

U.P. POWER TRANSMISSION CORPORATION LIMITED

उ०प्र० पावर ट्रांसमिशन कारपोरेशन लिमिटेड

(उत्तर प्रदेश सरकार का उपक्रम)

कार्यालय
निदेशक (वाणिज्य)
11वां तल, शक्ति भवन विस्तार
14-अशोक मार्ग लखनऊ-226001



OFFICE OF THE
DIRECTOR (COMMERCIAL)
11TH Floor, Shakti Bhawan Extn.
14-Ashok Marg Lucknow-226001

No. 54 /Dir(Comm.)/UPPTCL/ARR/2015

Dated : 12 February, 2015

Secretary UPERC,
Kisan Mandi Bhawan,
II Floor, Vibhuti Khand
Gomti Nagar,
Lucknow-226010

Sub: Regarding preliminary information requirement/discrepancies in petition for Annual Revenue Requirement and Tariff for FY 2015-16 & True Up for FY 2012-13

Sir,

With reference to your letter no. UPERC/Secy./D(Tariff)/15-1775 dated 15.01.2015, kindly find enclosed herewith replies (in 6 copies along with one CD) on the above subject for consideration.

Kind regards,

Encl.as above

1. Response
2. F7 formats
3. F20 formats
4. CD

Yours Sincerely,

(P.G. Khandalkar)
Director(Commercial)

No. /Dir(Comm.)/UPPTCL/ARR/201 Dated : 12 February, 2015

Copy for kind information of :

1. Managing Director, UPPTCL

(P.G. Khandalkar)
Director(Commercial)

January 15, 2014

Uttar Pradesh Power Transmission Corporation Ltd. (UPPTCL)

UPPTCL's Petition for Truing Up for FY 2012-13 and Annual Revenue Requirement and Tariff for FY 2015-16 in accordance with the Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2006

Preliminary Information Requirement/Discrepancies in the Petition

Note:

- 1) Petitioner should submit the replies in soft copy and hard copy (5 Nos.).
- 2) All the letters/correspondence should be submitted in scanned PDF copy also.
- 3) In case any submission has already been submitted to the Commission, the same should be re-submitted to make it part of the present proceedings.

A. General

1. The Petitioner should submit the details of revenue from Distribution Licensees, other Long Term Open Access Consumers, Short Term Open Access Consumers, SLDC charges and any other (specify details) for FY 2007-08 to FY 2012-13 reconciling the same with the audited accounts in the specified formats:

Table 1: Revenue from Distribution Licensee

Revenue from Distribution Licensee							
S. No.	Name of the Distribution Licensee	FY 2007-08		FY 2008-09		
		Energy delivered (MU)	Revenue (Rs. Crore)	Energy delivered (MU)	Revenue (Rs. Crore)	Energy delivered (MU)	Revenue (Rs. Crore)
1							
2							
3							
...							
Total							
Revenue from Distribution Licensee as booked in Audited Accounts							


P. G. Khandaikar
Director (Commercial), UPPTCL

Table 2: Revenue from Long Term Open Access Consumers

Revenue from Long Term Open Access Consumers							
S. No.	Name of the customer	FY 2007-08		FY 2008-09		
		Energy delivered (MU)	Revenue (Rs. Crore)	Energy delivered (MU)	Revenue (Rs. Crore)	Energy delivered (MU)	Revenue (Rs. Crore)
1							
2							
...							
Total							
Revenue from LTOA consumers as booked in the Audited Accounts							

Table 3: Revenue from Short Term Open Access Consumers

Revenue from Short Term Open Access Consumers							
S. No.	Name of the customer	FY 2007-08		FY 2008-09		
		Energy delivered (MU)	Revenue (Rs. Crore)	Energy delivered (MU)	Revenue (Rs. Crore)	Energy delivered (MU)	Revenue (Rs. Crore)
1							
2							
...							
Total							
Revenue from STOA Access consumers as booked in the Audited Accounts							

Table 4: Revenue from SLDC charges

Revenue from SLDC charges (Rs. Crore)				
S. No.	Name of the customer	FY 2007-08	FY 2008-09	...
1				
2				
...				
Total				
Revenue from SLDC charges as booked in Audited Accounts				


 (F. G. Khandalkar)
 Officer (Commercial), UPPTCL

Table 5: Revenue from other sources

Revenue from Any other Source (Specify Details) (Rs. Crore)				
S. No.	Particulars	FY 2007-08	FY 2008-09	...
1				
2				
3				
...				
Total				
Revenue from other sources as booked in Audited Accounts				



V. G. ...
Director (Commercial), UPPTCL

Petitioner's Response

The petitioner submits the required details as desired by the Hon'ble commission in the following tables:

S.No.	Name of Discoms	2007-08		2008-09		2009-10		2010-11		2011-12		2012-13	
		Energy (MU)	Amount (Rs. Crore)	Energy (MU)	Amount (Rs. Crore)	Energy (MU)	Amount (Rs. Crore)	Energy (MU)	Amount (Rs. Crore)	Energy (MU)	Amount (Rs. Crore)	Energy (MU)	Amount (Rs. Crore)
1	MVVNL	8683.23	114.36	8872.46	127.32	9755.1	122.91	10944.71	137.9	12537.17	157.97	13146.66	228.75
2	PuVVNL	11344.09	149.4	11971.01	171.78	12700.61	160.03	14011.69	176.55	15703.73	197.87	16033.71	278.99
3	PaVVNL	16947.34	223.2	17077.53	245.06	18236.91	229.79	19639.61	247.46	22648.64	285.37	23673.53	411.92
4	DVVNL	11602.49	152.8	11812.52	169.72	12959.11	163.28	14296.43	180.14	16051.6	202.25	17331.14	301.56
5	KESCO	2649.41	34.89	2635.47	37.61	2740.21	34.53	2940.01	37.04	3088.95	38.92	3140.07	54.64
6	NPCL	345.69	5.39	350.15	5.02	353.67	4.46	309.80	3.90	340.96	4.30	342.29	5.96
Total		51572.25	680.04	52719.14	756.51	56745.61	715.00	62142.25	782.99	70371.05	886.68	73667.40	1281.82
Revenue from Distribution Licensee as booked in Audited Accounts													


 G. Khandalkar
 Commercial Unit/TCU

Table 2: Revenue from Long Term Open Access Consumers

S. No.	Name of the customer	FY 2007-08		FY 2008-09		FY 2009-10		FY 2010-11		FY 2011-12		FY 2012-13	
		Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)
1													
...													
	Total												
	Revenue from LTOA consumers as booked in the Audited Accounts												

NIL

Table 3: Revenue from Short Term Open Access Consumers

S. No.	Name of the customer	FY 2007-08		FY 2008-09		FY 2009-10		FY 2010-11		FY 2011-12		FY 2012-13	
		Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)	Energy delivered (MU)	Revenue (Rs. crore)
1													
...													
	Total												
	Revenue from STOA consumers as booked in the Audited Accounts		1.01		1.49		33.24		70.84		49.45		20.96


 (F. G. Khandalkar)
 Joint General Manager, UPPTCL

Table 4: Revenue from SLDC charges (Rs. Crore)

S. No.	Name of the customer	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13
1							
2							
...							
	Total						
	Revenue from SLDC charges as booked in Audited Accounts	-	0.17	0.49	1.37	1.63	1.99

Table 5: Revenue from Any other Source (Specify Details) (Rs. Crore)

S. No.	Particulars	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13
1	Interest	0.16	0.02	8.10	11.02	3.33	3.14
2	Rental from Staff	0.01	0.10	0.05	0.06	0.05	0.07
3	Miscellaneous	11.17	22.65	21.98	22.45	24.11	17.53
	Total	11.34	22.78	30.14	33.52	27.49	20.74
	Revenue from other sources as booked in Audited Accounts	11.34	22.78	30.14	33.52	27.49	20.74


 J. G. Khandalkar
 Director (Commercial), UPPTCL

2. The Petitioner should submit the details of its transmission system in the format shown below:

Table 6: Details of Transmission Network

Voltage level	FY 2006-07	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Projected
ckt km										
HVDC										
765 kV										
400 kV										
220 kV										
132 kV										
Transformation Capacity (MVA)										
No. of bays										
765 kV										
400 kV										
220 kV										
132 kV										

(P. G. Khandalkar)
 Director (Commercial), UPPTCL

Petitioner's Response

The petitioner submits the details of the transmission network of the UPPTCL as desired by the Hon'ble commission as follows:

Voltage Level	FY 2006-07	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Projected
Ckt km (TOTAL)	21618.91	22339.92	22956.51	23637.72	25156.64	26134.75	26666.04	27619.95	33416.95	40729.95
HVDC	-	-	-	-	-	-	-	-	-	-
765KV	409.03	409.03	409.03	409.03	409.03	410.93	410.93	410.93	836.93	1792.93
400KV	4259.42	4259.42	4259.42	4259.42	4259.42	4259.42	4259.42	4777.73	5517.73	6172.73
220KV	5668.62	6839.73	6904.15	6995.74	7532.90	8001.20	8090.77	8175.20	10226.20	11590.20
132KV	10281.85	10831.75	11383.91	11973.53	12955.30	13463.20	13904.93	14256.09	16836.09	21174.09
Transformation Capacity (MVA) (TOTAL)	36255	38264	41717	44860	49512	54452	58850	63791	76861	97009
765KV	-	-	-	-	-	1000	1000	2000	3000	8500
400KV	7930	7930	7930	8785	8785	8925	9010	9195	12435	15765
220KV	12570	13470	14890	15850	18230	19910	22050	23570	28370	34350
132KV	15755	16864	18897	20225	22497	24607	26790	29026	33056	38394
No. of bays * (TOTAL)										
765KV										
400KV										
220KV										
132KV										

* The details in respect of Bays have been sought from Operations Directorate. Since the data is required from 2006-07, it will take more time and hence this requirement may be waived for the current year.

(P. G. Khandalkar)
Director (Commercial), UPPTCL

3. The Petitioner should submit the O&M expenses for its transmission network in the format shown below:

Table 7: O&M expenses:

Voltage level	FY 2006-07	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Estimated	Projected
Rs. Lakh/ckt km										
HVDC (Rs. Lakh)										
765 kV										
400 kV										
220 kV										
132 kV										
Rs. Lakh/MVA										
Rs. Lakh/bay										
765 kV										
400 kV										
220 kV										
132 kV										

The Petitioner should also submit the comparison of its O&M expenses category wise as shown in the Table above, with the O&M expenses of Transmission Licensees in all the States in the Northern region.

Petitioner's Response

The Petitioner humbly submits that as per the current structure and schemes of the organization the accounts are maintained at each division level. Multiple lines and bays of different voltage level are under jurisdiction of single division which prepares accounts on composite basis for the area under its jurisdiction. There is no segregation of staff or expenses as per separate lines and bays for different voltage levels. It is also pertinent to mention that there is no prescription of maintenance of separate accounting records even in the Transmission Tariff Regulations formulated by the Hon'ble Commission. However, this requirement is covered under the benchmarking studies and the same would be complied within the timeline suggested by the Hon. Commission.

4. The Petitioner should submit the actual intra-state transmission losses from FY 2007-08 to FY 2013-14.


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Petitioner's Response

The intra-state transmission losses for FY 2008-09 to FY 2013-14 are mentioned below:

FY	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14
Intra - State Losses (%)	4.11%	3.98%	3.56%	3.63%	4.08%	4.17%

B. Compliance to directives of the Commission in the Tariff Order for FY 2014-15 dated 1stOctober, 2014

Table 8: Compliance to directives

S. No.	Commission's Directive	Time Period for compliance	Status of Compliance as submitted by Petitioner	Commission's Query
1	The Commission directs UPPTCL to submit the Fresh Actuarial Valuation Study Report in respect to employee expenses.	Along with ARR and Tariff Petition for FY 2015-16	The Petitioner submitted that it had attempted to appoint an actuary recently but there was no response from the established players.	The Petitioner should complete the process at the earliest and submit tentative time for such completion.
2	The Commission reiterates its direction to the UPPTCL to ensure proper maintenance of detailed fixed assets registers as specified in the Transmission Tariff Regulations.....	Immediate	The Petitioner humbly prays that the direction to prepare fixed asset registers may be waived for FY 2015-16 and about a year's time may be provided to prepare the fixed asset registers from FY 2007-08 onwards.	It has been observed that the Petitioner has neither submitted the status report on clearance of backlog nor has it submitted the Fixed Asset Registers for FY 2012-13 onwards. In this regards the Petitioner should submit the following: (i) Status Report with proposed timelines/ milestones for clearing the backlog. (ii) Fixed Asset Register for FY 2012-13, FY 2013-14 and for FY 2014-15 up to November 2014.

Petitioner's Response

- Currently, the retirement benefits are being done based on the actuarial valuation report dated 09.11.2000 (adopted by Board of Directors of UPPCL), provision for accrued liability on account of pension and gratuity has been made @ 16.70% and 2.38% respectively on the amount of basic pay and grade pay plus DA. Currently manpower of UPPTCL is managed on common cadre


(F. G. Khan (Asst. Secy. (Commercial)), UPPTCL)

basis and movement of manpower from UPPTCL to UPPCL and vice versa is allowed. Therefore, till the time manpower separation and full absorption of manpower in UPPTCL is done, the fresh actuarial valuation study for the current year may be waived.

- b. The work on preparation of Fixed Asset Register at division and unit level has been taken up by Department of Finance. The work is expected to be completed in a year's time. The Petitioner humbly prays that the direction to prepare fixed asset registers may be waived for FY 2015-16 and about a year's time may be provided to prepare the fixed asset registers from FY 2007-08 onwards.

C. Forms related

5. The Petitioner should submit the following duly filled in ARR and Tariff formats as specified by the Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2006:

Table 9: Formats to be submitted

S. No.	Form No.	Name of the Form	Remarks
1	S2	Balance Sheet	Information to be furnished in the specified format
2	S3	Cash flow statement	Information to be furnished in the specified format
3	S4	Annual Revenue Requirement	Some of the cells are left blank
4	F4	Repairs & Maintenance Cost	Break-up under the heads "Plant and Machinery" and "Lines, Cables, Networks etc" to be submitted in the specified format
5	F5a	Employee Cost & Provisions	Separate Form to be submitted for each wing as specified
6	F7	Fixed Assets and Provision for Depreciation	Asset class wise details to be submitted in the specified format
7	F8	Interest & Finance Charges	Information to be furnished in the specified format (actual expenses to be submitted)
8	F8a	Domestic loans, bonds and financial leasing	Information to be furnished in the specified format (actual loan portfolio to be submitted)
9	F15	Work in Progress	Information to be furnished in the specified format
10	F18	Current Assets and Liabilities	-
11	P1	Transmission Losses (For Transmission Licensee)	Information to be furnished in the specified format
12	P2	Energy Delivered by Transmission licensee to the Distribution Licensees/ Bulk consumers at	Information to be furnished in the specified format

S. No.	Form No.	Name of the Form	Remarks
		interface points	
13	P8	Licensee wise Load shedding carried out during the year	Information to be furnished in the specified format

Petitioner's Response

- a. S-2, S-3, F-18: The Hon'ble Commission in the True up Order for FY 2007-08 dated 21st May, 2013 and in the Suo-motu Order for FY 2013-14 dated 31st May, 2013 incorporating the true ups for FY 2008-09, 2009-10 and 2010-11 had adopted a normative tariff approach towards capital structure. This principle was followed in the Tariff Order for FY 2014-15 dated 01.10.2014 as well wherein the Final True up for FY 2011-12 was also determined. This entailed that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements from year to year basis. Hence, Forms S2, S3 and F18 have become infructuous as they would not match with financial statements. Considering the above, the Licensee seeks waiver from filing the subject forms.
- b. S-4: Some of the columns have been intentionally left blank as either the data in that respect is either –Nil- or not available.
- c. F-4: Break-up under the heads "Plant and Machinery" and "Lines, Cables, Networks etc" of Repair and maintenance charges not possible currently in the form of different KV level substations. Therefore for the current year this requirement may kindly be waived.
- d. F-5a: Separate Form each wing wise i.e. F&A, Operations, Works and Project etc. Is currently not possible as account is prepared division-wise and clubbed with Head Office. Therefore for the current year this requirement may kindly be waived.
- e. F-7: The Petitioner respectfully submits that the detailed asset class wise details for FY 2012-13 as per audited books which was also provided in Table No. 3-10 of the Petition is duly updated and attached along with similar data for current year (based on provisional balance sheet) and ensuing year.
- f. Form F8, Form F8-A: It is humbly stated that the Hon'ble Commission follows a normative tariff approach towards capital structure. This entails that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements. Hence the Form 8 and 8A have been submitted considered the normative approach. However, with a view to clarify and provide the actual break-up of loans and interest thereon, the Petitioner herein provides the excel copy of the interest charges incurred in FY 2012-13 and 2013-14 in the form of a compact disc.


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

- g. Form F-15: The Petitioner humbly seeks waiver of submitting the information strictly in the format prescribed. For the current year this requirement may kindly be waived.
 - h. Format P1 is regarding losses in 400KV , 220KV , 132 kV network separately as well as total transmission loss. It is submitted that, voltage level wise computation of losses, is not being carried out at present, however total transmission losses at the company level has already been submitted to the Hon'ble Commission. However, for the current year this requirement may kindly be waived.
 - i. **Format P2** as specified by the Hon'ble Commission is regarding energy delivered by UPPTCL to Distribution Licenses and bulk consumers at different voltage levels; in this connection it is submitted that all Distribution Licensees, are generally connected at 33kV voltage level to UPPTCL system, except for few bulk consumers. The present manual accounting system provides only for total energy delivered to each Distribution Licensees and bulk consumer, and the same has been given in the required format in the petition. Requirement for voltage level wise breakup may kindly be waived.
 - j. **Format P8** is regarding Discom-wise load shedding hours during the year. At present allocation of power and curtailment because of shortage of power, is not being done Discom-wise, hence total figures of rostering hours have been provided in the required format. Therefore, for the current year breakup of the Load sheddingdiscom wise may kindly be waived.
6. The Petitioner has submitted the normative gross O&M expenses for FY 2012-13 and FY 2013-14 in the excel formats. However the excel formats specified for the submission of actual O&M expenses for past years has not been submitted. Hence, the Petitioner should submit the O&M expenses for FY 2012-13 as per the audited accounts and for FY 2013-14 as per the provisional accounts in the excel formats.



(P. G. Khandalkar)
Director (Commercial), UPPTCL

Petitioner's Response

The Petitioner respectfully submits that the desired information is provided herewith in workable excel file in a compact disc.

7. The Petitioner should also submit the computations of the normative gross O&M expenses claimed for FY 2012-13 to FY 2015-16 in a separate workable excel sheet with appropriate formulae.

Petitioner's Response

The Petitioner respectfully submits that the desired information is provided herewith in a workable excel file in a compact disc.

D. True-Up for FY 2012-13

8. The Petitioner has submitted the actual R&M expenses of Rs. 143.14 Crore for FY 2012-13 as against Rs. 104.18 Crore approved by the Commission in the Tariff Order. The Petitioner should submit the reasons for increase in actual R&M expenses as compared to that approved by the Commission in the Tariff Order for FY 2012-13.

Petitioner's Response

The Petitioner humbly prays that the reference for considering the R&M expenses for FY 2012-13 should not be the original approved order but should be the R&M expenses approved by the Hon'ble commission in the True up Order for the immediately preceding year i.e., FY 2011-12.

The Hon'ble Commission in the True up Order for FY 2011-12 had approved R&M expenses of Rs. 112.41 Crore. The actual expenses of Rs. 143.14 Crore represent an increase of 27.33% which is inclusive of the increase in R&M expense due to addition of new assets.

It is pertinent to mention that the UPPTCL has inherited an aged and complex network which is congested at multiple locations. While UPPTCL has been endeavouring to remove congestions by increasing the capacity of existing substations and building new lines and substations, there has been marginally high R&M expense due to system constraints. Thus, it is humbly prayed to the Hon'ble Commission that the actual expenses incurred towards the R&M expenses during FY 2012-13 may be allowed in the truing up.

9. In Table 3-3 of the Petition, the Petitioner submitted the R&M expenses for FY 2012-13 against the A&G expenses and vice versa. The Petitioner should revise Table 3-3.



Petitioner's Response

The Petitioner humbly submits that there was an inadvertent error in depicting the expenses in Table 3-3. The revised Table 3-3 is provided herein below:

Particulars	Tariff Order	Actuals as per audited accounts	True-up Petition
Employee Expenses	433.44	344.96	377.62
Repair & Maintenance Expenses	104.18	143.14	127.92
Administrative and General Expenses	21.23	16.03	21.72
Gross Operation and Maintenance Expenses	558.85	504.13	527.26
Less: Capitalisation			
Employee Cost Capitalized	94.05	75.12	75.12
A&G Expenses Capitalized	4.03	9.58	9.58
Total Capitalization	98.08	84.70	84.70
Net Operation and Maintenance Expenses	460.76	419.43	442.56

10. In Table 3-4 of the Petition, the Petitioner has submitted the closing CWIP for FY 2012-13 as Rs. 5292.58 Crore while the same as per Note 10 of the audited accounts for FY 2012-13 is Rs. 2416.54 Crore. The Petitioner should submit the justification for this discrepancy and reconcile the numbers.

Petitioner's Response

The Petitioner respectfully submits that the closing CWIP for FY 2012-13 is the sum of (a) closing balance of the CWIP as per the Note 10 i.e., Rs. 2416.54 crore and (b) advances made to contractors and suppliers to the tune of Rs. 2876.04 Crore as per the Note 11 of the audited accounts of FY 2012-13. Thus, the total closing balance of CWIP is computed to be Rs. 5292.58 Crore. Up till FY 2011-12, the financial statements depicted the sum total of capital work in progress and advances to suppliers and contractors under the same schedule; however subsequently from FY 2012-13 onwards, the balances have been shown separately. However, it is clarified that the advances to suppliers and contractors are towards capital works and are part of the capital investment schemes which are under construction.

11. The Petitioner should submit the details of assets capitalised in FY 2012-13 in the format shown below:

Table 10: GFA addition in FY 2012-13 (Rs. Crore)

S. No.	Name of the Project	ckt km/MVA	Estimated completion cost					Capitalised in FY 2012-13				
			Base cost	IDC	Overheads	Capital Spares	Total	Base cost	IDC	Overheads	Capital Spares	Total

S. No.	Name of the Project	ckt km/MVA	Estimated completion cost					Capitalised in FY 2012-13				
			Base cost	IDC	Overheads	Capital Spares	Total	Base cost	IDC	Overheads	Capital Spares	Total

The Petitioner should also submit the completion certificate for all the projects capitalised in FY 2012-13.

Petitioner's Response:

The Petitioner humbly submits that the capitalisation as per statutory audited accounts may be considered for the true up purposes. The submission of information as per afore-stated format may kindly be waived for this year.

- The Petitioner has submitted the GFA addition in FY 2012-13 as Rs. 557.56 Crore, which is inclusive of intangible assets of Rs. 1.25 Crore. The Petitioner should submit the details of such intangible assets claimed for FY 2012-13.

Petitioner's Response:

The Petitioner humbly submits that gross fixed asset balance includes Rs. 1.25 crore towards intangible assets. This represents the cost of softwares towards SCADA, EASS and softwares for load flow studies.

- In Table 3-5 of the Petition, the Petitioner has submitted the consumer contributions, capital grants and subsidies in FY 2012-13. Discrepancies have been observed in the consumer contributions for FY 2012-13 as per the audited accounts and as submitted in the Petition which are shown in the Table below:

Table 11: Consumer contributions for FY 2012-13 (Rs. Crore)

S.No.	Particulars	As submitted in Table 3-5 of the Petition	As per Note 2 of the audited accounts for FY 2012-13
1	Opening balance of consumer contributions	338.85	337.01
2	Deduction in consumer contributions	16.44	17.97

The Petitioner should submit the justification for the discrepancies and reconcile the numbers.

Petitioner's Response:

The Petitioner submits that there was an inadvertent error by the Hon'ble Commission in the True up Orders for FY 2008-09 to 2011-12 wherein it had approved different values of "Equivalent amount of depreciation on assets acquired out of the Consumer Contribution and GoUP Subsidy" under the tables titled "NET APPROVED DEPRECIATION FOR FY....." tables and "Amortisation" under the tables titled "APPROVED CONSUMER CONTRIBUTIONS, CAPITAL GRANTS AND SUBSIDIES IN FY.....".

The revised computations depicting the balances of the consumer contribution are provided in the table below (based on approved nos upto FY 2011-12) and the workable excel copy of the same is provided herewith in a compact disc. It may kindly be noted that the deduction in consumer contributions for FY 2012-13 i.e., "amount amortised in the proportion in which the depreciation has been charged on assets acquired out of the consumer contribution towards capital works" may be referred from Note-21 of the audited accounts for FY 2012-13.

Table: Consumer Contribution Balances for FY 2007-08 to 2012-13

Particulars	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13
	True up Order	True up Order	True up Order	True up Order	True up Order	True up Petition
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	55.60	102.58	141.41	208.91	228.24	337.01
Additions during the year	49.71	44.70	76.41	30.49	121.89	30.54
Less: Amortisation	2.73	5.87	8.90	11.16	13.13	16.44
Closing Balance	102.58	141.41	208.91	228.24	337.01	351.11

14. In Table 3-7 of the Petition, the Petitioner has submitted the average interest rate on the actual loan portfolio for FY 2012-13 as 12.59%. The Petitioner should submit the computations for the same in workable excel sheet with appropriate formulae and reconciling with the audited accounts.

Petitioner's Response

The Petitioner respectfully submits that the weighted average rate of interest for FY 2012-13 has been computed based on the opening and closing balance of the long term loans for the FY 2012-13. It is specifically mentioned that the interest on short term loans has been excluded to derive the weighted average rate of interest on long term loans. The computation of the same in workable excel sheet is provided herewith in a compact disc.



(F. G. Khandalkar)
D. In-charge (Commercial), UPPTCL

15. In Table 3-9 of the Petition, the Petitioner has submitted the actual interest and finance charges for FY 2012-13 as Rs. 424.70 while the same as per Note 20 of the audited accounts for FY 2012-13 is Rs. 430.86 Crore. The Petitioner should submit the justification for this discrepancy and reconcile the numbers.

Petitioner's Response

The Petitioner respectfully submits that the actual interest and finance charges net of capitalisation are to the tune of Rs. 424.70 crore. The Hon'ble Commission is referring to Note-20 of the audited accounts which also included interest on short term loans of Rs. 6.16 crore which have been segregated and excluded from interest on long term loan capital.

16. The Petitioner has claimed the prior period expense of Rs. 81.35 Crore in true up of FY 2012-13. As regard the same, the Commission in its Order dated 1stOctober, 2014 has directed the Petitioner to file a separate Petition for approval of prior period expenses / income clearly indicating the head wise and year wise bifurcation of prior period expenses / income and the impact of such expenses or incomes on various ARR components and such impact should not exceed the normative expenses for any particular year. The Petitioner has submitted that such information is under compilation. The Petitioner should submit the relevant information for FY 2012-13 as well.

Petitioner's Response

The Petitioner respectfully submits that the prior period expenses / incomes are recognised in the financial statements in compliance with the Accounting Standards (AS 5) (Revised) on 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies' which does not require year wise classification of prior period items. As there was no statutory requirement of classifying the prior items with respect to the each year to which they pertain, such information was not specifically depicted in the audited accounts. Considering this the expenses and incomes which are omitted to be accounted for in one or more financial years are accounted for as and when such omissions or errors are detected. It is humbly submitted that the prior period expenses may be allowed as stated in the audited accounts which has also received the approval of the CAG.

17. The Petitioner should submit the actual intra-state transmission losses (transmission losses excluding PGCIL Losses) for FY 2012-13.



(G. Khandalkar)
Director (Commercial), UPPTCL

Petitioner's Response

The Petitioner respectfully submits that the intra-state transmission losses in FY 2012-13 are around 4.08%. The transmission losses have been calculated based on actual meter reading on state periphery and Generator-Transmission and Transmission-Generator interface points. The figures do not include losses outside / beyond UP periphery. These intra state losses are on account of total power (inter and intra state both) handled by UPPTCL network.

E. ARR and Tariff for FY 2015-16

18. In Table 4-5 of the Petition, the Petitioner has submitted the R&M expenses for FY 2014-15 as Rs. 162.32 Crore while the same has been submitted as Rs. 162.30 Crore in Table 4-15. The Petitioner should reconcile the numbers.

Petitioner's Response:

The Petitioner humbly submits that there was an inadvertent error in depicting the expenses in Table 4-5. The Gross R&M expenses of Rs. 162.30 Crore for FY 2014-15 are correct as mentioned in the Table 4-15. The revised Table 4-5 is provided herein below:

Particulars	FY 2013-14 (Revised Estimates)	FY 2014-15 (Revised Estimates)	FY 2015-16 (ARR Petition)
Employee Expenses			
Gross Employee Costs and Provisions	330.62	356.06	370.65
Incremental Employee Expenses @ 2.5% of GFA additions of preceding year	87.32	113.73	151.81
Gross Employee Expenses	417.94	469.78	522.46
Employee expenses capitalized	78.58	93.44	103.2
Net Employee Expenses	339.36	376.34	418.54
A&G Expenses			
Gross A&G Expenses	19.42	20.92	21.78
Incremental Employee Expenses @ 2.5% of GFA additions of preceding year	4.68	6.07	8.07
Gross A&G Expenses	24.10	26.99	29.85
A&G expenses capitalized	7.62	7.18	7.93
Net A&G Expenses	16.49	19.82	21.91
R&M Expenses			
Repair & Maintenance Expenditure	105.06	113.14	117.78


F.G. Khandalkar
(Commercial), UPPTCL

Particulars	FY 2013-14 (Revised Estimates)	FY 2014-15 (Revised Estimates)	FY 2015-16 (ARR Petition)
Incremental Employee Expenses @ 2.5% of GFA additions of preceding year	37.76	49.15	65.83
Gross Repair & Maintenance Expenses	142.82	162.30	183.61
Total O&M Expenses Allowable as per Regulations	498.67	558.46	624.06

19. In Table 4-6 of the Petition, the Petitioner has submitted the closing CWIP for FY 2013-14 as Rs. 5619.92 Crore while the same as per Note 9 of the provisional accounts for FY 2013-14 is Rs. 2386.10 Crore. The Petitioner should submit the justification for this discrepancy and reconcile the numbers.

Petitioner's Response

The Petitioner respectfully submits that the closing CWIP for FY 2013-14 is the sum of closing balance of the CWIP as per the Note 9 i.e., Rs. 2386.10 crore and advances made to contractors and suppliers to the tune of Rs. 3233.82 Crore as per the Note 10 of the provisional accounts of FY 2013-14. Thus, the total closing balance of CWIP is computed to be Rs. 5619.92 Crore. Up till FY 2011-12, the financial statements depicted the sum total of capital work in progress and advances to suppliers and contractors under the same schedule; however subsequently from FY 2012-13 onwards, the balances have been shown separately. However, it is clarified that the advances to suppliers and contractors are towards capital works and are part of the capital investment schemes which are under construction.

20. In Table 4-8 of the Petition, the Petitioner has submitted the consumer contributions, capital grants and subsidies in FY 2013-14. Discrepancies have been observed in the consumer contributions for FY 2013-14 as per the provisional accounts and as submitted in the Petition which are shown in the Table below:

Table 12: Consumer contributions for FY 2013-14 (Rs. Crore)

S. No.	Particulars	As submitted in Table 4-8 of the Petition	As per Note 2 of the provisional accounts for FY 2013-14
1	Opening balance of consumer contributions	352.95	349.58
2	Deduction in consumer contributions	17.28	17.65



The Petitioner should submit the justification for the discrepancies and reconcile the numbers.

Petitioner's Response

The Petitioner submits that there was an inadvertent error by the Hon'ble Commission in the True up Orders for FY 2008-09 to 2011-12 wherein it had approved different values of "Equivalent amount of depreciation on assets acquired out of the Consumer Contribution and GoUP Subsidy" under the tables titled "NET APPROVED DEPRECIATION FOR FY....." tables and "Amortisation" under the tables titled "APPROVED CONSUMER CONTRIBUTIONS, CAPITAL GRANTS AND SUBSIDIES IN FY.....".

The revised computations depicting the balances of the consumer contribution are provided in the table below (based on approved nos upto FY 2011-12) and the workable excel copy of the same is provided herewith in a compact disc. It may kindly be noted the that the deduction in consumer contributions for FY 2012-13 i.e., "amount amortised in the proportion in which the depreciation has been charged on assets acquired out of the consumer contribution towards capital works" may be referred from Note-21 of the audited accounts for FY 2012-13.

Table: Consumer Contribution Balances for FY 2007-08 to 2015-16

Particulars	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
	True up Order	True up Order	True up Order	True up Order	True up Order	True up Petition	Revised Estimates	Revised Estimates	ARR Projections
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	55.60	102.58	141.41	208.91	228.24	337.01	351.11	425.75	504.79
Additions during the year	49.71	44.70	76.41	30.49	121.89	30.54	91.92	100.00	100.00
Less: Amortisation	2.73	5.87	8.90	11.16	13.13	16.44	17.28	20.96	24.85
Closing Balance	102.58	141.41	208.91	228.24	337.01	351.11	425.75	504.79	579.94

21. The Petitioner has envisaged a capital investment of Rs. 1900 Crore in FY 2014-15. In this regard, the Petitioner should submit the following information:



(F. G. Khandalkar)
 Director (Commercial), UPPTCL

- a. Actual capital investment and capitalisation during the period April, 2014 to November, 2014 with respect to the planned capital investment and capitalisation.
- b. Preparedness to complete the remaining capital investment during FY 2014-15 in terms of physical and financial progress.

Petitioner's Response

- (a) The Petitioner respectfully submits that the financial progress of the scheme wise capex for the period April 2014 to Sept 2014 has already been submitted along with the Tariff Petition at Annexure-4 (Page 174 onwards). However as desired same capex file is now updated with capital expenditure upto Nov-14 along with physical and financial progress. Actual capital expenditure is observed to ^{be} Rs. 601 Crore based on physical progress of on-going works. This is exclusive of advance payments released on award of contracts and is part of capital works advances and is considered in final accounting of the year.

The Petitioner respectfully submits that the collection of capitalisation details upto Nov-2014 from field units takes more time and normally it is compiled by year end. Therefore requirements of this detail may kindly be waived.

- (b) With regard to balance expenditure of Rs.1299 Crore (out of the targeted expenditure of Rs.1900 Crore during F/Y 2014-15), it is possible to achieve the same including major advances released to PGCIL and other on-going works for which orders have been placed recently. Close monitoring of all capex works on monthly basis is undertaken at Managing Director level meeting. Corrective action as required to resolve various ROW issues and constraints are decided in the meeting. Considering trend in progress of works we are hopeful to achieve the balance capex expenditure target.

22. The Petitioner has envisaged a capital investment of Rs. 4800 Crore in FY 2015-16. In this regard, the Petitioner should submit the preparedness to execute these works in terms of funds tie up and orders placed.

Petitioner's Response

The petitioner humbly submits that the proposed capital expenditure would be funded by a mix of debt and equity. The equity is invested by GoUP through a budgetary allocation. The debt is being tied up with financial institutions like PFC and REC. The licensee has a long standing relationship with such institutions and getting debt support is not a challenge. As and when schemes got financial sanction and process for financial closure is initiated along with tendering activities as pre-project planning. Further, UPPTCL is executing Lalitpur Power Evacuation through PGCIL as a contracting agency where almost all orders have been placed and work started.


(F. G. Khandalkar)
Director (Commercial), UPPTCL

23. Further, the Petitioner should submit a detailed plan to evacuate power from the upcoming generating capacities in the State during FY 2014-15 and FY 2015-16.

Petitioner's Response

During the FY 2014-15 and FY 2015-16, new capacity addition in generation in the UP state is noted below:

Sr. No.	Source/ Sector	Power Project	Capacity (MW)	FY 2014-15	FY 2015-16	Remarks
1	State sector (Thermal)	Anpara-D TPS Unit 6 & 7	2x500	U6 : 1X500	U 7 : 1X500	
2	State sector (Hydro)	Khara Extension, Badshahibag Town	2x0.75		2X.75	Distt. Saharanpur
3	IPP	Bara	3x660	1X660 (Jun-15)	2X660 (Sep & Dec-15)	
		Lalitpur	3x660		1X660 (Dec-15)	U2(Jun-16); U3(Dec-16)
		Srinagar hydro	4X82.5	4X82.5		

For these projects evacuation plan under implementation is given below-

Sl. No.	Name of S/S or Line	MW/ MVA/ KM	% Completion as on Nov-14	Actual/ Expected Date	Executing Agency	Remarks
I. Evacuation Plan for Anpara D (Unit 6 and Unit 7 on their commencement of generation power evacuation will be done through 765 kV SC Anpara C-Anpara D line (already energised) & also from 400 kV DC Anpara D to Anpara B line (being ready within few months) connected to UP transmission system)						
1	765 kV S/S Anpara D	1x1000	Completed	Apr-14	AREVA	Energized
2	765 kV SC Anpara C-Anpara D	2.63	Completed	Apr-14	JYOTI	
3	765 kV Anpara D-Unnao(UptoJhusi)	187	76%	Mar-16	JYOTI	
4	765 kV Anpara D-Unnao(Jhusi onwards)	234	95%	Mar-16	GAMMON	

5	400 kV DC Anpara D to Anpara B	5.032	89%	Apr-15	SHANTI ENTERPRISES	Work re- awarded and under execution
II. Evacuation Plan for Khara Ext. Small Hydro Power Project						
1	220 KV Kalsia Substation	In operation	Existing 220/33 KV S/S about 22 KM from project site. No expenditure on evacuation required.			
III. IPP base Power Projects						
	(i) Bara TPS (M/s JP)	Unit-1 on its operation, power will be evacuated through Bara – Meja-Reeva road 400 KV line connected at 400 KV Reeva road substation. Line is energised but substation completion is likely in April-2015.				
1	400 kV S/S Orai	2x315	30%	Mar-15	UPPTCL	
2	400 kV S/S Banda	2x315	15%	Sep-15	UPPTCL	
3	400 KV S/S Rewa Road Allahabad GIS	3X315	70%	April-15	SEUPPTCL	
4	400 KV LILO obra-Panki @ Allahabad	12	Completed	Nov-14	SEUPPTCL	LINE ENERGISED
5	400 kV DC q Bara-Meja Line	25	Completed	Nov-14	SEUPPTCL	LINE ENERGISED
6	765 kV 2xSC Bara-Mainpuri Line	2X351	40%	Aug-15	SEUPPTCL	
7	765 kV Mainpuri- Hapur Line	270	30%	Aug-15	WUPPTCL	
8	765 kV Mainpuri- Gr. Noida Line	225	30%	Mar-15	WUPPTCL	
9	400 kV DC q Bara-Karchana	30	0%	Aug-15	SEUPPTCL	
10	400 kV DC q Orai-Banda	108	63%	Mar-16	M/s L & T	
11	400 kV DC q Allahabad-Banda	174	54%	Mar-16	M/s L & T	


 J. G. Khandalkar
 Director (Commercial), UPPTCL

	(ii) Lalitpur TPS Evacuation	<p>Work on development of transmission system is in progress through PGCIL engaged as contracting agency. Almost all work orders have been placed and work commenced. From May-16 to Nov-16 in phased manner work is planned for completion. To meet power evacuation from unit 1 expected by Dec-15, transmission will be through 220 KV DC Jhansi-Lalitpur line which are in use for start up power.</p> <p>Substations which are being constructed in western part of UP under PPP-2 package will be completed prior to commissioning of Unit-2 and 3 of Lalitpur. Power will be available through 765 KV Agra to 765 KV Meerat (PG) and to 765 KV Greater Noida and Hapur S/Ss & also from 400 KV Mathura S/S. This power will be available to Delhi, Greater Noida, Ghaziabad region.</p>				
1	765 kV S/S Agra UP	2X1500	10%	Mar-16	UPPTCL (PGCIL)	Work is in progress
2	765 kV Lalitpur-Agra UP 2XSC Line	2X378	11%	Mar-16	UPPTCL (PGCIL)	
3	400/132 KV S/S Agra (South)	3x200	0%	Mar-16	UPPTCL (PGCIL)	Land identification in process
4	400/220 KV Mathura S/S (Manth)	2X315	7%	Mar-16	UPPTCL (PGCIL)	
5	LILO of one circuit of 400 KV Agra –Agra PG at 765 KV S/S Agra	35	5%	Mar-16	UPPTCL (PGCIL)	
6	LILO of 400 KV SC Agra – Muradnagar at 765 KV Agra	79	5%	Mar-16	UPPTCL (PGCIL)	
7	400 KV DC Agra 765 to Agra South Line Twin Moose	71	5%	Mar-16	UPPTCL (PGCIL)	

8	LILO of 400 KV Agra – Muradnagar at 400 KV Mathura	27	5%	Mar-16	UPPTCL (PGCIL)		
9	400 KV SC Agra(UP) to Mathura (400 KV) on twin moose	141	5%	Mar-16	UPPTCL (PGCIL)		
10	220 KV Lalitpur S/S	2x100	42%	March-15	UPPTCL		
11	220 kV DC Lalitpur(220)- Lalitpur TPS	9.3	Completed	Feb-15	UPPTCL	Line energised	
12	220 kV DC Jhansi-Lalitpur IPP	80	Completed	17.06.14	UPPTCL	Line energised	
13	132 KV Line from 220 KV Lalitpur (U/C) S/S to 132 KV Lalitpur S/S (Existing)	16.26	40%	March-15	UPPTCL		
14	132 KV Meharauni S/S	2x20	40%	Feb-15	UPPTCL		
	(iii)Sri Nagar Hydro	Transmission system is available.					
1	400 kV LILO of Vishnuprayag - Muzaffarnagar at Srinagar HEP	7.116	Completed	Nov-14	UPRNNL	Line energised	


 (F. G. Khandalkar)
 Director (Commercial),UPPTCL

24. The Petitioner should submit the investment plan for FY 2015-16 segregating the identified projects under the following categories:
- i. in order to meet the requirement of load growth
 - ii. refurbishment and replacement of equipment
 - iii. reduction in transmission losses
 - iv. improvement of voltage profile
 - v. improvement in quality of supply
 - vi. system reliability
 - vii. metering
 - viii. communication and computerisation
 - ix. any other category (please specify)

Petitioner's Response

Investment plan of F/Y 2015-16 is segregated under different categories in order to assess capital expenditure involved towards different categories. The major categories identified are as noted below.

- 1) Transmission system enhancements of UPPTCL are done to meet evacuation(EV) of power from additional/ new state level generating units and are categorised as Evacuation Schemes, identified with the code "EV".
- 2) Towards system strengthening (SS) to meet the load growth from Demand Side Management (DSM) new sub-stations along with associated lines are undertaken. These all schemes are identified with a category "SS".
- 3) Refurbishment and replacement of equipment are mostly covered under Augmentation (AU) category where major equipment like transformer is being either replaced with the higher capacity or new addition is made to meet load growth of the area. This is also inclusive of providing new ICTs. These schemes are identified with a code "AU".
- 4) Some of the schemes are specifically made for connecting nearby sub-stations for improving voltage profile and quality of supply as well as system reliability. Such schemes of constructing Link Lines (LL) are identified as "LL" category.
- 5) All other schemes specifically made for communication and computerization, metering office buildings that is those not covered in any of the above 4 categories are identified as "OT".

Within these identified Capex schemes category we have updated form F-20 by introducing of category code and is provided in response to point no. 21. The brief summary of the investment plan of these heads are noted below in the table:



G. Khandalkar
Director (Commercial), UPPTCL

S. No.	Category Code	Category	Investment Plan during F/Y 2015-16 (Rs. In Crore)		
			On-going	New	Total
1	EV	Evacuation	194	1242	1436
2	SS	System Strengthening	1083	1341	2424
3	AU	Augmentation	0	457	457
4	LL	Link Lines	28	455	483
5	OT	Others	0	0	0
Total			1305	3495	4800

With regard to other categories mentioned in the point, it is humbly submitted to Hon. Commission that -

- While planning the transmission system it is to be ensured that the system evolved should neither be over networked nor overloaded. The technical standards as stipulated in the CEA planning criteria is adhered to and the resulting transmission losses are expected to be optimal. Therefore schemes can not be specifically categorised exclusively for transmission losses.
- Voltage profile study is a part of CEA planning criteria and the same is followed in network planning. It is also to add that steady state voltage levels at all the network nodes in the State are within allowable limits. As such no schemes specifically can be identified for voltage profile.
- The planning methodology adopted by UPPTCL is based on CEA criteria as mentioned above which provides for load flow studies on N-1 and N-1-1 Criteria to satisfy quality of supply, system stability and reliability. For this reason, schemes exclusively towards quality of supply and system reliability head could not be identified.
- Expenditure on Metering / Communication and Computerization are small capex schemes below Rs. 10 Crore and are part of other (OT) category. Since only few Crores are involved on these schemes and implemented within the same year, they are currently not included in Form 20 as their impact is very marginal.


 (F. G. Khandalkar)
 Director (Commercial), UPPTCL

25. In Para 4.10 of the Petition, the Petitioner has submitted the finance charges for FY 2014-15 and FY 2015-16 as Rs. 3.10 Crore and Rs. 3.22 Crore respectively. The Petitioner should submit the computations of the same in workable excel sheet with appropriate formulae.

Petitioner's Response

The Petitioner respectfully submits that finance charges for FY 2014-15 and FY 2015-16 have been arrived by escalating actual finance charges incurred in FY 2013-14 as per provisional accounts by 7.69% and 4.10% respectively. The computation of the same in a workable excel sheet is provided herewith in a compact disc.

26. In Table 4-12 of the Petition, the Petitioner has submitted the weighted average interest rate for FY 2013-14 based on the actual loan portfolio as 12.64%. The Petitioner should submit the computations of the same in workable excel sheet with appropriate formulae and reconciling with the provisional accounts of FY 2013-14.

Petitioner's Response

The Petitioner respectfully submits that the weighted average rate of interest for FY 2013-14 has been computed based on the opening and closing balance of the long term loans for the FY 2013-14. It is specifically mentioned that the interest on short term loans has been excluded to derive the weighted average rate of interest on long term loans. The computation of the same in workable excel sheet is provided herewith in a compact disc.

27. The Petitioner has proposed the uniform transmission charges for FY 2015-16 at all voltage levels. The Petitioner should submit detailed justification for the same with copies of supporting documents.

Petitioner's Response

In the Tariff Order for FY 2014-15 dated 1st October, 2014, the Hon'ble Commission had approved uniform open access transmission charges for long term and short term customers. The Petitioner welcomes this decision of the Hon'ble Commission as it is in line with changed business environment.

However, in the current practice, the Hon'ble Commission approves two different rates of open access transmission charges for the customers at 132 kV and those connected at above 132 kV. The open access charges for the customers above 132 kV are approved after considering a discount of 25% over the rates approved for customers at 132kV.

As on date other than Distribution Licensees no UPPTCL customers are connected above 132 kV level. All distribution licensees have to pay transmission charges at ARR approved rate. Therefore the petitioner

has proposed uniform open access charges irrespective of voltage levels. The same is also consistent with current practices adopted by CERC, in which uniform rate for all voltage level is adopted and single rate is informed to Northern Region Load Despatch Centre for display and adoption in their accounting software for short term open access customers by all TRANSCOs. From NRLDC, Short term Open Access charges of various states of Northern Region as displayed on their website are provided below in support of our request:

S. No.	States	STOA Rates in Rs/MWh
1	Punjab	1,400.00
2	Haryana	290.00
3	Delhi	263.08
4	Rajasthan	294.70
5	Uttar Pradesh	193.70
6	Uttarakhand	125.95
7	Himachal Pradesh	20.00
8	Jammu & Kashmir	80.00
9	UT Chandigarh	80.00

In view of the above and to have uniformity, petitioner has proposed the uniform transmission charges for FY 2015-16 at all voltage levels.

28. The Petitioner, in Section 8 of the Petition, submitted that the SLDC Charges constitute around 2.09% of its ARR. The Petitioner should submit the basis for such estimation.

Petitioner's Response

The Petitioner respectfully submits that the SLDC budget has been estimated on the basis (a) Operation and Maintenance expenses involved in the SLDC functions at UPPTCL central load despatch centre in Lucknow and four regional load despatch centres at Panki, Sahupuri, Modipuram and Moradabad and (b) Capital works related to SLDC like construction of new building and dynamic website development. The SLDC budget for FY 2015-16 has been estimated at Rs. 41 Crore which on comparing with ARR of UPPTCL for FY 2015-16 is observed to be 2.09%.

In the Tariff Order for FY 2012-13, the Hon'ble Commission determined the SLDC ARR at Rs. 25.43 crore which was 2.00% of the total ARR for UPPTCL for the FY 2012-13. But from the year FY 2015-16, SLDC has taken measures to capture all SLDC base expenditures through a separate account unit.

29. As regard the grant of open access, the Petitioner should submit the list of existing open access consumers in the State. Also, the Petitioner should submit the details of pending applications for open access with their current status.

Petitioner's Response



T. G. Khandalkar
Director (Commercial), UPPTCL

UPPTCL has two types of Open Access customers. First category is of long term open access (LTOA) customers and second category is of short term open access (STOA) customers.

The list of long term OpenAccess customers of intra state transmission is given below-

S. No	Name of LTC's	Quantum at the point of Injection (MW)	Period/Duration	Details of connectivity				LTOA Approval No. with date	BPTA Reference No. with date
				Point(s) of Injection		Point(s) of Drawal			
				Voltage Level (kV)	Name of concerned user	Voltage Level (kV)	Name of concerned user		
1	Usher Eco Power Ltd.	16 MW	20.04.2011	132 kV	Usher Eco Power Ltd.	Tata Trading Company	493/CE(CM UT)/Usher/(LTOA) dated 20.07.2011	BPTA To be signed by DISCOM
2	Jaiprakash Associates Ltd. (Unit Chunar Cement Factory)	04 MW	05 years w.e.f. 01.08.2014	132 kV	Jaiprakash Associates Ltd. (Unit Chunar Cement Factory)	33 kV	JP Sikandra bad Cement Grinding Unit	694/Dir(O)/JP Chunar dated 17.06.2014	743/ Dir(O)/ JP Sikandra dated 27.06.2014
3	Jaiprakash Associates Ltd. (Unit Chunar Cement Factory)	04 MW	05 years w.e.f. 01.08.2014	132 kV	Jaiprakash Associates Ltd. (Unit Chunar Cement Factory)	33 kV	JP Ayodhya Grinding Operation	695/Dir(O)/JP Chunar dated 17.06.2014	744/ Dir(O)/ JP Jago dated 27.06.2014
4	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	25 MW	14.04.14 to 04.10.18	220 kV	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	132 kV	Jaiprakash Associates Ltd. (Unit Dalla Cement Factory)	765/Dir(O)/JP(LTOA) dated 01.07.2014	949/Dir(O)/JP Churk dated 31.07.2014

5	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	65 MW	14.04.14 to 04.10.18	220 kV	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	132 kV	Kanpur Fertilizers & Cement Ltd.	766/Dir(O)/JP(LTOA) dated 01.07.2014	950/Dir(O)/KFCL dated 31.07.2014
6	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	01 MW	05 years w.e.f. 01.04.2014	220 kV	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	33 kV	JaiprakashSewaSansthan (Unit JP University Anoopshahar)	347/Dir(O)/JP Anoopshahar LTOA dated 31.03.2014	359/Dir(O)/JP Anoopshahar dated 03.04.2014
7	Noida Power Company Ltd.	200 MW	01.04.2014 to 31.03.2039	220 kV	Noida Power Company Ltd.	363/Dir(O)/NPCL dated 03.04.2014
		70 MW	01.04.2014 to 31.03.2039	132 kV		
8	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	15 MW	01.12.2014	220 kV	Jaiprakash Associates Ltd. (Unit Chunar Cement Factory)	132 kV	JaiprakashSewaSansthan (Unit JP University Anoopshahar)	18/Dir(O)/JP Churk(LTOA) dated 03.01.2015	166/Dir(O)/JCI C dated 23.01.2015
			to 30.11.2019						

9	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	03 MW	01.12.2014	220 kV	JaypeeAyodhya Grinding Unit Operation Tanda	132 kV	JaiprakashSewaSansthan (Unit JP University Anoopshahar)	17/Dir(O)/JP Churk(LTOA) dated 03.01.2015	165/Dir(O)/JCI C dated 23.01.2015
			to						
			30.11.2019						
10	Jaiprakash Associates Ltd. (Unit JaypeeChurk Industrial Complex)	04 MW	01.12.2014	220 kV	JaypeeSikandrabad Grinding Unit, Sikandrabad	33 kV	JaiprakashSewaSansthan (Unit JP University Anoopshahar)	16/Dir(O)/JP Churk(LTOA) dated 03.01.2015	164/Dir(O)/JCI C dated 23.01.2015
			to						
			30.11.2019						

Similarly, list of short term open access customers is noted below and their various applications received and processed during the Year 2014-15 upto Jan-15 is shown in Table below covering details of intra state OA and Inter state OA applications.

- a) Distribution licensee : 1. M/s UPPCL & 2. M/s. NPCL
 b) CPP & Captive user : JAIPRAKASH ASSOCIATE LTD
 c) Discom consumer : RIMJHIM ISPAT LTD.-

Month	INTRA STATE OPEN ACCESS				INTER STATE OPEN ACCESS (Concurrence)		
	APPLCN. RECED. (Nos)	APPLCN. PROCESSED & APPROVED/CURTAILED	MW	MWH	APPLCN. RECED. (Nos)	PROCESSED & CONCURRENCE GIVEN (Nos)	MW
Apr-14	5	5	26	10092	119	119	3056
May-14	4	4	37	13728	178	178	8283



Jun-14	7	7	57	20160	242	242	10589
Jul-14	5	5	25	6744	242	242	11116
Aug-14	6	6	50	15384	278	278	16743
Sep-14	1	1	5	3600	235	235	11217
Oct-14	1	1	5	3720	215	215	13810
Nov-14	1	1	5	3600	101	101	2991
Dec-14	1	1	5	3720	82	82	3493
Jan-15	1	1	5	3720	79	79	3118
Feb-15					9	9	464
Mar-15							
TOTAL	32	32	220	84468	1780	1780	84880

Further, it is submitted that there are -Nil- applications pending for both open access customers categories.

F. Queries related to prerequisites as per UPERC (Multi Year Transmission Tariff) Regulations, 2014

30. In accordance with Regulation 4.2.1 of the UPERC (Multi Year Transmission Tariff) Regulations, 2014, the Petitioner is required to initiate the benchmark studies under the supervision of the Commission to determine the desired performance standards and the study should be completed by 30th September, 2015. As regard the same, the Petitioner should submit the status of such study to be undertaken.

Petitioner's Response

Benchmarking studies of UPPTCL in accordance with the MYT Regulations 2014 under the supervision of the UPERC is being initiated. Soon a tender will be issued to engage a consultant to support this study considering similar studies undertaken by all Northern Region Grid TRANSCOs as well as leading TRANSCOs to adopt the best practices and methodology. Consultant is expected to be appointed on priority.

The Petitioner would submit such studies in accordance with the timelines stipulated in the MYT Regulations.



Name of Transmission Licensee: U.P. Power Transmission Corporation Ltd.												
Fixed Assets and Provision for Depreciation												
Form No. F7												
Sl.No	Particulars	Gross Fixed Assets				Provision for Depreciation				Net Fixed Assets		
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At The beginning of Year	At the End of Year
FY 2012-13												
1	Land & Land Rights											
	(i) Unclassified	31.66	0.12	0.00	31.77	0.00%						
	(ii) Freehold Land	5.23	-5.18	0.00	0.05	0.00%						
3	Buildings	278.23	25.41	0.03	303.62	4.50%		13.09				
3	Other Civil Works	43.87	0.42	0.00	44.29	4.50%		1.98				
4	Paints & Machinery	4402.81	387.24	96.77	4693.29	4.50%		204.66				
5	Lines, Cable Network etc.	3145.76	146.50	1.61	3490.65	4.50%		153.82				
6	Vehicles	3.55	0.00	0.05	3.49	4.50%		0.16				
7	Furniture & Fixtures	1.44	0.11	0.00	1.55	4.50%		0.07				
8	Office Equipments	2.56	1.32	0.00	3.91	4.50%		0.15				
9	Jeep & Motor Car	0.00	0.00	0.00	0.00	4.50%		-				
10	Intangible Assets	0.06	1.25	0.00	1.36	4.50%		0.03				
11	Assets taken over from Licenseses pending final valuation	79.20	0.35	0.00	79.55	4.50%		3.16				
12	Total Depreciable Assets	8148.11	562.61	98.47	8612.52	4.50%		377.12				
13	Total Non Depreciable Assets	36.88	-5.05	0.00	31.82	0.00%						
14	Total (1 to 13)	8185.19	557.56	98.47	8644.28	4.46%		377.12	3,256.56	3,655.68	4,928.63	5,010.61
15	Equivalent amount of Depreciables on Assets acquired out of the Company's Contribution and Govt's Central Subsidy							16.44				
	Net Allowable Depreciation							360.67				

(P. G. Khanfalakar)
Director (Commercial), UPPCL

Sl.No	Particulars	FY 2013-14						Net Fixed Assets	
		Gross Fixed Assets			Provision For Depreciation			At The beginning of Year	At the End of Year
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction
1	Land & Land Rights	31.77	0.44	0.06	32.21	0.00%			
	(i) Unencumbered	0.05	0.00	0.00	0.05	0.00%			
	(ii) Freehold Land	803.62	87.37	0.66	900.99	5.28%	18.34		
2	Buildings	44.29	3.80	0.00	48.09	5.28%	2.44		
3	Other Civil Works	4693.29	617.05	97.60	5212.74	5.28%	261.52		
4	Plants & Machinery	3490.65	559.68	3.68	4046.65	5.28%	198.98		
5	Lines, Cable Network etc.	3.49	0.02	0.02	3.50	5.28%	0.18		
6	Vehicles	1.55	1.01	0.09	2.56	5.28%	0.11		
7	Furniture & Fixtures	3.91	0.29	0.00	4.20	5.28%	0.21		
8	Office Equipments	0.00	0.00	0.00	0.00	5.28%	-		
9	Jeep & Motor Car	1.36	0.01	0.00	1.37	5.28%	0.07		
10	Intangible Assets	70.35	0.01	0.00	70.36	5.28%	3.71		
11	Assets taken over from Licensees pending final valuation	861.25	1269.34	101.30	9780.46	5.28%	485.57		
12	Total Depreciable Assets	31.82	11.44	0.00	32.26	0.00%	-		
13	Total Non Depreciable Assets	8,644.28	1,269.68	101.30	9,812.67	5.28%	3,633.68	485.57	4,119.25
14	Total (1 to 13)								
15	Proportional amount of Depreciation on Assets acquired out of the Consumer's Contribution and Capital Share							17.28	
	Net Allowable Depreciation							468.29	


 (F. G. Kishor Jaiswal)
 Director (Commercial), UPTCL

Sl.No	Particulars	Gross Fixed Assets				Provision For Depreciation				Net Fixed Assets		
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At The Beginning of Year	At the End of Year
1	Land & Land Rights											
	(i) Unclassified	3121	654	0.00	3875	0.00%						
	(ii) Freehold Land	0.05	0.01	0.00	0.06	0.00%						
2	Buildings	390.99	79.44	0.00	470.42	5.28%		22.74				
3	Other Civil Works	48.29	9.77	0.00	57.86	5.28%		2.80				
4	Plants & Machinery	5212.74	1059.08	0.00	6271.82	5.28%		303.19				
5	Lines, Cable Network, etc.	4046.65	822.17	0.00	4868.81	5.28%		235.37				
6	Vehicles	3.50	0.71	0.00	4.21	5.28%		0.20				
7	Furniture & Fixtures	2.56	0.52	0.00	3.08	5.28%		0.15				
8	Office Equipments	4.20	0.85	0.00	5.06	5.28%		0.24				
9	Jeep & Motor Car	0.00	0.00	0.00	0.00	5.28%		-				
10	Intangible Assets	1.17	0.28	0.00	1.65	5.28%		0.08				
11	Assets taken over from licensees pending final valuation	70.16	14.30	0.00	84.66	5.28%		4.09				
12	Total Depreciable Assets	9780.66	1987.12	0.00	11767.58	5.28%		568.87				
13	Total Non Depreciable Assets	32.26	6.55	0.00	38.82	0.00%		-				
14	Total (1 to 13)	9,812.67	1,993.67	-	11,806.34	5.28%	4,119.25	568.87	-	4,688.12	5,693.42	7,118.22
15	Equivalent amount of Depreciation on Assets acquired out of the Consumer's Contribution and Govt's Capital Subsidy							23.94				
	Net Allowable Depreciation							547.93				

(P. G. Khandalkar)
 Director (Commercial) UPTCL

Sl.No	Particulars	Gross Fixed Assets				Rate of Depreciation	Provision For Depreciation			Net Fixed Assets				
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year		At Beginning of Year	Additional During Year	Adjustments & Deduction	At End of Year	At The beginning of Year	At the End of Year		
1	Land & Land Rights													
	(a) Unclassified	38.75	9.31	0.00	48.06	0.00%								
	(b) Freehold Land	0.06	0.00	0.00	0.06	0.00%								
2	Buildings	430.42	112.98	0.00	543.40	5.28%	27.82							
3	Other Civil Works	37.86	13.46	0.00	51.32	5.28%	3.42							
4	Plants & Machinery	6271.82	1506.30	0.00	7778.12	5.28%	370.92							
5	Lines, Cable Network, etc.	4868.81	1169.34	0.00	6038.15	5.28%	287.94							
6	Vehicles	4.21	1.01	0.00	5.22	5.28%	0.25							
7	Furniture & Fixtures	3.08	0.74	0.00	3.83	5.28%	0.18							
8	Office Equipments	5.06	1.21	0.00	6.27	5.28%	0.30							
9	Jeep & Motor Car	0.00	0.00	0.00	0.00	5.28%	-							
10	Intangible Assets	1.65	0.40	0.00	2.05	5.28%	0.10							
11	Assets taken over from Licensees pending final Valuation	84.66	20.33	0.00	104.99	5.28%	5.01							
12	Total Depreciable Assets	11767.58	2826.21	0.00	14593.79	5.28%	695.94							
13	Total Non Depreciable Assets	38.82	9.12	0.00	48.14	0.00%	-							
14	Total (1 to 13)	11806.40	2835.33	-	14641.88	5.28%	695.94	4.68812	5.36406	7.11822	9.25782			
15	Equivalent amount of Depreciation on Assets acquired out of the Consumer's Contribution and GoIP's Capital Subsidy						24.81							
	Net Allowable Depreciation						671.13							

(P. G. Khairalkar)
 Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/ CKM AS Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/Latest DATE OF ENERIZATION	Loan (in Cr.)	Cum.Prog % AS ON 31.03.14 (Estd)	Cum.Prog % AS ON Nov-14	Cum.Prog % AS ON 31.03.15 (Estd)	Cum.Prog % AS ON 31.03.16 (Estd)	IDC	Deduc tions/Transf ers	Trf to FA (Int+expen ses capitalised)	Sourc es of Capita l	Prog. EXP upto Mar'14 (BE)	Prog. EXP Mar'15 (BE)	Prog. EXP Mar'16 (BE)	Actual From Apr-14 till Nov-14	Estd RE FY 2014-15	Estd BE FY 2015-16
1		2			3	6	7															
ONGOING SUBSTATIONS																						
765KV SUBSTATION																						
1	EV	765 kv s/s Anpara D	1000	AREVA	396.00		30.04.14	316.8	90	100	100	100					356.40	396.00	396.00	39.60	39.60	0.00
FINAL TOTAL (A)																						
Contingency Budget Provision																						
TOTAL (A)																						
400KV SUBSTATION																						
1	EV	400 kv s/s Aulgarh	1000	CGL	102.5	33.12.13	Jan'15	82	18	40	100	100					18.45	102.50	102.50	22.55	84.05	0.00
2	EV	400 kv s/s Bamba	630	CGL	92.70	24.01.14	Sept'15	74.16	15	21	30	100					13.91	27.81	92.70	5.56	13.91	64.89
3	EV	400 kv s/s Orai	630	NKG	98.08	06.01.14	Mar'15	78.464	20	30	100	100					19.67	98.08	98.08	9.81	78.46	0.00
4	SS	400KV/s/ Mirzapur III	480	CGL (Earlier NKG)	60.15	16.02.14	Feb'15	48.12	24	45	100	100	8.24				14.44	60.15	60.15	12.63	45.71	0.00
FINAL TOTAL (B)																						
Contingency Budget Provision																						
TOTAL (B)																						
220KV SUBSTATIONS																						
1	SS	220 kv s/s Raera (Ballia) (TKSAs)	320	CGL	25.35	25.05.12	Changed 25.09.14	20.28	83	100	100	100					21.04	25.35	25.35	4.31	4.31	0.00
2	SS	220 kv s/s Sirathu	320	CGL	25.24	25.05.12	Changed 16.08.14	20.19	70	100	100	100					17.67	25.24	25.24	7.57	7.57	0.00
3	SS	220 kv s/s Mirzapur	200	SPML	17.27	25.02.12	Changed 21.09.14	13.82	89	100	100	100					15.37	17.27	17.27	1.90	1.90	0.00
4	SS	220 kv s/s Bans (TKSAS)	200	RNN/TECHNOFAB	72.89	31.03.16	Mar'16	58.31	7	7	7	100					5.10	5.10	72.89	0.00	0.00	67.79
5	SS	220 kv s/s Robertsganj (TKSAS)	160	DEF/IP	30.00	15.12.10	COMP Jul-14	24.00	90	100	100	100					27.00	30.00	30.00	3.00	3.00	0.00
6	SS	220 kv s/s Bheulpur (Dept)	120	UPPTCL	34.90	30.12.09	May'15	27.92	87	95	95	100					30.36	33.16	34.90	2.79	2.79	1.75
7	SS	220 kv s/s Hathua	120	CGL	24.19	05.04.13	Jan'15	19.35	40	70	100	100					9.68	24.19	24.19	7.26	14.51	0.00
8	SS	220 kv s/s Bhadoura	280	PME	47.94	28.03.16	Mar'16	38.35	0	0	7	100					0.00	3.36	47.94	0.00	3.36	44.58

(K.C. Mandalkar)
Director

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	Sl. No. (F2)	NAME OF PROJECT (F2)	MVA/ CMM AS Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERIZATION	Loan (In Cr.)	Cum.Prog % AS ON 31.03.14	Cum.Prog % AS ON Nov-14	Cum.Prog % AS ON 31.03.15 (Estd)	Cum.Prog % AS ON 31.03.16 (Estd)	IDC Transfers	Deduc: tions / (Int-expen ses capitalised)	Source of Capita l	Prog. EXP upto Mar'14	Prog. EXP Mar'15 (RE)	Prog. EXP Mar'16 (BC)	Actual From Apr-14 till Nov'14	Estd RE FY 2014-15	Estd BE FY 2015-16
1	2				3	6	7														
9	55	220 kv s/s Tandur (RNN/SAS)	360	JN/GE/DE	30.73	11.11.12	Feb'15	24.58	60	74	100	100				18.44	30.73	30.73	4.30	12.29	0.00
10	55	220 kv s/s Nighasan (RNN/SAS)	260	RNN/SP BRIGHTLIGHT	31.37	21.09.13	Feb'15	25.10	75	100	100	100				23.53	31.37	31.37	7.84	7.84	0.00
11	55	220 kv s/s Karpur Road(SIS)	180		46.61		31.12.15	37.29	7	7	100	100				3.26	3.26	46.61	0.00	0.00	43.35
12	55	220 kv s/s Belraich	280	RNN/SAFETY CONTROL	42.97	14.05.15	Nov'15	34.38	7	40	100	100				3.01	17.19	42.97	14.18	14.18	25.78
13	55	220 kv s/s Karsi Road (RNN III)	140	RNN/SAF PLUS	51.49	11.02.11	COMP Jul-14	41.19	90	100	100	100				46.34	51.49	51.49	5.15	5.15	0.00
14	55	220 kv s/s Bakshi ka Talab	120	RNN/SAFETY CONTROL	31.83	27.05.13	Jan'15	25.46	80	95	100	100				25.46	31.83	31.83	4.77	6.37	0.00
15	55	220 kv s/s Pillbhit	200	S&W	17.50	24.07.15	Jul-15	14.00	7	35	100	100				1.23	7.00	17.50	4.90	5.78	10.50
16	55	220 kv s/s Bah	200	JN/ETA	18.12	05.04.13	Mar'15	14.50	18	40	100	100				3.26	18.12	18.12	3.99	34.86	0.00
17	55	220 kv s/s Khar (RNN/SAS)	200	JPRNN (Earlier NKG)	21.11	26.10.12	Charged 02.08.14	16.89	94	100	100	100				19.84	21.11	21.11	1.27	1.27	0.00
18	55	220 kv s/s Siraganj	200	IL KOTA	22.55	16.11.12	June'15	18.04	72	95	100	100				16.24	21.42	22.55	5.19	5.19	1.13
19	EV	220 kv s/s Lalpur	200	DEPT	20	19.02.15	Mar'15	16	7	42	100	100				1.40	20.00	20.00	7.00	18.60	0.00
20	55	220 KV s/s BOKER (ALUGARH)	320	DIPT	48.00	16.02.15	Feb'15	38.4	7	35	100	100				3.36	48.00	48.00	13.44	44.64	0.00
21	55	220 KV s/s CHHATA(MATHURA)	400	SAFETY PLUS	35.05	14.02.16	Feb'16	26.44	7	25	100	100				2.31	8.26	33.05	5.95	5.95	24.79
22	55	220 KV s/s MAHORA (MAHORA)	200	S&W	19.90	03.04.15	Apr-15	15.92	7	25	100	100				1.99	4.98	19.90	3.58	3.58	14.93
23	55	220 KV s/s SIKANDRA (Kempur Dehat)	200	PME	15.22	09.02.15	Nov'15	12.176	7	40	100	100				1.07	7.61	15.22	5.02	6.54	7.61
24	55	220 kv s/s Baghat	200	RNN/CGL	18.94	17.09.13	Jan'15	15.152	35	60	100	100				6.63	18.94	18.94	4.74	12.31	0.00
25	55	220 kv s/s Debat	200	RNN/SP BRIGHTLIGHT	21.11	21.09.13	Mar'15	16.888	36	64	100	100				7.60	21.11	21.11	5.91	13.51	0.00
26	55	220 kv s/s Faridnagar (RNN III)	200	RNN/SAF PLUS	36.27	13.11.12	04.04.14	29.016	98	100	100	100				35.54	36.27	36.27	0.73	0.73	0.00
27	55	220 kv s/s Jansath (RNN/SAS)	200	RNN/SAF PLUS	31.15	13.10.15	Charged 28.11.14	24.92	98	100	100	100				30.53	31.15	31.15	0.62	0.62	0.00
28	55	220 kv s/s Rampur (RNN/SAS)	280	RNN/NKG	31.58	26.10.13	Charged 26.09.14	25.264	60	100	100	100				21.47	31.58	31.58	10.11	10.11	0.00
29	55	220 kv s/s Behat (RNN/SAS)	0	RNN/SAF PLUS	54.86	06.06.13	COMP	43.888	100	100	100	100				54.86	54.86	54.86	0.00	0.00	0.00
		FINAL TOTAL (C)	6260		922								0	0	0	453	680	922	136	227	242
		Contingency Budget Provision																			-18

(F. G. Ahandalkar)
Director (Commercial)

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/ CMM AS Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERIZATION	Loan (in Cr.)	Cum.Prog % AS ON 31.03.14 (Estd)	Cum.Prog % AS ON Nov-14	Cum.Prog % AS ON 31.03.16 (Estd)	IDC	Oeduc tions / Transf ers	Trf to FA (Int+expen ses capitalised)	Sources of Capita l	Prof. EXP upto Mar'14 (RE)	Prof. EXP Mar'16 (BE)	Actual From Apr-14 till Nov-14	Estd RE FY 2014-15	Estd BE FY 2015-16			
																					Cum.Prog %	Cum.Prog %	Cum.Prog %
1		TOTAL (C)			3	6	7									11	12	13	14	10	70	209	259
132KV SUBSTATIONS																							
1	SS	132 kv s/s Saidabad (TK NKG)	40	NKG	11.34	16.03.12	Jan'15	9.072	98	100	100					11.34	11.34	0.00	0.23	0.00			
2	SS	132 kv s/s Koram	40	RNN/ SANCHEM	12.87	23.03.12	31.10.14 Comp	10.296	75	100	100					9.65	12.87	3.22	3.22	0.00			
3	SS	132 kv s/s Kaurihar	40	PME	12.11	09.09.12	Charged 19.08.14	9.704	56	100	100					6.79	12.11	5.34	5.34	0.00			
4	SS	132 kv s/s Atranjile (TKNKG)	40	NKG	11.65	16.04.12	03.06.14 Comp	9.32	97	100	100					11.30	11.65	0.35	0.35	0.00			
5	SS	132 kv s/s Mughalgarai (Jeonathpur)	40	PME	13.03	16.09.12	Charged 18.10.14	10.424	87	100	100					11.34	13.03	1.69	1.69	0.00			
6	SS	132 kv s/s Rudrapur (TKSAS)	40	AMTEK	15.22	31.10.11	Jun'15	12.176	7	12	40					1.07	1.83	0.00	0.76	4.26			
7	SS	132 kv s/s Mohadipur II	40	PME	16.9	16.03.11	COMP Jul-14	13.52	95	100	100					16.06	16.90	0.85	0.85	0.00			
8	SS	132 kv s/s Mugra Badshahpur (TKSAS)	40	RNN/RPM	13.05	20.09.13	Jan'15	10.44	88	95	100					11.48	13.05	0.91	1.57	0.00			
9	SS	132 kv s/s Sarai Aji	40	PME	12.12	09.08.12	June'15	9.696	80	95	95					9.70	11.51	1.82	1.82	0.00			
10	SS	132 kv s/s Kaighra Mahoo	40	UPRNN (Earlier PME)	12.87	08.07.12	Charged 12.10.14	10.296	65	100	100					8.37	12.87	4.50	4.50	0.00			
11	SS	132 kv s/s Gurudonagar (TKSAS)	40	UPRNN/ SALASAR	13.03	20.09.13	31.12.14 Comp.	10.424	68	100	100					8.86	13.03	4.17	4.17	0.00			
12	SS	132 kv s/s Natnagar	40	TECHNG	26.1	07.10.11	Jun'15	20.85	98	98	100					25.58	25.58	0.00	0.00	0.52			
13	SS	132 kv s/s Kothi (TKSAS)	40	LIB ENGG	12.15	Charged 20.11.14	30.10.14 Comp.	9.72	90	100	100					10.94	12.15	1.22	1.22	0.00			
14	SS	132 kv s/s DLW (REC PART)	40	DEPT	11.72	31.12.12	30.10.14 Comp.	9.376	88	88	100					10.31	11.72	0.00	1.41	0.00			
15	SS	132 kv s/s Dhanapur	40	UPRNN	12.30	22.11.12	Charged 18.08.14	9.84	70	100	100					8.61	12.30	3.69	3.69	0.00			
16	SS	132 kv s/s Allahabad Old PH (GIS)	126	CGL	27.00	29.06.13	Jan'15	21.6	7	42	100					1.89	27.00	9.45	25.11	0.00			
17	SS	132 KV S/S MUDARAKPUR (AZAMGARH)	40	PME	18.76	29.01.15	Dec'15	15.008	0	7	40					0.00	1.31	0.00	1.31	6.19			
18	SS	132 KV S/S BHARWARI (KAUSHIAMB)	40	UPPTCL	14.52	30.11.15	Nov'15	11.616	7	35	42					1.02	6.10	4.07	5.08	8.42			
19	SS	132 KV S/S LAIGANI (ALLAHABAD)	40	AMTEK	24.9	31.05.15	Nov'15	19.92	7	7	10					1.74	2.49	0.00	0.75	22.41			
20	SS	132 KV S/S POORNA CHAATAR (DEORIA)	40	TBA	14.5	-	-	11.6	0	0	7					0.00	1.02	0.00	1.02	4.79			
21	SS	132 kv s/s Chitbailagan (Ballia)	40	UPPTCL	14.47	31.03.15	Jun'15	11.576	0	9	12					0.00	1.74	1.30	1.74	12.73			
22	SS	132 kv s/s Jalalpur	40	RNN/ POWERTECH	12.12	01.12.12	Jan'15	9.696	74	98	100					8.97	12.12	2.91	3.15	0.00			

(F. G. Khandaikar)
Director (Commercial), UPPTCL A7

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/ KVM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERIZATION	Loan (in Cr.)	Cum.Prog % AS ON 31.03.14	Cum.Prog % AS ON Nov-14	Cum.Prog % AS ON 31.03.15 (Estad)	Cum.Prog % AS ON 31.03.16 (Estad)	Deductions / (Int-expen Transfers)	Trf to FA (Int-expen Capitalised)	Sources of Capital	Prog. EXP upto Mar'14 (RE)	Prog. EXP Mar'15 (RE)	Prog. EXP Mar'16 (BE)	Actual From Apr-14 till Nov 14	Estd RE FY 2014-15	Estd BE FY 2015-16
23	SS	132 kv s/s Bhis (TKSA)	40	RNN/POWERTECH	13.23	07.10.11 ICSA & 20.12.13	Charged 30.09.14	10.564	37	100	100	100				4.90	13.23	13.23	8.33	8.33	0.00
24	SS	132 kv s/s Bhinga	40	NKG	10.8	16.05.12	Charged 28.11.14	8.64	97	100	100	100				10.48	10.80	10.80	0.32	0.32	0.00
25	SS	132 kv s/s Utraula(Dept)	40	DEPT.	13.15	19.01.12	Comp 30.06.14	9.72	80	100	100	100				9.72	12.15	12.15	2.43	2.43	0.00
26	SS	132 kv s/s Nindura	40	NKG	10.43	16.03.12	Sept'15	8.344	72	98	98	100				7.51	10.22	10.43	2.71	2.71	0.21
27	SS	132 kv s/s Ordnance factory Kowb	30	S & W	12.11	30.09.12	Charged 29.10.14	9.688	100	100	100	100				12.11	12.11	12.11	0.00	0.00	0.00
28	SS	132 kv s/s Bikapur	40	RNN/ SAANCHEM	12.84	12.04.13	Jan'15	10.272	40	70	100	100				5.14	12.84	12.84	3.85	7.70	0.00
29	SS	132 kv s/s Shreemau	40	RNN/SAF CONT	14.39	27.04.14	Mar'15	11.512	10	87	100	100				1.44	14.39	14.39	11.08	12.95	0.00
30	SS	132 kv s/s Baghathi	40	RNN/ POWERTECH	12.71	25.10.12	Oct'15	10.168	89	98	98	100				11.31	12.46	12.71	1.14	1.14	0.25
31	SS	132 kv s/s Sahara City(Dept)	20	DEPT.	12	31.07.11	COMP	9.6	100	100	100	100				12.00	12.00	12.00	0.00	0.00	0.00
32	SS	132 kv s/s Bahimatad	40	NKG	11.18	16.04.12	Comp 19.05.14	8.944	80	100	100	100				8.94	11.18	11.18	2.24	2.24	0.00
33	SS	132 kv s/s Mohan Road	60	PME	12.3	09.04.13	Comp 18.04.14	9.848	50	100	100	100				6.36	12.31	12.31	6.16	6.16	0.00
34	SS	132 kv s/s Bawan (TKSA)	40	SHREEM	11.92	01.01.12	Comp 03.07.14	9.536	97	100	100	100				11.56	11.92	11.92	0.36	0.36	0.00
35	SS	132 kv s/s Laharpur (TK NKG)	30	NKG	8.98	16.03.12	Jun'15	7.184	95	98	98	100				8.53	8.80	8.98	0.27	0.27	0.18
36	SS	132 kv s/s Gosabinghpur (Dept)	80	NKG	12.23	16.03.12	Comp Dec'14	9.784	65	98	100	100				7.95	12.23	12.23	4.04	4.28	0.00
37	SS	132 kv s/s Tilhar	40	NKG	12.38	02.04.14	Feb'15	9.944	7	55	65	100				0.87	8.05	12.38	5.94	7.18	4.33
38	SS	132 kv s/s Hanuman Setu GIS	126	CGI	26.1	29.06.13	31.04.15	20.88	0	0	15	100				0.00	3.92	26.10	0.00	3.92	22.19
39	SS	132 kv s/s Aalpur (Anbedkar Nagar)	40	DEPT.	26.64	30.06.15	Nov'15	21.312	7	7	10	100				1.86	2.66	26.64	0.00	0.80	23.98
40	SS	132 kv s/s MISALPUR (PILIBHIT)	40	UPPTCL	14.50	30.11.14	Nov'15	11.6	7	38	42	100				1.02	6.09	14.50	4.50	5.08	8.41
41	SS	132 kv s/s HAIDERGARH (BARABANKI)	40	DEPT.	14.51	30.06.15	Nov'15	11.608	7	7	10	100				1.02	1.45	14.51	0.00	0.44	13.06
42	SS	132 kv MAHMOODABAD (SITAPUR)	20	AMTEK	22.99	30.06.15	Nov'15	18.392	7	17	20	100				1.61	4.60	22.99	2.30	2.99	18.39
43	SS	132 kv s/s NERI (SITAPUR)	20	UPPTCL	12.00	30.11.14	Mar'15	9.6	7	29	100	100				0.84	12.00	12.00	2.64	11.36	0.00
44	SS	132 kv s/s SARENI (RAEBARELI)	80	UPPTCL	16.17	30.06.15	Nov'15	12.936	0	7	10	40				0.00	1.62	6.47	1.13	1.62	4.85
45	SS	132 kv Mauraawan (Unnao) s/s	40	DEPT.	14.50	28.02.15	Nov'15	11.6	0	10	12	40				0.00	1.74	5.80	1.45	1.74	4.06

(P. S. Khandalkar)

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/ CKM AS Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERIZATION	Loan (in Cr.)	Cum.Prog % AS ON 31.03.14	Cum.Prog % AS ON Nov-14	Cum.Prog % AS ON 31.03.15 (Estd)	Cum.Prog % AS ON 31.03.16 (Estd)	Deductions / Transfers	Trf to FA (Int-expen ses capitalised)	Sources of Capita l	Prog. EXP upto Mar'14	Prog. EXP Mar'15 (RE)	Prog. EXP Mar'16 (BE)	Actual From Apr-14 till Nov 14	Estd RE FY 2014-15	Estd BE FY 2015-16
46	SS	132 kv s/s Alaura (RINNSA)	40	RNN/CMICROM	13.41	31.05.11	COMP 16.03.14	10.728	100	100	100	100				13.41	13.41	13.41	0.00	0.00	0.00
47	SS	132 kv s/s Banda	40	Antek	14.50			11.6	0	0	7	40				0.00	1.02	5.80	0.00	1.02	4.79
48	SS	132 kv s/s Arvimgalli	40	PME	11.21	09.08.12	Feb'15	8.968	100	100	100	100				11.21	11.21	11.21	0.00	0.00	0.00
49	SS	132 kv s/s Aravhya (rnsas)	40	DEPT. (ICSA Left)	14.68	20.09.13	Jul'15	11.744	25	38	42	65				3.67	6.17	9.54	1.91	2.50	3.38
50	SS	132 kv s/s Sarwan Nagar	40	RNN/KPM	10.63	15.06.14	Charged 15.10.14	8.504	90	100	100	100				9.57	10.63	10.63	1.06	1.06	0.00
51	SS	132 kv s/s Farkh	40	RNN/SKS BILTECH	10.65	22.09.13	Feb'15	8.52	50	85	100	100				5.33	10.65	10.65	3.73	5.33	0.00
52	SS	132 kv s/s Chakkar Nagar	40	RNN/SKS BILTECH	10.65	22.09.12	Feb'15	8.52	20	45	100	100				2.13	10.65	10.65	2.66	8.52	0.00
53	SS	132 kv s/s Tundla	80	Dept.	13.33	02.04.14	Mar'15	10.664	30	27	100	100				1.33	13.33	13.33	1.60	12.00	0.00
54	SS	132 kv s/s Jawaharpuram	80	Dept.	14.50		COMP Jul-14	11.6	100	100	100	100				14.50	14.50	14.50	0.00	0.00	0.00
55	EV	132 kv s/s Mehrauli (rnsas)	40	RNN/SOMAJA	13.73	20.09.13	Feb'15	10.98	17	40	100	100				2.33	13.73	13.73	3.16	11.40	0.00
56	SS	132 kv s/s Hasekoti (DEPT)	80	Dept.	13.34	24.10.10	Jun'15	10.672	40	88	92	100				5.34	12.27	13.34	6.40	6.94	1.07
57	SS	132 kv s/s Barshi(RINNSA)	40	RNN/PME	12.22	27.01.12	Comp 17.04.14	9.776	98	100	100	100				11.98	12.22	12.22	0.24	0.24	0.00
58	SS	132 kv s/s Siondra	40	UPRNN (Earlier JN/SAKET NIRMAL)	10.43	13.09.12	Charged 21.11.14	8.344	95	100	100	100				9.91	10.43	10.43	0.52	0.52	0.00
59	SS	132 kv s/s Panwahi	40	RNN/DEVNSO	12.13	25.10.12	Jun'15	9.704	77	85	90	90				9.34	10.92	10.92	0.97	1.58	0.00
60	SS	132 kv s/s Awarhi V	80	UPRNN/TRADING	15	22.12.12	Charged 04.07.14	12	78	100	100	100				11.70	15.00	15.00	3.30	3.30	0.00
61	SS	132 kv s/s Kalpi	40	Dept.	10.14	01.10.12	28.05.14 Comp.	8.112	88	100	100	100				8.92	10.14	10.14	1.12	1.22	0.00
62	SS	132 kv s/s Koush	40	Dept.	12.5	28.02.15	Nov'15	10	22	60	65	70				2.75	8.13	8.75	4.75	5.38	0.63
63	SS	132 kv s/s Gufmarai	40	Dept.(NKG)	12.61	02.04.14	Nov'15	10.688	10	12	15	70				1.26	1.89	8.83	0.25	0.63	6.94
64	SS	132 kv s/s Barhan (Ferozabad)	80		12.31			9.848	7	7	7	70				0.86	0.86	8.62	0.00	0.00	7.76

(P. G. Khandaikar)

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/CKM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERIZATION	Loan (in Cr.)	Cum-Prog % AS ON 31.03.14	Cum-Prog % AS ON Nov-14	Cum-Prog % AS ON 31.03.15 (Estad)	Cum-Prog % AS ON 31.03.16 (Estad)	IDC	Deduc tions / Transf ers	Trf to FA (Int-expen ses capitalised)	Sourc es of Capita l	Prog. Exp upto Mar'14 (RE)	Prog. EXP Mar'15 (RE)	Prog. EXP Mar'16 (RE)	Actual From Apr-14 till Nov-14	Estd RE FY 2014-15	Estd BE FY 2015-16
1		2			3	6	7															
65	SS	132 kv s/s Kushinara (Mainpur)	40	PME	8.00	29.01.15	Mar'15	6.4	7	18	100	100				0.56	8.00	8.00	0.88	7.44	0.00	0.00
66	SS	132 kv s/s Kurewari (Mainpur)	40	PME	8.01	29.01.15	Mar-15	6.41	7	35	100	100				0.56	8.01	8.01	2.24	7.45	0.00	0.00
67	SS	132 kv s/s Sarila (Haimipur)	80	Deptt.	35.44		Dec-15	26.75	7	10	40	40				2.34	3.34	13.38	1.00	1.00	10.03	10.03
68	SS	132 kv s/s Haimipur (Haimipur)	40	Deptt.	12.87	02.11.14		10.30	0	0	7	40				0.00	0.90	5.15	0.00	0.90	4.25	4.25
69	SS	132 kv s/s Shamshabad	80	Safety Plus	8.05	29.01.15	Jan'15	6.44	7	43	100	100				0.56	8.05	8.05	2.90	7.49	0.00	0.00
70	SS	132 kv s/s Shamshabad s/s (Keripur-dehat)	80	Dept	32.94	28.02.15	Mar'15	26.35	7	30	100	100				2.31	34.94	32.94	7.58	36.63	0.00	0.00
71	SS	132 kv s/s Gwallior Road (Ajay)	80		25.88			20.70	7	7	7	100				1.81	1.81	25.88	0.00	0.00	24.07	24.07
72	SS	132 kv s/s Bichpur (Ajay)	20		16.5			13.20	7	7	7	100				1.16	1.16	16.50	0.00	0.00	15.35	15.35
73	SS	132 kv s/s Bithal (RNN III)	80	RNN/CAPITAL	12.22	20.01.12	Jan'15	9.776	90	98	100	100				11.00	12.22	12.22	0.96	1.22	0.00	0.00
74	SS	132 kv s/s Aitghat (RNN III)	40	RNN/SP	12.86	31.01.14	COMP Jul-14	10.288	100	100	100	100				12.86	12.86	12.86	0.00	0.00	0.00	0.00
75	SS	132 kv s/s Bithur (Charchiteep)	80	UPRNN/ADEPT POWER	12.13	07.12.12	Charged 21.07.14	9.704	87	100	100	100				10.55	12.13	12.13	1.58	1.58	0.00	0.00
76	SS	132 kv s/s Nagraha	80	RNN/SKS BILTECH	15.53	13.12.12	Dec'14 Comp	12.424	90	100	100	100				13.98	15.53	15.53	1.55	1.55	0.00	0.00
77	SS	132 kv s/s Anupshar (TKSAJ)	80	NKG	16.10	31.12.13	COMP Jul-14	12.88	100	100	100	100				16.10	16.10	16.10	0.00	0.00	0.00	0.00
78	SS	132 kv s/s Khatyia II (RNN III)	80	RNN/DEV DENSO	13.59	30.12.13	COMP Jul-14	10.072	100	100	100	100				12.59	12.59	12.59	0.00	0.00	0.00	0.00
79	SS	132 kv s/s Jahanpuri (RNN III)	80	UPRNN/MOMENTUM	10.75	01.03.12	Charged 27.05.14	8.6	98	100	100	100				10.54	10.75	10.75	0.22	0.22	0.00	0.00
80	SS	132 kv s/s Dhatamur	40	UPRNN/DEV DENSO	12.15	16.08.11	Charged 30.08.14	9.72	92	100	100	100				11.18	12.15	12.15	0.97	0.97	0.00	0.00
81	SS	132 kv s/s Rajda sec. 115 (RNN III)	80	DEPT.	17.78	11.11.11	Charged 20.07.14	14.224	70	100	100	100				12.45	17.78	17.78	5.33	5.33	0.00	0.00
82	SS	132 kv s/s UPSIDE Manauri (TKSAJ)	80	SHREEM	13.30	07.10.11	Jun'15	10.64	95	98	98	100				12.64	13.03	13.03	0.40	0.40	0.27	0.27
83	SS	132 kv s/s Tila Morh (RNN III)	80	RNN/KPM	20.11	11.11.11	COMP Jul-14	16.068	100	100	100	100				20.11	20.11	20.11	0.00	0.00	0.00	0.00
84	SS	132 kv s/s Govindpuram	126	COL	28	29.06.13	Dec'15	22.4	10	16	40	40				2.80	5.04	11.20	1.68	2.24	6.16	6.16
85	SS	132 kv s/s Tex Centre Pishawa	80	RNN/JEP DEK	12.13	22.09.12	Feb'15	9.704	35	60	100	100				4.25	12.13	12.13	3.03	7.88	0.00	0.00
86	SS	132 kv s/s Badrayan (TK AWC)	80	NKG	22.85	16.09.12	Comp 26.05.14	18.28	99	100	100	100				22.62	22.85	22.85	0.23	0.23	0.00	0.00
87	SS	132 kv s/s Kotha Khirmatpur	80	UPRNN/UBTECH	14.7	02.06.13	Charged 10.09.14	11.768	65	100	100	100				9.56	14.71	14.71	5.15	5.15	0.00	0.00

(F. G. Khundaker) Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/ CKM	AGENCY	PROJECT COST		ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERGISIZATION	Loan (in Cr.)	Cum. Prog %	AS ON 31.03.14	AS ON Nov-14	AS ON 31.03.15 (Extd)	AS ON 31.03.16 (Extd)	Cum. Prog %	IDC	Deductions/ Transfers	Trf to FA (Int-respns capitalised)	Sources of Capital	Prog. Exp upto Mar'14	Prog. Exp Mar'15 (RE)	Prog. Exp Mar'16 (RE)	Actual	Estid RE	Estid BE	
					ORIGINAL ESTIMATE (Cr.) (F3)	DATE OF COMPLETION																				
1		2			3	6	7			11	12	13	14	10												
88	SS	132 kv s/s Kundara (TKSAS)	40	JN/NARESH AG	13.12	13.06.12	Feb'15	10.496		88	98	100	100	100	100					11.55	13.12	13.12	1.31	1.57	0.00	
89	SS	132 kv s/s Ramraj (Dept)	40	DEPT	15	05.09.13	COMP Jul-14	12		100	100	100	100	100					15.00	15.00	15.00	0.00	0.00	0.00		
90	SS	132 kv s/s Pura (TK NKG)	80	NKG	15	16.03.12	COMP 06.06.13	12		100	100	100	100	100					15.00	15.00	15.00	0.00	0.00	0.00		
91	SS	132 kv s/s Shemili Chymla	40	UPRNM/FABRICO	12.13	14.04.12	COMP 11.07.14	9.704		70	100	100	100	100					8.49	12.13	12.13	3.64	3.64	0.00		
92	SS	132 kv s/s Siliak	40	UPRNM(Earlier NKG)	21.93	02.09.12	31.03.15	17.544		9	50	100	100	100					1.97	21.93	21.93	8.99	19.96	0.00		
93	SS	132 kv s/s Rairpur Manibaran (Dept)	80	UPPTCL	12.53	30.09.10	Jun'15	10.024		90	98	100	100	100					11.28	12.28	12.53	1.00	1.00	0.25		
94	SS	132 kv s/s Koba (Dept)	80	DEPT	16.3	15.12.10	Comp 30.05.14	13.06		75	100	100	100	100					12.23	16.30	16.30	4.08	4.08	0.00		
95	SS	132 kv s/s Gangal Heri	80	DEPT	12.89	31.03.12	Dec-14	10.312		64	83	100	100	100					5.67	12.89	12.89	5.03	7.12	0.00		
96	SS	132 kv s/s Kamyan (Muzaffernagar)	80	UPPTCL	18.44	Jun-15	Jun-15	14.752		7	10	10	50	50					1.29	1.84	9.22	0.55	0.55	7.38		
97	SS	132 kv s/s Muzaffar (Meerut)	80	Safety Plus	7.78	31.01.15	Feb'15	6.224		7	30	100	100	100					0.54	7.78	7.78	1.79	7.24	0.00		
98	SS	132 kv s/s Shahbaa (Raigarh)	40	UPPTCL	13.5	31.05.14	Mar-15	10.8		7	16	100	100	100					0.95	13.50	13.50	1.22	12.56	0.00		
FINAL TOTAL (D)					1435											0	0	0	0	702	1056	1307	201	354	252	
Contingency Budget Provision																							-39	109	16	
TOTAL (D)																							162	463	268	

Project Wise Capital Expenditure Plan : Ongoing Works

Sl No. (P)	CT	NAME OF PROJECT (P2)	MVA/COM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (P3)	ORIGINAL DATE OF COMPLETION	Revised/Latest DATE OF ENERGIZATION	Loan (In Cr.)	Cum.Prog % AS ON 31.03.14 (Extnd)	Cum.Prog % AS ON NOV-14	Cum.Prog % AS ON 31.03.15 (Extnd)	Cum.Prog % AS ON 31.03.16 (Extnd)	IDC	Ductulo ns / Transfers	Trt Lo FA (Int-expendis capitalised)	Sources of Capital	Prog. EXP upto Mar'14	Prog. EXP Mar'15 (RE)	Prog. EXP Mar'16 (RE)	Actual From Apr-14 till Nov-14	Estd RE FY 2014-15	EXP PLAN FY 2015-16
1		ONGOING LINES		4	5	6	7															
		765KV SUBSTATION																				
1		765 kv s/s Anpara D																				
EV		765 kv Anpara D-Uttarab (upto Jhous)	187	JYOTI	330.7	01.02.12	Mar'16	764.57	74.06	76	93	100					264.92	307.56	330.71	5.09	62.64	23.15
EV		765 kv Anpara D-Uttarab (Jhous onward)	744	GAMMON	420.9	01.02.12	Mar'16	336.72	92.9	95	97.9	100					391.02	412.06	420.90	10.10	21.05	8.84
EV		765 kv s/s Anpara C-Anpara D	2.63	JYOTI	18.42	01.02.12	22.04.14 Comp.	14.74	98.75	100	100	100					18.19	18.42	18.42	0.23	0.23	0.00
		FINAL TOTAL (A)	424		770												654	738	770	15	84	32
		Contingency Budget Provision																		0	32	32
		TOTAL (A)																		15	116	0
		400KV SUBSTATION																				
1		400 kv s/s Aligarh																				
SS		400 kv dc Aligarh Sikandarabad	95	ISOLUX	145.20	17.02.12	31.01.15	116.16	97	97	100	100					140.84	145.20	145.20	0.00	4.36	0.00
SS		400 kv LULO Banda Muradnagar@Aligarh400	53	ISOLUX	60.50	17.02.12	31.01.15	48.4	96.8	96.8	100	100					54.56	60.50	60.50	0.00	1.94	0.00
SS		220 kv LULO Haridwar@Hathras@Aligarh400	22	TRADING	21.20	30.12.12	31.01.15	16.96	74.4	75.71	100	100					15.77	21.20	21.20	0.28	5.43	0.00
SS		220 kv dc Aligarh400 Atreall	35	IE/HYTHRO	15.90	12.08.12	31.11.15	12.72	48.32	48.32	100	100					7.68	15.90	15.90	0.00	8.22	0.00
2		400 kv s/s Banda																				
EV		400 kv dc q Oral Banda	108	L & T	215.00	10.04.12	Mar'16	172	63	63	85	100					135.45	181.61	215.00	0.00	48.16	31.39
EV		400 kv dc q Aligarh400 Banda	174	L & T	430.00	10.04.12	Mar'16	344	54	54	85	100					232.20	365.50	430.00	0.00	113.30	64.50
3		400 kv s/s Oral																				
EV		400 kv dc Parkhaha-Oral	111	GAMMON	415.00	15.05.11	COMP 18.12.13	332	100	100	100	100					415.00	415.00	415.00	0.00	0.00	0.00
EV		400 kv dc Oral Malinpur PG	147	GAMMON			COMP 08.02.14	0	100	100	100	100					0.00	0.00	0.00	0.00	0.00	0.00
SS		270 kv LULO Oral-Bhaur@Oral400	4	HYTHRO	2.44	12.08.12	31.03.15	1.952	61	70	90	100					1.49	2.20	2.44	0.22	0.71	0.74
4		400KV/s Muradnagar II																				
SS		Shifting of 400KV Agra-Muradnagar				31.03.15	31.03.15		0	0	100	100					0	60	60			
SS		Shifting of 400KV Dadri-Muradnagar				31.03.15	31.03.15		0	0	100	100					0	0	0			
SS		Shifting of 400KV Muradnagar-Sahibabad	0.00	Tender floated of Local Level	60	N/A	31.03.15	48	0	0	100	100					0	0	0	0	60	0
SS		Shifting of 400KV Muradnagar-Baraut				N/A	31.03.15		0	0	100	100					0	0	0			
SS		Shifting of 400KV Muradnagar-Shamli				N/A	31.03.15		0	0	100	100					0	0	0			
5		Other 400KV Lines																				

(F. G. Khendaker)
Director (Commercial), UMP/ODE

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (P3)	CT	NAME OF PROJECT (Z)	MVA/CMV As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (P3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERZATION	Loan (in Cr.)	Cum. Prog. %		AS ON 31.03.16 (Actual)	Cum. Prog. % AS ON 31.03.15 (Actual)	IDC	Deductio no / Transfers	Trf to FA (Inter-tempres capitalised)	Sources of Capital	Prog. Exp upto Mar-14 (Rt)	Prog. Exp Mar-15 (Rt)	Prog. Exp Mar-16 (Rt)	Actual From Apr-14 (till Nov-14)	Estid BE FY 2015-16	EXP PLAN FY 2015-16
									AS ON 31.03.14	AS ON NOV-14												
1		2	4	5	6	7							11	12	13	14						
55	220 kv	LILO Sarnath-Ajanga@ Harhua	21	AZT	13.1	22.08.11	31.01.15	10.48	61.4	78.65	85	100				8.04	11.14	13.10	2.26	3.09	1.97	
8	220 kv s/s	Bhadaura	85	TEA	51		Dec-15	40.80	0	0	40	100				0.60	20.40	51.00	0.00	20.40	30.60	
55	110 kv	LILO of 220 kv Sarnath (400)- Sahupur line @ Bhadaura	25	TEA	10.25		Dec-15	8.20	0	0	40	100				0.00	4.10	10.25	0.00	4.10	6.15	
55	132 kv	LILO of 132 kv Jamma - Gaspur line @ Bhadaura	25	TEA	8		Dec-15	6.40	0	0	40	100				0.00	3.20	8.00	0.00	3.20	4.80	
9	220 kv s/s	Tanda (RNNAS)	5	PNC	2.50	15.09.11	COMP 17.02.14	2.00	100	100	100	100				2.50	2.50	2.50	0.00	0.00	0.00	
55	220 kv	LILO Tanda-Sutanpur@Tanda	113	PNC	72.47	15.09.11	30.11.15	57.98	58.2	70	75	100				42.18	54.35	72.47	8.55	12.17	18.12	
55	132 kv	LILO of 220 kv Sarnath (400)-Tanda	12	ASTER	2.42	05.04.12	31.03.15	1.94	37.87	51.3	100	100				0.92	2.42	2.42	0.33	1.50	0.00	
10	220 kv s/s	Nighasan (RNNAS)	35	RNN/KKG	71.53		30.12.15	57.72	40	40	50	100				28.61	35.77	71.53	0.00	7.15	35.77	
55	220 kv	LILO Sarnath-Uttam@Kpr Rd(Utg)	70	VARANA	22.57	03.02.15	30.11.15	18.06	0	31.68	50	100				0.00	11.29	22.57	7.15	11.29	11.29	
55	132 kv	LILO of 220 kv Sarnath (400)-Bhairaich	40	ECI	16	14.02.15	31.08.15	12.80	0	0	0	100				0.00	0.00	16.00	0.00	0.00	16.00	
55	132 kv	LILO of 220 kv Nainara	20	ECI	8.4	14.02.15	31.03.15	6.72	0	0	0	100				0.00	0.00	8.40	0.00	0.00	8.40	
13	220 kv s/s	Kursi Road (RNN III)	25	HYTHRO	25.16	23.12.12	30.06.15	20.13	39.3	39.3	50	100				9.89	12.58	25.16	0.00	2.69	12.58	
55	220 kv	LILO Kursi Rd	2	JAISHREE	1.29	30.09.13	31.12.14	1.03	0	40	100	100				0.00	1.29	1.29	0.52	1.29	0.00	
14	220 kv s/s	Bakhi ka Talab	58	TEA	32.60	N/A	31.07.15	26.08	0	0	40	100				0.00	13.04	32.60	0.00	13.04	19.56	
55	220 kv	LILO of 220 kv Sarnath (400)-Pilibhit	50	UNITECH	32.20	22.12.12	Comp 30.04.14	25.76	99.35	100	100	100				31.99	32.20	32.20	0.21	0.21	0.00	

Director (Commercial), UOI, BLS

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/CRM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (C2) (F3)	ORIGINAL DATE OF COMPLETION	Revised/Latest DATE OF ENERGIZATION	Loan (in Cr.)	Cum. Prog. %		AS ON 31.03.14 (Estd)	AS ON 31.03.15 (Festd)	AS ON 31.03.16 (Estd)	Sources of Capital	Prog. Exp (in Cr.)	Prog. Exp (in Cr.)	Actual	Estd RE FY 2014-15	EXP PLAN FY 2015-16
									AS ON 31.03.14	AS ON NOV-14									
														11	12	13			
														11	12	13			
1		2	4	5	6	7							14						
17		220 kv s/s Khair (RNNSAS)																	
SS		220 kv ILO Harduaganj Hathras @ Khair	37	PNC	24.00	24.06.11	COMP 31.05.14	19.20	93.47	100	100	100		22.43	24.00	1.57	1.57	0.00	
SS		132 kv sc Rihar 220 Jattari	21	PNC	5.37	27.04.11	COMP 16.09.13	4.30	100	100	100	100		5.37	5.37	0.00	0.00	0.00	
18		220 kv s/s Sirsaganj																	
SS		220 kV LULO Mainpur (FG Mainpur) @ Sirsaganj	34	JYOTI (HYTHRO)	23.59	30.06.15	30.06.15	19	60.14	60.14	100	100		14.19	23.59	0.00	9.40	0.00	
SS		132 kv ILO of Shikharabad-Naseerpur @ Sirsaganj	14	JYOTI (HYTHRO)	6.24	05.04.12	Charged 30.06.14	5	97	100	100	100		6.05	6.24	0.19	0.19	0.00	
19		220 kv s/s Lalitpur																	
EV		220 kv dc Jhansi-Lalitpur TPS Switchyard line	160	RS INRA	81		17.06.14 Comp.	48.8	94.59	100	100	100		57.70	61.00	3.30	3.30	0.00	
EV		220 kv DC Lalitpur (220)-Lalitpur TPS	18	RS INRA	7.56	23.11.14	28.02.15 Comp.	6	10	100	100	100		0.76	7.56	6.90	6.80	0.00	
EV		Interconnector of Lalitpur (220)-Lalitpur (132)	16-26	Versara	4.6	03.02.15	28.03.15	4	0	40	100	100		0.00	4.80	1.92	4.80	0.00	
20		220 KV S/S BOMER (ALGARH)																	
SS		220 kv DC Bomer -Algarh (400)	25	TBA	15.50	N/A	30.06.15	12.4	0	0	10	60		0.00	1.55	0.00	1.55	7.75	
SS		132 kv dc Bomer (220)- Bomer (132) Interconnector	1	Jalshree (Local)	0.31	28.02.15	28.02.15	0.248	0	30	45	60		0.00	0.14	0.09	0.14	0.05	
SS		132 kv Bomer - Sikandara Rai Line Termination @ Bomer (220)	1	Jalshree (Local)	0.21	28.02.15	28.02.15	0.168	0	0	5	40		0.00	0.01	0.00	0.01	0.07	
21		220 KV S/S CHHATTA (MATHURA)																	
SS		220kv dc Chata Mathura-400	30	ECI	9.94	29.01.15	31.07.15	7.952	0	0	5	40		0.00	6.50	0.00	0.50	3.48	
SS		132kv ILO Kus- Chhikwa @ Chatta	15	ECI	3.13	29.10.14	28.02.15	2.504	0	41	50	60		0.00	1.57	1.28	1.57	0.31	
SS		132 kv ILO Gokul-koj @ Chatta	20	ECI	4.18	29.10.14	28.02.15	3.344	0	30	35	50		0.00	1.46	1.25	1.45	0.63	
22		220 KV S/S MAHOBA (MAHOBA)																	
EV		220 kv ILO Parichha - Banda @ Mahoba	5	KABEER	3.00	31.03.15	31.03.15	2.4	0	0	100	100		0.00	3.00	0.00	3.00	0.00	
SS		132 kv ILO Mahoba - Rath @ Mahoba	23	TBA(L)	8.89	N/A	31.03.15	7.112	0	0	100	100		0.00	8.89	0.00	8.89	0.00	
23		220 KV S/S SIKANDRA (KAMABAI NAGAR)																	
SS		220 kv ILO Bihauri - orai @ Sikandara	40	ECI	22.44	N/A	30.11.15	17.952	0	0	5	90		0.00	1.12	0.00	1.12	19.07	
SS		132 kv ILO of Pulhayan - Jalpur @ Siandra	45	TBA	32.14	N/A	30.11.15	25.712	0	0	5	90		0.00	1.61	0.00	1.61	27.32	
24		220 kv s/s Baghat																	
SS		220 kv ILO Nuraonagar-Shamli @ Baghat	5	TRADING	1.53	05.04.12	31.01.15	1.224	60.75	60.75	100	100		0.93	1.53	0.00	0.60	0.00	
SS		220 kv Baghat-400kv- Baghat 220 (SC on DC towers)	15	TRADING	4.65	05.04.12	31.03.15	3.72	56.53	58	100	100		2.63	4.65	0.07	2.02	0.00	
25		220 kv s/s Debal																	
SS		220 kv ILO Narora-Khurja @ Debal	3	JAGAT	0.65	N/A	30.01.15	0.52	0	0	100	100		0.00	0.65	0.00	0.65	0.00	

Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/COM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/Latest DATE OF ENERGIZATION	Loan (in Cr.)	Cum.Prog % AS ON 31.03.14 (Estd)	Cum.Prog % AS ON NOV-14	Cum.Prog % AS ON 31.03.16 (Estd)	IOC	Deductions / Transfers	Trf to FA (Inter-expenses Capitalised)	Sources of Capital	Prog. Exp upto Mar-16	Prog. Exp Mar-15 (RE)	Prog. Exp Mar-16 (RI)	Actual From Apr-14 till Nov-14	Estid RE FY 2014-15	EXP PLAN FY 2015-16
1		2		4	5	6	7														
26		220 kv s/s Faridnagar (RNN III)																			
	S5	220 kv dc Doodh400 Faridnagar	15		13.4	10.08.12	30.10.14	16.72	7	7	100					0.94	13.40	13.40	0.00	17.46	0.00
	S5	220 kv LULO Mirzapur-Moudipuram@Frdnagar	15	RS INFRA	9.76	10.08.12	31.05.14	7.808	97.13	100	100					9.48	9.76	9.76	0.28	0.28	0.00
	S5	132 kv LULO Mirzapur-Hapur@Frdnagar	15	RS INFRA	4.36	-	COMP 18.10.13	3.488	100	100	100					4.36	4.36	4.36	0.00	0.00	0.00
	S5	132 kv Faridnagar-UPT/IOC	21	RS INFRA	9.76	10.08.12	31.01.15	7.808	53.26	53.26	100					5.20	9.76	9.76	0.00	4.56	0.00
27		220 kv s/s Jansath (RNN SAS)																			
	S5	220 kv H cdt strg Muzaffarnagar	12	UJPTCL	1.87	-	31.10.14	1.496	90	90	100					1.68	1.87	1.87	0.00	0.19	0.00
	S5	220 kv LULO Muzaffarnagar-Nara II cdt@Jansath	21	PNC	12.87	26.04.11	30.11.14	10.296	86.77	86.77	100					11.17	12.87	12.87	0.00	1.70	0.00
28		220 kv s/s Rampur (RNN SAS)																			
	S5	220 kv LULO Muzaffarnagar-Nara II cdt@Rampur	15	UNITECH	4.22	20.11.09	31.08.14	3.776	100	100	100					4.59	4.72	4.72	0.11	0.13	0.00
	S5	132kv Tandla-Rampur (220KV/SC)	12	TEA	0.81	-	-	0.648	0	0	90					0.00	0.04	0.73	0.00	0.04	0.69
29		220 kv s/s Behat (RNN SAS)																			
	S5	220 kv LULO Khasa-Saharapur@Behat	3	PNC	1.64	27.04.11	COMP 31.05.13	1.312	100	100	100					1.64	1.64	1.64	0.00	0.00	0.00
	S5	132 kv sc Behat-220-Pilkhani	23	PNC	6.86	27.04.11	31.12.15	5.488	37.65	37.65	55					2.58	3.77	6.86	0.00	1.19	3.09
	S5	132 kv Sc Behat-220-Chaurajpur	15	PNC	6.76	27.04.11	15.12.14	5.408	90.86	90.86	100					6.14	6.76	6.76	0.00	0.62	0.00
		Other 220KV Lines																			
1	LL	220 kv sc Aurai-400-Pheolpur	71	SCW	35.60	25.10.11	Jun-15	28.48	77	86.57	87					27.41	30.97	35.60	3.39	3.56	4.63
2	LL	220 kv sc Aurai-400-Mirzapur	42	SCW	21.00	25.10.11	Jun-15	16.80	61.6	62.28	80					12.94	16.80	21.00	0.14	3.86	4.20
3	LL	220 kv sc Gajjohar-Jampur	38	PNC	18.06	22.08.09	31.03.15	14.45	92	93.61	100					16.62	18.06	18.06	0.29	1.44	0.00
4	LL	220 kv LULO Sultanpur-Pheolpur@Pganh	24	PNC	15.22	26.04.11	Feb-15	12.18	85	86.51	100					12.94	15.22	15.22	0.23	2.28	0.00
5	LL	220 kv sc Gondia-Bastr	103	STEEL PRODUCT	37.4	23.08.08	30.03.14	29.94	100	100	100					37.43	37.43	37.43	0.00	0.00	0.00
6	LL	220 kv dc Roza-Dohna	108	SEW	74.52	22.09.11	31.03.14	59.62	100	100	100					74.52	74.52	74.52	0.00	0.00	0.00
7	LL	220 kv Dohna CB ganj	24	SEW	12.00	22.03.12	31.01.15	9.60	67.71	80	100					8.13	12.00	12.00	1.47	3.87	0.00
8	OT	T-off of 220KV Roza-Hardoi from L.no. 49 to 220KV sc Shahjahanpur	17	SEW	8.60	15.08.11	31.01.15	6.88	65.67	70.58	100					5.65	8.60	8.60	0.42	2.95	0.00
9	LL	220 kv sc Gokul-Hathras	41	MPTL	19.78	15.09.11	31.01.15	15.82	65.41	65.41	100					17.94	19.78	19.78	0.00	6.84	0.00
10	EV	220 kv dc Hinduwani-Jahangrabad	48	TERRACOM	33.98	21.01.11	30.10.14	27.18	97.77	97.77	100					33.22	33.98	33.98	0.00	0.76	0.00
11	LL	220 kv sc Badoun-Sambhal	86	ARCHON	43.06	05.04.12	31.10.14	34.45	90.09	91.96	100					38.79	43.06	43.06	0.81	4.27	0.00
12	LL	220 kv sc Sambhar-Cajraula	43	RS INFRA	37.38	05.04.13	COMP 24.08.13	29.90	100	100	100					37.38	37.38	37.38	0.00	0.00	0.00
		FINAL TOTAL (C)	2750		1353										820	1079	1332	70	260	252	

06 Khanna
Director (Commercial), UPPCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (P)	CT	NAME OF PROJECT (P)	MVA/CKM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (P)	ORIGINAL DATE OF COMPLETION	Revised / Latest DATE OF EMERGIZATION	Loan (in Cr.)	Cum. Prog %			IDC	Deductions / Transfers	Trf to FA (post-expenditures capitalised)	Sources of Capital	Pring. Exp upto Mar'14 (Rs)	Pring. Exp Mar'15 (Rs)	Pring. Exp Mar'16 (Rs)	Actual From Apr-14 till Nov-14	Est'd RE FY 2014-15	EXP PLAN FY 2015-16
									AS ON 31.03.14	AS ON NOV-14	AS ON 31.03.15 (Est'd)										
1		2 Contingency Budget Provision		4	5	6	7				11	12	13	14				-15	-1		6
		TOTAL (C)											162	301				55	259		746
		132KV SUBSTATIONS																			
1		132 kv s/s Salidabad (TK NKG)																			
2	SS	132 kv sc Handis Saidabad	9	TRADING	2.91	23.12.12	31.01.15	2.328	51	66	100	100			1.48	2.91	2.91	0.44	1.41		0.00
		132 kv s/s Koron																			
3	SS	132 kv dc Rewa Road Koron	64	AZ	24.99	27.08.11	31.01.15	19.992	65.1	82	100	100			16.27	24.99	24.99	4.22	8.72		0.00
		132 kv s/s Kaurihar																			
4	SS	132KV SC Kaurihar Suron	19	ARCHON	5.75	23.12.12	30.08.14 Comp.	4.6	71.3	100	100				4.10	5.75	5.75	1.65	1.65		0.00
		132 kv s/s Ataulia (TKNKG)																			
5	SS	132 kv LULO Kolsa Ataulia@Ataulia	16	ASTER	3.07	17.06.12	30.04.14 Comp.	2.456	83.6	100	100				2.57	3.07	3.07	0.50	0.50		0.00
		132 kv s/s Mughaliorai (Ieonathpur)																			
6	SS	132 kv LULO Sahupur-Robertganj@S/S(S/g)	2	TBA	0.48	-	Dec'15	0.384	0	10	60	100			0.00	0.29	0.48	0.05	0.29		0.19
		132 kv s/s Rudrapur (TKSAS)																			
7	SS	132 kv sc Decora27D Rudrapur	20	TBA	7.09	N/A	31.07.15	5.672	0	0	100				0.00	0.00	7.09	0.00	0.00		7.09
		132 kv s/s Mohaddipur II																			
8	SS	132 kv dc Mohaddipur- Mohaddipur II	1	UPPTCL	30.22	-	COMP 13.08.13	24.176	100	100	100				30.22	30.22	30.22	0.00	0.00		0.00
		132 kv s/s Muga Badshahpur (TKSAS)																			
9	SS	132kv Pihapur-Muga Badshahpur	33	TRADING	10.15	23.12.11	31.01.15	8.12	40	65	90	100			4.06	9.14	10.15	2.54	5.08		1.02
		132 kv s/s Saral Akil																			
10	SS	132 kv LULO Rewa Ra-Marihanpur@ Sarai Akil	16	AIPL	6.45	14.10.12	30.06.15	5.16	40.2	40.8	100				2.59	6.45	6.45	0.04	3.86		0.00
		132 kv s/s Katghara Mahloo																			
11	SS	132 kv sc Mau500 Katghara Mahloo	22	AZ	6.92	22.08.11	31.08.14 Comp.	5.536	66	100	100				4.57	6.92	6.92	2.35	2.35		0.00
		132 kv s/s Gurudeonagar (TKSAS)																			
12	SS	132 kv LULO Mzp-Rly@Gurudeonagar	8	AIPL	1.92	27.01.11	Dec'14 Comp.	1.536	61.7	96	100				1.18	1.92	1.92	0.66	0.74		0.00
		132 kv s/s Nathnagar(TK Techno)																			
13	SS	132 kv LULO Basti Khallinabad@Nathnagar	16	TIOTI (AIPL Earlier)	8.00	01.04.12	30.06.15	6.472	54.58	57	100				4.58	8.09	8.09	0.03	3.51		0.00
		132 kv s/s Kaithi (TKSAS)																			
13	SS	132 kv sc Sarnath40D Kaithi	8	TRADING	2.42	30.04.13	Nov'14 Comp.	1.936	72	95.89	100				1.74	2.42	2.42	0.58	0.68		0.00

(P. G. Khandaikar)
Director (Commercial) (UPPTCL)

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (SI)	CT	NAME OF PROJECT (E2)	MVA/CRM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (E2) (F3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF EMERIZATION	Loan (in Cr.)	Cum. Prog. % AS ON 31.03.14	Cum. Prog. % AS ON NOV-14	Cum. Prog. % AS ON 31.03.16 (Estd)	Cum. Prog. % AS ON 31.03.16 (Estd)	T/C	Deductio ns / Transfers	Trf to FA (Int-expendis capitalised)	Sources of Capital	Prog. Exp upto Mar-14 (Rf)	Prog. Exp Mar-15 (Rf)	Prog. Exp From Apr-14 till Nov-14 (Rf)	Actual	Etid RE FY 2014-15	EXP PLAN FY 2015-16
1		2	4	5	6	7																
14		132 kv s/s DLW (REC PART)																				
SS		132 kv LHO of Mandlaadh. Contn Line@DLW	1	UPPTCL	19.23		COMP	15.384	100	100	100	100				19.23	19.23	19.23	0.00	0.00	0.00	
15		132 kv s/s Ohanapur																				
SS		132 kv LHO Sahasuri- Mac @ Dhanapur	3		1.21		30.06.14 Comp.	0.968	0	100	100	100				0.00	1.21	1.21	1.21	1.21	0.00	
16		132 kv s/s Allahabad Old PH (GIS)																				
SS		132 kv LHO Kowalid-contn @ Aki Ph (old)	35	RIN	109	31.12.14	31.01.15	87.2	60	71	90	100				65.40	98.10	109.00	11.99	32.70	10.90	
17		132 kv s/s Mitlurapur (AZAMGARH)																				
SS		132 kv s/s Alingarni-220kV Mitlurapur line	15	Barana	5.37		Dec'15	4.296	0	0	10	100				0.00	0.54	5.37	0.00	0.54	4.83	
18		132 kv s/s BHARWARI (KAUSHAMBI)																				
SS		132 kv s/s Bithu Bhanari	35	TBA	14.13	N/A	30.11.15	11.304	0	0	5	100				0.00	0.71	14.13	0.00	0.71	13.42	
19		132 kv s/s ALGANI (ALLAHABAD)																				
SS		132 kv LHO Mirzapur- Jagan li @ Lagani	40	TBA	16.14	N/A	30.11.15	12.912	0	0	5	100				0.00	0.81	16.14	0.00	0.81	15.33	
20		132 kv s/s POORNA CHAAPAR (DEFORIA)																				
SS		132 kv S/ S Bherwa (230kV)Umachhapur (Bharwa) LHO	44	TBA	12.8			10.24	0	0	5	100				0.00	0.64	12.80	0.00	0.64	12.16	
21		132 kv s/s Chitbadagan (Ballia)																				
SS		LHO of 132 kv Raya - Ballia Line @ Chitbadagan	20	TBA	8.4	N/A	30.06.15	6.22	0	0	75	100				0.00	2.10	8.40	0.00	2.10	6.30	
22		132 kv s/s Jalalpur																				
SS		132 kv s/s Kulpur Jalalpur	46	ASTER	8.82	23.12.12	31.04.15	7.056	37.12	39.44	65	100				3.27	5.73	8.82	0.20	2.46	3.09	
SS		132 kv s/s Tandi20-Jalalpur	38	ASTER	3.45	23.12.12	31.01.15	2.76	46.15	53.46	100	100				1.59	3.45	3.45	0.25	1.86	0.00	
23		132 kv s/s Bilal (TKSAS)																				
24		132 kv s/s Shinga																				
SS		132 kv s/s Balampur-Bhinga	47	ASTER	8.86	05.04.12	31.11.14	7.088	84.46	98.92	100	100				7.48	8.86	8.86	1.28	1.36	0.00	
SS		132 kv s/s Nampura-Bhinga	50	ASTER	9.51	05.04.12	30.05.15	7.608	42.64	45.67	65	100				4.06	6.18	9.51	0.29	2.13	3.33	
25		132 kv s/s Utraula (Dept)																				
SS		132 kv s/s Umachhapur-Utraula	40	PNC	12.38	31.07.11	31.03.15	9.904	75.08	89.64	100	100				9.29	12.38	12.38	1.80	3.09	0.00	
26		132 kv s/s Nindura																				
SS		132 kv Kulpur-Koaj-Nindura	20	HYHHD	9.99	23.12.12	30.05.15	7.992	31.46	32	100	100				3.14	9.99	9.99	0.00	6.85	0.00	
27		132 kv s/s Ordinance Factory Korba																				
SS		132 kv LHO Sufalpur-Guruguh@Korba	2	UPPTCL	0.3		30.10.14	0.24	0	100	100	100				0.00	0.30	0.30	0.30	0.30	0.00	

(Signature)
Director (Commercial),UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. [F1]	CT	NAME OF PROJECT (F2)	MVA/CKM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) [F3]	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERGIZATION	Loan (in Cr.)	Cum.Prog %		Cum.Prog % AS ON 31.03.14 (F5d)	Cum.Prog % AS ON 31.03.15 (F5d)	IDC Deductions / Transfers	Tft to FA (Int-excesses capitalised)	Sources of Capital	Prog. Exp upto Mar'14	Prog. Exp Mar'15 (B)	Prog. Exp Mar'16 (B)	Actual From Apr'14 till Nov-14	Est'd RE FY 2014-15	EXP PLAN FY 2015-16
									AS ON 31.03.14	AS ON NOV'14											
1		2		4	5	6	7						11	12	13	14					
28		132 kv s/s Aklepur																			
55		132 kv sc Bilaspur-Sohawal	23	ASTER	4.74	05.04.12	31.05.15	3.792	0	0	7	100				0.00	0.33	4.74	0.00	0.33	4.41
55		132 kv LULO Sultanpur-Dandhanagar@Bilaspur	2	ASTER	0.41	05.04.12	Comp 31.11.14	0.328	71.36	100	100	100				0.29	0.41	0.41	0.12	0.12	0.00
29		132 kv s/s Shreemau																			
55		132 kv sc Shahabad-Shrimau (S&M)	55	VARSANA	11.48	31.03.15	31.03.15	9.184	0	25	100	100				0.00	11.48	11.48	2.87	11.48	0.00
30		132 kv s/s Baghaulti																			
55		132 kv LULO Hardoi-Shahabad@Baghaulti	30	AIPL	13.1	14.10.12	31.10.15	10.48	43.93	43.93	100	100				5.75	13.10	13.10	0.00	7.35	0.00
31		132 kv s/s Sahara City(Oapt)																			
55		132 kv LULO Hardoi Road-Sikhsa@Sahara City (U)	1	UPPTCL	0.43	30.06.10	COMP	0.344	100	100	100	100				0.43	0.43	0.43	0.00	0.00	0.00
32		132 kv s/s Rahimabad																			
55		132 kv lilo Sarjimgar-Sandaga@Rahimabad	4	UPPTCL	1.52	-	30.10.14	1.216	80	80	100	100				1.22	1.52	1.52	0.00	0.10	0.00
33		132 kv s/s Mishan Road																			
55		132 kv LULO sonic THT @ Mohan Road	1	UPPTCL	2.97	-	30.06.14	2.376	20	100	100	100				0.59	2.97	2.97	2.38	2.38	0.00
34		132 kv s/s Blewan (TKSAS)																			
55		132 kv sc Sitapur-Biswan	35	PKC	9.33	27.04.11	Comp 30.06.14	7.464	99.27	100	100	100				8.89	9.33	9.33	0.44	0.44	0.00
35		132 kv s/s Lahaipur (TK NIG)																			
55		132 kv sc Sitapur-Lahaipur	29	HYTHRO	12.06	23.12.12	30.06.15	9.648	57.41	57.41	100	100				6.92	12.06	12.06	0.00	5.14	0.00
55		132 kv Lahaipur-Lahaipur	32	HYTHRO	13.72	23.11.12	30.06.15	10.976	49.02	49.02	100	100				6.73	13.72	13.72	0.00	6.99	0.00
36		132 kv s/s Goyalnighpur(Oapt)																			
55		132 kv sc Kadipur-Goyalnighpur	19	ASTER	3.54	05.04.12	31.01.15	2.832	80.36	98.85	100	100				3.16	3.54	3.54	0.34	0.38	0.00
55		132 kv sc Tarda-220-Goyalnighpur	20	ASTER	5.59	05.04.12	30.04.15	4.472	68.59	69.09	85	100				3.83	4.75	5.59	0.03	0.92	0.84
37		132 kv s/s Tilhar																			
55		Line of Shahjahanpur-Badamt @ Tilhar	9	AIPL	3.42	30.09.15	30.09.15	2.736	29	29	60	100				0.99	2.05	3.42	0.00	1.06	1.37
38		132 kv s/s Hantumar Setu GIS																			
55		132 kv Haridol RQ-Neebu Park	108	RNN/NIG	175.82	-	31.12.13	140.656	100	100	100	100				175.82	175.82	175.82	0.00	0.00	0.00
55		132 kv Haridol Road-Jamunan Setu(B/E)	0					0		88	100	100				0.00	0.00	0.00	0.00	0.00	0.00
39		132 kv s/s Aalepur (Ambedkar Nagar)																			
55		132 kv sc Tarda 220 - Aalepur	55	TBA	11.20	N/A	30.11.15	8.96	0	0	5	100				0.00	0.56	11.20	0.00	0.56	10.64
55		132 kv sc Kofisa-Aalepur	15	TBA	4.80	N/A	30.11.15	3.84	0	0	5	100				0.00	0.24	4.80	0.00	0.24	4.56

(P. G. Khandalkar)
Director (Commercial),UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/CRM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/Latest DATE OF ENERGIZATION	Loan (in Cr.)	Cum. Prog. %			IDC Deductio ns / Transfers	Trf to FA (Int-expendus Capitalised)	Sources of Capital	Prng. Exp upto Mar'15 (Rt)	Prng. Exp Mar'15 (Rt)	Prng. Exp Mar'16 (Rt)	Actual From Apr-14 till Nov-14	Estd RE FY 2014-15	EXP PLAN FY 2015-16
									AS ON 31.03.14	AS ON NOV-14	AS ON 31.03.15 (Estd)									
1		2	4	5	6	7			11	12	13	14								
40		132 KV S/S BISALPUR (PHILBHIT)	35	TBA	11.20	N/A	30.11.15	8.96	0	0	5	100		0.00	0.56	11.20	0.00	0.56	10.64	
55		132 kv sc Pillait - Bisapur	40	TBA	12.80	N/A	30.11.15	10.24	0	0	5	100		0.00	0.64	12.80	0.00	0.64	12.16	
41		132 KV S/S HAIDERGARH (BARABANKI)	20	TBA	6.59	N/A	30.11.15	5.272	0	0	5	100		0.00	0.33	6.59	0.00	0.33	6.26	
55		132 kv LULO of sc Jagdishpur- Haidergarh Sutar Mill @ Haidergarh	30	TBA	9.89	N/A	30.11.15	7.912	0	0	5	100		0.00	0.49	9.89	0.00	0.49	9.40	
55		132 kv dr. Sultanpur Road lko (400)- Haidergarh																		
42		132 KV MAHMOODABAO (SITAPUR)	32	TBA	19.89	N/A	30.11.15	15.912	0	0	5	100		0.00	0.99	19.89	0.00	0.99	18.90	
55		132 kv sc (on dc tower) Sidhault- Mahmudabad	16	TBA	5.12	N/A	30.11.15	4.096	0	0	5	100		0.00	0.26	5.12	0.00	0.26	4.86	
55		132 kv SC Bighapur- Meirawan	4	JAISHREE	1.95	31.03.15	31.03.15	1.56	0	0	5	100		0.00	0.10	1.95	0.00	0.10	1.85	
43		132 KV S/S NERI (SITAPUR)	30	TBA	10.05	N/A	30.11.15	8.04	0	0	5	100		0.00	0.50	10.05	0.00	0.50	9.55	
55		132 kv Dalmas (Barabanki)-Sareni	40	TBA	13.34	N/A	30.11.15	10.672	0	0	5	100		0.00	0.67	13.34	0.00	0.67	12.67	
55		132 kv Bahapur (Utnao) -Sareni	35	VARSIANA	11.67	30.09.15	31.03.15	9.336	0	0	5	100		0.00	0.58	11.67	0.00	0.58	11.09	
55		132 kv Maurawan (Utnao) s/s	42	HYTHRO	16.49	20.05.12	30.10.14	13.192	52.29	52.29	100	100		8.62	16.49	16.49	0.00	7.87	0.00	
46		132 kv s/s Atarra (RINNSAS)	20	ARAVALI	8.20	05.04.12	31.06.15	6.56	0	0	20	100		0.00	1.64	8.20	0.00	1.64	6.56	
55		132 kv sc Puwayan- Banda	45	ARAVALI	18.50	05.04.12	31.06.15	15.12	0	0	20	100		0.00	3.78	18.90	0.00	3.78	15.12	
47		132 KV S/S Banda	26	HYTHRO	10.07	30.09.15	28.02.15	8.056	63.33	63.33	80	100		6.38	8.06	10.07	0.00	1.68	2.01	
55		132 kv LULO Shamsalbad Rd- Bandakhatragarh	47	PNC	14.44	27.04.11	Comp 30.11.14	11.552	97.42	100	100	100		14.07	14.44	14.44	0.37	0.37	0.00	
49		132 kv s/s Auraiyya (TKSAS)	12	HYTHRO	3.59		31.07.14	2.872	47.88	100	100	100		1.72	3.59	3.59	1.87	1.87	0.00	
55		132 kv SC Sufai (220 kv)-Jaswant Nagar	34	ARCHON (Earliest)	9.3	20.01.15	28.02.15	7.44	15	37	100	100		1.40	9.30	9.30	2.05	7.81	0.00	
51		132 kv s/s Takha																		
55		132 kv SC Sufai (220 kv)- Takha																		

(F. G. Khandaikar)
Director (Commercial),UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/CKM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (F3)	ORIGINAL DATE OF COMPLETION	Revised/Latest DATE OF ENERGIIZATION	Loan (in Cr.)	Cum-Prorg % AS ON 31.03.16 (Estd)	Cum-Prorg % AS ON 31.03.16 NOV-14	Cum-Prorg % AS ON 31.03.16 (F31)	Deductio ns / Transfers	Trf to FA (Int-expendes capitalised)	Sources of Capital	Prorg. Exp upto Mar'14 (R1)	Prorg. Exp Mar'16 (R2)	Actual From Apr-14 till Nov-14	Estd RE FY 2014-15	EXP PLAN FY 2015-16
52		132 kv s/s Chakkar Nagar	47	ARCHON	6.2	15.03.14	28.02.15	4.96	46.83	56	100				2.90	6.20	0.57	3.30	0.00
53		132 kv s/s Tundla	27	HYTHRO	10.51	31.12.15	31.12.15	8.408	26.94	27	100				2.83	5.26	10.51	0.01	2.42
54		132 kv s/s Jawaharpuram	20	HYTHRO	6.33	06.04.12	28.02.15	5.064	53.46	53.46	100				3.38	6.33	0.00	2.95	0.00
55		132 kv s/s Mehrauni (TKSAS)	0	UPPTCL	0.43	27.04.11	COMP 08.12.13	0.344	100	100	100				0.43	0.43	0.00	0.00	0.00
56		132 kv s/s Hissari Lalitpur	94	PNC	28.99	27.04.11	31.03.15	23.192	66.68	66.68	100				19.33	28.99	0.00	9.66	0.00
57		132 kv s/s Hathras Jalapur@Hathras	54	PNC	10.64	27.04.11	Comp 31.10.14	8.512	100	100	100				10.64	10.64	0.00	0.00	0.00
58		132 kv s/s Sikandra	26	HYTHRO	9.19	24.10.10	30.06.15	7.352	58.94	61	100				5.42	9.19	0.19	3.77	0.00
59		132 kv s/s Mahoba Panwari	0	UPPTCL	5.24	31.05.11	31.10.14	4.192	47	100	100				2.46	5.24	2.78	2.78	0.00
60		132 kv s/s Aligarh V	17	HYTHRO	5.15	20.05.12	31.10.14	4.12	93.4	95.62	100				4.81	5.15	0.11	0.34	0.00
61		132 kv s/s Kalpi	46	HYTHRO	14.37	11.03.12	31.12.15	11.496	53.12	53.12	100				7.63	14.37	0.00	6.74	0.00
62		132 kv s/s Jalaun Korich	23	HYTHRO	10.82	11.03.12	30.06.15	8.656	68.15	68.15	100				7.37	10.82	0.00	3.45	0.00
63		132 kv s/s Gurusarai	1	UPPTCL	0.2		31.10.14	0.16	60	60	100				0.12	0.20	0.00	0.08	0.00
64		132 kv s/s Baramulla	1	UPPTCL	0.14		31.10.14	0.112	52	52	100				0.07	0.14	0.00	0.07	0.00
65		132 kv s/s Gurusarai	5	UPPTCL	2	27.01.11	30.10.14	1.6	10	10	100				0.20	2.00	0.00	1.80	0.00
66		132 kv s/s Gurusarai	30	TBA	8.95	N/A	30.11.15	REC 047-2012-	0	0	20				0.00	1.79	8.95	1.79	7.16
67		132 kv s/s Gurusarai	45	TBA	18.9	N/A	30.11.15	REC 047-2012-	0	0	100				0.00	18.90	0.00	18.90	0.00

(F. G. Khandaikar)
Director (Commercial),UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (P)	CT	NAME OF PROJECT (P2)	MVA/CKM AS Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (P3)	ORIGINAL DATE OF COMPLETION	Revised/Latest DATE OF ENERGIZATION	Loan (in Cr.)	Cum.Prog % AS ON 31.03.14	Cum.Prog % AS ON 31.03.15	Cum.Prog % AS ON 31.03.16 (Extd)	IDC	Deductio ns / Transfers	Trt to FA (Int-responses capitalised)	Sources of Capital	Prog. Exp upto Mar'14 (Rs)	Prog. Exp Mar'15 (Rs)	Prog. Exp Mar'16 (Rs)	Actual From Apr-14 till Nov-14	Estd RE FY 2014-15	EXP PLAN FY 2015-16	
																						Cum.Prog % AS ON 31.03.14
1				4	5	6	7					11	12	13	14							
55		132 kv sc Etah-Barhan	60	TBA	20.63			16.504	0	0	5	100				0.00	1.03	20.63	0.00	1.03	19.60	
65		132 kv s/s Kusimara (Mainpur)	10	ECI	2.09	03.02.15	31.03.15	1.672	0	33	50	100				0.00	1.05	2.09	0.69	1.05	1.05	
66		132 kv s/s Kurewall (Mainpur)																				
55		ULO of 132 kv sc Mainpur-Chhikamaa Line @ Kusimara	4	JAISHREE	1.6	31.01.15	31.01.15	1.28	0	0	100	100				0.00	1.60	1.60	0.00	1.60	0.00	
67		132 kv s/s Sarda (Hamirpur)	21	TBA	8.82			7.056	0	0	5	100				0.00	0.44	8.82	0.00	0.44	8.38	
55		ULO of Bharat Sumerpur - Bath @ Sarda	45	TBA	16.9			15.12	0	0	5	100				0.00	0.95	16.90	0.00	0.95	17.96	
68		132 kv s/s Hamirpur (Hamirpur)	25																			
55		132 kv ULD Jahanabad - Barawa Sumerpur	25		10.28	23.12.12	31.12.14	8.224	50.48	50.48	100	100				5.19	10.28	10.28	0.00	5.09	0.00	
69		132 kv s/s Shamshabad	31	ECI	6.45	29.01.15	30.04.15	5.16	0	30	75	100				0.00	4.84	6.45	1.94	4.84	1.61	
55		132 kv SC Jahanabad - Shamshabad Line Shamshabad Road (220)	12	ECI	2.35	29.01.15	31.05.15	1.88	0	30	80	100				0.00	1.88	2.35	0.71	1.88	0.47	
55		Stringing of 132 kv Bahi/220-Vahanabad II Ckt Line @ Shamshabad	21	JAISHREE	11.5	31.01.15	31.01.15	9.2	0	25	100	100				0.00	11.50	11.50	2.88	11.50	0.00	
70		132/33 kv Rasulabad s/s (Karnpur-dehat)	40			TBA																
55		ULO of 132 kv Line II Ckt Auraiyap - Sarda	40	ECI	16.77	14.03.15	31.03.15	13.416	0	5	5	100				0.00	0.84	16.77	0.84	0.84	15.93	
71		132 kv s/s Gwalior Road (Agra)																				
55		ULO of Shamshabad - Khatirgarh line @ 400 Kv S/s Agra South (Proposed)	22	TBA	9.22			7.376	0	0	5	100				0.00	0.46	9.22	0.00	0.46	8.76	
55		ULO of Shamshabad - Agra South (Proposed) line @ 132 Kv s/s Gwalior Rd. Agra	10	TBA	4.19			3.352	0	0	5	100				0.00	0.21	4.19	0.00	0.21	3.98	
72		132 kv s/s Bichpuri (Agra)																				
55		ULO of 132 kv Sikandra (220) - Cantt Line @ Bichpuri	10	TBA	4.2			3.36	0	0	5	100				0.00	0.21	4.20	0.00	0.21	3.99	
73		132 kv s/s Kirthal (RNN III)																				
55		132 kv sc Baraut-Kirthal	24	TRADING	7.43	05.04.12	31.01.15	5.944	67.83	80.59	100	100				5.04	7.43	7.43	0.95	2.39	0.00	
74		132 kv s/s Afzalgarh (RNN III)																				
55		132 kv ULD Nehaur-Kabagarh @ Afzalgarh	4	UPPTCL	1.74		COMP	1.392	100	100	100	100				1.74	1.74	1.74	0.00	0.00	0.00	
75		132 kv s/s Jallipur (Chachiteep)																				
55		132 kv ULD Nehaur - Morshabad @ Chachiteep	21	ARCHON	8.12	05.04.12	30.07.14	6.496	91.08	100	100	100				7.56	8.12	8.12	0.56	0.56	0.00	
76		132 kv s/s Nagina																				
55		132 kv sc Nehaur/220 Nagina	17	TRADING	5.58	05.04.12	31.01.15	4.464	59.15	69	100	100				3.30	5.58	5.58	1.67	2.28	0.00	

(P. G. Khandaikar)
Director (Commercial),UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. [F1]	CT	NAME OF PROJECT (F2)	MVA/CKM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr./IE3)	ORIGINAL DATE OF COMPLETION	RECEIVED/LATEST DATE OF EMERIZATION	Loan (In Cr.)	Cum Prog %		IDC	Deductions / Transfers	Trf to FA (In expenses capitalised)	Sources of Capital	Prop. Exp upto Mar'14 (Rs)	Prog. Exp Mar'15 (Rs)	Prog. Exp Mar'16 (Rs)	Actual From Apr'14 till Nov'14	Est'd RE FY 2014-15	ERP PLAN FY 2015-16	
									AS ON 31.03.14 (Est'd)	AS ON 31.03.15 (Est'd)											
1		2	4	5	6	7					11	12	13	14							
77		132 kv s/s Anoopshah (TKSAS)																			
SS		132 kv sc Jehangirabad Anoopshahr	20	PNC	7.09	27.04.11	COMP 24.12.13	5.672	100	100	100			7.09	7.09	7.09	0.00	0.00	0.00	0.00	
78		132 kv s/s Khurja II (RNN III)																			
SS		132 kv sc Khurja220-Khurja II	18	RS INFRA	5.11	05.04.12	COMP 30.09.13	4.088	100	100	100			5.11	5.11	5.11	0.00	0.00	0.00	0.00	
79		132 kv s/s Jahangirpur (RNN III)																			
SS		132 kv sc Sikandara220-Jehangirpur	39	TRADING	17.20	05.04.12	31.12.14	9.76	100	100	100			8.61	12.20	12.20	3.59	3.59	0.00	0.00	
SS		132 kv sc Khar220-Jehangirpur	29	TRADING	9.12	05.04.12	22.03.14	7.296	100	100	100			9.12	9.12	9.12	0.00	0.00	0.00	0.00	
80		132 kv s/s Dharampur																			
SS		132 kv sc Debal220 Dharampur	14	RS INFRA	4.66	23.12.12	30.06.14	3.728	100	100	100			4.65	4.66	4.66	0.01	0.01	0.00	0.00	
81		132 kv s/s Noida sec 115 (RNN III)																			
SS		132 kv lilo Noida 45-Bhangel @ Noida115	5	UPPTCL	2.02		31.10.14	1.616	0	100	100			0.00	2.02	2.02	0.00	2.02	0.00	0.00	
82		132 kv s/s UPSIOC Masuri (TKSAS)																			
SS		132 kv sc Dabra-Masuri	15	PNC (Withdrawn)	5.32	27.04.11	30.06.15	4.256	18.33	50	100			0.88	2.66	5.32	0.00	0.00	1.68	2.66	
SS		132 kv lilo Dasand00-Dakra132@JP-IDC	20	RS INFRA	8.73	30.06.15	30.06.15	6.984	0	30	100			0.00	2.62	8.73	0.00	0.00	2.62	6.11	
83		132 kv s/s Tila Morh (RNN III)																			
SS		132 kv Loni-Tila Morh	9	RS INFRA	5.32	05.04.12	COMP 11.11.13	4.256	100	100	100			5.32	5.32	5.32	0.00	0.00	0.00	0.00	
84		132 kv s/s Govindpuram																			
SS		132 kv sc Bajouhain-Govindpur	5	RS INFRA	1.7	05.01.12	31.12.15	1.36	0	50	100			0.00	0.85	1.70	0.00	0.85	0.85	0.85	
SS		132 kv sc Madhuvani-Govindpur	8	RS INFRA	2.6	05.01.12	31.12.15	2.08	0	50	100			0.00	1.30	2.60	0.00	1.30	1.30	1.30	
85		132 kv s/s Tex Centre Pilkhuwa																			
SS		132 kv sc Faridnagar- Tex Centre Pilkhuwa	10	RS INFRA	3.33	23.09.12	28.02.15	2.664	0	70	100			0.00	3.33	3.33	2.33	3.33	0.00	0.00	
86		132 kv /s Bachrayun (TK NKG)																			
SS		T-off from Loc. No. 30 of 132 kv Gajraul220 Gajraul132 R ckt	10	RS INFRA	3.12	23.12.12	30.03.14	2.496	100	100	100			3.12	3.12	3.12	0.00	0.00	0.00	0.00	
87		132 kv s/s Kothi Khidmatpur																			
SS		132 kv sc Amroha-Kothi Khidmatpur	22	RS INFRA	7.33	21.12.12	30.10.14	5.864	93.5	100	100			6.85	7.33	7.33	0.48	0.48	0.00	0.00	
88		132 kv s/s Kundarki (TKSAS)																			
SS		132 kv LULO Moradabad-Billar@Kundarki	10	UPPTCL	4.35	27.04.11	28.02.15	3.488	60	60	100			2.62	4.35	4.35	0.00	1.74	0.00	0.00	
89		132 kv s/s Ramraj (Dipt)																			
SS		132 kv sc Jmrath220-Ramraj	18	TRADING	5.71	05.04.12	28.02.15	4.568	64.52	79.17	100			3.68	5.71	5.71	0.84	2.03	0.00	0.00	

(F. G. Khandakar)
Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	NVA/CKM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Reviewed /Latest DATE OF EMERGIIZATION	Loan (in Cr.)	Cum. Prog % AS ON 31.03.14 (Estid)	Cum. Prog % AS ON 31.03.15 (Estid)	Cum. Prog % AS ON 31.03.16 (Estid)	IDC	Deduction ns / Transfers	Tf to FA (Inter-sectors capitalised)	Sources of Capital	Prog. EXP upto Mar'14	Prog. EXP Mar'15 (F1)	Prog. EXP Mar'16 (F1)	Actual From Apr-14 till Nov-14	Estid RE FY 2014-15	EXP PLAN FY 2015-16
1		2	4		5	6	7		100	100	100	11	12	13	14	2.26	2.26	2.26	0.00	0.00	
8	UL	132 kv ULLO Imp220 Shahganj@Siddiquepur	7	UIPTCL	2.26	27.01.11	COMP	1.81	100	100	100					2.26	2.26	2.26	0.00	0.00	
9	UL	132 kv ULLO Sahupuri@Rajapur@Chavka	25	AIPL	8.08	27.04.11	Jun'15	6.46	80	90	100					6.46	8.08	8.08	0.81	1.62	0.00
10	UL	132 kv sc Gajolhar-Raja ka talab	41	PNC	11.63	22.08.09	Feb'15	9.30	98.3	99.61	100					11.43	11.63	11.63	0.15	0.20	0.00
11	UL	132 kv ULLO FC. Isalaj@Garpal	13	AIPL	0.65	27.04.11	COMP	0.52	100	100	100					0.65	0.65	0.65	0.00	0.00	
12	UL	132 kv sc 4th Busi-Govindnagar	24	JYOTI (TERACOM)	4.64	03.10.09	Feb'15	3.71	97	97	100					4.50	4.64	4.64	0.00	0.14	0.00
13	UL	132 kv sc Zph Mohaddipur-Cant RIV	1	UIPTCL	0.36	31.11.09	31.10.14 Comp.	0.29	80	100	100					0.29	0.36	0.36	0.07	0.07	0.00
14	UL	132 kv sc Laliganj-Kunda	35	TBA (HYTHRO)	10.94	23.12.12	Dec'15	8.75	34.7	34.7	100					3.80	10.94	10.94	0.00	7.14	0.00
15	UL	132 kv A Dandnagar-Naupurh	38	TRADING	11.85	23.12.12	Dec'15	9.49	35.27	35.27	40					4.18	4.74	11.86	0.00	0.56	7.12
16	UL	132 kv Anandnagar-Maharaganj	36	TRADING	11.07	23.12.12	Dec'15	8.86	41.06	41.06	50					4.55	5.54	11.07	0.00	0.99	5.54
17	UL	Replacements by ACCG 132 kv dc Sarnath@Sarnath 132	14	APAR	4.25	-	31.10.15	3.40	0	0	50					0.00	2.13	4.25	0.00	2.13	2.13
18	UL	132 kv sc Sonik Chakravanshi	29	JYOTI	7.78	03.09.09	30.10.14	6.22	63.65	63.65	100					4.95	7.78	7.78	0.00	2.83	0.00
19	UL	132 kv 3 Ph. 220 kv S/S Sitapur-Hemapat RIV	25	RS INFRA	7.77	-	31.10.14	6.22	88.31	88.31	100					6.86	7.77	7.77	0.00	0.91	0.00
20	UL	132 kv 2 Ph. 220 kv S/S Bawan-onwaga RIV	3	RS INFRA	0.88	-	30.10.14	0.70	91.94	91.94	100					0.83	0.88	0.88	0.00	0.05	0.00
21	UL	132 kv sc Shalhanpur-Shahabad	31	PNC	15.86	27.04.11	31.03.15	12.69	65.49	76.47	100					10.39	15.86	15.86	1.74	5.47	0.00
22	UL	132 kv sc Sohawal-Dunhannagar	34	NRCL	16.0	29.02.08	COMP	12.77	100	100	100					15.96	15.96	15.96	0.00	0.00	0.00
23	UL	132 kv sc sorval-Uharahat RIV	14	AIPL	1.97	10.01.08	30.10.14	1.58	81	81	100					1.60	1.97	1.97	0.00	0.37	0.00
24	UL	132 kv sc. Ramnahanahat-Budhwal	44	UNITECH	13.72	20.01.09	30.10.14	10.98	94.73	94.73	100					13.00	13.72	13.72	0.00	0.72	0.00
25	UL	132 kv dc Barharat@Bajaj Dobra	83	HYTHRO	25.62	30.06.11	30.10.14	20.50	99.19	99.19	100					25.41	25.62	25.62	0.00	0.21	0.00
26	UL	132 kv Maqsoodpur@Bajaj Shahganj@220	53	HYTHRO	24.21	30.06.11	31.12.13	19.37	100	100	100					24.21	24.21	24.21	0.00	0.00	0.00
27	UL	132 kv dc Khambakhatra@Bajaj Nighasah III (Cvt)	21	RS INFRA	7.80	30.06.11	31.01.14	6.24	100	100	100					7.80	7.80	7.80	0.00	0.00	0.00
28	UL	132 kv dc harsaul@Bajaj-Gonds220	40	HYTHRO	7.26	30.06.11	COMP	5.81	100	100	100					7.26	7.26	7.26	0.00	0.00	0.00
29	UL	132 kv ULLO Lakhanpur Palla @ Nighasah	1		0.32	05.01.12		0.26	10	10	50					0.03	0.16	0.32	0.00	0.13	0.16
30	UL	132 kv sc. Sekharia sugar Mill- Bawan	7		2.39	-			95.27	95.27	100					2.28	2.39	2.39	0.00	0.11	0.00
31	UL	132 kv sc. etah220 Ganj Dudwara	35	HYTHRO	10.72	05.04.12	30.11.14	8.58	88.13	88.06	100					9.45	10.72	10.72	0.08	1.27	0.00
32	UL	132 kv sc. Etah220 silandra 200	34	HYTHRO	10.67	05.04.12	31.12.14	8.54	58.16	58.16	100					6.21	10.67	10.67	0.00	4.46	0.00
33	UL	132 kv sc. Dilligpur-Bidhuna	30	TERACOM	10.64	23.12.11	31.12.14	8.51	34.17	34.17	100					3.64	10.64	10.64	0.00	7.00	0.00
34	UL	132 kv ULLO Harsaul-Lakhanpur@Harsaul	30	ECI	8.73	31.12.10	Mar'15	6.98	91.02	91.02	100					7.95	8.73	8.73	0.00	0.78	0.00
35	UL	132 kv ULLO Sarsaul-Khar@Aligarh III	6	AIPL	2.72	27.01.11	31.12.14	2.18	78.65	78.65	100					2.14	2.72	2.72	0.00	0.58	0.00
36	UL	132 kv ULLO Sikandra-Taj@Shamshabad	17	TERACOM	5.51	20.11.09	31.10.14	5.21	56.72	56.72	100					3.69	6.51	6.51	0.00	2.82	0.00

(F. G. Khandalkar)
Director (Commercial) / P. No.

Project Wise Capital Expenditure Plan : Ongoing Works

Sl. No. (F1)	CT	NAME OF PROJECT (F2)	MVA/ CVM As Applicable	AGENCY	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	ORIGINAL DATE OF COMPLETION	Revised/ Latest DATE OF ENERIZATION	Loan (In Cr.)	Cum.Prog % AS ON 31.03.14 (F4)	Cum.Prog % AS ON NOV-14 (F5)	Cum.Prog % AS ON 31.03.16 (F6)	IOC	Deductions / Transfers	Tft to FA (In responses capitalised)	Sources of Capital	Prng. EXP upto Mar/14 (F7)	Prng. EXP Mar'14 till Nov-14 (F8)	Actual From Apr-14 till Nov-14	Estid RE FY 2014-15	EXP PLAN FY 2015-16
1		2		4	5	6	7					11	12	13	14					
37	LL	132 kv sc 2ph Kovalan-Chaikara	36	PNC	11.13	22.06.08	Comp 02.07.14	8.90	56.35	100	100					10.95	11.13	0.18	0.18	0.00
38	LL	132 kvdc 4ph Kosalajar-Chata Rly	12	PNC	3.66		COMP 17.01.14	2.93	100	100	100					3.66	3.66	0.00	0.00	0.00
39	LL	132 kv dc Orat ZCO - Orat Rly	0	Deptt	0.43	30.08.11	Feb'15	0.34	71	71	100					0.31	0.43	0.00	0.12	0.00
40	AU	Replacement by ACCC 132 kv SC Aera Bogda	1		1.35		30.01.15	1.08	6	51.74	100					0.08	1.35	0.62	1.27	0.00
41	LL	132 kv LUD IA GZD IA BSR@Bardi	26	TERACOM	8.63	31.10.08	30.11.14	6.90	38.59	38.59	100					3.33	8.63	0.00	5.30	0.00
42	LL	132 kv sc Gajraul220 Amroha	15	MPTL	5.37	15.09.09	30.10.14	4.76	61.1	81.1	100					4.31	5.32	0.00	1.01	0.00
43	LL	132 kv sc Chara-Mawata	15	PNC	2.72	27.04.11	31.03.15	2.18	97.39	97.39	100					2.65	2.72	0.00	0.07	0.00
44	LL	132 kv sc Narnaura-Dangloh	18	ECL	2.93	29.02.08	31.12.14	2.34	73.72	72.72	100					2.13	2.93	0.00	0.80	0.00
45	LL	132 kv sr Nihauts-Dudband	37	ECL	5.70	29.02.08	31.12.14	4.56	80	80	100					4.56	5.70	0.00	1.14	0.00
46	LL	132 sc Moradabad-Bilqai	26	PNC	6.75	27.04.11	31.03.15	5.00	54.88	54.88	100					3.43	6.25	0.00	2.82	0.00
47	LL	132 sc Bilqai-Chandauli	18	PNC	4.45	27.04.11	31.05.15	3.56	63.25	63.25	75					2.73	3.34	0.00	0.61	1.11
48	LL	132 kv sc Jaiang-abae/20 Lakhnauti	5	UPPTCL	2.18		31.01.15	1.74	60	60	100					1.31	2.18	0.00	0.87	0.00
49	LL	132 kv sc Ramnour/220 Shaljadigar Rly	10	UPPTCL	1.85	29.03.13	31.08.15	1.48	25	25	70					0.46	1.30	0.00	0.83	0.56
50	LL	132 kv Oath-Grason	5	UPPTCL	1.62	05.07.11	31.12.14	1.22	45	45	100					0.68	1.52	0.00	0.84	0.00
51	LL	132 kv Sikarigrabad-Sulauti Rly	34	EAST INDIA	12.09	06.07.11	31.03.14	9.67	100	100	100					12.09	12.09	0.00	0.00	0.00
52	AU	Replacement by ACCC 132 kv sc Muradnagar-Bulandshahr Road	5	STERLITE	4.55		30.01.15	3.64	30	72.87	100					1.37	4.55	1.95	3.19	0.00
53	LL	132 KV S/S Muradnagar to Muradnagar 155 cable laying	9	RAVIN	7.45		30.09.14	5.96	75	100	100					5.59	7.45	1.86	1.86	0.00
54	LL	132 KV 2 Phase Keta - Tais Rly Line	14		4.34		31.12.14	3.47	49.74	63.75	100					2.16	4.34	0.61	2.18	0.00
		TOTAL (D)	4052		1629							0	0	0	0	608	898	77	375	364
		Contingency Budget Provision											162		301			-39	-91	-25
		TOTAL (D)											162		301			38	284	339


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	Zone (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM (F2A)	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	Remarks	AGENCY (Dept./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON Nov-14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)														
1			2	3	4	5	6	7	8	9			10		11		12	14	15	16
NEW SUBSTATIONS																				
1	South	EV	Agra IIP 765/400 kv with ESC 765kv	3000	3000		428									10%	REC/PFC		428	
2.1	AU	AU	Augmentation 765kv	1000	1000		280						Isolux				PPP		28	252
2.2	AU	AU	Majipuri	1500	1500		420						Cobra				PPP		42	378
			TOTAL 400KV	0	5500	0	1128											0	498	630
1	South	FV	Agraj(South)400/132 kv	600	600		130										REC/PFC		26	104
2	South	EV	Mathura 400/220 kv	630	630		130									7%	REC/PFC		26	104
3	Central	SS	Haredoi Road 400/220KV	1000	1000		160										REC/PFC		32	128
4	East	SS	Kareilbagh 400/132kv	600	600		130					Land in Possession					REC/PFC		26	104
5	West	SS	Shanji 400/220KV	1000	1000		160										W.B		160	160
6	AU	AU	Augmentation 400KV	500	500	370	356										REC/PFC	0	96	260
			TOTAL 220KV	500	3330	1370	1066											0	206	860
1	East	SS	Raja Ka Talah 220/132kv	320	320		54					Land in Possession					REC/PFC		54	54
2	East	SS	Azamgarh (new) 220/132kv	320	320		54					Land in Possession					REC/PFC		54	54
3	East	SS	Gola (Gorakhpur) 220/132kv	320	320		54										W.B		54	54
4	South	SS	Skantranoo 220/132,220/132kv	320	320		54										REC/PFC		54	54
5	South	SS	Lalitpur 220/132kv	200	200		46										W.B		46	46
6	South	SS	Phoolbagh (Kanpur) 220/33kv	180	180		54										W.B		54	54
7	South	SS	Raria(Kanpur Dehat) 220/132kv	320	320		54										REC/PFC		54	54
8	West	SS	Jagriti Vihar 220/132kv	320	320		54										W.B		54	54
9	West	SS	Shamli 400/5: 220/132kv	320	320		54										W.B		54	54
10	West	SS	Mudimuram-II 220/132kv	320	320		54										W.B		54	54
11	West	SS	New Bust Aildel(Ghazibad) 220/33kv	400	400		54										W.B		54	54
12	West	SS	Bachikala (Muzaffarnagar II) 220/132 kv	320	320		54										W.B		54	54
13	West	SS	Botanical Garden (Noida) 220/33kv	180	180		81										W.B, Land by GNDIA		81	81
14	West	SS	Shari Mandir (Noida) 220/33kv (Deposit)	180	180		81	10-09-14									W.B., Land by GNDIA			
15	West	SS	Indraprasth 220/132,220/33kv (Deposit)	320	320		54	19-09-14									Deposit		5	49
16	West	SS	Hapur 220/33kv	320	320		54										REC/PFC		5	49
17	West	SS	KanG 220/132kv	320	320		54										REC/PFC		5	49
18	West	SS	Partapur (Meerut) 220/132kv	320	320		54										REC/PFC		5	49
19	West	SS	Chandausi 220/132kv	320	320		54										REC/PFC		5	49
20	West	SS	Noida-45(GIS) 220/132kv	320	320		54										REC/PFC		5	49
21	West	SS	PartapurVihar 220/132 kv	320	320		74										W.B		7	66
22	West	SS	Meerut(morta) 220/132kv	320	320		74										W.B		7	66

(F. G. Khandaikar)
Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	Zone (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	Remarks	AGENCY (Deptt/ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON Nov-14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)														
1			2	3	4	5		6	7	8	9		10		11		12	14	15	16
23	Central	SS	Chakgajaria (Lucknow) 220/132kv-(Deposit)			200	200										Deposit			
24	Central	SS	Faridpur (Barilly) 220/132KV			320	320	54								W.B				54
25	Central	SS	Hardoi Road 400S/S: 220/132KV		320		320									REC/PFC				
26	Central	SS	Awais Vikas (Lucknow) 220/33kv-(Deposit)		300		300									Deposit				
27	Central	SS	Barabanki 220/132KV		320		320	54								REC/PFC		54		
28		ALI	Augmentation 220KV	200	300	400	900	567								REC		174	443	
			TOTAL	200	4320	4420	8940	1813										0	428	1385
1	Central	SS	Sakoni(Amethi) 132KV		80		80	5								REC/PFC		5		
2	Central	SS	Colonelganj (Gonda)		80		80	17								REC/PFC		17		
3	Central	SS	Indranagar (Lucknow)		80		80	17								REC/PFC		17		
4	Central	SS	Bareilly-II		80		80	17								W.B				17
5	Central	SS	Chakgajaria (Lucknow) 220S/S: 132/33kv-(Deposit)		80		80									Deposit				
6	Central	SS	Barabanki 220S/S: 132/33KV		80		80									REC/PFC				
7	Central	SS	Faridpur (Barilly) 220S/S: 132/33KV		80		80									W.B				
8	Central	SS	Musafirkhama(Amethi)		80		80	13.6								REC/PFC				
9	South	SS	Nidholi Kalan (Etah)		80		80	17								REC/PFC		17		
10	South	SS	Mirehchi(Etah)		80		80	17								REC/PFC		17		
11	South	SS	Gabana(Aligarh)		80		80	17								W.B				17
12	South	SS	Sikandarao 220S/S: 132/33KV		80		80									REC/PFC				
13	South	SS	RanialKanpur Dehat) 220/132/33KV				80									REC/PFC				
14	East	SS	Jari (Ajjahabad)		80		80	17								Land in Finalised				
15	East	SS	Sarai Khurd (Allahabad)		80		80	17								Land in Finalised				
16	East	SS	Kursato (Varanasi)		80		80	17								Land in Possession				
17	East	SS	Raja ka Talab 220S/S: 132/33KV		80		80									Land in Possession				
18	East	SS	Azamgarh (New) 220S/S: 132/33KV		80		80									Land in Possession				
19	East	SS	Gola (Gorakhpur) 220S/S: 132/33KV				80									Land in Finalised				
20	East	SS	Sahjanwa (Gorakhpur)		80		80	17								W.B				17
21	East	SS	Bhatahat(Gorakhpur)		80		80	17								W.B				17
22	West	SS	Behjoi (Miradabad)		80		80	17								REC/PFC				
23	West	SS	Monga (Miradabad)		80		80	17								REC/PFC				
24	West	SS	Hadur by pass		80		80	17								REC/PFC				
25	West	SS	Amroha II (J.P. Nagar)		80		80	17								REC/PFC				
26	West	SS	Agwanpur (Moradabad)		80		80	17								REC/PFC				
27	West	SS	Harsia (Bhagpat)		80		80	17								REC/PFC				
28	West	SS	Mawana Road (Meerut)		80		80	17								REC/PFC				
29	West	SS	Noida 67		80		80	17								REC/PFC				
30	West	SS	Noida 63		80		80	17								REC/PFC				
31	West	SS	Noida 79		80		80	17								REC/PFC				

(P. G. Khandaikar)
Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (F1.1)	CT	NAME OF PROJECT (F2) (CT-> Category)	Capacity MVA/CKM (F2A)			MVA/CKM As Applicable	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	Remarks	AGENCY (Depty/ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON Nov-14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014- 15 (F2.1)	FY 2015- 16 (F2.2)	FY 2016- 17 (F2.3)														
1			2	3	4	5	6	7	8	9		10		11			12	14	15	16
32	West	SS	Kankkhera II (Meerut)	80			80									REC/PFC				
33	West	SS	Bhopa (Muzaffarnagar)		80		80									W.B		17		17
34	West	SS	Kannauj (Ghaziabad)		80		80									W.B				17
35	West	SS	Dhaurala (Meerut)		80		80									W.B				17
36	West	SS	Rampur II		80		80									W.B				17
37	West	SS	Baghra (Muzaffarnagar)		80		80									W.B				17
38	West	SS	Asmoli (Bambhal)		80		80									W.B				17
39	West	SS	Kadla (Shamli)		80		80									W.B				17
40	West	SS	Garh Mukteshwar (Ghaziabad)		80		80									W.B				17
41	West	SS	Vijay Nagar (Dadri)		80		80									W.B				17
42	West	SS	Deoband II (Saharanpur)		80		80									W.B				17
43	West	SS	Prikshit garh (Meerut) (Bijnore RG)		80		80									W.B				17
44	West	SS	Vedvyasपुर (Meerut)		80		80									W.B				17
45	West	SS	Jagrati Vihar 220S/S: 132/33KV		80		80									W.B				17
46	West	SS	Shamli 220S/S: 132/33KV		80		80									W.B				17
47	West	SS	Modipuram II 220S/S: 132/33KV		80		80									W.B				17
48	West	SS	Hapur 220S/S: 132/33KV		80		80									REC/PFC				17
49	West	SS	Bajalkala (Muzaffarnagar) ij 220S/S: 132/33KV		80		80									W.B				17
50	West	SS	Kanith 220S/S: 132/33KV		80		80									REC/PFC				17
51	West	SS	Parapur (Meerut) 220S/S: 132/33KV		80		80									REC/PFC				17
52	West	SS	Chandausi 220S/S: 132/33KV		80		80									REC/PFC				17
53	West	SS	Noida-45(GIS) 220S/S: 132/33KV		80		80									REC/PFC				17
54	West	SS	Inderprasth 220S/S: 132/33KV- (Deposit)		80		80									Deposit				17
55	West	SS	Barnat(Shamli)		800		2400													302
56		AU	Auementation 132kv	800	800	800	504										REC	69	167	478
			TOTAL	800	3200	2800	6800										REC	69	478	574


 F. G. Khandalkar
 Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	Zone (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM As Applicable	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	AGENCY (Deptt./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)													
1			2	3	4	5	6	7	8	9	10		11		12	14	15	16	
			NEW LINES																
			765KV																
1	South		Agra UP 765/400 KV with FSC																
	South	EV	i. Agra UP (765) - Lalitpur 765 KV, 2XSC line - 378 km	756	756		1875								REC/PFC		563	1313	
	South	EV	ii. Agra UP (765) - Harra - Meerut/ Gnoida (765) 765 KV SC line 200 km	200	200		498								REC/PFC	149	349		
			Other 765 KV Lines																
1			Lalitpur TPS link lines																
	LL		LILO of one ckt of Jabipur PG (765) - Orai PG (765 KV) DC line - 50km	100			250								W.B.			250	
2			Ghatampur TPS Evacuating 765 KV lines																
	EV		i. Ghatampur TPS - Agra UP (765) 765 KV SC line 238 km	238			590								W.B.			590	
	EV		ii. Ghatampur - Hapur 765 KV SC line - 400 km	400			992								W.B.			992	
			TOTAL	0	956	738	4205								0	712	3493		
			400KV																
1	South		Agra(South)400/132 KV																
	South	EV	Agra UP (765) - Agra (South) DC Line - 71 km	142			110								REC/PFC		11	99	
2	South		Mathura 400/220 KV																
	South	EV	i. LILO of Agra - Muradnagar 400 KV SC line at Mathura - 27 km	54			42								REC/PFC	4	38		
	South	EV	ii. Agra UP (765) - Math SC Line - 141 km	141			122								REC/PFC	12	110		
3	Central		Hardoi Road 400/220KV																
	Central	SS	LILO of Unnao - Sarojinagar 400 KV SC line at Hardoi Road - 25 km	50			39								REC/PFC	4	35		
4	East		Karelibagh 400/132KV																
	East	EV	LILO of one ckt of Meja - Rewa Road 400 KV DC line (Q) at Karelibagh - 20 km (Q)	40			50								REC/PFC	5	45		
5	West		Shamli 400/220KV																
	West	SS	i. Harra - Meerut UP (765) - Shamli SC line - 60 km	60			52								W.B.		52		
	West	SS	ii. Shamli - Aligarh (400) 400 KV DC line 180 km	360			280								W.B.		280		
			Other 400 KV Lines																
3	EV		i. LILO of one ckt of Agra-Agra(PG) 400 KV DC line @ Agra UP (765)-35km	70			55								REC/PFC	6	50		
4	EV		ii. LILO of Agra - Muradnagar 400 KV SC line at Agra UP (765) 79km	158			122								REC/PFC	12	110		
5	EV		Ghatampur - Kanpur (PG) 400 KV DC line - 30km	60			47								W.B.		47		


 (P. G. Khandaikar)
 Director (Commercial), UPFCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity			MVA/CKM	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	AGENCY (Deptt./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)													
1			2	3	4	5	6	7	8	9	10		11		12	14	15	16	
			TOTAL	0	655	480	1135	919								0	54	865	
1	East	SS	Raja ka Talab 220/132kV																
	East	SS	i. Raja ka talab 220 Aurai (400) DC		60		60	22									22		
	East	SS	ii. Raja ka talab (220) Sahpur (220)		80		80	30									30		
2	East		Azargarh (new) 220/132kV				0												
3	East	SS	Gola (Gorakhpur) 220/132kV			120	120	44										44	
	East	SS	Gorakhpur PGCL - Gola (220) DC																
4	South	SS	Sikandra 220/132, 220/33kV			140	140	52									52		
	South	SS	i. Sikandra - II Aligarh (400) DC																
	South	SS	ii. Harduagarh - II Mainpuri LILO (Existing) DC			80	80	30									30		
5	South		Lalitpur 220/132kV																
	South	SS	Lalitpur TPS Lalitpur (220) DC			30	30	11									11		
	South	SS	Pitoolbagh (Kanpur) 220/33kV																
6	South	SS	Unnao-RPH (Kanpur) LILO SC line			20	20	7										7	
	South	SS	Ranaj (Kanpur Dehat) 220/132kV																
7	South	SS	Panki-Bhauri-Kanpur (400kV Power Grid) 220kV DC Line with 1 ckt. LILO at Ramia Sfs			40	40	16										16	
8	South	SS	Panki-Jaunpur (132kV) SC Line			6	6	2										2	
	West	SS	Jagrati Vihar 220/132kV			60	60	22										22	
	West	SS	i. Hapur (765) - Jagriti Vihar - DC			40	40	15										15	
	West	SS	ii. Partapur (220) - Jagriti Vihar - DC																
9	West	SS	Shamli 400S/S: 220/132kV			60	60	22										22	
	West	SS	i. Shamli - II (220) - Shamli (400) DC			80	80	30										30	
	West	SS	ii. Badaikala (Muzaffarpur-II) - Shamli (400) - DC																
10	West		Modipuram-II 220/132kV																
	West	SS	Modipuram - II (220) - Hapur (765) - DC			100	100	37										37	
	West	SS	Modipuram - II (220) - Shamli 400kV DC Line			120	120	44										44	
11	West		New Bust Adda (Ghaziabad) 220/33kV																
	West	SS	LILO of Moradnagar (220) - partab vihar (220) at New Bus Adda (Ghaziabad) (220)			10	10	4										4	
12	West		Badaikala (Muzaffarnagar II) 220/132 kV																
	West	SS	i. Badaikala - 220 (Muzaffarnagar) - Shamli (400) DC			80	80	30										30	
	West	SS	ii. LILO of Muzaffarnagar (New) - Nanauta (220) at Badaikala (220)			20	20	15										15	
13	West		Botanical Garden (Noida) 220/33kV																

(F. G. Khandalkar)
Director (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM	PROJECT COST		TWC	BOD	ETF	AGENCY (Deptt./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)		ORIGINAL ESTIMATE (Cr.) (F3)	As Applicable											
1			2	3	4	5	6	7	8	9	10			11		12	14	15	16	
	West	SS	Noida (148) - Botanical Garden (Noida) DC			5.4	11	19-09-14								W.B.			11	
14	West	SS	Noida-Gajipur 220kV SC Line L10			2	1.8													
	West		Shani Mandir (Noida) 220/33kV- (Deposit)																	
	West	SS	Noida (148) -Shani Mandir (Noida) DC	20		20	7	19-09-14								W.B.			7	
	West	SS	Botanical Garden-Shani Mandir 220kV DC Line	6		6	2.1	19-09-14												
15	West		Indraprasth 220/132, 220/33kV- (Deposit)																	
	West	SS	i. A1aor (400) Indraprasth (Ghaziabad)- 220 kV DC	30		30	11									W.B.			11	
	West	SS	ii. Loni (220) Indraprasth - 220 kV- DC	30		30	11									W.B.			11	
16	West		Hapur 220/33kV																	
	West	SS	i. Hapur (220) Hapur (765) DC	30		30	11										REC/PFC	11		
	West	SS	ii. L10 of Simphal-Shahbadnagar 220 kV SC at Hapur 220	50		50	19										REC/PFC	19		
17	West		Kanith 220/132kV																	
	West	SS	L10 of Moradabad (220) Neitaur (220) at Kanth (220)	30		30	11										REC/PFC	11		
18	West		Partapur (Meerut) 220/132kV																	
	West	SS	Partapur-220 (Meerut)-Hapur (765) DC	100		100	37										REC/PFC	37		
19	West		Chandausi 220/132kV																	
	West	SS	Badaun - Sambhal L10 220 kV SC at Chandausi	40		40	15										REC/PFC	15		
20	West		Noida-45(GIS) 220/132kV																	
	West	SS	Noida (148) - Noida -45 - DC	40		40	15										REC/PFC	15		
21	West		Partapur 220/132 kV																	
	West	SS	(Meerut) 220/132kV																	
22	West		Chakgaria (Lucknow) 220/132kV- (Deposit)																	
	Central		Sultanpur Road (400) - Chakgaria (Lucknow) 220 kV - DC	20		20	7									W.B.			7	
24	Central		Faridpur (Bareilly) 220/132kV																	
	Central	SS	L10 of Roza - Dohina (220) - SC line at Faridpur (220)	20		20	7									W.B.			7	
25	Central		Haridol Road 400S/S: 220/132kV																	
	Central	SS	Haridol Road (400)-Haridol Road (220) - DC	30		30	11										REC/PFC	11		
26	Central		Awass Vikas (Lucknow) 220/33kV- (Deposit)																	
	Central	SS	Sultanpur Road (400)-Awass Vikas (Lucknow) 220 kV-DC	4		4	1										REC/PFC	1		
27	Central		Barabanki 220/132kV																	


 G. Kishor (Commercial), UPPTCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM As Applicable	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	AGENCY (Deptt./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)													
1	Central	SS	2 Sohawal (400) - Barahanki (220) - DC Others 220 KV Lines	3	4	5	6	7	8	9	10	11	12	14	15	16	15	16	
				150		56							REC/PFC		56				
6	LL	LL	LLO of Firozabad - Shamsabad 220 kv SC Agra PC	4		1	4						REC/PFC		1				
7	LL	LL	Shahjahanpur (400) - Hardoi (220) SC line	60		34	60						W.B.		34				
8	LL	LL	LLO of Gokul - Hathras 220 kv SC at Math (400)	30		11	30						W.B.		11				
9	LL	LL	Mathura (400) - Chattri DC	60		22	60						W.B.		22				
10	LL	LL	Other unidentified 220 kv SC line for strengthening & Providing Double Source	300		153	300						W.B.		153				
			TOTAL 132KV	0	868	1388	2256	888	0	322	0	322	0	322	562				
1	Central	SS	Salon (Agnethi)	60		14	60						REC/PFC		14				
2	Central	SS	Amawan (Bareilly/Saigon DC)	40		9	40						REC/PFC		9				
3	Central	SS	Cylooneiganj (Gonda)	40		9	40						REC/PFC		9				
4	Central	SS	Gonda (400) - Gokerniganj DC	40		9	40						REC/PFC		9				
5	Central	SS	Chiniat (220) Indranagar - Khuramnagar DC	40		9	40						REC/PFC		9				
6	Central	SS	Bareilly-III																
7	Central	SS	Chakgajaria (Lucknow) 220S/S: 132/33kv (Deposit)																
8	Central	SS	Parabanki 220S/S: 132/33kv																
9	Central	SS	Faridpur (Bareilly) 220S/S: 132/33kv																
10	Central	SS	Faridpur (220) - Bareilly III DC	60		14	60						W.B.		14				
11	South	SS	Nidholi Kalan (Etah)																
12	South	SS	Mirehchit (Etah)																
13	South	SS	Sikandrara-III (220) - Mirehchit 132 kv DC	70		16	70						REC/PFC		16				
14	South	SS	Gabana (Aigarh)																
15	South	SS	Gabhana - Khair (220) 132 kv DC	40		9	40						W.B.		9				
16	South	SS	Sikandrara-III (220) - Nidholi Kalan 132 kv DC	60		14	60						REC/PFC		14				
17	East	SS	Jari (Allahabad)																
18	East	SS	LLO of one ckt to Kerli Bagh (400) - Sarai Khurd at Jari	0		0	0						REC/PFC		0				
19	East	SS	Sarai Khurd (Allahabad)																
20	East	SS	Kareli Bagh (400) - Sarai Khurd DC																
21	East	SS	Kursato (Varanasi)																
22	East	SS	Kursato - Raja ka Talab (220) DC																
23	East	SS	Raja ka Talab 220S/S: 132/33kv																
24	East	SS	i.Raja ka Talab 220-kursato DC	40		9	40						REC/PFC		9				
25	East	SS	ii. Raja ka Talab - Manduadh DC	40		9	40						REC/PFC		9				

(P. G. Khandaikar)
Director (Commercial) UPPTCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM As Applicable	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	AGENCY (Dept./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)													
1			2	3	4	5	6	7	8	9	10		11		12	14	15	16	
16	East		Azamgarh (new) 220S/S: 132/33kV																
17	East		Gola (Gorakhpur) 220S/S: 132/33kV																
18	East		Sahjanwa (Gorakhpur)																
19	East	SS	Sahjanwa - Khalilabad 132/33 kV				0	10							W.B.			10	
	East		Bhainaha (Gorakhpur)																
20	West	SS	13.2 kV Gorakhpur FC1, Bhainaha DC	60			60	14							W.B.			14	
	West	SS	Beljoi (Moradabad)				50	14							W.B.			14	
	West	SS	Babral - Behjoi 13.2 kV DC				70	16							W.B.			16	
	West	SS	Chandausi(220)-Behjoi 132kV DC Line																
21	West		Morna (Moradabad)				40	9							REC/PFC			9	
	West	SS	Nehraur (400) - Morna 132 kV DC																
22	West		Hapur by Pass																
	West	SS	i. Partapur (220) - Hapur by Pass 132 kV DC	30			30	7							REC/PFC			7	
	West	SS	ii. Jagriti Vihar (220) - Hapur by pass DC	30			30	7							REC/PFC			7	
23	West		Amroha II (I.P. Nagar)																
	West	SS	Moradabad II (220) - Amroha (II) 132 kV DC				0								REC/PFC				
24	West		Agwarpur (Moradabad)																
	West	SS	Moradabad (II) - Agwarpur 132 kV DC				0								REC/PFC				
25	West		Harsia (Baghpat)																
	West	SS	Partapur (220) - Harsia 132 kV DC	80			80	18							REC/PFC			18	
26	West		Mawana Road (Meerut)																
	West	SS	i. Charia - Mawana 132 kV DC	60			60	14							REC/PFC			14	
	West	SS	ii. Modipuram II (220) - Jagriti Vihar 132 kV DC	16			16	4							REC/PFC			4	
27	West		Noida 67																
	West	SS	GNoida (400)-Noida (67) 132 kV DC	40			40	9							REC/PFC			9	
28	West		Noida 63																
	West	SS	GNoida (67) Noida (63) 132 kV DC	40			40	9							REC/PFC			9	
29	West		Noida 79																
	West	SS	Noida (125)-Noida (79) 132 kV DC	40			40	9							REC/PFC			9	
30	West		Kankhnera II (Meerut)																
	West	SS	Partapur (220)- Kankhnera (II) 132 kV DC	40			40	9							REC/PFC			9	
31	West		Phopa (Muzaffarnagar)																
	West	SS	Badakala-Muzaffarnagar II (220) - Phopa 132 kV	60			60	14							W.B.			14	
32	West		Kannauj (Ghaziabad)																
	West	SS	LULO of Moradnagar Dasna DC - 10 km	20			20	5							W.B.			5	
33	West		Dhaurala (Meerut)																
	West	SS	Sardhana - Dhaurala 132 kV	60			60	14							W.B.			14	
34	West		Rampur II																

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM	PROJECT COST ORIGINAL ESTIMATE (Cr.) (F3)	TWC	BOD	ETF	AGENCY (Deptt./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)													
1	West	SS	i. LIO of Meerabad Rampur 132 KV SC line	3	4	5	6	7	8	9	10		11		12	14	15	16	
	West	SS	ii. Rampur (220 KV)- Rampur II 132 KV line				7								W.B.			7	
35	West	SS	Baghra (Muzaffarnagar)				2								W.B.			2	
	West	SS	Bedaikala (Muzaffarnagar II) (220) - Baghra 132 KV DC		30		7								W.B.		7		
36	West	SS	Asmoli (Sambhal)																
	West	SS	i. Sambhal - Chandauli DC			60	14								W.B.			14	
	West	SS	ii. Sambhal - Asmoli DC			40	9								W.B.			9	
	West	SS	iii. Chandauli (220) - Asmoli 132 KV DC		100		23								W.B.		23		
37	West	SS	Kadla (Sharni)																
	West	SS	Sharni (ii) - Kadla 132 DC			60	14								W.B.			14	
38	West	SS	Garh Mukteshwar (Ghazalabad)																
	West	SS	i. Garh Mukteshwar - Simbholi (220) 132 KV			30	7								W.B.			7	
	West	SS	ii. LIO of Simbholi (220) - Gajrola 132 KV line			10	2								W.B.			10	
39	West	SS	Vijay Nagar (Dadri)																
	West	SS	Vijay Nagar - Partee Vihar 132 KV DC			20	5								W.B.			10	
40	West	SS	Deoband II (Saharanpur)																
	West	SS	Banankala (Muzaffarnagar ii) - Deoband II 132 KV DC			40	9								W.B.			10	
41	West	SS	Prakshit Garh (Meerut) (Binare Rd)																
	West	SS	Jagrati Vihar (220) - Parikshit Garh 132 KV DC			60	14								W.B.			14	
42	West	SS	Vedvyasपुरी (Meerut)																
	West	SS	LIO of Partapur - Kankankhera 132 KV			20	5								W.B.			5	
43	West	SS	Jagrati Vihar 220S/S: 132/33KV																
	West	SS	Jagrati Vihar - Mundali 132 KV DC			60	14								W.B.			14	
44	West	SS	Sharni 220S/S: 132/33KV																
	West	SS	Sharni (ii) - Baghra 132 KV DC			80	18								W.B.			18	
45	West	SS	Modipuram-I 220S/S: 132/33KV																
	West	SS	i. Modipuram II (220) - Dauraha 132 KV DC			50	12								W.B.			12	
	West	SS	ii. Modipuram II (220) - Kankankhera II			40	9								W.B.			9	
46	West	SS	Hapur 220S/S: 132/33KV																
	West	SS	i. Hapur II (220)- Pinnua 132 KV DC			40	9								REC/PFC		9		
	West	SS	ii. Hapur -II (220)- Bahugath 132 KV DC			40	9								REC/PFC		9		
47	West	SS	Badaikala (Muzaffarnagar II) 220S/S: 132/33KV																
	West	SS	i. Badaikala (220) - Purkazi 132 KV DC			80	18								W.B.			18	



G. Khairdaikar

Director (Commercial), UPPCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (FL1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM	PROJECT COST		TWC	BOD	ETF	AGENCY (Deptt/ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-2017 (F2.3)		ORIGINAL ESTIMATE (Cr.) (F3)	As Applicable											
1	West	SS	2 ii. Badaikala (220) - Dechand (ii) 132 KV DC	3	4	5	40	6	7	8	9	10		11		12	14	15	16	16
48	West	SS	Kanath 220S/S: 132/33kv					9								W.B.				9
	West	SS	i. Kanth (220)- Amrolha -II 132 kv DC	60			60	14								REC/PFC		14		
	West	SS	ii. Kanth (220)- Kofhi Khidmatpur- 132 kv DC	40			40	9								REC/PFC		9		
	West	SS	iii. Kanth (220)- Agwaanpur 132 kv DC	40			40	9								REC/PFC		9		
49	West	SS	Partapur (Meerut) 220S/S: 132/33kv																	
	West	SS	i. Partapur-220 -Kankankhera 132 kv SC	40			40	9								REC/PFC		9		
	West	SS	ii. Partapur-220 -Harsia (132) DC	80			80	18								REC/PFC		18		
50	West	SS	Chandausi 220S/S: 132/33kv																	
	West	SS	i. Chandausi (220) - Saidnagli 132 kv DC	60			60	14								REC/PFC		14		
	West	SS	ii. Chandausi (220) - Babrala 132 kv DC	40			40	9								REC/PFC		9		
51	West	SS	Noida-45(GIS) 220S/S: 132/33kv																	
	West	SS	Noida (45) - Noida (45) 132 kv (existing)DC	40			40	9								REC/PFC		9		
52	West	SS	Indraprasth 220S/S: 132/33kv- (Deposit)																	
	West	SS	i. Tilamor 132 - Indraprasth DC	40			40	9								W.B.				9
	West	SS	ii. Mohannagar 132- Indraprasth DC	40			40	9								W.B.				9
	West	SS	iii. Morta 132- Indraprasth DC	40			40	9								W.B.				9
53	Central	SS	Musafirkhana(Amethi)																	
	Central	SS	Sultanpur-Jagdishpur 132kv sc L1LO Line	24			24	8.4												
54	West	SS	Bannat(Shamli)																	
	West	SS	Badaikala-Bannat 132kv DC Line	40			40	14												
11			Others 132 kv Lines																	
		LL	Kareli Bagh 400/132 kv	100			100	23								REC/PFC		23		
		LL	i. Kareli bagh (400)- Sarai Khurd DC	20			20	5								REC/PFC		5		
		LL	ii. L1LO of one ckt of Kareli bagh (400) - Sarai Khurd at Jari	20			20	5								REC/PFC		5		
		LL	iii. L1LO of Reewa - Karon at Sarai Khurd	50			50	12								REC/PFC		12		
		LL	iv. Jari- Shankargarh 132 kv DC	20			20	5								REC/PFC		5		
		LL	v. Rewa- Manjhanpur L1LO at Kareli bagh	8			8	28								REC/PFC		28		
12		LL	vi. Minto Park - Tellarganj U/G cable	35			35	13								REC/PFC		13		
13		LL	Patti - Mugrabadshapur 132 kv SC	25			25	9								REC/PFC		9		
		LL	Machlilshahr- Mugrabadshapur 132 kv SC	10			10	4								REC/PFC		4		
14		LL	Lalganj- Kerakat 132 kv SC	40			40	14								REC/PFC		14		
15		LL	Phoolpur - Atrulia 132 kv SC	40			40	14								REC/PFC		14		
16		LL	Azamgarh - Mau (new) 132 kv SC	40			40	14								REC/PFC		14		


 (F. G. Khandaikar)
 Director (Commercial), UPPCL

Project Wise Capital Expenditure Plan : New Works

Sl. No. (F1)	ZONE (F1.1)	CT	NAME OF PROJECT (F2) (CT=> Category)	Capacity MVA/CKM (F2A)			MVA/CKM	PROJECT COST		TWC	BOD	ETF	AGENCY (Dept./ Vendor)	Work LOI Date	TIME SCHEDULE ORIGINAL DATE OF COMPLETION (F6)	% PROG AS ON 30.09.14	Sources of Capital (F14)	RE EXP 2014-15 (F14.2)	EXP PLAN 2015-16 (F14.3)	EXP PLAN 2016-17 (F14.4)
				FY 2014-15 (F2.1)	FY 2015-16 (F2.2)	FY 2016-17 (F2.3)		ORIGINAL ESTIMATE (Cr.) (F3)	As Applicable											
1				3	4	5		6	7	8	9	10			11		12	14	15	16
17	LL	LL	Haldarpur - Sikdarpur 132 KV SC	40	40	5	40	14								REC/PFC		14	15	16
18	LL	LL	Shankargarh - Sarai Khurd 132 KV SC	35	35		35	13								REC/PFC		13	13	
19	LL	LL	Badraun (220) - Anwala 132 KV SC	30	30		30	11								REC/PFC		11	11	
20	LL	LL	i. Faridpur (220)- Bisalpur 132 KV SC	30	30		30	11								REC/PFC		11	11	
21	LL	LL	ii. Faridpur (220) - Tilhar 132 KV SC	30	30		30	11								REC/PFC		11	11	
22	LL	LL	Pooranpur - Banda (Shahjahanpur) 132 KV SC	30	30		30	11								REC/PFC		11	11	
23	LL	LL	Bachrawan - SGPGL (Lucknow) 132 KV SC	60	60		60	22								REC/PFC		22	22	
24	LL	LL	Tripula - Amawan 132 KV SC	7	7		7	3								REC/PFC		3	3	
25	LL	LL	Agra (South)- Agra Cantt DC	60	60		60	14								REC/PFC		14	14	
26	LL	LL	LLO of Kirwahi- Mathura at Agra South	30	30		30	7								REC/PFC		7	7	
27	LL	LL	Khairagarh - Bodla LLO at Agra (South)	50	50		50	12								REC/PFC		12	12	
28	LL	LL	Un-identified 132 KV lines for strengthening & providing double source	536	536		536	193								REC/PFC		193	193	
29	LL	LL	Ghatampur TPS - Ghatampur 132 KV DC	40	40		40	9								W.B.			9	
30	LL	LL	Ghatampur TPS - Pukhrayan 132 KV DC	50	50		50	12								W.B.			12	
31	LL	LL	LLO of Naubaasta-Malwa at Ghatampur	60	60		60	14								W.B.			21	
			TOTAL	0	2866	1300	4166	1130									0	797	331	


P. G. Khandalkar
Director (Commercial), UPPTCL