

U.P. POWER TRANSMISSION CORPORATION LIMITED

उ०प्र० पावर ट्रांसमिशन कारपोरेशन लिमिटेड

(उत्तर प्रदेश सरकार का उपक्रम)

कार्यालय
निदेशक (वाणिज्य)
11वां तल, शक्ति भवन विस्तार
14-अशोक मार्ग लखनऊ-226001



OFFICE OF THE
DIRECTOR (COMMERCIAL)
11TH Floor, Shakti Bhawan Extn.
14-Ashok Marg Lucknow-226001

No. 80 /Dir(Comm.)/UPPTCL/ARR/2015

Dated : 04 March, 2015

Secretary UPERC,
Kisan Mandi Bhawan,
II Floor, Vibhuti Khand
Gomti Nagar,
Lucknow-226001

Sub: U.P. Power Transmission Corporation Ltd.(UPPTCL) Truing-up of FY 2012-13 & Annual Revenue Requirement and Tariff Petition for FY 2015-16 (Pending / Additional Information Requirement / Discrepancies in the Petition).

Sir,

With reference to your letter no. UPERC/Secy./D(Tariff)/15-2021 dated 02.03.2015 it is to inform you that requisite information on no. of bays under query no.2 has already been submitted by us vide our letter no.65/Dir(Comm.)/UPPTCL/ARR/2015 dated 26.02.2015 acknowledgement of the same is attached.

Further, it is to inform you that all UPPTCL Tariff related functions are fully managed from the office of the undersigned. Therefore all future communication on UPPTCL Tariff matter may be addressed to-

Managing Director
U.P. Power Transmission Corporation Ltd.
Shakti Bhawan,
14-Ashok Marg,
Lucknow -226001

With an advanced copy to-

Director (commercial)
11th floor Shakti Bhawan Extension,
14-ashok Marg
Luck now-226001

Thanking you

Encl.: as above

Yours Sincerely,

(P.G. Khandalkar)
Director (Commercial)

U.P. POWER TRANSMISSION CORPORATION LIMITED

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OFFICE OF THE
DIRECTOR (COMMERCIAL)
11TH Floor, Shakti Bhawan Extn.
14-Ashok Marg Lucknow-226001

No. 65/Dir(Comm.)/UPPTCL/ARR/2015

Dated : 26 February, 2015

Secretary UPERC,
Kisan Mandi Bhawan,
II Floor, Vibhuti Khand
Gomti Nagar,
Lucknow-226001

Sub: Regarding preliminary Information requirement/discrepancies in petition for Annual Revenue Requirement and Tariff for FY 2015-16 & True Up for FY 2012-13

Sir,

Kindly refer to our letter no.54/Dir(Comm.)/UPPTCL/ARR/2015 dated 12.02.2015 vide which we have submitted the response to data gaps in the ARR and Tariff Petition for F/Y 2015-16 and True Up Petition for F/Y 2012-13.

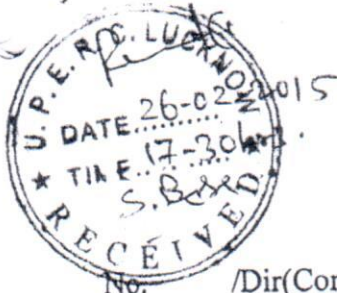
In this respect, please refer response to point no. 2 wherein we have asked waiver in the case of No. of Bays as the same were not made available timeiy from the field. Since the complete data now received, we are submitting revised response to point no.2 and attached herewith.

Thanking you

Encl.: Revised response to point no.2 of data gaps

Yours Sincerely,

(P.G. Khandalkar)
Director (Commercial)



No. /Dir(Comm.)/UPPTCL/ARR/2015 Dated : 26 February, 2015

Copy for kind information of:

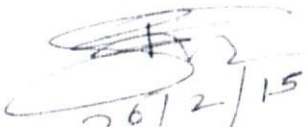
1. Managing Director, UPPTCL


(P.G. Khandalkar)
Director (Commercial)

2. The Petitioner should submit the details of its transmission system in the format shown below:

Table 6: Details of Transmission Network

Voltage level	FY 2006- 07	FY 2007- 08	FY 2008- 09	FY 2009-10	FY 2010- 11	FY 2011- 12	FY 2012- 13	FY 2013-14	FY 2014-15	FY 2015-16
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Projected
ckt km										
HVDC										
765 kV										
400 kV										
220 kV										
132 kV										
Transformation Capacity (MVA)										
No. of bays										
765 kV										
400 kV										
220 kV										
132 kV										

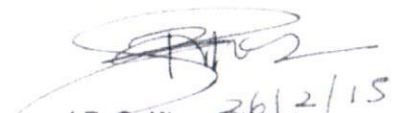

 26/2/15
 (P. G. Khandalkar)
 Director (Commercial), UPPTCL


 S. Khandalkar
 Director (Commercial), UPPTCL

Petitioner's Response

The petitioner submits the details of the transmission network of the UPPTCL as desired by the Hon'ble commission as follows:

Table 6: Details of Transmission Network										
Voltage Level	FY 2006-07	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	ESTIMATED	PROJECTED
Ckt km (TOTAL)	21618.91	22339.92	22956.73	23637.72	25156.64	26134.75	26666.04	27619.96	33416.96	40729.96
HVDC	-	-	-	-	-	-	-	-	-	-
765KV	409.03	409.03	409.03	409.03	409.03	-	-	-	-	-
400KV	4259.42	4259.42	4259.42	4259.42	4259.42	410.93	410.93	410.93	836.93	1792.93
220KV	6668.62	6839.73	6904.15	6995.74	7532.90	8001.21	8090.77	4777.73	5517.73	6172.73
132KV	10281.85	10831.75	11384.13	11973.53	12955.30	13463.20	13904.93	8175.21	10226.21	11590.21
Transformation Capacity (MVA) (TOTAL)	36255	38264	41717	44860	49512	54452	58850	63791	76861	97009
765KV	-	-	-	-	-	-	-	-	-	-
400KV	7930	7930	7930	8785	8785	1000	1000	2000	3000	8500
220KV	12570	13470	14890	15850	18230	8935	9010	9195	12435	15765
132KV	15755	16864	18897	20225	22497	19910	22050	23570	28370	34350
No. of S/S (TOTAL)	273	282	304	322	334	348	363	379	454	542
765KV	-	-	-	-	-	-	-	-	-	-
400KV	14	14	14	14	14	1	1	1	2	5
220KV	48	49	54	56	62	14	14	14	17	22
132KV	211	219	236	252	258	66	71	75	91	114
No. of bays (TOTAL)	1776	1814	1899	2004	2098	2169	2271	2434	2640	3304
765KV	0	0	0	0	0	4	4	5	5	7
400KV	104	106	106	108	108	108	109	110	112	150
220KV	326	333	352	370	397	411	440	461	510	664
132KV	1346	1375	1441	1526	1593	1646	1718	1858	2013	2483


 (P. G. Khandalkar)
 Director (Commercial), UPPTCL