	0.00	0.00	0.00
2015-16	REC	REC Monthly	470034	7.45	0.00	0.97	6.48	0.87	0.00	0.00	0.00
2015-16	REC	REC Monthly	470035	1.15	0.00	0.06	1.09	0.14	0.00	0.00	0.00
2015-16	REC	REC Monthly	470036	2.32	0.00	0.31	2.02	0.27	0.00	0.00	0.00
2015-16	REC	REC Monthly	470037	2.10	0.00	0.26	1.84	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	470038	11.60	0.00	1.50	10.10	1.36	0.00	0.00	0.00
2015-16	REC	REC Monthly	470039	2.77	0.00	0.35	2.42	0.32	0.00	0.00	0.00
2015-16	REC	REC Monthly	470040	2.08	0.00	0.27	1.81	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	470041	2.86	0.00	0.36	2.51	0.33	0.00	0.00	0.00
2015-16	REC	REC Monthly	470042	8.33	0.00	1.06	7.27	0.97	0.00	0.00	0.00
2015-16	REC	REC Monthly	470043	6.73	0.00	0.88	5.85	0.77	0.00	0.00	0.00
2015-16	REC	REC Monthly	470044	3.90	0.00	0.16	3.74	0.48	0.00	0.00	0.00
2015-16	REC	REC Monthly	470045	5.58	0.00	0.65	4.93	0.64	0.00	0.00	0.00
2015-16	REC	REC Monthly	470046	5.31	0.00	0.70	4.61	0.62	0.00	0.00	0.00
2015-16	REC	REC Monthly	470047	4.51	0.00	0.60	3.92	0.53	0.00	0.00	0.00
2015-16	REC	REC Monthly	470048	4.07	0.00	0.49	3.58	0.47	0.00	0.00	0.00
2015-16	REC	REC Monthly	470050	230.76	0.00	26.37	204.39	26.61	0.03	0.07	0.00
2015-16	REC	REC Monthly	470051	4.20	0.00	0.55	3.65	0.49	0.00	0.00	0.00
2015-16	REC	REC Monthly	470052	2.17	0.00	0.29	1.89	0.25	0.00	0.00	0.00
2015-16	REC	REC Monthly	470053	2.35	0.00	0.32	2.03	0.27	0.00	0.00	0.00
2015-16	REC	REC Monthly	470054	1.95	0.00	0.27	1.68	0.22	0.00	0.00	0.00
2015-16	REC	REC Monthly	470055	7.21	0.00	0.96	6.25	0.83	0.00	0.00	0.00
2015-16	REC	REC Monthly	470056	2.35	0.00	0.29	2.07	0.27	0.00	0.00	0.00
2015-16	REC	REC Monthly	470057	2.22	0.00	0.32	1.90	0.25	0.00	0.00	0.00
2015-16	REC	REC Monthly	470058	1.32	0.00	0.15	1.17	0.15	0.00	0.00	0.00
2015-16	REC	REC Monthly	470059	1.99	0.00	0.24	1.75	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	470060	2.20	0.00	0.31	1.89	0.25	0.00	0.00	0.00
2015-16	REC	REC Monthly	470062	2.35	0.00	0.30	2.05	0.27	0.00	0.00	0.00
2015-16	REC	REC Monthly	470063	2.54	0.00	0.32	2.23	0.29	0.00	0.00	0.00
2015-16	REC	REC Monthly	470064	2.35	0.00	0.32	2.03	0.27	0.00	0.00	0.00
2015-16	REC	REC Monthly	470066	2.25	0.00	0.30	1.95	0.26	0.00	0.00	0.00
2015-16	REC	REC Monthly	470067	5.73	0.00	0.75	4.99	0.67	0.00	0.00	0.00
2015-16	REC	REC Monthly	472938	8.87	0.00	1.14	7.72	1.03	0.00	0.00	0.00
2015-16	REC	REC Monthly	472944	2.09	0.00	0.27	1.82	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	472952	2.74	0.00	0.36	2.39	0.32	0.00	0.00	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Monthly	472968	2.49	0.00	0.32	2.18	0.30	0.00	0.00	0.00
2015-16	REC	REC Monthly	472970	12.84	0.00	1.64	11.20	1.50	0.00	0.00	0.00
2015-16	REC	REC Monthly	472976	4.10	0.00	0.51	3.58	0.47	0.00	0.00	0.00
2015-16	REC	REC Monthly	472979	2.66	0.00	0.35	2.31	0.31	0.00	0.00	0.00
2015-16	REC	REC Monthly	472980	5.21	0.00	0.68	4.53	0.60	0.00	0.00	0.00
2015-16	REC	REC Monthly	472986	1.22	0.00	0.15	1.07	0.14	0.00	0.00	0.00
2015-16	REC	REC Monthly	472991	1.48	0.00	0.18	1.29	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	472992	2.41	0.00	0.27	2.14	0.28	0.00	0.00	0.00
2015-16	REC	REC Monthly	472993	2.41	0.00	0.27	2.14	0.28	0.00	0.00	0.00
2015-16	REC	REC Monthly	472994	7.61	0.00	0.92	6.69	0.88	0.00	0.00	0.00
2015-16	REC	REC Monthly	472998	25.06	0.00	3.23	21.83	2.89	0.00	0.01	0.00
2015-16	REC	REC Monthly	472999	13.20	0.00	1.70	11.50	1.54	0.00	0.00	0.00
2015-16	REC	REC Monthly	473000	36.14	0.00	4.66	31.48	4.22	0.00	0.01	0.00
2015-16	REC	REC Monthly	473001	24.55	0.00	2.89	21.66	2.86	0.00	0.01	0.00
2015-16	REC	REC Monthly	473003	1.76	0.00	0.21	1.55	0.20	0.00	0.00	0.00
2015-16	REC	REC Monthly	473005	7.52	0.00	0.96	6.56	0.89	0.00	0.00	0.00
2015-16	REC	REC Monthly	473079	1.62	0.00	0.18	1.43	0.19	0.00	0.00	0.00
2015-16	REC	REC Monthly	473081	1.48	0.00	0.18	1.29	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	473146	2.58	0.00	0.30	2.27	0.30	0.00	0.00	0.00
2015-16	REC	REC Monthly	473147	4.19	0.00	0.54	3.65	0.49	0.00	0.00	0.00
2015-16	REC	REC Monthly	473148	1.48	0.00	0.18	1.30	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	473150	7.37	0.00	0.84	6.53	0.85	0.00	0.00	0.00
2015-16	REC	REC Monthly	473153	9.51	0.00	0.98	8.53	1.11	0.00	0.00	0.00
2015-16	REC	REC Monthly	473156	11.13	0.00	1.14	9.99	1.29	0.00	0.00	0.00
2015-16	REC	REC Monthly	473358	2.10	0.00	0.28	1.82	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	473359	2.10	0.00	0.28	1.82	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	473477	1.94	0.00	0.25	1.68	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	473479	10.51	0.00	1.37	9.14	1.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	473484	7.21	0.00	0.79	6.42	0.83	0.00	0.00	0.00
2015-16	REC	REC Monthly	473485	8.74	0.00	1.00	7.74	1.01	0.00	0.00	0.00
2015-16	REC	REC Monthly	473486	10.59	0.00	1.16	9.43	1.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	473487	0.98	0.00	0.12	0.86	0.12	0.00	0.00	0.00
2015-16	REC	REC Monthly	473488	20.41	0.00	2.40	18.01	2.38	0.00	0.01	0.00
2015-16	REC	REC Monthly	473489	23.04	0.00	2.71	20.33	2.66	0.00	0.01	0.00
2015-16	REC	REC Monthly	473490	20.26	0.00	2.38	17.88	2.36	0.00	0.01	0.00
2015-16	REC	REC Monthly	474930	2.44	0.00	0.00	2.44	0.30	0.00	0.00	0.00
2015-16	REC	REC Monthly	475552	2.68	0.00	0.00	2.68	0.33	0.00	0.00	0.00
2015-16	REC	REC Monthly	475553	2.73	0.00	0.00	2.73	0.33	0.00	0.00	0.00
2015-16	REC	REC Monthly	475568	8.23	0.00	0.06	8.17	1.00	0.00	0.00	0.00
2015-16	REC	REC Monthly	475569	11.20	0.00	0.09	11.11	1.36	0.00	0.00	0.00

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*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Monthly	475613	0.00	1.94	0.00	1.94	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	476050	4.24	0.00	0.03	4.21	0.51	0.00	0.00	0.00
2015-16	REC	REC Monthly	476051	4.95	0.00	0.03	4.91	0.60	0.00	0.00	0.00
2015-16	REC	REC Monthly	476052	4.86	0.00	0.03	4.83	0.59	0.00	0.00	0.00
2015-16	REC	REC Monthly	476053	4.43	0.00	0.03	4.40	0.54	0.00	0.00	0.00
2015-16	REC	REC Monthly	476063	7.22	0.00	0.05	7.17	0.87	0.00	0.00	0.00
2015-16	REC	REC Monthly	476069	14.50	0.00	0.00	14.50	1.79	0.00	0.00	0.00
2015-16	REC	REC Monthly	476074	8.70	0.00	0.00	8.70	1.04	0.00	0.00	0.00
2015-16	REC	REC Monthly	476076	5.88	0.00	0.04	5.84	0.71	0.00	0.00	0.00
2015-16	REC	REC Monthly	476094	2.36	0.00	0.02	2.35	0.29	0.00	0.00	0.00
2015-16	REC	REC Monthly	476095	1.44	0.00	0.01	1.43	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	476096	1.38	0.00	0.01	1.37	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	476097	2.55	0.00	0.02	2.53	0.31	0.00	0.00	0.00
2015-16	REC	REC Monthly	476108	1.04	0.00	0.01	1.03	0.13	0.00	0.00	0.00
2015-16	REC	REC Monthly	476109	1.66	0.00	0.01	1.65	0.20	0.00	0.00	0.00
2015-16	REC	REC Monthly	476110	1.38	0.00	0.01	1.37	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	476111	1.38	0.00	0.01	1.37	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	476112	0.76	0.00	0.01	0.75	0.09	0.00	0.00	0.00
2015-16	REC	REC Monthly	476148	10.14	0.00	0.07	10.07	1.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	476197	12.83	0.00	0.00	12.83	1.53	0.00	0.00	0.00
2015-16	REC	REC Monthly	476200	3.50	0.00	0.00	3.50	0.42	0.00	0.00	0.00
2015-16	REC	REC Monthly	476201	7.47	0.00	0.00	7.47	0.89	0.00	0.00	0.00
2015-16	REC	REC Monthly	476202	15.86	0.00	0.11	15.75	1.92	0.00	0.00	0.00
2015-16	REC	REC Monthly	476215	2.93	0.00	0.02	2.91	0.35	0.00	0.00	0.00
2015-16	REC	REC Monthly	476290	1.76	0.00	0.01	1.74	0.21	0.00	0.00	0.00
2015-16	REC	REC Monthly	476291	1.79	0.00	0.01	1.78	0.22	0.00	0.00	0.00
2015-16	REC	REC Monthly	476292	2.02	0.00	0.01	2.01	0.25	0.00	0.00	0.00
2015-16	REC	REC Monthly	476293	1.76	0.00	0.01	1.74	0.21	0.00	0.00	0.00
2015-16	REC	REC Monthly	476370	7.47	0.00	0.05	7.42	0.90	0.00	0.00	0.00
2015-16	REC	REC Monthly	476371	11.10	0.00	0.08	11.03	1.35	0.00	0.00	0.00
2015-16	REC	REC Monthly	476372	16.47	0.00	0.00	16.47	2.01	0.00	0.01	0.00
2015-16	REC	REC Monthly	476373	0.00	3.86	0.00	3.86	0.45	0.00	0.00	0.00
2015-16	REC	REC Monthly	476374	4.37	0.00	0.04	4.33	0.53	0.00	0.00	0.00
2015-16	REC	REC Monthly	476427	4.42	0.00	0.04	4.39	0.54	0.00	0.00	0.00
2015-16	REC	REC Monthly	476428	1.76	0.00	0.01	1.74	0.21	0.00	0.00	0.00
2015-16	REC	REC Monthly	476429	0.88	0.00	0.01	0.87	0.11	0.00	0.00	0.00
2015-16	REC	REC Monthly	476431	1.76	0.00	0.01	1.74	0.21	0.00	0.00	0.00
2015-16	REC	REC Monthly	476432	2.29	0.00	0.02	2.27	0.28	0.00	0.00	0.00
2015-16	REC	REC Monthly	476433	7.80	0.00	0.06	7.73	0.94	0.00	0.00	0.00
2015-16	REC	REC Monthly	476434	0.68	0.00	0.01	0.67	0.08	0.00	0.00	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans										Form No:F22	
FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR) Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Monthly	476435	17.69	0.00	0.00	17.69	2.11	0.00	0.01	0.00
2015-16	REC	REC Monthly	476436	22.60	0.00	0.00	22.60	2.69	0.00	0.01	0.00
2015-16	REC	REC Monthly	476438	1.46	0.00	0.01	1.45	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	476534	14.16	0.00	0.00	14.16	1.69	0.00	0.00	0.00
2015-16	REC	REC Monthly	476535	64.37	0.00	0.00	64.37	7.67	0.01	0.02	0.00
2015-16	REC	REC Monthly	476536	9.78	0.00	0.00	9.78	1.16	0.00	0.00	0.00
2015-16	REC	REC Monthly	476549	10.50	0.00	0.00	10.50	1.25	0.00	0.00	0.00
2015-16	REC	REC Monthly	476550	0.95	0.00	0.00	0.95	0.11	0.00	0.00	0.00
2015-16	REC	REC Monthly	476552	13.09	0.00	0.00	13.09	1.56	0.00	0.00	0.00
2015-16	REC	REC Monthly	476553	25.33	0.00	0.00	25.33	3.02	0.00	0.01	0.00
2015-16	REC	REC Monthly	476562	2.32	0.00	0.00	2.32	0.28	0.00	0.00	0.00
2015-16	REC	REC Monthly	476563	1.99	0.00	0.00	1.99	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	476564	1.28	0.00	0.00	1.28	0.15	0.00	0.00	0.00
2015-16	REC	REC Monthly	476565	9.71	0.00	0.00	9.71	1.16	0.00	0.00	0.00
2015-16	REC	REC Monthly	476566	5.28	0.00	0.00	5.28	0.63	0.00	0.00	0.00
2015-16	REC	REC Monthly	476567	1.03	0.00	0.00	1.03	0.12	0.00	0.00	0.00
2015-16	REC	REC Monthly	476568	1.56	0.00	0.00	1.56	0.19	0.00	0.00	0.00
2015-16	REC	REC Monthly	476569	1.93	0.00	0.00	1.93	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	476570	0.69	0.00	0.00	0.69	0.08	0.00	0.00	0.00
2015-16	REC	REC Monthly	476571	1.93	0.00	0.00	1.93	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	476572	9.97	0.00	0.00	9.97	1.19	0.00	0.00	0.00
2015-16	REC	REC Monthly	476589	4.88	0.00	0.00	4.88	0.58	0.00	0.00	0.00
2015-16	REC	REC Monthly	476590	1.97	0.00	0.00	1.97	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	476592	2.00	0.00	0.00	2.00	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	476593	1.90	0.00	0.00	1.90	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	476596	6.27	0.00	0.00	6.27	0.75	0.00	0.00	0.00
2015-16	REC	REC Monthly	476597	4.14	0.00	0.00	4.14	0.49	0.00	0.00	0.00
2015-16	REC	REC Monthly	476608	13.06	0.00	0.00	13.06	1.56	0.00	0.00	0.00
2015-16	REC	REC Monthly	476610	36.14	0.00	0.00	36.14	4.31	0.00	0.01	0.00
2015-16	REC	REC Monthly	476611	14.04	0.00	0.00	14.04	1.67	0.00	0.00	0.00
2015-16	REC	REC Monthly	476614	2.25	0.00	0.00	2.25	0.27	0.00	0.00	0.00
2015-16	REC	REC Monthly	476615	3.32	0.00	0.00	3.32	0.40	0.00	0.00	0.00
2015-16	REC	REC Monthly	476616	6.96	0.00	0.00	6.96	0.83	0.00	0.00	0.00
2015-16	REC	REC Monthly	476617	4.28	0.00	0.00	4.28	0.51	0.00	0.00	0.00
2015-16	REC	REC Monthly	476619	1.90	0.00	0.00	1.90	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	476620	1.08	0.00	0.00	1.08	0.13	0.00	0.00	0.00
2015-16	REC	REC Monthly	476621	29.06	0.00	0.00	29.06	3.46	0.00	0.01	0.00
2015-16	REC	REC Monthly	476622	1.54	0.00	0.00	1.54	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	476623	7.43	0.00	0.00	7.43	0.89	0.00	0.00	0.00
2015-16	REC	REC Monthly	476624	1.54	0.00	0.00	1.54	0.18	0.00	0.00	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Monthly	476625	0.96	0.00	0.00	0.96	0.11	0.00	0.00	0.00
2015-16	REC	REC Monthly	476626	2.00	0.00	0.00	2.00	0.24	0.00	0.00	0.00
2015-16	REC	REC Monthly	476631	4.18	0.00	0.00	4.18	0.50	0.00	0.00	0.00
2015-16	REC	REC Monthly	476632	3.93	0.00	0.00	3.93	0.47	0.00	0.00	0.00
2015-16	REC	REC Monthly	476987	8.93	0.00	0.00	8.93	1.06	0.00	0.00	0.00
2015-16	REC	REC Monthly	476989	5.65	0.00	0.00	5.65	0.67	0.00	0.00	0.00
2015-16	REC	REC Monthly	476991	9.88	0.00	0.00	9.88	1.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	476992	0.96	0.00	0.00	0.96	0.11	0.00	0.00	0.00
2015-16	REC	REC Monthly	477088	9.37	0.00	0.00	9.37	1.12	0.00	0.00	0.00
2015-16	REC	REC Monthly	477089	0.00	3.95	0.00	3.95	0.46	0.00	0.00	0.00
2015-16	REC	REC Monthly	477090	2.97	0.00	0.00	2.97	0.35	0.00	0.00	0.00
2015-16	REC	REC Monthly	477093	16.34	0.00	0.00	16.34	1.95	0.00	0.01	0.00
2015-16	REC	REC Monthly	477094	11.49	0.00	0.00	11.49	1.37	0.00	0.00	0.00
2015-16	REC	REC Monthly	477155	29.71	0.00	0.00	29.71	3.54	0.00	0.01	0.00
2015-16	REC	REC Monthly	477219	73.95	0.00	0.00	73.95	8.81	0.01	0.02	0.00
2015-16	REC	REC Monthly	477237	7.46	0.00	0.00	7.46	0.89	0.00	0.00	0.00
2015-16	REC	REC Monthly	477238	3.74	0.00	0.00	3.74	0.45	0.00	0.00	0.00
2015-16	REC	REC Monthly	477239	2.15	0.00	0.00	2.15	0.26	0.00	0.00	0.00
2015-16	REC	REC Monthly	477240	2.74	0.00	0.00	2.74	0.33	0.00	0.00	0.00
2015-16	REC	REC Monthly	477247	11.26	0.00	0.00	11.26	1.34	0.00	0.00	0.00
2015-16	REC	REC Monthly	477248	10.54	0.00	0.00	10.54	1.26	0.00	0.00	0.00
2015-16	REC	REC Monthly	477257	13.75	0.00	0.00	13.75	1.64	0.00	0.00	0.00
2015-16	REC	REC Monthly	477266	2.64	0.00	0.00	2.64	0.31	0.00	0.00	0.00
2015-16	REC	REC Monthly	477267	2.64	0.00	0.00	2.64	0.31	0.00	0.00	0.00
2015-16	REC	REC Monthly	477268	1.47	0.00	0.00	1.47	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	477269	6.45	0.00	0.00	6.45	0.77	0.00	0.00	0.00
2015-16	REC	REC Monthly	477273	1.17	0.00	0.00	1.17	0.14	0.00	0.00	0.00
2015-16	REC	REC Monthly	477274	1.16	0.00	0.00	1.16	0.14	0.00	0.00	0.00
2015-16	REC	REC Monthly	477275	3.15	0.00	0.00	3.15	0.37	0.00	0.00	0.00
2015-16	REC	REC Monthly	477276	1.93	0.00	0.00	1.93	0.23	0.00	0.00	0.00
2015-16	REC	REC Monthly	477277	1.06	0.00	0.00	1.06	0.13	0.00	0.00	0.00
2015-16	REC	REC Monthly	477284	0.78	0.00	0.00	0.78	0.09	0.00	0.00	0.00
2015-16	REC	REC Monthly	477286	1.47	0.00	0.00	1.47	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	477287	7.26	0.00	0.00	7.26	0.86	0.00	0.00	0.00
2015-16	REC	REC Monthly	477305	3.02	0.00	0.00	3.02	0.36	0.00	0.00	0.00
2015-16	REC	REC Monthly	477306	1.47	0.00	0.00	1.47	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	477325	12.14	0.00	0.00	12.14	1.45	0.00	0.00	0.00
2015-16	REC	REC Monthly	477326	1.47	0.00	0.00	1.47	0.17	0.00	0.00	0.00
2015-16	REC	REC Monthly	477328	0.00	0.78	0.00	0.78	0.07	0.00	0.00	0.00
2015-16	REC	REC Monthly	477329	0.00	3.42	0.00	3.42	0.32	0.00	0.00	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Monthly	477330	0.74	0.00	0.00	0.74	0.09	0.00	0.00	0.00
2015-16	REC	REC Monthly	477332	0.78	0.00	0.00	0.78	0.09	0.00	0.00	0.00
2015-16	REC	REC Monthly	477339	0.00	0.78	0.00	0.78	0.07	0.00	0.00	0.00
2015-16	REC	REC Monthly	477340	1.47	0.00	0.00	1.47	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	477341	0.74	0.00	0.00	0.74	0.09	0.00	0.00	0.00
2015-16	REC	REC Monthly	477342	0.78	0.00	0.00	0.78	0.09	0.00	0.00	0.00
2015-16	REC	REC Monthly	477344	1.47	0.00	0.00	1.47	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	477346	21.45	0.00	0.00	21.45	2.56	0.00	0.01	0.00
2015-16	REC	REC Monthly	477356	3.80	0.00	0.00	3.80	0.45	0.00	0.00	0.00
2015-16	REC	REC Monthly	477357	0.83	0.00	0.00	0.83	0.10	0.00	0.00	0.00
2015-16	REC	REC Monthly	477358	4.10	0.00	0.00	4.10	0.49	0.00	0.00	0.00
2015-16	REC	REC Monthly	477411	4.22	0.00	0.00	4.22	0.50	0.00	0.00	0.00
2015-16	REC	REC Monthly	477412	7.30	0.00	0.00	7.30	0.87	0.00	0.00	0.00
2015-16	REC	REC Monthly	477481	1.47	0.00	0.00	1.47	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	477482	4.75	0.00	0.00	4.75	0.57	0.00	0.00	0.00
2015-16	REC	REC Monthly	477539	4.58	0.00	0.00	4.58	0.55	0.00	0.00	0.00
2015-16	REC	REC Monthly	477540	14.27	0.00	0.00	14.27	1.70	0.00	0.00	0.00
2015-16	REC	REC Monthly	477587	3.00	0.00	0.00	3.00	0.36	0.00	0.00	0.00
2015-16	REC	REC Monthly	477790	1.67	0.00	0.00	1.67	0.20	0.00	0.00	0.00
2015-16	REC	REC Monthly	477791	20.22	0.00	0.00	20.22	2.41	0.00	0.01	0.00
2015-16	REC	REC Monthly	477792	4.81	0.00	0.00	4.81	0.57	0.00	0.00	0.00
2015-16	REC	REC Monthly	477793	3.25	0.00	0.00	3.25	0.39	0.00	0.00	0.00
2015-16	REC	REC Monthly	477841	1.66	0.00	0.00	1.66	0.20	0.00	0.00	0.00
2015-16	REC	REC Monthly	477842	1.60	0.00	0.00	1.60	0.19	0.00	0.00	0.00
2015-16	REC	REC Monthly	478111	1.51	0.00	0.00	1.51	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	478112	8.75	0.00	0.00	8.75	1.04	0.00	0.00	0.00
2015-16	REC	REC Monthly	478180	1.55	0.00	0.00	1.55	0.18	0.00	0.00	0.00
2015-16	REC	REC Monthly	478189	1.68	0.00	0.00	1.68	0.20	0.00	0.00	0.00
2015-16	REC	REC Monthly	478191	1.64	0.00	0.00	1.64	0.20	0.00	0.00	0.00
2015-16	REC	REC Monthly	478264	4.40	0.00	0.00	4.40	0.52	0.00	0.00	0.00
2015-16	REC	REC Monthly	478337	200.00	1492.93	0.00	1692.93	110.84	0.15	0.54	0.00
2015-16	REC	REC Monthly	478353	8.60	0.00	0.00	8.60	1.02	0.00	0.00	0.00
2015-16	REC	REC Monthly	478354	0.00	1.03	0.00	1.03	0.03	0.00	0.00	0.00
2015-16	REC	REC Monthly	478355	0.00	1.38	0.00	1.38	0.04	0.00	0.00	0.00
2015-16	REC	REC Monthly	478356	0.00	2.71	0.00	2.71	0.07	0.00	0.00	0.00
2015-16	REC	REC Monthly	478357	0.00	1.76	0.00	1.76	0.05	0.00	0.00	0.00
2015-16	REC	REC Monthly	478358	0.00	0.79	0.00	0.79	0.02	0.00	0.00	0.00
2015-16	REC	REC Monthly	478576	0.00	6.16	0.00	6.16	0.17	0.00	0.00	0.00
2015-16	REC	REC Quarterly	470015	6.00	0.00	0.67	5.33	0.68	0.00	0.02	0.00
2015-16	REC	REC Quarterly	473035	115.26	0.00	11.53	103.73	13.27	0.01	0.41	0.00

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 (Suman Guchh)  
 Director (Commercial & Planning), UPPCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	Form No:F22	
										(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Quarterly	473046	487.86	0.00	54.21	433.65	56.59	0.06	1.75	0.00
2015-16	REC	REC Quarterly	473274	5.47	0.00	0.55	4.92	0.65	0.00	0.02	0.00
2015-16	REC	REC Quarterly	473319	23.78	0.00	2.38	21.40	2.86	0.00	0.09	0.00
2015-16	REC	REC Quarterly	473320	9.32	0.00	0.93	8.39	1.09	0.00	0.03	0.00
2015-16	REC	REC Quarterly	473340	6.69	0.00	0.67	6.02	0.77	0.00	0.02	0.00
2015-16	REC	REC Quarterly	473365	2.06	0.00	0.00	2.06	0.26	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473372	2.76	0.00	0.31	2.46	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473507	1.73	0.00	0.19	1.54	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473513	1.73	0.00	0.19	1.54	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473514	1.73	0.00	0.19	1.54	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473515	1.71	0.00	0.19	1.52	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473516	1.75	0.00	0.19	1.56	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473525	1.80	0.00	0.20	1.60	0.22	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473526	7.00	0.00	0.78	6.23	0.86	0.00	0.02	0.00
2015-16	REC	REC Quarterly	473557	2.77	0.00	0.00	2.77	0.35	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473657	2.82	0.00	0.31	2.50	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473658	9.32	0.00	0.93	8.39	1.07	0.00	0.03	0.00
2015-16	REC	REC Quarterly	473659	9.95	0.00	1.00	8.96	1.15	0.00	0.04	0.00
2015-16	REC	REC Quarterly	473660	27.06	0.00	2.71	24.35	3.30	0.01	0.10	0.00
2015-16	REC	REC Quarterly	473707	5.09	0.00	0.57	4.53	0.62	0.00	0.02	0.00
2015-16	REC	REC Quarterly	473709	1.61	0.00	0.00	1.61	0.20	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473710	4.66	0.00	0.52	4.14	0.57	0.00	0.02	0.00
2015-16	REC	REC Quarterly	473711	5.81	0.00	0.65	5.16	0.71	0.00	0.02	0.00
2015-16	REC	REC Quarterly	473712	2.19	0.00	0.22	1.98	0.27	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473713	2.77	0.00	0.28	2.50	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473714	2.77	0.00	0.28	2.50	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473715	2.77	0.00	0.28	2.50	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473716	2.77	0.00	0.00	2.77	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473724	2.61	0.00	0.29	2.32	0.32	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473725	2.75	0.00	0.55	2.20	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473726	2.93	0.00	0.33	2.60	0.36	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473727	1.96	0.00	0.20	1.76	0.23	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473728	0.62	0.00	0.00	0.62	0.08	0.00	0.00	0.00
2015-16	REC	REC Quarterly	473767	3.13	0.00	0.31	2.82	0.37	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473768	14.05	0.00	0.00	14.05	1.74	0.00	0.06	0.00
2015-16	REC	REC Quarterly	473769	20.67	0.00	2.07	18.60	2.45	0.00	0.07	0.00
2015-16	REC	REC Quarterly	473770	17.24	0.00	1.72	15.52	1.99	0.00	0.06	0.00
2015-16	REC	REC Quarterly	473771	6.90	0.00	0.00	6.90	0.86	0.00	0.03	0.00
2015-16	REC	REC Quarterly	473772	9.43	0.00	1.05	8.38	1.15	0.00	0.03	0.00
2015-16	REC	REC Quarterly	473928	66.37	0.00	6.64	59.74	8.25	0.01	0.26	0.00

*Sandeep*

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*(Suman Guchh)*  
Director (Commercial & Planning), UPPCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Quarterly	473942	3.20	0.00	0.32	2.88	0.37	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473943	2.82	0.00	0.28	2.54	0.33	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473944	2.82	0.00	0.28	2.54	0.33	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473945	2.82	0.00	0.28	2.54	0.33	0.00	0.01	0.00
2015-16	REC	REC Quarterly	473946	3.33	0.00	0.33	3.00	0.40	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474160	3.84	0.00	0.38	3.45	0.45	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474171	19.53	0.00	0.00	19.53	2.43	0.00	0.08	0.00
2015-16	REC	REC Quarterly	474286	1.73	0.00	0.00	1.73	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474287	2.40	0.00	0.24	2.16	0.28	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474288	2.71	0.00	0.27	2.44	0.33	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474289	1.53	0.00	0.00	1.53	0.19	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474290	14.90	0.00	1.49	13.41	1.75	0.00	0.05	0.00
2015-16	REC	REC Quarterly	474310	27.93	0.00	2.79	25.14	3.29	0.00	0.10	0.00
2015-16	REC	REC Quarterly	474311	84.79	0.00	8.48	76.31	10.08	0.01	0.31	0.00
2015-16	REC	REC Quarterly	474318	14.92	0.00	1.49	13.43	1.77	0.00	0.05	0.00
2015-16	REC	REC Quarterly	474403	1.58	0.00	0.00	1.58	0.20	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474571	2.46	0.00	0.25	2.21	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474572	2.92	0.00	0.00	2.92	0.36	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474573	2.92	0.00	0.29	2.63	0.36	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474574	2.40	0.00	0.24	2.16	0.29	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474575	4.80	0.00	0.48	4.32	0.58	0.00	0.02	0.00
2015-16	REC	REC Quarterly	474596	2.40	0.00	0.24	2.16	0.29	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474597	3.27	0.00	0.33	2.95	0.40	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474598	3.36	0.00	0.34	3.02	0.41	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474599	4.95	0.00	0.49	4.45	0.60	0.00	0.02	0.00
2015-16	REC	REC Quarterly	474600	12.18	0.00	1.22	10.96	1.48	0.00	0.04	0.00
2015-16	REC	REC Quarterly	474609	2.40	0.00	0.24	2.16	0.29	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474610	6.55	0.00	0.65	5.89	0.79	0.00	0.02	0.00
2015-16	REC	REC Quarterly	474611	2.40	0.00	0.24	2.16	0.29	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474612	3.36	0.00	0.34	3.02	0.41	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474643	2.40	0.00	0.24	2.16	0.29	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474644	2.40	0.00	0.00	2.40	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474645	2.54	0.00	0.00	2.54	0.32	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474646	3.20	0.00	0.00	3.20	0.40	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474647	8.19	0.00	0.82	7.37	1.00	0.00	0.03	0.00
2015-16	REC	REC Quarterly	474661	3.27	0.00	0.00	3.27	0.41	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474662	2.89	0.00	0.29	2.61	0.36	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474663	2.39	0.00	0.24	2.15	0.29	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474664	2.72	0.00	0.00	2.72	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474786	9.85	0.00	0.00	9.85	1.22	0.00	0.04	0.00

*Sandeep*

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Quarterly	474787	9.69	0.00	0.00	9.69	1.21	0.00	0.04	0.00
2015-16	REC	REC Quarterly	474789	33.24	0.00	3.32	29.92	4.07	0.01	0.12	0.00
2015-16	REC	REC Quarterly	474790	0.98	0.00	0.10	0.88	0.12	0.00	0.00	0.00
2015-16	REC	REC Quarterly	474801	7.04	0.00	0.70	6.34	0.85	0.00	0.03	0.00
2015-16	REC	REC Quarterly	474802	15.98	0.00	1.60	14.38	1.90	0.00	0.06	0.00
2015-16	REC	REC Quarterly	474803	10.65	0.00	0.00	10.65	1.31	0.00	0.04	0.00
2015-16	REC	REC Quarterly	474804	5.26	0.00	0.00	5.26	0.65	0.00	0.02	0.00
2015-16	REC	REC Quarterly	474811	25.82	0.00	2.58	23.23	3.23	0.01	0.10	0.00
2015-16	REC	REC Quarterly	474813	22.12	0.00	2.21	19.91	2.70	0.00	0.08	0.00
2015-16	REC	REC Quarterly	474814	22.46	0.00	2.25	20.22	2.64	0.00	0.08	0.00
2015-16	REC	REC Quarterly	474815	17.34	0.00	1.73	15.61	2.12	0.00	0.06	0.00
2015-16	REC	REC Quarterly	474836	9.56	0.00	0.96	8.61	1.14	0.00	0.03	0.00
2015-16	REC	REC Quarterly	474837	22.27	0.00	0.00	22.27	2.77	0.00	0.09	0.00
2015-16	REC	REC Quarterly	474838	18.47	0.00	1.85	16.62	2.28	0.00	0.07	0.00
2015-16	REC	REC Quarterly	474839	6.56	0.00	0.66	5.90	0.78	0.00	0.02	0.00
2015-16	REC	REC Quarterly	474840	11.41	0.00	1.14	10.27	1.40	0.00	0.05	0.00
2015-16	REC	REC Quarterly	474912	21.96	0.00	2.20	19.76	2.65	0.00	0.08	0.00
2015-16	REC	REC Quarterly	474913	10.54	0.00	0.00	10.54	1.31	0.00	0.04	0.00
2015-16	REC	REC Quarterly	474928	2.23	0.00	0.00	2.23	0.28	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474929	2.23	0.00	0.00	2.23	0.27	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474932	10.01	0.00	0.00	10.01	1.24	0.00	0.04	0.00
2015-16	REC	REC Quarterly	474946	2.40	0.00	0.00	2.40	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474947	2.40	0.00	0.00	2.40	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474948	4.80	0.00	0.00	4.80	0.60	0.00	0.02	0.00
2015-16	REC	REC Quarterly	474949	2.40	0.00	0.00	2.40	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474950	1.81	0.00	0.00	1.81	0.22	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474951	1.72	0.00	0.00	1.72	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	474992	74.87	0.00	7.49	67.38	9.29	0.02	0.29	0.00
2015-16	REC	REC Quarterly	474993	10.44	0.00	1.04	9.40	1.28	0.00	0.04	0.00
2015-16	REC	REC Quarterly	474994	10.90	0.00	0.00	10.90	1.36	0.00	0.04	0.00
2015-16	REC	REC Quarterly	474995	25.00	0.00	2.50	22.50	3.08	0.01	0.10	0.00
2015-16	REC	REC Quarterly	474996	11.73	0.00	0.00	11.73	1.46	0.00	0.05	0.00
2015-16	REC	REC Quarterly	474998	11.74	0.00	0.00	11.74	1.47	0.00	0.04	0.00
2015-16	REC	REC Quarterly	475000	48.14	0.00	4.81	43.33	5.95	0.01	0.19	0.00
2015-16	REC	REC Quarterly	475001	71.51	0.00	0.00	71.51	8.92	0.01	0.28	0.00
2015-16	REC	REC Quarterly	475002	2.23	0.00	0.00	2.23	0.28	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475003	24.32	0.00	0.00	24.32	3.02	0.00	0.10	0.00
2015-16	REC	REC Quarterly	475004	12.76	0.00	0.00	12.76	1.59	0.00	0.05	0.00
2015-16	REC	REC Quarterly	475005	3.15	0.00	0.00	3.15	0.39	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475006	2.40	0.00	0.24	2.16	0.29	0.00	0.01	0.00

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 (Suman Gochh)  
 Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Loans

Form No:F22

FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR)	
										Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Quarterly	475051	13.01	0.00	1.30	11.71	1.61	0.00	0.05	0.00
2015-16	REC	REC Quarterly	475061	14.30	0.00	1.43	12.87	1.76	0.00	0.06	0.00
2015-16	REC	REC Quarterly	475071	12.48	0.00	0.00	12.48	1.55	0.00	0.05	0.00
2015-16	REC	REC Quarterly	475551	3.27	0.00	0.00	3.27	0.41	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475554	2.12	0.00	0.00	2.12	0.26	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475555	2.10	0.00	0.00	2.10	0.26	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475556	2.43	0.00	0.00	2.43	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475558	2.40	0.00	0.00	2.40	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475559	15.68	0.00	0.00	15.68	1.98	0.00	0.06	0.00
2015-16	REC	REC Quarterly	475560	5.80	0.00	0.00	5.80	0.74	0.00	0.02	0.00
2015-16	REC	REC Quarterly	475566	31.02	0.00	0.00	31.02	3.86	0.00	0.12	0.00
2015-16	REC	REC Quarterly	475567	22.75	0.00	2.28	20.48	2.83	0.00	0.09	0.00
2015-16	REC	REC Quarterly	475608	7.72	0.00	0.00	7.72	0.96	0.00	0.03	0.00
2015-16	REC	REC Quarterly	475609	11.63	0.00	0.00	11.63	1.45	0.00	0.05	0.00
2015-16	REC	REC Quarterly	475610	19.49	0.00	0.00	19.49	2.43	0.00	0.08	0.00
2015-16	REC	REC Quarterly	475611	3.51	0.00	0.00	3.51	0.44	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475612	1.76	0.00	0.00	1.76	0.22	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475688	10.74	0.00	0.00	10.74	1.35	0.00	0.04	0.00
2015-16	REC	REC Quarterly	475689	2.41	0.00	0.00	2.41	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	475692	14.41	0.00	0.00	14.41	1.78	0.00	0.06	0.00
2015-16	REC	REC Quarterly	475719	108.46	0.00	10.85	97.61	13.39	0.02	0.43	0.00
2015-16	REC	REC Quarterly	475750	14.92	0.00	0.00	14.92	1.86	0.00	0.06	0.00
2015-16	REC	REC Quarterly	475751	14.52	0.00	0.00	14.52	1.81	0.00	0.06	0.00
2015-16	REC	REC Quarterly	475752	21.98	0.00	0.00	21.98	2.74	0.00	0.09	0.00
2015-16	REC	REC Quarterly	475789	19.05	0.00	0.00	19.05	2.39	0.00	0.07	0.00
2015-16	REC	REC Quarterly	475804	29.84	0.00	0.00	29.84	3.73	0.00	0.12	0.00
2015-16	REC	REC Quarterly	475805	45.30	0.00	0.00	45.30	5.66	0.01	0.18	0.00
2015-16	REC	REC Quarterly	475806	11.56	0.00	0.00	11.56	1.44	0.00	0.05	0.00
2015-16	REC	REC Quarterly	475892	14.45	0.00	0.00	14.45	1.83	0.00	0.05	0.00
2015-16	REC	REC Quarterly	475893	7.89	0.00	0.00	7.89	0.99	0.00	0.03	0.00
2015-16	REC	REC Quarterly	475894	12.37	0.00	0.00	12.37	1.57	0.00	0.05	0.00
2015-16	REC	REC Quarterly	475937	26.41	0.00	0.00	26.41	3.30	0.00	0.10	0.00
2015-16	REC	REC Quarterly	476049	8.76	0.00	0.00	8.76	1.11	0.00	0.03	0.00
2015-16	REC	REC Quarterly	476065	20.42	0.00	0.00	20.42	2.59	0.00	0.08	0.00
2015-16	REC	REC Quarterly	476066	11.53	0.00	0.00	11.53	1.44	0.00	0.04	0.00
2015-16	REC	REC Quarterly	476067	45.93	0.00	0.00	45.93	5.75	0.01	0.17	0.00
2015-16	REC	REC Quarterly	476068	9.54	0.00	0.00	9.54	1.19	0.00	0.04	0.00
2015-16	REC	REC Quarterly	476070	5.46	0.00	0.00	5.46	0.69	0.00	0.02	0.00
2015-16	REC	REC Quarterly	476071	6.11	0.00	0.00	6.11	0.78	0.00	0.02	0.00
2015-16	REC	REC Quarterly	476072	65.79	0.00	0.00	65.79	8.28	0.01	0.25	0.00

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(Suman Guchh)  
Director (Commercial & Planning), UPPCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited											
Details of Loans										Form No:F22	
FY	Lender	Loan Name	Loan No.	Opening	Addition	Repayment	Closing	Total interest due	Additional Interest	(INR) Provision for Interest	DIPI on Int. & Prin.
2015-16	REC	REC Quarterly	476073	11.51	0.00	0.00	11.51	1.45	0.00	0.04	0.00
2015-16	REC	REC Quarterly	476075	5.59	0.00	0.00	5.59	0.71	0.00	0.02	0.00
2015-16	REC	REC Quarterly	476077	13.44	0.00	0.00	13.44	1.71	0.00	0.05	0.00
2015-16	REC	REC Quarterly	476078	2.14	0.00	0.00	2.14	0.27	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476079	1.38	0.00	0.00	1.38	0.17	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476080	1.38	0.00	0.00	1.38	0.17	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476081	2.40	0.00	0.00	2.40	0.30	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476082	2.93	0.00	0.00	2.93	0.37	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476083	1.38	0.00	0.00	1.38	0.17	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476084	1.38	0.00	0.00	1.38	0.17	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476085	1.23	0.00	0.00	1.23	0.16	0.00	0.00	0.00
2015-16	REC	REC Quarterly	476086	2.95	0.00	0.00	2.95	0.37	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476087	1.17	0.00	0.00	1.17	0.15	0.00	0.00	0.00
2015-16	REC	REC Quarterly	476088	2.70	0.00	0.00	2.70	0.34	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476089	1.66	0.00	0.00	1.66	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476090	2.75	0.00	0.00	2.75	0.35	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476091	1.67	0.00	0.00	1.67	0.21	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476092	1.38	0.00	0.00	1.38	0.17	0.00	0.01	0.00
2015-16	REC	REC Quarterly	476093	2.91	0.00	0.00	2.91	0.37	0.00	0.01	0.00
2015-16	REC	REC Quarterly	1503556	1.82	0.00	0.20	1.62	0.22	0.00	0.01	0.00

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(Suman Guh)   
 Director (Commercial & Planning), UPPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Domestic loans, bonds and financial leasing

Form No: F25

Rs. Crores

Weighted Avg. Interest Rate for Long Term Debts for FY 2014-15

Loan	Lender	Opening as on 01.04.2014	Current Maturity from long term debt	Opening as on 01.04.2014	Addition	Repayment	Closing as on 31.03.2015	Current Maturity from long term debt	Closing as on 31.03.2015	Interest
Loan 1	PFC Trans	2,110.66	202.17	1,908.49	170.40	202.17	2,078.89	225.12	1,853.77	272.14
Loan 2	PFC BLC	-	-	-	-	-	-	-	-	-
Loan 3	REC (RES)	46.51	11.31	35.20	-	11.22	35.28	12.46	22.83	22.42
Loan 4	REC Trans	4,307.79	184.86	4,122.93	641.00	184.86	4,763.93	297.40	4,466.53	556.91
Loan 5	REC (PCL)	154.01	28.88	125.13	-	28.88	125.13	28.88	96.25	17.39
Loan 6	NCRPB	-	-	-	-	-	-	-	-	-
Loan 7	HUDCO	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>6,618.96</b>	<b>427.21</b>	<b>6,191.75</b>	<b>811.40</b>	<b>427.13</b>	<b>7,003.24</b>	<b>563.85</b>	<b>6,439.39</b>	<b>868.87</b>
	<b>GoUP</b>	<b>99.71</b>	<b>33.38</b>	<b>66.34</b>	<b>-</b>	<b>99.71</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Grand Total</b>	<b>6,718.68</b>	<b>460.59</b>	<b>6,258.09</b>	<b>811.40</b>	<b>526.84</b>	<b>7,003.24</b>	<b>563.85</b>	<b>6,439.39</b>	<b>868.87</b>
					1,159.14					
Weighted Avg. Interest Rate for Long Term Debts (%)										12.66%

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Domestic loans, bonds and financial leasing

Form No: F25

Weighted Avg. Interest Rate for Long Term Debts for FY 2015-16

Loan	Lender	Opening as on 01.04.2015	Current Maturity from long term debt	Opening as on 01.04.2015	Addition	Repayment	Closing as on 31.03.2016	Current Maturity from long term debt	Closing as on 31.03.2016	Interest
Loan 1	PFC Trans	2078.89	225.12	1853.77	378.62	162.58	2294.93	219.97	2074.97	271.04
Loan 2	PFC BLC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Loan 3	REC (RES)	35.28	12.46	22.83	0.00	13.44	21.84	13.72	8.12	20.50
Loan 4	REC Trans	4763.93	297.40	4466.53	1521.48	297.42	5987.99	297.40	5690.59	659.54
Loan 5	REC (PCL)	125.13	28.88	96.25	0.00	31.28	93.85	28.88	64.97	11.45
Loan 6	NCRPB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Loan 7	HUDCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total</b>	<b>7003.24</b>	<b>563.85</b>	<b>6439.39</b>	<b>1900.10</b>	<b>504.72</b>	<b>8398.62</b>	<b>559.96</b>	<b>7838.65</b>	<b>962.53</b>
	<b>GoUP</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Grand Total</b>	<b>7003.24</b>	<b>563.85</b>	<b>6439.39</b>	<b>1900.10</b>	<b>504.72</b>	<b>8398.62</b>	<b>559.96</b>	<b>7838.65</b>	<b>962.53</b>
					2714.425699					
<b>Weighted Avg. Interest Rate for Long Term Debts (%)</b>										<b>12.50%</b>

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Operations & Maintenance Cost

Form No: F26

Rs. Crores

Sl.No	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Repair & Maintenance Expenses	157.21	169.90	191.25	310.37	400.08	508.77
2	Employee Expenses	449.51	471.92	520.15	908.65	1,067.02	1,193.16
2	Administrative and General Expenses	26.61	28.38	31.40	33.80	37.60	41.67
	Less :						
4	Expenses Capitalized	106.15	217.19	136.43	234.06	274.43	306.79
	<b>Net O&amp;M Expenses</b>	<b>527.18</b>	<b>453.02</b>	<b>606.38</b>	<b>1,018.77</b>	<b>1,230.27</b>	<b>1,436.81</b>

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Consumer Price Inflation

Form No: F27B

Particulars	PY 5	PY 4	PY 3	PY 2	PY 1	CY	Control Period		
	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
Annual Average CPI Index	194.83	215.17	236.00	250.83	265.00	276.63			
CPI Inflation	8.39%	10.44%	9.68%	6.29%	5.65%	4.39%	5.44%	5.44%	5.44%

Note

CPI Inflation computed for current year shall be considered for control period at the time of filing of ARR. CPI inflation shall be determined at the time of truing up.

  
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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



**Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited**

**Componentwise Details of Employee Expenses**

Form No: F27C

Rs. Crores

	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Salaries	175.44	177.92	184.58	333.86	392.05	438.40
2	Dearness Allowance	74.83	75.89	78.73	338.36	397.33	444.30
3	Other Allowances & Relief	11.59	11.76	12.20	23.52	27.62	30.89
4	Bonus/Exgratia	4.30	4.37	4.53	0.93	1.09	1.22
5	Medical Reimbursement	3.86	3.91	4.06	4.57	5.37	6.00
6	Leave Travel Allowance	0.01	0.01	0.01	0.00	0.00	0.00
7	Earned Leave Encashment	8.51	8.63	8.96	46.01	54.03	60.42
8	Compensation to Employees	0.07	0.07	0.08	0.01	0.01	0.02
9	Employeee welfare expenses	0.59	0.60	0.62	0.28	0.33	0.36
10	Pension and gratuity	59.03	59.86	62.10	87.84	103.15	115.34
11	Other terminal benefits	2.30	2.33	2.42	0.00	0.00	0.00
12	Expenses on trust	0.24	0.24	0.25	0.93	1.09	1.22
13	Any other employee expenses	0.00	0.00	0.00	72.35	84.96	95.01
14	Arrear of Pay Commission/Time Scale	0.00	0.00	0.00	0.00	0.00	0.00
15	Additional employee Expenses(@2.5% of incremental GFA)	108.74	126.34	161.63	0.00	0.00	0.00
	<b>Total Employee Costs</b>	<b>449.51</b>	<b>471.92</b>	<b>520.15</b>	<b>908.65</b>	<b>1067.02</b>	<b>1193.16</b>
15	Less: Employee expenses capitalised	99.24	211.44	130.06	227.21	266.81	298.35
	<b>Net Employee expenses (D)-(E)</b>	<b>350.27</b>	<b>260.48</b>	<b>390.09</b>	<b>681.44</b>	<b>800.22</b>	<b>894.82</b>

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*(Signature)*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Employee Strength

Form No: F28

S.NO	PARTICULARS	FY 14	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20
	Employee Strength							
	Working Strength at the Beginning of the Year							
	Employee Category							
	Board of Directors	5.00	5.00	5.00	5.00	6.00	6.00	6.00
1	Chief General Manager and Equivalent	1.00	1.00	-	3.00	3.00	3.00	3.00
2	General Manager and Equivalent	8.00	7.00	10.00	9.00	9.00	9.00	9.00
3	Deputy General Manager and equivalent	36.00	36.00	48.00	51.00	51.00	51.00	51.00
4	Executive Engineer and Equivalent	173.00	175.00	210.00	202.00	205.00	207.00	210.00
5	Assistant Engineer and Equivalent	429.00	415.00	410.00	522.00	537.00	542.00	552.00
6	Junior Engineer and Equivalent	746.00	742.00	762.00	1,050.00	1,100.00	1,150.00	1,300.00
7	Class-III Employee	2,953.00	2,926.00	3,112.00	2,522.00	2,600.00	2,750.00	2,900.00
8	Class-IV Employee	2,505.00	2,471.00	2,330.00	1,704.00	1,900.00	2,000.00	2,200.00
	<b>Total</b>	<b>6,856.00</b>	<b>6,778.00</b>	<b>6,887.00</b>	<b>6,068.00</b>	<b>6,411.00</b>	<b>6,718.00</b>	<b>7,231.00</b>
	Sanctioned Strength at thr Begning of the Year							
	Employee Category							
	Board of Directors	6.00	6.00	6.00	6.00	6.00	6.00	6.00
1	Chief General Manager	2.00	2.00	3.00	4.00	3.00	3.00	3.00
2	General Manager	8.00	8.00	8.00	14.00	14.00	14.00	14.00
3	Deputy General Manager	46.00	47.00	53.00	55.00	63.00	63.00	63.00
4	Executive Engineer	186.00	188.00	225.00	293.00	296.00	304.00	309.00
5	Assistant Engineer	557.00	561.00	648.00	758.00	827.00	977.00	1,061.00
6	Junior Engineer and Equivalent	1,135.00	1,136.00	1,335.00	1,603.00	1,724.00	2,001.00	2,148.00
7	Class-III Employee	4,734.00	4,784.00	4,819.00	4,678.00	5,099.00	5,838.00	6,255.00
8	Class-IV Employee	5,090.00	5,110.00	5,110.00	4,894.00	5,605.00	6,824.00	7,509.00
	<b>Total</b>	<b>11,764.00</b>	<b>11,842.00</b>	<b>12,207.00</b>	<b>12,305.00</b>	<b>13,637.00</b>	<b>16,030.00</b>	<b>17,368.00</b>

Signature of Petitioner

  
 (Suman Guchh)  
 Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

R&M Expenses

Form No: F30

Rs. Crores

	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Average Gross Fixed Assets	10,419.40	11,862.44	14,504.35	18,486.30	23,400.40	29,222.46
2	Percentage point as per the norm (%)	1.51%	1.43%	1.32%	1.68%	1.71%	1.74%
3	Repair & Maintenance Expenses	157.21	169.90	191.25	310.37	400.08	508.77

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*[Signature]*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Wholesale Price Inflation

Form No: F31B

Particulars	PY 5	PY 4	PY 3	PY 2	PY 1	CY	Control Period		
	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
Annual Average WPI Index	156.13	167.60	177.64	181.19	176.68	182.22			
WPI Inflation		7.34%	5.99%	2.00%	-2.49%	3.14%	0.88%	0.88%	0.88%

Note :

WPI Inflation computed for current year shall be considered for control period at the time of filing of ARR. WPI inflation shall be determined at the time of truing up.

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(Suman Guchh)  
Director (Commercial & Planning), UPPCL

Signature of Petitioner



Rs. Crores

Particulars	PV 2	PV 1	CY	Control Period		
	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>A) Administration Expenses</b>						
1 Rent rates and taxes (Other than all taxes on income and profit)	0.41	0.42	0.44	2.72	3.03	3.36
2 Insurance of employees, assets, legal liability	0.13	0.13	0.13	0.03	0.03	0.03
3 Revenue Stamp Expenses Account	-	-	-	-	-	-
4 Telephone, Postage, Telegram, Internet Charges	2.05	2.08	2.15	1.93	2.15	2.39
5 Incentive & Award To Employees/Outsiders	-	-	-	-	-	-
6 Consultancy Charges	0.01	0.01	0.01	0.08	0.09	0.10
7 Travelling	5.26	5.33	5.53	4.36	4.84	5.37
8 Technical Fees	1.22	1.23	1.28	0.42	0.46	0.51
9 Other Professional Charges	-	-	-	-	-	-
10 Conveyance And Travel (vehicle hiring, running)	-	-	-	-	-	-
11 UPERC License fee	-	-	-	-	-	-
12 Security / Service Charges Paid To Outside Agencies	-	-	-	-	-	-
13 Regulatory Expenses	-	-	-	-	-	-
<b>B) Other Charges</b>						
1 Fee And Subscriptions Books And Periodicals	-	-	-	-	-	-
2 Printing And Stationery	0.81	0.82	0.85	0.80	0.89	0.99
3 Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo, Contributions/Donations To Outside	0.37	0.38	0.39	1.92	2.13	2.36
4 Institute / Association	-	-	-	-	-	-
5 Electricity Charges To Offices	0.76	0.77	0.80	0.37	0.41	0.46
6 Water Charges	0.00	0.00	0.01	0.00	0.00	0.00
7 Any Study - As per requirements	-	-	-	-	-	-
8 Any Other expenses	8.45	8.57	8.89	19.13	21.28	23.58
C) Legal Charges	0.45	0.46	0.47	-	-	-
D) Auditor'S Fee	0.10	0.10	0.11	0.61	0.68	0.76
E) Freight - Material Related Expenses	-	-	-	0.11	0.12	0.13
F) Departmental Charges	-	-	-	1.33	1.47	1.63
G) Additional A&G expenses(@2.5% of Incremental GFA)	6.59	8.08	10.34	-	-	-
Total A&G Expenses	26.61	28.38	31.40	33.80	37.60	41.67
Less: A&G Expenses Capitalised	6.91	5.75	6.36	6.85	7.62	8.45
Total A&G Expenses	19.70	22.63	25.04	26.95	29.98	33.23

Signature of Petitioner

(Suman Guptin)

Director (Commercial &amp; Planning), UPPCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Depreciation Rate

Form No. 32

Rs. Crores				
S.NO	Name of the Assets	Gross Block as on 31.03.2016 or as on COD, whichever is later and subsequently for each year thereafter upto 31.3.2019.	Depreciation Rates as per UPERC Depreciation Schedule	Depreciation amount for each year up to 31.03.19.
	1	2	3	4= COL2 *COL 3
1	Land & Land Rights			-
	i) Unclassified	50.35	0.00%	-
	ii) Freehold Land	0.07	0.00%	-
2	Buildings	769.82	3.02%	23.25
3	Other Civil Works	86.46	3.02%	2.61
4	Plants & Machinery	8612.88	7.81%	672.67
5	Lines, Cable Network etc.	6607.78	5.27%	348.23
6	Vehicles	4.33	12.77%	0.55
7	Furniture & Fixtures	5.30	12.77%	0.68
8	Office Equipments	7.83	12.77%	1.00
9	Jeep & Motor Car	0.00	12.77%	-
10	Intangible Assets	2.46	12.77%	0.31
11	Assets taken over from Licensees pending final Valuation	114.40	12.77%	14.61
	<b>TOTAL</b>	<b>16261.69</b>		<b>1,063.91</b>
	Weighted Average Rate of Depreciation(%)			6.54%

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(Suman Guhh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Depreciation

Form No. F33

Rs. Crores

Particulars	PY 2	PY 1	CY	Control Period		
	2014-15*	2015-16*	2016-17*	2017-18 <sup>#</sup>	2018-19 <sup>#</sup>	2019-20 <sup>#</sup>
Opening GFA	9,828.67	10,938.45	12,707.49	16,261.69	20,710.92	26,089.87
Additions to GFA	1,277.83	1,900.46	3,503.79	4,449.23	5,378.95	6,265.17
Deductions to GFA	168.04	131.43	-	-	-	-
Closing GFA	10,938.45	12,707.49	16,211.27	20,710.92	26,089.87	32,355.04
Cummulative Depreciation	2,263.44	2,787.57	3,384.19	4,114.73	5,019.90	6,183.57
Rate of Depreciation (%)	5.28%	5.28%	5.28%	6.54%	6.54%	6.54%
Gross Allowable Deprection	548.25	624.25	763.46	940.25	1,202.53	1,507.30
Less: Equivalent amount of depreciation on assets acquired out of the consumer contribution and GoUP Subsidy	24.12	27.63	32.92	35.08	38.87	42.43
<b>Net Allowable Deprection</b>	<b>524.13</b>	<b>596.62</b>	<b>730.54</b>	<b>905.17</b>	<b>1,163.66</b>	<b>1,464.87</b>

\*The opening, closing and addition in GFA is only for depreciable assets,

<sup>#</sup> The opening, closing and addition in GFA is only for all assets (including non-depreciable assets). The allowable depreciation and the depreciation rate has been computed on the gross opening, closing and addition of GFA for the MYT period.

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Weighted Average Rate of Interest on Actual Loans

Form No: F34

Rs. Crores

Weighted Avg. Interest Rate for Long Term Debts for FY 2014-15										
Loan	Lender	Opening as on 01.04.2014	Current Maturity from long term debt	Opening as on 01.04.2014	Addition	Repayment	Closing as on 31.03.2015	Current Maturity from long term debt	Closing as on 31.03.2015	Interest
Loan 1	PFC Trans	2,110.66	202.17	1,908.49	170.40	202.17	2,078.89	225.12	1,853.77	272.14
Loan 2	PFC BLC	-	-	-	-	-	-	-	-	-
Loan 3	REC (RES)	46.51	11.31	35.20	-	11.22	35.28	12.46	22.83	22.42
Loan 4	REC Trans	4,307.79	184.86	4,122.93	641.00	184.86	4,763.93	297.40	4,466.53	556.91
Loan 5	REC (PCL)	154.01	28.88	125.13	-	28.88	125.13	28.88	96.25	17.39
Loan 6	NCRPB	-	-	-	-	-	-	-	-	-
Loan 7	HUDCO	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>6,618.96</b>	<b>427.21</b>	<b>6,191.75</b>	<b>811.40</b>	<b>427.13</b>	<b>7,003.24</b>	<b>563.85</b>	<b>6,439.39</b>	<b>868.87</b>
	<b>GoUP</b>	<b>99.71</b>	<b>33.38</b>	<b>66.34</b>	<b>-</b>	<b>99.71</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Grand Total</b>	<b>6,718.68</b>	<b>460.59</b>	<b>6,258.09</b>	<b>811.40</b>	<b>526.84</b>	<b>7,003.24</b>	<b>563.85</b>	<b>6,439.39</b>	<b>868.87</b>
					1,159.14					
<b>Weighted Avg. Interest Rate for Long Term Debts</b>										<b>12.66%</b>

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Weighted Average Rate of Interest on Actual Loans

Form No: F34

Weighted Avg. Interest Rate for Long Term Debts for FY 2015-16										
Loan	Lender	Opening as on 01.04.2015	Current Maturity from long term debt	Opening as on 01.04.2015	Addition	Repayment	Closing as on 31.03.2016	Current Maturity from long term debt	Closing as on 31.03.2016	Interest
Loan 1	PFC Trans	2078.89	225.12	1853.77	378.62	162.58	2294.93	219.97	2074.97	271.04
Loan 2	PFC BLC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Loan 3	REC (RES)	35.28	12.46	22.83	0.00	13.44	21.84	13.72	8.12	20.50
Loan 4	REC Trans	4763.93	297.40	4466.53	1521.48	297.42	5987.99	297.40	5690.59	659.54
Loan 5	REC (PCL)	125.13	28.88	96.25	0.00	31.28	93.85	28.88	64.97	11.45
Loan 6	NCRPB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Loan 7	HUDCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total</b>	<b>7003.24</b>	<b>563.85</b>	<b>6439.39</b>	<b>1900.10</b>	<b>504.72</b>	<b>8398.62</b>	<b>559.96</b>	<b>7838.65</b>	<b>962.53</b>
	GoUP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	<b>7003.24</b>	<b>563.85</b>	<b>6439.39</b>	<b>1900.10</b>	<b>504.72</b>	<b>8398.62</b>	<b>559.96</b>	<b>7838.65</b>	<b>962.53</b>
					2714.425699					
<b>Weighted Avg. Interest Rate for Long Term Debts</b>										<b>12.50%</b>

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*Sunder*  
*Amit*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Calculation of Interest on Normative Loan

Form No: F35

Rs. Crores

Particulars	PY 2	PY 1	CY	Control Period		
	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
Gross Normative loan - Opening	6,108.60	6,491.54	7,759.07	10,549.53	13,853.46	17,335.00
Cumulative repayment of Normative Loan upto previous year	524.13	596.62	730.54	905.17	1,163.66	1,464.87
Net Normative loan - Opening	5,584.47	5,894.92	7,028.53	9,644.36	12,689.80	15,870.13
Increase/Decrease due to ACE during the Year	907.07	1,864.15	3,521.00	4,209.10	4,645.20	4,970.00
Repayments of Normative Loan during the year	524.13	596.62	730.54	905.17	1,163.66	1,464.87
Net Normative loan - Closing	6,491.54	7,759.07	10,549.53	13,853.46	17,335.00	20,840.13
Average Normative Loan	6,300.07	7,125.30	9,154.30	12,201.50	15,594.23	19,087.56
Weighted average Rate of Interest on actual Loans	12.66%	12.50%	12.50%	12.50%	12.50%	12.50%
<b>Interest on Normative loan</b>	<b>797.84</b>	<b>890.59</b>	<b>1,144.19</b>	<b>1,525.06</b>	<b>1,949.11</b>	<b>2,385.74</b>

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*(Suman Guchh)*  
Director (Commercial & Planning), UPPCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Equity

Form No: F36

Rs Crores

	Loan Details	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Equity (Opening Balance)	3,577.97	3,963.47	4,533.63	5,588.04	6,922.81	8,536.49
2	Net additions during the year	385.50	570.17	1,054.41	1,334.77	1,613.69	1,879.55
3	Equity (Closing Balance)	3,963.47	4,533.63	5,588.04	6,922.81	8,536.49	10,416.05
4	Average Equity	3,770.72	4,248.55	5,060.84	6,255.42	7,729.65	9,476.27
5	Rate of Return on Equity	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
6	Retrun on Equity	75.41	84.97	101.22	125.11	154.59	189.53
7	Equity entitled to incentive						
8	Incentive						
9	Additional Return						
10	Total Return on Equity	75.41	84.97	101.22	125.11	154.59	189.53

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*Gandey*  
*Arun*

*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

**Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited**

**Equity Capital**

Form No: F37

Rs. Crores

S.No.	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
	Shareholders' Funds						
1	Share Capital	6,636.59	8,641.20		Not Applicable		
2	Reserves and Surplus*	-388.49	-183.09				
	<b>Total Equity</b>	<b>6,248.10</b>	<b>8,458.11</b>				

\* To the extent utilised for Capital Expenditure

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*Sandeep*  
*Sandeep*

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(Suman Guhh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Statement of Reconciliation of Net Actual Loan ( opening ) with Net Normative Loan ( Opening )

Form No: F38

Rs. Crores

Particulars		PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
Net Actual Loan as per Books of Accounts as on :		The Petitioner humbly submits that the normative loan allowed by the Hon'ble Commission is 70% of the net investment after deducting the consumer contributions from the investment as allowed by the Hon'ble Commission. In view of the same it is not possible to provide the reconciliation of the actual loans with the normative loan.					
	Dometic						
	Foreign						
Add: Repayment Made till Date							
Gross Actual Loan							
Add: Equity considered as normative loan							
Gross Normative Loan							
Less : Depreciation Recovered as per ARR till Date							
Less : Advance against Depreciation recovered							
Net Normative Loan		-	-	-	-	-	-

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*Gandey*  
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*(Suman Guchh)*  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Working Capital Requirements

Form No: F39

Rs. Crores

	Loan Details	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	O&M expenses for 1 month	43.93	37.75	50.53	84.90	102.52	119.73
2	Two months equivalent of expected revenue	242.34	259.69	318.02	449.14	564.01	687.13
3	One twelfth of the sum of book value of the material in stores	59.62	38.46	70.83	-	-	-
4	Maintenance spares @ 40% of R&M expenses for two month	-	-	-	20.69	26.67	33.92
5	Less: Security deposits from consumers, if any	-	-	-	-	-	-
	<b>Total Working Capital</b>	<b>345.89</b>	<b>335.90</b>	<b>439.39</b>	<b>554.73</b>	<b>693.20</b>	<b>840.78</b>
	State Bank Advance Rate (SBAR)	12.50%	12.50%	12.50%	14.05%	14.05%	14.05%
	<b>Interest on Working Capital</b>	<b>43.24</b>	<b>41.99</b>	<b>54.92</b>	<b>77.94</b>	<b>97.40</b>	<b>118.13</b>

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(Suman Guchh)  
Director (Commercial & Planning), UPPCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Non-tariff Income

Form No: F40

Rs. Crores

No	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Interest Income	30.02	27.10	28.11	29.16	30.26	31.39
2	Maintenance & Shutdown Charges	7.06	10.82	11.22	11.64	12.08	12.53
3	Income from Contractors & Suppliers	5.23	10.61	11.01	11.42	11.84	12.29
4	Rentals from Staff	0.06	0.10	0.11	0.11	0.11	0.12
5	Miscellaneous Receipts	0.52	0.36	0.38	0.39	0.41	0.42
	<b>Total</b>	<b>42.89</b>	<b>48.99</b>	<b>50.82</b>	<b>52.73</b>	<b>54.70</b>	<b>56.75</b>

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(Suman Guhh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Details of Income from Other Business

Form No: F41

Rs Crores

No	Particulars		PY 2	PY 1	CY	Control Period		
			2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
I	Receipts from other Business	I	Not Applicable					
	Less: Expenses from other business	E						
	Revenue of other Business	R=I-E						
II	Assets of Licensed business utilized in other business	A						
	Total assets of other business (including the assets utilized of the Licensed Business)	C						
	Allocation of Revenue to Licensed Business decided by the Commission	X						
III	Due to Licensed Business (to be deducted from ARR)	$X*(R*A/C)$						

In case Gross Receipts exceed expenditure of other business in (I) above (where Gross receipt is less than expenditure of other business in (I) above no amount shall be deducted from ARR of Licensee).

Note:

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



**Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited**

**Details of Expenses Capitalised**

Form No: F42

Rs. Crores

Sl.No.	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20.
1	Interest & Finance charges Capitalised	473.88	427.06	679.60	905.82	1,157.69	1,417.03
2	Other expenses capitalised:						
	a. Employee expenses	99.24	211.44	130.06	227.21	266.81	298.35
	b. R&M Expenses						
	c. A&G Expenses	6.91	5.75	6.36	6.85	7.62	8.45
	d. Depreciation						
	e. Others, if any						
	<b>Total of 2</b>	<b>106.15</b>	<b>217.19</b>	<b>136.43</b>	<b>234.06</b>	<b>274.43</b>	<b>306.79</b>
	<b>Grand Total</b>	<b>580.03</b>	<b>644.25</b>	<b>816.03</b>	<b>1,139.87</b>	<b>1,432.11</b>	<b>1,723.82</b>

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(Suman Guchhi)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Income Tax Provisions

Form No: F43

Rs. Crores

		PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>A</b>	<b>Income of FY</b>						
	Less:						
	Income exempt from taxation						
	Credits for carry forward of losses						
	Income from Incentives						
	<b>Net Taxable Income</b>						
	Tax Rate				Not Applicable		
	Tax Amount						
<b>B</b>	<b>Return on Equity</b>						
	Tax Rate						
	Tax Amount						
	<b>Tax Recoverable from Consumers (Lower of A or B)</b>	-	-	-	-	-	-

Note: 'Income Tax Provisions' details which could not be provided by the Transmission Company at the time of this filing shall be furnished as and when they become due/ available.

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



**Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited**

**Extraordinary Items**

**Form No: F44**

Rs. Crores

Sl.No.	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Extraordinary Credits	NIL					
	subsidies aganst losses due to natural disasters						
	<b>TOTAL CREDITS</b>						
2	Extraordinary Debits						
	subsidies aganst losses due to natural disasters						
	<b>TOTAL DEBITS</b>						
	<b>Grand Total</b>						

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(Suman Guchh)  
Director (Commercial & Planning), UPPCL

Signature of Petitioner

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Net Prior Period Expenses / Income

Form No: F45

Rs. Crores

Sl.No.	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
<b>A</b>	<b>Income relating to previous years:</b>						
1	Interest income for prior periods						
2	Income Tax prior period						
3	Excess Provision for Depreciation						
4	Excess Provision for Interest and Fin. Charges						
5	Other Excess Provision						
6	Others Income	(0.06)	40.03				
	<b>Sub-Total A</b>	<b>(0.06)</b>	<b>40.03</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>B</b>	<b>Expenditure relating to previous years</b>						
1	Operating Expenses	0.17	0.03				
2	Employee Cost	(0.44)	0.20				
3	Depreciation	2.01	5.63				
4	Interest and Finance Charges	(0.57)					
5	Admn. Expenses	0.05	(0.07)				
6	Withdrawal of Revenue Demand						
7	Material Related						
8	Other						
	<b>Sub-Total B</b>	<b>1.21</b>	<b>5.79</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Net prior period Credit/(Charges) : A-B</b>	<b>(1.27)</b>	<b>34.24</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Signature of Petitioner



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Debits, Write-offs and any other items

Form No: F46

Rs. Crores

Sl.No.	Particulars	PY 2	PY 1	CY	Control Period		
		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	Material Cost Variance						
2	Miscellaneous Losses And Write Off						
3	Bad Debt Written Off						
5	Net Prior Period Credit/Charges						
6	<b>Sub-Total</b>						
7	Less : Chargeable to Capital Account						
	<b>Net Chargeable To Revenue</b>						

NIL

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

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Particular	PY2		PY1		CY			Control Period		
	FY 2014-15 Actual		FY 2015-16 Actual		FY 2016-17 Projected	FY 2017-18 Projected	FY 2018-19 Projected	FY 2019-20 Projected		
Employee Expenses										
SLDC, Lucknow (Including Sub-LDCs Sarnath, panki, Moradabad & Modipuram)	12.02		15.73		23.43	31.62	36.32	41.77		
<b>Total Employee Expenses</b>	<b>12.02</b>		<b>15.73</b>		<b>23.43</b>	<b>31.62</b>	<b>36.32</b>	<b>41.77</b>		
A&G Expenses										
SLDC, Lucknow (Including Sub-LDCs Sarnath, panki, Moradabad & Modipuram)	1.36		1.79		3.20	6.40	7.50	8.61		
<b>Total A&amp;G Expenses</b>	<b>1.36</b>		<b>1.79</b>		<b>3.2</b>	<b>6.4</b>	<b>7.5</b>	<b>8.61</b>		
R&M Expenses										
SLDC, Lucknow (Including Sub-LDCs Sarnath, panki, Moradabad & Modipuram)	0.42		0.56		3.15	5.20	6.00	6.30		
<b>Total R&amp;M Expenses</b>	<b>0.42</b>		<b>0.56</b>		<b>3.15</b>	<b>5.2</b>	<b>6</b>	<b>6.3</b>		
Interest on Working Capital	0		0		0	0	0	0		
RLDC Fees and NRPC Charges	0		0		0	0	0	0		
<b>Sub Total (Operating Cost Budget)</b>	<b>13.8</b>		<b>18.08</b>		<b>29.78</b>	<b>43.22</b>	<b>49.82</b>	<b>56.68</b>		
Capital Charge Budget										
Dynamic Website Development, Present SCADA & IT System Enhancement & Development	0.00		0.00		1.15	1.70	1.95	2.24		
SLDC Building / Capital Works	13.00		13.00		21.85	12.00	6.00	3.00		
Depreciation	0.00		0.00		0.00	0.00	0.00	0.00		
Interest & Finance Charges	0.00		0.00		0.00	0.00	0.00	0.00		
Return on Equity	0.00		0.00		0.00	0.00	0.00	0.00		
<b>Sub Total (Capital Charge Budget)</b>	<b>13.00</b>		<b>13.00</b>		<b>23.00</b>	<b>13.70</b>	<b>7.95</b>	<b>5.24</b>		
Gross Expenditure	26.80		31.08		52.78	56.92	57.77	61.92		
Less: SLDC Income	3		3.14		6.4	3.5	3.85	4.23		
<b>Total UP-SLDC Budget</b>	<b>23.80</b>		<b>27.94</b>		<b>46.38</b>	<b>53.42</b>	<b>53.92</b>	<b>57.69</b>		

Note:

Signature of Petitioner






(Suman Guchni)  
Director (Commercial & Planning), UPPTCL

Allocation statement of Expenses of SLDC

Rs. Crores

Particulars	FY 2			FY1			CY			Control Period									
	FY 2014-15			FY 2015-16			FY 2016-17			FY 2017-18			FY 2018-19			FY 2019-20			
	Total Expenses of STU	Allocated %	SLDC Share	Total Expenses of STU	Allocated %	SLDC Share	Total Expenses of STU	Allocated %	SLDC Share	Total Expenses of STU	Allocated %	SLDC Share	Total Expenses of STU	Allocated %	SLDC Share	Total Expenses of STU	Allocated %	SLDC Share	
Expenditure																			
a O&M Expenses																			
i R&M Expense	157.21	0.27%	0.42	169.90	0.33%	0.56	191.25	1.65%	3.15	310.37	1.68%	5.20	400.06	1.50%	6.00	508.77	1.24%	6.30	
ii Employee Expenses	350.27	3.43%	12.02	260.48	6.04%	15.73	390.09	6.01%	23.43	681.44	4.64%	31.62	800.22	4.54%	36.32	894.82	4.87%	43.77	
iii A&G Expense	19.70	6.90%	1.36	22.63	7.91%	1.79	25.04	12.78%	3.20	28.95	23.75%	6.40	28.98	25.01%	7.50	33.23	25.91%	8.61	
Total O&M expenses (i+ii+iii)																			
b Depreciation	524.13			596.62			730.54			905.17			1163.66			1464.87			
c Interest on Loan	323.96			463.52			464.59			619.24			791.43			968.72			
f Return on Equity	75.41			84.97			101.22			125.11			154.59			189.53			
g Capital Expenditure			13.00			13.00			23.00			13.70			7.95			5.24	
h Other Expenditure	46.26			9.01			56.23			79.29			98.80			119.58			
i Non-tariff income	42.89	6.99%	3.00	48.99	6.41%	3.14	50.82	12.59%	6.40	52.73	6.64%	3.50	54.70	7.04%	3.85	56.75	7.45%	4.23	
j Income Tax																			
Total Expenditure	1434.05	0.04	23.80	1554.15	0.08	27.94	1908.12	0.08	46.38	2694.85	0.23	53.42	3384.05	0.24	53.92	4122.76	0.24	57.69	

Signature of Petitioner

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**(Suman Guchh)**  
Director (Commercial & Planning), UPPTCL



Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Frequency Variation

Form No:P6

Sl.no.	Frequency	PY2		PY1	
		2014-15		2015-16	
		No. of Hours	As percentage of total hours in the year (%)	No. of Hours	As percentage of total hours in the year (%)
1	Above 50.20 Hz	140.16	1.60	46.43	0.53
2	Above 50.10 Hz	688.54	7.86	469.54	5.36
2	50.10 - 50.05 Hz	1144.06	13.06	1224.65	13.98
3	50.05 - 49.90 Hz	4634.04	52.90	1180.85	13.48
3	Below 50.00 Hz	5179.79	59.13	5885.84	67.19
4	Below 49.90 Hz	2237.30	25.54	1180.85	13.48
4	Below 49.80 Hz	710.44	8.11	160.31	1.83
5	Below 49.70 Hz	142.79	1.63	15.77	0.18

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(Suman Guchh)  
Director (Commercial & Planning), UPPTCL

Name of Transmission Licensee: Uttar Pradesh Power Transmission Corporation Limited

Licensee wise Load shedding carried out during the year

Form No: P8

S.No.	Particulars	2014-15	2015-16	2016-17 (upto Oct'16)
	Load shedding during the Year			
1	On SLDC's instructions			
a	To control excess drawal			
b	To control equipment damage			
c	Under force majeure conditions			
2	Due to maintenance or outage of own network			
3	Any other reason			
	<b>Total load shedding for the Year</b>	<b>16024 MU</b>	<b>13322 MU</b>	<b>5457 MU</b>

Note: The load shedding is provided in total MUs during the year




  
(Suman Guhh) Signature of Petitioner  
Director (Commercial & Planning), UPPTCL



S. No	Particulars	PY 2	PY 1	CY	Control Period		
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
<b>A</b>	<b>Financial &amp; Material Management</b>						
1	Annual capital expenditure/net book value	8%	13%				
2	Total Transmission cost/Energy Transmitted	0.1764	0.1763	0.1749	0.2210	0.2323	0.2506
3	Employee cost as a percentage of total cost	24.09%	16.72%	20.44%	25.29%	23.65%	21.70%
4	Operating expenses / Revenue from Transmission of power	40.40%	27.96%	33.56%	37.80%	36.36%	34.85%
5	Cost of capital invested						
6	Debt Service Coverage Ratio	-5.15%	8.65%				
7	Cost of total Stores Inventory/1000 Km of transmission lines	24.95	29.44				
9	Working Capital to Revenue from Transmission of power	3.31%	2.59%	3.04%	2.89%	2.88%	2.87%
<b>B</b>	<b>HR Management</b>						
1	Energy Transmitted (MU) per Employee	12.16	12.84	17.98	19.02	21.68	22.75
2	Total line length/employee (Km.)	423.11%	437.80%	585.41%	695.97%	732.37%	732.09%
4	Transmission Income per Employee	19.25%	23.53%	29.78%	42.03%	50.37%	57.02%
5	Training participation days per employee						

Signature of Petitioner

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Gandey

*(Signature)*

(Suman Guchh)  
Director (Commercial & Planning), UPPTCL